



SOUTH FEATHER WATER & POWER AGENCY

AGENDA

**Regular Meeting of the Board of Directors of the
South Feather Water & Power Agency
Board Room, 2310 Oro-Quincy Highway, Oroville, California
Tuesday; March 22, 2022; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/84404828381>

Meeting ID: 844 0482 8381

+16699006833,,84404828381# US (San Jose)

For attendees calling by phone use *9 to raise hand

In person participation is subject to limited attendance to maintain adequate distancing

A. Roll Call

B. Business Item

Assembly Bill 361

(Tab 1)

Renewal of Resolution 21-26a-10 authorizing remote meetings for health and safety anti-spread during COVID-19 and Delta variant pandemic.

C. Approval of Minutes – Regular Meeting on February 22, 2022

(Tab 2)

D. Approval of Checks/Warrants

(Tab 3)

E. Staff Reports

(Tab 4)

F. Public Comment – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday March 22, 2022. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker. An opportunity for comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.*

G. Directors' Reports

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

H. Closed Session

(Tab 5)

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073

Conference with Real Property Negotiators (Government Code § 54956.8)

Real property negotiators District staff, and District legal counsel to discuss price and terms and conditions of a potential 2022 water transfer with Santa Clara Valley Water District.

I. Open Session

Report of closed session actions.

J. Adjournment

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

RESOLUTION NO. 2021-26a-10 (**SUBSEQUENT**)

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE SOUTH FEATHER WATER AND POWER AGENCY RE-AUTHORIZING REMOTE MEETINGS CONSISTENT WITH AB 361

WHEREAS, the South Feather Water and Power Agency (“Agency”) is committed to preserving and nurturing public access and participation in meetings of the Board of Directors; and

WHEREAS, all meetings of South Feather Water and Power Agency’s legislative bodies are open and public, as required by the Ralph M. Brown Act (Cal. Gov. Code 54950 – 54963), so that any member of the public may attend, participate, and watch the Agency’s legislative bodies conduct their business; and

WHEREAS, the Brown Act, Government Code section 54953(e), makes provisions for remote participation in meetings by members of a legislative body by audio or video or both, without compliance with the requirements of Government Code section 54953(b)(3), subject to the existence of certain conditions; and

WHEREAS, a required condition of remote meetings is a declaration of a state of emergency by the Governor pursuant to Government Code section 8625, proclaiming the existence of conditions of disaster or of extreme peril to the safety of persons and property within the state caused by conditions as described in Government Code section 8558; and

WHEREAS, it is further required that state or local officials have imposed or recommended measures to promote social distancing, or, the legislative body meeting in person would present imminent risks to the health and safety of attendees; and

WHEREAS, the Board of Directors previously adopted a Resolution, Number 2021-26a-10 on October 26, 2021, finding that the requisite conditions exist for the Agency’s legislative bodies to conduct remote meetings without compliance with paragraph (3) of subdivision (b) of section 54953; and

WHEREAS, as a condition of extending the use of the provisions found in section 54953(e), the Board of Directors must reconsider the circumstances of the state of emergency; and the Board of Directors has done so; and

WHEREAS, emergency conditions persist in the Agency, specifically, on March 4, 2020 the Governor proclaimed State of Emergency to exist in California due to the COVID-19 pandemic, which proclamation is still active; and

WHEREAS, state and local officials have recommended social distancing measures, including masks, to slow the spread of COVID-19 and the contagious Delta variant, and to protect the vulnerable and immunocompromised members of the community; and

WHEREAS, the Board of Directors does hereby find that the state of emergency continues to directly impact the ability of members to meet in-person; and

WHEREAS, the Board does hereby find that the state of emergency continues to directly impact the ability of members to meet in-person; and

WHEREAS, as a consequence of the State of Emergency and recommended social distancing measures, the Board of Directors does hereby find that the legislative bodies of South Feather Water and Power Agency shall continue to conduct their meetings without compliance with paragraph (3) of subdivision (b) of Government Code section 54953, as authorized by subdivision (e) of section 54953, and that such legislative bodies shall comply with the requirements to provide the public with access to the meetings as prescribed in paragraph (2) of subdivision (e) of section 54953; and

WHEREAS, the public may attend meetings and comment by calling in or by using the Zoom platform as described in meeting agendas.

NOW, THEREFORE, THE BOARD OF DIRECTORS OF SOUTH FEATHER WATER AND POWER AGENCY DOES HEREBY RESOLVE AS FOLLOWS:

Section 1. Recitals. The Recitals set forth above are true and correct and are incorporated into this Resolution by this reference.

Section 2. Re-ratification of Governor's Proclamation of a State of Emergency. The Board hereby ratifies the Governor of the State of California's Proclamation of State of Emergency, effective as of its issuance date of March 4, 2020.

Section 3. Remote Teleconference Meetings. The Agency's General Manager, Secretary, and legislative bodies are hereby authorized and directed to take all actions necessary to carry out the intent and purpose of this Resolution including, continuing to conduct open and public meetings in accordance with Government Code section 54953(e) and other applicable provisions of the Brown Act.

Section 4. Effective Date of Resolution. This Resolution shall take effect immediately upon its adoption and shall be effective until the earlier of (i) 30 days from adoption of this Resolution or (ii) such time the Board of Directors adopts a subsequent resolution in accordance with Government Code section 54953(e)(3) to extend the time during which the Agency's legislative bodies may continue to teleconference without compliance with paragraph (3) of subdivision (b) of section 54953.

PASSED AND ADOPTED by the Board of Directors of South Feather Water and Power Agency, this _____ day of _____, 2021, by the following vote:

AYES:
NOES:
ABSENT:
ABSTAIN:

President of the Board

ATTEST:

Secretary of the Board

MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH FEATHER WATER & POWER AGENCY

**Tuesday, February 22, 2022, 2:00 P.M.,
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

In Compliance with the State of California Governor's Office Executive Order N-29-20, SFWPA will limit "in-person" attendance for the February 22, 2022 Board Meeting.

General Manager Moseley explained the February board meeting format and performed roll call for the limited individuals in the room and for those participating via Zoom Meeting.

Individuals that are not critical to agenda items below may fully participate in the meeting via Zoom by logging into:

DIRECTORS PRESENT (In Person): Dennis Moreland, Ruth Wright, Tod Hickman, Rick Wulbern

DIRECTORS PRESENT (Remote): None

DIRECTORS ABSENT: John Starr

STAFF PRESENT (In Person): Rath Moseley, General Manager; Jaymie Perrin, EH&S Manager; Art Martinez, Manager Information Systems; Dan Leon, Power Division Manager; Kristen McKillop, Regulatory and Compliance Manager; John Shipman, Water Treatment Superintendent

STAFF PRESENT (By Zoom): None

OTHERS PRESENT (Via Zoom): Len Marino, Donna Corson, Marieke Furnee

OTHERS PRESENT (In Person): Mike Seegert

CALL TO ORDER

President Hickman called the meeting to order at 2:00 p.m. and led the Pledge of Allegiance.

BUSINESS ITEMS

Assembly Bill 361

Approving the Renewal of Resolution 21-26a-10 authorizing remote meetings for health and safety anti-spread during COVID-19 and Delta variant pandemic.

Ayes: Moreland, Hickman, Wright, Wulbern

Absent: Starr

Public Comment: None

APN's 072-200-047, 048, 049 Seegert

Requesting approval for the district to install a 6" main line lateral across the roadway and 4 - ¾" meters/backflows at 6103 Old Olive Hwy at the top of the private driveway.

Approval was granted under the condition of added language stating that the original Minnie Gray reservoir, APN # 072-200-003 is to be transferred back to grantors as defined in the December 6, 1957 Butte Country Records Grant.

M/S: Wulbern/Moreland

Ayes: Wright, Hickman

Absent: Starr

Public Comment: None

APPROVAL OF MINUTES

M/S: (Hickman/Moreland) approving the Minutes of the regular meetings of January 25, 2022.

Ayes: Wright, Wulbern

Absent: Starr

Public Comment: None

APPROVAL OF CHECKS AND WARRANTS

M/S (Hickman/Wulbern)

Ayes: Wright, Moreland

Absent: Starr

Approving the total General Fund and Joint Facilities operating fund expenditures for the month of January 2022 in the amount of \$1,041,177.15 and authorize the transfer of \$750,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses.

Public Comment: None

INFORMATION ITEM

Water Storage and Conveyance Options – Phase 1 Investigation

Len Marino – Advisian presented a proposal for water storage and conveyance options at Miner's Ranch Reservoir and the Swede's Flat area. The board requested for the scope of the document be reduced to Swede's Flat only and include a site visit, reservoir/dam feasibility, water conveyance route within the 2022 approved budget amount. Advisian agree to rework the proposal and present at a future date.

FINANCE MANAGER'S REPORT

The Finance Manager communicated the following:

State Arrearages funding received

The Agency's application for State Water Resources Control Board Arrearages COVID relief funding of \$6,294.00 was approved and received. The funds are in the process of being credited to the eligible accounts.

2020 Audit

Work on audit-related tasks and schedules has commenced. As has been the practice over the last two years, most, if not all, of the audit work will be performed remotely.

Rebudgets and Budget Modifications

The following projects will be rebudgeted from 2021 to 2022, a total of \$242,500:

TD-Oro-Bangor Hwy/BTP to Avacado (2020-0200), \$15,000;

GS-Replace 1998 Bobcat mini excavator, E-123 (2021-0208), \$70,000;

GS-Replace 2009 Ford F-350, T-82 (2021-0210), \$60,000;

JFOF LCD Crest Modification (2010-0828), \$30,000;

JFOF PP-KPH TSV 2019 (2018-0944), \$10,000;

JFOF KPH septic system repair/replacement (2019-0960), \$10,000;

JFOF CO-CAISO meter installation (2020-0970), \$10,000;

JFOF CO-SCADA upgrade (2021-0971), \$10,000;

JFOF CO-SCADA master install (2021-0975), \$10,000;

JFOF JS-Concrete aprons and approach, welding shop and hazmat (2021-0982), \$10,000;

JFOF PP-HART Communicator (2021-63p), \$7,500.

Rebudgets were costs reported as 2021 estimated expenses and therefore incorporated into the 2022 Adopted Budget Beginning Balance but because the goods and services were received subsequent to

December 31, 2021, the expenses, when they occur, must be recognized in 2022. There is no impact on the December 31, 2022 budgeted ending balance.

POWER DIVISION MANAGER'S REPORT

The Power Division Manager communicated the following:

OPERATIONS

South Fork tunnel average flow was 123 CFS. Slate Creek tunnel was open for 29 days. At month's end, Little Grass Valley and Sly Creek Reservoirs combined storage was 102 kAF.

DWR Bulletin 120 observed conditions as of February 10 for accumulated WY to date precipitation is at 103% of average (North Region 8-Station Index), and observed snowpack is at 56% of average for April 1 (North Region).

MAINTENANCE

Powerhouses

- Woodleaf Powerhouse: In service. Annual maintenance outage completed.
- Forbestown Powerhouse: In service. Annual maintenance outage scheduled for March 6 to 25.
- Sly Creek Powerhouse: In service. Annual maintenance outage scheduled for October 3 to 14.
- Kelly Ridge Powerhouse: In service. Annual maintenance outage scheduled for November 1 to 12.

Other Project Assets

- Perform snow surveys at monitoring sites
- Remove snow and debris from Project roadways
- Fabricate personnel crossings and install debris removal cranes along Miners Ranch Canal
- Perform checks and patrols at outlying stations
- Check control equipment for Slate Tunnel gates
- Complete remaining Scada task items and documentation
- Install electrical panel at mechanic shop
- Service voice radios in Agency vehicles
- Perform fleet vehicle and heavy equipment maintenance

PERSONNEL

- No new update.

GENERAL MANAGER'S REPORT

The General Manager communicated the following:

Domestic Water Treatment Operations

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of January totaled 82.57 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of January totaled .237 million gallons.

All bacteriological requirements were good for the MRTP & BTP. Miners Ranch production was 106% of average over the past 5 years. Bangor's production was 76% of average over the past 5 years. New meters were installed in the Red Hawk Ranch Pump Station.

District Wide Water Operations

The irrigation season is nearing with a targeted start date of April 15th. Crews have been busy clearing and prepping the raw water conveyance ditch systems for another successful year of water delivery and loss reduction.

Water Rates Committee

The board committee consisting of Director Wright and Director Starr met and reviewed the historical work efforts on district water rates from 2018 to date. The Northstar Engineering analysis for the local water districts, internal evaluations and the recent Luhdorff Scalmanini proposal were all discussed.

Additional suggested firms are being considered for value to current analysis and public outreach.

- NBS – Performs Utility Rate and Capacity Fee Studies
- Willdan – Utility Programs, primarily engineering and energy solutions

Staff will continue to work with the committee towards the most appropriate mechanism for education on district costs, public communications and utility billing updates via the proposition 218 process.

Water Loss Management Program

Continual improvements efforts towards water loss since the last board meeting include:

- A. Proposed modifications to the Meter Service Technician Job Classification to add “meter calibration” to the general job description and Backflow Tester Certification to the Prerequisite Qualifications.
- B. Procurement of a mobile “vacuum excavator” to clean out meter boxes for increased access to conduct field calibration tests and identify small leaks.
- C. Reviewing documentation for defined calibration procedure.

The expectation in the near future is to implement a full calibration process for meter accuracy, data collection and eventually “predictability curves” for water loss areas by region.

