



SOUTH FEATHER WATER & POWER AGENCY

AGENDA

**Regular Meeting of the Board of Directors of the
South Feather Water & Power Agency
Board Room, 2310 Oro-Quincy Highway, Oroville, California
Tuesday; October 25, 2022; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

Join Zoom Meeting

<https://us02web.zoom.us/j/88231862549>

Meeting ID: 882 3186 2549

One tap mobile: +16699006833,,88231862549# US (San Jose)

For attendees calling by phone use *9 to raise hand

In person participation is subject to limited attendance to maintain adequate distancing.

A. Roll Call

B. Approval of Minutes – Special Meeting on September 27, 2022 (Tab 1)

C. Approval of Checks/Warrants (Tab 2)

D. Business Item

PARS Post-Employment Benefits Trust Program (Tab 3)
Requesting approval to adopt Resolution No. 22-10-01.

CalPERS Resolution Fixing Employer's Contribution for Health Care (Tab 4)
Approval of Resolutions 22-10-02, 22-10-03, 22-10-04, 22-10-05, and 22-10-06.

E. Information Item

Seegert – Title transfer status of APN 072-200-003 (Minnie Gray). (Tab 5)

Water Storage – Update from Advisian on the field survey and analysis of potential water storage. (Tab 6)

F. Staff Reports (Tab 7)

G. Public Comment – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday October 25, 2022. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker. An opportunity for comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.*

H. Directors' Reports

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

I. Closed Session

(Tab 8)

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley and Steve Wong.

Employee Organizations: IBEW 1245, Hydro Generation Employees Unit and Water Treatment and Distribution Employees Unit; Management & Professional Employees Unit; Clerical Support & Employee's Unit, MOU Negotiations

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley and Steve Wong.

Finance Manager Recruitment

J. Open Session

Report of closed session actions.

K. Adjournment

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

MINUTES of the SPECIAL MEETING of the BOARD of DIRECTORS of SOUTH FEATHER WATER & POWER AGENCY

**Tuesday, September 27, 2022, 2:00 P.M.,
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

In Compliance with the State of California Governor's Office Executive Order N-29-20, SFWPA will limit "in-person" attendance for the September 27, 2022 Board Meeting.

DIRECTORS PRESENT (In Person): John Starr, Tod Hickman, Rick Wulbern, Ruth Duncan, Dennis Moreland

DIRECTORS PRESENT (Remote): None

DIRECTORS ABSENT: None

STAFF PRESENT (In Person): Rath Moseley, General Manager; Art Martinez, Manager Information Systems; Dan Leon, Power Division Manager; Steve Wong, Finance Manager; John Shipman, Water Treatment Superintendent; Kristen McKillop, Regulatory and Compliance Manager

STAFF PRESENT (By Zoom): None

OTHERS PRESENT (Via Zoom): Mark Grover

OTHERS PRESENT (In Person): Roger Bailey, Ron Fink, Donna Corson, Craig Henderson

CALL TO ORDER

President Hickman called the meeting to order at 2:01 p.m. and led the Pledge of Allegiance.

APPROVAL OF MINUTES

M/S: (Wulbern/Starr) approving the Minutes of the regular meetings of August 30, 2022.

Ayes: Duncan, Hickman, Moreland

Absent: None

Public Comment: None

APPROVAL OF CHECKS AND WARRANTS

M/S (Wulbern/Starr)

Ayes: Hickman, Duncan, Moreland

Absent: None

Approving the total General Fund and Joint Facilities operating fund expenditures for the month of August, 2022 in the amount of \$1,737,072.46 and authorize the transfer of \$2,000,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses.

Public Comment: None

BUSINESS ITEMS

PARS Post-Employment Benefits Trust Program

Requesting approval of Resolution No. 22-09-01.

The finance manager presented a background on post-employment benefits and communicated why moving to a PARS program would have long term benefits to agency retirees compared to the current CalPERS account. A letter

was provided to the board signed by the majority of power division employee's requesting no action be taken at this time.

The board decided to table the action for September's board meeting as was done at August's meeting.

Resolution to transfer title of APN# 072-200-003 Seegert

Approval of Resolution 22-09-27 confirming acceptance to transfer the title of APN 072-200-003 (mini gray) to Seegert for the sum of one dollar complying with the original 1957 agreement.

M/S: Hickman/Starr

Ayes: Duncan/Moreland/Wulbern

Public: No comment

Application for Annexation into SFWPA APN# 028-220-011 Henderson

Adoption of Resolution 22-09-27b, approving annexation of APN 028-220-011 and submitting application for annexation to LAFCO.

M/S: Hickman/Starr

Ayes: Moreland/Wulbern/Duncan

Public: Roger Bailey asked about Railroad Commission lands.

Ron Fink commented on the one miner's inch water allotment.

FINANCE MANAGER'S REPORT

The Finance Manager communicated the following:

Health plans

As reported last month, open enrollment for the 2023 health plans began on September 19 and continues through October 14, 2022. The same four plans available to employees in 2022 will again be available in 2023. The 2023 cap for the monthly employer premium is \$2,905.93, a 2.87% increase over the 2022 cap of \$2,824.93.

Capital Asset removals

Following a limited review of the Agency's asset listings, the items on the attached listing (page 1) are no longer in service, have all exceeded their useful life and have been disposed of. Acceptance of this report allows for the removal of these items from the Agency's asset accounts. There is no impact on the Agency's financial position.

Phone system

The Agency's Shoretel phone system has exceeded its useful life and is no longer supported. IT manager Martinez coordinated the smooth conversion to a new system, Mitel Connect.

S&P Global Ratings

In connection with the Agency's 2016 Certificates of Participation issued to finance the Miners Ranch Water Treatment Plant Improvement Project, S&P Global Ratings (Standard and Poors) issued an underlying "A" rating/"AA" enhanced insured rating for the certificates. This rating was affirmed with a March, 2020 update. S&P Global is again proceeding with a full review of the 2016 COPs and its rating. Agency staff provided the requested data and are scheduled to meet with the S&P Global representative in a conference call on Tuesday, September 27.

Supplemental Appropriation/Budget Modification 2022-6

Supplemental Appropriation/Budget Modification 2022-6 has been prepared to document deferral of the

M RTP solar field inverter replacement project with 2022 appropriations of \$115,000 and appropriate \$40,000 for the replacement of M RTP raw water pump #3 (2022-0226).

2023 Budget

2023 Budget pages have been formatted and are currently being completed by the departments. The department budget requests will be submitted to Finance by October 14, followed by department meetings with the General Manager scheduled for Thursday, October 27. A 2023 Proposed Budget will be reviewed at the finance committee meeting scheduled for Thursday, November 10.

POWER DIVISION MANAGER'S REPORT

The Power Division Manager communicated the following:

South Fork tunnel average flow was 19 CFS. Slate Creek tunnel was closed for the month. Little Grass Valley and Sly Creek Reservoirs combined storage was 107 kAF at month's end.

DWR Bulletin 120 observed conditions and reports will resume in the 2023 water season.

- Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for February 6 thru 18, 2023. Diagnose cooling water flow device for turbine bearing.
- Forbestown Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for March 5 thru 18, 2023.
- Sly Creek Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for October 3 thru 14, 2022. Install replacement LED lighting in powerhouse.
- Kelly Ridge Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for November 1 thru 12, 2022. Repair powerhouse security fence.

Project Facilities and Assets

- Install new safety buoys at Little Grass Valley Reservoir
- Remove debris at South Fork Diversion Dam
- Perform quarterly penstock inspections
- Install instrumentation for MRC level monitoring
- Perform inspections along MRC, clean trash racks
- Perform maintenance on MRC siphons
- Fabricate MRC personnel crossings
- Design replacement Powerhouse Gen sync systems
- Perform maintenance on Sly Creek reservoir level monitoring
- Perform upgrade of phone systems with WD mgmt
- Perform maintenance of Scada and control system
- Perform vehicle fleet and equipment maintenance

REGULATORY COMPLIANCE

Our annual DSOD safety inspections of all nine dams are typically conducted sometime between September and November. Staff are working with our assigned inspector to determine when we will conduct the 2022 inspections before the weather changes.

Annual spillway clearance certificates documenting that the spillways are clear of obstruction as outlined in each respective Certificate of Approval are due to DSOD by November 15th.

Staff participated in Security inspections September 20-22 with our assigned FERC Senior Physical Security Specialist. We reviewed the existing Security Plans for each high hazard dam, then conducted the physical inspections. The formal written recommendations are forthcoming, but the items discussed were all indicative of realistic physical threats to infrastructure that the Agency should be prepared to mitigate.

The Independent Consulting team working on the FERC Part 12D Safety Inspections and Reporting submitted the first draft Potential Failure Mode Analysis reports for all five dams to the Agency. Staff are working to review and provide comments as needed.

The Annual Water Loss Audit Validation due to DWR on October 1st is being finalized by the consultant that conducted the 2018-2020 Validations. Water Division staff participated in the development of the audit this year, and will begin to provide greater ongoing insights into the data management component of the Agency's Water Loss Control Program.

PROJECT WORK

Recoat and Repaint of Generation Equipment

The Agency is currently soliciting for a professional firm to conduct recoating and repainting of the Forbestown Powerhouse Generator Air Housing and Penstock, the Woodleaf Powerhouse Generator Air Housing, and TWD Systems, and segments of the Sly Powerhouse Penstock Shut-off Valve, Inlet/Outlet, Appurtenances and Penstock. A mandatory Job Walk is scheduled for September 28th, with proposals due October 14, 2022.

Kelly Ridge Powerhouse Sewer Repair

The Kelly Ridge Powerhouse restroom is no longer usable, due to failure of the sewer septic system, which cannot be repaired. The Agency intends to award immediately to Syblon Reid Contractors a scope of field services to decommission the existing sewer septic system, install a new sewer holding tank and appurtenances, and connect to the restroom. Cost for the work is not to exceed **\$72,000**, to be performed on a time and expense basis.

Sly Creek Dam Spillway Rock Scaling

The Sly Creek Dam Spillway structure has several large hazard rocks located on the soil above the concrete spillway. Potential for rockfall is an eminent safety hazard for any personnel that enter the spillway to perform inspections and repairs. Further, the spillway can be damaged extensively if the rocks fall into the concrete structure. During recent field inspections, FERC engineers have identified the hazard rocks as a priority issue that needs to be addressed as soon as practicable. The Agency intends to award immediately to Syblon Reid Contractors a scope of field services to safely scale, break up, and remove the hazard rocks above the spillway. Cost for the work is not to exceed **\$170,000**, to be performed on a time and expense basis.

Miners Ranch Canal Panel 300 Road Repair

The Miners Ranch Canal Access Road at panel 300 is not accessible to any vehicles, due to slope failure and significant narrowing of the roadway. Based on this condition, any needed repairs to the canal and related structures are difficult or impossible to perform. The failed slope and embankment can be restored with a new foundation and support structure, similar to the approach that was utilized for the failed embankment and roadway at the Miners Ranch Canal Station 7. The Agency intends to award immediately to Syblon Reid Contractors a scope of field services to excavate the embankment to competent material, build a reinforced concrete foundation, install Hilfiker baskets, and place aggregate rock material for a final roadway surface. Cost for the work is not to exceed **\$496,000**, to be performed on a time and expense basis.

Director Duncan inquired about the bidding process and it was explained that these were maintenance repair items that need to be completed without delay versus standard project planning and management.

PERSONNEL

No new update.

GENERAL MANAGER'S REPORT

The General Manager communicated the following:

Domestic Water Treatment Operations

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of August totaled 251.76 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of August totaled 1.169 million gallons.

The Red Hawk Ranch Pump Station raw water total flow for August totaled 627,324 gallons.

All bacteriological requirements were good for the MRTP & BTP. Miners Ranch production was 95% of average over the past 5 years. Bangor's production was 92% of average over the past 5 years. All consumption numbers reported have the flushing & leak data subtracted.

District Wide Water Operations

Ditch maintenance focus was placed on diversion points that convey off the main canals this month. Three new potable services were installed and a hydrant meter for measurement of water consumption.

Palermo Water Consolidation Project

Phase 1 of the Palermo project is moving forward. The majority of raw materials have arrived to begin mainline extensions. The annexation for the entire project area was approved and plats/legal descriptions are in process to finalize the certificate of completion. Physical work by staff is beginning and the board will be provided updates on cost, schedule and performance as the project progresses.

Water Storage

Advisian communicated on September 14th that the water supply strategy report is coming together. They are looking at a surface water storage reservoir and groundwater recharge system alternative associated with the site. No fatal flaws with the evaluation so far other than the costs to implement. Below is an announcement from the Bureau of Reclamation specific to water storage funding that will be explored through SF's process of added storage.

***Water Storage Funding.** The Bureau of Reclamation this week announced a funding opportunity through the Bipartisan Infrastructure Law for small surface and groundwater storage projects. In the wake of severe drought, [surface water](#) and groundwater storage are essential tools in stretching the limited water supplies in the Western United States. These projects will provide Western communities with new sources of water and increase water management flexibility, making water supply more*

reliable. Funding is available for projects with a water storage capacity between 2,000 and 30,000 acre feet that increase surface water or groundwater storage or convey water directly or indirectly to the storage project. Project sponsors may request cost-shared funding for their project's planning, design and/or construction.

Hydrants

A meter was installed in line with a fire hydrant at Berry Creek Rancheria to measure water consumption and thought it would be beneficial to share what the infrastructure looks like as there has been an increase in public inquiries surrounding fire hydrants. The meter is installed below ground and utilizes "electronic read" technology to measure usage for state reporting on domestic usage.

PUBLIC COMMENT

Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday September 27, 2022.

Ron Fink introduced himself and made a brief comment about missing August's board meeting. Mr. Fink handed out some documents to the directors about Oroleve Creek (included) and asked why SF gave away Oroleve. Stated that historically the district tried to wean off the creek for irrigation deliveries because they needed power generation. Discussed flow capacity of the Forbestown ditch and what has happened with the 2005 Agreement. Requested that the previous general manager be added to the agenda and communicate about Oroleve, the Forbestown ditch and 2005 Agreement. Questions need to be answered. Someone needs to explain what happened.

Lower Forbestown-Miller Hill-Wyandotte Ditcher

<u>Oroleve Creek Flow</u>		<u>SF-14 Releases</u>	
	acre feet		acre feet
1981	2300	4048	acre feet
82	3310	2776	af
83	3520	2346	af
84	3460	2569	af
85	3460	2963	af
86	3660	3061	af
87	2890	3711	af
88	2000	4303	af
89	2450	3541	af
90	700	3816	af
91	2190	3756	af
92	1050	3807	af
1993	920	3065	af

Need to follow this data 1994-2005

*And need to know why SFW+P gave Oroleve Creek water to Yuba !!
Something wrong with the Yuba/SFW+P 2005 deal !*

Users need answers as to why SFW+P lost so much water. What is the \$ value of water given away !?

5270 Baron Drive
San Jose, California 95124
August 9, 1985

Mr. Fritz Steppat, District Manager
Oroville-Wyandotte Irrigation District
Post Office Box 229 - Quincy Road
Oroville, California 95965-0229

*1st letter
to District*

Dear Mr. Steppat:

I own the property (eighty acres) at the end of Fire Camp Road in the Black Bart area. The previous owners were Lloyd Barker and the State of California, Division of Forestry.

In the past couple of months, our domestic water supply has been tampered with at the pickup box on the O.W.I.D. ditch. The result has been a cut-off of water to our home and yard. On a number of occasions, I have had to replace boards that had been removed from the box. It may be possible that an O.W.I.D. ditch tender inadvertently removed the boards, lowering the water level and allowing no flow to our system. It is also possible that neighboring youngsters may be responsible. In the latter case, I have hopefully corrected the problem by securing the riser boards with nails, on August 4, 1985.

The ditch which runs through our property has supplied water for over a century. The old log house, barns and surrounding farm pre-dated the Oroville-Wyandotte Irrigation District. We have remitted continuously to O.W.I.D. over the past sixteen years and have had no major water service problems until the spring of this year.

When the water flow to our home is stopped, our redwood holding tank dries up. This causes a tremendous hardship, for it takes a number of days for the tank to swell and seal after the water flow is reinstated. Our living conditions are drastically altered by a lack of water and by contaminated, muddy water in our home.

If any O.W.I.D. personnel is responsible for the water cut-off, please see that he or she refrains from this action.

Your immediate help on this situation would be appreciated.

Very truly,

Ronald S. Fink

c.c: Lester R. and Alice M. Fink, Co-owners
Mr. Austen Warburton, Attorney-at-Law
Mr. Paul R. Minasian, Attorney-at-Law

After 2005 C/AF ?

average over 21 yrs.
average over 12 yrs.

1969 - 1989 2,918 AF/YEAR
1990 - 2001 939 AF/YEAR

Year	OROLEVE CREEK DIVERSIONS (see foot - estimated)												Total	Diversion as % of Avg.	Rainfall as % of Average
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
1969	310	280	310	450	600	500	200	100	50	50	110	3,010	134.6%	172.2%	
1970	200	280	310	450	600	500	200	100	50	50	100	3,050	136.4%	142.6%	
1971	310	280	310	450	600	500	200	100	50	50	110	3,010	134.6%	28.7%	
1972	310	280	310	450	600	500	200	100	50	50	300	3,200	141.1%	71.6%	
1973	310	280	310	450	600	500	200	100	50	50	300	3,160	134.7%	147.4%	
1974	310	280	310	450	600	500	200	100	50	50	300	3,160	134.7%	89.9%	
1975	310	280	310	450	600	500	200	100	50	50	300	3,160	134.7%	90.8%	
1976	100	100	250	200	200	100	50	50	0	0	50	1,200	53.7%	37.5%	
1977	100	100	250	200	200	100	50	50	0	0	100	200	12.5%	55.9%	
1978	310	280	310	450	600	500	200	100	50	50	300	3,160	134.7%	61.6%	
1979	310	280	310	450	600	500	200	100	50	50	300	3,160	134.7%	113.7%	
1980	310	280	310	450	600	500	200	100	50	50	300	3,160	134.7%	116.2%	
1981	100	280	310	400	200	100	100	50	50	100	300	3,160	134.7%	88.2%	
1982	310	280	310	400	200	100	100	50	50	100	300	3,160	134.7%	121.6%	
1983	310	280	310	300	610	600	500	200	100	50	300	3,310	148.0%	123.2%	
1984	310	280	310	450	600	500	200	100	50	50	300	3,160	134.7%	60.2%	
1985	310	280	310	450	600	500	200	100	50	50	300	3,160	134.7%	38.9%	
1986	310	280	310	450	600	500	200	100	50	50	300	3,160	134.7%	111.9%	
1987	200	250	270	300	300	300	200	100	150	150	300	2,800	129.2%	70.3%	
1988	250	250	250	200	250	150	100	100	100	100	150	2,000	87.4%	74.7%	
1989	250	250	250	300	300	300	200	100	100	150	100	2,450	109.6%	74.4%	
1990	0	0	0	200	200	200	100	0	0	0	0	700	31.2%	61.7%	
1991	0	0	900	600	300	200	50	0	0	20	100	2,190	97.9%	81.4%	
1992	0	250	300	200	100	0	0	0	0	0	200	1,050	47.0%	87.5%	
1993	30	30	30	300	200	200	100	0	0	0	0	920	41.1%	97.9%	
1994	50	100	100	300	300	0	0	0	0	0	100	950	42.3%	79.1%	
1995	100	0	180	300	500	300	100	0	0	0	0	1,483	66.3%	155.1%	
1996	3	4	36	51	319	313	106	9	0	0	0	841	37.6%	156.8%	
1997**	0	0	0	0	0	0	0	0	0	0	0	0	0.0%	90.0%	
1998	0	0	108	116	468	331	197	49	7	3	0	1,372	61.4%	159.5%	
1999	44	0	11	262	280	137	30	0	0	0	0	764	34.7%	144.6%	
2000	18	11	176	366	239	49	4	0	0	0	0	865	38.6%	118.5%	
2001	0	0	131	5	0	0	0	0	0	0	0	136	6.1%	0.0%	
Averages	177	177	249	321	400	313	137	64	39	48	146	180	2,236	100.0%	100.0%
Months as % of Annual	7.9%	7.9%	11.1%	14.3%	17.9%	14.0%	6.1%	2.9%	1.8%	2.1%	6.5%	8.0%	100.0%		

*Oroleve Creek Diversion Gauge put into service October, 1996 - values are estimates prior to this date

1990 was the first year of water sale to Westlands Water District (Money was spent on ditches)!

(11.11) received \$645,000.00 for 15,000 AF (Money was spent on ditches)!

