



SOUTH FEATHER WATER & POWER AGENCY

AGENDA

**Regular Meeting of the Board of Directors of the
South Feather Water & Power Agency
Board Room, 2310 Oro-Quincy Highway, Oroville, California
Tuesday; April 27, 2021; 2:00 P.M.**

In Compliance with the State of California Governor's Office Executive Order N-29-20, SFWPA will limit "in-person" attendance for the April 27, 2021 Board Meeting.

Individuals that are not critical to agenda items below may fully participate in the meeting via Zoom by logging into:

<https://us02web.zoom.us/j/83833599657>

+1 669 900 6833 US (San Jose)

Meeting ID: 838 3359 9657

A. Roll Call –

B. Approval of Minutes – Regular Meeting on March 23, 2021 (Tab 1)

C. Approval of Checks/Warrants (Tab 2)

D. Information Item

ACWA JPIA (Tab 3)

Communication of the Rate Stabilization Fund Report.

E. Staff Reports (Tab 4)

F. Public Comment – Consistent with Executive Order N-29-20 from the Executive Department of the State of California the Board Chambers will not be physically open to the public and can be teleconferenced with the instructions above. Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday April 27, 2021. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker. An opportunity for comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.

G. Business Items

LAFCO 2021 Election Ballot (Tab 5)

Seeking nomination of a Special District Regular Non-Enterprise" Member and Alternate.

Temporary Building Construction Service – Rules and Regulations (Tab 6)

Requesting adoption to the Agency Rules and Regulations regarding Temporary Building Construction Service.

H. Directors' Reports

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

I. Closed Session

(Tab 7)

Conference with Legal Counsel

Anticipated Litigation (Government Code §54956.9(d)(4). One case - North Yuba Water District's (NYWD) Threat of Litigation against SFWPA by Repeatedly Demanding information Beyond That Required by the 2005 Agreement and the Public Records Act.

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9

Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Butte County Superior Court Case No. 21CV00815

Conference with Legal Counsel

Anticipated Litigation (Government Code § 54956.9(d)(4). One case. NYWD's Breach of the 2005 Agreement, violation of Brown Act, and/or Improper Delegation of Decision making by Repeatedly Refusing to Meet and Confer Concerning Topics Directly Related to the 2005 Agreement

Closed Session Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code Section 54956.9

Sharp v. North Yuba Water District et al. (Yuba County Superior Court) Case No. CVPT20- 00386

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code Section 54956.9)

Name of case: Glaze v. South Feather Water & Power Agency, Butte County Superior Court Case No. 20CV01283

Conference with Real Property Negotiators (Government Code § 54956.8)

Real property negotiators District staff, and District legal counsel to discuss price and terms and conditions of a potential 2021 water transfer with participating member buyers of the State Water Project Contractors and/or San Luis & Delta Mendota Water Authority.

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9

In re Force Majeure Term Extension Dispute between South Feather Water & Power Agency and Pacific Gas & Electric Co.

J. Open Session

Report of closed session actions.

K. Adjournment

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

**MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of
SOUTH FEATHER WATER & POWER AGENCY**

**Tuesday, March 23, 2021, 2:00 P.M.,
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

In Compliance with the State of California Governor's Office Executive Order N-29-20, SFWPA will limit "in-person" attendance for the March 23, 2021 Board Meeting.

General Manager Moseley explained the March board meeting format and performed roll call for the limited individuals in the room and for those participating via Zoom Meeting.

Individuals that are not critical to agenda items below may fully participate in the meeting via Zoom by

<https://us02web.zoom.us/j/81291821418>

+16699006833,,81291821418# US (San Jose)

DIRECTORS PRESENT (In Person): James Edwards, Tod Hickman, Rick Wulbern, Dennis Moreland,
John Starr

DIRECTORS ABSENT: None

STAFF PRESENT (In Person): Rath Moseley, General Manager; Dustin Cooper, Legal Counsel; Jaymie Perrin EH&S Manager; Art Martinez, Manager Information Systems; Steve Wong, Finance Division Manager; Dan Leon, Power Division Manager; Kristen McKillop, Regulatory Compliance Manager

STAFF PRESENT (By Zoom): John Shipman, Water Treatment Superintendent; Dan Shipman, Project Engineer

STAFF ABSENT: None

OTHERS PRESENT (Via Zoom): Charles Sharp, Dr. Gretchen Flohr, Marieke Furnee, Draec, Debie Rasmussen Enterprise

CALL TO ORDER

President Wulbern called the meeting to order at 2:00 p.m., and led the Pledge of Allegiance.

APPROVAL OF MINUTES

M/S: (Moreland/Hickman) approving the Minutes of the regular meeting of February 23, 2021.

Ayes: Edwards, Wulbern, Starr

Absent: None

APPROVAL OF CHECKS AND WARRANTS

M/S (Hickman/Starr)

Ayes: Edwards, Wulbern, Moreland

Absent: None

Approving the total General Fund and Joint Facilities operating fund expenditures for the month of February 2021 in the amount of \$1,276,312.81 and authorize the transfer of \$2,500,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses.

INFORMATION ITEMS

CAL FIRE Fire Prevention Grants

SFWPA's EH&S Manager Communicated grant application opportunities associated with District fire risk and prevention.

Butte County Safe Drinking Water

SFWPA's Regulatory Compliance Manger updated the Board in regards to partnership with Butte County on safe drinking water grant award specific to Division 2 (Palermo)

Water Storage

Director Moreland led a discussion on the 1922 reservoir storage strategy map and current needs for additional water storage within the district and community.

BUSINESS ITEMS

Encroachment Permit Fees

M/S: (Wulbern/Hickman)

AYES: Edwards, Moreland

Absent: Starr

Approval of adoption to the Agency Rules and Regulations regarding Encroachment Permit fees.

LAFCO 2021 Election Ballot

No action was taken on this item and it will be placed on the April Board Agenda for consideration once some background information is provided on the candidates seeking nomination.

Memorandum of Understanding (CSEU, WTDEU, HGEU)

M/S: (Wulbern/Moreland)

AYES: Edwards, Hickman

Absent: Starr

Approving the Memorandum of Understandings for the Clerical and Support Employees Unit, Water Treatment and Distribution Employees Unit and the Hydro Generation Employees Unit.

Dan Shipman (SFWPA Project Engineer) communicated to the Board that this item does not include the Management and Professionals Employee Unit MOU with the following commentary:

Moseley, Rath

From: Shipman, Dan
Sent: Wednesday, March 24, 2021 2:47 PM
To: Moseley, Rath
Cc: Perrin, Jaymie; Leon, Daniel; Martinez, Art; McKillop, Kristen; Shipman, John
Subject: RE: Board note

Hi Rath,

In yesterday's Board of Directors Meeting, I submitted the statement below to the PublicRelations@southfeather.com account at 16:09 in regards to the approval of the CSEU, WTDEU, and HGEU MOU's under Tab 9 Agenda Item.

Today, I learned my statement was incorrect. As you know, the latest MPEA MOU was approved by the Board during a regular agenda item on June 23, 2020.

To clarify any confusion my statement caused, please publish this reply (if deemed necessary) in the next Regular Meeting of the Board as my official withdrawal of the aforementioned statement below.

Thank you,
Dan Shipman
Hydro Project Engineer

On Mar 23, 2021, at 4:09 PM, Shipman, Dan <dshipman@southfeather.com> wrote:

Want to bring to Board's attention that the MPEA MOU is still being 'edited' from Dec 31, 2019 expiration and is not part of this discussion.

Sincerely,

Dan Shipman
Hydro Project Engineer
South Feather Water & Power
530-538-8857 | office

GENERAL MANAGER'S REPORT

The General Manager communicated the following:

Water Treatment Operations

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of February totaled 74.24 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of February totaled .175 million gallons.

All bacteriological requirements were in compliance for the MRTP and BTP. Miners Ranch production was 105% of average over the past 5 years. Bangor's production was 63% of average over the past 5 years.

Annual clarifier maintenance was completed. Operators noticed algae growth on the clarifiers so an increase to pre-chlorination was implemented to correct the potential issue.

Water Operations

There were five primary areas of operational focus this month.

1. Install services and backflows
2. Irrigation Maintenance District Wide
3. Bangor raw water pump station at BTP
4. Service Repairs
5. Community Line domestic pipeline (seven days)

Miners Ranch Road Community Line

The pipeline install is ~500' from completion. Between rock and saturated ground with off/on rainfall, the work has moved much slower than desired. The goal is to finish the pipe install and add a hydrant by the end of this month (March). Domestic service connections for current community line customers with original or annexed parcels will be installed in April. For those that are RRC or not original parcels, they will need to be annexed into the district and as a result domestic service would be a few months out in order to complete the process.

Community Investment Program – RedHawk Ranch Bangor

The pictures below show the pump/ filter pad, and PLC control station being constructed. Efforts are continuing to achieve pumped water for this year's irrigation season. Staff is installing pump and filter component the week of March 26th and the control box continues to be configured and wired.

PG&E PPA and Force Majeure

The SFWPA disputed force majeure PPA extension for the upper three powerhouses (Woodleaf, Sly, Forbestown) is in the mediation scheduling phase and is likely to be conducted during the April or May timeframe. As of this writing, PG&E has made no formal proposal to a future power purchase agreement so it is likely other buyers will be presented to the board for consideration.

MSR – Oroville Area Sewer and Water Providers Municipal Service Review

An effort in the fall of 2019 to receive grant funds through a program with Butte County has materialized to perform and update Municipal Service Reviews with TWSD, LOAPUD, SCOR, and SFWPA.

Project kickoff was conducted on March 8th with an expected completion time in late October 2021.

The project is broken down into six steps:

1. Outreach to local agencies and information gathering
2. Prepare Administrative Draft MSR Update
3. Prepare Public Review Draft MSR
4. Public Workshops & Study Session
5. Response to Comments & Final MSR Update
6. LAFCO Hearing

SFWPA staff will keep the board updated on progress and changes as compared to the last published MSR in 2006.

FINANCE MANAGER'S REPORT

The Finance Manager communicated the following:

Other Post Employment Benefits (OPEB)

An update of last year's actuarial valuation of the Agency's retiree health insurance program for our December 31, 2020 annual financial report has been received. The OPEB liability at 12/31/2020 increased to \$18,193,643 from the prior year liability of \$15,826,053. A full actuarial valuation with a December 31, 2021 measurement date will be performed next year as required for the 2021 audited financial statements.

Investments

On different occasions, Board members have expressed interest in the Agency's management of and strategy with cash and investments. The primary focus for all Agency cash and investments has been and will continue to be first and foremost safety and the return of principal. The second priority is liquidity, insuring money is available to pay bills when due. Only after these first two priorities are addressed is yield and the return on investment taken into consideration. An informative video from the California Society of Municipal Finance Officers annual conference last month, titled "To the Next Generation: What You Should Know About Investing" is available for viewing. The program description of the presentation:

Looking "Together Toward Tomorrow," the next generation of finance directors may be wondering what's really involved in public fund investing. This session will cover the basics – fixed income securities, risks associated with investing, and the building blocks of a strong program, such as cash flow analysis. But tenured finance directors may tell you investing public funds is both art and science. Our panel will offer the investment foundations you need in a finance director's role as well as firsthand best practices, lessons, and general wisdom beyond the basics.

A 12 noon workshop prior to the next Board meeting (April 27, 2021) has been scheduled to view the presentation followed by explanations and a review of my monthly Cash and Investments report. In May, the Agency's Investment Policy will be scheduled for review and discussion.

2020 Audit

Work on audit-related tasks and schedules continues. As was done last year, the audit will be performed remotely.

Form 700

Reminder, April 1, 2021 is the due date for retuning completed California Fair Political Practices Commission Form 700, Statement of Economic Interests, to me.

POWER DIVISION MANAGER'S REPORT

The Power Division Manager communicated the following:

DWR Bulletin 120 observed conditions as of March 16 for accumulated water year-to-date precipitation is at 52% of average (Northern Region Sierra 8-Station Index). Snowpack is at 65% of average for April 1 (Northern Region).

South Fork tunnel flowing at 50 CFS. Slate Creek tunnel is currently closed, and opened when flow criteria are met. Little Grass Valley and Sly Creek Reservoirs storage is 80.0 kAF. Forbestown Div Res is currently spilling.

Maintenance

Powerhouses

- Woodleaf Powerhouse: Fully operational.
- Forbestown Powerhouse: Annual maintenance outage in process, and scheduled for completion on March 26. Work tasks include repair of generator stator insulation, mechanical alignment, sump pump rebuild, electrical testing, and other scheduled maintenance.
- Kelly Ridge Powerhouse: Fully operational.
- Sly Creek Powerhouse: Fully operational.

Other Maintenance

- Inspect Forbestown penstocks and project roadways.
- Inspect and clean MRC intake screens.
- Clean culverts and gutters along project access roads.
- Inspect outlying stations and take readings.
- Perform vehicle and equipment maintenance at Power Div yard.

PG&E Transmission Line Outages

PG&E has scheduled the following outages to perform maintenance and repairs on their transmission system. These outages will result in interruption of SFWPA powerhouse operations.

- 60kV line: March 29 to April 1. Kelly Ridge Powerhouse will be offline.
- 60 kV line: May 4 to May 14. Kelly Ridge Powerhouse will be offline.
- 115 kV line: April 12 to April 15. Sly Creek, Woodleaf, and Forbestown Powerhouses will be offline.

Regulatory Compliance

2020 Water Use Reports

- Staff have been working on data compilation for the 2020 Water Use Reports due to the state Division of Water Rights by April 1st. During the process of data gathering, documentation of how data is entered for these reports is being compiled in standard operating procedures. These reports for our Agency's water permits and licenses will be submitted on time this year. Although the reports for our Pre-1914 statements are not due until July 1st, those will be submitted along with the other submissions.

2020 Urban Water Management Plan

- Staff have participated in a series of interactive webinars hosted by DWR rolling out the new requirements for the 2020 Urban Water Management Plan. While the deadline for submission of this report to the state is July 1, 2021, the Guidelines publically available are still only in DRAFT format. Despite this, staff have begun the process of both updating the existing 2015 UWMP data, as well as gathering what is needed to satisfy additional requirements to be included in the 2020 UWMP. This Board will receive a presentation and draft copy of the Plan for information at their May meeting. Notifications have been sent out to the community partners we need to notify of the June 22, 2021 Board meeting at which you will be asked to adopt the 2020 UWMP.

CAISO Data Requests

- CAISO has requested data sets containing system parameters for the Agency's four hydro generators. Staff have worked with GridSME to prepare and submit the data sets to CAISO.

Projects

Energy Delivery Transition Projects

- CAISO Meters and RIG Installation Project: Agency personnel and Contractor are coordinating schedules for factory testing of new revenue meters and remote intelligent gateway. This equipment will be installed at various locations throughout power project.
- SCADA Replacement Project: Vendor project team and Agency staff meet regularly to address project schedule and deliverables that include factory integration, application engineering, and field installation.