Personnel

Water Division employees Jake McClellan and Joel Soria were promoted to Utility Workers this month. Their commitment to Safety, Quality of Work, Attendance, Productivity and Team Dynamics coupled with their knowledge, experience and overall capabilities made them well deserving of advancement within the district.

BUSINESS ITEMS

FERC Part 12D Independent Consultant Safety Inspections of five SFWPA dams

Authorizing the General Manager to award a contract to Slate Geotechnical Consultants Inc. in the amount of \$388,515.00 to complete the Federal Energy Regulatory Commission (FERC) required Part 12D Independent Consultant 5-Year Safety Inspection for five Agency Dams, and authorize the General Manager to execute the appropriate documents.”

M/S: Wulbern/Moreland

Ayes: Hickman, Wright

Absent: Starr

Public Comment: None

CalPERS Resolution Fixing Employer’s Contribution for Health Care

Approval of Resolution 22-02-01, “Fixing the employer contribution under the public employees medical and hospital care act at an equal amount for employees and annuitants with respect to a recognized employee organization”.

M/S: Hickman/Wulbern

Ayes: Moreland, Wright

Absent: Starr

Public Comment: None

PUBLIC COMMENT

Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday February 22, 2022.

Ms. Furnee presented the following:

Dear SFWPA,

A word about the 2005 agreement with your neighbor:

I hope that there is some provision in it that empowers you to stop North Yuba from selling all of their Tier III water to Byron Bethany Irrigation District as they are now planning to do.

We as concerned customers of NYWD have a lot at stake here:

Not only does the existing irrigation water system need some Tier III water to flow to a happy, satisfied customer base, the whole of North Yuba's area of use needs access to Tier III occasionally.

As was the case in 2020, when the Bear Fire, the North Complex, threatened to burn Forbestown and came very close to doing so.

North Yuba had already stopped their irrigation season in August but South Feather's irrigation water was still flowing through the open Forbestown Ditch. In their effort to quickly build fire lines and thus protect Forbestown, Cal Fire water trucks drove up to the FTD time and time again, filling up with water to help their dozers cut fire lines quickly and effectively. I spoke to Cal Fire after and they expressed their pleasure for having such easy access to water to save the town.

South Feather then extended their irrigation season until the first rains came in November.

That was Tier III water.

Brilliantly used as a fire break!

Now imagine all of Tier III water being sold to an irrigation district in Alameda County. That is what your neighbor is trying to do.

Last week, when they appointed negotiators for the proposed sale, only one Director voiced some hesitation. He said he was :“just a little bit interested in not selling all of Tier III water”, then moved quickly to state that his concern was :“not insurmountable”....

So what would happen if all of Tier III water is sold and a fire threatens Brownsville, Challenge and Forbestown this year?

The way manager Maupin speaks about the potential sale of all waters of NYWD is :“ the water would go through the power generators at SFWPA in its normal course of travel, so power generations would be collected on it and there'd be no cost to the District for lost power.”

Please South Feather, I hope that this is not true. This sounds like double dipping, getting power generation revenues and getting millions from an Alameda County District for the sale of all our back up supply of water!! All while not taking good care of their customers and fire hydrants as is already the case!

Anyway, double dipping is already happening with Byron Bethany's General Counsel being Michael Vergara, and NYWD's General Counsel being Michael Vergara and one of the negotiators being said Michael Vergara!

I don't have any more words for this, I hope you do.

Thank you,

Marieke Furnee
Oregon House

Mr. Roger Bailey provided a written communication to Director Starr and copied General Manager Moseley which was shared during public comment period as follows:

February 21, 2022

To: John Starr, Director, SFWPA
cc: Rath Moseley, General Manager, SFWPA
File

From: Roger Bailey

John

Appreciate your call back and our discussion. My Sincere Best wishes for a rapid and good recovery!
In keeping with open communications protocol, Rath Moseley, General Manager is copied.

Three issues we discussed:

* **Water Rate Increase under consideration**

Noted from the "December Board Meeting Proceedings", Water Rate Pricing revisions are in discussion. Your comment that "*a Rate Increase is needed*" I believe to be true, based on reviewing the Monthly BOD Proceedings. The increase 3 years ago, I supported; and, as I said then, "*perhaps it should have been greater*"!

The previous process did not begin with the involvement of the "Third Segment of the Agency, the Member Owners"! As a result, the effort was inefficient and impeded, Member Goodwill put at risk, misunderstandings occurred, and time was lost! This can and should be avoided.

There were SFWPA expressions then, that next time would be different.

This brings up two questions:

- Will the Agency build off of the experience of 3 years ago in developing a new Price Schedule?
- And will the SFWPA/BOD, fully engage with the Members to jointly and productively, establish New Pricing?

Here is an observation to consider. When the Agency establishes Water Pricing, the SFWPA is in effect "**Pricing the Product to itself!**"Something to think about! - **the Agency involves a Closed Loop!** Therefore, **all three:** Members, Management and Board must work together in the best interest of our Agency!

**Agency is strongly urged to bring in Member Participation for the full process! Management and Board's job will be eased!

* **Consultant for "Water Marketing & Rates"**

John, this is my input to you, after reviewing the *Water Marketing Consultants* proposal: **Broadly**, their outline of tasks, "**Does Not Fit**" the **SFWPA Business Model** of a **Government, Special District Agency**. Their proposal would seem to apply to a "**For Profit Corporation or Enterprises**, (Public and Private)"! It is Assessed that the Consultant does not understand the model and structure of a Special District, government chartered, to serve its "Members" and financed accordingly.

Retaining this Consultant as they outlined, **would be a poor or wasted use of SFWPA funds! Please consider carefully!

* **Member attendance at BOD Meetings (Covid restrictions)**

The Covid pandemic has evolved significantly. Prevention, Vaccinations, Cures, Treatment and the knowledge of Mechanisms of Transmitting have all evolved and are understood! The threat has greatly diminished. The means of managing transmission are in practice and effective; restoring normal life with cautions are well underway! Medical Offices, Hospitals, Businesses, and Government Body Public Venues are transitioning and opening up! Look around! Why isn't the SFWPA beginning a process of transitioning?

At the beginning we all understood! Now, two years later, the Board and Management continue to disallow "in-person attendance" at monthly BOD Meetings. There is no indication of even a gradual adjustment toward at least a limited access? The recent BOD Legal Extension Document with: "covering clauses", approved by the BOD, and backed by the Democrat Governor's Emergency Order etc., does not reflect a recognition of the current Covid diminishing conditions. Web X and ZOOM access is cumbersome, a barrier, and doesn't come close to achieving "In Person Member Participation"! Free and open access to SFWPA Representatives and the Agency itself is largely defeated! This is not open Government. SFWPA should begin to demonstrate a transition!

We, nearly all of us, carry proof of Vaccination, wear Masks, observe distance, submit to simple Temperature Checks, respond to questionnaires at the door, etc.! We follow these protocols entering all types of venues, eg, Costco, WalMart, Govt Offices, Doctors, Hospitals, on and on!

Some form of this at minimum, with limited attendance by pre-request, should be implemented at the SFWPA! Surely, the SFWPA is aware that **Board Members, Staff and Employees are "out and about"**? And have been for some time!

How does this fact fit with restricting Member Participation? Is the SFWPA internally, actually administering frequent (daily), and immediate screening as regular protocol, Board Members and Staff as they enter the Board Room?

**Recommend that SFWPA re-evaluate its' policy, for a flexible approach, adjust to the changes, and begin to open up to its Members!

The courtesy of a reply would be greatly appreciated. Feel free to contact me at any time.

Thanks John

Respectfully,

Roger Bailey

DIRECTORS' REPORTS

Director Starr: Absent

Director Moreland: Spoke about the opportunity for people joining the operating engineers if looking to get into utility work.

Director Wulbern: No report for the month of February

Director Hickman: No report for the month of February

Director Wright: No report for the month of February

RECESS (4:50)

President Hickman offered opportunity for public comment on closed session items.

CLOSED SESSION (convened at 4:51 p.m.)

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857

B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Butte County Superior Court Case No. 21CV00815

Conference with Real Property Negotiators (Government Code § 54956.8)

Real property negotiators District staff, and District legal counsel to discuss a potential 2022 water transfer with Santa Clara Valley Water District.

OPEN SESSION (reconvened at 5:35 p.m.) – President Hickman announced that legal counsel was given direction during the closed session.

ADJOURNMENT (5:36 p.m.)

Rath T. Moseley, Secretary

Tod Hickman, President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors
FROM: Steve Wong, Finance Division Manager
DATE: March 10, 2022
RE: Approval of Warrants and Checks
Agenda Item for 3/22/22 Board of Directors Meeting

February, 2022 expenditures are summarized as follows:

Checks:	<u>61612</u> to <u>61802</u>	\$ <u>465,718.51</u>
Electronic Fund Transfers:	<u>220201</u> to <u>220211</u>	\$ <u>380,696.12</u>
Payroll Expenses:		\$ <u>512,915.17</u>
TOTAL EXPENDITURES FOR FEBRUARY, 2022		\$ <u>1,359,329.80</u>

At January 31, 2022, the authorized balance available was (\$61,375.93).

Action to approve all expenditures:

"I move approval of expenditures for the month of February, 2022 in the amount of \$1,359,329.80 and authorize the transfer of \$7,500,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses."

South Feather Water and Power Agency
Checks Paid, February, 2022

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>	<u>Account</u>	<u>Description</u>	<u>Amount</u>
02/03/2022	61612	A D P, Inc.	01-50-50201	Payroll processing, Jan 2022	1,619.67
02/03/2022	61613	Butte County Sheriff's Office	01-00-25209	Employee wage garnishment, PE 1/22/2022	791.09
02/03/2022	61614	Empower Retirement/MassMutual	01-00-22908	Employee 457 contributions, PE 1/22/2022	100.00
02/03/2022	61615	Mission Square Retirement	01-00-22908	Employee 457 contributions, PE 1/22/2022	2,888.50
02/03/2022	61616	Nationwide Retirement	01-00-22908	Employee 457 contributions, PE 1/22/2022	1,693.00
02/03/2022	61617	Reliance Standard Life	01-50-50402	Employee life insurance, Feb 2022	933.50
02/03/2022	61618	Standard Insurance	01-50-50403	Employee disability insurance, Feb 2022	3,209.96
02/03/2022	220201	Cal PERS	01-50-50400	Employee health insurance, Feb 2022	180,318.07
02/03/2022	220202	CalPERS	01-50-50413	Employee retirement contributions, PE 1/22/2022	46,119.42
02/03/2022	220203	CalPERS 457 Plan	01-00-22908	Employee 457 contributions, PE 1/22/2022	2,233.19
02/03/2022	220204	Lincoln Financial Group	01-00-22908	Employee 457 contributions, PE 1/22/2022	1,719.10
02/04/2022	61619	Aviat U.S., Inc.	07-68-68380	Microwave system maintenance and support	6,756.00
02/04/2022	61620	Brower's Tow Service	07-66-66201	Towing services, T-201, 1/25/2022	75.00
02/04/2022	61621	Consolidated Electrical Distributors, Inc.	07-66-66260	Electrical fittings	31.06
02/04/2022	61622	K-Gas, Inc.	07-66-66250	Propane	914.04
02/04/2022	61623	David Leach	07-68-68260	Reimbursement for fans for Aviat radios	49.65
02/04/2022	61624	Napa Auto Parts	07-63-63100	Antifreeze, zipties	72.47
02/04/2022	61625	North Yuba Water District	07-66-66250	Water service, 11/22/21-1/19/22	61.00
02/04/2022	61626	Oroville Cable & Equipment Co.	07-62-62102	Ear plugs, nitrogen	105.98
02/04/2022	61627	Oroville Ford	07-66-66150	Hoses	202.46
02/04/2022	61628	SGS North America, Inc.	07-63-63201	Oil sample testing, WPH	273.00
02/04/2022	61629	TJ/H2b Analytical Services USA LLC	07-63-63201	Oil sample testing, WPH, main breaker, SF 6	1,222.37
02/04/2022	61630	Valley Iron Inc. Oroville	07-64-64260	Carbon rems	23.60
02/04/2022	61631	Access Information Management	01-50-50201	Shredding service, Jan 2022	188.56
02/04/2022	61632	Accularm Security Systems	01-50-50201	Alarm monitoring, Feb 2022	197.00
02/04/2022	61633	AT&T	07-68-68251	Circuit equipment/router, 12/19/21-1/18/22	163.00
02/04/2022	61634	Better Deal Exchange	01-54-54270	Shovels, PVC pipe and adapters, tubing, straps	161.58
02/04/2022	61635	Butte LAFCo	01-57-57501	Annexation 22-08, Oro-Bangor Hwy	117.50
02/04/2022	61636	Calif. Board of Equalization	01-57-57501	Annexation 22-08, Oro-Bangor Hwy	1,500.00
02/04/2022	61637	California Society of Municipal Finance Officer	01-50-50408	2022 Annual conference registration	620.00
02/04/2022	61638	Capital One	01-53-53260	Paper products, office supplies, tablet cover	232.54
02/04/2022	61639	Comer's Print Shop	01-56-56100	Job cards	186.45
02/04/2022	61640	Cox Glass Co	01-56-56150	Windshield, T-311	396.25
02/04/2022	61641	Dan's Electrical Supply	01-54-54104	Impact flip socket set, connectors, straps	101.70
02/04/2022	61642	Fastenal Company	01-53-53260	Wedge anchors, rotary hammer bit	210.08
02/04/2022	61643	Hach Co.	01-53-53260	Photocell assembly replacement	1,945.91
02/04/2022	61644	Home Depot Credit Service	01-54-54270	Combo ratcheting wrench set, pencils	90.32
02/04/2022	61645	Industrial Power Products-Oroville	01-56-56150	Ignition mod, filters, sprocket covers, saw blade	725.97
02/04/2022	61646	Ashlee Long	01-55-55394	Employee health benefit reimbursement, Jan 2022	25.00
02/04/2022	61647	Napa Auto Parts	01-56-56150	Air, fuel & oil filters, brake rotors, taillight lens assembly	1,372.90
02/04/2022	61648	Normac	01-00-22300	3/4 bockflow box	175.62
02/04/2022	61649	Northern Safety Co., Inc.	01-52-52102	JBC extendable cone bars	265.72
02/04/2022	61650	Office Depot, Inc.	01-50-50106	Computer document mounts	34.62