Roger Bailey communicated that he had two questions about Oroleve Creek.

1. Is Oroleve Creek going through a power house?
2. How could South Feather give away the Oroleve water rights? Particularly with properties being railroad commission.

Craig Henderson thanked South Feather for its advice on the annexation process. Communicated the Butte County "My Dry Well" program in case the district was not aware and that there may be state funding available to put into the districts water infrastructure.

DIRECTORS' REPORTS

- Director Starr: No report for the month of September.
- Director Moreland: Receiving a lot of complaints and calls about North Yuba Water District. Plastic pipe is not the best solution and will not work. Board members won't come together and then want to sell their water. We should be working together, not wasting money on lawsuits and attorneys. If there is a big fire, the district could be liable. Serve the people first!
- Director Wulbern: Excited about the Palermo project.
- Director Hickman: Just as excited on the progress of Palermo as Rick discussed. Asked that the Oroleve topic be placed on the agenda in the upcoming months.
- Director Duncan: No report for the month of September.

RECESS (3:54)

President Hickman offered opportunity for public comment on closed session items.

CLOSED SESSION (convened at 4:02 p.m.)

Conference with Labor Negotiator (Government Code §54957.6(a)):

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Employee Organizations: Management & Professional Employees Unit;
Clerical Support & Employee's Unit, MOU Negotiations

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Finance Manager Recruitment

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073

OPEN SESSION (reconvened at 5:36 p.m.) – President Hickman announced that legal counsel was given direction during the closed session.

ADJOURNMENT (5:37 p.m.)

Rath T. Moseley, Secretary

Tod Hickman, President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors
FROM: Steve Wong, Finance Division Manager
DATE: October 10, 2022
RE: Approval of Warrants and Checks
Agenda Item for 10/25/22 Board of Directors Meeting

September, 2022 expenditures are summarized as follows:

Checks:	<u>62926</u> to <u>63131</u>	\$ <u>755,353.32</u>
Electronic Fund Transfers:	<u>220901</u> to <u>220908</u>	\$ <u>678,296.95</u>
Payroll Expenses:		\$ <u>477,046.52</u>
TOTAL EXPENDITURES FOR SEPTEMBER, 2022		\$ <u>1,910,696.79</u>

At September 30, 2022, the authorized balance available was \$527,183.08.

Action to approve all expenditures:

"I move approval of expenditures for the month of September, 2022 in the amount of \$1,910,696.79 and authorize the transfer of \$1,200,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses."

South Feather Water and Power Agency
Checks Paid, September, 2022

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>	<u>Account</u>	<u>Description</u>	<u>Amount</u>
09/07/2022	62926	A D P, Inc.	01-50-50201	September 2022 Billing	1,554.95
09/07/2022	62927	Empower Retirement/MassMutual	01-00-22908	PR Employee 457 Contribution 9/9/22	100.00
09/07/2022	62928	Mission Square Retirement	01-00-22908	PR Employee 457 Contribution 9/9/22	2,450.74
09/07/2022	62929	Nationwide Retirement	01-00-22908	PR Employee 457 Contribution 9/9/22	1,693.00
09/07/2022	62930	State of California Franchise Tax Board	01-00-25209	State of CA FTB Garnishment	979.21
09/07/2022	220901	Cal PERS	01-50-50400	Employee/Retiree Health Insurance September 2022	182,754.51
09/07/2022	220902	CalPERS	01-50-50413	PR/Retro PR Employee Retirement Contributions	46,370.01
09/07/2022	220903	CalPERS 457 Plan	01-00-22908	PR Employee 9/9/22 457 Contribution	2,583.14
09/07/2022	220904	Lincoln Financial Group	01-00-22908	PR Employee 9/9/22 457 Contribution	1,954.53
09/09/2022	62931	Allied Electronics & Automation	07-66-66100	Contractors	210.81
09/09/2022	62932	Better Deal Exchange	07-64-64260	Vinyl Tubing	9.65
09/09/2022	62933	California Crane Schools, Inc.	07-66-66408	Crane Practical Exam For One Employee 9/08/2022	395.00
09/09/2022	62934	McMaster Carr Supply Co.	07-64-64260	Antiseize, Screws, Drill Bushings, Steal Eyebolts	433.19
09/09/2022	62935	MSC Industrial Supply Company	07-66-66100	Bottom Taps	141.93
09/09/2022	62936	Napa Auto Parts	07-66-66150	Exhaust Manifold Mount/Gasket, Leaf Sping Pads, Anti-Seize	103.87
09/09/2022	62937	O'Reilly Auto Parts	07-66-66150	Muffler	179.57
09/09/2022	62938	Orkin Pest Control	07-64-64201	Ground Squirrel Supp. Prog For Sly, Pond, MR Dams 8/2022	750.00
09/09/2022	62939	Access Information Management	01-50-50201	August 2022 Shred Service	211.99
09/09/2022	62940	AT&T	07-68-68251	7/19/22-81/18/22 Equipment/Router For Circuit Billing	163.00
09/09/2022	62941	AT&T Long Distance	07-60-60251	Service 7/21/22-8/24/22	735.91
09/09/2022	62942	Bobcat of Chico	01-56-56150	36" Mx4 Xchg Teeth	2,787.43
09/09/2022	62943	LAFCO Butte Co. Auditor-Controller	07-60-60501	LAFCo Billing 2022-23	29,186.62
09/09/2022	62944	Dawn Cook	01-56-56394	Health Benefit Reimbursement	50.00
09/09/2022	62945	Copy Center	01-55-55201	UPS Fee	116.17
09/09/2022	62946	Core & Main LP	01-00-22300	6" CI150 C900,Tapping Sleeves, Grip Ring, Fire Hydrant	272,103.93
09/09/2022	62947	DK Web Design	07-68-68201	Website Update	2,655.00
09/09/2022	62948	Francotyp-Postalia, Inc.	01-50-50171	Postage Machine Rental 8/20/22-11/19/22	146.14
09/09/2022	62949	Grainger Inc.	01-56-56370	Roller Stand, Drum Spill Containment Pallet	790.44
09/09/2022	62950	Home Depot Credit Service	01-56-56370	Lumber, Bee/Wasp Spray, Spray Bottles	284.54
09/09/2022	62951	IDEXX Distribution Inc.	01-53-53260	Colilert, Shrink Banded Vessels	1,285.57
09/09/2022	62952	Itron	01-58-58360	Software Maintenance 4/1/22-6/30/22 & 7/1/22-9/30/22	1,538.00
09/09/2022	62953	K-Gas, Inc.	01-56-56160	Propane	18.00
09/09/2022	62954	Ashlee Long	01-55-55394	Health Benefit Reimbursement	60.00
09/09/2022	62955	Mendes Supply Company	01-56-56100	Paper Towels, Bacteria/Enzyme Cleaner	129.30
09/09/2022	62956	Cory Nevers	07-66-66394	Health Benefit Reimbursement	60.00
09/09/2022	62957	P G & E	01-54-54250	Service 7/1/22-8/23/22	11,255.65
09/09/2022	62958	Pace Supply Corp.	01-00-22300	Full Circle Clamps	613.99
09/09/2022	62959	Ramos Oil Co.	01-56-56160	Fuel, Diesel	4,405.42
09/09/2022	62960	Recology Butte Colusa Counties	01-56-56250	Garbage Service August 2022	999.12
09/09/2022	62961	Southern Computer Warehouse	01-58-58100	Cable Converter, USB Cables	87.78
09/09/2022	62962	U S A Blue Book	01-53-53260	Liq. Filled Pressure Gages, Flex Tubing, Gloves, Hach Surcharge	1,159.31

South Feather Water and Power Agency
Checks Paid, September, 2022

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>	<u>Account</u>	<u>Description</u>	<u>Amount</u>
09/09/2022	62963	Vista Net, Inc.	07-60-60251	Backup Licenses, File Storage, Spam Services, Fiber Internet Tax	3,250.67
09/16/2022	62969	Tim Brennan	07-66-66140	Mileage For Call Out	33.75
09/16/2022	62970	Capital One	07-66-66100	Bottled Water, Ziplock Bags, Paper Towels	105.44
09/16/2022	62971	CDW Government, Inc.	07-68-68100	USB Flash Drive 64 GB	171.86
09/16/2022	62972	Comcast Business	07-63-63251	CAISO Meters SPH/PH's 9/03/22-10/02/22	137.15
09/16/2022	62973	Consolidated Electrical Distributors, Inc.	01-61-61370	Light & Fittings	545.66
09/16/2022	62974	Grainger Inc.	07-66-66270	Wet/Dry Drum Head VAC	421.36
09/16/2022	62975	Henke Manufacturing	07-66-66150	HCD Hydraulic Cylinder, CES Cutting Edges	3,657.92
09/16/2022	62976	McMaster Carr Supply Co.	07-64-64260	Screws, Nuts, Washers, Thread Sealant Tap	454.75
09/16/2022	62977	MSC Industrial Supply Company	07-63-63100	Steel Storage Cabinet	2,905.85
09/16/2022	62978	Mt. Shasta Spring Water	07-66-66100	Bottled Water	65.50
09/16/2022	62979	Northern Calif. Gloves	07-62-62102	Nitrile Gloves, Electrolyte Mix	384.50
09/16/2022	62980	Open Systems International, Inc.	07-68-68201	2022 Monarch SCADA Support Renewal 11/12/22-11/11/23	9,791.00
09/16/2022	62981	Oroville Cable & Equipment Co.	07-66-66171	Tank Rent August 2022	233.75
09/16/2022	62982	P G & E	07-66-66250	Service 7/27-8/25/22 For Hq, 7/2-8/2/22 For PH's	3,680.50
09/16/2022	62983	P G & E - Sacramento	07-63-63501	Annual Distribution Fees, Gen. Interconnection Agreement	8,384.07
09/16/2022	62984	Recology Yuba-Sutter	07-65-65250	Garbage Service For Campgrounds 9/2022	2,229.86
09/16/2022	62985	Slate Geotechnical Consultants	07-67-67201	FERC Part 12D Independent Consultant Service	22,792.50
09/16/2022	62986	Western Renewable Energy Gen Inf. Sys.	01-61-61201	WREGIS For 9/2022 SPH/KPH	77.68
09/16/2022	63005	Advanced Document Concepts	01-50-50380	Printer/Copier Maintenance Contract For 8/01/22-8/31/22	425.22
09/16/2022	63006	AT&T	07-60-60251	Power Division 9/01/22-9/30/22	584.15
09/16/2022	63007	AT&T Long Distance	07-60-60251	Long Distance Charges 8/01/22-9/01/22	1.70
09/16/2022	63008	AT&T Mobility	07-68-68251	Cell Phone/Tablet/Router Service 9/03/22-10/02/22	615.73
09/16/2022	63009	Badger Meter	01-00-22300	6" Compound Meter, Meter O-Rings	6,297.51
09/16/2022	63010	Better Deal Exchange	01-56-56370	Pilers, Fertilizer, Batteries, Light Bulbs, Ethernet Cable	348.66
09/16/2022	63011	Butte LAFCo	01-00-11204/2022-0219	SFWP-Palermo Community Annexation	1,824.95
09/16/2022	63012	Calif. Board of Equalization	01-00-11204/2022-0219	SFWP-Palermo Community Annexation	2,000.00
09/16/2022	63013	Comcast	01-53-53251	MRTP/Mainline Service 9/01/22-9/30/22	2,495.90
09/16/2022	63014	Core & Main LP	01-00-22300	End Cap, Gasket, Valves, Bolt Kit, Fire Hydrant, Gate Valve	87,057.37
09/16/2022	63015	De Air Company	07-68-68201	Cleaned Warehouse Com Room Condenser Refrigerant, CO2	243.00
09/16/2022	63016	Fastenal Company	01-53-53260	Marking Paint, Cable Ties, Cutting Wheels	183.33
09/16/2022	63017	Hach Co.	01-53-53260	Chlorine Standpipe, Turbidimeter Vail, Colorimeter Assembly	4,492.67
09/16/2022	63018	M J B Welding Supply	01-53-53260	Welding Cable, Compressed Gas, Blk Pipeliner Cap, Nozzles	550.31
09/16/2022	63019	Metal Works Supply	01-56-56150	Square Tubing For Truck Beds	125.84
09/16/2022	63020	Napa Auto Parts	01-56-56150	Trailer Lights For E124, Battery For T302/T303, Shop Gage/Fuse	382.87
09/16/2022	63021	O'Reilly Auto Parts	01-56-56150	Fuses, Battery, Wire Harness	67.67
09/16/2022	63022	Oroville Cable & Equipment Co.	01-56-56150	O Rings, Clamps, Links, Swivel Eye Grip, Grip Pipe	682.47
09/16/2022	63023	Oroville, City of	01-00-22907	City Utility Tax 8/1/22-8/31/22	3,304.14
09/16/2022	63024	Pace Analytical Services, LLC	01-53-53201	Total Coliform, E. Coli Quantitray For BTP/MRTP	107.74
09/16/2022	63025	WIN-911 Software	01-58-58360	Annual Renewal Software Maintenance/ Support For WIN-911	800.00
09/21/2022	63026	ACWA-JPIA	01-50-50400	October 2022 Employee/Retiree Vision & Dental	9,920.54

South Feather Water and Power Agency
Checks Paid, September, 2022

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>	<u>Account</u>	<u>Description</u>	<u>Amount</u>
09/21/2022	63027	Empower Retirement/MassMutual	01-00-22908	PR Employee 457 Contribution 9/23/22	100.00
09/21/2022	63028	IBEW #1245	01-00-25207	Member Dues September 2022	6,228.22
09/21/2022	63029	Mission Square Retirement	01-00-22908	PR Employee 457 Contribution 9/23/22	1,708.13
09/21/2022	63030	Nationwide Retirement	01-00-22908	PR Employee 457 Contribution 9/23/22	1,693.00
09/21/2022	63031	Standard Insurance	01-50-50403	Employee Disability Insurance October 2022	3,281.13
09/21/2022	63032	State of California Franchise Tax Board	01-00-25209	State of CA FTB Garnishment	979.21
09/21/2022	220905	CalPERS	01-50-50413	PR Employee/Employer Contributions	45,653.28
09/21/2022	220906	CalPERS 457 Plan	01-00-22908	PR Employee 9/23/22 457 Contribution	2,578.52
09/21/2022	220907	Lincoln Financial Group	01-00-22908	PR Employee 9/23/22 457 Contribution	1,816.65
09/21/2022	220908	U.S. Bank N.A.	01-59-59458	Interest Payment Due, 2016 Certs Of Participation	394,586.31
09/23/2022	63033	Alpine Portable Toilet Service	07-63-63171	Portable Toilet Rental/Cleaning Services 9/13/22-10/10/22	290.12
09/23/2022	63034	AT&T	07-66-66251	Local Calls For Hq/FPH/SPH 9/10/22-10/09/22	1,581.99
09/23/2022	63035	AT&T	07-60-60251	For Circuits 9/10/22-10/09/22	348.41
09/23/2022	63036	Bank of America - Bank Card	07-66-66150	Engine Computer, Armrest Repair Kit, Rep. AED Pads, Seal Kit	1,797.33
09/23/2022	63037	Better Deal Exchange	07-64-64100	Decon Rat/Mice Bait, Batteries	47.50
09/23/2022	63038	Dawson Oil Company	07-63-63100	Turbo 46 Oil	2,738.20
09/23/2022	63039	Oroville Cable & Equipment Co.	07-63-63260	Hydraulic Hoses	112.30
09/23/2022	63040	Oroville Ford	07-66-66150	Used Reman Computer For C#5	579.14
09/23/2022	63041	Talley Communications	01-00-11180/2022-0221	Wave Inverter For Security Camera	664.46
09/23/2022	63042	Aqua Sierra Controls	01-53-53201	2022 Annual Instrumentation Calibration	3,575.00
09/23/2022	63043	AT&T	01-50-50251	Local Calls Service 9/08/22-10/07/22	3,373.78
09/23/2022	63044	AT&T	07-68-68251	Firewall 9/05/22-10/04/22	672.10
09/23/2022	63045	Better Deal Exchange	01-54-54295	Bits, Screws, Bolts, Nuts, Cement, Gloves, 28x84" Aluminum	79.87
09/23/2022	63046	Borges & Mahoney Company	01-53-53260	Socket & Cord Assembly For 1 Ton Heater	192.29
09/23/2022	63047	Core & Main LP	01-00-22300	Poly Tube	146.14
09/23/2022	63048	Eclipse Mapping	07-00-11185/2022-0998	Arrow Gold GNSS Kit	10,368.05
09/23/2022	63049	Industrial Power Products-Oroville	01-56-56150	Carburetor For hedger	60.19
09/23/2022	63050	InfoSend, Inc.	01-55-55114	Billing Cycle 1-10 August 2022	4,038.94
09/23/2022	63051	M J B Welding Supply	01-53-53260	Wire Spool	68.61
09/23/2022	63052	Mendes Supply Company	01-53-53260	White Roll Towel for MRTP	129.90
09/23/2022	63053	Metal Works Supply	01-54-54104	1/2" Steel Bar	24.29
09/23/2022	63054	Napa Auto Parts	01-56-56100	Wiper Blades, Washer Fluid, Cleaner	496.33
09/23/2022	63055	Office Depot, Inc.	01-50-50106	Toner, Monitor Stand, Paper, Envelopes, Rubberbands	1,364.67
09/23/2022	63056	O'Reilly Auto Parts	01-56-56150	Wiper Blades, Anti-Seize	27.80
09/23/2022	63057	Oroville Ford	01-56-56150	Oil Filters	83.60
09/23/2022	63058	Oroville Power Equipment	01-56-56150	Lawn Mower	46.85
09/23/2022	63059	Jaymie Perrin	01-52-52394	Health Benefit Reimbursement	60.00
09/23/2022	63060	Powerplan - OIB	01-56-56150	Blower Motor, Switch For Equipment 223	725.34
09/23/2022	63061	Ramos Oil Co.	01-56-56160	Gasoline, Diesel	4,986.01
09/23/2022	63062	Josh Reynolds	07-63-63394	Health Benefit Reimbursement	60.00
09/23/2022	63063	Southern Computer Warehouse	01-58-58100	E-Waste Fee	10.00