Forbestown Powerhouse Generator Stator Insulation

- Contractor was retained to inspect and repair generator stator insulation. Existing voids in insulation have resulted in electrical discharge to air and corrosion of nearby metal surfaces. Contractor has performed pre and post testing of repaired areas, and will document results.

Miners Ranch Canal Access Road Repairs

- Agency crew repaired Miner Ranch Canal access road adjacent to Panel 86. Bin wall technology was used in the repair with success.

Personnel

- No new update.

PUBLIC COMMENT

Consistent with Executive Order N-29-20 from the Executive Department of the State of California the Board Chambers will not be physically open to the public and can be joined via Zoom with the instructions above. Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday March 23, 2021.

Marieke Furnee commented on the lack of permits for the Oroleve pipe project by NYWD. Ms. Furnee also shared that it has been communicated that there will be a lack of water for the 2021 irrigation season and NYWD should be held accountable.

Charles Sharp commented on SFWPA's four closed session items specific to NYWD and stated he is ready to help in anyway.

No e-mail public participation provided by any attendees.

Note: A full audio recording is available on the Agency website capturing all public comments in its entirety. (southfeather.com/board agenda information)

DIRECTORS' REPORTS

Director Starr: Director Starr excused himself from the board meeting at 3:25 and provided no additional report for March.

Director Moreland: Thanked the group for all their efforts and hard work.

Director Edwards: No additional report for the month of March.

Director Wulbern: Excited about the information provided today on the Palermo Clean Drinking Water project.

Director Hickman: No additional report for the month of March.

RECESS (4:14 p.m.)

President Wulbern offered opportunity for public comment on closed session items.

CLOSED SESSION (convened at 4:23 p.m.)

The following items were discussed during closed session.

Conference with Legal Counsel

Anticipated Litigation (Government Code §54956.9(d)(4). One case - North Yuba Water District's (NYWD) Threat of Litigation against SFWPA by Repeatedly Demanding information Beyond That Required by the 2005 Agreement and the Public Records Act.

Conference with Legal Counsel

Anticipated Litigation (Government Code §54956.9(d)(4). One case - NYWD's Lack of Receipt of Regulatory Approvals and Permits for its Oroleve Ditch Pipe Project.

Conference with Legal Counsel

Anticipated Litigation (Government Code § 54956.9(d)(4). One case. NYWD's Breach of the 2005 Agreement, violation of Brown Act, and/or Improper Delegation of Decision making by Repeatedly Refusing to Meet and Confer Concerning Topics Directly Related to the 2005 Agreement

Closed Session Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code Section 54956.9

Sharp v. North Yuba Water District et al. (Yuba County Superior Court) Case No. CVPT20- 00386

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code Section 54956.9)

Name of case: Glaze v. South Feather Water & Power Agency, Butte County Superior Court Case No. 20CV01283

Conference with Real Property Negotiators (Government Code § 54956.8)

Real property negotiators District staff, and District legal counsel to discuss price and terms and conditions of a potential 2021 water transfer with participating member buyers of the State Water Project Contractors and/or San Luis & Delta Mendota Water Authority.

OPEN SESSION (reconvened at 5:42 p.m.) – President Wulbern announced that legal counsel was given direction during the closed session.

ADJOURNMENT (5:43 p.m.)

Rath T. Moseley, Secretary

Rick Wulbern, President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors
FROM: Steve Wong, Finance Division Manager
DATE: April 14, 2021
RE: Approval of Warrants and Checks
Agenda Item for 4/27/21 Board of Directors Meeting

March, 2021 expenditures are summarized as follows:

Checks:	<u>59726</u> to <u>59873</u>	\$ <u>193,715.96</u>
Electronic Fund Transfers:	<u>210301</u> to <u>210310</u>	\$ <u>2,231,282.72</u>
Payroll Expenses:		\$ <u>461,483.70</u>
TOTAL EXPENDITURES FOR MARCH, 2021		\$ <u>2,886,482.38</u>

At March 31, 2021, the authorized balance available was \$170,398.78.

Action to approve all expenditures:

"I move approval of expenditures for the month of March, 2021 in the amount of \$2,886,482.38 and authorize the transfer of \$1,500,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses."

South Feather Water and Power Agency
Checks Paid, March, 2021

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>	<u>Account</u>	<u>Description</u>	<u>Amount</u>
03/03/2021	210301	Cal PERS	01-50-50461	Mar 2021 employee health insurance	175,465.37
03/03/2021	210302	CalPERS	01-50-50413	Employee retirement contributions PE 2/20/21	44,082.51
03/03/2021	210303	CalPERS 457 Plan	01-00-22908	PE 2/20/21 employee 457 contributions	1,982.53
03/03/2021	210304	Lincoln Financial Group	01-00-22908	PE 2/20/21 employee 457 contributions	1,461.44
03/04/2021	59726	A D P, Inc.	01-50-50201	Year end 2020Q4 info, tax reporting	458.50
03/04/2021	59727	ACWA-JPIA	01-50-50400	Apr 2021 Employee vision & dental insurance	9,494.42
03/04/2021	59728	Empower Retirement/MassMutual	01-00-22908	PE 2/20/21 employee 457 contributions	100.00
03/04/2021	59729	IBEW #1245	01-00-25207	Feb 2021 member dues	5,395.48
03/04/2021	59730	Nationwide Retirement	01-00-22908	PE 2/20/21 employee 457 contributions	1,226.79
03/04/2021	59731	Reliance Standard Life	01-50-50402	Mar 2021 employee life insurance	884.62
03/04/2021	59732	Standard Insurance	01-50-50403	Mar 2021 employee disability insurance	3,014.67
03/04/2021	59733	State of California Franchise Tax Board	01-00-25209	Employee tax garnishment	744.05
03/04/2021	59734	Vantage Transfer Agents - 303705	01-00-22908	PE 2/20/21 employee 457 contributions	3,015.65
03/05/2021	59735	All Metals Pipe & Supply	07-63-63260	Steel, spray paint, sanding discs, D-rings	973.03
03/05/2021	59736	Home Depot Credit Service	07-66-66100	Ratchet straps, pliers, wrenches, tape measure	324.44
03/05/2021	59737	National Instruments Corp.	07-63-63201	LabVIEW svc prog	892.25
03/05/2021	59738	O'Reilly Auto Parts	07-64-64100	Antifreeze	12.97
03/05/2021	59739	Ramos Oil Co.	07-66-66160	Gas and diesel	4,765.45
03/05/2021	59740	Ray's General Hardware	07-63-63100	Spray paint, string line, antifreeze, Light bulb	93.89
03/05/2021	59741	Riebes Auto Parts	07-66-66150	Diesel exhaust fluid, jumper cables, fan belts	192.89
03/05/2021	59742	SGS North America, Inc.	07-63-63201	Test oil samples, SPH and FPH	341.25
03/05/2021	59743	Tehama Tire Service, Inc.	07-66-66201	Tire repairs, switch tires, dismount and mount tires	216.16
03/05/2021	59744	Accularm Security Systems	01-50-50201	Mar 2021 alarm monitoring	188.00
03/05/2021	59745	Advanced Document Concepts	01-56-56380	Printer/copier and plotter maintenance, Dec 20 & Jan	104.96
03/05/2021	59746	AT&T Mobility	01-58-58251	Cell phone service, 1/19/21-2/18/21	511.23
03/05/2021	59747	Better Deal Exchange	01-54-54104	PVC caps, rafter & finish squares, utility knife	43.67
03/05/2021	59748	Leroy Christophersen	01-58-58394	Feb 2021 employee health benefit reimbursement	41.00
03/05/2021	59749	Dan's Electrical Supply	01-00-11202/2020-0200	Circuit breakers, overload relay, grounding terminal b	1,568.65
03/05/2021	59750	Fastenal Company	01-53-53260	Utility knife & blades, impact driver set, hex cap screw	102.52
03/05/2021	59751	Inabind	01-50-50106	Covers for Board packets	336.70
03/05/2021	59752	K-Gas, Inc.	01-56-56160	Propane	35.50
03/05/2021	59753	Mendes Supply Company	01-56-56100	Cleaning supplies	30.20
03/05/2021	59754	Northern Safety Co., Inc.	01-52-52102	3M respirator cartridges, knee pads	119.76
03/05/2021	59755	Office Depot, Inc.	07-68-68106	USB-A port blocker	29.22
03/05/2021	59756	Orohealth Professional Group	01-52-52226	COVID-19 testing	350.00
03/05/2021	59757	Oroville Ford	01-56-56150	Thermostat, reservoir, connections, door latch	276.67
03/05/2021	59758	Pace Supply Corp.	01-00-22300	Meter boxes, cement, connection supplies	1,893.40
03/05/2021	59759	R&B a Core & Main Company	01-00-22300	Backflow, valve, coupler, unions, lubricant	5,165.52
03/05/2021	59760	Ramos Oil Co.	01-56-56160	Fuel and diesel, oil	7,338.02
03/05/2021	59761	Riebes Auto Parts	01-56-56150	Lubricant, serpentine belt, coolant, glass cleaner	164.59
03/05/2021	59762	Sharp's Locksmithing	01-56-56370	Professional services	65.00

South Feather Water and Power Agency
Checks Paid, March, 2021

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>	<u>Account</u>	<u>Description</u>	<u>Amount</u>
03/05/2021	59763	Dan Shipman	07-60-60394	Feb 2021 employee health benefit reimbursement	39.00
03/05/2021	59764	SWRCB Accounting Office	01-53-53501	Annual ELAP certification	2,800.00
03/05/2021	59765	Tehama Tire Service, Inc.	01-56-56150	New tires, 4, T-316	634.88
03/05/2021	59766	Vista Net, Inc.	01-50-50251	Mar 2021 backup licenses, internet filtering	3,112.74
03/05/2021	59767	WalMart Community/SYNCB	01-53-53100	Cleaning, office and shop supplies	189.02
03/05/2021	59768	William Wong	01-50-50394	Feb 2021 employee health benefit reimbursement	60.00
03/11/2021	59769	Dale C J Turner	01-00-22200	Refund check UB 7445	2,100.00
03/12/2021	59770	Alpine Portable Toilet Service	07-63-63171	Mar 2021 portable toilet service	270.00
03/12/2021	59771	Aramark Uniforms	07-66-66103	Employee jacket	107.22
03/12/2021	59772	Comcast Business	07-63-63251	CAISO meters, 3/3/21-4/2/21	135.81
03/12/2021	59773	Copy Center	07-63-63201	Shipping fees, SGS North America	18.81
03/12/2021	59774	Grainger Inc.	07-63-63100	Tubing, fittings, vacuum caps	243.03
03/12/2021	59775	HDR Engineering, Inc.	07-63-63201	FPH generator technical support	1,709.06
03/12/2021	59776	K-Gas, Inc.	07-66-66250	Propane for Power Div offices and shops	1,734.14
03/12/2021	59777	MSC Industrial Supply Company	07-63-63100	Battery charges, tie down ratchets, flashlights	790.65
03/12/2021	59778	Oroville Cable & Equipment Co.	07-66-66171	Feb 2021 tank rental, shackles, nitrogen	366.49
03/12/2021	59779	P G & E	07-63-63250	Electric service, 1/6/21-2/25/21	7,122.77
03/12/2021	59780	P G & E - Sacramento	07-63-63501	Mar 2021 Gen Interconnection agreement	7,010.37
03/12/2021	59781	Dan Shipman	07-60-60103	Employee safety toed boots, shirts	254.62
03/12/2021	59782	WalMart Community/SYNCB	07-63-63100	Shop, office, cleaning supplies	215.65
03/12/2021	59783	Advanced Document Concepts	01-50-50380	Feb 2021 printer/copier maintenance	348.15
03/12/2021	59784	AT&T Long Distance	07-60-60251	Service, 1/21/21-2/22/21	7.10
03/12/2021	59785	AT&T Mobility	07-68-68100	Cell phone and tablet service, 3/3/21-4/2/21	1,916.63
03/12/2021	59786	Basic Laboratory	01-53-53201	Coliform and e. coli quantitrays testing	99.20
03/12/2021	59787	Better Deal Exchange	01-00-11202/2020-0198	PVC couplings, primer, cement, sprinkler heads	251.52
03/12/2021	59788	Borges & Mahoney Company	01-53-53201	Chlorine equipment maintenance	3,418.07
03/12/2021	59789	Butte County	01-54-54501	Utility encroachment permit PWU21-0071	112.00
03/12/2021	59790	Comcast	01-53-53251	Mar 2021 MRTP communications	1,811.76
03/12/2021	59791	Consolidated Electrical Distributors, Inc.	01-00-11202/2020-0200	Prepunched channel	63.71
03/12/2021	59792	Dawn Cook	01-56-56394	Feb 2021 employee health benefit reimbursement	50.00
03/12/2021	59793	Dish Network	01-50-50251	Satellite service, 3/8/21-4/7/21	150.51
03/12/2021	59794	Fastenal Company	01-54-54270	Diamond saw blade	252.57
03/12/2021	59795	Francotyp-Postalia, Inc.	01-50-50171	Postage machine rental, 2/20/21-5/19/21	146.14
03/12/2021	59796	Grainger Inc.	01-53-53260	Fluid storage container, drum & pump	383.79
03/12/2021	59797	Hach Co.	01-53-53260	MRTP supplies	814.84
03/12/2021	59798	Home Depot Credit Service	01-56-56370	Concrete mix, lumber, gloves, cleaning supplies	563.66
03/12/2021	59799	McMaster Carr Supply Co.	01-00-11202/2020-0200	Label maker labels	371.41
03/12/2021	59800	Cory Nevers	07-63-63394	Feb 2021 employee health benefit reimbursement	40.00
03/12/2021	59801	Office Depot, Inc.	01-50-50106	Copy paper, toner, ink cartridges, label tape	326.82
03/12/2021	59802	Charles Olsgard	01-52-52226	DMV physical for commercial license	125.00
03/12/2021	59803	Oroville Cable & Equipment Co.	01-56-56150	Teeth, pins, hydraulic oil & hose	778.07