South Feather Water and Power Agency
Checks Paid, February, 2022

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>	<u>Account</u>	<u>Description</u>	<u>Amount</u>
02/04/2022	61651	O'Reilly Auto Parts	01-56-56150	Ignition coil, terminal connectors, gasket makers	140.95
02/04/2022	61652	Oroville Hospital	01-52-52226	COVID-19 testing	625.00
02/04/2022	61653	Jaymie Perrin	01-52-52394	Employee health benefit reimbursement, Jan 2022	60.00
02/04/2022	61654	Ramos Oil Co.	01-56-56150	Fuel, diesel, hydraulic oil	8,625.67
02/04/2022	61655	Sharp's Locksmithing	01-53-53260	Keys	95.80
02/04/2022	61656	SWRCB Accounting Office	01-53-53501	NPDES permit fee, 7/1/21-6/30/22	763.00
02/04/2022	61657	AT&T	07-60-60251	Circuit billing, Jan & Feb 2022	1,099.82
02/04/2022	220205	Pace Analytical Services, LLC	01-53-53201	MRTP supplies	392.00
02/10/2022	61658	Butte County Sheriff's Office	01-00-25209	Employee wage garnishment, PE 2/5/2022	528.80
02/10/2022	220206	Pace Analytical Services, LLC	01-53-53201	Water quality testing, 1/26/2022	392.00
02/11/2022	61659	Allied Electronics & Automation	07-63-63100	TE connectivity sensors, cables, mini gas torch	3,734.08
02/11/2022	61660	Alpine Portable Toilet Service	07-63-63171	Portable toilet service, KPH, Feb 2022	270.00
02/11/2022	61661	Better Deal Exchange	07-66-66100	Shovels, brooms, glass cleaner	128.25
02/11/2022	61662	Comcast Business	07-63-63251	CAISO meters, 2/3/22-3/2/22	146.71
02/11/2022	61663	Copy Center	07-63-63201	Shipping services, 1/31/22-2/1/22	135.85
02/11/2022	61664	Dawson Oil Company	07-63-63100	Chv black pearl grease for WPH TWD	37.52
02/11/2022	61665	Home Depot Credit Service	07-63-63270	Air compressor, tarps & clips	687.29
02/11/2022	61666	McMaster Carr Supply Co.	07-63-63260	Tube brushes, knee pads, nuts, steel taps, felt sheets	703.88
02/11/2022	61667	MSC Industrial Supply Company	07-63-63270	Levels, jack set, grinding discs	617.23
02/11/2022	61668	Northern Calif. Gloves	07-63-63103	Employee coveralls	89.37
02/11/2022	61669	Northern Tool & Equipment	07-66-66100	Weather guard saddle box tool box, 2	2,103.19
02/11/2022	61670	Oro Dam Auto Center	07-66-66201	Fuel system repair	4,305.29
02/11/2022	61671	Oroville Cable & Equipment Co.	07-66-66171	Tank rental, Jan 2022	233.75
02/11/2022	61672	Tractor Supply Credit Plan	07-66-66150	Fuel tand and pump for T-109	930.93
02/11/2022	61673	Western Renewable Energy Generation Inf. S	07-63-63201	WREGIS for Feb 2022	162.67
02/11/2022	61674	AT&T	07-68-68251	Energy communication service, Nov & Dec 2021	230.74
02/11/2022	61675	AT&T Long Distance	07-60-60251	Service, 12/22/21-1/24/22	81.42
02/11/2022	61676	Better Deal Exchange	01-54-54104	Pressure regulator valve, lube thread seal	85.89
02/11/2022	61677	Bobcat of Chico	01-56-56150	Seal, seal kit, hydraulic caps, E-139 and E-150	1,141.36
02/11/2022	61678	C.O.M.P.	01-52-52226	DOT physical	125.00
02/11/2022	61679	Comcast	01-53-53251	Communications, phone, circuit service, Feb 2022	2,387.33
02/11/2022	61680	Copy Center	01-55-55201	Shipping services, 1/31/22	399.52
02/11/2022	61681	Grainger Inc.	01-53-53260	Fuse, padlock handle	179.51
02/11/2022	61682	Home Depot Credit Service	01-55-55205	Lumber, PVC fittings, tape, screws	433.44
02/11/2022	61683	Hydrological Services America	07-64-64270	Compressor pump, transducer, stop valve	13,835.22
02/11/2022	61684	IFM Efector Inc.	01-54-54104	Flow meters	2,569.54
02/11/2022	61685	Mendes Supply Company	01-53-53260	Paper products	120.85
02/11/2022	61686	Napa Auto Parts	01-56-56150	Air filters, battery, canister purge valve	509.78
02/11/2022	61687	Office Depot, Inc.	01-50-50106	Office supplies	182.11
02/11/2022	61688	Oroville Cable & Equipment Co.	01-56-56150	Hydraulic hose, springs, pressure washer supplies	296.50
02/11/2022	61689	Powerplan - OIB	01-56-56150	Air filters, filter elements	319.59
02/11/2022	61690	Recology Butte Colusa Counties	01-56-56250	Garbage service, Jan 2022	999.12
02/11/2022	61691	Thatcher Company	01-53-53102	MRTP supplies	4,729.05

South Feather Water and Power Agency
Checks Paid, February, 2022

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>	<u>Account</u>	<u>Description</u>	<u>Amount</u>
02/11/2022	61692	Tractor Supply Credit Plan	01-56-56102	Rubber boots, barbless cable	395.08
02/11/2022	61693	Valley Iron Inc. Oroville	01-54-54295	Galv PE pipe, aluminum angle	322.03
02/11/2022	61694	Vista Net, Inc.	07-68-68100	Backup license, internet filtering, firewall	4,841.49
02/11/2022	61695	Weimer and Sons	01-54-54264	Virgin AB	949.78
02/11/2022	61696	William Wong	01-50-50394	Employee health benefit reimbursement, Jan 2022	60.00
02/10/2022	61698	SWRCB-DWOC	01-54-54501	D2 exam	65.00
02/11/2022	61699	ACWA-JPIA	01-50-50400	Employee vision/dental insurance, Mar 2022	9,568.26
02/11/2022	61700	AFLAC	01-00-22915	Employee supp insurance, PE 12/25/21 & 1/8/22	1,249.74
02/11/2022	61701	Empower Retirement/MassMutual	01-00-22908	Employee 457 contributions, PE 2/5/2022	100.00
02/11/2022	61702	IBEW #1245	01-00-25207	Member dues, Feb 2022	5,996.48
02/11/2022	61703	Mission Square Retirement	01-00-22908	Employee 457 contributions, PE 2/5/2022	5,237.06
02/11/2022	61704	Nationwide Retirement	01-00-22908	Employee 457 contributions, PE 2/5/2022	1,776.02
02/11/2022	220205	Cal PERS	01-50-50414	Unfunded accrued liability, Feb 2022	38,046.08
02/11/2022	220206	CalPERS	01-00-22931	Employee retirement contributions, PE 2/5/2022	48,181.80
02/11/2022	220207	CalPERS 457 Plan	01-00-22908	Employee 457 contributions, PE 2/5/2022	6,433.74
02/11/2022	220208	Lincoln Financial Group	01-00-22908	Employee 457 contributions, PE 2/5/2022	2,255.41
02/18/2022	61705	American Governor Company	01-61-61260	Pilot valve bushing & plunger for valve	2,693.89
02/18/2022	61706	Aviat U.S., Inc.	07-68-68408	Aviat Eclipse training	665.00
02/18/2022	61707	Bank of America - Bank Card	07-68-68100	Gasket kits, cell phone accessories, IEEE guide	431.69
02/18/2022	61708	Better Deal Exchange	07-63-63100	Socket, kneepads	42.85
02/18/2022	61709	CDW Government, Inc.	07-60-60106	Wireless mobile computer mouse	24.95
02/18/2022	61710	Dewberry Engineers Inc.	07-67-67201	MRD inundation mapping	735.00
02/18/2022	61711	Industrial Power Products-Oroville	07-66-66100	Gas can, files	53.76
02/18/2022	61712	K-Gas, Inc.	07-66-66250	Propane, 2/11/22	3,811.27
02/18/2022	61713	Void	Void	Void	Void
02/18/2022	61714	Napa Auto Parts	07-66-66150	Brake cleaner, antifreeze, oil, filters	946.45
02/18/2022	61715	Cory Nevers	07-62-62226	DMV physical reimbursement	100.00
02/18/2022	61716	Oroville Cable & Equipment Co.	07-66-66100	Zip ties, air blow guns	164.93
02/18/2022	61717	Powerplan - OIB	07-66-66201	Grader repair, E-111	7,387.03
02/18/2022	61718	Ray's General Hardware	07-66-66100	Spray paint, propane	74.37
02/18/2022	61719	Advanced Document Concepts	01-50-50380	Printer/copier maintenance, Jan 2022	417.25
02/18/2022	61720	AT&T Long Distance	01-53-53251	Long distance service, 12/31/21-1/31/22	11.82
02/18/2022	61721	AT&T Mobility	07-68-68251	Cell phone, router service, 2/3/22-3/2/22	567.19
02/18/2022	61722	Badger Meter Inc.	01-55-55113	Meter repair tamper resist tools, 2	59.90
02/18/2022	61723	Better Deal Exchange	01-53-53260	Ball valve, galv union, fittings, rake, shovel	254.11
02/18/2022	61724	BeyondTrust Corporation	01-58-58360	Maintenance & user license, 2/1/22-1/31/23	1,475.72
02/18/2022	61725	Bobcat of Chico	01-56-56150	Oil seals, bushings, washers, snap rings	253.97
02/18/2022	61726	CDW Government, Inc.	01-58-58100	Desktop computer, printer, USB KVM switch	1,003.52
02/18/2022	61727	Core & Main LP	01-00-252300	Pipe and tubing	803.22
02/18/2022	61728	Dan's Electrical Supply	01-53-53260	Jumpers, 3 amp fuses	49.38
02/18/2022	61729	Del-Mar Equipment Rentals	01-54-54295	Concrete, ball & mount, adapter, fuse	241.73
02/18/2022	61730	Environmental Systems Research Institute, Inc	01-58-58360	GIS software license, 4/1/22-4/1/23	10,000.00
02/18/2022	61731	Fastenal Company	01-53-53260	Batteries, extension springs	15.79