South Feather Water and Power Agency
Checks Paid, September, 2022

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>	<u>Account</u>	<u>Description</u>	<u>Amount</u>
09/23/2022	63064	Tehama Tire Service, Inc.	01-56-56150	Tire For E125	64.31
09/23/2022	63065	Thomas Hydraulic & Hardware	01-56-56150	O Rings	15.27
09/23/2022	63066	Tractor Supply Credit Plan	01-54-54295	T Post For Ditch Maintance Bangor Canal	97.30
09/23/2022	63067	Valley Iron Inc. Oroville	01-53-53260	Rectangle Tube For MRTP, HR Strip A36	868.80
09/23/2022	63068	Van Ness Feldman, LLP	07-60-60208	Professional Services August 2022	3,130.00
09/23/2022	63069	Verizon Wireless	01-53-53251	Communicatin Services 8/11-9/10/22	134.97
09/23/2022	63070	Vivax-Metrotech	01-54-54104	Direct Connection Lead W/Dragon	81.21
09/23/2022	63071	W.G. Civil Engineers, Inc.	01-00-11204/2022-0219	Palermo Consolidation Annexation Description/Plat	7,500.00
09/23/2022	63072	Worley Group, Inc.	07-60-60201	Professional Services, Fire Mtn Reservoir Assessment	21,188.85
09/23/2022	63073	Capital One	01-53-53260	Copy Paper, Batteries, Towels, Plastic Ware	203.08
09/23/2022	63074	Dan's Electrical Supply	01-53-53260	Cord Grips, Compression Lugs	68.33
09/23/2022	63075	Home Depot Credit Service	01-55-55205	Lumber, Sealant, Motion Light, Wood Studs, Gloves, Tape	381.12
09/23/2022	63076	Minasian, Meith, Soares	07-60-60208	Professional Services August 2022	52,360.18
09/23/2022	63077	Normac	01-00-22300	Backflow Boxes, Backflows, Pressure Reducers, Valve Covers	51,369.55
09/23/2022	63078	State Water Resources Control Board	01-00-22204	Arrearages Program, Unused Funds	1,471.12
09/23/2022	63079	U.S. Bank	01-55-55114	Pre-Stamped Envelopes, Labor For Repair, Internet Connection	4,051.80
09/30/2022	63080	BC Butte County Southside	01-00-22200	Refund UB 10236	326.50
09/30/2022	63081	Steve or Andrea Collins	01-00-22200	Refund UB 8951	101.57
09/30/2022	63082	Chun Ren Ding	01-00-22200	Refund UB 18073	21.53
09/30/2022	63083	Levi Fuller	01-00-22200	Refund UB 16711	28.24
09/30/2022	63084	Gold Country Casino	01-00-22200	Refund UB 16761	849.35
09/30/2022	63085	James or Shellie Murray	01-00-22200	Refund UB 16359	45.22
09/30/2022	63086	Richter Constriction Inc.	01-00-22200	Refund UB 21080	1,919.40
09/30/2022	63087	John Shipman	01-00-22200	Refund UB 5130	21.52
09/30/2022	63088	Sierra Investments LLC	01-00-22200	Refund UB 20826	40.01
09/30/2022	63089	Arnold Simmons	01-00-22200	Refund UB 6430	40.68
09/30/2022	63090	Sherrie or Clarence Slagle	01-00-22200	Refund UB 3874	22.01
09/30/2022	63091	The Kathy Ray Trust	01-00-22200	Refund UB 13837	27.36
09/30/2022	63092	Underground Construction	01-00-22200	Refund UB 21162	2,455.40
09/30/2022	63093	AT&T	07-60-60251	KPH Fiber Optic Connection 9/2022	1,146.14
09/30/2022	63094	B & G Smog	07-66-66201	Smog Test On C5/T210	65.50
09/30/2022	63095	Batteries Plus Bulbs	07-63-63100	9 Volt Lithium Jacketed Batteries	69.88
09/30/2022	63096	Better Deal Exchange	07-63-63100	Batteries	19.47
09/30/2022	63097	Capital One	07-64-64100	Bottled Water	66.06
09/30/2022	63098	CDW Government, Inc.	07-68-68201	SCADA Virus Protection Plan 9/01/22-8/31/22	129.90
09/30/2022	63099	Consolidated Electrical Distributors, Inc.	07-63-63100	Indicator Light Bulbs	100.39
09/30/2022	63100	Home Depot Credit Service	01-61-61100	Heavy Duty Extension Cords, Laundry Soap, Dusting Brush	192.02
09/30/2022	63101	McMaster Carr Supply Co.	07-66-66100	Saw Blades, Drill Bit, Pipe Fittings, Wrench, Nuts, Bolts	2,130.90
09/30/2022	63102	Napa Auto Parts	07-63-63100	Hydraulic Filters, Compressor Oil	283.96
09/30/2022	63103	North Yuba Water District	07-66-66250	Water Service 7/20/22-9/19/22 At Hq.	60.25
09/30/2022	63104	Oroville Cable & Equipment Co.	07-63-63100	Nitrogen, Scotch Brite Pads, Adapter, Hose Repair, Hyd. Hoses	268.09

South Feather Water and Power Agency
Checks Paid, September, 2022

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>	<u>Account</u>	<u>Description</u>	<u>Amount</u>
09/30/2022	63105	Ray's General Hardware	01-63-61260	Paint Rollers, Mixer, Ratio Cups, Sand Paper, Buckets	44.02
09/30/2022	63106	STAPLES CREDIT PLAN	07-60-60106	Batteries, Calendars/Planners, Printer Ink, Office Supplies	394.57
09/30/2022	63107	Talley Communications	07-68-68370	Concrete Base Mounting Section For 25G Tower Section	237.96
09/30/2022	63108	Tehama Tire Service, Inc.	07-66-66150	Replace Damaged Tire For T217	57.56
09/30/2022	63109	AT&T	01-53-53251	M RTP Internet Connection 9/14/22-10/13/22	74.90
09/30/2022	63110	Backflow Distributors, Inc.	01-00-22300	1 1/2" & 1" RP Backflow Device/3/4" - 1" Rubber Valve Kit	1,823.00
09/30/2022	63111	Better Deal Exchange	01-00-15213	PVC Pipe/Primer/Cap, Misc. Nuts, Bolts, Washers	86.16
09/30/2022	63112	Capital One	01-53-53260	Coffee, Creamer, Garbage Bags, Cleaner, Tissues, Cutlery	197.31
09/30/2022	63113	Chemtrade Chemicals US LLC	01-53-53102	5,000 Gallon (12 Dry Tons) NSF Approved Liquid Aluminum	7,706.18
09/30/2022	63114	Core & Main LP	01-00-22300	Flanged Cross, Grip Ring Kit, End Cap, Adapters	3,779.47
09/30/2022	63115	Dish Network	01-50-50251	Satellite Service 10/08/22-11/07/22	144.81
09/30/2022	63116	Grainger Inc.	07-62-62102	MSA Calibration Gas Cylinder for Air Monitoring Equipment	451.96
09/30/2022	63117	Hach Co.	01-53-53260	Compact Analyzer Fittings, Phenol Red Indicator Solution	67.51
09/30/2022	63118	Home Depot Credit Service	01-54-54270	Hole Saw, Batteries, Shovel, Bit Set, Hose Reel, Cloths, Gloves	892.58
09/30/2022	63119	M J B Welding Supply	01-54-54270	Drill Set	144.90
09/30/2022	63120	Metal Works Supply	01-54-54170	Metal For Digging Bars	124.87
09/30/2022	63121	Napa Auto Parts	01-56-56150	Fuel Injectors, Battery, Engine Oil	425.32
09/30/2022	63122	O'Reilly Auto Parts	01-53-53260	Injector Cleaner, Wiper Blades, Trailer Plug, Drill Bit	108.40
09/30/2022	63123	Orkin Pest Control	01-53-53201	Pest Control Service	95.00
09/30/2022	63124	Pace Supply Corp.	01-00-22300	Adapter, Poly Insert, Christy Box, Box Lid, 12" Extension	965.21
09/30/2022	63125	Petty Cash Reimbursement	01-53-53140	Employee Mileage For Call Out MRTP 7/1/22	12.50
09/30/2022	63126	S&P Global Ratings	01-00-14403	Analytical Services 9/1/22-8/31/23, 2016 COP	2,500.00
09/30/2022	63127	Tehama Tire Service, Inc.	01-56-56150	New Tire For T385	163.05
09/30/2022	63128	Tractor Supply Credit Plan	01-54-54104	Barbless Cable, Fence T Post For Ditch Maintance	117.97
09/30/2022	63129	U S A Blue Book	01-53-53260	Corp Stop CPVC, Sulfuric Avid, Gloves, Kimwipes	489.28
09/30/2022	63130	Vista Net, Inc.	07-68-68380	Phone System Annual Support 9/15/22-9/14/23	5,180.00
09/30/2022	63131	Weimer and Sons	01-54-54104	3/4" AB	1,231.92
				Total September, 2022 checks	1,433,650.27

**SOUTH FEATHER WATER AND POWER AGENCY
PAYROLL
SEPTEMBER, 2022**

PAYROLL STATE & FED TAXES	\$	161,019.44
PAYROLL NET		316,027.08
TOTAL SEPTEMBER, 2022		\$ 477,046.52

**CREDIT CARD DETAIL
SEPTEMBER 2022 PAYMENTS**

<u>Check #</u>	<u>Date</u>	<u>Description</u>	<u>Amount</u>
63036	9/23/2022	Bank of America	
		Eng. Comp. For C5, Armrest Repair Kit For T120	1,242.51
		Replacement AED Pads	345.00
		Hydraulic Jack Repair Seal Kit	209.82
			\$ 1,797.33
63079	9/23/2022	U.S. Bank	
		USPS envelopes, forever stamps	3,618.40
		Labor To Repair IPC	193.00
		8/19/22 Deposition Lunch & Parking	114.74
		8/12-9/11/22 Remote Internet Connection	110.00
		Conferencing Service Zoom 8/14-9/13/22	15.66
			\$ 4,051.80



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Steve Wong, Finance Division Manager

DATE: October 11, 2022

RE: Agenda Item for 10/25/22 Board of Directors Meeting

Resolution authorizing participation in the PARS Post-Employment Benefits Trust Program to be administered by Public Agency Retirement Services (PARS) and U.S. Bank, appointing the General Manager as the Agency's Plan Administrator, and authorizing the General Manager to execute the documents to implement the Program.

At its August, 2022 meeting, the Board was provided with background information setting forth recommendations for creating a section 115 trust to address the obligations associated with pension and Other-Post-Employment Benefits (OPEB) liabilities. Separate informational meetings were then held at the Water Division and Power Division facilities in September. The Water Division group supported the recommendation to create the trust and enter into the agreement with Public Agency Retirement Services (PARS). At its meeting, as presented in the September, 2022 Board meeting, Power Division employees were also in favor of creating the trust but expressed concern with the recommended option to enter into an agreement with the PARS section 115 trust program and wanted further exploration of the CalPERS section 115 trust program.

Following my review of the PARS and CalPERS programs, the recommended action is for the Agency to enter into the PARS Post-Employment Benefits Trust Program. This recommendation is made for the following reasons:

-the IRS has approved the PARS combination trust structure, CalPERS has IRS approval for only one of its programs.

-Increased investment options, PARS has the choice of five active, five passive and a custom investment option, CalPERS has three options in one program and two similar options in its other program.

-Reimbursement of OPEB expenses, PARS can refund up to two years of OPEB premiums, CalPERS can reimburse for the current year only.

-Faster transfer of funds, PARS reimbursement is available with 30 days notice, CalPERS can take up to 150 days and requires Board approval.

-PARS is not subject to the CalPERS board, the Public Employee Retirement Law (PERL) or the State Legislature.

-With CalPERS, the Agency is potentially liable for any misapplication or misunderstanding of the PERL or rulings rendered by the CalPERS board (SB 278).

-PARS has a dedicated portfolio manager, CalPERS does not.

Recommendation:

It is recommended that the Agency Board approve the Agency's establishment of the PARS Post-Employment Benefits Trust Program and adopt Resolution No. 22-10-01. It is also recommended that the Agency Board authorize the General Manager, subject to the review and approval of the Agency's legal counsel, to sign all necessary documents.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Steve Wong, Finance Division Manager

DATE: August 16, 2022

RE: Agenda Item for ~~8/23/22~~ 9/27/22 Board of Directors Meeting

Resolution authorizing participation in the PARS Post-Employment Benefits Trust Program to be administered by Public Agency Retirement Services (PARS) and U.S. Bank, appointing the General Manager as the Agency's Plan Administrator, and authorizing the General Manager to execute the documents to implement the Program.

Background:

In 2012, the Government Accounting Standards Board (GASB) issued Statement No. 68, *Accounting and Financial Reporting for Pensions*. GASB 68 requires that governmental employers that sponsor Defined Benefit plans (i.e., CalPERS) must recognize a net pension liability (unfunded accrued liability) on their balance sheet. This is the difference between the Agency's total pension liability (actuarial accrued liability) and actual plan assets. GASB 68 became effective for fiscal years starting after June 15, 2014.

In 2015, the Government Accounting Standards Board (GASB) issued Statement No. 75, *Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions*. GASB 75 requires the Agency to report costs and obligations for post-employment healthcare and other post-employment benefits (called "OPEBs") similar to the accounting requirement to report pension obligations. Similar to GASB 68, the Agency must also report its net OPEB liability (difference between the total OPEB liability and assets accumulated in an irrevocable trust) on its Financial Statements. GASB 75 (which replaced the requirements of GASB 45) became effective for fiscal years beginning after June 15, 2017.

In an effort to help public agencies address and manage their GASB 68 and 75 liabilities, PARS has sought and received approval from the IRS in the form of a Private Letter Ruling on its Post-Employment Benefits Trust Program. PARS has assembled leading professionals to provide the Agency with the necessary services required under one program to pre-fund both pension and retiree health care liabilities. This would provide the Agency with an alternative to CalPERS that will allow for greater local control over assets, investment by a professional fund management team selected and monitored by the Agency, with contributions and distributions from the trust determined at the discretion of the Agency.

The program has been established as a multiple employer trust so that public agencies regardless of size can join the program to receive the necessary economies of scale to keep administrative fees low and avoid any setup costs. To properly offset OPEB liabilities, funds must be set aside in an exclusive benefit,

irrevocable trust that cannot be accessed by creditors in order to be accounted for as assets to reduce the liabilities on the Agency's financial statements. The trust permits the Agency, under federal and state law, to invest in a more diversified array of investments to maximize investment returns long term and reduce the Agency's liabilities.

To date, more than 480 public agencies have adopted programs through PARS to reduce their OPEB and pension liabilities including local agencies such as the City of Oroville and the Housing Authority of the County of Butte.

Expected benefits offered by the PARS Post-Employment Benefits Trust Program to the Agency include:

- Contributions placed in an exclusive benefit trust could address the Agency's unfunded liabilities
- Investment flexibility with Section 115 Trust compared to restrictions on general fund investments
- Increased risk diversification of plan assets through different asset management than CalPERS
- Investments can be tailored to the Agency's unique demographics
- Oversight and control of fund management selection, monitoring of performance and ability to replace fund management based on performance criteria
- Increased flexibility on use of trust assets (i.e., trust assets can be accessed at any time as long as the assets are used to fund the Agency's pension and OPEB obligations and defray reasonable expenses associated therewith)
- Lower investment management and administrative expenses compared to CalPERS Pension Program
- Potential for positive rating agency and investor consideration.

PARS has partnered with US Bank to serve as trustee and High Mark Capital to provide investment management services for the program.

Recommendation:

It is recommended that the Agency Board approve the Agency's establishment of the PARS Post-Employment Benefits Trust Program and adopt Resolution No. 22-08-01. It is also recommended that the Agency Board authorize the General Manager, subject to the review and approval of the Agency's legal counsel, to sign all necessary documents.

RESOLUTION NO. 22-10-01

RESOLUTION OF THE GOVERNING BOARD OF DIRECTORS
OF THE SOUTH FEATHER WATER AND POWER AGENCY
APPROVING THE ADOPTION OF THE
PUBLIC AGENCIES POST-EMPLOYMENT BENEFITS TRUST
ADMINISTERED BY PUBLIC AGENCY RETIREMENT SERVICES (PARS)

WHEREAS, PARS has made available the PARS Public Agencies Post-Employment Benefits Trust (the "Program") for the purpose of pre-funding pension obligations and/or OPEB obligations; and

WHEREAS, the South Feather Water and Power Agency ("Agency") is eligible to participate in the Program, a tax-exempt trust performing an essential governmental function within the meaning of Section 115 of the Internal Revenue Code, as amended, and the Regulations issued there under, and is a tax-exempt trust under the relevant statutory provisions of the State of California; and

WHEREAS, the Agency's adoption and operation of the Program has no effect on any current or former employee's entitlement to post-employment benefits; and

WHEREAS, the terms and conditions of post-employment benefit entitlement, if any, are governed by contracts separate from and independent of the Program; and

WHEREAS, the Agency's funding of the Program does not, and is not intended to, create any new vested right to any benefit nor strengthen any existing vested right; and

WHEREAS, the Agency reserves the right to make contributions, if any, to the Program.

NOW THEREFORE, BE IT RESOLVED THAT:

1. The Governing Board of Directors hereby adopts the PARS Public Agencies Post-Employment Benefits Trust, effective November 1, 2022; and
2. The Governing Board hereby appoints the General Manager, or his/her successor or his/her designee as the Agency's Plan Administrator for the Program; and
3. The Agency's Plan Administrator is hereby authorized to execute the PARS legal and administrative documents on behalf of the Agency and to take whatever additional actions are necessary to maintain the Agency's participation in the Program and to maintain compliance of any relevant regulation issued or as may be issued; therefore, authorizing him/her to take whatever additional actions are required to administer the Agency's Program.

AYES:

NOES:

ABSENT:

ABSTAIN:

STATE OF CALIFORNIA

COUNTY OF BUTTE

Rath Moseley, the Secretary of the Governing Board of Directors of the South Feather Water and Power Agency, State of California, hereby certifies that the above foregoing resolution was duly and regularly adopted by said Agency at a regular meeting thereof held on October 25, 2022.

IN WITNESS WHEREOF I have hereunto set my hand and seal this _____, 2022.

Secretary of the Board of Directors

AGREEMENT FOR ADMINISTRATIVE SERVICES

This agreement (“Agreement”) is made this ____ day of _____, 2022, between Phase II Systems, a corporation organized and existing under the laws of the State of California, doing business as Public Agency Retirement Services and PARS (hereinafter “PARS”) and the [Agency Name] (“Agency”).

WHEREAS, the Agency has adopted the PARS Public Agencies Post-Employment Benefits Trust for the purpose of pre-funding pension obligations and/or Other Post-Employment Benefits (“OPEB”) obligations (“Plan”) and is desirous of retaining PARS as Trust Administrator to the Trust, to provide administrative services.

NOW THEREFORE, the parties agree:

1. **Services.** PARS will provide the services pertaining to the Plan as described in the exhibit attached hereto as “Exhibit 1A” (“Services”) in a timely manner, subject to the further provisions of this Agreement.
2. **Fees for Services.** PARS will be compensated for performance of the Services as described in the exhibit attached hereto as “Exhibit 1B”.
3. **Payment Terms.** Payment for the Services will be remitted directly from Plan assets unless the Agency chooses to make payment directly to PARS. In the event that the Agency chooses to make payment directly to PARS, it shall be the responsibility of the Agency to remit payment directly to PARS based upon an invoice prepared by PARS and delivered to the Agency. If payment is not received by PARS within thirty (30) days of the invoice delivery date, the balance due shall bear interest at the rate of 1.5% per month. If payment is not received from the Agency within sixty (60) days of the invoice delivery date, payment plus accrued interest will be remitted directly from Plan assets, unless PARS has previously received written communication disputing the subject invoice that is signed by a duly authorized representative of the Agency.
4. **Fees for Services Beyond Scope.** Fees for services beyond those specified in this Agreement will be billed to the Agency at the rates indicated in the PARS’ standard fee schedule in effect at the time the services are provided and shall be payable as described in Section 3 of this Agreement. Before any such services are performed, PARS will provide the Agency with a detailed description of the services, terms, and applicable rates for such services. Such services, terms, and applicable rates shall be agreed upon in writing and executed by both parties.
5. **Information Furnished to PARS.** PARS will provide the Services contingent upon the Agency providing PARS the information specified in the exhibit attached hereto as “Exhibit 1C” (“Data”). It shall be the responsibility of the Agency to certify the accuracy, content, and completeness of the Data so that PARS may rely on such information without further audit. It shall further be the responsibility of the Agency to deliver the Data to PARS in such a manner that allows for a reasonable amount of time for the Services to be performed. Unless specified in Exhibit 1A, PARS shall be under no duty to question Data received from the Agency, to compute contributions made to the

Plan, to determine or inquire whether contributions are adequate to meet and discharge liabilities under the Plan, or to determine or inquire whether contributions made to the Plan are in compliance with the Plan or applicable law. In addition, PARS shall not be liable for nonperformance of Services to the extent such nonperformance is caused by or results from erroneous and/or late delivery of Data from the Agency. In the event that the Agency fails to provide Data in a complete, accurate and timely manner and pursuant to the specifications in Exhibit 1C, PARS reserves the right, notwithstanding the further provisions of this Agreement, to terminate this Agreement upon no less than ninety (90) days written notice to the Agency.

6. **Records.** Throughout the duration of this Agreement, and for a period of five (5) years after termination of this Agreement, PARS shall provide duly authorized representatives of Agency access to all records and material relating to calculation of PARS' fees under this Agreement. Such access shall include the right to inspect, audit and reproduce such records and material and to verify reports furnished in compliance with the provisions of this Agreement. All information so obtained shall be accorded confidential treatment as provided under applicable law.
7. **Confidentiality.** Without the Agency's consent, PARS shall not disclose any information relating to the Plan except to duly authorized officials of the Agency, subject to applicable law, and to parties retained by PARS to perform specific services within this Agreement. The Agency shall not disclose any information relating to the Plan to individuals not employed by the Agency without the prior written consent of PARS, except as such disclosures may be required by applicable law.
8. **Independent Contractor.** PARS is and at all times hereunder shall be an independent contractor. As such, neither the Agency nor any of its officers, employees or agents shall have the power to control the conduct of PARS, its officers, employees, or agents, except as specifically set forth and provided for herein. PARS shall pay all wages, salaries, and other amounts due its employees in connection with this Agreement and shall be responsible for all reports and obligations respecting them, such as social security, income tax withholding, unemployment compensation, workers' compensation, and similar matters.
9. **Indemnification.** PARS and Agency hereby indemnify each other and hold the other harmless, including their respective officers, directors, and employees, from any claim, loss, demand, liability, or expense, including reasonable attorneys' fees and costs, incurred by the other as a consequence of, to the extent, PARS' or Agency's, as the case may be, negligent acts, errors or omissions with respect to the performance of their respective duties hereunder.
10. **Compliance with Applicable Law.** The Agency shall observe and comply with federal, state, and local laws in effect when this Agreement is executed, or which may come into effect during the term of this Agreement, regarding the administration of the Plan. PARS shall observe and comply with federal, state, and local laws in effect when this Agreement is executed, or which may come into effect during the term of this Agreement, regarding Plan administrative services provided under this Agreement.