South Feather Water and Power Agency
Checks Paid, March, 2021

Date	Check #	Vendor Name	Account	Description	Amount
03/12/2021	59804	Oroville, City of	01-00-22907	Feb 2021 city utility tax	2,001.09
03/12/2021	59805	P G & E	01-54-54250	Service, 1/1/21-2/23/21	5,631.92
03/12/2021	59806	Recology Butte Colusa Counties	01-56-56250	Garbage service, Feb 2021	958.31
03/12/2021	59807	Safe Hearing America Inc	01-52-52226	Annual hearing tests	1,210.60
03/12/2021	59808	Ted Travis	01-54-54394	Feb 2021 employee health benefit reimbursement	60.00
03/12/2021	59809	U S A Blue Book	01-53-53260	Valves, unions, wipes, MRTP supplies	424.50
03/12/2021	59810	Weimer and Sons	01-00-11202/2020-0198	Pea gravel, utility sand, virgin AB	4,064.57
03/16/2021	210305	Cal PERS	01-50-50414	Unfunded accrued liability, Mar 2021	30,573.42
03/16/2021	210306	CalPERS	01-50-50413	Employee retirement contributions PE 3/6/21	44,555.85
03/16/2021	210307	CalPERS 457 Plan	01-00-22908	Employee 457 contributions, PE 3/6/21	2,309.44
03/16/2021	210308	Lincoln Financial Group	01-00-22908	Employee 457 contributions, PE 3/6/21	1,244.80
03/17/2021	59811	A D P, Inc.	01-50-50201	Payroll processing, Feb 2021	1,457.49
03/17/2021	59812	AFLAC	01-00-22915	Employee supplemental insurance, PE 1/23 & 2/6/21	1,366.96
03/17/2021	59813	Empower Retirement/MassMutual	01-00-22908	Employee 457 contributions, PE 3/6/21	100.00
03/17/2021	59814	Nationwide Retirement	01-00-22908	Employee 457 contributions, PE 3/6/21	1,440.59
03/17/2021	59815	State of California Franchise Tax Board	01-00-25209	Employee tax garnishment	744.05
03/17/2021	59816	Vantage Transfer Agents - 303705	01-00-22908	Employee 457 contributions, PE 3/6/21	2,736.59
03/19/2021	59817	Bayshore Safety & Industrial Supplies	07-63-63100	Oil sorbent booms	1,559.07
03/19/2021	59818	Better Deal Exchange	07-63-63100	Vent fan filters	874.68
03/19/2021	59819	Big Valley Divers	07-63-63201	Inspect/clean tailrace gates at FPH, 3/9/21	4,925.50
03/19/2021	59820	MSC Industrial Supply Company	07-63-63270	Dial arm gages & magnetic indicator bases	1,609.14
03/19/2021	59821	North Valley Barricade, Inc.	07-66-66103	Employee shirts	190.01
03/19/2021	59822	NorthStar Engineering	07-67-67201	Dam monitoring	1,477.50
03/19/2021	59823	Oroville Cable & Equipment Co.	07-63-63100	Nitrogen	86.60
03/19/2021	59824	Ray's General Hardware	07-63-63260	Cap screws, nuts, machine screws, mineral spirits	63.73
03/19/2021	59825	Riebes Auto Parts	07-66-66150	Tire pressure sensors	373.64
03/19/2021	59826	Tehama Tire Service, Inc.	07-66-66201	Flat tire repairs, T-123, T-218, C-4, T-116	150.95
03/19/2021	59827	Western Renewable Energy Generation Inf. S	07-63-63201	WREGIS for Mar 2021	48.21
03/19/2021	59828	Access Information Management	01-50-50201	Shredding service, Feb 2021	159.11
03/19/2021	59829	AT&T Long Distance	01-50-50251	Service, 2/1/21-3/2/21	6.99
03/19/2021	59830	Bangor Rock, LLC	01-54-54104	Clase 2 3/4" minus AB	535.85
03/19/2021	59831	Better Deal Exchange	01-00-15213	PVC check valve, fittings, seal pipe thread, bolts, plie	170.85
03/19/2021	59832	Clean Master	01-56-56201	WD warehouse floor care (strip, buff, wax)	906.50
03/19/2021	59833	Comcast	01-50-50251	Mar 2021 mainline, phone/circuit	618.05
03/19/2021	59834	Comer's Print Shop	01-55-55102	Yellow notice paper	355.58
03/19/2021	59835	Dan's Electrical Supply	01-00-11202/2020-0200	Fuses, fuse holders, circuit breakers, cutter kit	1,242.23
03/19/2021	59836	Del-Mar Equipment Rentals	01-56-56370	Top and humus soil	151.65
03/19/2021	59837	Environmental Resource Assoc.	01-53-53201	Potable water coliform renew annual bacti lab test	358.00
03/19/2021	59838	Grid Subject Matter Experts	07-60-60201	Feb 2021 professional services	2,337.50
03/19/2021	59839	Industrial Power Products-Oroville	01-56-56150	Chain saw bar oil	40.80
03/19/2021	59840	InfoSend, Inc.	01-55-55114	Feb 2021 UB billings	3,808.53

South Feather Water and Power Agency
Checks Paid, March, 2021

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>	<u>Account</u>	<u>Description</u>	<u>Amount</u>
03/19/2021	59841	Innovative Hydrology	07-64-64201	Wxvisual hosted plan	4,080.00
03/19/2021	59842	Knife River Construction	01-54-54104	Wet patch	1,164.52
03/19/2021	59843	Jennifer Lacey	01-55-55408	Employee education reimb tuition & materials	2,625.00
03/19/2021	59844	M J B Welding Supply	01-56-56370	Rebuild torch head	82.00
03/19/2021	59845	McMaster Carr Supply Co.	01-00-11202/2020-0200	Label and printer tape	81.07
03/19/2021	59846	Minasian, Meith, Soares	07-60-60208	Feb 2021 professional services	15,163.78
03/19/2021	59847	Normac	01-00-11202/2020-0198	PVC pipe, primer, & cement	1,358.81
03/19/2021	59848	Orkin Pest Control	01-53-53201	Pest control service, Mar 2021	86.10
03/19/2021	59849	Orohealth Professional Group	01-52-52226	COVID-19 testing	308.00
03/19/2021	59850	Paramex Screening Services	07-62-62226	Random DOT drug screens	275.00
03/19/2021	59851	Riebes Auto Parts	01-56-56150	Oil, fuel & air filters, fuel hose, fuel pump, spark plugs	514.72
03/19/2021	59852	Springbrook Holding Company LLC	01-55-55201	Web payments, Feb 2021	420.00
03/19/2021	59853	Tehama Tire Service, Inc.	01-56-56150	New tire, T-65	178.23
03/19/2021	59854	U.S. Bank	01-00-11202/2020-0200	Pump pre filter, PRTG network monitor, satellite inter	5,140.67
03/19/2021	59855	Vista Net, Inc.	07-68-68380	Server hardware maintenance, 2/15/21-2/14/22	1,774.29
03/19/2021	59856	Weimer and Sons	01-54-54104	Virgin AB, pea gravel, utility sand	4,065.10
03/26/2021	59857	All Metals Pipe & Supply	01-53-53260	Adjustable wrench	42.26
03/26/2021	59858	Analytical Technology	01-53-53260	Receiver for chlorine lead detector	611.25
03/26/2021	59859	AT&T	01-53-53251	MRTP internet 3/14/21-4/13/21	74.90
03/26/2021	59860	AT&T	01-53-53251	Local calls service, 3/10/21-4/9/21	2,752.11
03/26/2021	59861	Better Deal Exchange	01-54-54104	Press reducer valves, thread seal tape, sealant	213.28
03/26/2021	59862	C.O.M.P.	01-52-52226	DOT medical exam	125.00
03/26/2021	59863	Cresco Equipment Rentals	01-00-11202/2020-0198	Loader & hydraulic breaker rental, 2/22/21-4/8/21	6,823.46
03/26/2021	59864	Dan's Electrical Supply	01-00-11202/2020-0200	PVC pipe & couplings, circuit breakers	884.89
03/26/2021	59865	McMaster Carr Supply Co.	01-00-11202/2020-0200	Solenoid valve, nozzles	512.36
03/26/2021	59866	NELAC Institute	01-53-53224	Laboratory Standards annual membership	75.00
03/26/2021	59867	Office Depot, Inc.	01-50-50106	Storage boxes, toner, office supplies	346.02
03/26/2021	59868	Orohealth Professional Group	01-52-52226	COVID-19 testing	154.00
03/26/2021	59869	Pace Supply Corp.	01-00-22300	24" HDPE water tite	7,538.53
03/26/2021	59870	R&B a Core & Main Company	01-54-54104	Lubricant	53.08
03/26/2021	59871	Riebes Auto Parts	01-56-56150	Oil and air filters	200.63
03/26/2021	59872	Verizon Wireless	01-53-53251	Cell phone service, 2/11/21-3/10/21	81.78
03/26/2021	59873	WalMart Community/SYNCB	01-53-53260	Cleaning and office supplies	206.45
03/26/2021	210309	U.S. Bank N.A.	01-00-22168	2016 COP MRWTP principal and Interest payment	1,028,337.36
03/29/2021	210310	Signature Financial	07-00-22250	2019 IPA principal and interest payment	901,270.00
				Total Checks, March, 2021	2,424,998.68

**SOUTH FEATHER WATER AND POWER AGENCY
PAYROLL
MARCH, 2021**

PAYROLL STATE & FED TAXES	\$	158,547.72
PAYROLL NET		302,935.98
 TOTAL MARCH, 2021		\$ 461,483.70

**CREDIT CARD DETAIL
MARCH 2021 PAYMENTS**

<u>Check #</u>	<u>Date</u>	<u>Description</u>	<u>Amount</u>
59854	3/19/2021	U.S. Bank	
		Pump pre filter, 2020-0200	\$ 2,775.85
		PRTG network monitor	1,785.00
		Saginaw SCD-72smp14, 2	445.16
		Satellite internet deposit	99.00
		Statement of Information filing	20.00
		Zoom web conference 2/14-3/13/21	15.66
			\$ 5,140.67



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: April 21, 2021

RE: ACWA JPIA – Rate Stabilization Fund Report
Information Item for 4/27/21 Board of Directors Meeting

ACWA JPIA Executive Committee Member Brent Hastey will present on the Rate Stabilization Fund Report and South Feather Water and Power Agency's performance.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Steve Wong, Finance Division Manager

DATE: April 21, 2021

RE: General Information (regarding matters not scheduled on the agenda)
4/27/21 Board of Directors Meeting

Retroactive pay

Pay rates and retroactive payments to employees in accordance with memorandums of understanding approved at the Board's March 23, 2021 meeting were calculated and included on paychecks distributed April 9, 2021. We appreciate Accounting Specialist Cheri Richter's efforts on this assignment.

Grant payments

The final FEMA and CalOES payments for the Miners Ranch Canal road repair project (2019-0952) were received earlier this year, \$43,105. A 2020 Community Power Resiliency grant payment of \$42,500 was received in April. These funds are allocated for the purchase of an outdoor-rated propane-fueled 35KW generator, concrete pad and appurtenances to be located at the Sunset communication site as a backup generator (2021-0979).

Debt service payments

Payments for both the 2016 Miners Ranch Water Treatment Plant Improvement Project Certificates of Participation (COP) and the 2019 Installment Payment Agreement (IPA) had a due date of April 1, 2021 and were paid the last week of March. The remaining outstanding balances are \$24,395,000 for the COPs and \$4,985,128 for the IPA.

Cross-training

The Finance Division team has committed to a cross-training routine within the office. When completed, all daily, weekly and monthly functions will have a primary responsible person and backup individual also capable of performing the work.

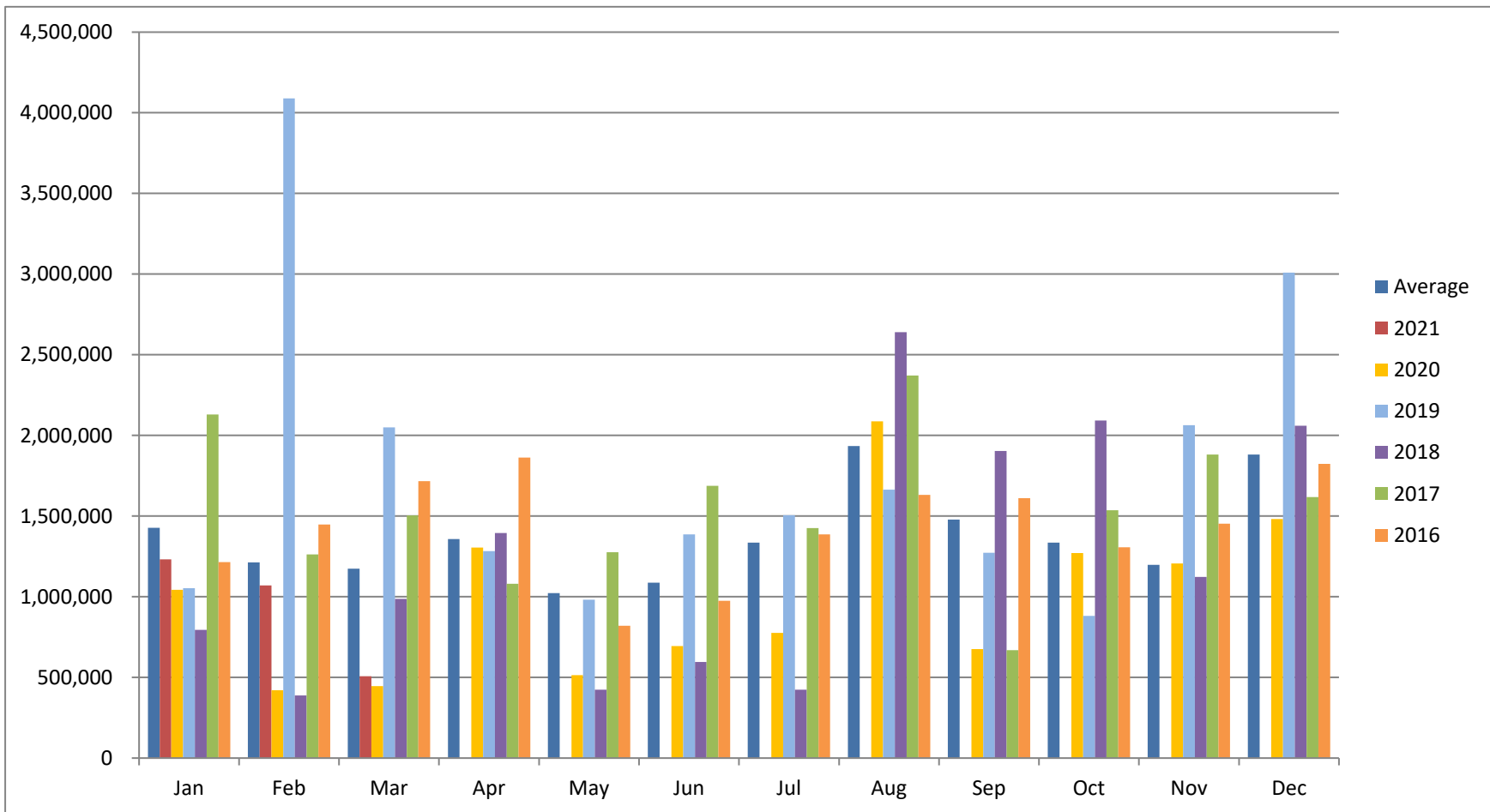
Payment assistance

The Agency has expressed interest in and is participating in discussions with the City of Oroville's Community Development Block Grant (CDBG) application for assisting citizens with payment of their utility bills.

