



SOUTH FEATHER WATER & POWER AGENCY

AGENDA

**Regular Meeting of the Board of Directors of the
South Feather Water & Power Agency
Board Room, 2310 Oro-Quincy Highway, Oroville, California
Tuesday; November 28, 2023; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/86810624867>

Meeting ID: 824 1883 5546

One tap mobile

+16694449171,,82418835546# US

+16699006833,,82418835546# US (San Jose)

For attendees calling by phone use *9 to raise hand

A. Roll Call

B. Approval of Minutes

(Tab 1)

C. Approval of Checks/Warrants

(Tab 2)

D. Public Comment – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday November 28, 2023. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker. An opportunity for comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.*

E. Business Items

No Business Items for the month of November

(Tab 3)

F. Staff Reports

(Tab 4)

G. Directors' Reports

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

H. Closed Session

(Tab 5)

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073

Conference with Legal Counsel (Closed Session) – EXISTING LITIGATION, Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

Public Employee Employment Evaluation – General Manager (Government Code §54957(b)(1)).

I. Open Session

J. Adjournment

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

**MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH FEATHER
WATER & POWER AGENCY**

**Tuesday, October 24, 2023, 2:00 P.M.,
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

DIRECTORS PRESENT (In Person): Rick Wulbern, John Starr, Brad Hemstalk, Ruth Duncan, Mark Grover

DIRECTORS ABSENT: None

STAFF PRESENT (In Person): Rath Moseley, General Manager; Cheri Richter, Finance Manager; Dustin Cooper, General Counsel; John Shipman, Water Treatment Superintendent; Jaymie Perrin Operations Support Manager; Kristen McKillop, Regulatory Compliance Manager; Art Martinez, Information Technology Manager; Dan Leon, Power Division Manager

STAFF PRESENT (By Zoom): None

OTHERS PRESENT (Via Zoom): Maury Miller, Charles Sharp, 530-806-3213 (Unknown)

OTHERS PRESENT (In Person): Roger Bailey, Ron Fink, John Vogler, Silas Sanderson, Leona Harris, Marieke Furnee

CALL TO ORDER

President Wulbern called the meeting to order at 2:00 p.m. and led the Pledge of Allegiance.

APPROVAL OF MINUTES

M/S: (Grover/Hemstalk) approving the Minutes of the Regular Meeting of September 26, 2023.

Ayes: Starr, Duncan, Wulbern

Public Comment: None

APPROVAL OF CHECKS AND WARRANTS

M/S (Wulbern/Duncan)

Ayes: Starr, Grover, Hemstalk

Public: None

Approving the total General Fund and Joint Facilities operating fund expenditures for the month of September 2023 in the amount of \$1,513,923.10 and authorize the transfer of \$1,500,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses.

INFORMATION ITEM

Owners Dam Safety Program

Report of Findings was presented by consultant Schnabel Engineering.

The board asked questions and acknowledged receipt of summary and findings.

Roger Bailey asked questions about Little Grass Valley Dam.

Ron Fink inquired about concrete versus earthen dams.

BUSINESS ITEMS

CalPERS Resolution Maximum Employer's Contribution for Health Care

Approval of Resolutions 23-10-01, 23-10-02, 23-10-03, 23-10-04, 23-10-05, fixing the employer contribution under the public employee's

medical and hospital care act at an equal amount for employee's and annuitants with respect to a recognized employee organization.

M/S (Wulbern/Hemstalk)

Ayes: Starr, Grover, Duncan

Public: None

Bank of America Funds Management

Approval to update authorized signatories.

M/S (Grover/Duncan)

Ayes: Starr, Wulbern, Hemstalk

Public: None

Multi-Bank Securities Brokerage Firm

Ratification moving from Mutual Securities, Inc. to Multi-Bank Securities.

M/S (Hemstalk/Starr)

Ayes: Wulbern, Grover, Duncan

Public: None

Disposition Surplus Vehicles

Approval to remove sixteen items from the asset list.

M/S (Hemstalk/Starr)

Ayes: Duncan, Grover, Wulbern

Public: None

Property Acquisition, Vacant Land APN: 072-050-026.

Ratification of Resolution 23-12-10 procuring land (APN 072-050-026) adjacent to Miner's Ranch Dam.

M/S (Hemstalk/Wulbern)

Ayes: Starr, Grover, Duncan

Public: None

AT&T Fiber Line Construction.

Approval authorizing the general manager to execute a construction agreement with AT&T for the installation of a dedicated internet fiber line to support communication services at Forbestown Headquarters, 5494 Forbestown Road.

M/S (Hemstalk/Starr)

Ayes: Grover, Wulbern, Duncan

Public: Roger Bailey asked a few detail questions about the fiber line and what we expect the speed to be and monthly charge.

FINANCE MANAGER'S REPORT

The Finance Manager communicated the following:

2024 Budget Calendar

The 2024 department budget requests were made available to the Finance Department as of October 13th. Department meetings with Finance and the General Manager are scheduled for Tuesday, October 31st, the individual times have been communicated. Proposed budgets are expected to be presented to Division Managers on Monday, November 6th in preparation for review at the Finance Committee meeting scheduled for Thursday, November 9th. The 2024 Annual Budget will be presented to the full Board at the regularly scheduled November 28, 2023 Board of Directors Meeting.

Debt Service Interest Payment

The October interest only payment for the 2016 Miners Ranch Water Treatment Plant Improvement Project Certificates of Participation (COP), in the amount of \$383,906.07, had a due date of October 1, 2023 and was paid on September 21, 2023. The remaining outstanding principal balance is \$23,105,000.00.

ACWA JPIA Liability Program

We received a communication earlier in the month that our 2023-2024 liability insurance program invoice had been delayed, in part, because ACWA JPIA's negotiations with excess insurance carriers took a bit longer than expected due to the hard insurance market, compounded by software issues creating the invoices. That being said, we have now been given access to the Liability Deposit Premium Invoice for the period of October 1, 2023 through September 30, 2024, via the ACWA JPIA portal. This year's premium of \$155,299 compares with \$175,763 for 2022-2023 and \$146,382 for the 2021-2022 policy year.

POWER DIVISION MANAGER'S REPORT

The Power Division Manager communicated the following:

South Fork Div tunnel average flow was 69 CFS. Slate Creek Div tunnel was closed for the month. Little Grass Valley and Sly Creek Reservoirs combined storage was 106 kAF at month's end. No reservoirs are currently spilling. The 2024 water year began on Oct 1, 2023. DWR Bulletin 120 observed precipitation conditions and reports will resume in the 2024 water season.

MAINTENANCE

Powerhouses

Woodleaf Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for February 2024.

Forbestown Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for March 2024.

Sly Creek Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage to complete by October 21, 2023.

Forced outage: Unit trip on cooling water low flow.

Kelly Ridge Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for November 1 thru 18, 2023.

Project Facilities and Assets

- LGV Dam – Adjust releases; Repair pot holes and grade crest; Abate graffiti on spillway
- SFDD – Inspect site and clean trashracks
- Sly Creek Res – Repair floats on boat dock
- Sly Creek Dam – remove trees and bushes from toe, and apply herbicide
- LCD – Repair log boom system; Remove woody debris near PH
- Forbst PH – Repair slide area and clean gutters at surge chamber
- Ponderosa Dam – Inspect site and clear vegetation from d/s face and tunnel
- Station 8 – Inspect site and clean trash racks
- Station 6 – Install comm tower, and remove concrete debris
- MRC – Inspect canal and clean trashracks
- SF-25 – Inspect site and diagnose regulating gate operation
- Security Upgrades at Various sites – Install door intrusion alarm switches, upgrade site locking mechanisms, and install fence slats
- Comm Sites – Perform annual maintenance and clear vegetation
- Vehicle and Fleet – Perform maintenance and repairs

REGULATORY COMPLIANCE

Request for Qualifications for CDSE Engineering Support Services:

Title 18 of the Code of Federal Regulations requires that FERC hydropower licensees that own one or more dams classified as having high hazard potential shall designate a Chief Dam Safety Engineer (CDSE). Based on the multiple dam safety efforts that the Agency has contracted for, and participated in, over the last eighteen (18) months, (i.e., the Part 12D Safety Inspections, PFMA, STID/DSSMR updates, ODSP Audit), it is evident that the Agency needs to retain professional engineering staff with focused experience in geotechnical, seismological, structural, and hydrologic/hydraulic engineering investigations, analyses and design work, as well as QA/QC support of regulatory compliance and project management functions for dam safety projects. Over the last three years, the Agency has

not been successful in recruiting for in-house staff, and therefore is seeking to obtain outside support services for acting CDSE for the Agency's Dam Safety Program.

On October 16, 2023, a Request for Qualifications (RFQ) was published on the Agency website, and initially distributed via direct email to thirteen dam safety industry firms. The deadline for Statements of Qualification proposals is November 6, 2023.

PROJECT WORK

Engineering and Design for Miners Ranch Canal Replacement Program

Gannett Fleming will be on site starting today to conduct their first full inspection of the Miners Ranch Canal while it is flowing water. The initial inspection is planned to span 3 days where the Gannett Fleming team, accompanied by Kyle and Brian, will walk and inspect the entire length of the canal. A subsequent inspection will be conducted next month while the canal is in outage. These inspections will contribute to Gannett Fleming's report on the current condition of the canal, and will be the basis for the prioritization of individual sections of the canal for future repairs.

Sly Creek Powerhouse Governor Control System Replacement

The L&S team made a visit to Sly Creek Powerhouse on October 18 to conduct a project kick-off meeting and perform their site investigations. L&S was very accommodating to make it out during our normal outage on short notice. All of the L&S team members who attended the site visit were friendly and highly knowledgeable. We are looking forward to continuing to work with this team throughout the next year.

Miners Ranch Canal Panel 208-212 Repair Project

Eschelman Construction conducted a pre-construction site visit on October 12 in order to continue preparing for the start of their work. They will be mobilizing to the site this week, and work will begin promptly after the canal is dewatered on November 1.

ADMINISTRATIVE

Directors Tour of Power Project

The Agency conducted tours of Power Project facilities with our Directors on October 11 and October 24. Several sites were visited including storage reservoirs, diversion reservoirs, water canals, powerhouses, and offices. Discussion topics in the field included site safety, operations, maintenance, dam safety, regulatory compliance, engineering, and construction projects. We very much appreciated the opportunity to conduct the tours with the Directors, and we thank them for their time to visit the Power Project and interface with the staff and crew.

2024 Budget Requests

Budget Request Sheets for year 2024 were developed and completed by staff, and provided to management for review. We thank the staff for their efforts and contributions.

PERSONNEL

Recruitment – Electrical Machinist, Journey Level

The Agency welcomes Scott Horn to the Power Division team, in the position of Journey-level Electrical Machinist. Scott has a wealth of valuable experience and skills in safe work practices, and powerhouse heavy mechanical and civil utility work. His past projects include extensive powerhouse repairs, in-place precision machining, and large valve repairs and replacements.