11. **Applicable Law.** This Agreement shall be governed by and construed in accordance with the laws of the State of California. In the event any party institutes legal proceedings to enforce or interpret this Agreement, venue and jurisdiction shall be in any state court of competent jurisdiction.
12. **Force Majeure.** When a party's nonperformance hereunder was beyond the control and not due to the fault of the party not performing, a party shall be excused from performing its obligations under this Agreement during the time and to the extent that its performance is prevented by such cause. Such cause shall include, but not be limited to: any incidence of fire, flood, acts of God or unanticipated communicable disease, acts of terrorism or war commandeering of material, products, plants or facilities by the federal, state or local government, a material act or omission by the other party or any law, ordinance, rule, guidance or recommendation by the federal, state or local government, or any agency thereof, which becomes effective after the date of this Agreement that delays or renders impractical either party's performance under the Agreement.
13. **Ownership of Reports and Documents.** The originals of all letters, documents, reports, and data produced for the purposes of this Agreement shall be delivered to and become the property of the Agency. Copies may be made for PARS but shall not be furnished to others without written authorization from Agency.
14. **Designees.** The Plan Administrator of the Agency, or their designee, shall have the authority to act for and exercise any of the rights of the Agency as set forth in this Agreement, subsequent to and in accordance with the written authority granted by the Governing Body of the Agency, a copy of which writing shall be delivered to PARS. Any officer of PARS, or his or her designees, shall have the authority to act for and exercise any of the rights of PARS as set forth in this Agreement.
15. **Notices.** All notices hereunder and communications regarding the interpretation of the terms of this Agreement, or changes thereto, shall be effected by delivery of the notices in person or by depositing the notices in the U.S. mail, registered or certified mail, return receipt requested, postage prepaid and addressed as follows:
 - (A) To PARS: PARS; 4350 Von Karman Avenue, Suite 100, Newport Beach, CA 92660; Attention: President
 - (B) To Agency: [Agency]; [Agency Address]; Attention: [Plan Administrator Title]Notices shall be deemed given on the date received by the addressee.
16. **Term of Agreement.** This Agreement shall remain in effect for the period beginning _____, 2022 and ending _____, 2025 ("Term"). This Agreement may be terminated at any time by giving thirty (30) days written notice to the other party of the intent to terminate. Absent a thirty (30) day written notice to the other party of the intent to terminate, this Agreement will continue unchanged for successive twelve-month periods following the Term.
17. **Amendment.** This Agreement may not be amended orally, but only by a written instrument executed by the parties hereto.

18. **Entire Agreement.** This Agreement, including exhibits, contains the entire understanding of the parties with respect to the subject matter set forth in this Agreement. In the event a conflict arises between the parties with respect to any term, condition or provision of this Agreement, the remaining terms, conditions, and provisions shall remain in full force and legal effect. No waiver of any term or condition of this Agreement by any party shall be construed by the other as a continuing waiver of such term or condition.
19. **Attorneys Fees.** In the event any action is taken by a party hereto to enforce the terms of this Agreement the prevailing party herein shall be entitled to receive its reasonable attorney's fees.
20. **Counterparts.** This Agreement may be executed in any number of counterparts, and in that event, each counterpart shall be deemed a complete original and be enforceable without reference to any other counterpart.
21. **Headings.** Headings in this Agreement are for convenience only and shall not be used to interpret or construe its provisions.
22. **Effective Date.** This Agreement shall be effective on the date first above written, and also shall be the date the Agreement is executed.

AGENCY:

BY: _____
Plan Administrator Name

TITLE: _____

DATE: _____

PARS:

BY: _____
Tod Hammeras

TITLE: Chief Financial Officer

DATE: _____

EXHIBIT 1A
SERVICES

PARS will provide the following services for the [Agency Name] Public Agencies Post-Employment Benefits Trust:

1. Plan Installation Services:

- (A) Meeting with appropriate Agency personnel to discuss plan provisions, implementation timelines, actuarial valuation process, funding strategies, benefit communication strategies, data reporting, and submission requirements for contributions/reimbursements/distributions;
- (B) Providing the necessary analysis and advisory services to finalize these elements of the Plan;
- (C) Providing the documentation needed to establish the Plan to be reviewed and approved by Agency legal counsel. Resulting final Plan documentation must be approved by the Agency prior to the commencement of PARS Plan Administration Services outlined in Exhibit 1A, paragraph 2 below.

2. Plan Administration Services:

- (A) Monitoring the receipt of Plan contributions made by the Agency to the trustee of the PARS Public Agencies Post-Employment Benefits Trust (“Trustee”), based upon information received from the Agency and the Trustee;
- (B) Performing periodic accounting of Plan assets, reimbursements/distributions, and investment activity, based upon information received from the Agency and/or Trustee;
- (C) Coordinating the processing of distribution payments pursuant to authorized direction by the Agency, and the provisions of the Plan, and, to the extent possible, based upon Agency-provided Data;
- (D) Coordinating actions with the Trustee as directed by the Plan Administrator within the scope of this Agreement;
- (E) Preparing and submitting a monthly report of Plan activity to the Agency, unless directed by the Agency otherwise;
- (F) Preparing and submitting an annual report of Plan activity to the Agency;
- (G) Facilitating actuarial valuation updates and funding modifications for compliance with the applicable GASB pronouncements and/or statements, if prefunding OPEB obligations;
- (H) Coordinating periodic audits of the Trust;
- (I) Monitoring Plan and Trust compliance with federal and state laws.

3. PARS is not licensed to provide and does not offer tax, accounting, legal, investment or actuarial advice.

EXHIBIT 1B
FEES FOR SERVICES

PARS will be compensated for performance of Services, as described in Exhibit 1A based upon the following schedule:

An annual asset fee shall be paid from Plan assets based on the following schedule:

<u>For Plan Assets from:</u>			<u>Annual Rate:</u>
\$1	to	\$10,000,000	0.25%
\$10,000,001	to	\$15,000,000	0.20%
\$15,000,001	to	\$50,000,000	0.15%
\$50,000,001	and	above	0.10%

Annual rates are prorated and paid monthly. The annual asset fee shall be calculated by the following formula [Annual rate divided by 12 (months of the year) multiplied by the Plan asset balance at the end of the month]. Trustee and Investment Management Fees are not included.

EXHIBIT 1C
DATA REQUIREMENTS

PARS will provide the Services under this Agreement contingent upon receiving the following information. Agency is solely responsible for ensuring that all information and documentation provided to PARS is true, correct, and authorized:

1. Executed Legal Documents:
 - (A) Certified Resolution
 - (B) Adoption Agreement to the Public Agencies Post-Employment Benefits Trust
 - (C) Trustee Investment Forms

2. Contribution – completed Contribution Transmittal Form signed by the Plan Administrator (or authorized Designee) which contains the following information:
 - (A) Agency name
 - (B) Contribution amount
 - (C) Contribution date
 - (D) Contribution method (Check, ACH, Wire)

3. Distribution – completed Payment Reimbursement/Distribution Form signed by the Plan Administrator (or authorized Designee) which contains the following information:
 - (A) Agency name
 - (B) Payment reimbursement/distribution amount
 - (C) Applicable statement date
 - (D) Copy of applicable premium, claim, statement, warrant, and/or administrative expense evidencing payment
 - (E) Signed certification of reimbursement/distribution from the Plan Administrator (or authorized Designee)

4. Other information pertinent to the Services as reasonably requested by PARS and Actuarial Provider.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Steve Wong, Finance Division Manager

DATE: October 17, 2022

RE: CalPERS Resolution Fixing Employer's Contribution for Health Care
10/25/22 Board of Directors Meeting

Health insurance for employees is provided through the CalPERS Health Benefit Plans. The Memoranda of Understanding with all employee groups states that "The Agency will contribute to the health benefit plan premium for each employee and their eligible dependents an amount equal to the average of the premiums of all the PERS plans available and applicable. . . excluding the plan with the lowest premium and the plan with the highest premium – in any given year."

CalPERS regulations require adoption of a specific maximum employer contribution amount by the Agency by Resolution. Adoption of Resolutions 22-10-02 through 22-10-06 will align the Agency's agreement with CalPERS and the Agency's agreements with its employees.

The recommended form of action is:

"I move approval of Resolutions 22-10-02, 22-10-03, 22-10-04, 22-10-05 and 22-10-06, "FIXING THE EMPLOYER CONTRIBUTION UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION".

RESOLUTION NO. 22-10-02
FIXING THE EMPLOYER CONTRIBUTION
UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT
AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS
WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

- WHEREAS, (1) South Feather Water and Power Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of **001 Management and Professionals Employee Unit**; and
- WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and
- WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; now, therefore be it
- RESOLVED, (a) That the employer contribution for each employee or annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of **\$2,905.93 per month**, plus administrative fees and Contingency Reserve Fund assessments; and be it further
- RESOLVED, (b) South Feather Water and Power Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further
- RESOLVED, (c) That the participation of the employees and annuitants of South Feather Water and Power Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that South Feather Water and Power Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further
- RESOLVED, (d) That the executive body appoint and direct, and it does hereby appoint and

direct, General Manager Rath Moseley to file with the Board a verified copy of this resolution, and to perform on behalf of South Feather Water and Power Agency all functions required of it under the Act; and be it further

RESOLVED, (e) That coverage under the Act be effective on January 1, 2023.

Adopted at a regular meeting of the Board of Directors of South Feather Water and Power Agency at Oroville, this 25th day of October, 2022.

Signed: _____
(President, Chairman, etc.)

Attest: _____
(Secretary or appropriate officer)

RESOLUTION NO. 22-10-03
FIXING THE EMPLOYER CONTRIBUTION
UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT
AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS
WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

- WHEREAS, (1) South Feather Water and Power Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of **002 Electrical Workers IBEW Hydropower Generation Employees Unit**; and
- WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and
- WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; now, therefore be it
- RESOLVED, (a) That the employer contribution for each employee or annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of **\$2,905.93 per month**, plus administrative fees and Contingency Reserve Fund assessments; and be it further
- RESOLVED, (b) South Feather Water and Power Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further
- RESOLVED, (c) That the participation of the employees and annuitants of South Feather Water and Power Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that South Feather Water and Power Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further
- RESOLVED, (d) That the executive body appoint and direct, and it does hereby appoint and direct, General Manager Rath Moseley to file with the Board a verified copy of this resolution, and to perform on behalf of South Feather Water and Power Agency all functions required of it under the Act; and be it further
- RESOLVED, (e) That coverage under the Act be effective on January 1, 2023.

Adopted at a regular meeting of the Board of Directors of South Feather Water and Power Agency at Oroville, this 25th day of October, 2022.

Signed: _____
(President, Chairman, etc.)

Attest: _____
(Secretary or appropriate officer)

RESOLUTION NO. 22-10-04
FIXING THE EMPLOYER CONTRIBUTION
UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT
AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS
WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

- WHEREAS, (1) South Feather Water and Power Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of **003 Clerical and Support Employees Unit**; and
- WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and
- WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; now, therefore be it
- RESOLVED, (a) That the employer contribution for each employee or annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of **\$2,905.93 per month**, plus administrative fees and Contingency Reserve Fund assessments; and be it further
- RESOLVED, (b) South Feather Water and Power Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further
- RESOLVED, (c) That the participation of the employees and annuitants of South Feather Water and Power Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that South Feather Water and Power Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further
- RESOLVED, (d) That the executive body appoint and direct, and it does hereby appoint and direct, General Manager Rath Moseley to file with the Board a verified copy of this resolution, and to perform on behalf of South Feather Water and Power Agency all functions required of it under the Act; and be it further
- RESOLVED, (e) That coverage under the Act be effective on January 1, 2023.

Adopted at a regular meeting of the Board of Directors of South Feather Water and Power Agency at Oroville, this 25th day of October, 2022.

Signed: _____
(President, Chairman, etc.)

Attest: _____
(Secretary or appropriate officer)

RESOLUTION NO. 22-10-05
FIXING THE EMPLOYER CONTRIBUTION
UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT
AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS
WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

- WHEREAS, (1) South Feather Water and Power Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of **004 Water Treatment and Distribution Employees Unit**; and
- WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and
- WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; now, therefore be it
- RESOLVED, (a) That the employer contribution for each employee or annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of **\$2,905.93 per month**, plus administrative fees and Contingency Reserve Fund assessments; and be it further
- RESOLVED, (b) South Feather Water and Power Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further
- RESOLVED, (c) That the participation of the employees and annuitants of South Feather Water and Power Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that South Feather Water and Power Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further
- RESOLVED, (d) That the executive body appoint and direct, and it does hereby appoint and direct, General Manger Rath Moseley to file with the Board a verified copy of this resolution, and to perform on behalf of South Feather Water and Power Agency all functions required of it under the Act; and be it further
- RESOLVED, (e) That coverage under the Act be effective on January 1, 2023.

Adopted at a regular meeting of the Board of Directors of South Feather Water and Power Agency at Oroville, this 25th day of October, 2022.

Signed: _____
(President, Chairman, etc.)

Attest: _____
(Secretary or appropriate officer)

RESOLUTION NO. 22-10-06
FIXING THE EMPLOYER CONTRIBUTION
UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT
AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS
WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

- WHEREAS, (1) South Feather Water and Power Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of **006 General Manger, Power Division Manager and Finance Division Manager**; and
- WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and
- WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; now, therefore be it
- RESOLVED, (a) That the employer contribution for each employee or annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of **\$2,905.93 per month**, plus administrative fees and Contingency Reserve Fund assessments; and be it further
- RESOLVED, (b) South Feather Water and Power Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further
- RESOLVED, (c) That the participation of the employees and annuitants of South Feather Water and Power Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that South Feather Water and Power Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further
- RESOLVED, (d) That the executive body appoint and direct, and it does hereby appoint and direct, General Manager Rath Moseley to file with the Board a verified copy of this resolution, and to perform on behalf of South Feather Water and Power Agency all functions required of it under the Act; and be it further

RESOLVED, (e) That coverage under the Act be effective on January 1, 2023.

Adopted at a regular meeting of the Board of Directors of South Feather Water and Power Agency at Oroville, this 25th day of October, 2022.

Signed: _____
(President, Chairman, etc.)

Attest: _____
(Secretary or appropriate officer)



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: October 18, 2022

**RE: Seegert Title Transfer (Minnie Gray)
Agenda Item for 10/25/22 Board of Directors Meeting**

The purpose of this information item is to provide an update on the title transfer process of APN 072-200-003 (Minnie Gray) from South Feather Water and Power Agency to Seegert per the 1957 agreement.

The following pages contain excerpts from the 1957 minutes associated with physical parcel.

72-20-1

72-20-3

EXCERPT FROM MINUTES OF THE REGULAR
MEETING OF THE BOARD OF DIRECTORS
HELD ON 9/11/57 - M/B PAGE 2155

The Board was advised that the land required for the reservoir at the head of the Minnie Gray Hill Line had been surveyed and a legal description thereof is available. Thereupon Director Dorser made the following motion, which was seconded by Director Pank and unanimously carried: IT WAS RESOLVED, that Attorney D. Minasian be and is hereby instructed to draw up a Deed for the purchase of this required parcel of land which will include the following:

The price of this 1 plus acre is \$200.00,
plus an annual payment of \$1.00 per year
hereafter.

That when and if the District ever ceases
to use this land for a reservoir, it agrees
to redeed it to the former owners or their
heirs without any charge.

↳ SEEGERT

*

Upon motion being duly made by Director Dorser, seconded by Director Pank and unani-
mously carried;

IT WAS RESOLVED, that the District accept the deed to the following parcel
of land;

A part of the southwest one-quarter (S.W. ¼) of Section 17, T. 19 N.,
R. 5 E., M. D. B. & M. being particularly described as follows, to-wit:

Commencing at a point in the S. W. ¼ of Section 17, T. 19 N., R. 5 E.,
M. D. B. & M. from which point the Section Corner common to Sections
17, 18, 19 and 20 of the above mentioned township bears S. 66° 36' 20"
W. a distance of 1332.68 feet; thence S. 78° 12' E. a distance of 117.10
feet; thence N. 79° 59' E. a distance of 73.52 feet; thence N. 52° 27'
E. a distance of 166.99 feet; thence N. 9° 32' W. a distance of 71.22
feet; thence N. 65° 36' W. a distance of 187.72 feet; thence N. 31° 10'
W. a distance of 92.08 feet; thence S. 15° 47' W. a distance of 329.61
feet to the point of beginning and containing 1.387 acres.



In case the grantee, Oroville-Wyandotte Irrigation District, ceases to
have use for said property as a reservoir site and abandons said prop-
erty, it shall revert to the grantors.

As further consideration for the granting of the above described real
property, grantee, Oroville-Wyandotte Irrigation District, agrees to
pay to grantor, Carl E. Bean, the sum of \$1.00 per year as long as the
Oroville-Wyandotte Irrigation District deems it has use for said prop-
erty.

Deed dated: December 6, 1957

From: Gladys H. Oates
Lorraine Bixler
Carl E. Bean

IT WAS FURTHER RESOLVED, that, that part of the agreement of October 9,
1957 as shown in the Minutes of October 9, 1957, Page 2160, be revised as follows:

That one of the four services granted can be served from the ditch
or conduit above the proposed reservoir.

YES
SEEKERS
HOME

A letter dated January 3, 1958, from the U. S. G. S. was read to the Board and after



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: October 19, 2022

**RE: Water Storage Analysis
Agenda Item for 10/25/22 Board of Directors Meeting**

Len Marino of Advisian will present field survey and analysis of findings for potential added water storage in the Swedes Flat area. He and his staff profiled the location in person on July 28 and today's information item is the work product associated with direction provided.

As a reminder, at the June 21, 2022 board meeting, Advisian was approved to perform phase 1 – early site investigation with the following deliverables:

- A. Investigate the feasibility of adding water storage at one prospective site identified by the SFWPA Board – Swedes Flat
- B. Prepare a site investigation technical memorandum
- C. Develop a preliminary cost estimate
- D. Develop an environmental regulatory permitting overview and timeline



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Steve Wong, Finance Division Manager

DATE: October 19, 2022

RE: General Information (regarding matters not scheduled on the agenda)
10/25/22 Board of Directors Meeting

S&P Global Ratings

In connection with the Agency's 2016 Certificates of Participation issued to finance the Miners Ranch Water Treatment Plant Improvement Project, S&P Global Ratings (Standard and Poors) issued an underlying "A" rating/"AA" enhanced insured rating for the certificates. This rating was affirmed with a March, 2020 update. Another review was recently completed by S&P Global and again confirmed the Agency "A", stable rating. The report, dated October 12, 2022 is attached for your review.