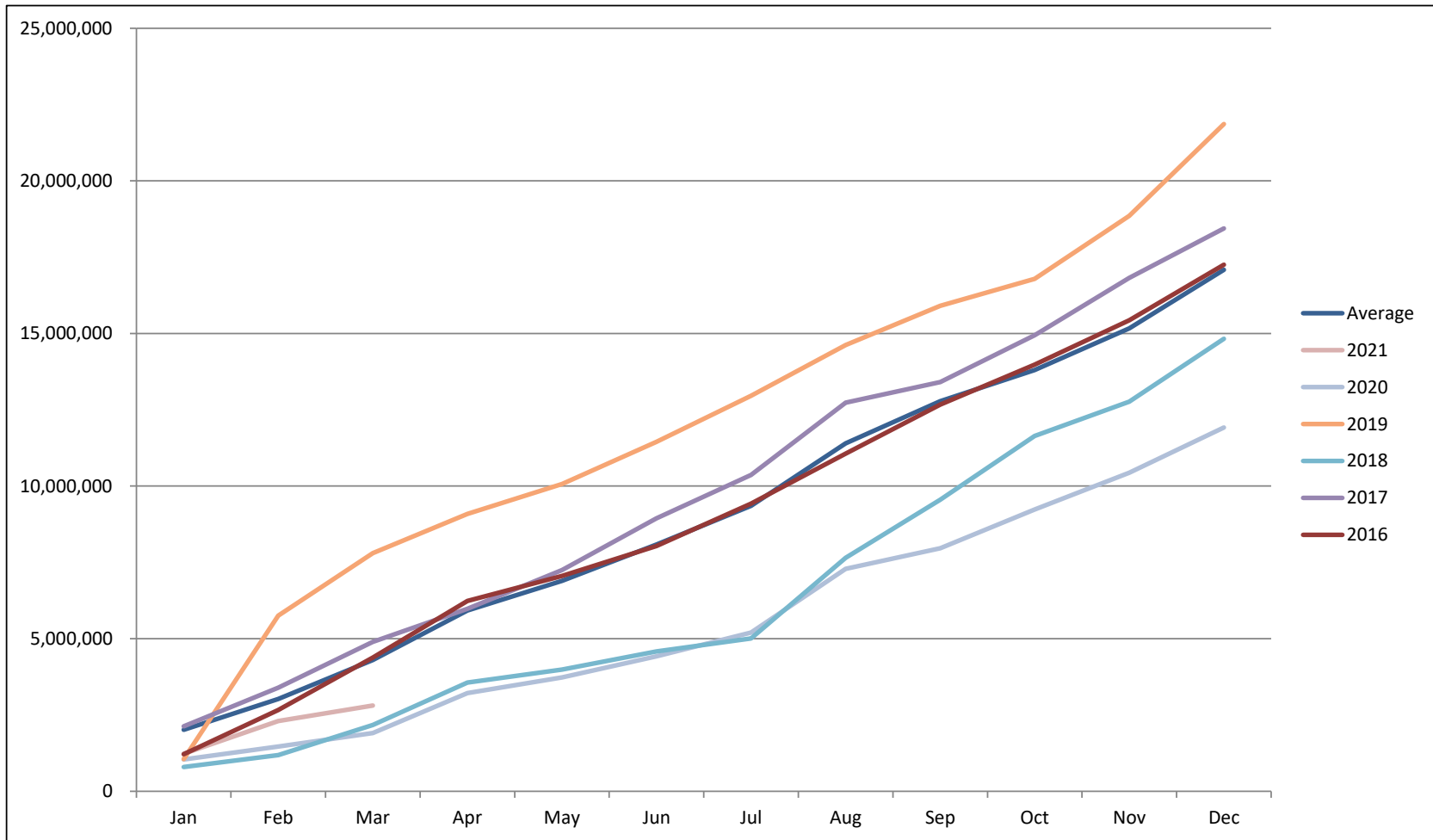
2020 Audit

Work on audit-related tasks and schedules continues.

South Feather Water and Power Agency Power Sold By Month



South Feather Water and Power Agency
Cumulative Power Purchases
All Powerhouses



South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 April 27, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2018 ACTUAL</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 BUDGET</u>	<u>2021 ACTUAL Thru 3/31/2021</u>	<u>% of Budget</u>
REVENUE:							
41150	Sale of Electricity	13,176,083	19,631,871	10,640,356	15,225,000	2,550,089	17%
41502	Water Sales	0	0	0	4,250,000	0	0%
42306	Current Service Charges	12,748	15,512	12,131	12,500	14,168	113%
42331	Concession Income	0	0	0	0	0	0%
49250	Interest Income	249,218	665,557	427,042	50,000	0	0%
49321	State of CA, DWR	0	0	0	0	0	0%
49405	Insurance Reimbursement	2,612,050	601,929	80,452	75,000	0	0%
49521	JFOF FEMA	2,099,530	0	443,135	0	43,105	0%
49522	JFOF CalOES	0	0	114,763	0	0	0%
49929	Miscellaneous Income	425,360	9,306	0	1,000	0	0%
	Total Revenue	18,574,989	20,924,175	11,717,879	19,613,500	2,607,362	13%
OPERATING EXPENSES:							
JFOF Administration, 7-60							
	Salaries & Benefits	883,640	1,038,309	1,153,138	726,138	217,411	30%
	Supplies	2,586	4,666	2,747	6,933	1,206	17%
	Services	788,580	695,666	344,280	436,050	29,723	7%
	Utilities	47,942	33,290	37,989	34,130	8,689	25%
	Fuel, Oil, Auto	0	0	498	0	0	0%
	Training/Dues	965	12,466	15,180	10,250	12,673	124%
	JFOF Administration, 7-60	1,723,713	1,784,397	1,553,832	1,213,500	269,702	22%
Risk Management, 7-62							
	Salaries & Benefits	52,297	82,084	97,456	95,533	19,898	21%
	Supplies	6,686	7,082	3,608	7,300	321	4%
	Services	170,403	158,884	196,865	205,500	1,662	1%
	Training/Dues	198	1,877	3,672	9,350	1,790	19%
	JFOF Risk Management, 7-62	229,584	249,927	301,601	317,683	23,671	7%
Power Plant Operations, 7-63							
	Salaries & Benefits	2,404,922	2,288,510	2,735,948	2,454,375	663,765	27%
	Supplies	839,864	65,023	36,001	163,288	17,672	11%
	Services	430,442	174,251	215,838	277,950	38,860	14%
	Utilities	61,822	61,164	76,375	43,775	11,495	26%
	Training/Dues	5,683	9,273	315	4,000	0	0%
	JFOF Power Plant Operations, 7-63	3,742,733	2,598,221	3,064,477	2,943,388	731,792	25%

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 April 27, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2018</u> <u>ACTUAL</u>	<u>2019</u> <u>ACTUAL</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>BUDGET</u>	<u>2021</u> <u>ACTUAL</u> <u>Thru 3/31/2021</u>	<u>% of</u> <u>Budget</u>
OPERATING EXPENSES (CON'T)							
Water Collection, 7-64							
	Salaries & Benefits	456,254	789,462	622,346	526,800	97,994	19%
	Supplies	47,220	67,232	42,009	49,555	8,262	17%
	Services	372,520	546,330	686,098	502,350	14,144	3%
	Utilities	4,210	3,648	10,183	1,700	2,676	157%
	Fuel, Oil, Auto	58	0	63	0	0	0%
	Training/Dues	0	1,099	73	1,063	0	0%
	JFOF Water Collection, 7-64	<u>880,262</u>	<u>1,407,771</u>	<u>1,360,772</u>	<u>1,081,468</u>	<u>123,076</u>	<u>11%</u>
Campgrounds, 7-65							
	Salaries & Benefits	58,123	44,581	52,532	82,075	0	0%
	Supplies	989	1,948	978	2,085	0	0%
	Services	56,482	8,926	7,277	12,550	1,760	14%
	Utilities	9,006	7,939	7,633	8,500	96	1%
	Fuel, Oil, Auto	0	23	0	85	0	0%
	Training/Dues	0	0	0	0	0	0%
	JFOF Campgrounds, 7-65	<u>124,600</u>	<u>63,417</u>	<u>68,420</u>	<u>105,295</u>	<u>1,856</u>	<u>2%</u>
JFOF Plant & Shop, 7-66							
	Salaries & Benefits	278,367	441,888	451,378	342,613	105,229	31%
	Supplies	17,566	23,420	17,291	25,170	4,486	18%
	Services	8,263	5,085	13,308	130,050	2,939	2%
	Utilities	73,632	69,706	71,752	46,750	22,003	47%
	Fuel, Oil, Auto	89,026	91,874	56,431	64,175	12,561	20%
	Training/Dues	0	0	0	0	0	0%
	JFOF Plant & Shop, 7-66	<u>466,854</u>	<u>631,973</u>	<u>610,160</u>	<u>608,758</u>	<u>147,218</u>	<u>24%</u>
Regulatory Compliance, 7-67							
	Salaries & Benefits	61,703	87,754	181,105	307,563	34,865	11%
	Supplies	46	17	3,058	36,000	2,589	7%
	Services	486,275	277,400	117,517	363,500	4,662	1%
	Utilities	0	0	0	0	0	0%
	Training/Dues	7,464	1,160	199	1,700	0	0%
	JFOF Regulatory Compliance, 7-67	<u>555,488</u>	<u>366,331</u>	<u>301,879</u>	<u>708,763</u>	<u>42,116</u>	<u>6%</u>
Communications & IT, 7-68							
	Salaries & Benefits	139,548	145,403	137,936	173,525	51,465	30%
	Supplies	42,338	16,388	10,400	51,955	10,509	20%
	Services	34,598	38,776	44,465	34,500	9,693	28%
	Utilities	427	1,707	1,936	2,300	408	18%
	Training/Dues	2,086	912	1,729	3,350	130	4%
	JFOF Communications & IT, 7-68	<u>218,997</u>	<u>203,186</u>	<u>196,466</u>	<u>265,630</u>	<u>72,205</u>	<u>27%</u>
	TOTAL OPERATING EXPENSES	<u>7,942,231</u>	<u>7,305,223</u>	<u>7,457,607</u>	<u>7,244,483</u>	<u>1,411,636</u>	<u>19%</u>
	SUB-TOTAL, REVENUES OVER OPER EXP	<u>10,632,758</u>	<u>13,618,952</u>	<u>4,260,272</u>	<u>12,369,018</u>	<u>1,195,726</u>	

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 April 27, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2018 ACTUAL</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 BUDGET</u>	<u>2021 ACTUAL Thru 3/31/2021</u>	<u>% of Budget</u>
Other Non-Operating Expenses:							
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	0	0%
	2019 Install Purch Agmt Principal	0	(773,548)	(1,476,613)	(5,875,907)	(764,711)	13%
	Interest Expense	(220,113)	(399,896)	(308,393)	(236,578)	(136,559)	58%
	Pension Expense	(238,342)	(434,687)	0	0	0	0%
	Capital Outlay						
2010-0828	LCD Crest Modification			1,005,477	82,000	36,629	0%
2018-0944	JFOF PP-KPH TSV 2019			330,612	26,000	0	0%
2019-0949	FPH Cooling Water Flow Device Rebuild			3,597	0	0	0%
2019-0950	WPH Cooling Water Flow Device Rebuild			7,994	0	0	0%
2019-0952	MRC road repair, Panels 300 and 526			641,291	65,000	0	0%
2019-0960	KPH Septic System Repair / Replacement			6,144	10,000	0	0%
2020-0197	IT-Email exchange server			3,887	0	0	0%
2020-0965	PH booster pump impellers			8,352	0	0	0%
2020-0966	JS-Sly Creek Access Road Pavement Patching			45,750	0	0	0%
2020-0967	WC-SCD 30KW Propane Generator			60,787	0	0	0%
2020-0968	PP-WPH #2 cooling water pump and motor			13,090	0	0	0%
2020-0969	PP-KPH HVAC			6,740	0	0	0%
2020-0970	CO-CAISO meter installation			23,357	45,000	1,670	4%
2021-0971	CO-SCADA upgrade				150,000	46,389	31%
2021-0972	FPH New Sump Oil Skimmer (Abanaki model SM8C02-F)				6,000	7,275	100%
2021-0973	Vehicle replacement-F350 utility worker truck w/utility bed, T-117				70,000	53,728	77%
2021-0974	WC-South Fork Div Dam Safety Buoys and Log Booms				12,000	8,907	74%
2021-0975	CO-Sunset SCADA master install				30,000	19,442	0%
2021-0976	PP-FPH Guide Bearing Oil Coolers				63,000	0	0%
2021-0977	JS-Truck Replacement for Comm Tech, replace T-101, 2004 Ford Expedition				40,000	34,187	85%
2021-0978	WC-STA 8 Bridge Deck Replacement				15,000	0	0%
2021-0979	CO-Sunset backup generator and pad				42,500	0	0%
2021-63a	PP-FPH TSV Seal Kit				55,000	0	0%
2021-63f	PP-FPH oil level device upgrade				18,000	0	0%
2021-63g	PP-WPH oil level device upgrade				18,000	0	0%
2021-63d	PP-KPH sump pump and motor				14,000	0	0%
2021-63f	PP-FPH Cooling Water Strainer System				200,000	0	0%
2021-63g	PP-FPH Repaint Generator Housing, Circuit Breaker, and Transformer				150,000	0	0%
2021-63h	PP-WPH Repaint Generator Housing and TWD System				130,000	0	0%
2021-63i	PP-Metal Worker, Pirahna				35,000	0	0%
2021-63j	PP-Welding Shop Cabinets				20,000	0	0%
2021-63l	PP-Shop Press				7,500	0	0%
2021-63p	PP-HART Communicator				7,500	0	0%
2021-63q	PP-WPH outside welder for runner repairs				7,500	0	0%
2021-63aa	PP-Forbestown Div Dam SF-17 Access. Repl Stairs, Bridge, Trail				12,000	0	0%