South Feather Water and Power Agency
Checks Paid, February, 2022

Date	Check #	Vendor Name	Account	Description	Amount
02/18/2022	61732	Grid Subject Matter Experts	07-60-60201	Professional services, Jan 2022	515.00
02/18/2022	61733	InfoSend, Inc.	01-55-55114	UB billing services, Jan 2022	3,975.09
02/18/2022	61734	Jimmy P Tools LLC	07-66-66270	Air gun, sockets, screwdrivers, wrenches	2,193.54
02/18/2022	61735	Metal Works Supply	01-54-54295	Culvert double wall bell & spigot	2,259.34
02/18/2022	61736	Michael's Mechanical Heating & Air Conditioni	01-53-53201	HVAC service, 1/3/2022	1,025.50
02/18/2022	61737	Napa Auto Parts	01-56-56150	Brake controller, filters, fuel cap	366.63
02/18/2022	61738	Normac	01-00-22300	Backflow box, 6	1,244.00
02/18/2022	61739	North Yuba Water District	07-69-69990	Oct-Dec 2021 JFOF minimum annual payment	177,250.00
02/18/2022	61740	Office Depot, Inc.	01-50-50106	Batteries	7.57
02/18/2022	61741	O'Reilly Auto Parts	01-56-56150	Threadlocker, oil	108.42
02/18/2022	61742	P G & E	01-54-54250	Service, 12/3/21-1/23/22	6,559.35
02/18/2022	61743	Pace Supply Corp.	01-00-22300	Hydrant, bolt kit, gasket, tapping sleeve	3,943.40
02/18/2022	61744	Paramex Screening Services	07-62-62226	DMV exam	89.00
02/18/2022	61745	Tehama Tire Service, Inc.	01-56-56150	New tires, 3, E-104 1994 trailer	463.98
02/18/2022	61746	Triangle Rock Products, LLC	01-54-54264	CL 2 base	289.29
02/18/2022	61747	Vista Net, Inc.	01-58-58360	Host software Vsphere	1,794.97
02/18/2022	220209	Pace Analytical Services, LLC	01-53-53201	Water quality testing, 2/9/2022	99.20
02/24/2022	61748	A D P, Inc.	01-50-50201	2021 Year end reporting	432.30
02/24/2022	61749	Empower Retirement/MassMutual	01-00-22908	Employee 457 contributions, PE 2/19/2022	100.00
02/24/2022	61750	Mission Square Retirement	01-00-22908	Employee 457 contributions, PE 2/19/2022	6,342.26
02/24/2022	61751	Nationwide Retirement	01-00-22908	Employee 457 contributions, PE 2/19/2022	1,706.12
02/24/2022	61752	Standard Insurance	01-50-50403	Employee disability insurance, Mar 2022	3,183.80
02/24/2022	220209	CalPERS	01-50-50413	Employer retirement contributions, PE 2/19/22	45,717.44
02/24/2022	220210	CalPERS 457 Plan	01-00-22908	Employee 457 contributions, PE 2/19/2022	6,403.53
02/24/2022	220211	Lincoln Financial Group	01-00-22908	Employee 457 contributions, PE 2/19/2022	2,385.14
02/25/2022	61753	AT&T	01-53-53251	Internet connection service, 2/14/22-3/13/22	74.90
02/25/2022	61754	AT&T	01-50-50251	Local call service, 2/10/22-3/9/22	3,117.86
02/25/2022	61755	Capital One	01-53-53260	Office & cleaning supplies, employee appreciation	372.25
02/25/2022	61756	Dawn Cook	01-56-56394	Employee health benefit reimbursement, 11/21-1/22	150.00
02/25/2022	61757	Ditch Witch West	01-00-11183/2022-0212	Trailer mount towable vacuum	29,706.20
02/25/2022	61758	Fastenal Company	01-53-53260	Die grinder bare tool, batteries	293.67
02/25/2022	61759	IFM Efactor Inc.	01-54-54104	Micro AC 5 wire 1-connector	74.48
02/25/2022	61760	Jimmy P Tools LLC	01-56-56274	Cutter/crimper	79.15
02/25/2022	61761	Richard Liese	01-53-53260	Reimbursement for labels for vibration analysis	50.00
02/25/2022	61762	Mendes Supply Company	01-56-56100	Paper products	97.80
02/25/2022	61763	Minasian, Meith, Soares	07-60-60208	Professional services, Jan 2022	24,315.61
02/25/2022	61764	Office Depot, Inc.	01-50-50106	Envelopes, office supplies	111.43
02/25/2022	61765	Oroville Cable & Equipment Co.	01-56-56150	Plug & cap kit, hydraulic hose, welding supplies	161.55
02/25/2022	61766	Oroville Hospital	01-52-52226	COVID-19 testing	98.00
02/25/2022	61767	Oroville, City of	01-00-22907	City utility tax, Jan 2022	2,128.75
02/25/2022	61768	Pace Supply Corp.	01-00-22300	Repair clamps	1,086.99
02/25/2022	61769	ProWest	01-58-58201	Technical support package for GIS	10,200.00

**SOUTH FEATHER WATER AND POWER AGENCY
PAYROLL
FEBRUARY, 2022**

PAYROLL STATE & FED TAXES	\$	175,053.57
PAYROLL NET		337,861.60
TOTAL FEBRUARY, 2022		\$ 512,915.17

**CREDIT CARD DETAIL
FEBRUARY 2022 PAYMENTS**

<u>Check #</u>	<u>Date</u>	<u>Description</u>	<u>Amount</u>
61707	02/18/2022	Bank of America - Bank Card	
		Waveguide gasket kits	\$ 268.21
		Cell phone case, charger, adapter	96.48
		IEEE guide for transformers connected to generators	67.00
			\$ 431.69
61772	02/25/2022	U.S. Bank	
		Pre-stamped envelopes	\$ 3,480.70
		Tail gate for T-218	778.38
		Employee retirement food & supplies	642.48
		Vehicle decals and lettering	262.94
		Certified mail postage	174.56
		Office supplies	74.99
		DOT clearinghouse	62.50
		Lint filter screen and cover	31.34
		Web conferencing	15.66
			\$ 5,523.55



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Steve Wong, Finance Division Manager

DATE: March 16, 2022

RE: General Information (regarding matters not scheduled on the agenda)
3/22/22 Board of Directors Meeting

State Controller's Report

The required State Controller Financial Transactions Report was filed for the fiscal year ended December 31, 2020. This submitted information is compiled and reported by the State Controller's Office (SCO) together with all of California's cities, counties and special districts in the Local Government Financial Data section of the SCO website.

Pay Schedule

The Agency's publicly available Pay Schedule has been revised and is attached. This update reflects pay range adjustments to the System Operator and Electrical Technician positions in order to match the PG&E Exhibit X wage rates as required by the Hydropower Generation Employees Unit Memorandum of Understanding.

2021 Audit

Work on audit-related tasks and schedules continues. As has been the practice over the last two years, most, if not all, of the audit work will be performed remotely. This year's audit is being conducted by Fedak & Brown, the first year of our three year engagement.

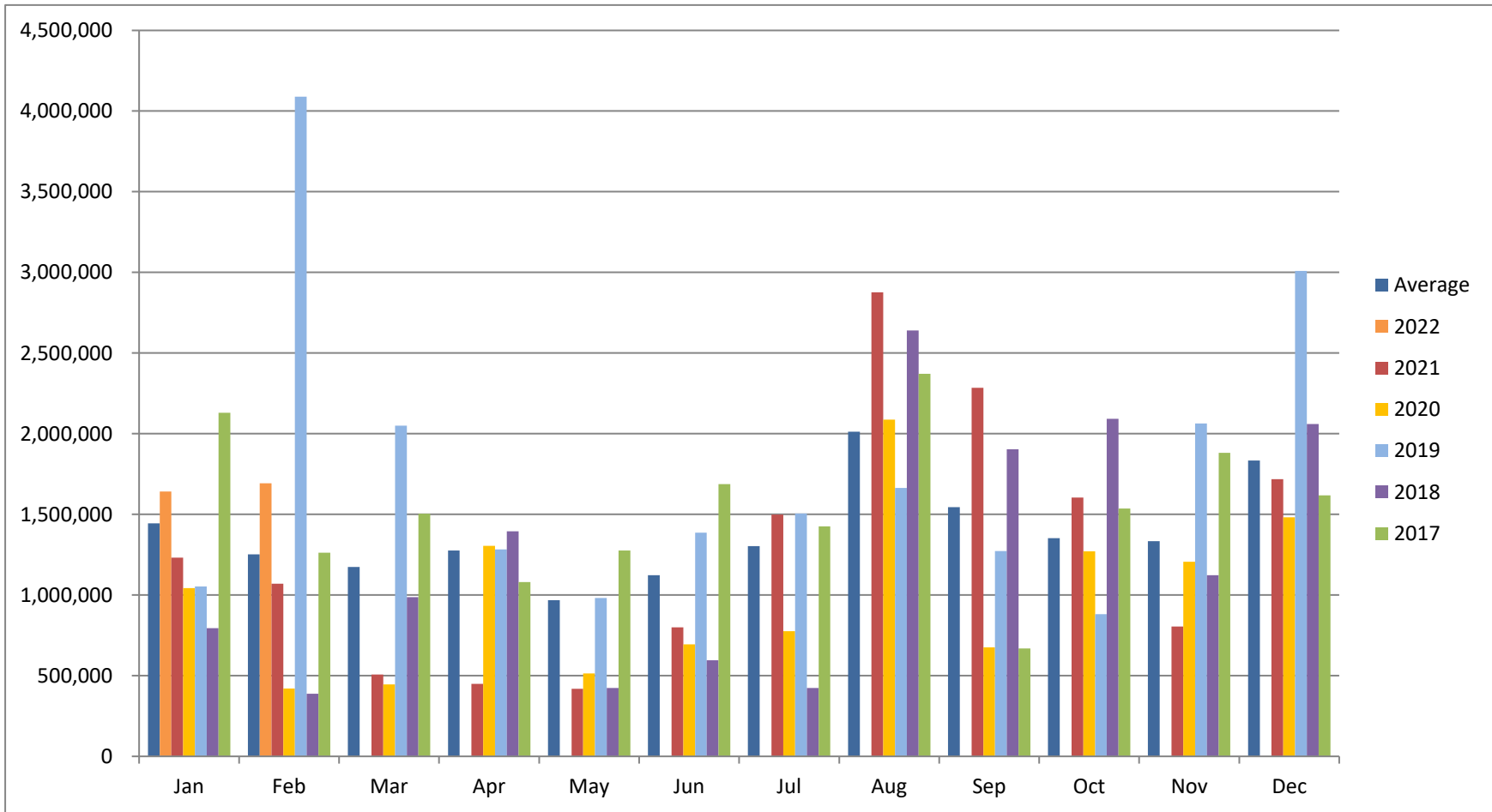
Virtual training

Finance Division staff have taken advantage of remote, virtual trainings available following my attendance and participation at the California Society of Municipal Finance Officers annual convention last month.

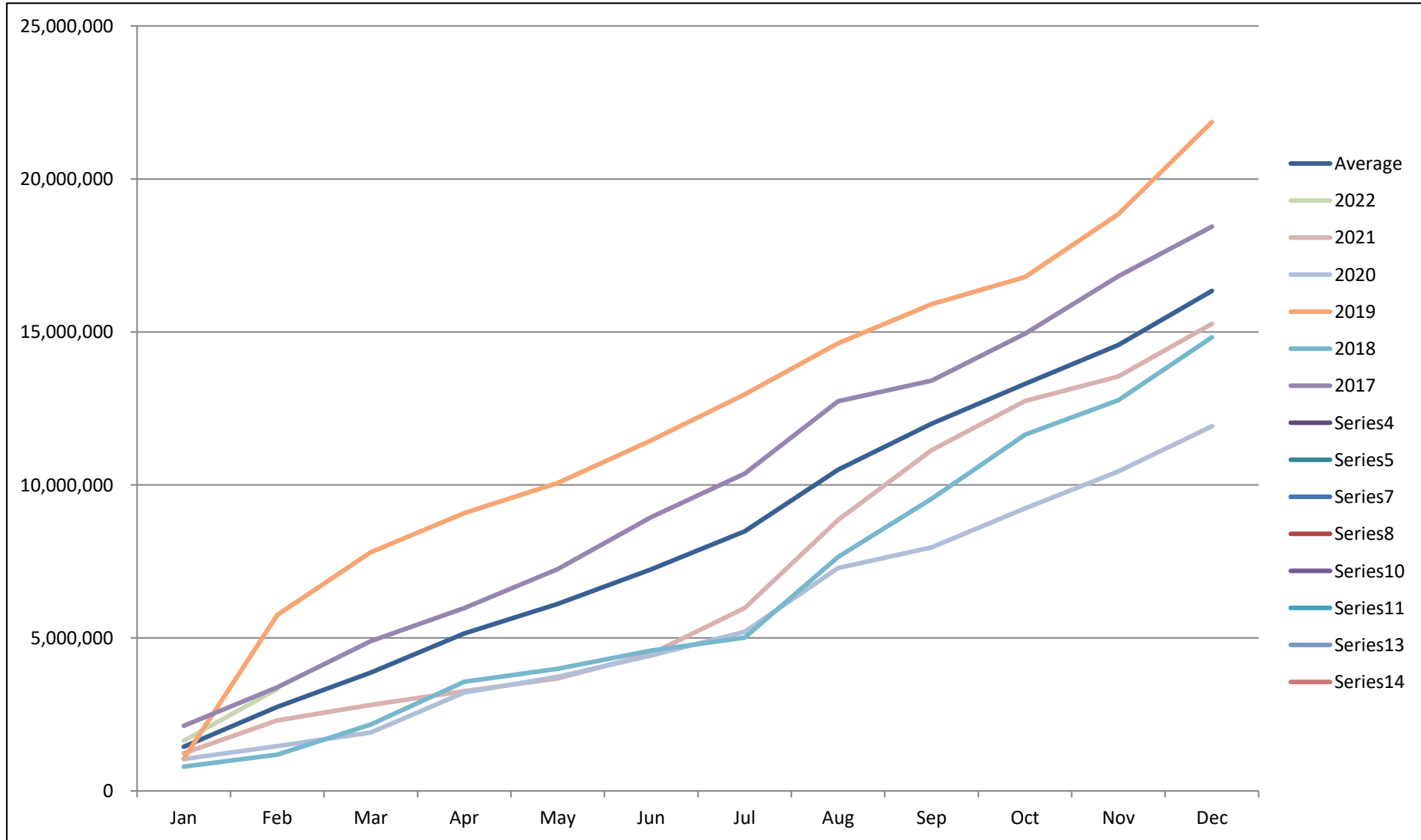
Personnel

We were pleased to have Jessica Hadley and Mariah Rowlinson join the Finance Division team as Account Technicians, both starting on Monday, February 28, 2022. Jessica and Mariah are working primarily in the utility billing and customer service areas at the front counter. They are off to a great start. Feel free to introduce yourself when you are in the front lobby area.