GENERAL MANAGER'S REPORT

Domestic Water Treatment Operations

Miners Ranch Treatment Plant (MRTP) treated water production = 204.10 million gallons.

Bangor Treatment Plant (BTP) treated water production = .890 million gallons.

Red Hawk Ranch Pump Station raw water flow = 1,384,404 gallons.

All bacteriological requirements were good for the MRTP& BTP. Miners Ranch production was 94% of average over the past 5 years. Bangor's production was 99% of average over the past 5 years.

District Wide Water Operations

One new service installed this month. The crews stayed busy with replacement meters and backflow installations. Leak repairs were manageable and seventeen after hour calls were responded to.

811/Dig Locate ticket volume was presented and SB 998 water shut off statistics.

Irrigation Water Operations

The irrigation season ended October 16th on the Forbestown ditch in order for maintenance efforts to begin on conveyance repairs. The Bangor canal is flowing at a higher volume while an aged control valve is repaired or replaced.

General Updates

- **PG&E standby metering:** Sites visits have been completed at all four powerhouses. PG&E has requested a meeting to discuss next steps in terms of retail load and motoring of the units.
- **Palermo Water Consolidation Project:** A current condition meeting was held with representatives from the County on October 5th. Discussion included, status of funding efforts, potential MOU modifications of roles/responsibilities, amendments to construction plans prior to outside contractor bid, re-payment of expenditures to South Feather and meter to dwelling ownership. The board will be updated as new information is developed.

The November/December Board Meeting dates were discussed and the board requested to move the December meeting forward one week to December 19th.

- **Adriatic Road:** Rolls Anderson & Rolls Civil Engineering firm has submitted a request for abandonment of public road right-of-way on Adriatic Road for a Mt. Ida Subdivision. The district has participated in development meetings with Butte County Public Works and is working on a mainline extension schematic to determine if the abandonment of right-of-way is achievable for district infrastructure needs. Currently if appears an easement to the east side of the property will need to be recorded in order to tie in the existing domestic water mainline on the north side. A total of ten new domestic connections and one irrigation service is in development for this parcel.
- **Crane Avenue:** A developer for Enterprise Rancheria has filed a request with Butte County Public Works for a proposed Vacation of 1 Foot Access Strip as identified on the exhibit below. South Feather will be formally requesting an easement be recorded to allow water mainline and supporting infrastructure to be connected and serviced through the access strip. The phase 1 develop will add twelve new domestic water service connections to the district.
- **Bartle Wells Water Rates Study:** Upon notification to proceed a "Preliminary Information Needs" request was submitted to the agency. Staff is in the process of collecting information and will provide updates to the board as the analysis progresses.

Roger Bailey asked that projections of typical users and quantity of water be considered in the analysis. Mr. Bailey asked if we have 90% utilization of the treatment plant, what would revenues look like. Discussed supply/demand curves and as rate rise so will conservation and may have a negative impact on revenue generation.

PUBLIC COMMENT

Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday October 24, 2023.

Ron Fink communicated that his main concern now is irrigation. He does not hear about agricultural use from the district at all anymore. Twenty-five years ago we used to have irrigation committees and those that farmed to make up their request and what would benefit the community. Trust is an important word and he does not trust Sacramento and thinks some of this input should be adhered to and considered. There has been a decrease in irrigation water and how many people are on the Forbestown and Miller Hilll ditch now? Are irrigation users part of the shutoffs? Main concern is why would somebody relinquish their right to water? Used to have about 64

customers, down to 36 now. Discussion of a meeting with Mr. Fink and the GM to discuss in more detail was offered. Mr. Fink stated that irrigation is critical issue and it is not being addressed. All the board voted to shut the ditch down in 79 and kind of led to the need for a treatment plant out in Bangor with twenty users and Mr. Hickman knows the facts here. We need to come out in the open and address the irrigation issue and it gets down to trust. Worried about Sacramento hijacking the water. History is a good teacher and I don't trust the district from a history standpoint. Comment about what director's have done for the community. Need to grow agriculture users as there has been a focus on domestic, hydro and transfers. Mr. Fink closed out his comments with some historical issues with the district and stated, focus on irrigation. Grow food!

Roger Bailey said you have to go back historically what has happened in this agency's overall serving of lands. Goes back to when the agency decided to start increasing the amount of domestic water users. That resulted in turning a lot of the agriculture users in phantom agriculture users. There are agriculture users drawing water from the treatment plant and why there is a sensitivity to water rates. The way the rates were structured and the promises made to all those people by the agency to provide water at still a rate that would allow them to profitably produce their crops. Small farmers using treated water to make a little bit of money from agriculture on their land they have. Depending on their water to be reasonably priced. This agency has phantom or ghost users of agriculture water. Thinking about adding grapes to his own property. Fruit lands are scattered all around the foothills that now have treated water that used to have untreated water. Want to emphasize, the board needs to look back historically and recognize we have ghost or phantom users that are agricultural users.

John Vogler introduced himself and stated he is in the business of selling your water. Sold water after the camp fire, we provided water to Save Mart so they could open within a week of the fire and four thousand gallons to Adventist Health. Have been hauling your water since 2009. In February of 2022, we were restricted and were told they cannot haul water out of the district. By March of that year, the governor signed an order to facilitate water delivery. Mr. Vogler read the order by the governor's office. Was told that I could no longer provide water to people in Berry Creek because of the law and the law went away. The community is bigger than South Feather Water and Power District. We've hauled your drinking water to Magalia during the drought. We hauled a lot of your water around and all of the sudden we are not allowed and everything seems the same. Does the board plan to continue the policy of not allowing your water to be hauled out of the district.

DIRECTORS' REPORTS

Director Starr: No report for the month of October.

Director Duncan: No report for the month of October.

Director Wulbern: Commented on the great job with tour today and we have amazing facilities.

Director Hemstalk: No report for the month of October.

Director Grover: Thanked everyone who participated in the tours and learned a lot. Appreciated staff's time.

RECESS (3:43)

President Wulbern offered opportunity for public comment on closed session items.

CLOSED SESSION (convened at 3:55 p.m.)

The public was asked if there were any comments on closed session items.

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley.

Employee Organizations: IBEW 1245, Hydro Generation Employees Unit Annual Opener.

Conference with Legal Counsel (Closed Session) – EXISTING LITIGATION, Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9

Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857

Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073

OPEN SESSION (reconvened at 5:38 p.m.) – President Wulbern announced that legal counsel was given direction during closed session.

ADJOURNMENT (5:39 p.m.)

Rath T. Moseley, Secretary

Rick Wulbern, President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: November 21, 2023

**RE: Approval of Checks and Warrants
Agenda Item for 11/28/2023 Board of Directors Meeting**

October, 2023 expenditures are summarized as follows:

Checks:	<u>65318</u>	to	<u>65534</u>	<u>\$ 692,691.10</u>
Electronic Funds Transfers:	<u>231001</u>	to	<u>231009</u>	<u>\$ 513,502.06</u>
Payroll Expenses:				<u>\$ 536,576.85</u>
TOTAL EXPENDITURES FOR	OCTOBER,	2023		<u><u>\$ 1,742,770.01</u></u>

At October 31, 2023, the authorized available balance was \$94,853.51

Action to approve all expenditures:

"I move approval of expenditures for the month of October, 2023 in the amount of \$1,742,770.01 and authorize the transfer of \$1,500,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses."

South Feather Water and Power Agency
Checks Paid, October, 2023

Date	Check #	Vendor Name	Account	Description	Amount
10/3/2023	65318	Howerton, Brian	07-63-63408	Lodging, Meals, Fuel-West Coast Hydro Conference	\$753.80
10/3/2023	65319	Newkirk, Kyle	07-63-63408	Meals - Attend West Coast Hydro Conference	\$58.06
10/4/2023	231001	Cal PERS	01-50-50400	October 2023 Employee/Retiree Health Ins	\$180,209.72
10/4/2023	231002	CalPERS	01-50-50413	PR 10/6/23 PEPRA/Classic Retirement Contributions	\$46,603.72
10/4/2023	231003	CalPERS 457 Plan	01-00-22908	PR 10/6/23 Employee 457 Contribution	\$3,121.96
10/4/2023	231004	Lincoln Financial Group	01-00-22908	PR 10/6/23 Employee 457 Contribution	\$1,328.90
10/4/2023	65320	A D P, Inc.	01-50-50201	October 2023 Payroll Processing	\$1,585.26
10/4/2023	65321	AFLAC	01-00-22915	Employee Disability/Life Ins- PR 9/8/23 & 9/22/23	\$1,556.12
10/4/2023	65322	Empower Annuity Ins Co	01-00-22908	PR 10/6/23 Employee 457 Contributions	\$100.00
10/4/2023	65323	Mission Square Retirement	01-00-22908	PR 10/6/23 Employee 457 Contributions	\$2,530.85
10/4/2023	65324	Nationwide Retirement	01-00-22908	PR 10/6/23 Employee 457 Contributions	\$32,172.39
10/4/2023	65325	Reliance Standard Life	01-50-50402	October 2023 Employee Life Insurance	\$923.19
10/4/2023	65326	State of California FTB	01-00-25209	State of Ca.- FTB	\$805.44
10/4/2023	65327	State of California FTB	01-00-25209	State of Ca.- FTB	\$914.89
10/6/2023	65328	Ameresco Solar, LLC	07-68-68100	Solar Panel Mount Bracket	\$261.81
10/6/2023	65329	AT&T	07-60-60251	For KPH Fiber Optic Connection Aug. & Sept. 2023	\$2,121.16
10/6/2023	65330	Battershell, Jola	07-60-60256	Food For G. Daley's Retirement Luncheon	\$54.27
10/6/2023	65331	Better Deal Exchange	07-63-63100	Paint Brushes, Spray Paint, Batteries	\$96.51
10/6/2023	65332	CA Dept of Tax & Fee	01-53-53250	2023 3rd Qt. Electrical Energy Surcharge For Power	\$126.00
10/6/2023	65333	Capital One	07-63-63100	Paper Towels, Plates, Coffee, Creamer	\$212.86
10/6/2023	65334	Consolidated Electrical Dist, Inc.	07-63-63260	Spools of Wire	\$296.43
10/6/2023	65335	Dewberry Engineers Inc.	07-67-67201	LiDAR Modeling Of LGV, Sly, Wyandotte, MR Dams	\$9,101.50
10/6/2023	65336	Dish Network	07-60-60201	Satellite Service 10/8/23 to 11/7/23	\$60.00
10/6/2023	65337	DMV Renewal	07-64-64501	DMV Renewal - CF Tags For Seark Boat E#110	\$20.00
10/6/2023	65338	Grainger Inc.	07-00-11150/2023-0606	Round Slings, Wire Strippers, Hacksaw Blades	\$884.86
10/6/2023	65339	Industrial Power Products	07-66-66100	Wood Cutter Bar Oil For Chainsaws	\$83.67
10/6/2023	65340	Les Schwab Tires	07-66-66150	Alignment For T#231	\$114.99
10/6/2023	65341	McKillop, Kristen	07-67-67408	Meals/ Airport Parking During Dam Safety Conference	\$103.68
10/6/2023	65342	McMaster Carr Supply Co.	07-00-11150/2023-0606	Stick On Numbers, Steel Fasteners, Storage Boxes	\$1,480.55
10/6/2023	65343	Mendes Supply Company	07-66-66100	Deodorizer Urinal Screens	\$80.54
10/6/2023	65344	Micro Motion, Inc.	01-00-11180/2023-C61d	Rosemount Magnetic Flow Meter Transmitter	\$16,899.91
10/6/2023	65345	MSC Industrial Supply Company	07-00-11150/2023-0606	Ratchet Straps, Flashlights, Lift Lever Hoists	\$3,176.51
10/6/2023	65346	Napa Auto Parts	07-66-66150	Front Struts, Air Filter, Track Bar	\$1,777.04
10/6/2023	65347	North Yuba Water District	07-66-66250	Water Svc. 7/20/23 to 9/20/23 Forbestown HQ	\$61.00
10/6/2023	65348	Orkin Pest Control	07-64-64201	Ground Squirrel Suppression Prog 9/2023	\$750.00
10/6/2023	65349	Oroville Ford	07-66-66150	Bumper Parts T#123, Washer Pump Motor	\$128.80
10/6/2023	65350	Oroville Safe & Lock	07-66-66100	Keyed Alike Padlocks	\$675.48
10/6/2023	65351	Precision Digital Corp.	01-00-11180/2023-C61e	ConsoliDator+ Multivariable Controller For SPH	\$5,366.68
10/6/2023	65352	Ray's General Hardware	07-63-63100	Paint	\$63.02
10/6/2023	65353	Schnabel Engineering, LLC	07-67-67201	FERC Owner's Dam Safety Prog. External Audit 9/2023	\$12,196.00
10/6/2023	65354	Talley Communications	07-00-11140/2023-0618	Connector Rev Pol SMA Crimps	\$100.37
10/6/2023	65355	Tehama Tire Service, Inc.	07-66-66150	One Tire For T#319	\$262.11
10/6/2023	65356	Thomas Hydraulic & Hardware	07-66-66201	Labor To Disassemble Cylinder For E#225	\$26.25
10/6/2023	65357	TJ/H2b Analytical Services	01-61-61201	Test SF6 Oil Samples for SPH	\$976.89
10/6/2023	65358	White Cap, L.P.	07-62-62102	MicroFoam Gloves, Shipping/Handling	\$112.48
10/6/2023	65359	Zoro Tools, Inc	07-00-11150/2023-C66k	Pry Bar Set	\$188.91