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 April 27, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2018 ACTUAL</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 BUDGET</u>	<u>2021 ACTUAL Thru 3/31/2021</u>	<u>% of Budget</u>
	Capital Outlay (con't)						
2021-64a	WC-SPH PSV & penstock recoating				175,000	0	0%
2021-64b	WC-LGV Res penstock drain valve replacement				60,000	0	0%
2021-64c	WC-LGV Res Fish Flow Valve Replacement				20,000	0	0%
2021-64e	WC-Bangor Canal at SF 25 shotcrete				10,000	0	0%
2021-64f	WC-Bobcat Skid Steer with Power Broom Attachment				41,000	0	0%
2021-64g	WC-Rock Drills, Bits, and Hydraulic Splitter				20,000	0	0%
2021-64i	WC-MRC repair, panel 210, 50'				50,000	0	0%
2021-64m	WC-Waterways dredging				500,000	0	0%
2021-64o	WC-RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch				7,500	0	0%
2021-65a	CM-Sly Creek Campground food lockers, fire rings and picnic tables				25,000	0	0%
2021-66a	JS-PDHQ 35KW Propane Generator				35,000	0	0%
2020-66d	JS-DC Load Bank Tester				28,000	0	0%
2021-66b	JS-Grader tires, 6				18,000	0	0%
2021-66c	JS-Concrete aprons and approach, welding shop and hazmat				15,000	0	0%
2021-66d	JS-Water tank truck				70,000	0	0%
2021-66e	JS-Dump truck				100,000	0	0%
2021-66g	JS-Boom Truck				150,000	0	0%
2021-66h	JS-All Terrain Telehandler Forklift				100,000	0	0%
2021-66i	JS-CMMS Software System				50,000	0	0%
2021-66j	JS-Truck Replacement for Roving Operator, replace 2005 Chevy				40,000	0	0%
2021-66l	JS-Welding Shop 3-Ph Propane Generator				35,000	0	0%
2021-66m	JS-Mini Excavator				65,000	0	0%
2021-67a	RC-Sly spillway rockfall mitigation				120,000	0	0%
2021-68b	CO-CAISO meter installations, 4				85,000	0	0%
2021-68c	CO-WPH PSV Valve Trip System				30,000	0	0%
2021-68d	CO-Generator Building at Sunset Hill Main Comm Site				12,000	0	0%
	Total Capital Outlay	(1,809,738)	(3,573,487)	(2,157,078)	(3,192,500)	(208,227)	7%
Transfers In:							
	Power Division Legacy Fund	0	1,096,094	0	0	0	0%
	Retiree Benefit Trust	0	0	1,617,546	0	0	0%
Transfers Out:							
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	0	0%
	General Fund-Overhead	(557,565)	(621,688)	(480,058)	(675,000)	0	0%
	Retiree Benefit Trust	(214,513)	(201,179)	0	0	0	0%
	Net Non-operating, Capital Outlay and Transfers	(4,458,271)	(7,422,485)	(4,222,596)	(11,397,985)	(1,109,497)	
	NET REVENUE OVER EXPENSES	6,174,487	6,196,467	37,676	971,033	86,229	

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 April 27, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2018 ACTUAL</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 BUDGET</u>	<u>2021 ACTUAL Thru 3/31/2021</u>	<u>% of Budget</u>
	Beginning Balance	17,084,375	17,471,388	23,358,945	23,396,621	23,396,621	
	NYWD-Additional Payment	(1,393,737)	0	0	(978,678)	0	
	General Fund-Additional Payment	(1,393,737)	0	0	(978,678)	0	
	Loan Payable to PG&E	(3,000,000)	(308,910)	0	0	0	
	Ending Balance	17,471,388	23,358,945	23,396,621	22,410,298	23,482,850	

NOTES: Per NYWD agreement, 15% working capital reserve of \$1,125,850, and \$18,000,000 contingency reserve is required.
 Ending 12/31/19 balance includes designated reserves of \$1,617,546 for retiree benefits.

General Fund
Financial Report
April 27, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2018 ACTUAL</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 BUDGET</u>	<u>2021 ACTUAL Thru 3/31/21</u>	<u>% of BUDGET</u>
REVENUE:							
Water Sales Rev							
41100	Domestic Water	2,151,409	2,138,729	2,674,305	2,500,000	392,031	16%
41400	Irrigation Water	222,699	218,507	263,727	300,000	32,606	11%
41420	Water Sales, NYWD to Yuba City	181,314	190,388	195,300	200,000	0	0%
	Sub-Total Water Sales Rev	2,555,422	2,547,624	3,133,332	3,000,000	424,637	14%
Power Revenue							
41305	Sly Cr Pwr Generation	1,544,956	2,128,918	1,297,452	1,625,000	260,441	16%
41306	Surplus Wtr	90,786	87,360	25,164	55,000	0	0%
	Sub-Total Power Rev	1,635,742	2,216,278	1,322,616	1,680,000	260,441	16%
Water Serv Chgs							
42301	Sundry Billing (Job Orders)	54,785	173,718	57,108	55,000	42,522	77%
42341	System Capacity Charges	NA	NA	13,089	50,000	17,452	35%
	Other Water Serv Charges	64,271	132,685	29,249	50,000	7,174	14%
	Sub-Total Water Serv Chgs	119,056	306,403	99,446	155,000	67,148	43%
Non-Oper Revenue							
49250	Interest Earnings	110,229	85,264	108,900	10,000	2,104	21%
49311	Property Taxes	585,383	663,748	681,269	685,000	17,338	3%
49405	ACWA/JPIA RPA	41,973	82,631	103,294	50,000	0	0%
49625	Back Flow Installation	16,920	14,021	9,400	15,000	1,880	13%
49630	Back Flow Inspection	119,570	123,738	127,236	125,000	32,227	26%
	Other Non-Oper Rev	(4,820)	4,413	31,455	1,000	0	0%
	Sub-Total Non-Oper Rev	869,255	973,815	1,061,554	886,000	53,549	6%
	TOTAL GENERAL FUND REVENUE	5,179,475	6,044,120	5,616,948	5,721,000	805,775	14%
OPERATING EXPENSES:							
General Administration, 1-50							
	Salaries & Benefits	1,111,437	875,726	785,777	852,449	129,253	15%
	Supplies	10,559	13,901	5,032	6,000	1,898	32%
	Services	151,619	207,699	121,268	78,750	47,386	60%
	Utilities	63,801	51,896	52,010	49,000	12,516	26%
	Fuel, Oil, Auto	0	0	0	0	0	0%
	Training/Dues	43,592	33,452	13,616	25,000	11,308	45%
	General Admin, 1-50	1,381,008	1,182,674	977,703	1,011,199	202,361	20%

General Fund
Financial Report
April 27, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2018	2019	2020	2021	2021	% of
		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>ACTUAL</u> Thru 3/31/21	<u>BUDGET</u>
OPERATING EXPENSES (Con't)							
Water Source, 1-51							
	Source of Supply	15,891	17,468	16,117	17,500	0	0%
<hr/>							
	Water Source, 1-51	15,891	17,468	16,117	17,500	0	0%
Risk Management, 1-52							
	Salaries & Benefits	109,603	80,906	110,291	96,089	20,667	22%
	Supplies	3,960	1,990	9,895	7,900	448	6%
	Services	144,420	129,749	118,598	135,300	4,293	3%
	Utilities	0	917	910	950	146	15%
	Training/Dues	490	179	169	100	0	0%
<hr/>							
	Environmental Health & Safety, 1-52	258,473	213,741	239,863	240,339	25,554	11%
Water Treatment, 1-53							
	Salaries & Benefits	1,087,314	1,288,690	1,427,710	1,322,700	294,346	22%
	Supplies	127,817	122,955	127,485	133,000	24,861	19%
	Services	56,107	49,336	59,723	62,700	22,750	36%
	Utilities	56,593	197,201	305,168	300,000	10,193	3%
	Fuel, Oil, Auto	164	0	2,510	3,000	0	0%
	Training/Dues	2,746	4,667	833	2,000	75	4%
<hr/>							
	Water Treatment, 1-53	1,330,741	1,662,849	1,923,429	1,823,400	352,225	19%
Transmission & Distribution, 1-54							
	Salaries & Benefits	1,805,771	2,110,922	2,387,626	2,329,425	422,601	18%
	Supplies	114,194	100,639	71,974	232,000	27,821	12%
	Services	2,863	21,040	26,518	49,500	112	0%
	Utilities	46,584	40,897	40,021	56,000	8,920	16%
	Fuel, Oil, Auto	2,121	2,338	0	0	0	0%
	Training/Dues	2,225	1,633	1,995	2,950	0	0%
<hr/>							
	Transmission & Distribution, 1-54	1,973,758	2,277,469	2,528,134	2,669,875	459,454	17%
Customer Accounts, 1-55							
	Salaries & Benefits	565,412	686,714	806,810	751,048	150,897	20%
	Supplies	100,372	149,172	112,376	102,500	29,605	29%
	Services	27,557	32,608	59,573	40,000	5,522	14%
	Utilities	0	0	0	0	229	100%
	Training/Dues	0	1,215	11,776	13,500	5,411	40%
<hr/>							
	Customer Accounts, 1-55	693,341	869,709	990,535	907,048	191,664	21%
General Plant & Shop, 1-56							
	Salaries & Benefits	507,203	451,630	527,789	493,825	92,638	19%
	Supplies	34,964	26,962	16,376	21,750	4,635	21%
	Services	5,038	34,405	13,755	18,150	1,483	8%
	Utilities	29,721	33,029	26,908	31,000	6,710	22%
	Fuel, Oil, Auto	125,619	136,685	113,709	137,000	18,037	13%
<hr/>							
	General Plant & Shop, 1-56	702,545	682,711	698,537	701,725	123,503	18%

General Fund
Financial Report
April 27, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2018</u> <u>ACTUAL</u>	<u>2019</u> <u>ACTUAL</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>BUDGET</u>	<u>2021</u> <u>ACTUAL</u> <u>Thru 3/31/21</u>	<u>% of</u> <u>BUDGET</u>
OPERATING EXPENSES (Con't)							
Sundry & Expense Credits, 1-57							
	Salaries & Benefits	16,812	26,405	27,334	25,000	4,499	18%
	Supplies	25,612	40,858	22,290	30,000	10,780	36%
	Services	300	0	235	0	0	0%
	Sundry, 1-57	<u>42,724</u>	<u>67,263</u>	<u>49,859</u>	<u>55,000</u>	<u>15,279</u>	<u>0</u>
Information Technology, 1-58							
	Salaries & Benefits	282,748	336,202	419,238	391,627	74,967	19%
	Supplies	14,864	21,425	13,622	28,500	4,133	15%
	Services	64,350	58,638	62,351	48,000	12,009	25%
	Utilities	2,764	2,125	3,045	2,500	450	18%
	Training/Dues	2,171	2,585	1,701	3,500	5,703	163%
	Information Systems, 1-58	<u>366,897</u>	<u>420,975</u>	<u>499,957</u>	<u>474,127</u>	<u>97,262</u>	<u>21%</u>
Sly Creek Power Plant, 1-61							
	Salaries & Benefits	266,477	365,474	363,028	342,175	51,204	15%
	Supplies	12,240	20,724	12,846	21,300	2,511	12%
	Services	32,680	91,196	39,758	40,300	3,200	8%
	Utilities	12,818	20,884	22,677	9,775	4,811	49%
	Auto Expense	0	106	0	0	0	0%
	Sly Creek Power Plant, 1-61	<u>324,215</u>	<u>498,384</u>	<u>438,309</u>	<u>413,550</u>	<u>61,726</u>	<u>84%</u>
	TOTAL OPERATING EXPENSES	<u>7,089,593</u>	<u>7,893,243</u>	<u>8,362,443</u>	<u>8,313,762</u>	<u>1,529,028</u>	<u>18%</u>
	SUB-TOTAL, REVENUES OVER OPER EXP	(1,910,118)	(1,849,123)	(2,745,495)	(2,592,762)	(723,253)	28%
Other Non-Operating Expenses							
	Supplies & Services	1,000	1,100	1,100	2,500	0	0%
	Interest	847,823	844,634	831,108	812,839	413,337	51%
	Principal	570,000	580,000	600,000	615,000	615,000	100%
	Pension Expense	294,211	349,513	0	0	0	0%
CAPITAL OUTLAY:							
2013-0135	MRTP Improvement program			55,322			
2019-0191	TD-Rockridge and Coventry Dr pipeline replacement			79,765			
2019-0192	TD-Distribution System Remote Monitoring			14,477	10,000	0	0%
2019-0193	GS-Generator, Admin Offices			34,227			
2020-0196	Bangor shotcrete Patty Dutters and Warren property, 1000'			11,282			
2020-0197	IT-Email exchange server			3,887			
2020-0198	Community Line, Foothill Blvd./Oro Bangor Hwy to Grange			21,196	75,000	47,299	63%
2020-0199	GP-MRTP solar inverter replacement			40,681			
2020-0200	Oro-Bangor Hwy/BTP to Avacado			33,001	7,000	35,237	503%
2020-0970	SPH-CAISO meter installation			7,229	15,000	557	4%

General Fund
Financial Report
April 27, 2021 Board Meeting

ACCOUNT	DESCRIPTION	2018	2019	2020	2021	2021	% of
		ACTUAL	ACTUAL	ACTUAL	BUDGET	ACTUAL Thru 3/31/21	BUDGET
CAPITAL OUTLAY (Con't)							
2021-0204	MRTP #2 raw water pump replacement				125,000	0	0%
2021-0205	Hwy 162 / Arbol				137,000	0	0%
2021-0206	IT-MRTP SAN replacement				26,000	0	0%
2021-54h	Irwin Experanza Williams, 2000'				100,000	0	0%
2021-54j	Community Line, Wyandotte domestic pipeline				40,000	0	0%
2021-54m	Palermo shotcrete Pinecrest, 1000'				60,000	0	0%
2021-54n	Miller Hill Gauging Station				12,000	0	0%
2021-55b	CA-Meter reader handhelds				15,000	0	0%
2021-56a	Replace 2009 Ford F-350, T-82				60,000	0	0%
2021-56b	Replace 1998 Bobcat mini excavator, E-123				65,000	0	0%
2021-56d	Replace 2010 Ranger 4x4, ditchtender, T-386				35,000	0	0%
2021-56g	Replace 2011 Ranger 4x4, ditchtender, T-302				35,000	0	0%
2020-58c	IT-Fiber optic and switches replacement				21,000	0	0%
2020-61c	SPH-PSV roof replacement and rockfall protection				75,000	0	0%
2020-61d	SPH-SCADA upgrade				50,000	0	0%
2020-61e	SPH-Oil flow device upgrade				20,000	0	0%
2020-61g	SPH-bitronics lins side metering xducer				8,000	0	0%
2021-61l	SPH Exciter upgrade				200,000	0	0%
2021-61m	SPH station air compressor				10,000	0	0%
	Total Capital Outlay	102,680	239,171	301,067	1,201,000	83,093	7%
Transfers:							
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	0	0%
	SFPP Jt Facil Oper Fd-Additional Payment	1,393,737	0	0	978,678	0	0%
	SFPP Jt Facil Oper Fd-Overhead	557,565	621,688	480,058	675,000	0	0%
	Debt Service Fund, 2016 COP	2,186,233	0	0	0	0	0%
	System Capacity Fund, MRTP Impr Proj	(1,248,243)	0	0	0	0	0%
	System Capacity Fund	0	0	194,946	0	0	0%
	Retiree Benefit Trust Fund	(266,911)	(320,821)	0	0	0	0%
	Retiree Benefit Trust Fund	0	0	1,977,001	0	0	0%
	Net Non-operating, Capital Outlay and Transfers	1,515,667	(1,004,551)	1,627,730	(268,661)	(1,111,430)	414%
	NET REVENUE OVER EXPENSES	(394,451)	(2,853,674)	(1,117,765)	(2,861,423)	(1,834,683)	
	Beginning Balance	6,206,238	5,811,787	2,958,113	1,840,348	1,840,348	
	Ending Balance	5,811,787	2,958,113	1,840,348	(1,021,075)	5,665	

NOTE: Ending 12/31/19 balance includes designated reserves of \$194,946 for System Capacity improvements and \$1,977,001 for retiree benefits.