South Feather Water and Power Agency Power Sold By Month



South Feather Water and Power Agency
 Cumulative Power Purchases
 All Powerhouses



South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 March 22, 2022 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 ESTIMATED</u>	<u>2022 BUDGET</u>	<u>2022 ACTUAL Thru 2/28/2022</u>	<u>% of Budget</u>
REVENUE:							
41150	Sale of Electricity	19,631,871	10,640,356	17,375,993	18,350,000	3,087,234	17%
41502	Water Sales	0	0	5,600,000	0	0	0%
42306	Current Service Charges	15,512	12,131	54,207	17,500	14,018	80%
42331	Concession Income	0	0	0	0	0	0%
49250	Interest Income	665,557	427,042	0	60,000	0	0%
49321	State of CA, DWR	0	0	0	0	0	0%
49405	Insurance Reimbursement	601,929	80,452	67,865	75,000	0	0%
49521	JFOF FEMA	0	443,135	108,611	0	0	0%
49522	JFOF CalOES	0	114,763	58,876	0	0	0%
49929	Miscellaneous Income	9,306	0	2,700	3,000	0	0%
	Total Revenue	20,924,175	11,717,879	23,268,252	18,505,500	3,101,252	17%
OPERATING EXPENSES:							
	JFOF Administration, 7-60	1,784,397	1,553,895	1,321,980	1,254,049	168,214	13%
	JFOF Environ Health & Safety, 7-62	249,927	301,601	318,482	361,805	13,454	4%
	JFOF Power Plant Operations, 7-63	2,598,221	3,064,477	2,361,108	3,253,205	380,630	12%
	JFOF Water Collection, 7-64	1,407,771	1,360,772	1,094,383	1,213,804	95,742	8%
	JFOF Campgrounds, 7-65	63,417	68,420	9,252	114,381	0	0%
	JFOF Plant & Shop, 7-66	631,973	610,160	808,607	804,779	113,511	14%
	JFOF Regulatory Compliance, 7-67	366,331	301,879	269,913	841,085	27,782	3%
	JFOF Communications & IT, 7-68	203,186	196,466	382,886	557,992	55,953	10%
	TOTAL OPERATING EXPENSES	7,305,223	7,457,670	6,566,611	8,401,100	855,286	10%
	SUB-TOTAL, REVENUES OVER OPER EXP	13,618,952	4,260,209	16,701,641	10,104,400	2,245,966	
Other Non-Operating Expenses:							
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	0	0%
	2019 Install Purch Agmt Principal	(773,548)	(1,476,613)	(5,875,907)	0	0	0%
	Interest Expense	(399,896)	(308,393)	(236,578)	(99,804)	0	0%
	Pension Expense	(434,687)	0	0	(1,617,500)	0	0%

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 March 22, 2022 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 ESTIMATED</u>	<u>2022 BUDGET</u>	<u>2022 ACTUAL Thru 2/28/2022</u>	<u>% of Budget</u>
	Captial Outlay						
2010-0828	LCD Crest Modification		1,005,477	51,245	50,000	0	0%
2018-0944	JFOF PP-KPH TSV 2019		330,612	2,130	10,000	0	0%
2019-0949	FPH Cooling Water Flow Device Rebuild		3,597			0	0%
2019-0950	WPH Cooling Water Flow Device Rebuild		7,994			0	0%
2019-0952	MRC road repair, Panels 300 and 526		641,291			0	0%
2019-0960	KPH Septic System Repair / Replacement		6,144	0	10,000	0	0%
2020-0197	IT-Email exchange server		3,887			0	0%
2020-0965	PH booster pump impellers		8,352			0	0%
2020-0966	JS-Sly Creek Access Road Pavement Patching		45,750			0	0%
2020-0967	WC-SCD 30KW Propane Generator		60,787			0	0%
2020-0968	PP-WPH #2 cooling water pump and motor		13,090			0	0%
2020-0969	PP-KPH HVAC		6,740			0	0%
2020-0970	CO-CAISO meter installation		23,357	51,281	7,500	0	0%
2021-0971	CO-SCADA upgrade			166,913	7,500	0	0%
2021-0972	FPH New Sump Oil Skimmer (Abanaki model SM8C02-F)			7,316		0	0%
2021-0973	Vehicle replacement-F350 utility worker truck w/utility bed, T-117			53,728	70,000	0	0%
2021-0974	WC-South Fork Div Dam Safety Buoys and Log Booms			8,949		0	0%
2021-0975	CO-SCADA master install			30,249	10,000	0	0%
2021-0976	PP-FPH Guide Bearing Oil Coolers			65,986		0	0%
2021-0977	JS-Truck Replacement for Comm Tech, replace T-101, 2004 Ford Expedition			38,855		0	0%
2021-0978	WC-STA 8 Bridge Deck Replacement			8,538		0	0%
2021-0979	CO-Backup generator, pad and appurtenances			31,256		0	0%
2021-0980	PP-Forbestown Div Dam SF-17 Access. Repl Stairs, Bridge, Trail			8,336		0	0%
2021-0981	CO-Generator Building at Sunset Hill Main Comm Site			12,302		0	0%
2021-0982	JS-Concrete aprons and approach, welding shop and hazmat			7,184	10,000	0	0%
2021-0983	JS-Truck Replacement for Roving Operator, replace 2005 Chevy			0		0	0%
2022-0984	WC-1 ton diesel truck, standard cab, single rear wheel			0		0	0%
2021-63p	PP-HART Communicator				7,500	0	0%
2021-63q	PP-WPH outside welder for runner repairs					0	0%

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 March 22, 2022 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 ESTIMATED</u>	<u>2022 BUDGET</u>	<u>2022 ACTUAL Thru 2/28/2022</u>	<u>% of Budget</u>
	Capital Outlay (con't.)						
2022-63a / Capital	FPH Cooling Water Strainer System, engineering and design proposed				25,000	0	0%
2022-63b / Capital	FPH Repaint Generator Housing, Circuit Breaker, and Transformer				150,000	0	0%
2022-63c / Capital	WPH Repaint Generator Housing and TWD System				130,000	0	0%
2022-63d / Capital	FPH TSV Seal Kit				55,000	0	0%
2022-63f / Capital	FPH Tailrace Underwater Concrete Repair				50,000	0	0%
2022-63g / Capital	FPH Penstock Recoat 60 Feet				45,000	0	0%
2022-63h / Capital	Metal Worker, Pirahna				0	0	0%
2022-63i / Capital	Welding Shop Cabinets				35,000	0	0%
2022-63j / Capital	FPH Oil Level Device Upgrade				18,000	0	0%
2022-63k / Capital	WPH Oil Level Device Upgrade				18,000	0	0%
2022-63l / Capital	KPH Sump Pump and motor				14,000	0	0%
2022-63p / Capital	Shop Press				7,500	0	0%
2022-63q / Capital	Security Cameras for Front Gates and Transformers, WPH, FPH, KPH				22,500	0	0%
2022-63r / Capital	FPH Gen and Exciter House Ozone Scrubber				7,500	0	0%
2022-63s / Capital	HART Field Instrument Communicator				7,100	0	0%
2022-64b / Capital	SPH PSV & penstock recoating, engineering only				12,000	0	0%
2022-64c / Capital	MRC repair, panel 210, 50'				160,000	0	0%
2022-64d / Capital	MRC Bin Wall Materials				100,000	0	0%
2022-64e / Capital	LGV Res Penstock Drain Valve Replacement				60,000	0	0%
2022-64g / Capital	LGV Res Fish Flow Valve Replacement				20,000	0	0%
2022-64i / Capital	(3) Data Loggers: Black Rock and Kenzie Ravine. HS22+ with GOES Transmitter				27,000	0	0%
2022-64j / Capital	Replace SF10 Walkway, SCDD				15,000	0	0%
2022-64k / Capital	Bangor Canal at SF 25 Shotcrete				10,000	0	0%
2022-64m / Capital	RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch				7,500	0	0%

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 March 22, 2022 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 ESTIMATED</u>	<u>2022 BUDGET</u>	<u>2022 ACTUAL Thru 2/28/2022</u>	<u>% of Budget</u>
	Capital Outlay (con't.)						
2022-66a / Capital	Boom Truck with man basket				200,000	0	0%
2022-66b / Capital	Dump truck- replace out of compliance Peterbuilt				150,000	0	0%
2022-66d / Capital	Mini Excavator				85,000	0	0%
2022-66f / Capital	F150 Extra Cab with camper shell- replace T97- elect tech truck				55,000	0	0%
2022-66g / Capital	PDHQ 41KW Propane Generator with 200 amp XFER Switch				50,000	0	0%
2022-66i / Capital	Bobcat Skid Steer with Power Broom Attachment				50,000	0	0%
2022-66j / Capital	F150 Crew Cab- carpool vehicle				45,000	0	0%
2022-66l / Capital	Truck Replace for Roving Operator, replace 2007 Chevy, T-112 - Broken Frame				45,000	0	0%
2022-66o / Capital	Welding Shop 3-Ph Propane Generator				35,000	0	0%
2022-66p / Capital	Pewag Loader and Grader Snow Chains (3 Sets)				22,000	0	0%
2022-67b / Capital	Sly Spillway Rockfall Mitigation (Ext)				120,000	0	0%
2022-67g / Capital	Excavate sedimentation at SCDD weir				15,000	0	0%
2022-68c / Capital	CAISO meter installations, 4 powerhouses - Outside Services				35,000	0	0%
2022-68d / Capital	DAC 2 Rack Server for Scada System				40,000	0	0%
2022-68e / Capital	WPH PSV Valve Trip System				30,000	0	0%
2022-68g / Capital	MSSQL server for new OSI Open Historian (IT)				18,000	0	0%
2022-68j / Capital	(1) GE MX RTU Processor - Spare				6,000	0	0%
2021-68it1 / Capital	Replacement Server				13,000	0	0%
2021-68it5 / Capital	Phone System Upgrade				14,000	0	0%
2021-68it7 / Capital	Storage System (SAN) replacement				30,000	0	0%
	Total Capital Outlay	(3,573,487)	(2,157,078)	(544,269)	(2,236,600)	0	0%

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 March 22, 2022 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 ESTIMATED</u>	<u>2022 BUDGET</u>	<u>2022 ACTUAL Thru 2/28/2022</u>	<u>% of Budget</u>
Transfers In:							
	Power Division Legacy Fund	1,096,094	0	0	0	0	0%
	Retiree Benefit Trust	0	1,617,546	0	0	0	0%
Transfers Out:							
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	0	0%
	General Fund-Overhead	(621,688)	(480,058)	(613,367)	(500,000)	0	0%
	Retiree Benefit Trust	(201,179)	0	0	0	0	0%
Net Non-operating, Capital Outlay and Transfers		(7,422,485)	(4,222,596)	(8,688,121)	(5,871,904)	0	
NET REVENUE OVER EXPENSES		6,196,467	37,613	8,013,521	4,232,496	2,245,966	
Beginning Balance		18,653,584	24,541,141	24,578,754	17,844,274	17,844,274	
NYWD-Additional Payment		0	0	(5,374,000)	(2,000,000)	0	
General Fund-Additional Payment		0	0	(5,374,000)	(2,000,000)	0	
Reserve for PG&E Standby		0	0	(4,000,000)	0	0	
Loan Payable to PG&E		(308,910)	0	0	0	0	
Ending Balance		24,541,141	24,578,754	17,844,274	18,076,771	20,090,240	

- NOTES:
- (1) Per NYWD agreement, 15% working capital reserve of \$1,125,850, and \$18,000,000 contingency reserve is required.
 - (2) Ending 12/31/20 balance includes designated reserves of \$1,617,546 for retiree benefits.
 - (3) 2019 Install Purch Agmt Principal actual for 2021 includes reserve of \$3,502,812 for prepayment of loan agreement.

South Feather Water and Power Agency
 General Fund Financial Report
 March 22, 2022

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 ESTIMATED</u>	<u>2022 BUDGET</u>	<u>2022 ACTUAL Thru 2/28/22</u>	<u>% of BUDGET</u>
REVENUE:							
Water Sales Rev							
41100	Domestic Water	2,138,729	2,674,305	2,609,864	2,500,000	219,929	9%
41400	Irrigation Water	218,507	263,727	282,060	300,000	23,554	8%
41420	Water Sales, NYWD to Yuba City	190,388	195,300	199,215	200,000	0	0%
	Sub-Total Water Sales Rev	2,547,624	3,133,332	3,091,139	3,000,000	243,483	8%
Power Revenue							
41305	Sly Cr Pwr Generation	2,128,918	1,297,452	1,816,122	1,850,000	247,011	13%
41306	Surplus Wtr	87,360	25,164	156,026	50,000	0	0%
	Sub-Total Power Rev	2,216,278	1,322,616	1,972,148	1,900,000	247,011	13%
Water Serv Chgs							
42301	Sundry Billing (Job Orders)	173,718	57,108	134,708	75,000	15,080	20%
42341	System Capacity Charges	NA	69,801	47,993	50,000	26,169	52%
	Other Water Serv Charges	132,685	29,249	53,999	50,000	4,755	10%
	Sub-Total Water Serv Chgs	306,403	156,158	236,700	175,000	46,004	26%
Non-Oper Revenue							
49250	Interest Earnings	85,264	108,903	51,075	1,000	(97,339)	-9734%
49311	Property Taxes	663,748	681,269	718,188	710,000	12,322	2%
49405	ACWA/JPIA RPA	82,631	103,294	40,381	50,000	0	0%
49625	Back Flow Installation	14,021	9,400	5,385	10,000	0	0%
49630	Back Flow Inspection	123,738	127,236	130,550	140,000	22,096	16%
	Other Non-Oper Rev	4,413	31,455	2,672	2,500	0	0%
	Sub-Total Non-Oper Rev	973,815	1,061,557	948,251	913,500	(62,921)	-7%
	TOTAL GENERAL FUND REVENUE	6,044,120	5,673,663	6,248,238	5,988,500	473,577	8%
OPERATING EXPENSES:							
	General Admin, 1-50	1,182,674	977,703	803,466	1,027,411	151,788	15%
	Water Source, 1-51	17,468	16,117	14,888	15,000	0	0%
	Environmental Health & Safety, 1-52	213,741	239,863	227,501	259,075	14,956	6%
	Water Treatment, 1-53	1,662,849	1,923,429	1,773,991	2,295,263	211,502	9%
	Transmission & Distribution, 1-54	2,277,469	2,528,134	2,085,083	2,922,561	304,410	0
	Customer Accounts, 1-55	869,709	990,535	914,106	1,461,631	165,420	11%
	General Plant & Shop, 1-56	682,711	698,537	563,586	751,371	85,800	11%
	Sundry, 1-57	67,263	49,859	97,085	46,000	11,431	25%
	Information Systems, 1-58	420,975	499,957	377,596	552,153	51,029	9%
	Sly Creek Power Plant, 1-61	498,384	438,309	393,843	447,577	45,435	10%
	TOTAL OPERATING EXPENSES	7,893,243	8,362,443	7,251,145	9,778,042	1,041,771	11%
	SUB-TOTAL, REVENUES OVER OPER EXP	(1,849,123)	(2,688,780)	(1,002,907)	(3,789,542)	(568,194)	15%