South Feather Water and Power Agency
Checks Paid, October, 2023

Date	Check #	Vendor Name	Account	Description	Amount
10/6/2023	65360	AT&T	01-53-53251	9/14/23 - 10/13/23 MRTP Internet Connection	\$117.70
10/6/2023	65361	AT&T	07-68-68251	8/19-9/18/23 Equip/Router Svc	\$243.88
10/6/2023	65362	AT&T Mobility	07-63-63251	8/19/23 - 9/18/23 Cell Phone/Tablet Service	\$249.03
10/6/2023	65363	B.L. Griffin	07-62-62200	2023 Water Division Annual Vapor Recovery Test	\$1,863.00
10/6/2023	65364	Baker Supplies and Repairs	01-54-54150	Pole Saw Gear Head replacement (Invoice # 91817)	\$321.90
10/6/2023	65365	Better Deal Exchange	01-54-54104	Spray Paint, Primer, Tube Cutter, Brushes	\$216.52
10/6/2023	65366	Candelario Ace Hardware	01-00-15213	Spray Paint	\$85.69
10/6/2023	65367	Capital One	01-56-56370	Trash Bags, Coffee, Gain, Advil, Kleenex, Air Freshener	\$218.57
10/6/2023	65368	Cook, Dawn	01-56-56394	Health Benefit Reimbursement (2 months)	\$110.00
10/6/2023	65369	Core & Main	01-00-22300	Poly Tube, Hydrant Brake Off, Gasket	\$1,234.42
10/6/2023	65370	Glende Polaris Yamaha	01-56-56150	Air Intake Filter, Tube Stabilizer Bushings - E127	\$63.67
10/6/2023	65371	Grid Subject Matter Experts	07-60-60201	July 2023 Professional Services For TO 5 CO 1	\$440.00
10/6/2023	65372	Hemming Morse, LLP	07-60-60208	August 2023 Professional Services For SFWPA v. NYWD	\$30,768.00
10/6/2023	65373	Home Depot Credit Service	01-55-55205	Lumber	\$74.46
10/6/2023	65374	InfoSend, Inc.	01-55-55114	August 2023 Cycles 1-10 Billing/FedEx Door Hangers	\$6,617.40
10/6/2023	65375	M J B Welding Supply	01-54-54104	Wire Spool	\$69.11
10/6/2023	65376	Macquarie Equipment Capital Inc.	01-50-50171	9/12-10/11/23 Lease Agreement	\$259.80
10/6/2023	65377	Major, Robert	01-54-54394	Health Benefit Reimbursement	\$35.00
10/6/2023	65378	Minasian Law	01-50-50208	August 2023 Professional Services	\$10,968.51
10/6/2023	65379	Napa Auto Parts	01-56-56150	Trailer Jack, Oil Filters, Fluid	\$436.12
10/6/2023	65380	Northern Safety Co., Inc.	01-52-52102	Sunscreen Wipes, Ear Plugs	\$94.42
10/6/2023	65381	Office Depot, Inc.	01-50-50106	Pens, Planners, Calendars, Envelopes	\$492.05
10/6/2023	65382	Orkin Pest Control	01-54-54201	Aug/Sept 2023 Pest Control Service	\$620.00
10/6/2023	65383	Oroville Ford	01-56-56150	Fuel Cap, Purge Solenoid, Connector	\$218.24
10/6/2023	65384	P G & E	01-54-54250	8/2/23 - 9/21/23 Service	\$12,889.87
10/6/2023	65385	Perrin, Jaymie	01-52-52394	Health Benefit Reimbursement	\$60.00
10/6/2023	65386	Petty Cash Reimbursement	01-50-50114	Postage, Book Of Stamps	\$14.70
10/6/2023	65387	Richter, Cheri	01-50-50394	Health Benefit Reimbursement	\$60.00
10/6/2023	65388	Trimble Inc.	01-00-11176/2023-C54a	Trimble RTU & PSI Sensors, HPR Monitor	\$11,808.78
10/11/2023	231005	Mid Valley Title & Escrow	07-00-11120	Settlement Payment	\$225,629.24
10/13/2023	65389	Comcast Business	07-63-63251	For CAISO Meters 10/3/23 to 11/2/23	\$190.08
10/13/2023	65390	Consolidated Electrical	07-63-63100	Wire, Flex Conduit	\$364.25
10/13/2023	65391	Grainger Inc.	07-68-68260	Strut Channel, Spring Nuts	\$135.43
10/13/2023	65392	Home Depot Credit Service	07-66-66100	Light Bulbs, Bits, Saw Blades	\$98.55
10/13/2023	65393	Inside Out Designs	07-67-67370	7x10 Warning Signs Printed On Vinyl	\$401.14
10/13/2023	65394	Jimmy P Tools LLC	07-66-66270	3 Piece Drift/Pin Starter Brass Punch Set	\$276.51
10/13/2023	65395	McMaster Carr Supply Co.	01-00-11180/2023-C61d	Flanges, Fittings, Wire, Hinge	\$749.73
10/13/2023	65396	Micro Motion, Inc.	01-00-11180/2023-C61d	Magnetic Flow Meter Sensor/Transmitter	\$7,696.87
10/13/2023	65397	Motion Industries, Inc.	07-63-63260	Bearings, Oil Seals	\$244.81
10/13/2023	65398	MSC Industrial Supply Company	07-66-66100	Cutting Fluid, Hacksaw Blades	\$262.23
10/13/2023	65399	Omega Engineering, Inc.	07-00-11140/2023-C63q	16" Range Float Level Transmitter For FPH	\$2,665.56
10/13/2023	65400	Oroville Cable & Equipment Co.	07-66-66171	Ratchet Binders, Wire, Nitrogen, Tank Rent	\$684.00
10/13/2023	65401	Oroville Ford	07-66-66150	Water Pump Connector & Seal T#212	\$59.83
10/13/2023	65402	P G & E - Sacramento	07-63-63501	Gen. Interconnection Agr. For 10/2023	\$7,010.37
10/13/2023	65403	Petty Cash Reimbursement	07-60-60100	Electrical Fittings, Office Supplies, Postage	\$245.41
10/13/2023	65404	Powerplan - OIB	07-66-66150	Windowpane For Backhoe, Freight Charge	\$2,013.21