South Feather Water & Power Agency
 Irrigation Water Accounting
 For The Period Of 1/1/2021 - 3/31/2021

<u>ACCT CODE</u>	<u>DESCRIPTION</u>	<u>REVENUE</u>	<u>EXPENSES</u>
2021-0504	Palermo Canal	\$ 8,253	\$ 49,243
2021-0505	Bangor Canal	\$ 19,067	\$ 54,359
2021-0506	Forbestown Canal	\$ 631	\$ 53,518
2021-0507	Community Line	\$ 4,655	\$ 9,200
	Totals	<hr/> \$ 32,606	<hr/> \$ 166,320

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
31-Mar-21

General Fund Cash and Savings Account	\$ 265,342
LAIF	19,511,272
CalTrust	1,423,579
Five Star Bank	1,107,293

<u>Fixed Income portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Mkt Value</u>	<u>Est Ann Income</u>
Cash						36,039	\$ -
Southwest National Bank CD	2.600%	4/17/2018	245,000	245,008	4/19/2021	245,331	6,370
Mid-America Bank CD	2.700%	5/11/2018	245,000	245,008	5/11/2021	245,740	6,615
Safra National Bank CD	0.300%	5/27/2020	245,000	245,000	5/27/2021	245,157	735
Comenity Capital Bank CD	2.950%	5/31/2018	228,000	228,000	6/1/2021	229,119	6,726
Morgan Stanley Bank CD	2.950%	6/14/2018	245,000	245,000	6/14/2021	246,480	7,228
Citibank Natl CD	3.000%	7/24/2018	245,000	245,000	7/26/2021	247,347	7,350
EnerBank USA CD	3.000%	8/17/2018	247,000	247,008	8/17/2021	249,771	7,410
Bank of Rhode Island CD	1.700%	9/16/2019	245,000	245,008	9/27/2021	246,982	4,165
Third Federal S & L of Cleveland CD	3.150%	10/22/2018	245,000	245,000	10/22/2021	249,253	7,718
Merrick Bank CD	3.200%	11/28/2018	245,008	245,000	11/29/2021	250,111	7,840
BMW Bank North America CD	3.050%	12/28/2018	245,000	245,000	12/28/2021	251,164	7,473
Federal Farm Credit Bonds	2.600%	1/28/2019	250,000	249,999	1/18/2022	254,963	6,500
Goldman Sachs CD	2.850%	2/14/2019	185,000	185,000	2/14/2022	189,503	5,273
Centerstate Bank CD	1.000%	3/20/2020	245,008	245,000	3/21/2022	247,198	2,450
US Treasury Note	2.250%	5/8/2019	245,326	245,000	4/15/2022	250,493	5,513
Eclipse Bank CD	0.350%	5/29/2020	240,000	240,000	5/30/2022	240,058	840
Flagstar Bank CD	2.450%	6/12/2019	246,000	246,000	6/13/2022	252,949	6,027
Sallie Mae Bank CD	2.150%	7/24/2019	245,000	245,000	7/25/2022	251,595	5,268
Bank Hapoalim Bm Ny CD	0.250%	8/26/2020	245,000	245,000	8/26/2022	245,456	613
Wells Fargo Bank CD	1.850%	9/18/2019	245,000	245,000	9/19/2022	251,213	4,533
Federal Home Loan Mtg Corp.	0.250%	8/19/2020	60,000	60,000	11/18/2022	59,963	150
Goldman Sachs CD	1.850%	12/12/2019	60,000	60,000	12/12/2022	61,746	1,110

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
31-Mar-21

General Fund Cash and Savings Account	\$ 265,342
LAIF	19,511,272
CalTrust	1,423,579
Five Star Bank	1,107,293

<u>Fixed Income portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Mkt Value</u>	<u>Est Ann Income</u>
Morgan Stanley Private Bank CD	1.850%	12/19/2019	50,000	50,000	12/19/2022	51,557	925
First Heritage Bank CD	0.250%	6/23/2020	140,000	140,000	12/19/2022	140,266	350
Marlin Business Bank CD	1.650%	1/15/2020	203,000	203,000	1/17/2023	208,485	3,350
Wells Fargo Natl Bank West CD	1.900%	1/17/2020	245,000	245,000	1/17/2023	252,720	4,655
People First Bank CK	1.350%	3/6/2020	134,000	134,000	3/6/2023	137,095	1,809
American Express Natl Bank CD	1.450%	1/31/2020	245,000	245,000	3/31/2023	251,346	3,553
Federal Home Loan Mtg Corp.	0.300%	8/31/2020	250,013	250,000	5/25/2023	250,135	750
BMO Harris Bank CD	0.600%	6/26/2020	105,000	105,000	6/26/2023	105,132	630
Luana Savings Bank CD	0.200%	8/14/2020	245,000	245,000	8/14/2023	244,902	490
Federal Home Loan Mtg Corp.	0.305%	9/28/2020	250,000	250,000	9/8/2023	250,022	763
Medallion Bank CD	0.250%	10/26/2020	135,000	135,000	10/27/2023	135,004	338
New York Community Bank CD	0.300%	11/9/2020	245,000	245,000	11/9/2023	245,289	735
Federal Home Loan Bond	0.190%	12/29/2020	249,777	250,000	12/22/2023	249,300	475
Bankunited Bank CD	0.350%	3/15/2021	245,000	245,008	3/19/2024	245,164	858
Total Fixed Income Portfolio						7,814,048	\$ 123,925
TOTAL CASH & INVESTMENTS AT 3/31/21						\$ 30,121,534	1.59%

I certify that all investment actions have been made in full compliance with Policy #470- Investments, and that South Feather Water and Power Agency will meet its expenditure obligations for the next six months.

Submitted by: Steve Wong, Finance Division Manager 4/21/21



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Dan Leon, Power Division Manager

DATE: April 22, 2021

RE: General Information (regarding matters not scheduled on agenda)
April 27, 2021 Board of Directors Meeting

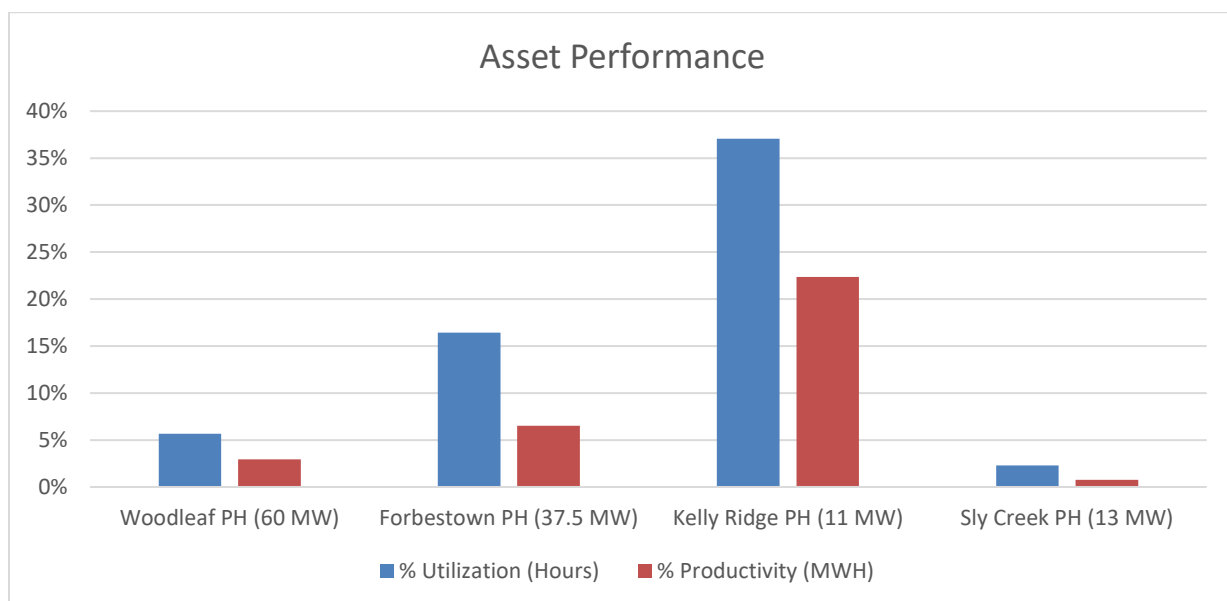
Operations

Power Division Summary Report, Reservoir Storage Report, and Precipitation Report for March 2021 are attached.

DWR Bulletin 120 observed conditions as of April 21 for accumulated water year-to-date precipitation is at 49% of average (Northern Region Sierra 8-Station Index), and observed snowpack is at 27% of average for April 1 (Northern Region).

South Fork tunnel is flowing at about 35 CFS. Slate Creek tunnel is currently open and flowing at about 100 CFS. Little Grass Valley and Sly Creek Reservoirs storage is 99.4 kAF. No project reservoirs are spilling.

Powerhouse performance and availability for March 2021 summarized in the following tables:



Powerhouse	Capacity MW	Available for Generation Hrs	Generation Dispatched at Full Output Hrs	Additional Gen. <u>not</u> Dispatched at Full Output Hrs	Generation Dispatched at Part. Output Hrs
Woodleaf	60.0	743	0	743	72
Forbestown	37.5	304	4	300	46
Kelly Ridge	11.0	742	14	728	261
Sly Creek	13.0	743	0	743	17

CAISO Index Pricing	Monthly On-Peak Average Price per MWh	Monthly Hour Average Price per MWh
Monthly Prices	\$33.30	\$33.38
Average since 2010	\$31.08	\$28.87

Maintenance

Powerhouses

- Woodleaf Powerhouse: Fully operational.
- Forbestown Powerhouse: Fully operational. Annual maintenance completed on March 26. Work tasks included repair of generator stator insulation, mechanical alignment, sump pump rebuild, electrical testing, and other scheduled maintenance. Crew also inspected the draft tube and PRV.
- Kelly Ridge Powerhouse: Fully operational.
- Sly Creek Powerhouse: Fully operational.

Other Maintenance

- Perform snow surveys
- Inspect Woodleaf, Sly Creek, and Kelly Ridge PH penstocks
- Control vegetation at Kelly Ridge PH penstock, SF-14 site, Forbestown PH yard, and Miners Ranch Canal roadway.
- Inspect and clean MRC intake screens.
- Grade Woodleaf PH roadway.
- Grade and clean Forbestown PH and Woodleaf PH roadways, and SF-14 roadway.
- Remove debris from Station 2 and 8 trash racks.

PG&E Transmission Line Outages

PG&E has scheduled the following outages to perform maintenance and repairs on their transmission system. These outages will result in interruption of SFWPA powerhouse operations.

- 60 kV line: May 4 to May 14. Kelly Ridge Powerhouse will be offline.
- 115 kV line: May 19. Sly Creek, Woodleaf, and Forbestown Powerhouses will be offline.

Regulatory Compliance

- No new update.

Projects

Energy Delivery Transition Projects

- Replacement of Power Supply Equipment: Agency crew are replacing power supply and battery equipment at locations throughout power project, in preparation for SCADA replacement and CAISO meter replacement projects.

Forbestown Powerhouse Generator Stator Insulation Repair

- Contractor was retained to inspect and repair generator stator insulation. Contractor work is completed, and Agency personnel are performing final measurements on generator stator insulation.

Lost Creek Dam Roadway Access and Mid-Level Valve Access

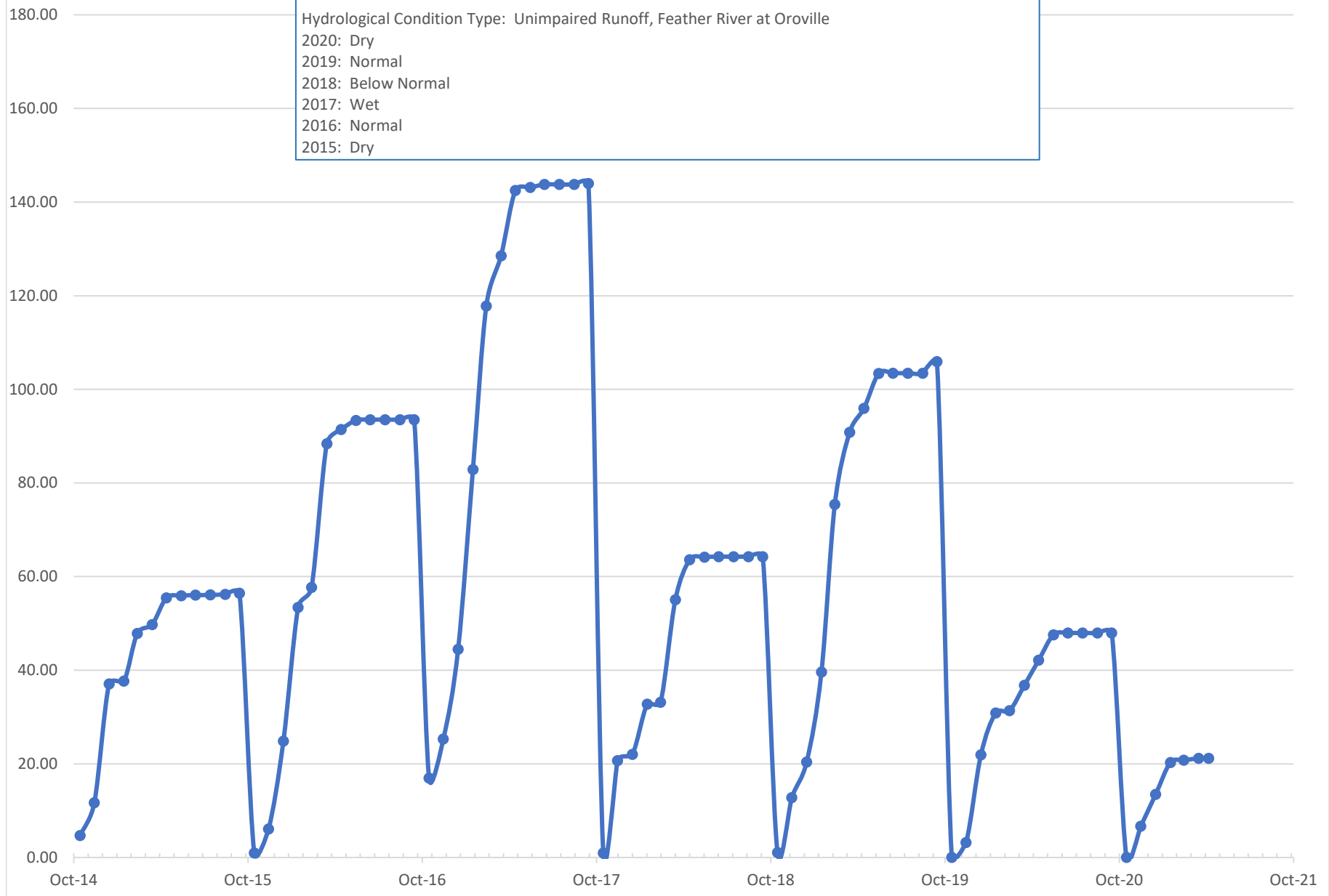
- Agency crew repaired the gravel roadway sections adjacent to the Dam. Plastic mesh on the road surface was removed and new gravel was placed.
- Agency crew are fabricating and installing steel walkways, ladders and stairs to facilitate personnel access to the mid-level outlet valves at the Dam. The new structures will provide safe access for the O&M crew to operate the valves and perform periodic maintenance. The crew also re-tightened the fasteners on the outlet valves.