South Feather Water and Power Agency
 General Fund Financial Report
 March 22, 2022

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 ESTIMATED</u>	<u>2022 BUDGET</u>	<u>2022 ACTUAL Thru 2/28/22</u>	<u>% of BUDGET</u>
Other Non-Operating Expenses							
	Supplies & Services	1,100	3,600	3,400	3,250	0	0%
	Interest	844,634	826,793	808,491	793,950	0	0%
	Principal	580,000	600,000	615,000	635,000	0	0%
	Pension Expense	349,513	0	0	1,977,000	0	0%
CAPITAL OUTLAY:							
2019-0191	TD-Rockridge and Coventry Dr pipeline replacement			821			
2019-0192	TD-Distribution System Remote Monitoring			9,551			
2020-0198	Community Line, Foothill Blvd./Oro Bangor Hwy to Grange			68,058			
2020-0200	Oro-Bangor Hwy/BTP to Avacado			48,097	15,000	394	
2020-0970	SPH-CAISO meter installation			17,094	2,500	0	
2021-0204	MRTP #2 raw water pump replacement			64,907			
2021-0205	Hwy 162 / Arbol			129,559			
2021-0206	IT-MRTP SAN replacement			23,185			
2021-0207	CA-Meter reader communications			1,750			
2021-0208	Replace 1998 Bobcat mini excavator, E-123			0	70,000	0	
2021-0209	IT-Fiber optic and switches replacement			0	18,500	0	
2021-0210	Replace 2009 Ford F-350, T-82			0	60,000	0	
2021-0971	SPH-SCADA upgrade			55,703	2,500	0	0%
2022-0212	Vacuum, portable, towable				35,000	29,706	
2022-0213	Shotcrete Pinecrest (pipe)				60,000	0	
2022-0214	Streaming Current Analyzer with Organics module				20,000	0	
2022-0215	Meter Service Technician vehicle				45,000	0	
2022-53b / Capital	MRTP metal storage building				40,000	0	
2022-53c / Capital	Portable, towable generator for BTP/Shop				25,000	0	
2022-53f / Capital	Replacement truck for T177				35,000	0	
2022-53g / Capital	Security cameras upgrade				15,000	0	
2022-53k / Capital	Solar field inverter replacement				115,000	0	
2022-53l / Capital	Filter NTU meters replacement, 4				20,000	0	
2022-54d / 2019-0192	Distribution system remote monitoring				10,000	0	
2022-54k / Capital	Miller Hill Gauging Station				12,000	0	
2022-54l / Capital	Oro Pond Service Lines and Meters replacement				22,000	0	
2022-54o / Capital	Coventry Interloop				50,000	0	
2022-54p / Capital	South Villa Raw Water Pipe Replacement				75,000	0	
2022-54q / Capital	Oakvale Palermo Canal 900' Shotcrete				37,000	0	
2022-54r / Capital	Oro Bangor - Malengo Domestic Pipe Replacement 600'				36,000	0	
2022-54s / Capital	Culvert Replacement Ridgeway				20,000	0	
2022-54t / Capital	North Ditch Lincoln to Messina irrigation - Engineering Study for design				18,000	0	
2022-56c / Capital	Bulk filling water station				35,000	0	
2022-56d / Capital	Replace 1990 Ford F700 diesel/flatbed dump, T-132				100,000	0	
2022-56e / Capital	Replace 2012 Ford F150 4x4, T-304				45,000	0	
2022-56f / Capital	Replace 10 yd dump truck, 1983, T-59				150,000	0	
2022-58g / Capital	Phone System Upgrade				18,500	0	
2022-58h / Capital	Storage System (SAN) replacement				30,000	0	
2022-58i / Capital	GPS Equipment				10,000	0	

South Feather Water and Power Agency
 General Fund Financial Report
 March 22, 2022

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 ESTIMATED</u>	<u>2022 BUDGET</u>	<u>2022 ACTUAL Thru 2/28/22</u>	<u>% of BUDGET</u>
CAPITAL OUTLAY (CON'T)							
2022-61c / Capital	SPH PSV Roof Replacement and Rockfall Protection				75,000	0	
2022-61d / Capital	SPH Bearing Cooling Water Flow Device Upgrade				20,000	0	
2022-61e / Capital	SPH oil flow device upgrade				20,000	0	
2022-61f / Capital	SPH station air compressor				12,500	0	
2022-61h / Capital	SPH Bitronics line-side metering xducer				8,000	0	
2022-61i / Capital	SPH security cameras for front gate and transformer				7,500	0	
	Total Capital Outlay	239,171	307,591	418,725	1,390,000	30,100	2%
Transfers:							
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	0	0%
	SFPP Jt Facil Oper Fd-Additional Payment	0	0	0	5,374,000	0	0%
	SFPP Jt Facil Oper Fd-Overhead	621,688	480,058	613,367	675,000	0	0%
	Debt Service Fund, 2016 COP	0	0	0	0	0	0%
	System Capacity Fund, MRTP Impr Proj	0	0	0	0	0	0%
	System Capacity Fund	0	194,946	0	0	0	0%
	Retiree Benefit Trust Fund	(320,821)	1,977,001	0	0	0	0%
	Net Non-operating, Capital Outlay and Transfers	(1,004,551)	1,623,021	(523,249)	1,958,800	(30,100)	-2%
	NET REVENUE OVER EXPENSES	(2,853,674)	(1,065,759)	(1,526,156)	(1,830,742)	(598,294)	
	Beginning Balance	6,896,374	4,042,700	2,976,941	1,450,785	1,450,785	
	Ending Balance	4,042,700	2,976,941	1,450,785	(379,957)	852,491	

NOTE: Ending 12/31/20 balance includes designated reserves of \$1,977,001 for retiree benefits.

South Feather Water & Power Agency
 Irrigation Water Accounting
 For The Period Of 1/1/2022 - 2/28/2022

<u>ACCT CODE</u>	<u>DESCRIPTION</u>	<u>REVENUE</u>	<u>EXPENSES</u>
2022-0504	Palermo Canal	\$ 5,510	\$ 22,858
2022-0505	Bangor Canal	\$ 14,400	\$ 26,184
2022-0506	Forbestown Canal	\$ 416	\$ 17,686
2022-0507	Community Line	\$ 3,228	\$ 2,861
	Totals	<hr/> \$ 23,554	<hr/> \$ 69,589

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
28-Feb-22

General Fund Cash and Savings Account	\$ 925,129
LAIF	29,673,067
CalTrust	1,402,037
Five Star Bank	1,109,882

<u>Fixed Income portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Mkt Value</u>	<u>Est Ann Income</u>
Cash						7,685	\$ -
Centerstate Bank CD	1.000%	3/20/2020	245,008	245,000	3/21/2022	245,115	2,450
US Treasury Note	2.250%	5/8/2019	245,326	245,000	4/15/2022	245,586	5,513
Eclipse Bank CD	0.350%	5/29/2020	240,000	240,000	5/30/2022	240,034	840
Flagstar Bank CD	2.450%	6/12/2019	246,000	246,000	6/13/2022	247,567	6,027
Sallie Mae Bank CD	2.150%	7/24/2019	245,000	245,000	7/25/2022	246,781	5,268
Bank Hapoalim Bm Ny CD	0.250%	8/26/2020	245,000	245,000	8/26/2022	244,760	613
Wells Fargo Bank CD	1.850%	9/18/2019	245,000	245,000	9/19/2022	246,842	4,533
Safra Natl Bank CD	0.250%	12/9/2021	245,000	245,000	12/8/2022	244,243	613
Goldman Sachs CD	1.850%	12/12/2019	60,000	60,000	12/12/2022	60,562	1,110
Morgan Stanley Private Bank CD	1.850%	12/19/2019	50,000	50,000	12/19/2022	50,470	925
First Heritage Bank CD	0.250%	6/23/2020	140,000	140,000	12/19/2022	139,516	350
Marlin Business Bank CD	1.650%	1/15/2020	203,000	203,000	1/17/2023	204,547	3,350
Wells Fargo Natl Bank West CD	1.900%	1/17/2020	245,000	245,000	1/17/2023	247,403	4,655
Sandy Spring Bank CD	0.650%	2/18/2022	245,000	245,000	2/17/2023	244,434	1,593
People First Bank CK	1.350%	3/6/2020	134,000	134,000	3/6/2023	134,563	1,809
American Express Natl Bank CD	1.450%	1/31/2020	245,000	245,000	3/31/2023	246,245	3,553
Luana Savings Bank CD	0.200%	8/14/2020	245,000	245,000	8/14/2023	241,418	490
John Marshall Bancorp CD	0.400%	12/31/2021	245,000	245,000	8/31/2023	241,938	980
Synchrony Bank CD	0.400%	9/30/2021	245,000	245,000	9/29/2023	241,386	980
Medallion Bank CD	0.250%	10/26/2020	135,000	135,000	10/27/2023	132,593	338
New York Community Bank CD	0.300%	11/9/2020	245,000	245,000	11/9/2023	240,663	735
Beal Bank CD	0.600%	12/20/2021	245,000	245,000	12/20/2023	241,359	1,470
Federal Home Loan Bond	0.190%	12/29/2020	249,777	250,000	12/22/2023	245,437	475
US Treasury Note	0.881%	1/18/2022	258,479	262,000	3/15/2024	255,594	2,308
Bankunited Bank CD	0.350%	3/15/2021	245,000	245,008	3/19/2024	238,998	858
Web Bank CD	0.400%	5/11/2021	245,000	245,000	5/17/2024	238,601	980
UBS Bank CD	0.350%	6/23/2021	245,000	245,000	6/24/2024	237,875	858

SOUTH FEATHER WATER AND POWER AGENCY
 SCHEDULE OF CASH AND INVESTMENTS
 28-Feb-22

General Fund Cash and Savings Account	\$ 925,129
LAIF	29,673,067
CalTrust	1,402,037
Five Star Bank	1,109,882

<u>Fixed Income portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Mkt Value</u>	<u>Est Ann Income</u>
Texas Exchange Bank	0.500%	7/9/2021	105,000	105,000	7/9/2024	102,233	525
Toyota Finl Svgs Bank CD	0.550%	8/5/2021	245,000	245,000	8/5/2024	238,534	1,348
State Bank of Dallas CD	0.700%	12/31/2021	245,000	245,000	10/1/2024	238,814	1,715
Institution for Svg in Newburyport CD	0.700%	10/28/2021	245,000	245,000	10/28/2024	238,517	1,715
Merrick Bank CD	0.800%	11/19/2021	245,000	245,000	11/19/2024	238,946	1,960
Live Oak Banking CD	0.850%	12/29/2021	245,000	245,000	12/30/2024	238,848	2,083
Federal Home Loan Bond	1.250%	1/28/2022	250,000	250,000	1/28/2025	246,523	3,125
Federal Home Loan Bond	1.550%	2/18/2022	249,781	250,000	2/18/2025	248,595	3,875
Capital One Bank USA CD	0.900%	11/17/2021	245,000	245,000	11/17/2025	236,797	2,205
Federal Home Loan Bond	0.680%	12/15/2021	243,905	250,000	2/24/2026	238,755	1,700
State Bank of India CD	1.000%	6/10/2021	245,000	245,000	6/10/2026	235,935	2,450
Total Fixed Income Portfolio						8,354,712	\$ 76,369
TOTAL CASH & INVESTMENTS AT 2/28/22						\$ 41,464,827	0.91%

I certify that all investment actions have been made in full compliance with Policy #470- Investments, and that South Feather Water and Power Agency will meet its expenditure obligations for the next six months.

Submitted by: Steve Wong, Finance Division Manager 3/16/22

Investment Transactions February, 2022
 \$245,000 Sandy Spring Bank CD purchased 2/18/2022, .65%, maturing 2/17/2023.
 \$250,000 Federal Home Loan Bank Bond maturing 2/18/2025,
 purchased with 2/14/2022 Goldman Sachs CD maturity and \$57,000 transfer from TCB General Fund.