South Feather Water and Power Agency
Checks Paid, October, 2023

Date	Check #	Vendor Name	Account	Description	Amount
10/13/2023	65405	Ray's General Hardware	01-61-61260	Nuts, Fittings, PVC, Tread Sealer, Utility Blades	\$328.61
10/13/2023	65406	RS Americas, Inc	07-68-68270	Combo Drill/Tap Bit Set, Drill Taps	\$431.84
10/13/2023	65407	SGS North America, Inc.	01-61-61201	Test Oil Samples For SPH	\$273.00
10/13/2023	65408	Slate Geotechnical Consultants	07-67-67201	FERC Part 12D Consultant Svc. For 9/2023	\$15,865.00
10/13/2023	65409	TJ/H2b Analytical Services	01-61-61201	Test Oil Samples For SPH	\$290.00
10/13/2023	65410	Tom's Septic	07-63-63201	Pump Out Sewage For Bathroom At Kelly Ridge PH	\$1,000.00
10/13/2023	65411	Western Renewable Energy	07-63-63201	WREGIS For 10/2023	\$57.84
10/13/2023	65412	Access Information Management	01-50-50201	September 2023 Shred Service	\$238.80
10/13/2023	65413	Accularm Security Systems	01-50-50201	October 2023 Alarm Monitoring	\$197.00
10/13/2023	65414	AT&T Long Distance	07-60-60251	8/23/23 - 9/23/23 Service	\$342.63
10/13/2023	65415	Badger Meter	01-53-53260	A10-XX HI Halogen CL2 Sensor 5/200	\$534.40
10/13/2023	65416	Better Deal Exchange	01-53-53260	Air Filters, Fittings, Hose Nozzles, PVC Unions	\$148.62
10/13/2023	65417	BSK Associates	01-53-53201	UCMR5	\$610.00
10/13/2023	65418	Butte Co. Air Quality Mgmt.	07-62-62501	Technical Evaluation; Dave Cambell On-Site Inspection	\$406.92
10/13/2023	65419	CDW Government, Inc.	01-58-58360	Laptop Extended Service Agreement	\$20.20
10/13/2023	65420	Core & Main	01-00-22300	Bushings, Bolts, Adapters	\$1,193.18
10/13/2023	65421	Cranmer Engineering, Inc.	01-53-53201	Colilert P/A 18hr	\$810.00
10/13/2023	65422	Dan's Electrical Supply	01-53-53260	Weather Proof Lever Switch Covers	\$19.19
10/13/2023	65423	FGL Environmental	01-53-53201	Coliform-QTray 2000 Testing	\$97.00
10/13/2023	65424	Grainger Inc.	07-64-64260	Locking Chain Clamps	\$145.88
10/13/2023	65425	Hemming Morse, LLP	07-60-60208	September 2023 Professional Svcs for SFWPA v NYWD	\$270.00
10/13/2023	65426	Home Depot Credit Service	01-54-54104	Lumber, Fittings, Impact Driver, Glue, Primer, Blades	\$1,019.04
10/13/2023	65427	Jimmy P Tools LLC	01-56-56274	Pocket Screwdriver Set	\$35.56
10/13/2023	65428	Lake Oroville Area PUD	01-53-53250	M RTP Sewer Service	\$156.18
10/13/2023	65429	Manufacturers Edge Inc.	01-54-54104	Shipping not billing on original invoice	\$36.96
10/13/2023	65430	Mendes Supply Company	01-56-56100	Paper Towels, Toilet Seat Covers, Toilet Paper	\$365.92
10/13/2023	65431	Nevers, Cory	07-66-66394	Health Benefit Reimbursement	\$60.00
10/13/2023	65432	Office Depot, Inc.	01-50-50106	Electric Stapler, Tissues, Calendars, Index Tabs, Pens	\$355.20
10/13/2023	65433	Oroville Cable & Equipment Co.	01-56-56150	Hydraulic Hose/Fittings, Washers	\$78.68
10/13/2023	65434	Pace Supply Corp.	01-00-22300	Ballcorp Stop, Flex Coupling	\$763.37
10/13/2023	65435	Ramos Oil Co.	01-56-56160	Fuel, Diesel	\$3,423.87
10/13/2023	65436	Recology Butte Colusa Counties	01-56-56250	September 2023 Garbage Service	\$1,109.43
10/13/2023	65437	Reynolds, Josh	07-63-63394	Health Benefit Reimbursement	\$120.00
10/13/2023	65438	Thomas Welding & Machine	01-56-56150	Repair Spindle - E128	\$420.00
10/13/2023	65439	Vista Net, Inc.	01-00-11182/C58f	Firewall Support/License/Services	\$51,525.77
10/13/2023	65440	W.G. Civil Engineers, Inc.	01-54-54201	Final Review and Butte County Recording Fees	\$835.00
10/17/2023	231006	CalPERS	01-50-50413	PR 10/20/23 Employee Retirement Contribution	\$44,708.25
10/17/2023	231007	CalPERS 457 Plan	01-00-22908	PR 10/20/23 Employee 457 Contribution	\$3,113.94
10/17/2023	231008	Lincoln Financial Group	01-00-22908	PR 10/20/23 Employee 457 Contribution	\$1,292.33
10/20/2023	65441	Advanced Document Concepts	01-50-50380	September 2023 Printer/Copier Maintenance Contract	\$415.64
10/20/2023	65442	AT&T	07-68-68251	10/5/23 - 11/4/23 Firewall	\$672.10
10/20/2023	65443	AT&T Long Distance	01-53-53251	9/5/23 - 9/20/23 Service	\$24.59
10/20/2023	65444	B & G Smog	01-56-56150	Smog Tests	\$98.25
10/20/2023	65445	Backflow Distributors, Inc.	01-55-55205	Relief Valve Cover Plate, Apollo Tests	\$475.77
10/20/2023	65446	Bobcat of Chico	01-56-56150	Clamp Pivot Pin, Washers, Snap Rings, Couplers	\$329.56
10/20/2023	65447	Capital One	01-53-53260	Supplies Retirement Lunch, Cleaning Supplies, Towels	\$182.75

South Feather Water and Power Agency
Checks Paid, October, 2023

Date	Check #	Vendor Name	Account	Description	Amount
10/20/2023	65448	Comcast	01-53-53251	October 2023 Com/Phone/Circuit Service	\$2,536.10
10/20/2023	65449	Comer's Print Shop	01-56-56100	Job & Fuel Cards	\$357.37
10/20/2023	65450	Dan's Electrical Supply	01-53-53260	Cutters, Hole Saw, Snap-Lock, Screwdriver Set	\$181.82
10/20/2023	65451	Gridley Country Ford Inc.	01-56-56150	Checked The Alignment - T320	\$160.00
10/20/2023	65452	Major, Robert	01-54-54408	Distribution Operator Cert Renewal - Reimbursement	\$105.00
10/20/2023	65453	McMaster Carr Supply Co.	01-53-53260	Gauge	\$202.67
10/20/2023	65454	Metal Works Supply	07-64-64270	Aluminum Flat Bars	\$28.92
10/20/2023	65455	Napa Auto Parts	01-56-56150	Battery, Core Deposit & Return - T386, Cleaner	\$241.08
10/20/2023	65456	Orkin Pest Control	01-54-54201	October 2023 Pest Control Service	\$345.00
10/20/2023	65457	Oroville Ford	01-56-56150	Thermostat Housing Kit Plug Gaskets/ Assembly, Hose	\$320.67
10/20/2023	65458	Oroville Power Equipment	01-54-54295	Chain Saw Chains on T-308	\$121.20
10/20/2023	65459	Oroville, City of	01-00-22907	September 2023 City Utility Tax	\$2,810.13
10/20/2023	65460	Pace Supply Corp.	01-00-22300	9.40 X 1 1/2 Tapping Saddle	\$428.05
10/20/2023	65461	U S A Blue Book	01-53-53260	Nitrile Gloves, Sulfuric Acid, Ph Buffer Pack	\$246.16
10/20/2023	65462	U.S. Bank	07-60-60380	Rubber Repair Kit, Adobe DC Pros, Misc Supplies	\$4,097.01
10/20/2023	65463	Vista Net, Inc.	01-00-14403	Phone System Support	\$5,018.00
10/17/2023	65464	ACWA-JPIA	01-50-50400	November 2023 Employee/Retiree Vision & Dental	\$10,122.72
10/17/2023	65465	ACWA-JPIA	01-50-50393	July-Sept 2023 Workers Compensation	\$26,954.41
10/17/2023	65466	Empower Annuity Ins Co	01-00-22908	PR 10/20/23 Employee 457 Contribution	\$100.00
10/17/2023	65467	IBEW #1245	01-00-25207	October 2023 Member Dues	\$6,101.53
10/17/2023	65468	Mission Square Retirement	01-00-22908	PR 10/20/23 Employee 457 Contribution	\$1,530.85
10/17/2023	65469	Nationwide Retirement	01-00-22908	PR 10/20/23 Employee 457 Contribution	\$1,072.63
10/17/2023	65470	State of California - FTB	01-00-25209	State of CA- FTB	\$1,720.33
10/20/2023	65471	AT&T Mobility	07-68-68251	10/3/23 - 11/2/23 Cell Phone/Tablet Service	\$669.88
10/20/2023	65472	BSK Associates	01-53-53201	Alkalinity, Haloacetic Acids, THMs, TOC testing	\$732.00
10/20/2023	65473	Core & Main	01-00-22300	1 X 6 Redi-Clamp	\$78.49
10/20/2023	65474	Hach Co.	01-53-53260	Surface Scatter Lamp Assembly, Calibration Kit	\$509.86
10/20/2023	65475	InfoSend, Inc.	01-55-55114	Sept 2023 Cycles 1-10 Billing/Fed Ex Door Hangers	\$9,754.62
10/20/2023	65476	SQBox Solutions Ltd	07-68-68380	Annual Maintenance Agreement	\$2,470.00
10/20/2023	65477	Bank of America - Bank Card	07-67-67370	Office Supplies, Lodging/Meals, Printer Cartridges	\$2,247.39
10/20/2023	65478	Capital One	07-63-63100	Water, Zip Lock Bags, Kleenex	\$127.85
10/20/2023	65479	CDW Government, Inc.	07-68-68100	Blast Away Canned Air	\$114.65
10/20/2023	65480	Grainger Inc.	07-66-66270	Locking File Cabinet Bars & Padlocks, Welding Cart	\$615.58
10/20/2023	65481	Grimes Heating & Air Inc.	07-66-66201	Annual Maintenance-Both Heating Units at Forbestown	\$270.00
10/20/2023	65482	Home Depot Credit Service	01-61-61260	Pipe, Fittings, PVC Cement, Solvent, Tape, Blades	\$329.19
10/20/2023	65483	Les Schwab Tires	07-66-66201	Alignment For T#222	\$114.99
10/20/2023	65484	McMaster Carr Supply Co.	07-67-67370	Gaskets	\$1,868.60
10/20/2023	65485	MSC Industrial Supply Company	07-68-68100	Tap & Die Set	\$220.40
10/20/2023	65486	Napa Auto Parts	07-66-66150	Battery Box, Air/Oil Filters, Wiper Blades	\$644.91
10/20/2023	65487	Omega Engineering, Inc.	07-00-11140/2023-C63h	16"/32" Range Float Level Transmitter 4-20 mA Output	\$7,141.46
10/20/2023	65488	Pace Supply Corp.	01-00-11180/2023-C61d	GPAGV1 1/2 IPS LF Gate Valve	\$505.87
10/20/2023	65489	Ray's General Hardware	01-00-11180/2023-C61d	Pipe Wrap & Insulation	\$38.39
10/20/2023	65490	Recology Yuba-Sutter	07-65-65250	Garbage Svc For Sly Campground For Oct. 2023	\$1,012.47
10/20/2023	65491	Tom's Septic	07-65-65201	Pump Out Bathrooms - Campgrounds & Boat Ramp	\$4,000.00
10/25/2023	231009	CA Dept of Tax & Fee Admin	07-00-11140/2023-0608	Cooling Water Strainer System, Tool Box/Work Bench	\$7,494.00
10/27/2023	65492	AT&T	07-66-66251	Local Calls 10/10/23 to 11/9/23	\$2,410.57