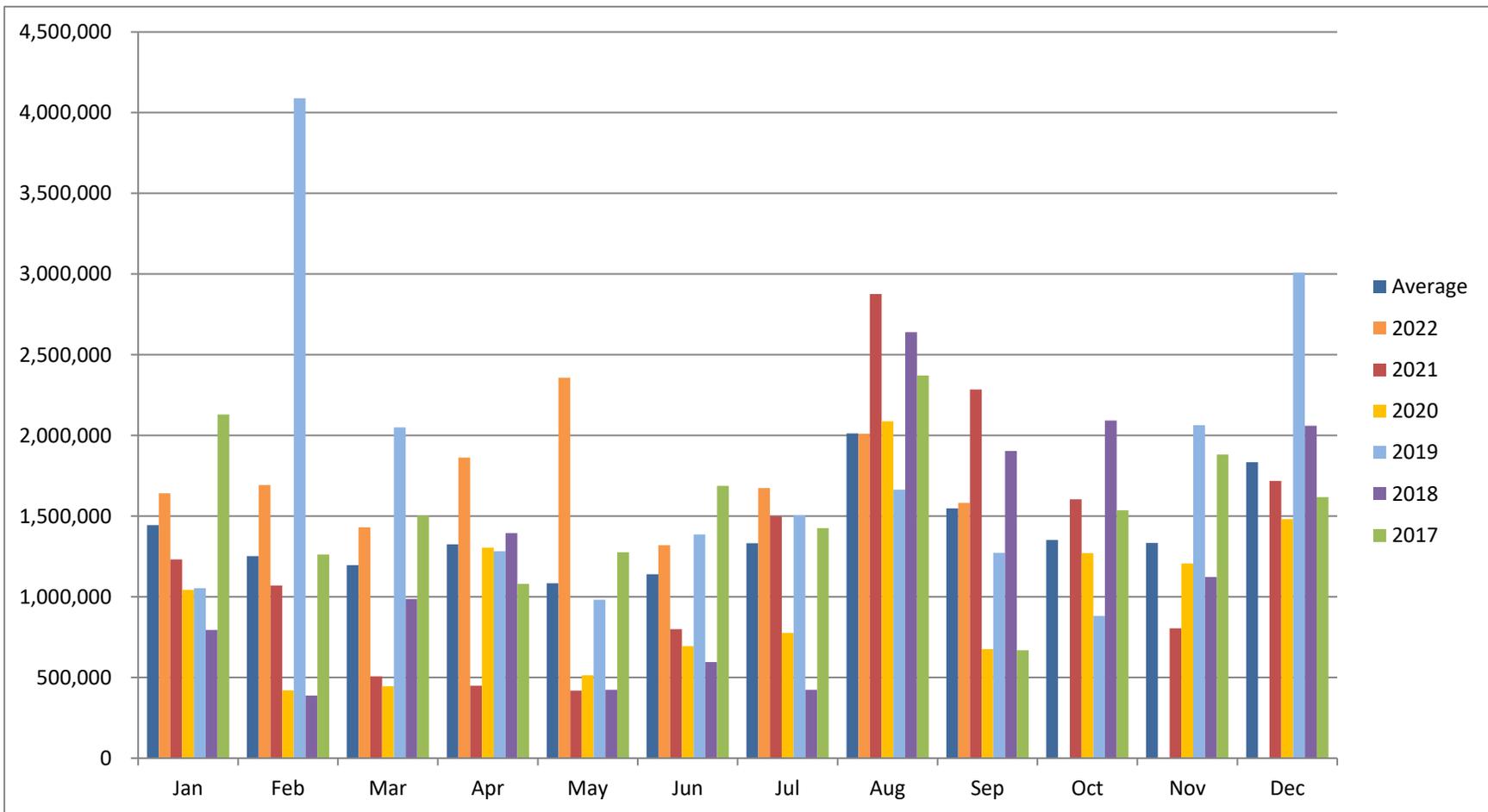
2023 Budget

Preliminary work papers and schedules for next year's budget have been prepared and are currently being reviewed. Agency management staff are meeting on October 27 and November 2 to review budget requests and prepare a Proposed Budget. On Tuesday, November 10, 2022, the Finance Committee (Board members Duncan and Starr) is scheduled to review the Proposed Budget, with adoption by the full Board at the November 22, 2022 regularly scheduled meeting.

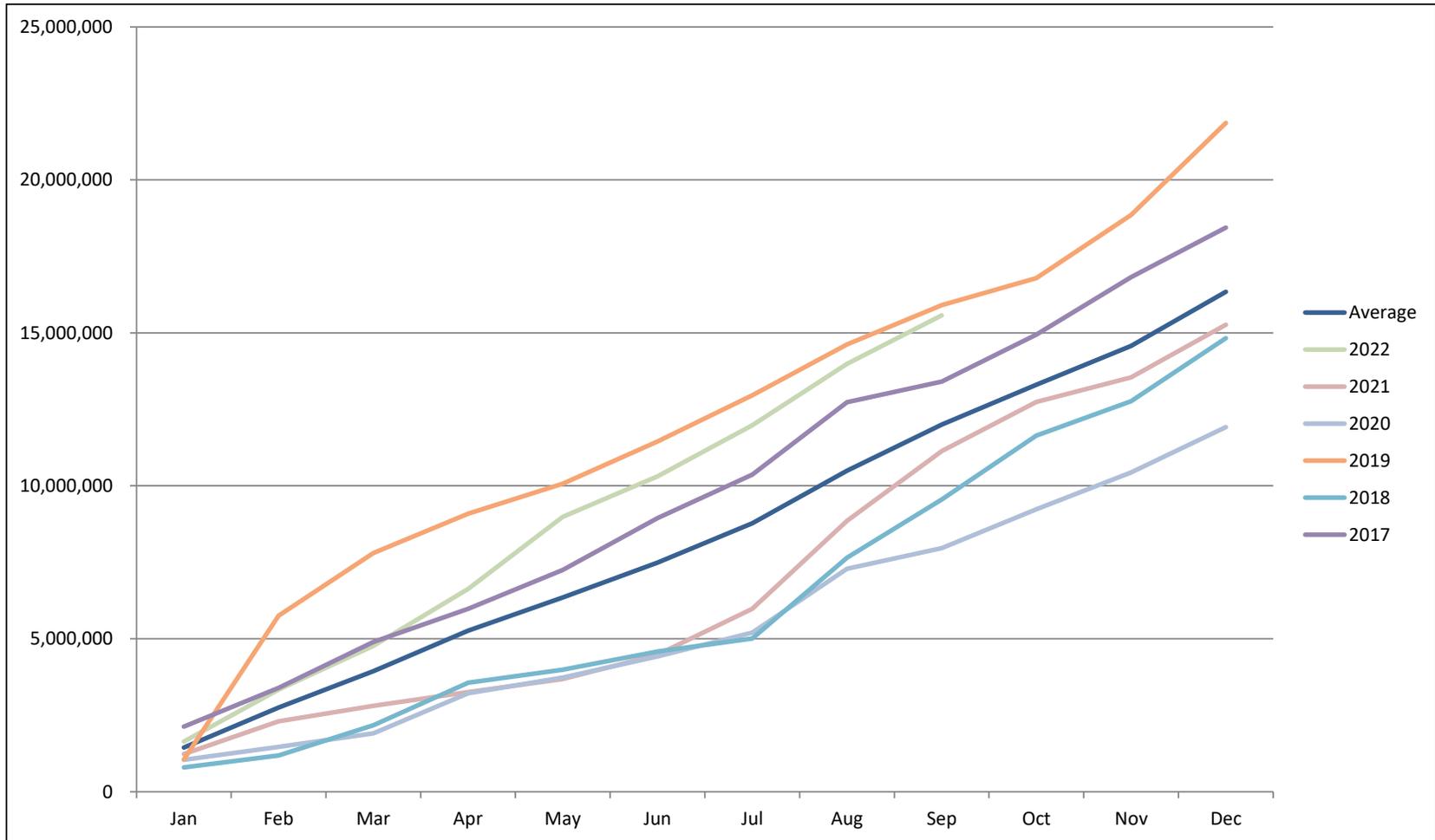
Interim audit work

The Agency's auditors, Fedak and Brown, LLP, Certified Public Accountants, are scheduled to begin interim audit work for the 2022 Annual Financial Report on Monday, December 5. Similar to the past few years, this interim work will be conducted remotely.

South Feather Water and Power Agency Power Sold By Month



South Feather Water and Power Agency
Cumulative Power Purchases
All Powerhouses



South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 October 25, 2022 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 BUDGET</u>	<u>2022 ESTIMATED</u>	<u>2022 ACTUAL Thru 9/30/2022</u>	<u>% of Budget</u>
REVENUE:								
41150	Sale of Electricity	19,631,871	10,640,356	17,375,993	18,350,000	19,085,042	14,031,358	76%
41502	Water Sales	0	0	5,600,000	0	37,500	0	0%
42306	Current Service Charges	15,512	12,131	54,207	17,500	17,500	16,588	95%
42331	Concession Income	0	0	0	0	0	0	0%
49250	Interest Income	665,557	427,042	(21,957)	60,000	(500,000)	0	0%
49321	State of CA, DWR	0	0	0	0	0	0	0%
49405	Insurance Reimbursement	601,929	80,452	67,865	75,000	80,181	80,181	107%
49521	JFOF FEMA	0	443,135	108,611	0	3,276	3,276	0%
49522	JFOF CalOES	0	114,763	58,876	0	0	0	0%
49929	Miscellaneous Income	9,306	0	2,700	3,000	0	0	0%
	Total Revenue	<u>20,924,175</u>	<u>11,717,879</u>	<u>23,246,295</u>	<u>18,505,500</u>	<u>18,723,499</u>	<u>14,131,404</u>	<u>76%</u>
OPERATING EXPENSES:								
JFOF Administration, 7-60								
	Salaries & Benefits	1,038,309	1,153,138	855,957	833,174	946,409	590,968	71%
	Supplies	4,666	2,810	3,671	6,600	7,199	2,612	40%
	Services	695,666	344,280	385,413	366,050	400,285	309,518	85%
	Utilities	33,290	37,989	39,240	35,075	48,894	36,670	105%
	Fuel, Oil, Auto	0	498	25	0	0	0	0%
	Training/Dues	12,466	15,180	13,012	13,150	13,050	12,608	96%
	JFOF Administration, 7-60	<u>1,784,397</u>	<u>1,553,895</u>	<u>1,297,318</u>	<u>1,254,049</u>	<u>1,415,837</u>	<u>952,376</u>	<u>76%</u>
Risk Management, 7-62								
	Salaries & Benefits	82,084	97,456	84,945	107,805	107,805	65,270	61%
	Supplies	7,082	3,608	3,622	13,400	7,400	5,161	39%
	Services	158,884	196,865	227,986	234,250	171,650	102,022	44%
	Training/Dues	1,877	3,672	1,929	6,350	100	0	0%
	JFOF Environ Health & Safety, 7-62	<u>249,927</u>	<u>301,601</u>	<u>318,482</u>	<u>361,805</u>	<u>286,955</u>	<u>172,453</u>	<u>48%</u>
Power Plant Operations, 7-63								
	Salaries & Benefits	2,288,510	2,735,948	2,042,608	2,790,755	2,977,587	1,668,111	60%
	Supplies	65,023	36,001	56,184	121,000	136,000	75,323	62%
	Services	174,251	215,838	187,893	277,950	277,950	102,668	37%
	Utilities	61,164	76,375	49,115	48,500	48,500	43,446	90%
	Training/Dues	9,273	315	458	15,000	5,175	4,884	33%
	JFOF Power Plant Operations, 7-63	<u>2,598,221</u>	<u>3,064,477</u>	<u>2,336,258</u>	<u>3,253,205</u>	<u>3,445,212</u>	<u>1,894,432</u>	<u>58%</u>

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 October 25, 2022 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019</u> <u>ACTUAL</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>ACTUAL</u>	<u>2022</u> <u>BUDGET</u>	<u>2022</u> <u>ESTIMATED</u>	<u>2022</u> <u>ACTUAL</u> <u>Thru 9/30/2022</u>	<u>% of</u> <u>Budget</u>
OPERATING EXPENSES (CON'T)								
Water Collection, 7-64								
	Salaries & Benefits	789,462	622,346	568,672	614,254	651,331	443,646	72%
	Supplies	67,232	42,009	47,502	86,200	89,200	37,090	43%
	Services	546,330	686,098	470,214	508,350	617,940	470,145	92%
	Utilities	3,648	10,183	7,995	5,000	5,000	0	0%
	Fuel, Oil, Auto	0	63	0	0	300	296	0%
	Training/Dues	1,099	73	0	0	100	30	0%
	JFOF Water Collection, 7-64	<u>1,407,771</u>	<u>1,360,772</u>	<u>1,094,383</u>	<u>1,213,804</u>	<u>1,363,871</u>	<u>951,207</u>	<u>78%</u>
Campgrounds, 7-65								
	Salaries & Benefits	44,581	52,532	4,385	55,531	41,400	22,545	41%
	Supplies	1,948	978	0	1,650	2,400	1,227	74%
	Services	8,926	7,277	2,567	52,200	52,200	7,896	15%
	Utilities	7,939	7,633	2,300	5,000	5,000	6,552	131%
	Fuel, Oil, Auto	23	0	0	0	0	0	0%
	Training/Dues	0	0	0	0	0	0	0%
	JFOF Campgrounds, 7-65	<u>63,417</u>	<u>68,420</u>	<u>9,252</u>	<u>114,381</u>	<u>101,000</u>	<u>38,220</u>	<u>33%</u>
JFOF Plant & Shop, 7-66								
	Salaries & Benefits	441,888	451,378	560,831	583,179	617,260	308,633	53%
	Supplies	23,420	17,291	15,535	46,750	40,750	34,415	74%
	Services	5,085	13,308	25,410	23,500	23,500	19,039	81%
	Utilities	69,706	71,752	85,188	76,600	76,600	51,155	67%
	Fuel, Oil, Auto	91,874	56,431	116,402	85,750	101,250	83,457	97%
	Training/Dues	0	0	0	4,000	4,200	4,565	0%
	JFOF Plant & Shop, 7-66	<u>631,973</u>	<u>610,160</u>	<u>803,366</u>	<u>819,779</u>	<u>863,560</u>	<u>501,264</u>	<u>61%</u>
Regulatory Compliance, 7-67								
	Salaries & Benefits	87,754	181,105	142,965	241,335	241,435	131,828	55%
	Supplies	17	3,058	3,061	3,950	4,125	442	11%
	Services	277,400	117,517	128,235	742,800	592,800	236,837	32%
	Utilities	0	0	0	0	500	535	0%
	Training/Dues	1,160	199	99	3,000	3,960	1,764	59%
	JFOF Regulatory Compliance, 7-67	<u>366,331</u>	<u>301,879</u>	<u>274,360</u>	<u>991,085</u>	<u>842,820</u>	<u>371,407</u>	<u>37%</u>

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 October 25, 2022 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 BUDGET</u>	<u>2022 ESTIMATED</u>	<u>2022 ACTUAL Thru 9/30/2022</u>	<u>% of Budget</u>
OPERATING EXPENSES (CON'T)								
Communications & IT, 7-68								
	Salaries & Benefits	145,403	137,936	313,836	274,452	274,452	141,194	51%
	Supplies	16,388	10,400	35,838	81,540	81,680	19,371	24%
	Services	38,776	44,465	31,656	163,900	167,400	49,152	30%
	Utilities	1,707	1,936	3,455	30,000	30,180	7,508	25%
	Training/Dues	912	1,729	2,292	8,100	8,100	3,312	41%
JFOF Communications & IT, 7-68		203,186	196,466	387,077	557,992	561,812	220,538	40%
TOTAL OPERATING EXPENSES		7,305,223	7,457,670	6,520,496	8,566,100	8,881,068	5,101,896	60%
SUB-TOTAL, REVENUES OVER OPER EXP		13,618,952	4,260,209	16,725,799	9,939,400	9,842,431	9,029,507	
Other Non-Operating Expenses:								
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(354,500)	50%
	2019 Install Purch Agmt Principal	(773,548)	(1,476,613)	(1,547,584)	0	(4,304,278)	(4,304,278)	0%
	Interest Expense	(399,896)	(308,393)	(254,956)	(99,804)	(99,804)	(99,804)	100%
	Pension Expense	(434,687)	0	0	(1,617,500)	(1,617,500)	0	0%
Captial Outlay								
2010-0828	LCD Crest Modification			51,245	50,000	50,000	16,307	33%
2018-0944	JFOF PP-KPH TSV 2019			2,130	10,000	2,130	0	0%
2019-0960	KPH Septic System Repair / Replacement			0	10,000	10,000	0	0%
2020-0970	CO-CAISO meter installation			54,924	7,500	4,000	3,643	49%
2021-0971	CO-SCADA upgrade			167,109	7,500	1,000	(261)	-3%
2021-0972	FPH New Sump Oil Skimmer (Abanaki model SM8C02-F)			7,316				
2021-0973	Vehicle replacement-F350 utility worker truck w/utility bed, T-117			53,728				
2021-0974	WC-South Fork Div Dam Safety Buoys and Log Booms			8,949				0%
2021-0975	CO-SCADA master install			30,249	10,000	10,000	0	0%
2021-0976	PP-FPH Guide Bearing Oil Coolers			65,986				0%
2021-0977	JS-Truck Replacement for Comm Tech, replace T-101, 2004 Ford Expedition			38,855				0%
2021-0978	WC-Sta 8 Bridge Deck Replacement			8,538				0%
2021-0979	CO-Backup generator, pad and appurtenances			31,256				0%
2021-0980	PP-Forbestown Div Dam SF-17 Access. Repl Stairs, Bridge, Trail			8,336				0%
2021-0981	CO-Generator Building at Sunset Hill Main Comm Site			12,302				0%

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 October 25, 2022 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 BUDGET</u>	<u>2022 ESTIMATED</u>	<u>2022 ACTUAL Thru 9/30/2022</u>	<u>% of Budget</u>
Capital Outlay (con't)								
2021-0982	JS-Concrete aprons and approach, welding shop and hazmat			7,184	10,000	10,000	1,859	19%
2021-0983	JS-Truck Replacement for Roving Operator, replace 2005 Chevy			0	0	0	0	0%
2022-0984	WC-1 ton diesel truck, standard cab, single rear wheel				81,000	81,006	81,006	100%
2022-0985	Boom Truck with basket				230,000	230,000	227,436	99%
2022-0986	SCADA Historian server				18,000	18,000	12,935	72%
2022-0987	DAC 2 Rack Server for Scada System				50,000	50,000	24,458	49%
2022-0988	Shop Press				7,500	7,500	7,240	97%
2022-0989	Welding Shop Cabinets				35,000	35,003	35,003	100%
2022-0990	Dump truck- 2014 Peterbilt				150,000	140,000	134,368	90%
2022-0991	FPH TSV Seal Kit				55,000	55,000	0	0%
2022-0992	Storage System (SAN) replacement				30,000	30,000	23,289	78%
2022-0993	(3) Data Loggers: Black Rock and Kenzie Ravine. HS22+ with GOES Transmitter				27,000	22,000	9,898	37%
2022-0994	Security Cameras for Front Gates and Transformers, WPH, FPH, KPH				22,500	22,500	7,706	34%
2022-0995	Mini Excavator				85,000	85,000	0	0%
2022-0996	Bobcat Skid Steer with Power Broom Attachment				50,000	50,000	0	0%
2022-0997	Pewag Loader and Grader Snow Chains (3 Sets)				22,000	22,000	18,186	83%
2022-0998	GPS Equipment				11,000	11,000	10,368	0%
2022-0999	Truck Replace for Roving Operator, replace 2007 Chevy, T-112 - Broken Frame				45,000	45,000	0	0%
2022-0601	Phone system upgrade, 2022				14,000	14,000	0	0%
2022-0602	Replace SF10 Walkway, SCDD				15,000	15,000	0	0%
2022-63a / Capital	FPH Cooling Water Strainer System, engineering and design proposed				25,000	0	0	0%
2022-63b / Capital	FPH Repaint Generator Housing, Circuit Breaker, and Transformer				150,000	0	0	0%
2022-63c / Capital	WPH Repaint Generator Housing and TWD System				130,000	0	0	0%
2022-63f / Capital	FPH Tailrace Underwater Concrete Repair				50,000	0	0	0%
2022-63g / Capital	FPH Penstock Recoat 60 Feet				45,000	0	0	0%
2022-63j / Capital	FPH Oil Level Device Upgrade				18,000	0	0	0%
2022-63k / Capital	WPH Oil Level Device Upgrade				18,000	0	0	0%
2022-63l / Capital	KPH Sump Pump and motor				14,000	0	0	0%
2022-63r / Capital	FPH Gen and Exciter House Ozone Scrubber				7,500	0	0	0%
2022-63s / Capital	HART Field Instrument Communicator				7,100	0	0	0%
2022-64b / Capital	SPH PSV & penstock recoating, engineering only				12,000	12,000	0	0%
2022-64c / Capital	MRC repair, panel 210, 50'				160,000	0	0	0%
2022-64d / Capital	MRC Bin Wall Materials				100,000	0	0	0%
2022-64e / Capital	LGV Res Penstock Drain Valve Replacement				60,000	0	0	0%
2022-64g / Capital	LGV Res Fish Flow Valve Replacement				20,000	20,000	0	0%
2022-64k / Capital	Bangor Canal at SF 25 Shotcrete				10,000	0	0	0%

South Feather Water and Power Agency
Joint Facilities Operating Fund Financial Report
October 25, 2022 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 BUDGET</u>	<u>2022 ESTIMATED</u>	<u>2022 ACTUAL Thru 9/30/2022</u>	<u>% of Budget</u>
Capital Outlay (con't)								
2022-64m / Capital	RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch				7,500	7,500	0	0%
2022-66f / Capital	F150 Extra Cab with camper shell- replace T97- elect tech truck				55,000	55,000	0	0%
2022-66g / Capital	PDHQ 41KW Propane Generator with 200 amp XFER Switch				50,000	0	0	0%
2022-66j / Capital	F150 Crew Cab- carpool vehicle				45,000	45,000	0	0%
2022-66o / Capital	Welding Shop 3-Ph Propane Generator				35,000	0	0	0%
2022-67b / Capital	Sly Spillway Rockfall Mitigation (Ext)				120,000	120,000	0	0%
2022-67g / Capital	Excavate sedimentation at SCDD weir				15,000	15,000	0	0%
2022-68c / Capital	CAISO meter installations, 4 powerhouses - Outside Services				35,000	35,000	0	0%
2022-68e / Capital	WPH PSV Valve Trip System				30,000	0	0	0%
2022-68j / Capital	(1) GE MX RTU Processor - Spare				6,000	6,000	0	0%
2021-68it1 / Capital	Replacement Server				13,000	13,000	0	0%
	Total Capital Outlay	(3,573,487)	(2,157,078)	(548,107)	(2,291,100)	(1,348,639)	(613,441)	27%
Transfers In:								
	Power Division Legacy Fund	1,096,094	0	0	0	0	0	0%
	Retiree Benefit Trust	0	1,617,546	0	0	0	0	0%
Transfers Out:								
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(354,500)	50%
	General Fund-Overhead	(621,688)	(480,058)	(613,367)	(500,000)	(367,675)	(367,675)	74%
	Retiree Benefit Trust	(201,179)	0	0	0	0	0	0%
Net Non-operating, Capital Outlay and Transfers		(7,422,485)	(4,222,596)	(4,382,014)	(5,926,404)	(9,155,896)	(6,094,198)	
	NET REVENUE OVER EXPENSES	6,196,467	37,613	12,343,785	4,012,996	686,535	2,935,309	
	Beginning Balance				36,838,728	36,838,728	36,838,728	
	NYWD-Additional Payment				(2,000,000)	(3,269,900)	(3,269,900)	
	General Fund-Additional Payment				(2,000,000)	(3,269,900)	(3,269,900)	
	Reserve for PG&E Standby				0	0	0	
	Ending Balance				36,851,724	30,985,463	33,234,237	

NOTES: (1) Per NYWD agreement, 15% working capital reserve of \$1,416,570, and \$18,783,662 contingency reserve is required, total of \$20,200,232.
(2) Ending 12/31/20 balance includes designated reserves of \$1,617,546 for retiree benefits.