South Feather Water and Power Agency
Schedule of Employee Pay Ranges
March 22, 2022 Board Meeting

<u>Job Title</u>	2022	
	<u>Minimum Hourly Pay</u>	<u>Maximum Hourly Pay</u>
Administration:		
General Manager	\$ 97.81	\$ 100.00
Manager of Info Sys	\$ 51.74	\$ 72.06
Info Sys Specialist	\$ 30.34	\$ 45.40
Environmental Health and Safety Mgr (Risk Manager)	\$ 47.45	\$ 51.82
Finance Div Manager	\$ 60.04	\$ 78.94
Accountant	\$ 45.43	\$ 59.98
Acct Specialist III	\$ 35.21	\$ 52.16
Acct Specialist II	\$ 31.44	\$ 46.57
Acct Specialist I	\$ 28.37	\$ 42.02
Acct Tech III	\$ 27.15	\$ 38.80
Acct Tech II	\$ 23.62	\$ 34.99
Acct Tech I	\$ 21.14	\$ 31.31
Water Division:		
Water Treatment Supt	\$ 59.16	\$ 80.56
Sr Trtmt Plant Oper	\$ 41.62	\$ 67.39
Trtmt Plant Oper IV	\$ 34.42	\$ 55.70
Trtmt Plant Oper III	\$ 33.72	\$ 54.60
Construction Foreman	\$ 45.88	\$ 72.09
Maintenance Foreman	\$ 45.88	\$ 72.09
Equipment Operator	\$ 33.02	\$ 55.58
Maintenance Technician	\$ 34.06	\$ 55.13
Industrial Maintenance Technician	\$ 36.42	\$ 55.88
Hydrographer	\$ 34.06	\$ 55.13
Carpenter	\$ 30.00	\$ 48.58
Ditch Tender	\$ 30.00	\$ 50.56
Utility Worker	\$ 26.81	\$ 43.42
Warehouse Technician	\$ 32.70	\$ 55.05
Meter Service Technician	\$ 32.42	\$ 52.47
Mechanic	\$ 33.02	\$ 53.42
Warehouse Worker	\$ 28.37	\$ 45.93
Meter Reader	\$ 26.81	\$ 43.42
Facilities Maint Worker	\$ 26.82	\$ 43.42
Laborer	\$ 20.69	\$ 33.48
Power Division:		
Power Division Manager	\$ 66.35	\$ 90.39
Project Engineer	\$ 44.11	\$ 59.96
Regulatory Compliance Coordinator	\$ 44.11	\$ 53.18
Routine Hydro Clerk	\$ 38.65	\$ 55.05
Communication Tech	\$ 52.01	\$ 74.07
Roving Operator	\$ 49.62	\$ 70.67
System Operator	\$ 59.95	\$ 85.38
Electric Maintenance Crew Leader	\$ 55.43	\$ 78.95
Electrical Machinist	\$ 46.77	\$ 66.61
Electrical Technician	\$ 55.76	\$ 81.76
Electrician	\$ 46.77	\$ 66.61
Heavy Tractor Driver	\$ 40.73	\$ 58.01
Equip Mech/Operator	\$ 46.77	\$ 66.61
Utility Worker	\$ 35.37	\$ 50.37



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Dan Leon, Power Division Manager

DATE: March 17, 2022

RE: General Information (regarding matters not scheduled on agenda)
March 22, 2022 Board of Directors Meeting

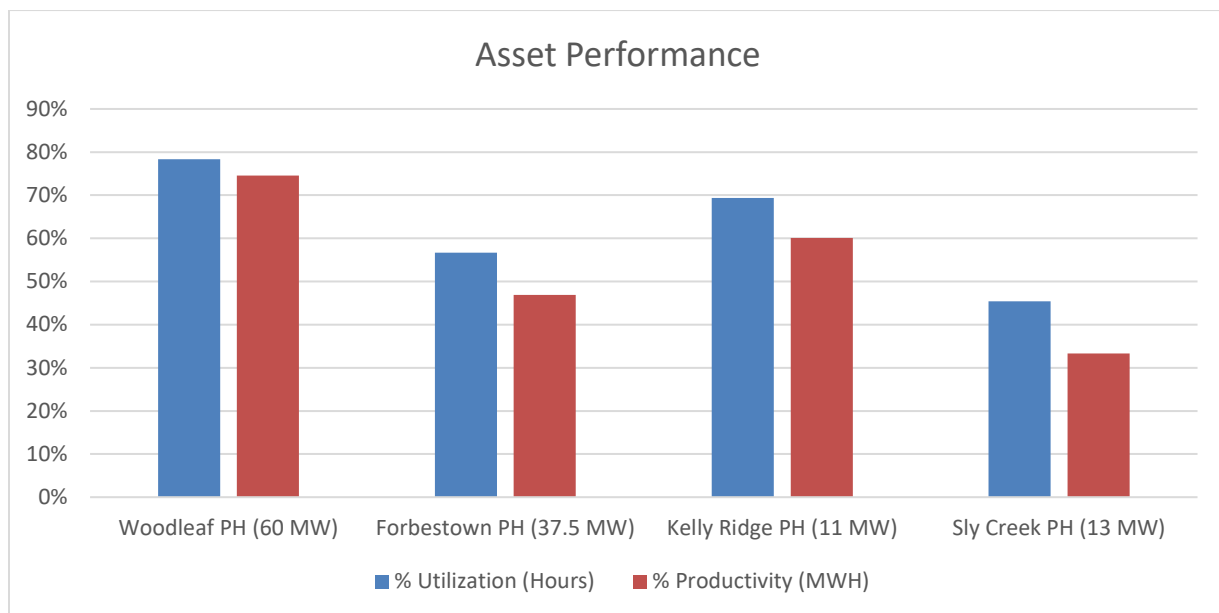
OPERATIONS

Power Division Summary, Reservoir Storage, and Precipitation Reports for February 2022 are attached.

South Fork tunnel average flow was 109 CFS. Slate Creek tunnel was open for 17 days. At month's end, Little Grass Valley and Sly Creek Reservoirs combined storage was 103 kAF.

DWR Bulletin 120 observed conditions as of March 10 for accumulated WY to date precipitation is at 82% of average (North Region 8-Station Index), and observed snowpack is at 52% of average for April 1 (North Region).

Asset performance and availability for February 2022 summarized in the following tables:



Powerhouse	Capacity MW	Available for Generation Hrs	Generation Dispatched above 50% Output Hrs	Generation Dispatch Potential Output Hrs
Woodleaf	60.0	421	321	100
Forbestown	37.5	672	323	349
Kelly Ridge	11.0	672	437	235
Sly Creek	13.0	672	293	379

MAINTENANCE

Powerhouses

- Woodleaf Powerhouse: In service. Annual maintenance outage completed.
- Forbestown Powerhouse: In service. Annual maintenance outage March 6 to 25, in progress.
- Sly Creek Powerhouse: In service. Annual maintenance outage scheduled for October 3 to 14.
- Kelly Ridge Powerhouse: In service: Annual maintenance outage scheduled for November 1 to 12.

Other Project Assets

- Perform snow surveys at monitoring sites
- Inspect and operate project tunnel gates
- Clear debris and snow from project roadways
- Clean grizzlies and inspect along Miners Ranch Canal
- Assemble bin walls for installation along MRC
- Service air release valves at SF-14 and Woodleaf penstock
- Attend herbicide application training
- Perform vegetation control at Woodleaf Ph, vicinity, and outlying
- Perform service of portable generator
- Install comm and computer equipment at various sites
- Perform fleet vehicle and heavy equipment service and maintenance

REGULATORY COMPLIANCE

- Conducted quarterly penstock inspections.
- The Annual Water Use Information Reports, which report the water diverted and used in association with our water right permits, licenses and Pre-1914 statements, were submitted to the State Water Resource Control Board on March 3, 2022, well ahead of the April 1st deadline.
- The nomination of our Part 12D independent consulting team was approved by the FERC on March 14, 2022. The next step will be to participate in a conference call with FERC staff on May

31st to discuss process expectations. Staff have transmitted the requested historical dam safety documents to the consulting team, and inspections will likely be conducted in May.

PERSONNEL

- No new update.

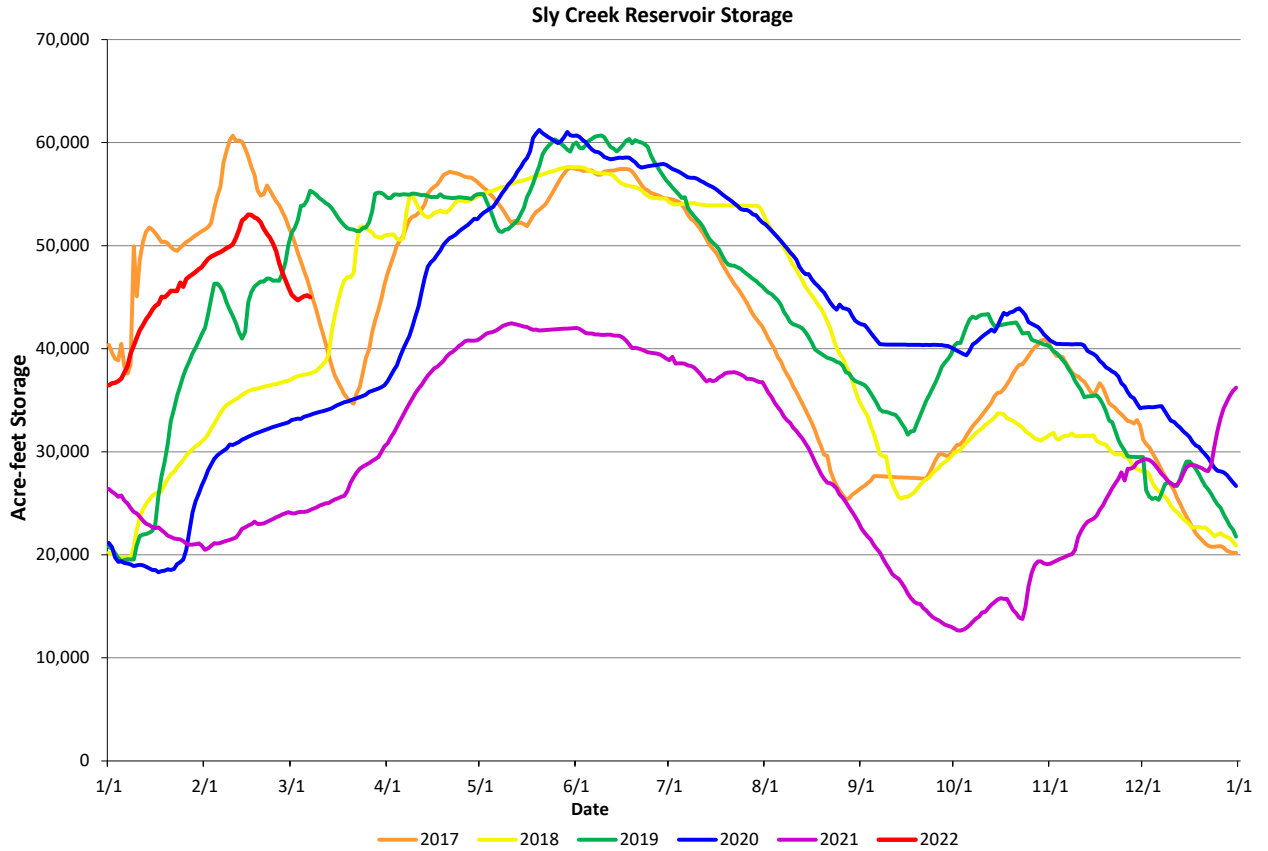
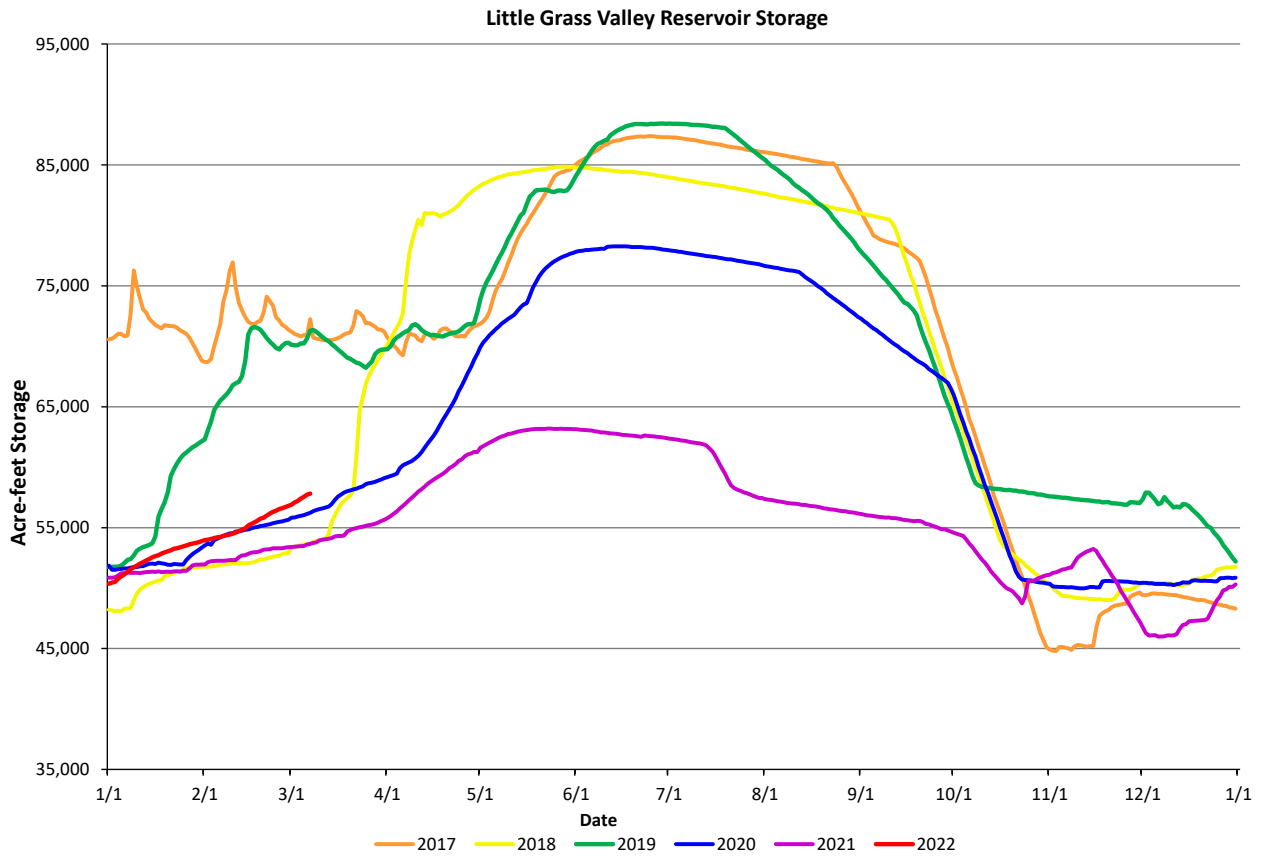
**SOUTH FEATHER WATER AND POWER
SOUTH FEATHER POWER PROJECT
2022
Reservoir and Stream Operations**