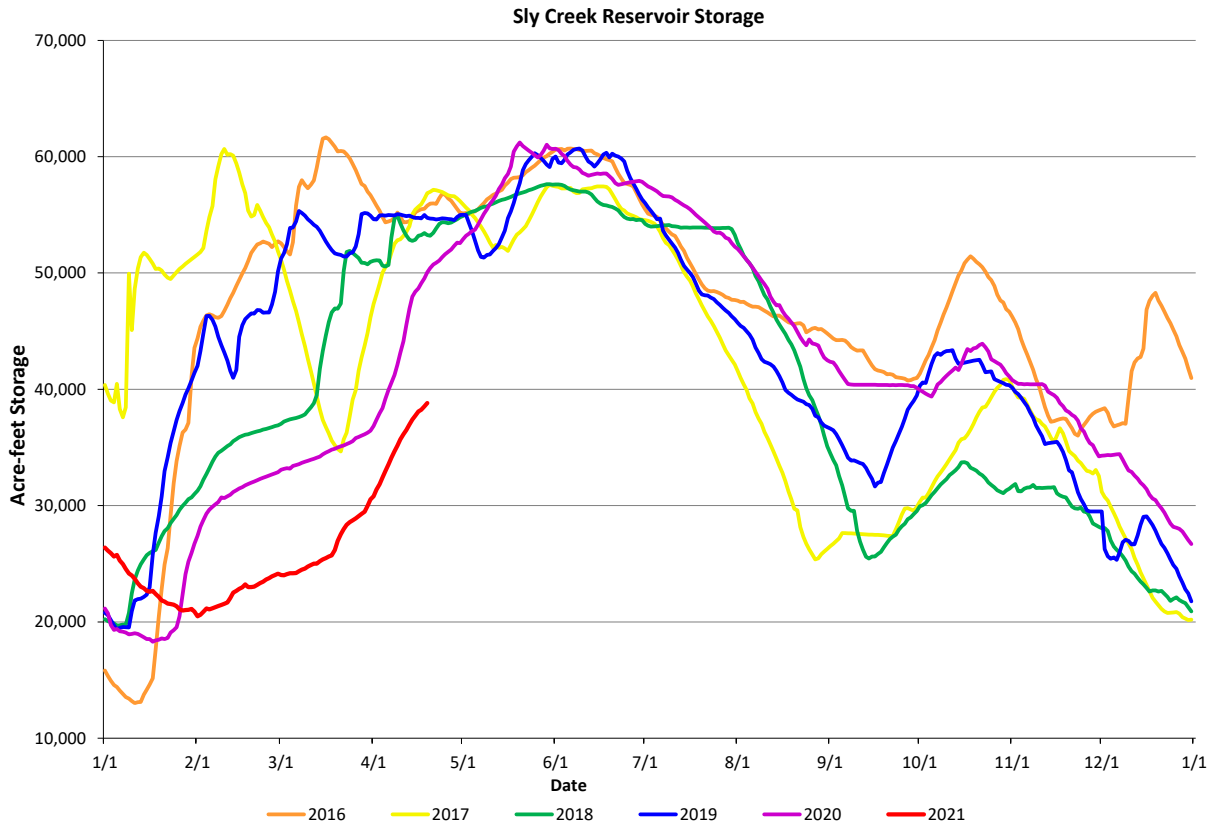
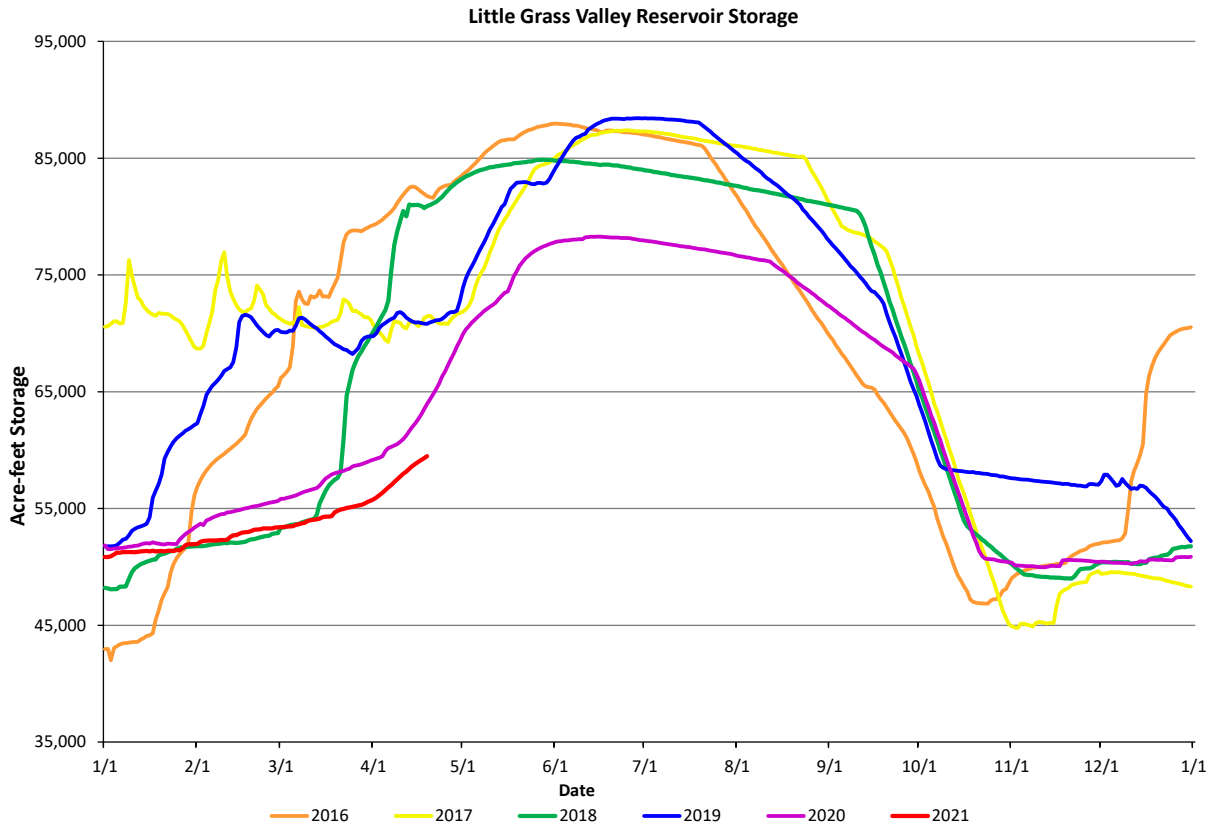
Personnel

- On April 6 Dan Shipman, Power Division Project Engineer resigned from Agency employment. We thank Dan for his service to the Agency, and wish him the best in his future career.

Sly Creek Reservoir Vicinity Precipitation (Inches) - 2015 to Present

Hydrological Condition Type: Unimpaired Runoff, Feather River at Oroville
2020: Dry
2019: Normal
2018: Below Normal
2017: Wet
2016: Normal
2015: Dry





**SOUTH FEATHER WATER AND POWER
SOUTH FEATHER POWER PROJECT
2021
Reservoir and Stream Operations**

	RESERVOIR ELEVATIONS				MONTHLY AVERAGE STREAM RELEASES			
	Little Grass Valley		Sly Creek		Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.
Maximum Elevation End of Month Conditions	5,046.50	Feet	3,530.00	Feet				
January	5,020.04	Feet	3,440.41	Feet	8.40	6.37	6.08	37.50
February	5,021.21	Feet	3,449.99	Feet	8.96	6.65	8.25	87.70
March	5,023.07	Feet	3,466.74	Feet	6.96	38.70	6.13	75.00
April	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
May	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
June	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
July	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
August	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
September	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
October	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
November	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
December	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00

Powerhouse Operations

	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue
January	1,201.20 MWH	11,378.82 MWH	6,298.40 MWH	5,604.49 MWH	\$1,232,234.63
February	262.83 MWH	3,259.77 MWH	2,774.31 MWH	3,173.08 MWH	\$1,070,508.10
March	72.95 MWH	1,314.95 MWH	744.94 MWH	1,825.84 MWH	\$507,800.92
April	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
May	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
June	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
July	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
August	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
September	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
October	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
November	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
December	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
	<u>1,536.97</u> MWH	<u>15,953.53</u> MWH	<u>9,817.65</u> MWH	<u>10,603.40</u> MWH	<u>\$2,810,543.65</u>



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

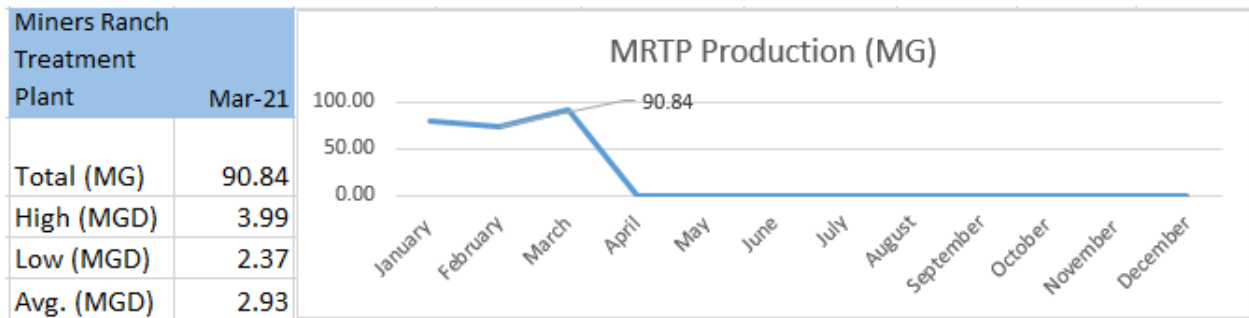
DATE: April 20, 2021

RE: General Information (regarding matters not scheduled on the agenda)
4/27/21 Board of Directors Meeting

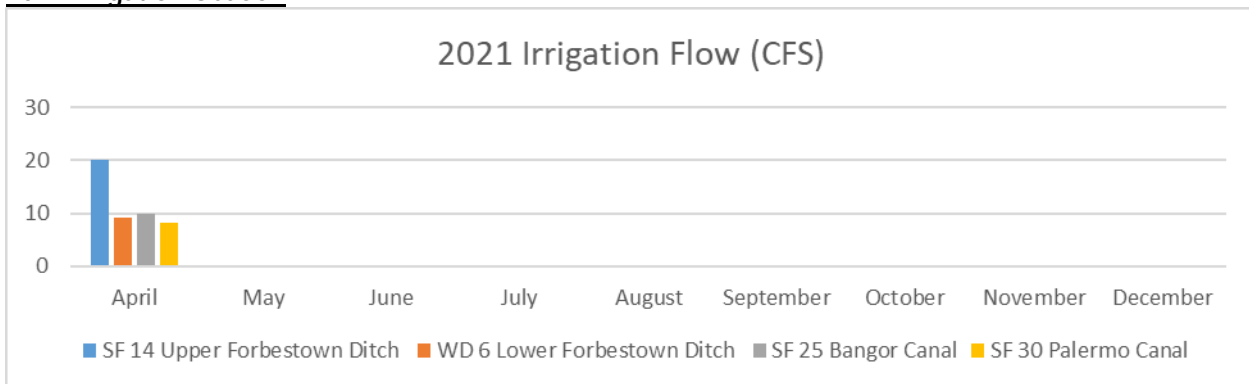
Water Treatment Operations

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of March totaled 90.84 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of March totaled .223 million gallons.



2021 Irrigation Season



With heavy emphasis during the “off season” on ditch maintenance, staff was able to achieve full delivery to all customers within 6 days over the entire ditch system.

Water Operations

Install Service/Back flow	Flush Main	Pump Station	Ditch Maintenance	Pipeline	Repair Regulator	Replace Service	Pave	Repair Leak	Repair Culvert
Citrus	District Wide	Bangor Treatment Plant	20 Days	Foothill	Mt. IDA	Oro Quincy Craig Ave.	Foothill	Morrel Circle Ophir Kusel	Upham
Alta Airosa Canyon Highlands								Sunset View	
Upper Palermo Rd.									

Picture of the crew replacing an underground regulator.



The Community line piping is nearing completion and several new services will be installed to domestic water for the first time. A number of additional services will be added once annexations are completed to recognize the parcels into the district.



A fire hydrant will be installed at the Corner of the Wyandotte Grange to assist with fire suppression in the area when needed.

Community Investment Program – RedHawk Ranch Bangor

Bangor Raw Water Pump Station: Both pumps are installed. The electrical panel, PLC, filter assembly, and all piping completed. The construction crew did a great job installing all the piping and the new building. Our Industrial Maintenance Technician (Ricky Liese) did a fantastic job in the design, installation of the electrical conduits, components, PLC, and programming of the pump station. The pump station has been tested and is ready to run.



Bills of Interest

AB 703 (Rudio): Brown Act Related: Open meetings, local agency; teleconferencing. The bill would make permanent modifications to the Brown Act implemented by Governor Newsom in response to the ongoing pandemic. It would allow teleconferencing of meetings if the public is allowed to observe the meeting and address the legislative body and notice of such is provided on the agenda.

Note: SFWPA may need to locate a larger board venue space to maintain “distancing” requirements for in person attendance.

SB 403 (Gonzalez): Drinking Water Consolidation. The bill expands the SWRCB’s authority to order consolidation to a water system that is “at risk” of failing to provide an adequate supply of safe drinking water after certain prerequisites are satisfied.

AB 1434 (Friedman): Urban Water Use Objectives; indoor residential water use. The bill would establish beginning January 1, 2023 a new indoor residential water use target of 48 gallons per capita per day. This bill is counter to the new urban conservation targets established by AB 1668 (55 gallons per day) and SB 606, both from 2018. SFWPA will continue to identify water losses and propose to the board changes to the district (operationally, policy and enforcement) to reduce water waste.