South Feather Water and Power Agency
Checks Paid, October, 2023

Date	Check #	Vendor Name	Account	Description	Amount
10/27/2023	65493	AT&T	07-60-60251	For Circuits 10/10/23 to 11/9/23	\$322.40
10/27/2023	65494	AT&T	07-60-60251	KPH Fiber Optic Connection For 10/2023	\$1,060.58
10/27/2023	65495	Aviat U.S., Inc.	07-68-68201	Microwave Path Upgrader, Woodleaf & Kelly Ridge PH	\$5,824.00
10/27/2023	65496	Better Deal Exchange	07-64-64260	Bolts, Nuts, Washers, Paint, Glass Cleaner	\$71.99
10/27/2023	65497	CDW Government, Inc.	07-68-68100	Devices For Wi-Fi Access Point, Ceiling Mounts	\$879.80
10/27/2023	65498	Consolidated Electrical Dist, Inc.	01-61-61260	Contactors, Control Transformers	\$507.72
10/27/2023	65499	Gannett Fleming, Inc.	07-67-67201	FERC Security/Vulnerability Assessment 8/2023	\$74,640.72
10/27/2023	65500	K-Gas, Inc.	07-66-66250	Propane For Office & Shops	\$2,790.34
10/27/2023	65501	McMaster Carr Supply Co.	07-00-11150/2023-C61d	Pipe Flanges, Gaskets, Valves, Fittings	\$3,382.55
10/27/2023	65502	MSC Industrial Supply Company	07-66-66100	9 Ft. Round Slings, Tie Downs, Desiccant Breathers	\$773.12
10/27/2023	65503	Northern Calif. Gloves	07-63-63103	Hip Wader Boots For S. Horn	\$143.13
10/27/2023	65504	Oroville Ford	07-66-66150	Fuel Cap, Brake Pads T#121	\$126.51
10/27/2023	65505	P G & E	07-63-63250	Elec. Svc. 8/25/23 to 9/25/23	\$12,011.27
10/27/2023	65506	Raley's Store #236	07-60-60256	Food For Retirement Luncheon For G. Daley	\$412.43
10/27/2023	65507	RS Americas, Inc	07-68-68100	Rechargeable Battery, Heat Shrink Tubing	\$148.97
10/27/2023	65508	Tehama Tire Service, Inc.	07-66-66150	Four New Tires For T#207	\$1,190.31
10/27/2023	65509	YSI Incorporated	07-67-67201	HYPACK Training Services Res. Bathymetric Survey	\$3,968.25
10/27/2023	65510	AT&T	01-53-53251	10/14/23 - 11/13/23 MRTP Internet Connection, Fees	\$127.69
10/27/2023	65511	AT&T	01-50-50251	Local Calls Service	\$3,455.04
10/27/2023	65512	AT&T	07-68-68251	September 2023 Energy Communication Service	\$80.88
10/27/2023	65513	B & G Smog	01-56-56150	Smog Test	\$102.25
10/27/2023	65514	Baker Supplies and Repairs	01-56-56150	Chain Saw Chains	\$245.18
10/27/2023	65515	Better Deal Exchange	01-54-54104	Screwdriver Set, Pliers, PVC Pipe Cement	\$227.81
10/27/2023	65516	Cawthon, Ross	07-63-63394	Health Benefits Reimbursement	\$60.00
10/27/2023	65517	Core & Main	01-54-54104	Saddle Straps only, Iron Saddle	\$293.70
10/27/2023	65518	Cranmer Engineering, Inc.	01-53-53201	MRTP Colilert P/A 18hr Testing	\$330.00
10/27/2023	65519	Fastenal Company	01-54-54104	Batteries	\$22.12
10/27/2023	65520	FGL Environmental	01-53-53201	Coliform-QTray 2000 Testing	\$70.00
10/27/2023	65521	Home Depot Credit Service	01-53-53260	Concrete Mix, Water Heater, Paint, Paint Brush	\$604.55
10/27/2023	65522	JAX Inc.	01-53-53260	Lubricant, Grease	\$613.56
10/27/2023	65523	Macquarie Equipment Capital Inc.	01-50-50171	Upstairs Printer/Copier Lease Agreement	\$259.80
10/27/2023	65524	Minasian Law	07-60-60208	September 2023 Professional Services	\$8,648.12
10/27/2023	65525	Morgan Tree Service	01-54-54201	Tree Removal-Lake Wyandotte Outlet Tunnel	\$100.00
10/27/2023	65526	Office Depot, Inc.	01-50-50106	Toner Cartridges, Colored Copy Paper	\$877.11
10/27/2023	65527	Ramos Oil Co.	01-56-56160	Fuel, Diesel	\$3,190.28
10/27/2023	65528	Rexel USA	01-58-58360	Rockwell TechConnect Support Renewal	\$3,928.67
10/27/2023	65529	Thatcher Company	01-53-53102	2.1% CA Mill Tax Charge, Sodium Hypochlorite	\$14,247.54
10/27/2023	65530	Trimble Inc.	01-00-11176/2023-C54a	Remote Monitoring Basic Subscription & RTU Set	\$750.00
10/27/2023	65531	Verizon Wireless	01-53-53251	9/11/23 - 10/10/23 Cell Phone Service	\$134.56
10/27/2023	65532	Vista Net, Inc.	01-58-58201	2019 Server	\$1,260.00
10/31/2023	36633/65533	ACWA/JPIA	01-00-14401	Liability Insurance...Policy Year 10/1/2023 - 10/1/2024	\$155,299.00
10/31/2023	36634/65534	Small, Ashley Or Rachel	01-00-22200	Refund Check UB16939	\$37.48
				Total October, 2023 Checks	1,206,193.16

**SOUTH FEATHER WATER AND POWER AGENCY
PAYROLL
OCTOBER, 2023**

PAYROLL STATE & FED TAXES	\$ 190,207.82
PAYROLL NET	346,369.03
TOTAL OCTOBER, 2023	\$ 536,576.85

**CREDIT CARD DETAIL
OCTOBER, 2023 PAYMENTS**

<u>Check #</u>	<u>Date</u>	<u>Description</u>	<u>Amount</u>
65462	10/20/2023	U.S. Bank	
		9/14/23 - 10/13/23 Video Service	\$ 16.71
		Portion of Lodging for Dam Safety Conference	36.40
		Shut Off Tool	64.90
		Repair Kit Replacements	108.30
		Utility Encroachment Permit	119.91
		9/12/23 - 10/11/23 Satellite Service	120.00
		Rubber Repair Kit	173.10
		Adode DC Pro - Water Div	287.88
		OBD Adapter	361.12
		Elbow,Riser,Cement, Valve, Coupler	426.47
		Food & Supplies Reitrement Luncheon	942.82
		Adode DC Pro - Power Div	1,439.40
			\$ 4,097.01
65477	10/20/2023	Bank of America	
		Calendar For Water Division Office	\$ 13.71
		Meals-Attending Dam Safety Conference	25.00
		Cell Phone Case & Screen Protector	28.81
		Office Supplies	44.49
		Retirement Card & Gift	110.19
		Lodging-Picking Up New Truck T#229	140.65
		Lodging-Picking Up New Truck T#230	140.66
		Printer Cartridges, Calendars	265.20
		Plier & Wrench Organizers	319.84
		No Trespassing Signs-Security Upgrade	1,158.84
			\$ 2,247.39



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: November 20, 2023

RE: Business Items
Agenda Item for 11/28/23 Board of Directors Meeting

There are no business items requesting board action for the month of November.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: November 22, 2023

**RE: General Information (regarding matters not scheduled on the agenda)
11/28/23 Board of Directors Meeting**

2024 Budget

The Board's Finance Committee, comprised of Directors Duncan and Starr, were scheduled to meet with Agency staff on Tuesday, November 14, 2023 to review the 2024 Proposed Budget. Although Director Starr was unable to attend, the review was completed with Director Duncan and Agency staff. The 2024 Proposed Budget will be presented, discussed and scheduled for adoption at the December 19, 2023 Special Meeting of the Board of Directors.

Water Rights

Invoices from the California Dept of Tax & Fee Administration for Water Rights fees for the period of 7/1/23-6/30/24, in the total amount of \$61,605.08, have been received. This is a slight increase over the 2022-2023 fees of \$59,949.99.

Interim Audit Work

The Agency's auditors, C.J. Brown & Company CPAs, An Accountancy Corporation, are scheduled to begin interim audit work for the 2023 Annual Financial Report on Monday, December 18th. The initial sample selection and request for documentation has been received.

Liquidating CDs Prior to Maturity Date

Over the past few years, the Agency has obtained a few low-rate CDs. Since interest rates were higher in 2023, there was a question of whether we should hold on to them to maturity or liquidate early, incurring penalties. I requested an analysis from three of our brokers and included the specific low-rate CDs they each hold. There was definitely a consensus as to the best course of action. Following is the response from Miste Cliadakis of Altum Wealth.

"These CDs are held in a brokerage account allowing the firm to purchase multiple CDs in one account and receive FDIC insurance from each separate bank. Unlike traditional banks that have a penalty to withdraw early, to liquidate a brokerage CD early we need to put it out to bid and find a buyer. With rates where they are it is unlikely we will find a buyer even at a sharply discounted price. Although your statement shows an estimated value if redeemed early, we will not know the true value someone is willing to pay until we put it out to bid.

The low-rate CDs all mature in 2024. At this point we would recommend holding until maturity."

South Feather Water and Power Agency
Joint Facilities Operating Fund Unaudited Financial Report
November 28, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>ACTUAL</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>BUDGET</u>	<u>2023</u> <u>ESTIMATED</u>	<u>2023</u> <u>ACTUAL</u> <u>10/31/2023</u>	<u>% of</u> <u>Budget</u>
REVENUE:								
	41150 Sale of Electricity	10,640,356	17,375,993	17,722,913	18,500,000	23,448,896	20,029,634	108%
	41502 Water Sales	0	5,600,000	37,500	2,520,000	2,520,000	2,341,800	93%
	42306 Current Service Charges	12,131	54,207	16,588	17,500	19,000	18,281	104%
	42331 Concession Income	0	0	0	0	0	0	0%
	49250 Interest Income	427,042	(21,957)	0	10,000	10,000	0	0%
	49405 Insurance Reimbursement	80,452	67,865	80,181	80,000	0	0	0%
	49521 JFOF FEMA	443,135	108,611	3,276	0	0	0	0%
	49522 JFOF CalOES	114,763	58,876	0	0	0	0	0%
	49929 Miscellaneous Income	0	2,700	1,000	1,000	6,000	5,999	600%
	Total Revenue	11,717,879	23,246,295	17,861,458	21,128,500	26,003,896	22,395,714	106%
OPERATING EXPENSES:								
JFOF Administration, 7-60								
	Salaries & Benefits	1,153,138	855,957	778,800	1,348,762	1,376,935	685,603	51%
	Supplies	2,810	3,671	4,072	7,709	7,935	2,423	31%
	Services	344,280	385,413	372,359	492,421	528,690	415,284	84%
	Utilities	37,989	39,240	42,327	37,060	37,100	32,670	88%
	Fuel, Oil, Auto	498	25	0	3,209	0	0	0%
	Training/Dues	15,180	13,012	12,669	15,385	15,385	12,593	82%
	JFOF Administration, 7-60	1,553,895	1,297,318	1,210,225	1,904,546	1,966,046	1,148,573	60%
Risk Management, 7-62								
	Salaries & Benefits	97,456	84,945	87,656	133,805	133,805	84,284	63%
	Supplies	3,608	3,622	5,544	26,671	27,771	5,552	21%
	Services	196,865	227,986	175,846	147,540	166,187	142,884	97%
	Training/Dues	3,672	1,929	169	200	200	140	70%
	JFOF Environ Health & Safety, 7-62	301,601	318,482	269,214	308,216	327,963	232,859	76%
Power Plant Operations, 7-63								
	Salaries & Benefits	2,735,948	2,042,608	2,199,083	4,043,175	2,849,818	1,983,745	49%
	Supplies	36,001	56,184	98,709	145,720	156,220	111,548	77%
	Services	215,838	187,893	132,109	315,580	315,580	103,386	33%
	Utilities	76,375	49,115	47,946	56,240	95,387	85,439	152%
	Fuel, Oil, Auto			0	95,478	0		
	Training/Dues	315	458	4,884	28,375	28,375	21,787	77%
	JFOF Power Plant Operations, 7-63	3,064,477	2,336,258	2,482,731	4,684,568	3,445,380	2,305,905	49%