South Feather Water and Power Agency
 General Fund Financial Report
 October 25, 2022 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 BUDGET</u>	<u>2022 ESTIMATED</u>	<u>2022 ACTUAL Thru 9/30/22</u>	<u>% of BUDGET</u>
REVENUE:								
Water Sales Rev								
	41100 Domestic Water	2,138,729	2,674,305	2,607,133	2,500,000	2,531,850	1,793,326	72%
	41400 Irrigation Water	218,507	263,727	282,060	300,000	260,260	223,427	74%
	41420 Water Sales, NYWD to Yuba City	190,388	195,300	199,215	200,000	200,000	0	0%
	Sub-Total Water Sales Rev	2,547,624	3,133,332	3,088,408	3,000,000	2,992,110	2,016,752	67%
Power Revenue								
	41305 Sly Cr Pwr Generation	2,128,918	1,297,452	1,816,122	1,850,000	1,890,700	1,540,193	83%
	41306 Surplus Wtr	87,360	25,164	156,026	50,000	50,000	0	0%
	Sub-Total Power Rev	2,216,278	1,322,616	1,972,148	1,900,000	1,940,700	1,540,193	81%
Water Serv Chgs								
	42301 Sundry Billing (Job Orders)	173,718	57,108	265,038	75,000	178,744	171,184	228%
	42321 Annexation Fees	0	0	26,239	0	38,000	37,761	100%
	42341 System Capacity Charges	NA	69,801	61,082	50,000	157,045	148,319	297%
	Other Water Serv Charges (Current & Misc.)	132,685	29,249	54,799	50,000	50,000	25,107	50%
	Sub-Total Water Serv Chgs	306,403	156,158	407,158	175,000	423,789	382,370	218%
Non-Oper Revenue								
	49250 Interest Earnings	85,264	108,903	1,070	1,000	(10,000)	145,197	14520%
	49311 Property Taxes	663,748	681,269	718,188	710,000	710,000	339,787	48%
	49405 ACWA/JPIA RPA	82,631	103,294	40,381	50,000	45,377	45,377	91%
	49625 Back Flow Installation	14,021	9,400	5,385	10,000	5,000	4,795	48%
	49630 Back Flow Inspection	123,738	127,236	130,550	140,000	135,000	102,372	73%
	Cal-Fire grant for wood chipper	0	0	0	32,716	32,716	0	0%
	Fed/State/County Palermo clean water	0	0	0	539,000	539,000	0	0%
	Other Non-Oper Rev (Misc.)	4,413	31,455	2,672	2,500	2,500	255	10%
	Sub-Total Non-Oper Rev	973,815	1,061,557	898,246	1,485,216	1,459,593	637,782	43%
	TOTAL GENERAL FUND REVENUE	6,044,120	5,673,663	6,365,960	6,560,216	6,816,192	4,577,097	70%

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OPERATING EXPENSES:								
General Administration, 1-50								
	Salaries & Benefits	875,726	785,777	1,439,950	807,061	663,256	490,921	61%
	Supplies	13,901	5,032	10,424	7,150	9,675	7,316	102%
	Services	207,699	121,268	129,570	128,200	133,500	67,001	52%
	Utilities	51,896	52,010	58,245	60,000	60,000	47,715	80%
	Fuel, Oil, Auto	0	0	0	0	0	0	0%
	Training/Dues	33,452	13,616	19,927	25,000	25,000	13,319	53%
General Admin, 1-50		1,182,674	977,703	1,658,116	1,027,411	891,431	626,272	61%
Water Source, 1-51								
	Source of Supply	17,468	16,117	14,888	15,000	17,500	16,536	110%
Water Source, 1-51		17,468	16,117	14,888	15,000	17,500	16,536	110%
Risk Management, 1-52								
	Salaries & Benefits	80,906	110,291	90,111	108,525	89,161	66,026	61%
	Supplies	1,990	9,895	3,220	8,700	4,932	3,617	42%
	Services	129,749	118,598	137,138	140,250	112,550	29,893	21%
	Utilities	917	910	571	900	600	462	51%
	Training/Dues	179	169	372	700	400	80	11%
Environmental Health & Safety, 1-52		213,741	239,863	231,412	259,075	207,643	100,078	39%
Water Treatment, 1-53								
	Salaries & Benefits	1,288,690	1,427,710	1,324,450	1,808,313	1,693,422	1,072,623	59%
	Supplies	122,955	127,485	113,066	152,200	158,669	119,480	79%
	Services	49,336	59,723	32,191	81,500	51,201	44,770	55%
	Utilities	197,201	305,168	309,928	245,000	266,306	210,685	86%
	Fuel, Oil, Auto	0	2,510	0	5,500	0	0	0%
	Training/Dues	4,667	833	75	2,750	175	0	0%
Water Treatment, 1-53		1,662,849	1,923,429	1,779,710	2,295,263	2,169,773	1,447,558	63%
Transmission & Distribution, 1-54								
	Salaries & Benefits	2,110,922	2,387,626	1,952,583	2,575,561	2,358,330	1,443,610	56%
	Supplies	100,639	71,974	71,859	220,000	96,720	72,926	33%
	Services	21,040	26,518	25,291	50,000	21,800	6,682	13%
	Utilities	40,897	40,021	48,714	53,000	44,592	34,349	65%
	Fuel, Oil, Auto	2,338	0	4,402	14,500	150	25	0%
	Training/Dues	1,633	1,995	3,997	9,500	1,813	1,435	15%
Transmission & Distribution, 1-54		2,277,469	2,528,134	2,106,846	2,922,561	2,523,405	1,559,027	53%

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OPERATING EXPENSES (Con't)								
Customer Accounts, 1-55								
	Salaries & Benefits	686,714	806,810	758,608	1,251,631	1,177,682	671,528	54%
	Supplies	149,172	112,376	106,891	164,000	150,523	113,758	69%
	Services	32,608	59,573	81,195	40,000	60,861	45,424	114%
	Utilities	0	0	964	1,000	1,556	1,167	100%
	Training/Dues	1,215	11,776	12,903	5,000	735	735	15%
Customer Accounts, 1-55		869,709	990,535	960,561	1,461,631	1,391,357	832,611	57%
General Plant & Shop, 1-56								
	Salaries & Benefits	451,630	527,789	388,464	550,571	518,425	326,487	59%
	Supplies	26,962	16,376	11,380	24,200	30,610	22,391	93%
	Services	34,405	13,755	2,587	16,600	600	402	2%
	Utilities	33,029	26,908	28,357	30,000	31,670	21,612	72%
	Fuel, Oil, Auto	136,685	113,709	121,999	130,000	191,010	141,634	109%
General Plant & Shop, 1-56		682,711	698,537	552,787	751,371	772,315	512,526	68%
Sundry & Expense Credits, 1-57								
	Salaries & Benefits	26,405	27,334	29,256	25,000	30,687	23,758	95%
	Supplies	40,858	22,290	33,167	20,000	61,778	46,334	232%
	Services	0	235	42,430	1,000	5,000	2,214	0%
Sundry, 1-57		67,263	49,859	104,853	46,000	97,465	72,306	157%
Information Technology, 1-58								
	Salaries & Benefits	336,202	419,238	317,458	371,353	346,417	152,487	41%
	Supplies	21,425	13,622	7,630	54,100	14,018	11,098	21%
	Services	58,638	62,351	47,253	115,000	84,141	62,257	54%
	Utilities	2,125	3,045	2,479	3,000	2,263	1,725	58%
	Training/Dues	2,585	1,701	6,228	8,700	175	0	0%
Information Systems, 1-58		420,975	499,957	381,048	552,153	447,014	227,567	41%
Sly Creek Power Plant, 1-61								
	Salaries & Benefits	365,474	363,028	323,779	351,667	363,943	245,141	70%
	Supplies	20,724	12,846	9,402	26,800	15,297	12,060	45%
	Services	91,196	39,758	36,821	52,210	36,967	27,658	53%
	Utilities	20,884	22,677	23,802	16,900	15,450	12,186	72%
	Auto Expense	106	0	39	0	0	0	0%
Sly Creek Power Plant, 1-61		498,384	438,309	393,843	447,577	431,657	297,044	66%
TOTAL OPERATING EXPENSES		7,893,243	8,362,443	8,184,064	9,778,042	8,949,560	5,691,523	58%

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SUB-TOTAL, REVENUES OVER OPER EXP		(1,849,123)	(2,688,780)	(1,818,104)	(3,217,826)	(2,133,368)	(1,114,426)	35%
Other Non-Operating Expenses								
	Supplies & Services	1,100	3,600	3,400	3,250	3,600	3,533	109%
	Interest	844,634	826,793	808,521	793,950	812,839	798,765	101%
	Principal	580,000	600,000	615,000	635,000	635,000	635,000	100%
	Pension Expense	349,513	0	0	1,977,000	1,977,000	0	0%
Other Non-Operating Expenses:								
CAPITAL OUTLAY:								
2019-0192	TD-Distribution System Remote Monitoring			9,551	10,000	10,000	5,438	54%
2020-0198	Community Line, Foothill Blvd./Oro Bangor Hwy to Grange			68,058				
2020-0200	Oro-Bangor Hwy/BTP to Avacado			48,097	500	500	394	79%
2020-0970	SPH-CAISO meter installation			26,094	2,500	2,500	1,214	49%
2021-0204	MRTP #2 raw water pump replacement			64,907				
2021-0205	Hwy 162 / Arbol			129,559				
2021-0206	IT-MRTP SAN replacement			23,185				
2021-0207	CA-Meter reader communications			1,750	0	4,560	4,557	100%
2021-0208	Replace 1998 Bobcat mini excavator, E-123			0	70,000	70,000	68,635	98%
2021-0209	IT-Fiber optic and switches replacement			0	18,500	18,500	10,296	56%
2021-0210	Replace 2009 Ford F-350, T-82			0	60,000	60,000	0	0%
2021-0971	SPH-SCADA upgrade			55,638	2,500	2,500	0	0%
2022-0212	Vacuum, portable, towable				30,000	30,000	29,706	99%
2022-0213	Shotcrete Pinecrest (pipe)				60,000	22,304	22,304	37%
2022-0214	Streaming Current Analyzer with Organics module				22,000	22,000	21,742	99%
2022-0215	Ditchtender vehicle, 2021 Ford Ranger, T-318				43,000	43,000	42,785	99%
2022-0216	SPH station air compressor				10,500	11,000	10,997	105%
2022-0217	Meter Service Technician vehicle, 2022 Ford F250				70,000	70,000	69,682	100%
2022-0218	Storage System (SAN) replacement				30,000	33,000	32,743	109%
2022-0219	Palermo clean water 2022				539,000	539,000	30,802	6%
2022-0220	MRTP security cameras upgrade				15,000	15,000	7,896	53%
2022-0221	SPH security cameras for front gate and transformer				7,500	7,500	2,624	35%
2022-0222	Trailer for Bobcat (see 2021-0208)				30,000	30,000	28,305	94%
2022-0223	GPS Equipment				10,000	8,200	0	0%
2022-0224	Wood chipper				52,716	40,000	37,538	71%
2022-0225	Phone system upgrade, 2022				18,500	18,500	0	0%
2022-0226	MRTP raw water pump 3 replacement				40,000	40,000	0	0%

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CAPITAL OUTLAY (Con't)								
2022-53b / Capital	MRTP metal storage building				40,000	40,000	0	0%
2022-53c / Capital	Portable, towable generator for BTP/Shop				25,000	25,000	0	0%
2022-53f / Capital	Replacement truck for T177				35,000	0	0	0%
2022-53k / Capital	Solar field inverter replacement				0	0	0	0%
2022-53l / Capital	Filter NTU meters replacement, 4				20,000	20,000	0	0%
2022-54k / Capital	Miller Hill Gauging Station				12,000	0	0	0%
2022-54l / Capital	Oro Pond Service Lines and Meters replacement				22,000	0	0	0%
2022-54o / Capital	Coventry Interloop				50,000	0	0	0%
2022-54p / Capital	South Villa Raw Water Pipe Replacement				75,000	0	0	0%
2022-54q / Capital	Oakvale Palermo Canal 900' Shotcrete				37,000	0	0	0%
2022-54r / Capital	Oro Bangor - Malengo Domestic Pipe Replacement 600'				36,000	0	0	0%
2022-54s / Capital	Culvert Replacement Ridgeway				20,000	0	0	0%
2022-54t / Capital	North Ditch Lincoln to Messina irrigation - Engineering Study for design				18,000	18,000	0	0%
2022-54u / Capital	Meter tester, 2				9,600	9,600	0	0%
2022-56c / Capital	Bulk filling water station				0	0	0	0%
2022-56d / Capital	Replace 1990 Ford F700 diesel/flatbed dump, T-132				100,000	0	0	0%
2022-56e / Capital	Replace 2012 Ford F150 4x4, T-304				45,000	0	0	0%
2022-56f / Capital	Replace 10 yd dump truck, 1983, T-59				0	0	0	0%
2022-61c / Capital	SPH PSV Roof Replacement and Rockfall Protection				75,000	0	0	0%
2022-61d / Capital	SPH Bearing Cooling Water Flow Device Upgrade				20,000	0	0	0%
2022-61e / Capital	SPH oil flow device upgrade				20,000	0	0	0%
2022-61h / Capital	SPH Bitronics line-side metering xducer				8,000	0	0	0%
	Total Capital Outlay	239,171	307,591	426,839	1,809,816	1,210,664	427,658	24%
Transfers:								
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	709,000	354,500	50%
	SFPP Jt Facil Oper Fd-Additional Payment	0	0	0	5,374,000	3,269,900	3,269,900	61%
	SFPP Jt Facil Oper Fd-Overhead	621,688	480,058	613,367	675,000	367,675	367,675	54%
	System Capacity Fund	0	194,946	0	0	0	0	0%
	Retiree Benefit Trust Fund	(320,821)	1,977,001	0	0	0	0	0%
Net Non-operating, Capital Outlay and Transfers		(1,004,551)	1,623,021	(531,393)	1,538,984	(292,528)	2,127,119	138%
	NET REVENUE OVER EXPENSES	(2,853,674)	(1,065,759)	(2,349,497)	(1,678,842)	(2,425,896)	1,012,693	
	Beginning Balance				3,289,712	3,289,712	3,289,712	
	Ending Balance				1,610,870	863,816	4,302,405	

NOTE: Ending 12/31/20 balance includes designated reserves of \$1,977,001 for retiree benefits.

South Feather Water & Power Agency
 Irrigation Water Accounting
 For The Period Of 1/1/2022 - 9/30/2022

<u>ACCT CODE</u>	<u>DESCRIPTION</u>	<u>REVENUE</u>	<u>EXPENSES</u>
2022-0504	Palermo Canal	\$ 83,596	\$ 273,297
2022-0505	Bangor Canal	\$ 102,539	\$ 224,990
2022-0506	Forbestown Canal	\$ 13,504	\$ 184,324
2022-0507	Community Line	\$ 23,788	\$ 31,398
	Totals	<hr/> \$ 223,427	<hr/> \$ 714,009

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
30-Sep-22

General Fund Cash and Savings Account	\$ 1,285,566
LAIF	24,973,646
CalTrust	1,355,842
Five Star Bank	1,114,384

<u>Fixed Income portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Mkt Value</u>	<u>Est Ann Income</u>
Cash						10,352	\$ -
Safra Natl Bank CD	0.250%	12/9/2021	245,000	245,000	12/8/2022	243,643	613
Goldman Sachs CD	1.850%	12/12/2019	60,000	60,000	12/12/2022	59,839	1,110
Morgan Stanley Private Bank CD	1.850%	12/19/2019	50,000	50,000	12/19/2022	49,846	925
First Heritage Bank CD	0.250%	6/23/2020	140,000	140,000	12/19/2022	139,090	350
Cache Valley Bank CD	1.650%	1/15/2020	203,000	203,000	1/17/2023	201,934	3,350
Wells Fargo Natl Bank West CD	1.900%	1/17/2020	245,000	245,000	1/17/2023	243,895	4,655
Sandy Spring Bank CD	0.650%	2/18/2022	245,000	245,000	2/17/2023	242,183	1,593
People First Bank CD	1.350%	3/6/2020	134,000	134,000	3/6/2023	132,621	1,809
American Express Natl Bank CD	1.450%	1/31/2020	245,000	245,000	3/31/2023	242,023	3,553
JP Morgan Chase Bank CD	1.500%	4/19/2022	245,000	245,000	4/19/2023	241,803	3,675
Bank of China CD	2.100%	6/15/2022	240,000	240,000	6/15/2023	236,904	5,040
BMO Harris Bk CD	2.800%	7/1/2022	245,000	245,000	7/14/2023	242,738	6,860
Luana Savings Bank CD	0.200%	8/14/2020	245,000	245,000	8/14/2023	236,937	490
John Marshall Bancorp CD	0.400%	12/31/2021	245,000	245,000	8/31/2023	236,876	980
Synchrony Bank CD	0.400%	9/30/2021	245,000	245,000	9/29/2023	235,884	980
Medallion Bank CD	0.250%	10/26/2020	135,000	135,000	10/27/2023	129,458	338
New York Community Bank CD	0.300%	11/9/2020	245,000	245,000	11/9/2023	234,818	735
Beal Bank CD	0.600%	12/20/2021	245,000	245,000	12/20/2023	234,551	1,470
Federal Home Loan Bond	0.190%	12/29/2020	249,777	250,000	12/22/2023	236,980	475
US Treasury Note	0.881%	1/18/2022	258,479	262,000	3/15/2024	247,118	2,308
BankUnited Bank CD	0.350%	3/15/2021	245,000	245,008	3/19/2024	231,513	858
Ally Bank CD	1.700%	3/25/2022	245,000	245,000	3/25/2024	236,170	4,165
Comenity Capital Bank CD	2.250%	4/14/2022	245,000	245,000	4/15/2024	237,768	5,513
Web Bank CD	0.400%	5/11/2021	245,000	245,000	5/17/2024	230,288	980
UBS Bank CD	0.350%	6/23/2021	245,000	245,000	6/24/2024	229,021	858
Texas Exchange Bank CD	0.500%	7/9/2021	105,000	105,000	7/9/2024	98,253	525
First Technology Credit Union CD	3.250%	8/5/2022	245,000	245,000	8/5/2024	240,539	7,963
Toyota Finl Svgs Bank CD	0.550%	8/5/2021	245,000	245,000	8/5/2024	228,874	1,348
BMW Bank CD	1.700%	3/4/2022	245,000	245,000	9/4/2024	233,362	4,165
State Bank of Dallas CD	0.700%	12/31/2021	245,000	245,000	10/1/2024	228,080	1,715
Institution for Svg in Newburyport CD	0.700%	10/28/2021	245,000	245,000	10/28/2024	227,480	1,715
Merrick Bank CD	0.800%	11/19/2021	245,000	245,000	11/19/2024	227,497	1,960
Live Oak Banking CD	0.850%	12/29/2021	245,000	245,000	12/30/2024	226,841	2,083
Federal Home Loan Bond	1.250%	1/28/2022	250,000	250,000	1/28/2025	231,285	3,125
Federal Home Loan Bond	1.550%	2/18/2022	249,781	250,000	2/18/2025	233,072	3,875

SOUTH FEATHER WATER AND POWER AGENCY
 SCHEDULE OF CASH AND INVESTMENTS
 30-Sep-22

General Fund Cash and Savings Account	\$ 1,285,566
LAIF	24,973,646
CalTrust	1,355,842
Five Star Bank	1,114,384

<u>Fixed Income portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Mkt Value</u>	<u>Est Ann Income</u>
Capital One Natl Assn CD	3.100%	6/16/2022	246,000	246,000	6/16/2025	238,285	7,626
Federal Home Loan Bond	3.550%	8/18/2022	245,000	245,000	7/25/2025	239,755	8,698
Connexus Credit Union CD	3.500%	8/26/2022	245,000	245,000	8/26/2025	239,353	8,575
Austin Telco Fed CU CD	3.750%	9/21/2022	249,000	249,000	9/22/2025	244,842	9,338
Capital One Bank USA CD	0.900%	11/17/2021	245,000	245,000	11/17/2025	220,488	2,205
Federal Home Loan Bond	0.680%	12/15/2021	243,905	250,000	2/24/2026	220,460	1,700
State Bank of India CD	1.000%	6/10/2021	245,000	245,000	6/10/2026	217,244	2,450
Total Fixed Income Portfolio						9,039,963	\$ 122,743
TOTAL CASH & INVESTMENTS AT 9/30/22						\$ 37,769,401	1.36%

Unrealized Gains and Losses 01-00-49250-2 (472,150)

I certify that all investment actions have been made in full compliance with Policy #470- Investments, and that South Feather Water and Power Agency will meet its expenditure obligations for the next six months.