	RESERVOIR ELEVATIONS				MONTHLY AVERAGE STREAM RELEASES							
	Little Grass Valley		Sly Creek		Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.				
Maximum Elevation End of Month Conditions	5,046.50	Feet	3,530.00	Feet								
January	5,021.62	Feet	3,503.78	Feet	6.49	cfs	8.73	cfs	6.26	cfs	27.50	cfs
February	5,024.00	Feet	3,500.10	Feet	6.36	cfs	8.88	cfs	6.05	cfs	58.00	cfs
March		Feet		Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
April		Feet		Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
May		Feet		Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
June		Feet		Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
July		Feet		Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
August		Feet		Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
September		Feet		Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
October		Feet		Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
November		Feet		Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
December		Feet		Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs

4

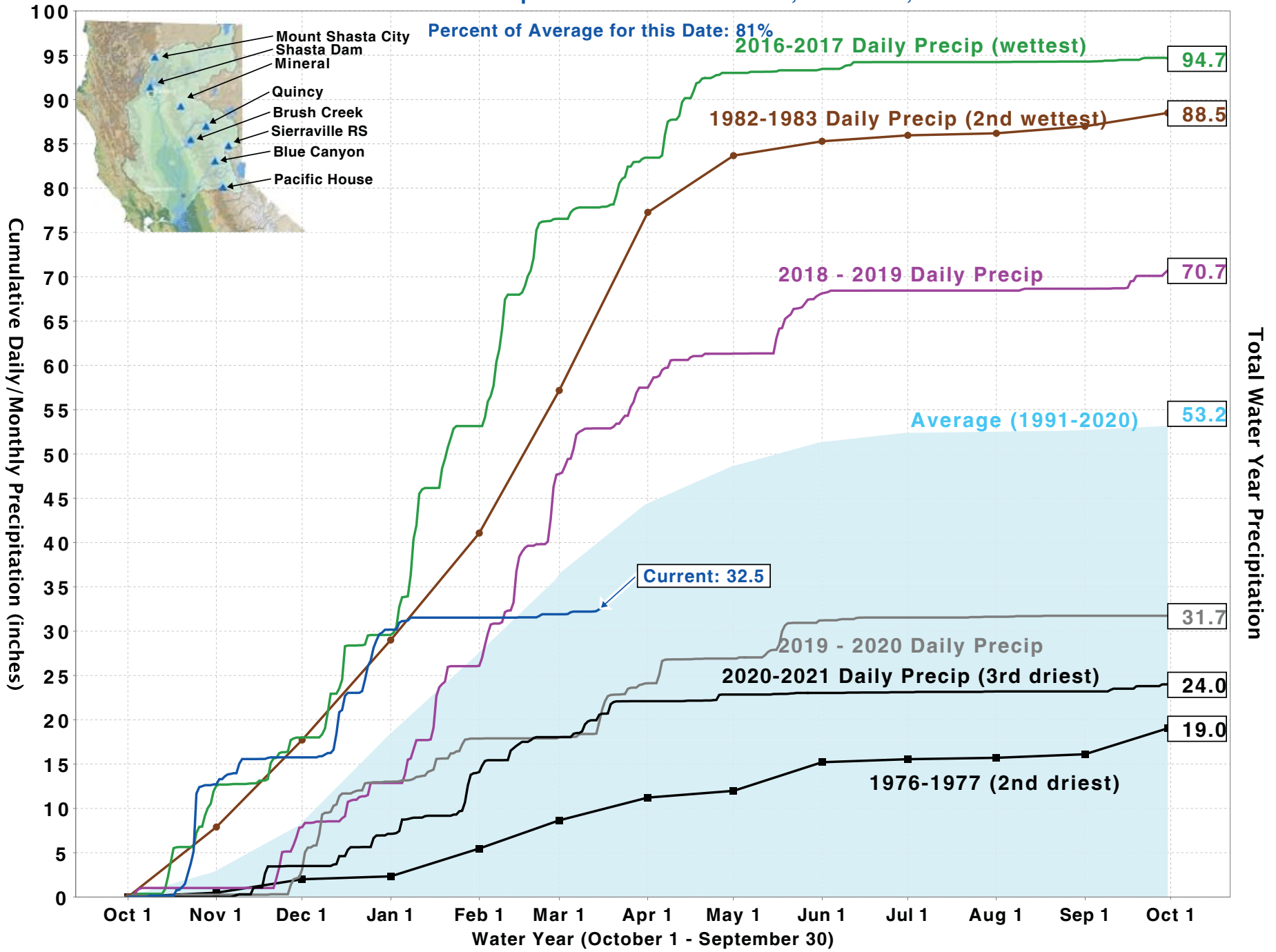
Powerhouse Operations

	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue
January	910.68 MWH	9,297.13 MWH	7,999.08 MWH	7,278.25 MWH	\$1,641,696.41
February	2,910.21 MWH	18,852.06 MWH	11,815.69 MWH	4,440.01 MWH	\$1,692,562.10
March	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
April	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
May	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
June	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
July	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
August	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
September	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
October	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
November	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
December	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
	<u>3,820.89 MWH</u>	<u>28,149.20 MWH</u>	<u>19,814.77 MWH</u>	<u>11,718.26 MWH</u>	<u>\$3,334,258.51</u>



Northern Sierra Precipitation: 8-Station Index, March 15, 2022

6





SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Jaymie Perrin, Environmental Health & Safety Manager

DATE: February 16th, 2022

RE: General Information (regarding matters not scheduled on the agenda)
03/22/2022 Board of Directors Meeting

District Update on Bulk Water / Water Theft

District staff continued to meet with our construction meter account customers and learn more about their intended use and how that overlays with the district's July 2021 adopted rules and regulations. At this time, 75% of the meters have been returned. Staff is committed to growing that number as we work with the state certified potable water haulers in Butte County and those with Cal Fire contracts.

As previously discussed last month, the main challenge to this program was relying on the customer to call in their meter reading each month so staff could accurately report the consumption and bill accordingly. With a large number of the meters returned and/or current readings obtained through our meetings, staff can now estimate that the construction meter program was responsible for almost 28 million gallons in the 2021 calendar year. The accounts ranged from a peak of 10 million gallons to 366.52 gallons respectively; with a weighted average of 1.11 million gallons per account.

Beyond the challenges listed above, the significant volume also posed risks and concerns regarding water quality (potable vs. non-potable use), water conservation requirements, road conditions, vehicle capacity / roadworthiness, hydrant damage, SFWPA infrastructure damage, and general public safety where verbal altercations at the hydrants were reported. From a community wide standpoint, the ability to detect and monitor water theft was also harder to manage. With a significant reduction in the number of water trucks who should be pulling from our hydrants, we believe this will help assist the enforcement of our water theft policy leading into the 2022 season.

In theme with water theft, the agency has provided a hydrant lock demo unit to Butte County Cal Fire and is participating in ongoing discussions to understand their expectations and support of placing hydrant locks at varying SFWPA fire hydrants (approximately 10 locations). Cal Fire's initial review of the product has been positive and we look forward to providing two additional training units for them in the coming week. In the theme of consistency, Cal Fire has suggested that if hydrant lock technology is implemented, that all water districts/agencies adopt the same solution county-wide.

As drought conditions persist, the agency continues to be engaged in discussions at the county and state levels to help be a part of the solution to our impacted community members from both the short and long term perspectives.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: March 16, 2022

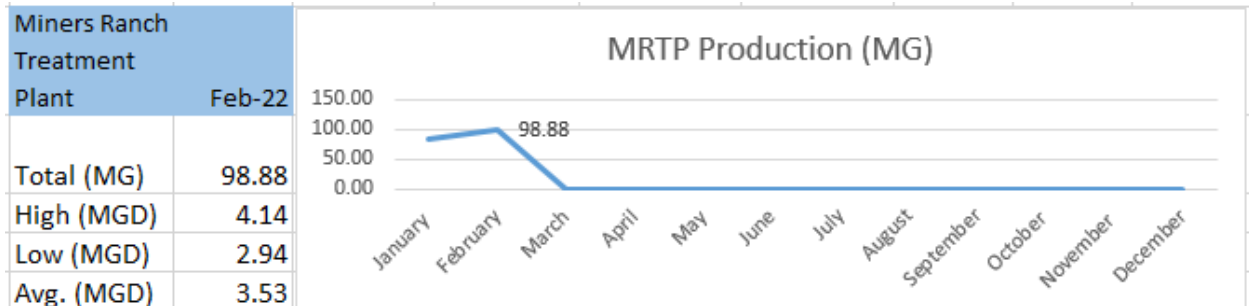
RE: General Information (regarding matters not scheduled on the agenda)
3/22/22 Board of Directors Meeting

Domestic Water Treatment Operations

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of February totaled 98.88 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of February totaled .262 million gallons.

Total flow through the Red Hawk Ranch Pump Station was 78,212 gallons.



All bacteriological requirements were good for the MRTP& BTP. Miners Ranch production was 126% of average over the past 5 years. Bangor’s production was 102% of average over the past 5 years.

District Wide Water Operations

The 2022 irrigation will begin around April 11th this year. With “off season” ditch maintenance the expectation is less water will be required to adequately support irrigation customers across the district.

A major repair/replacement effort was performed by the crew on Upham drive to construct headwalls, replace a culvert and improve flow at the road crossing.

The Sierra Heights apartment complex installation work was completed by installing a 2” meter/backflow and a 4” backflow for a lateral line.

Operational activities are listed in the table below.

Mar-22	Relocate Meter/Backflow	Repair Service	Install Culvert	Install Backflow	Ditch Maintenance	Leak Repair	Install Service	Flow Test	Chage Angle Stop	Prep Ditch	Tap Main	Install Hydrant
	Blakeslee Dr.	Linda	Upham Rd.	Oak Knoll	Lower Forbestown	Oro Quincy	Miners Ranch	Pine Oaks	Teancum Ln.	Pinecrest	Hill View Ridge	Hoover Ln.
	Old Olive			Jewel Ct.	North Ditch	Stump Dr.			Hart Ln.			
				Sierra Heights		Blue Oak						
						Palermo Rd.						
						Kusel/Ophir						
						Bessy Ln.						
						Skyline						
						Treasure Hill						
						WoodCrest						
						Van Duzer						
						Foothill						
						Tennessee						
						Mt. Ida						
						Oakvale						

Over the past two months, 30 water leaks have been identified and repaired.

Palermo Water Consolidation Program

The Palermo project has been broken down into phases based on funding approvals via the grant submission process. Phase 1 will consist of ~12K linear feet of 6" water main extension, 120 water service lines and 10 fire hydrants. The application for annexation is being developed by SF for approval by the board and then submission to LAFCO. The annexation application will be for the entire project area.

The targeted start date for utility work is July and may be pushed out based on material lead times continuing to extend out 20+ weeks. Physical dwelling meter connections cannot be completed until annexations are approved.

The red lines represent phase 1 mainline extensions



Water Storage

Advisian is working on a revised proposal based on direction from the board at February's meeting and is identifying the internal subject matter experts to perform a site visit at the Swedes Flat area. A scope document is being prepared within the budget limits and once received, the water storage committee will review and prepare for discussion at the next regular board meeting.

Draft MSR

Over the past nine months, Swale Inc. has been working on an updated Municipal Service review for SFWPA. With the much appreciated efforts of Butte County LAFCO, they were able to secure funding and have provided a "bundled" approach to local districts for MSR updates to current status. The SF draft has been provided for additional updates and review based on the information provided in 2021 and will soon be finalized and presented to the board and public. Without LAFCO's support this would not have been accomplished.



SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

FROM: Rath Moseley, General Manager

DATE: March 16, 2022

RE: Real Property Negotiations, and Anticipated and Existing Litigation
Closed Session Agenda Item for 3/22/22 Board of Directors Meeting

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.