South Feather Water and Power Agency
Joint Facilities Operating Fund Unaudited Financial Report
November 28, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>ACTUAL</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>BUDGET</u>	<u>2023</u> <u>ESTIMATED</u>	<u>2023</u> <u>ACTUAL</u> <u>10/31/2023</u>	<u>% of</u> <u>Budget</u>
OPERATING EXPENSES (CON'T)								
Water Collection, 7-64								
	Salaries & Benefits	622,346	568,672	581,547	703,997	786,589	491,546	70%
	Supplies	42,009	47,502	62,511	74,511	74,511	31,843	43%
	Services	686,098	470,214	562,750	570,530	619,657	589,346	103%
	Utilities	10,183	7,995	5,682	0	1,300	1,204	
	Fuel, Oil, Auto	63	0	296	4,520	350	3,244	72%
	Training/Dues	73	0	30	0	0	0	
JFOF Water Collection, 7-64		1,360,772	1,094,383	1,212,816	1,353,558	1,482,407	1,117,183	83%
Campgrounds, 7-65								
	Salaries & Benefits	52,532	4,385	23,189	127,449	20,312	16,406	13%
	Supplies	978	0	1,227	10,790	10,790	3,409	32%
	Services	7,277	2,567	9,713	59,500	12,500	9,691	16%
	Utilities	7,633	2,300	7,846	7,850	7,850	8,433	107%
	Fuel, Oil, Auto	0	0	0	0	0	0	0%
	Training/Dues	0	0	0	0	0	0	0%
JFOF Campgrounds, 7-65		68,420	9,252	41,975	205,589	51,452	37,939	18%
JFOF Plant & Shop, 7-66								
	Salaries & Benefits	451,378	560,831	391,794	432,064	530,557	397,235	92%
	Supplies	17,291	15,535	44,413	37,396	37,896	20,386	55%
	Services	13,308	25,410	20,949	24,505	24,505	11,900	49%
	Utilities	71,752	85,188	80,128	71,735	78,508	85,216	119%
	Fuel, Oil, Auto	56,431	116,402	116,712	4,774	140,000	118,964	2492%
	Training/Dues	0	0	4,785	2,500	2,500	1,995	0%
JFOF Plant & Shop, 7-66		610,160	803,366	658,781	572,974	813,966	635,696	111%
Regulatory Compliance, 7-67								
	Salaries & Benefits	181,105	142,965	179,336	401,425	213,379	167,001	42%
	Supplies	3,058	3,061	872	38,233	27,705	17,898	47%
	Services	117,517	128,235	388,136	655,350	655,350	406,405	62%
	Utilities	0	0	685	610	610	504	83%
	Training/Dues	199	99	1,980	2,001	4,825	3,971	198%
JFOF Regulatory Compliance, 7-67		301,879	274,360	571,007	1,097,619	901,869	595,780	54%

South Feather Water and Power Agency
 Joint Facilities Operating Fund Unaudited Financial Report
 November 28, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 10/31/2023</u>	<u>% of Budget</u>
OPERATING EXPENSES (CON'T)								
Communications & IT, 7-68								
	Salaries & Benefits	137,936	313,836	180,292	255,350	240,935	188,467	74%
	Supplies	10,400	35,838	40,934	74,789	78,703	33,875	45%
	Services	44,465	31,656	65,007	65,571	80,023	65,472	100%
	Utilities	1,936	3,455	10,911	11,250	11,250	11,430	102%
	Fuel, Oil, Auto			0	4,774	0	0	0%
	Training/Dues	1,729	2,292	3,573	1,025	1,025	1,017	99%
JFOF Communications & IT, 7-68		196,466	387,077	300,717	412,759	411,935	300,260	73%
	TOTAL OPERATING EXPENSES	7,457,670	6,520,496	6,747,468	10,539,829	9,401,018	6,374,195	60%
SUB-TOTAL, REVENUES OVER OPERATING EXPENSES		4,260,209	16,725,799	11,113,991	10,588,671	16,602,878	16,021,518	
Other Non-Operating Expenses:								
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(531,750)	75%
	Interest Expense	(308,393)	(254,956)	(99,804)	0	0		0%
	Pension Expense	0	0	0	0	0		0%
	Capital Outlay							
2010-0828	LCD Crest Modification		51,245	16,307				
2018-0944	JFOF PP-KPH TSV 2019		2,130	0				
2019-0960	KPH Septic System Repair / Replacement		0	77,365				
2020-0970	CO-CAISO meter installation		54,924	4,857				
2021-0971	CO-SCADA upgrade		167,109	(261)				
2021-0972	FPH New Sump Oil Skimmer (Abanaki model SM8C02		7,316					
2021-0973	Vehicle replacement-F350 utility worker truck w/utilit		53,728					
2021-0974	WC-South Fork Div Dam Safety Buoys and Log Booms		8,949					
2021-0975	CO-SCADA master install		30,249	0				
2021-0976	PP-FPH Guide Bearing Oil Coolers		65,986					
2021-0977	JS-Truck Replacement for Comm Tech, replace T-101, 2		38,855					
2021-0978	WC-STA 8 Bridge Deck Replacement		8,538					
2021-0979	CO-Backup generator, pad and appurtenances		31,256					
2021-0980	PP-Forbestown Div Dam SF-17 Access. Repl Stairs, Bri		8,336					
2021-0981	CO-Generator Building at Sunset Hill Main Comm Site		12,302					
2021-0982	JS-Concrete aprons and approach, welding shop and h		7,184	1,859				
2021-0983	JS-Truck Replacement for Roving Operator, replace 20C		0	34,672				
2022-0984	WC-1 ton diesel truck, standard cab, single rear wheel			81,006				
2022-0985	Boom Truck with basket			227,436				

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Capital Outlay (con't)								
2022-0986	SCADA Historian server			12,935	15,000	15,000	0	0%
2022-0987	DAC 2 Rack Server for Scada System			54,818				
2022-0988	Shop Press			7,240				
2022-0989	Welding Shop Cabinets			35,003				
2022-0990	Dump truck- 2014 Peterbilt			134,368				
2022-0991	FPH TSV Seal Kit			71,106				
2022-0992	Storage System (SAN) replacement			23,289				
2022-0993	(3) Data Loggers: Black Rock and Kenzie Ravine. HS22+ with GOES Tra			19,103				
2022-0994	Security Cameras for Front Gates and Transformers, WPH, FPH, KPH			11,450				
2022-0995	Mini Excavator			68,754				
2022-0996	Bobcat Skid Steer with Power Broom Attachment			50,753				
2022-0997	Pewag Loader and Grader Snow Chains (3 Sets)			18,186				
2022-0998	GPS Equipment			10,368				
2022-0999	Truck Replace for Roving Operator, replace 2007 Chevy, T-112 - Broken F			0			47,858	
2022-0601	Phone system upgrade, 2022			13,488				
2022-0602	Replace SF10 Walkway, SCDD			1,731			4,434	
2022-0603	MRC Panel 300 Access Road Repair			211,138				
2023-0608	FPH Cooling Water Strainer System, engineering and design proposed			0	63,000	63,000	62,887	100%
2023-C63b	FPH Repaint Generator Housing			0	150,000	150,000	147,720	98%
2023-C63c	WPH Repaint Generator Housing and TWD System			0	130,000	130,000	62,000	48%
2023-64c / Capital	WC-LGV Res penstock drain valve replacement				60,000	60,000		0%
2023-64d / Capital	Bangor Canal at SF 25 Shotcrete				15,000	15,000		0%
2021-64o / 2023 64f	WC-RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch				7,500	7,500		0%
2023-C63g	FPH Oil Level Device Upgrade				18,000	18,000	5,839	32%
2023-C63h	WPH Oil Level Device Upgrade				18,000	18,000	3,968	22%
2023-C63i	KPH Sump Pump and motor				14,000	14,000		0%
2023-64a / Capital	MRC repair, panel 210, 50' <i>Combined with 2023-C64s</i>				160,000	160,000		0%
2023-0605	MRC Bin Wall Materials				100,000	100,000	96,051	96%
2023-66d / Capital	Welding Shop 3-Ph Propane Generator				45,000	45,000		0%
2022-68e / Capital	WPH PSV Valve Trip System				30,000	30,000		0%
2023-63e / Capital	FPH Tailrace Underwater Concrete Repair				50,000	50,000		0%
2023-63f / Capital	FPH Penstock Recoat 60 Feet				45,000	45,000		0%

South Feather Water and Power Agency
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2023-63l / Capital	FPH Gen and Exciter House Ozone Scrubber				7,500	7,500		0%
	2023-0619 Rock Drills, Bits, and Hydraulic Splitter				27,500	27,500	25,059	91%
2023-64q / Capital	2 Water Quality Meter for the New Aquatics Monitoring Plan, Part 2.2.5.2.				30,000	30,000		0%
	2023-C64s <i>MRC repair, panel 210, 50'</i> & MRC Vertical Wall Replacement Program: (158 Panels/Year fr				557,000	717,000		0%
	2023-0613 F-350 Super Cab w/ camper shell- replace T97- elect tech truck				65,000	65,000	55,621	86%
	2023-C66b 2023 RAM 1500 Crew Cab 4X4 - PD Pool Vehicle PDHQ 41KW Propane Generator with 200				50,000	50,000		0%
2023-66c / Capital	CMMS Software System				50,000	50,000		0%
2023-66f / Capital	Backhoe. Existing Unit will Tier Out.				0	0		0%
	2023-0609 Water Wagon- Fire suppression. Towable 1000 Gallon with Pump and Sprayer.				15,000	15,000	10,826	72%
	2023-0610 Equipment Pole Barn fpr Vehicles - Lower Yard				125,000	125,000	66,573	53%
	2023-C66k Toolbox and tooling. Jobox to Fly In/Out of Powerhouses				15,000	15,000	11,908	79%
	2023-0606 Tool Trailer. Exist is old, Overloaded, Bent Axles.				60,000	60,000	46,685	78%

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November 28, 2023 Board Meeting