Submitted by: Steve Wong, Finance Division Manager 10/19/22

Investment Transactions September, 2022
 \$249,000 CD purchased 9/21/2022 from Austin Telco Fed Credit Union, 3.750%, maturing 9/22/2025 with funds from Wells Fargo Bank CD matured 9/19/2022.

RatingsDirect®

Summary:

South Feather Water and Power Agency, California; Wholesale Electric

Primary Credit Analyst:

Paul J Dyson, Austin + 1 (415) 371 5079; paul.dyson@spglobal.com

Secondary Contact:

Doug Snider, Centennial + 1 (303) 721 4709; doug.snider@spglobal.com

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Summary:

South Feather Water and Power Agency, California; Wholesale Electric

Credit Profile

South Feather Wtr and Pwr Agy COPs (Miners Ranch Water Treatment Plant Improvement Project) ser 2016 (AGM)

Unenhanced Rating

A(SPUR)/Stable

Affirmed

Many issues are enhanced by bond insurance.

Credit Highlights

- S&P Global Ratings affirmed its 'A' underlying rating (SPUR) on South Feather Water and Power Agency, Calif.'s \$27 million series 2016 certificates of participation (COPs; Miners Ranch Water Treatment Plant Improvement Project).
- The outlook is stable.

Security

Enterprise (the agency's domestic water system and hydroelectric system) net revenue secures the COPs. The COP proceeds were used to fund improvements to the agency's Miners Ranch Water Treatment Plant and to refund the agency's 2012 water revenue refunding bonds. COP provisions are standard and credit neutral, in our view, and include a 1.25x rate covenant and additional bonds test, and a fully funded debt service reserve fund at the least of 10% of par, 125% of average annual debt service, or maximum annual debt service. As of Oct. 1, 2022, the agency had \$23.8 million in debt outstanding.

Credit overview

The South Feather Water and Power Agency was formed in 1919 as an irrigation district, for purposes of supplying water for irrigation. The agency also owns certain hydroelectric facilities, selling the power to Northern California Power Agency (NCPA). The vast majority of revenue relates to wholesale sales of electricity under long-term contracts, including in 2021, when such sales represented 66% of gross revenue. Water sales to domestic and irrigation customers typically account for 10% of revenue, and from time to time the agency sells large blocks of surplus water to other regional water agencies in need; surplus water sales in 2021 of \$5.8 million represented 20% of revenue but were and are nonrecurring in nature. The agency has water rights from the South Fork Feather River and certain tributaries for hydroelectric generation purposes, and can divert water from those sources each year for local consumption. The agency also receives a nominal (about 3% of revenue) amount of property taxes each year.

Hydroelectric generation is sensitive to streamflow that depends on snowpack and rainfall patterns, which are inherently volatile in California and have significantly decreased in recent years given the severe drought.

Hydroelectric revenue historically was generated pursuant to a contract with Pacific Gas and Electric Co. (PG&E), a 10-year power purchase agreement that ended in December 2021. That same month, the agency entered into a new 10-year power purchase agreement with NCPA. The contract with NCPA is structured such that the fixed portion of revenue is much higher than in the previous contract, increasing the predictability and stability of wholesale electric

sales. In addition, the variable revenue component has greater upside given that prices are tied to market prices. Historically, revenue related to the PG&E contract fluctuated from \$11 million to \$22 million annually since 2011; revenue under the NCPA contract is budgeted at around \$21 million per year, with the fixed component approximately \$14 million. Other factors that can influence the variable component of revenue are statewide power demand, which is subject to economic conditions, power supply and conservation.

The agency's financial results have been uneven in some years largely as a result of significant fluctuations in hydroelectric revenue. Such revenue declined significantly to \$12.0 million in fiscal 2020 from \$21.8 million in fiscal 2019 as a result of poor hydrological conditions, resulting in a dip in all-in debt service coverage (DSC; S&P Global Ratings-calculated) to just 0.2x from a very robust 4.4x in fiscal 2019. All bond payments were made in 2020 given the agency's exceptional liquidity position. We understand that the agency reported bond covenant violations and was able to reduce capital spending that year, but wasn't able to make meaningful income statement adjustments until fiscal 2021 (including surplus water sales). In fiscal 2021, improved hydroelectric revenue combined with \$5.8 million in surplus water sales led to extremely strong 4.6x DSC.

The agency's forecast for fiscal years 2022 to 2027 indicates all-in DSC ranging from 1.1x to 5.6x, with fluctuations in revenue largely related to periodic sales of surplus water. We view the forecast as reasonable, as it assumes no significant surplus water sales that aren't already in place. We also expect future coverage metrics to be less sensitive to hydroelectric output and revenue given the restructured contract with NCPA. We do note, however, that the agency's ample water supply is a credit strength and could be leveraged for additional large water transfers to generate revenue, if needed, although the nonrecurring and uncertain nature of these sales is a risk, especially given drought conditions that often plague the region.

The rating reflects our view of the agency's:

- Extremely strong cash position with \$39.4 million in unrestricted cash as of audited fiscal 2021, equal to more than 1,000 days of operating expenses;
- Low debt burden with debt-to-capitalization of just 22%, although capital needs of \$8 million in fiscal 2022 and approximately \$5 million to \$6 million per year during fiscal years 2023 to 2027 are likely to result in a reduction in overall liquidity to approximately one year's worth;
- Ample water supply and plentiful storage with no treatment capacity concerns, especially given its recent treatment plant expansion project;
- Consistent revenue from property taxes and raw water sales, which supplement and diversify system revenue consisting mostly of wholesale hydroelectric revenue;
- Periodic sales of surplus water given the agency's plentiful supply, which can bolster revenue; and
- Low water rates as a result of the agency's secure and stable water rights but also because of subsidization of gross revenue by wholesale hydroelectric revenue, which dominate combined system revenue.

Partly offsetting the above strengths, in our view, are the agency's:

- Significant variability in operating revenue and various nonrecurring revenue and expenses in recent years, which

has led to considerable variability in DSC, although more stability is expected given the new NCPA contract;

- Volatility in hydroelectric generation and associated revenue, partly as a result of the variable weather patterns that include wet periods and droughts, combined with reliance on hydroelectric system operating and financial performance to meet obligations, and offset partly by diversity in generation from four powerhouses and more favorable contract terms; and
- Shallow local economy in Butte County with well-below-average median household effective buying income.

Environmental, social and governance

The agency faces environmental risks that we view as a moderately negative credit factor. Environmental risks stem from California's frequent droughts, including the current prolonged drought, which reduces the agency's water supply for sale to domestic customers and external parties, and low hydrology also reduces the agency's hydroelectric generation and related revenue. We also view wildfire risks as meaningful for the agency given its location, but the agency has limited electric infrastructure that could spark a wildfire that could lead to wildfire liability, and engages in prudent wildfire mitigation activities for the few areas of risk it does have. PG&E owns the transmission lines for the hydroelectric project but leases them to the agency; the responsibility for wildfire mitigation for those lines (and any related wildfire liability claims) falls on PG&E.

We view social risk factors as credit neutral, as the agency's domestic water rates are very competitive and the agency has experienced minimal disruption from the ongoing pandemic and related efforts to promote health and safety. While income levels are below average, water sales to domestic customers are not a significant revenue stream for the agency.

In our opinion, governance risk is credit neutral, as the agency has rate-setting autonomy, credit-supportive policies and procedures, and a management team we view as experienced and highly capable. One of management's top priorities given volatile financial performance in recent years was to stabilize its hydroelectric revenue stream, and we believe it has accomplished this. In addition, cybersecurity is a key focus, with system redundancy, remote monitoring, use of outside consultants and cyber insurance mitigating risks. The district reports ongoing litigation with North Yuba Water District, with the district having filed suit against the agency in June 2021 asserting various legal issues pertaining to a project agreement between the two agencies, including breach of contract and breach of fiduciary duty, including access to documentation and information. The agency believes that the outcome of such litigation is unlikely to be material to its financial condition. We also view the agency's liquidity position as a substantial buffer.

Outlook

The stable outlook reflects our view of the agency's generally good hydroelectric operations, ample water supply, and ample treatment capacity, as well as our anticipation that the agency will maintain ample liquidity to offset operating and financial risks.

Downside scenario

We could lower the rating over the next two years if cash balances are spent down materially more than the forecast indicates, if market prices for power weaken, or if hydroelectric generation significantly declines on a sustained basis.

Upside scenario

Rating improvement over the next two years is unlikely, but we could raise the rating in the longer term to the extent that the agency is able to establish a multiyear track record of reduced revenue volatility given the new NCPA contract. Regardless, we view the region's susceptibility to drought conditions and the county's below-average income levels as ongoing credit limitations.

Credit Opinion

The agency is located in the Sierra Nevada foothills about 70 miles north of Sacramento. The agency includes approximately 54,000 acres in southeastern Butte County and encompasses the unincorporated areas adjacent to the City of Oroville, serving a population of approximately 17,500. Of the 54,000 acres served, just 5,000 relate to urban or suburban land use, with 20,000 acres of rural or agricultural land and 29,000 acres of undeveloped land. We view the local economic base as relatively stable and consisting of a diverse employment base, although the base is also somewhat remote and shallow, in our view. County unemployment was 4.1% as of August 2022, in line with the state level, and median household effective buying income was just 85% of the national average in 2021. Although weak economic metrics can constrain water rate flexibility, domestic water revenue represented just 10% of total revenue, on average, over the past five years.

The agency's hydroelectric system, the South Feather Power Project, consists of four powerhouses with a total rated capacity of 117.1 megawatts. Generation in fiscal 2021 was 177 gigawatt-hours, down 15% versus fiscal 2020, but fiscal 2020's production declined a significant 56% from 2019 production of 480 gigawatt-hours. The 60-megawatt Woodleaf powerhouse represents almost half of system capacity and energy produced in fiscal 2021. The agency reports that the 2015 drought was more impactful on generation than the current drought, as snowpack was better in 2021.

According to an agreement with the North Yuba Water District that settled disputes on allocation of water to the district, the district agreed to assist with project relicensing and the agency agreed to certain limitations on water rights. The agreement also requires the agency to pay the North Yuba Water District a minimum annual payment of \$709,000 and 50% of hydroelectric project net revenue, and to maintain an \$18 million project reserve to fund major repairs and replacements.

With regard to the water system, the agency served 6,887 residential treated water connections as of fiscal 2021, a number relatively unchanged since fiscal 2007, but also served 513 raw water connections through irrigation water sales. Domestic treated water rates are, in our view, very low at \$23.20 per month for 1,000 cubic feet of usage. Based on actual water usage, the average monthly bill is higher at \$32.81 per month. Despite low rates, below-average income levels in the area limit rate flexibility, in our view. The agency is in discussions with its board with regard to a potential rate increase, although nothing has yet been finalized. There is no revenue concentration in the agency's domestic water customer base.

The Miners Ranch Water Treatment Plant is part of the agency's treated water system, which also consists of 110 miles of transmission and distribution pipelines, five storage reservoirs, and two treatment plants. Recent actual peak demand was 10.9 million gallons per day (mgd) and average daily flow is 5.5 mgd versus recently expanded plant

capacity of 21.0 mgd. The agency estimates its treatment plant will handle volume needs for the next 30 years.

We believe the agency's water supply is ample and secure, with pre- and post-1914 water rights with respect to the South Fork Feather River. Total storage capacity (depending on the month of the year) is 151,109 acre-feet, with 86,534 acre-feet in actual storage as of Dec. 31, 2021 (and 96,000 acre-feet as of Sept. 27, 2022), a decline versus 148,636 acre-feet in 2019. While storage has declined, annual domestic consumption was just 5,239 acre-feet in 2021 with irrigation consumption at 15,078 acre-feet, which amounts to more than four years of combined supply assuming zero replenishment. The agency's combined local domestic and raw water demand and revenue has been consistent over the past five years. The agency also periodically sells surplus water to other regional agencies in need, but such sales are limited to 10,000 acre-feet per year (unless the agency petitions the state for more). The agency recently sold 6,000 acre-feet of water to Santa Clara Valley Water District and will recognize the revenue in fiscal years 2023 and 2024. According to the agency, additional surplus water sales are unlikely in fiscal years 2023 through 2025 unless precipitation trends significantly upward on a sustained basis.

Agency unrestricted cash reserves as of audited fiscal 2021 totaled \$39.4 million, or 1,007 days' cash, and are estimated to decline to \$29.7 million, or 565 days' cash, in fiscal 2022 as a result of planned capital expenditures near \$8 million in 2022. We view the agency's reserves as ample but also critical given the somewhat volatile nature of the agency's operations and revenue streams, its capital needs, and periodically thin-to-inadequate all-in DSC, although we expect that future financial performance will be more stable. Capital needs for fiscal years 2023 to 2027 total about \$5 million to \$6 million annually and will require no additional borrowing.

Related Research

Through The ESG Lens 3.0: The Intersection Of ESG Credit Factors And U.S. Public Finance Credit Factors, March 2, 2022

Certain terms used in this report, particularly certain adjectives used to express our view on rating relevant factors, have specific meanings ascribed to them in our criteria, and should therefore be read in conjunction with such criteria. Please see Ratings Criteria at www.standardandpoors.com for further information. Complete ratings information is available to subscribers of RatingsDirect at www.capitaliq.com. All ratings affected by this rating action can be found on S&P Global Ratings' public website at www.standardandpoors.com. Use the Ratings search box located in the left column.

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SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors
FROM: Dan Leon, Power Division Manager
DATE: October 19, 2022
RE: General Information (regarding matters not scheduled on agenda)
October 25, 2022 Board of Directors Meeting

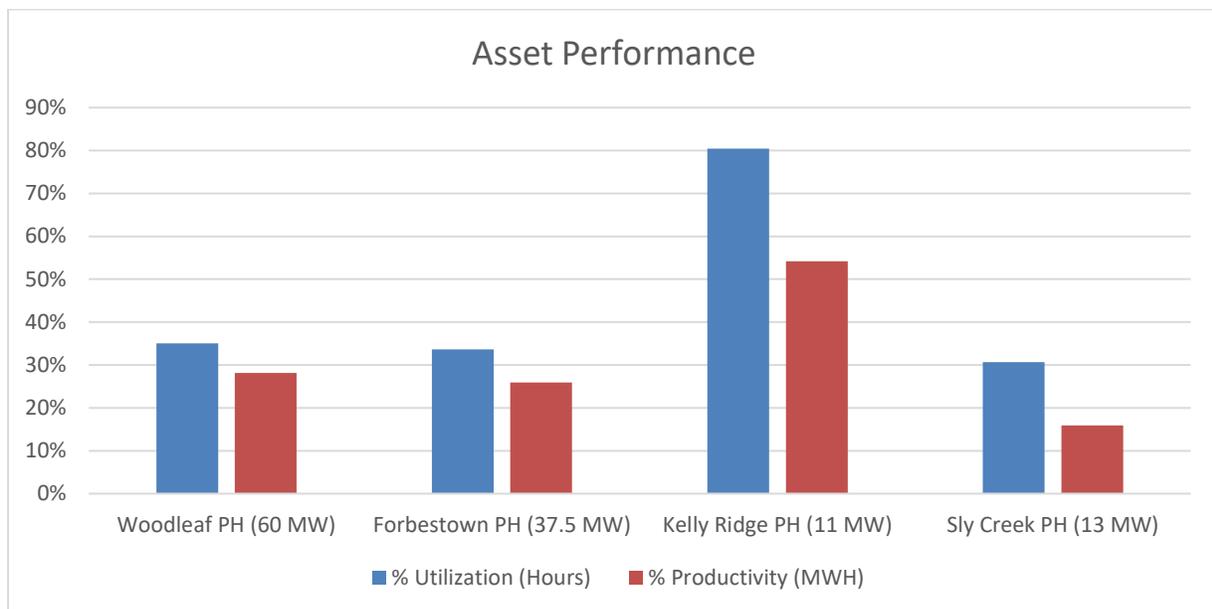
OPERATIONS

Power Division Summary, Reservoir Storage, and Precipitation Reports for September 2022 are attached.

South Fork tunnel average flow was 324 CFS. Slate Creek tunnel was closed for the month. Little Grass Valley and Sly Creek Reservoirs combined storage was 95.3 kAF at month's end.

DWR Bulletin 120 observed conditions and reports for the 2023 water season will be available beginning of next year.

Asset performance and availability for September 2022 summarized in the following tables:



Asset Availability				
a. Powerhouse	b. Capacity MW	c. Available for Generation Hrs	d. Generation Dispatched above 50% Output Hrs	e. Generation Dispatch Potential Output Hrs
Woodleaf	60.0	718	201	517
Forbestown	37.5	720	192	528
Kelly Ridge	11.0	517	243	274
Sly Creek	13.0	720	163	557

MAINTENANCE

Powerhouses

- Woodleaf Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for February 6 thru 18, 2023. Unit trip; diagnose cooling water flow device for turbine bearing.
- Forbestown Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for March 5 thru 18, 2023.
- Sly Creek Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance took place October 3 thru 14, 2022. Install new air compressor.
- Kelly Ridge Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for November 1 thru 12, 2022. Replace turbine wicket gate packing. Rebuild field exciter unit. PG&E-caused outage from Sept 17 thru Sept 26.

Project Facilities and Assets

- Prep and install new safety buoys at LGV Reservoir
- Raise spill gates at LGV Reservoir, adjust water releases
- Pull boat docks at LGV Reservoir
- Clean debris at SFDD trash rack and reservoir
- Clear debris at Sly Creek roadway gutters and culverts
- Inspect and patrol outlying stations
- Clean debris at Ponderosa trash rack and reservoir
- Prep for maintenance of MRC Powel siphon; Install actuator
- Inspect MRC canal and roadways; Check and clean grizzlies
- Install MRC personnel crossing between Sta 5 and Sta 6
- Clean culverts at Power div yard
- Perform maintenance of Scada and control system
- Perform vehicle fleet and equipment maintenance

REGULATORY COMPLIANCE

Annual DSOD dam safety inspections have been scheduled for November 29-December 1, weather permitting.

The Independent Consulting team working on the FERC Part 12D Safety Inspections and reporting should have the Safety Inspection Reports returned to the Agency this week for review and comment. The Potential Failure Mode Analysis reports were reviewed by staff and returned for finalization.

Notices for Annual Water Use Information (Water Rights) Reporting were just received. As a reminder, Senate Bill 155 modified the water use reporting periods from the calendar year to a water year, so the reports now due by February 1, 2023 will include data for this last water year covering the period of October 1, 2021 through September 30, 2022.