Personnel

Jake McClellan and Joel Soria joined South Feather as Laborers in Water Division as a result of retirements and transfers late last year.

Jake's recent experience includes Thermalito Water and Sewer District and Western Canal Water District in the capacities of Craftsman, Utility Worker and Ditchtender.

Joel Soria's experience was with Butte County Public Works as a Road Maintenance Worker.

Both gentlemen provide strengths to the group in a number of arenas and hit the ground running. We are happy to have both be part of the South Feather Team.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: April 19, 2021

**RE: LAFCO Election Ballot
Agenda Item for 4/27/21 Board of Directors Meeting**

The Butte County Local Agency Formation Commission is requesting a vote from SFWPA on one nominee to serve as a Regular “Non-Enterprise” Member and one nominee to serve as an Alternate “Enterprise/Non-enterprise” Member.

The Election Ballot is included on the following page for selection of a nominee candidate for Regular and Alternate.

The recommended form of action is:

**“I move approval to vote for _____ for the Special District Regular
“Non-Enterprise” Member and _____ as an Alternate
“Enterprise/Non-Enterprise” Member as identified on the Butte Local Agency
Formation Commission 2021 Election Ballot.”**



BUTTE LOCAL AGENCY FORMATION COMMISSION

1453 Downer Street, Suite C • Oroville, California 95965-4950
(530)538-7784 • Fax (530)538-2847 • www.buttelafco.org

TO: Butte County Special Districts
Butte County Special District Association

FROM: Jill Broderson, Management Analyst

SUBJECT: Election of a Special District *Regular* "Non-Enterprise" Member and an *Alternate* "Enterprise/Non-Enterprise" Member

DATE: March 12, 2021

Nominations Requested

On February 3, 2021, the Butte Local Agency Formation Commission called for nominations for:

- One (1) Special District ***Regular*** "Non-Enterprise" Member. The term for this seat is four years and will begin June 1, 2021 and expire May 31, 2025; and
- One (1) Special District ***Alternate*** "Enterprise/Non-Enterprise" Member. The term for this seat is four years and will begin June 1, 2021 and expire May 31, 2025.

Nominations Received

The nomination period closed on Thursday, March 11, 2021. Valid nominations received are as follows:

For the ***Regular*** "Non-Enterprise" Member:

- Larry Bradley, Durham Recreation & Park District (Non-Enterprise)
- Dave Donnan, Chico Area Recreation & Park District (Non-Enterprise)
- Al McGreehan, Paradise Recreation & Park District (Non-Enterprise)

For the ***Alternate*** "Enterprise/Non-Enterprise" Member:

- Larry Bradley, Durham Recreation & Park District (Non-Enterprise)
- Bruce Wristen, Director, Thermalito Water & Sewer District (Enterprise)

Instructions:

1. Votes shall be made by official action of the Districts' Board of Directors.
2. Ballots shall be certified by the signature of the Chair, or an alternate District Board Member chosen by the Districts' Board for the purpose of signing the attached ballot AND counter-signed by the Districts' General Manager/Secretary of Board.
3. Ballots shall be returned no later than **4:00 p.m. on Friday, May 14, 2021**. Ballots postmarked after the closing date will not be accepted.
4. Districts may submit their ballots one of the following ways:

Hand Delivered	Electronic Mail	Certified Mail
Stephen Lucas Executive Officer Butte LAFCO 1453 Downer Street, Suite C Oroville, CA 95965	slucas@buttecounty.net	Stephen Lucas Executive Officer Butte LAFCO 1453 Downer Street, Suite C Oroville, CA 95965

5. District ballots returned by electronic mail shall be scanned copies of the original signed certified ballot.
6. If you do not have a District Board meeting scheduled within this time frame, a special meeting shall be scheduled in order to submit a valid ballot.

In order for the election to be valid, a quorum (21) of districts must complete and return their ballots. Otherwise, the process will repeat until such time we receive ballots from a majority of the districts. This is an important ballot, as your Special District LAFCO Commissioner will be making decisions on budget issues, policies and projects that may have a direct impact on your district. Please participate in this election and submit your vote.

Should you have any questions, please feel free to me.

Attachment



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors
FROM: Rath Moseley, General Manager
DATE: April 19, 2021
RE: LAFCO Candidate Profiles

There are four candidates seeking nomination as Regular and Alternate Enterprise/Non-Enterprise Members. Background Bio's are below to assist in discussion and nomination.

Dave Donnan:

Current Board Member – Chico Area Recreation and Park District
Occupation – Realtor
Education – AA General
Experience – Volunteer Coach (current)
Board Member, Central and Eastside Little League (2018)
Member, City of Chico Sustainability Task Force (2018)
Board Member, ARC of Butte County (2017)
Board Member, Chico Youth and Chico Cal soccer leagues (2017)
Board Member, United Way of Butte/Glenn Counties (2014)
President, Total Waste Control (2010)
President, Dam Bag Inc. (2010)
Chief Operations Office, EMS (2005)
Member, Butte County Solid Waste Task Force (2004)
Commissioner, City of Chico Human Resource Commission (1990)

Al McGreenhan:

Current Director, Paradise Recreation and Park District
Occupation – Retired Community Development/Planning Director – Town of Paradise
Education – B.A. Geography
M.S. Resources Geography
Experience - Board Director, PRPD since 1993
President, California Association of Recreation & Park Districts

Larry Bradley:

Current Director Durham Recreation and Park District
Occupation – Retired Healthcare Industry (administrator, regional vice president and executive director)
Education – Bachelors Business Administration

Experience - Member, Durham Rotary Club
President, California Association of Health Facilities
Director, Butte County Farm Bureau (2021)
Member, Blue Diamond Almond Cooperative, North State Hulling Cooperative,
North Valley Ag Services Cooperative

Bruce Wristen:

Current Board Director, Thermalito Water and Sewer District

Occupation – Retired Lieutenant, Butte County DA

Education – A.S. Criminal Justice

Experience – Instructor, Downrange
Investigator, Butte County District Attorney
Police Officer/Sgt., Oroville Police Department
Service Manager, Pahl Goodhue Ford



BUTTE LOCAL AGENCY FORMATION COMMISSION
1453 Downer Street, Suite C
Oroville, CA 95965 – (530) 538-7784

2021 ELECTION BALLOT

**Special District *Regular* “Non-Enterprise” Member
and a
Special District *Alternate* “Enterprise/Non-Enterprise” Member**

***Regular* “Non-Enterprise” Member**
Please Vote for One (1)

~~Larry Bradley – Durham Recreation & Park District~~
(Mr. Bradley has withdrawn his nomination for “Regular” member)

Dave Donnan – Chico Area Recreation & Park District

Al McGreehan – Paradise Recreation & Park District

(Write in Candidate) *(Name of District)*

***Alternate* “Enterprise/Non-Enterprise” Member**
Please Vote for One (1)

Larry Bradley – Durham Recreation & Park District

Bruce Wristen – Thermalito Water & Sewer District

(Write in Candidate) *(Name of District)*

Certification of Ballot

District Board Chair or Designee

District Manager/Secretary of the Board

District

Date



SOUTH FEATHER WATER & POWER

TO: Board of Directors

FROM: Arthur V. Martinez, Manager of Information Systems

DATE: April 16, 2021

**RE: Temporary Building Construction Service – Rules and Regulations
Agenda Item for 4/27/21 Board of Directors Meeting**

Under Section 6 of our Rules and Regulations we allow a temporary construction site water service. This option is used if we have a service at this location but no meter. This allows a construction company to have water for building without the need to pay the System Capacity Charges which starts at \$4,363. If a service is not currently at the location then an application would be required to calculate the cost of installation.

According to our policies we will install a meter and a backflow device so the contractor may use the water service. Since we have a meter that needs to read on a monthly basis we are requesting the monthly fee is increased to match our standard rate of \$19.00 per month as well as charge the appropriate volumetric rates. As we also install a backflow device that now requires testing we are requesting that the monthly backflow fee be added to the account as well. This fee covers maintenance and testing.

The recommended form of action is:

"I move adoption of the proposed changes to the Rules and Regulations regarding the Temporary Building Construction Service."

Prior to physically connecting any domestic service to the water system, payment of the Agency’s System Capacity Charge and any other outstanding fees or charges affecting the property to be served shall be made. For projects of more than ten ½”-meter service connections (or larger service connections of comparable potential cumulative consumption), payment of the System Capacity Charge may be required by the General Manager prior to approval of the service application if he/she determines that the funds may be needed for expansion of treatment plant capacity to ensure adequate service for the project.²⁰

Section 5 - Public Fire Hydrants

A fire hydrant can be installed, relocated, or removed when the following requirements have been met:

1. A written application for the installation, relocation, or removal has been received by the Agency;
2. The hydrant site has been approved by the responsible public agency.

Fire hydrants installed under the preceding provisions shall belong to the Agency. Fire hydrants shall be installed, relocated or removed by the Agency at the expense of the applicant.

Section 6 - Non-standard Service²¹

Under certain conditions, the Agency may grant a service classified as ‘non-standard’ which generally falls within the following classifications:

A. Temporary Building-Construction Service

The Agency may grant a temporary building-construction service for the purpose of providing water to building construction sites prior to their completion and occupancy. Temporary building-construction service may only be provided after a service line, meter set, and approved backflow device have been installed in accordance with these Rules and Regulations for the parcel upon which the building is to be constructed. Water for this service will be billed ~~on~~ a flat-rate plus volumetric fees basis as specified under “Fees & Charges” in Part D, herein. The account will be billed the monthly backflow maintenance charges per the device size specified in Part D “Backflow Maintenance Charges” while the account is active²². The maximum time for a temporary building-construction service shall be six (6) months.

An application for temporary building-construction service must be submitted on an Agency service-application form and approved before service is initiated.

B. Bulk Service

The Agency may provide bulk-water service from its reservoirs and open ditches/canals, from a Agency filling station, or through fire hydrants for haulage and/or construction purposes. An application for bulk water service must be submitted on a Agency application form and approved before service is initiated.

Bulk raw-water customers may only draft water at Agency facilities from locations for which prior approval by Agency personnel has been received.

Bulk potable-water customers who do not utilize Agency filling stations may only draft water from fire hydrants; may only draft water through an approved bulk-service meter appropriately attached to the fire hydrant; and, may only draft water with an approved backflow-protection assembly in place. Before drafting water, bulk potable-water customers will advise the Agency by telephone (530-533-4578) of the location(s) of the fire hydrant(s) they will be using.

²⁰ Paragraph amended 6/26/01

²¹ Section amended 11/27/01

²² Sentence added 04/27/21

Account Transfer Charge (processing, meter reading, etc.)	\$20 ⁸⁵
Turn-on Charge	\$ 17 ⁸⁶
(After Hours	\$ 111 ⁸⁷)
Residential Meter/Backflow Fee	\$1206 ⁸⁸
Development Plan Check (of Engineer’s Estimate - potable water)	3% ea.
Development Inspection Fee (of Engineer’s Estimate - potable water)	3% ea. ⁸⁹
Encroachment Permit (includes inspection)	\$458 ⁹⁰
Non-Standard Service ⁹¹	
Temporary Building-Construction Service (6 month max.)	\$199/month ⁹²
Bulk-Service Meter Deposit	\$910 ⁹³
Failure-to-report Usage Fee	\$20/month ⁹⁴
Water-Truck or –Container Backflow Inspection Fee	\$30 ⁹⁵
Bulk-Service Meter Charge	\$20/month ⁹⁶
Bulk-Service Volume-of-Usage Rage.....	\$1.50/unit ⁹⁷
Minimum Bulk-Service Meter Damage Repair Fee	\$25 ⁹⁸
Bulk Raw-Water Charge (2,500 gal. max.).....	\$5/load ⁹⁹
Filling Station Charge (2,500 gal. max.).....	\$5/load ¹⁰⁰
Flow Test Fee	\$50/test ¹⁰¹
Returned Check Fee (returned by bank).....	\$20/check ¹⁰²
Escrow Information Charge	\$5/order
Meter Tampering Fee (resetting, damaging, cutting locks, etc.)	
First Incident.....	\$25 + repair costs ¹⁰³
Second and Subsequent Incidents	\$250 + repair costs ¹⁰⁴
Delinquent Penalty	1½%/month penalty after 25 days ¹⁰⁵
Delinquency Notice Service Fee	\$3.00
Final Shutoff Notice Service Fee	\$ 33 ¹⁰⁶
Meter Lock Service Fee	\$ 61 ¹⁰⁷
Quitclaim Deed Processing Fee	\$25
Wasteful Water Use Penalty.....	\$100/month ¹⁰⁸

85 Effective 2/27/01

86 Authorized 10/27/98; amended 7/22/08. Fee to be increased annually, commencing January 1, 2009 by the same percentage as the annual cost-of-living adjustment granted to the Agency’s Water Treatment and Distribution Employees.

87 Effective 2/23/99; amended 7/22/08. Fee to be increased annually, commencing January 1, 2009 by the same percentage as the annual cost-of-living adjustment granted to the Agency’s Water Treatment and Distribution Employees.

88 Effective 2/23/21, charged whenever water service is requested for a parcel with an existing service line and meter set. Payment in full for installation of ¾” residential radio-read meter and ¾” backflow prevention device. Fee to be updated as inventory costs change.

89 Name amended 2/27/01

90 Amended 3/23/21: Charge is based on current Butte County fees plus overhead percentage.

91 Renamed 11/27/01

92 ~~Renamed 11/27/01~~ Updated: 04/27/21

93 Added 11/27/01; amended 7/22/08. If customer fails to report monthly usage for two consecutive months, deposit will be retained if meter is not returned in good condition upon request.

94 Added 7/22/08. Fee assessed if customer fails to report monthly usage.

95 Added 11/27/01

96 Added 11/27/01

97 Added 11/27/01

98 Added 11/27/01

99 Added 11/27/01

100 Added 11/27/01

101 Effective 8/26/97

102 Authorized 3/23/93; effective 4/1/93; amended 2/27/01

103 Effective 2/27/01

104 Effective 8/26/97

105 Effective 2/27/01/ amended 07/22/08

106 Authorized 10/27/98; amended 7/22/08. Fee to be increased annually, commencing January 1, 2009 by the same percentage as the annual cost-of-living adjustment granted to the Agency’s Water Treatment and Distribution Employees.

107 Authorized 3/23/93; effective 4/1/93; amended 2/27/01 and 7/22/08. Fee to be increased annually, commencing January 1, 2009 by the same percentage as the annual cost-of-living adjustment granted to the Agency’s Water Treatment and Distribution Employees.

108 Authorized 7/28/20



SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

FROM: Rath Moseley, General Manager

DATE: April 19, 2021

**RE: Real Property Negotiations, and Anticipated and Existing Litigation
Closed Session Agenda Item for 4/27/21 Board of Directors Meeting**

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.