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2023-66m / Capital	Tire Equipment, Install, Balancer, Brake Lathe. Save cost of going to Oroville for flats, tire in				18,000	18,000		0%
2023-66n / Capital	Shop Door- Install Additional on Machine Shop				10,000	10,000		0%
2023-66p / Capital	STA 2 Parking Area Paving - Carpool, Personal Vehicles				0	0		0%
2023-0611	Crane Man Basket- Suspended (For Spillway Access)				14,000	14,000	12,552	90%
2023-0604	F350 Truck + Utility Body Mechanic Truck				80,000	80,000	79,489	99%
2023-0614	F450 Truck + Utility Body Machinist Lloyd Boyer				100,000	100,000	106,898	107%
2023-0615	F450 Truck + Utility Body Machinist Ross Cawthon				100,000	100,000	106,805	107%
2023-67s / Capital	Property acquisition - 5.37 Acre Parcel Adjacent to MRD (072-050-026)				40,000	40,000		0%
2023-0618	WPH PSV Valve Trip System				30,000	30,000	5,596	19%
2023-0616	RTU Upgrades (KPH, FPH, WPH). Exist Out of Support, 10 years old.				60,000	60,000	27,997	47%
2023-0617	RTU Upgrade SPH. Exist Out of Support, 10 years old.				20,000	20,000	13,999	70%
2023-0607	Sunset and HQ Fire Suppression Systems				12,000	12,000	14,087	117%
2023-0612	MRC Stage Transducers				6,000	6,000	3,102	52%
2023-68o / Capital	AC upgrade for comm room				10,000	10,000		0%
2023-C68i	New Hosts				34,000	34,000	18,568	0%
2023-C68j	Replace Backup storage				11,000	11,000		0%
2023-68it9 / Capital	Finance Software Replacement				10,000	10,000		0%
2023-68it13 / Capital	Point to Point Fiber Circuit - Increase Cost				16,800	16,800		0%
2023-68it14 / Capital	Construction Costs							
	Total Capital Outlay	(2,157,078)	(548,107)	(1,186,971)	(2,509,300)	(2,669,300)	(1,036,522)	41%
Transfers In:								
	Power Division Legacy Fund	0	0	0	0	0	0	0%
	Retiree Benefit Trust	1,617,546	0	0	0	0	0	0%
Transfers Out:								
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(354,500)	50%
	General Fund-Overhead	(480,058)	(613,367)	(367,675)	(400,000)	(561,725)	(561,725)	140%
	Retiree Benefit Trust	0	0	0	0	0	0	0%
Net Non-operating, Capital Outlay & Transfers		(4,222,596)	(4,382,014)	(7,376,728)	(4,327,300)	(4,649,025)	(2,484,497)	
NET REVENUE OVER EXPENSES		37,613	12,343,785	3,737,263	6,261,371	11,953,853	13,537,021	
NYWD-Additional Payment				(3,269,900)	(2,000,000)	(1,705,498)	(1,705,498)	
General Fund-Additional Payment				(3,269,900)	(2,000,000)	(1,705,498)	(1,705,498)	

South Feather Water and Power Agency
 General Fund Unaudited Financial Report
 November 28, 2023 Board Meeting

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REVENUE:								
Water Sales Revenue								
	41100 Domestic Water	2,674,305	2,607,133	2,383,082	2,525,000	2,525,000	2,085,841	83%
	41400 Irrigation Water	263,727	282,060	285,814	260,000	260,000	236,013	91%
	41420 Water Sales, NYWD to Yuba City	195,300	199,215	207,653	200,000	200,000	0	0%
	Sub-Total Water Sales Rev	3,133,332	3,088,408	2,876,548	2,985,000	2,985,000	2,321,853	78%
Power Revenue								
	41305 Sly Cr Pwr Generation	1,297,452	1,816,122	1,961,433	1,822,298	2,592,845	2,207,060	121%
	41306 Surplus Water-SFPP	25,164	156,026	0	50,000	50,000	0	0%
	Sub-Total Power Rev	1,322,616	1,972,148	1,961,433	1,872,298	2,642,845	2,207,060	118%
Water Service Charges								
	42301 Sundry Billing (Job Orders)	57,108	265,038	175,579	100,000	100,000	58,864	59%
	42321 Annexation Fees	0	26,239	37,761	0	14,000	13,692	13692%
	42341 System Capacity Charges	69,801	61,082	148,319	300,000	64,000	61,082	20%
	42347 Other Water Serv Charges (Current & Misc.)	29,249	54,799	43,019	25,000	101,291	96,892	388%
	Sub-Total Water Serv Chgs	156,158	407,158	404,678	425,000	279,291	230,529	54%
Non-Operating Revenue								
	49250 Interest Earnings	108,903	1,070	245,423	1,000	950,000	945,644	94564%
	49311 Property Taxes	681,269	718,188	383,319	741,600	840,000	829,052	112%
	49405 ACWA/JPIA RPA	103,294	40,381	45,377	50,000	0	0	0%
	49625 Back Flow Installation	9,400	5,385	5,480	5,000	16,182	13,842	277%
	49630 Back Flow Inspection	127,236	130,550	137,586	140,000	140,000	117,421	84%
	49932 North Yuba Water Dist.	0	0	0	0	119,705	119,705	119705%
	Palermo Clean Water Project	0	0	0	500,000	0	0	0%
	49929 Other Non-Oper Rev (Misc.)	31,455	2,672	255	1,000	3,000	2,625	262%
	Sub-Total Non-Oper Rev	1,061,557	898,246	817,440	1,438,600	2,068,887	2,028,287	141%
	TOTAL GENERAL FUND REVENUE	5,673,663	6,365,960	6,060,098	6,720,898	7,976,022	6,787,730	101%

South Feather Water and Power Agency
General Fund Unaudited Financial Report
November 28, 2023 Board Meeting

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OPERATING EXPENSES:								
General Administration, 1-50								
	Salaries & Benefits	785,777	423,633	701,214	860,946	611,705	527,980	61%
	Supplies	5,032	10,424	9,298	9,150	9,150	7,051	77%
	Services	121,268	129,570	93,099	107,920	148,168	129,960	120%
	Utilities	52,010	58,245	59,972	77,350	77,350	44,916	58%
	Training/Dues	13,616	19,927	23,713	30,620	35,000	26,776	87%
General Admin, 1-50		977,703	641,800	887,297	1,090,506	881,373	736,684	68%
Water Source, 1-51								
	Source of Supply	16,117	14,888	16,536	17,000	18,000	17,189	101%
Water Source, 1-51		16,117	14,888	16,536	17,000	18,000	17,189	101%
Risk Management, 1-52								
	Salaries & Benefits	110,291	90,111	88,521	134,525	101,009	87,110	65%
	Supplies	9,895	3,220	5,068	5,337	12,337	8,700	163%
	Services	118,598	137,138	114,835	133,783	134,283	53,058	40%
	Utilities	910	571	596	600	600	454	76%
	Fuel, Oil, Auto	0	0	0	4,520	0	0	0%
	Training/Dues	169	372	249	300	300	140	47%
Environmental Health & Safety, 1-52		239,863	231,412	209,270	279,065	248,529	149,461	54%
Water Treatment, 1-53								
	Salaries & Benefits	1,427,710	1,324,450	1,476,690	2,290,077	2,345,077	1,354,672	59%
	Supplies	127,484	113,066	155,115	164,000	164,000	108,535	66%
	Services	59,723	32,191	53,059	83,545	83,545	57,973	69%
	Utilities	305,168	309,928	219,583	265,000	265,000	214,187	81%
	Fuel, Oil, Auto	2,510	0	0	18,077	18,077	0	0%
	Training/Dues	833	75	172	1,675	1,900	641	38%
Water Treatment, 1-53		1,923,428	1,779,710	1,904,618	2,822,374	2,877,599	1,736,008	62%
Transmission & Distribution, 1-54								
	Salaries & Benefits	2,387,626	1,952,583	1,932,322	2,857,078	2,857,078	1,677,705	59%
	Supplies	71,974	71,859	94,883	125,310	126,420	64,418	51%
	Services	26,518	25,291	7,092	28,100	28,100	13,245	47%
	Utilities	40,021	48,714	50,490	42,500	64,414	55,116	130%
	Fuel, Oil, Auto	0	4,402	25	144,616	5,000	3,344	2%
	Training/Dues	1,995	3,997	1,435	4,500	4,500	1,712	38%
Transmission & Distribution, 1-54		2,528,134	2,106,846	2,086,247	3,202,104	3,085,511	1,815,539	57%

South Feather Water and Power Agency
 General Fund Unaudited Financial Report
 November 28, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>ACTUAL</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>BUDGET</u>	<u>2023</u> <u>ESTIMATED</u>	<u>2023</u> <u>ACTUAL</u> <u>10/31/2023</u>	<u>% of</u> <u>BUDGET</u>
OPERATING EXPENSES (Con't)								
Customer Accounts, 1-55								
	Salaries & Benefits	806,810	758,608	912,823	1,310,772	1,310,772	683,839	52%
	Supplies	112,376	106,891	150,878	133,970	166,318	131,921	98%
	Services	59,573	81,195	63,911	64,340	73,600	64,975	101%
	Utilities	0	964	1,556	1,575	3,064	2,721	173%
	Training/Dues	11,776	12,903	735	1,200	0	0	0%
Customer Accounts, 1-55		990,535	960,561	1,129,903	1,511,857	1,553,753	883,456	58%
General Plant & Shop, 1-56								
	Salaries & Benefits	527,789	388,464	440,504	673,260	673,260	368,779	55%
	Supplies	16,376	11,380	28,507	54,400	54,400	11,580	21%
	Services	13,755	2,587	585	600	4,092	3,467	578%
	Utilities	26,908	28,357	33,300	40,475	45,000	39,790	98%
	Fuel, Oil, Auto	113,709	121,999	186,724	4,520	168,992	129,012	2854%
General Plant & Shop, 1-56		698,537	552,787	689,620	773,255	945,744	552,628	71%
Sundry & Expense Credits, 1-57								
	Salaries & Benefits	27,334	29,256	26,512	30,000	30,000	11,773	39%
	Supplies	22,290	33,167	46,334	60,000	60,000	23,825	40%
	Services	235	42,430	7,714	5,000	6,900	6,832	137%
Sundry, 1-57		49,859	104,853	80,560	95,000	96,900	42,430	45%
Information Technology, 1-58								
	Salaries & Benefits	419,238	317,458	205,698	387,744	353,015	177,884	46%
	Supplies	13,622	7,630	38,259	45,730	45,730	18,421	40%
	Services	62,351	47,253	81,390	73,986	75,300	64,425	87%
	Utilities	3,045	2,479	2,355	2,650	2,650	1,176	44%
	Training/Dues	1,701	6,228	175	525	4,175	4,028	767%
Information Systems, 1-58		499,957	381,048	327,877	515,155	480,870	265,933	52%
Sly Creek Power Plant, 1-61								
	Salaries & Benefits	363,028	323,779	487,905	540,089	646,692	446,955	83%
	Supplies	12,846	9,402	22,081	17,110	24,850	20,250	118%
	Services	39,758	36,821	36,699	29,312	38,623	37,371	127%
	Utilities	22,677	23,802	13,348	18,900	34,513	29,666	157%
	Auto Expense	0	39	66	0	0	13	
Sly Creek Power Plant, 1-61		438,309	393,843	560,100	605,411	744,678	534,255	88%