PROJECT WORK

Recoat and Repaint of Generation Equipment

The Agency had nine separate firms participate in the mandatory Job Walk in response to the Request for Proposals for a professional firm to conduct recoating and repainting services at the Forbestown, Woodleaf, and Sly Powerhouses. The proposals were due on October 14, and two proposals were received. A review committee comprised of Power Division staff is ranking the proposals in order to make recommendations to the General Manager. These projects are all included in the 2022 adopted budget.

Sly Creek Dam Spillway Rock Scaling

Syblon Reid Construction began the rock scaling project on October 10. The work scope involves removal of several large hazard rocks on the soil embankments above the concrete spillway. Hazard trees are also being removed to prevent root intrusion damage to the structures. The potential for rockfall is a safety hazard for any personnel that enter the spillway, and the spillway can be damaged if large rocks fall into the concrete structure. Syblon Reid expects to complete the work later this month.

PERSONNEL

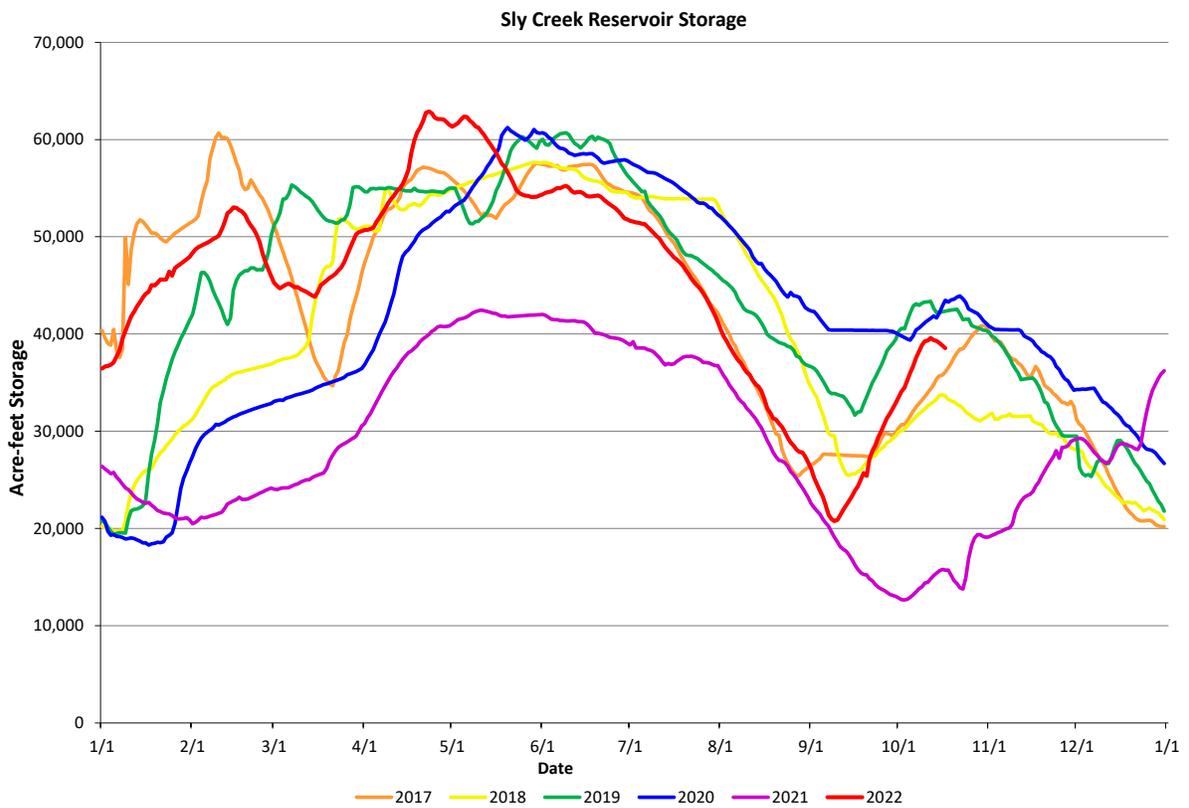
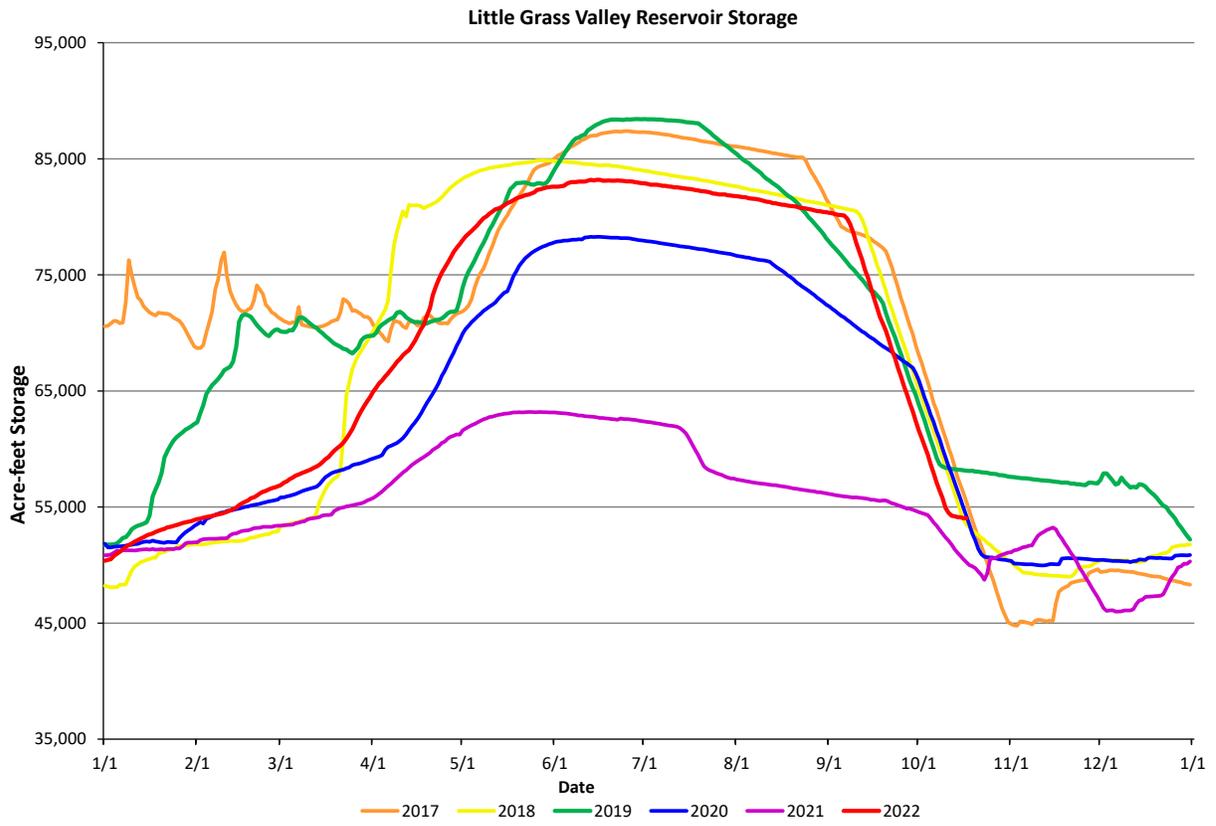
The Agency welcomes Ross Cawthon to the Power Division team, in the position of Journey-level Electrical Machinist. Ross has a wealth of valuable experience and skills in safe work practices, and heavy civil and mechanical utility work. His past projects include dam repairs, spillway work, and powerhouse major repairs.

**SOUTH FEATHER WATER AND POWER
SOUTH FEATHER POWER PROJECT
2022
Reservoir and Stream Operations**

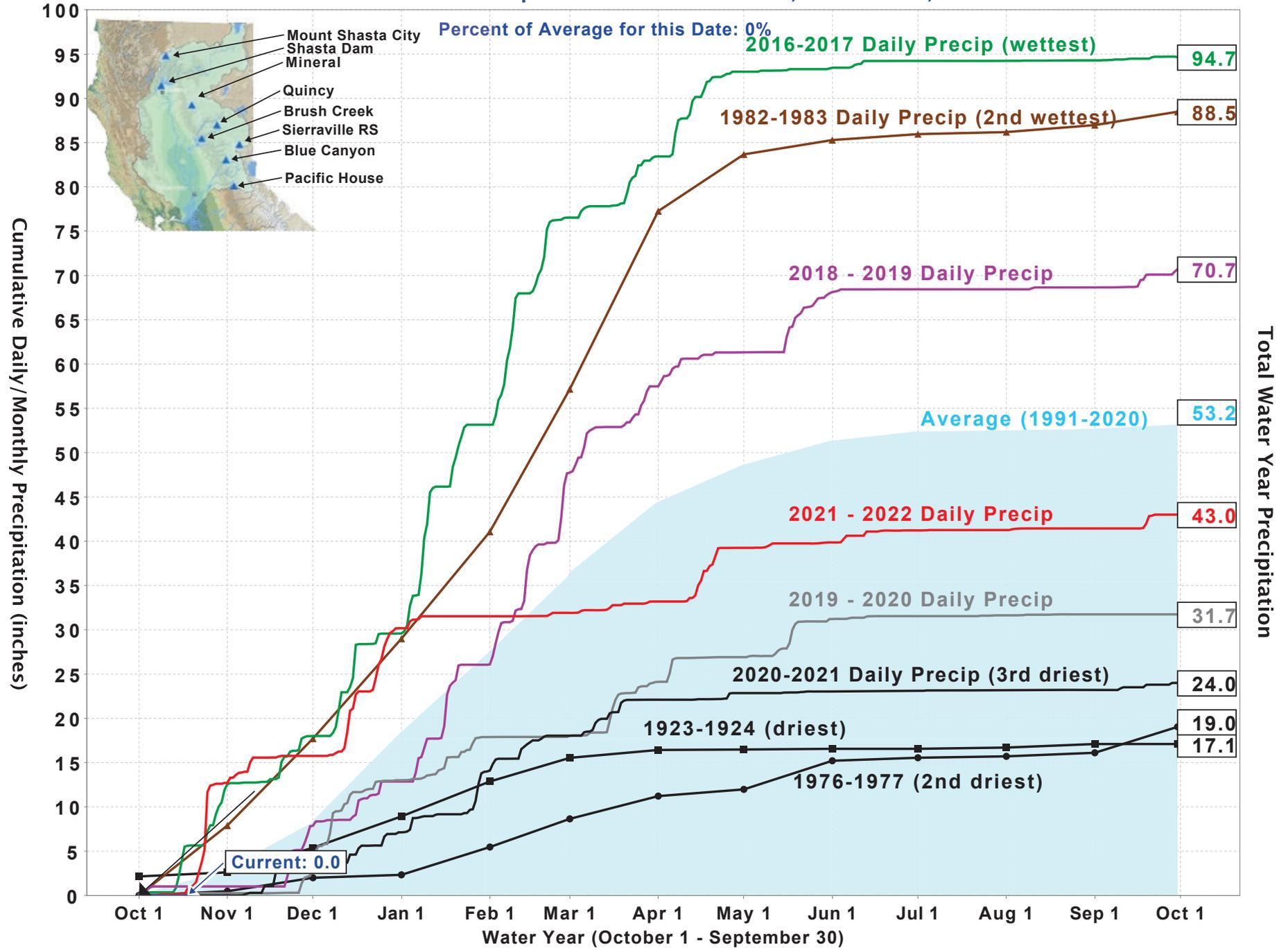
	RESERVOIR ELEVATIONS				MONTHLY AVERAGE STREAM RELEASES			
	Little Grass Valley		Sly Creek		Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.
Maximum Elevation End of Month Conditions	5,046.50	Feet	3,530.00	Feet				
January	5,021.62	Feet	3,503.78	Feet	9.02	8.73	6.26	27.50
February	5,024.00	Feet	3,500.10	Feet	8.98	8.88	6.05	58.00
March	5,029.98	Feet	3,508.61	Feet	9.10	130.00	6.23	56.40
April	5,039.24	Feet	3,526.74	Feet	9.62	8.54	9.47	98.20
May	5,042.45	Feet	3,514.98	Feet	12.00	11.00	8.77	16.00
June	5,042.65	Feet	3,510.75	Feet	12.00	11.00	8.56	40.40
July	5,041.94	Feet	3,490.81	Feet	12.00	11.90	8.65	14.30
August	5,041.04	Feet	3,457.17	Feet	12.00	12.00	10.20	8.09
September	5,028.37	Feet	3,472.51	Feet	317.00	12.00	11.00	7.10
October		Feet		Feet	0.00	0.00	0.00	0.00
November		Feet		Feet	0.00	0.00	0.00	0.00
December		Feet		Feet	0.00	0.00	0.00	0.00

Powerhouse Operations

	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue
January	910.68 MWH	9,297.13 MWH	7,999.08 MWH	7,278.25 MWH	\$1,641,696.41
February	2,910.21 MWH	18,852.06 MWH	11,815.69 MWH	4,440.01 MWH	\$1,692,562.10
March	1,728.43 MWH	14,205.95 MWH	3,751.40 MWH	6,486.46 MWH	\$1,430,669.02
April	2,740.50 MWH	17,263.57 MWH	11,188.58 MWH	802.41 MWH	\$1,862,903.13
May	3,872.83 MWH	22,907.00 MWH	13,925.16 MWH	5,838.52 MWH	\$2,357,259.91
June	970.41 MWH	5,148.21 MWH	3,419.48 MWH	2,962.69 MWH	\$1,319,935.00
July	2,244.27 MWH	14,198.19 MWH	8,245.23 MWH	5,260.71 MWH	\$1,673,911.24
August	2,459.47 MWH	18,218.69 MWH	10,341.08 MWH	5,338.36 MWH	\$2,011,142.32
September	1,487.01 MWH	12,136.54 MWH	7,005.65 MWH	3,084.01 MWH	\$1,581,486.01
October	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
November	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
December	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
	<u>19,323.80</u> MWH	<u>132,227.35</u> MWH	<u>77,691.35</u> MWH	<u>41,491.41</u> MWH	<u>\$15,571,565.14</u>



Northern Sierra Precipitation: 8-Station Index, October 18, 2022





SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: October 19, 2022

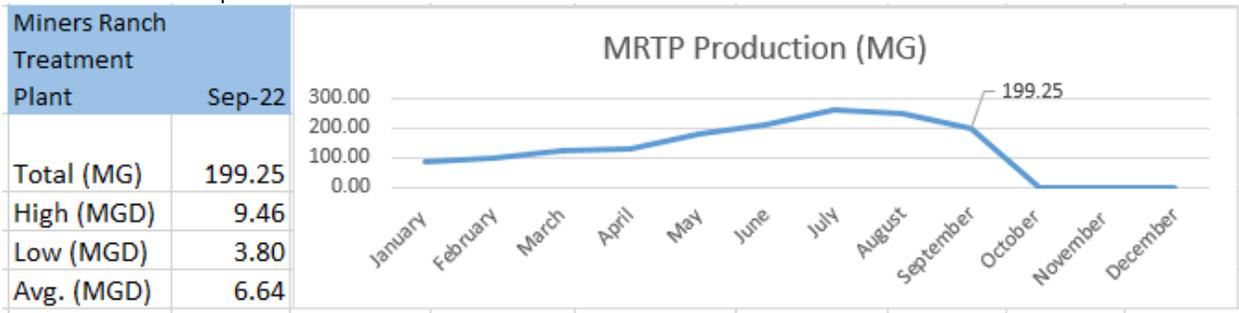
RE: General Information (regarding matters not scheduled on the agenda)
10/25/22 Board of Directors Meeting

Domestic Water Treatment Operations

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of September totaled 199.25 million gallons.

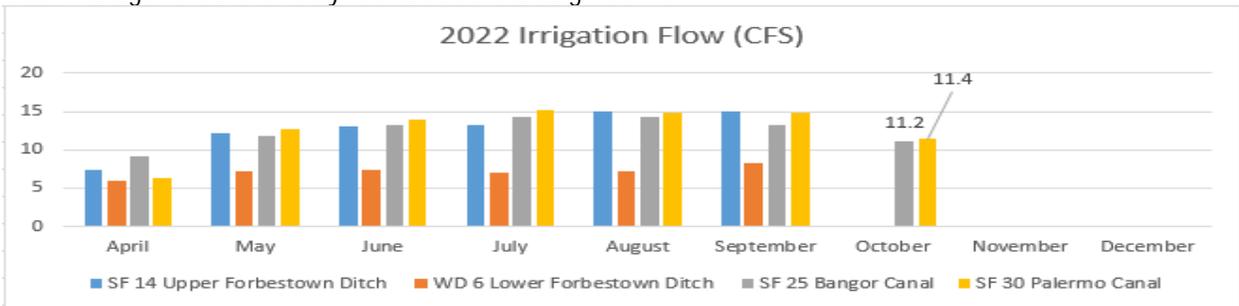
The total Bangor Treatment Plant (BTP) treated water production for the month of September totaled .942 million gallons.

The Red Hawk Ranch Pump Station raw water total flow for September totaled 595,428 gallons. A new request for service has been requested which will increase the total number of active services to seventeen.



Irrigation Water Operations

Irrigation season ended on October 17 and maintenance activities are continuing. The upper elevation ditch systems will reduce to ~0 CFS to allow for maintenance and rainfall events. The lower elevation valley systems will continue to flow but at a lower volume. Vegetation management will be a focused effort in the east foothill area and storm water management in the valley floor area surrounding Palermo.



District Wide Water Operations

The crew had several domestic services to replace, relocate or remove during the month but leak repairs were lower than the typical run rate. Ditch maintenance activities traveled into the more isolated locations within the district.

Oct-22	Install Service	Relocate Service	Remove Tree	Ditch Maintenance	Relocate Main	Leak Repair	Replace Service	Remove Service
	Cythiann Ln.	Kenilworth	Edwards Dr.	Miller Hill	Ward Blvd.	Silverleaf	Valley View	Palermo Rd
		Palermo Rd.		Willow Pass		Royal Oaks	Lone Tree	
				Beaver Road		Treasure Hill	Midway Dr.	
				Palermo Canal		Lower Wyandotte		
				Alta Airosa				
				Wyandotte Ditch				
				Stien Ditch				
				Petty Bone Ditch				

Un-forecasted CalTrans Requested Work at Hwy. 162 and Ward Blvd.

CalTrans employees and subcontractors contacted the agency in early October regarding a utility conflict of our infrastructure and a new drainage culvert that was scheduled to be replaced under an emergency project. SFWPA met with CalTrans and their subcontractors and we were able to accommodate this un-forecasted request on Tuesday, October 11th. While short, this timeframe allowed staff to suitably assess the task, confirm all components were available in inventory, and provide proper outage notification to the impacted customers. The work was completed in one day and the scope remained manageable, it did come with an un-forecasted cost of \$12,220.81 to complete. This cost represents labor (full-fringe rate), materials (12" pipeline), and equipment.

<u>Job Cost Total Summary</u>	
Total Labor	\$7,078.59
Total Inventory	\$3,282.74
Total Equipment	\$1,859.48
Total Cost	\$12,220.81





Palermo Water Consolidation Project

Raw material storage locations are identified with landowner approval. Sand and gravel is being staged and ready for backfill as infrastructure is installed. Administrative staff will have a project map in the front lobby and be kept informed by the crew on specific project locations and work performed as public inquiries are received.

Staffing

The Finance Manager’s last day of employment will be December 22 and so we only have two more board meetings before his well-deserved retirement. Based on backfilling and timing there may be a brief gap in coverage where the general manager will need to serve in that capacity and delegation of signature authority for finance would move to the accountant.

Holiday Calendar for Upcoming Board Meetings

Discussion on November and December regular boards meeting dates and if either are to be changed for accommodation of the holiday season based on director availability.

November 2022

Wk	Sun	Mon	Tue	Wed	Thu	Fri	Sat
44			1	2	3	4	5
45	6	7	8	9	10	11 <small>Veterans Day</small>	12
46	13	14	15	16	17	18	19
47	20	21	22	23	24 <small>Thanksgiving Day</small>	25 <small>Black Friday</small>	26
48	27	28	29	30			

December 2022

Wk	Sun	Mon	Tue	Wed	Thu	Fri	Sat
48					1	2	3
49	4	5	6	7	8	9	10
50	11	12	13	14	15	16	17
51	18	19	20	21	22	23	24 <small>Christmas Eve</small>
52	25 <small>Christmas Day</small>	26 <small>'Christmas Day' obs.</small>	27	28	29	30	31 <small>New Year's Eve</small>



SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

FROM: Rath Moseley, General Manager

DATE: October 17, 2022

RE: Real Property Negotiations, and Anticipated and Existing Litigation
Closed Session Agenda Item for 10/25/22 Board of Directors Meeting

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.