South Feather Water and Power Agency
 General Fund Unaudited Financial Report
 November 28, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2020	2021	2022	2023	2023	2023	% of
		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>ESTIMATED</u>	<u>ACTUAL</u> <u>10/31/2023</u>	<u>BUDGET</u>
	TOTAL OPERATING EXPENSES	8,362,442	7,167,748	7,892,026	10,911,726	10,932,958	6,733,582	62%
SUB-TOTAL, REVENUES OVER OPERATING EXPENSES		(2,688,779)	(801,788)	(1,831,928)	(4,190,828)	(2,956,936)	54,148	-1%
Other Non-Operating Expenses								
	Supplies & Servces	3,600	3,400	3,908	3,600	3,658	3,658	102%
	Interest	826,793	808,521	798,765	787,026	778,217	778,217	99%
	Principal	600,000	615,000	635,000	655,000	655,000	655,000	100%
	Pension Expense	0	0	0	0	0	0	0%
Other Non-Operating Expenses:		1,430,393	1,426,921	1,437,673	1,445,626	1,436,875	1,436,875	
CAPITAL OUTLAY:								
2019-0192	TD-Distribution System Remote Monitoring		9,551	5,438			4,627	
2020-0198	Community Line, Foothill Blvd./Oro Bangor Hwy to Grange		68,058				0	
2020-0200	Oro-Bangor Hwy/BTP to Avacado		48,097	394			0	
2020-0970	SPH-CAISO meter installation		26,094	4,857			0	
2021-0204	MRTP #2 raw water pump replacement		64,907					
2021-0205	Hwy 162 / Arbol		129,559					
2021-0206	IT-MRTP SAN replacement		23,185					
2021-0207	CA-Meter reader communications		1,750	4,557			0	
2021-0208	Replace 1998 Bobcat mini excavator, E-123		0	68,635			0	
2021-0209	IT-Fiber optic and switches replacement		0	10,296			6,398	
2021-0210	Replace 2009 Ford F-350, T-82		0	0			0	
2021-0971	SPH-SCADA upgrade		55,638	0			1,255	

South Feather Water and Power Agency
General Fund Unaudited Financial Report
November 28, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 10/31/2023</u>	<u>% of BUDGET</u>
CAPITAL OUTLAY (Con't)								
2022-0212	Vacuum, portable, towable			29,706			0	
2022-0213	Shotcrete Pinecrest (pipe)			22,304			0	
2022-0214	Streaming Current Analyzer with Organics module			21,742			0	
2022-0215	Dichtender vehicle, 2021 Ford Ranger, T-318			42,785			0	
2022-0216	SPH station air compressor			10,997			0	
2022-0217	Meter Service Technician vehicle, 2022 Ford F250			69,682			0	
2022-0218	Storage System (SAN) replacement			32,743			0	
2022-0219	Palermo clean water 2022 <i>Reduced</i>			72,743	500,000	5,861	5,861	1%
2022-0220	MRTP security cameras upgrade			8,138			0	
2022-0221	SPH security cameras for front gate and transformer			3,937			0	
2022-0222	Trailer for Bobcat (see 2021-0208)			28,305			0	
2022-0223	GPS Equipment			8,083			0	
2022-0224	Wood chipper			37,538			0	
2022-0225	Phone system upgrade, 2022			17,638			0	
2022-0226**	MRTP raw water pump 3 replacement			0			0	
2022-0227	SPH PSV Roof Replacement and Rockfall Protection			10,925	75,000	75,000	5,014	7%
2023-53a / Capital	MRTP metal storage & work shop building				0	0		
**2022-0226	Portable, towable generator for BTP Durham Pump 125 HP 900RPM Motor				30,000	30,000	30,002	100%
2023-0235	Replacement truck for T177				50,000	50,000	44,674	89%
2023-53d / Capital	Solar field inverter replacement				0	0		
2023-C53e	Filter NTU meters replacement, 4				22,000	22,000	9,017	41%
2023-C53g	Asphalt seal coat, entire facility, 60.000 sq ft.				15,000	15,000	12,945	86%
2023-53h / Capital	Replacement truck for T308 (R. Liese) <i>Removed</i>				80,000	0		0%
2023-53j / Capital	MGT recoating interior and hydropneumatic interior coating				0	0		
2023-53k / Capital	MGT fencing				32,000	32,000		0%
2022-54t / Capital	North Ditch Lincoln to Messina irrigation - Engineering Study for design				0	0		
2023-52a / Capital	Ground Penetrating Radar Equipment				25,000	25,000		0%
2023-C54a	Distribution System Remote Monitoring, 2023				12,000	12,000	12,559	105%
2023-54b / Capital	Domestic - Oro Pond Service Lines and Meter Replacements				25,000	25,000		0%
2023-54c / Capital	Domestic - Coventry Interloop + Regulator Vault <i>Removed</i>				75,000	0		0%
2023-54e / Capital	Irrigation - Dunstone line 12" (meter, manifold and valve)				20,000	20,000		0%
2023-0230	Irrigation - Shotcrete Pinecrest				10,000	10,000	10,422	104%
2023-54g / Capital	Irrigation - Bangor Canal Siphon -(Rocky Honcut)				10,000	10,000		0%
2023-54h / Capital	Domestic - Sunset View Service Line				0	0		
2023-54i / Capital	Domestic - Miners Ranch (Chopan) Line Replacement <i>Removed</i>				15,000	0		0%
2023-54j / Capital	Irrigation - South Villa Raw Water Line Replacement 500'				35,000	35,000		0%

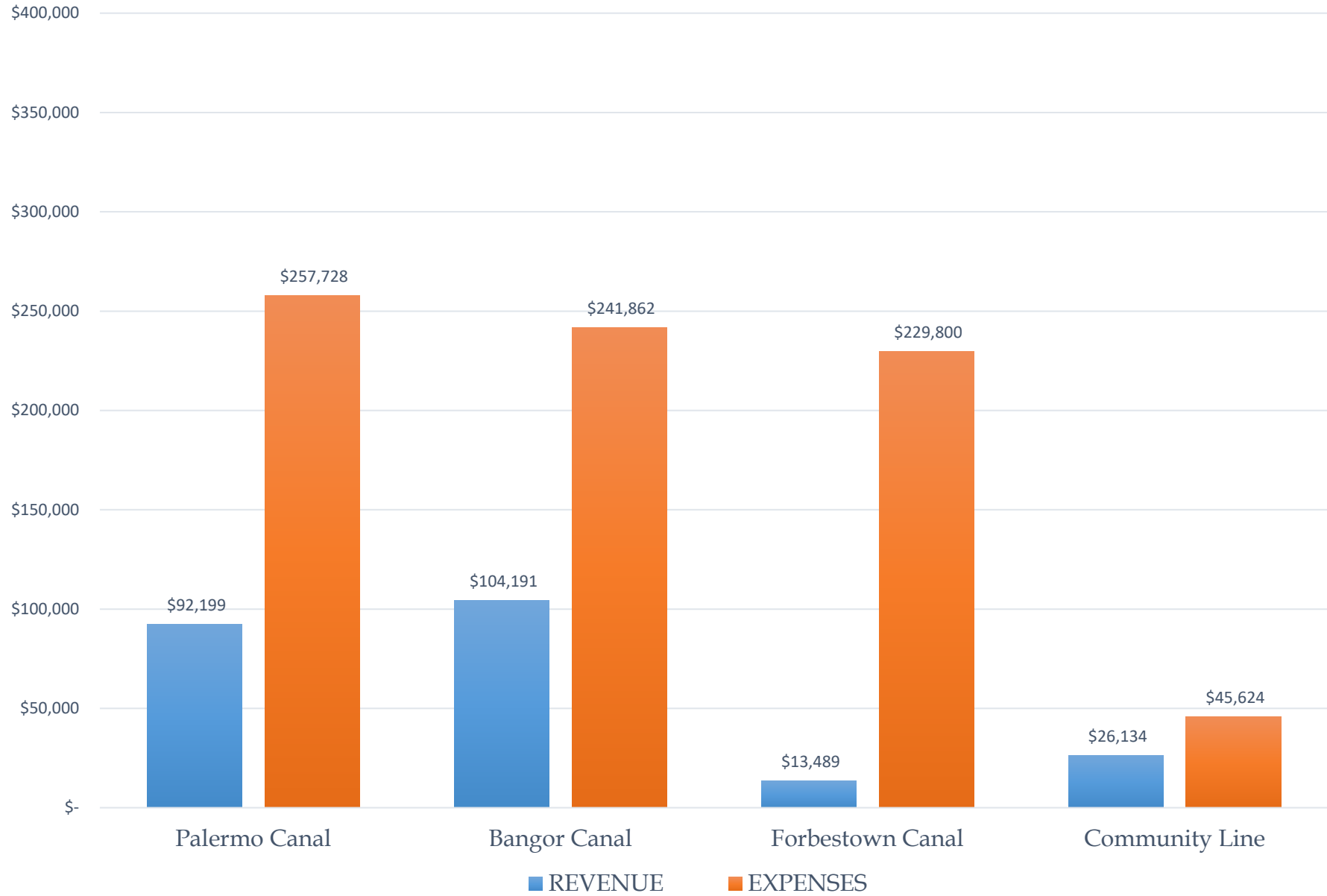
South Feather Water and Power Agency
 General Fund Unaudited Financial Report
 November 28, 2023 Board Meeting

ACCOUNT	DESCRIPTION	2020	2021	2022	2023	2023	2023	% of
		ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	10/31/2023	BUDGET
2023-54k / Capital	Irrigation - Palermo Canal Beaver Grizzly Vertical Shoring				12,000	12,000		0%
2023-0234	Irrigation - Lower Forbestown Ditch - Old Olive Hwy 140' 8" Pipe Replacement				8,000	8,000	5,867	73%
2023-54p / Capital	Irrigation - Miller Hill Gauging Stations				12,000	12,000		0%
2023-54q / Capital	Irrigation - Oakvale Palermo Canal 900' Shotcrete				37,000	37,000		0%
2023-54r / Capital	Domestic - Oro Bangor Malengo Pipe Replacement				0	0		
2023-54s / Capital	Irrigation - Culvert Replacement Ridgeway				20,000	20,000		0%
2023-54t / Capital	Domestic - Chames Court, 500' 6" AC Replacement				0	0		
2023-56a / Capital	Replace 2011 Ranger 4x4 Dichtender T-302				35,000	35,000		0%
2023-56b / Capital	Replace 2011 Ranger 4x4 Dichtender T-303				35,000	35,000		0%
2023-56c / Capital	Replace 1990 Ford F700 diesel/flatbed dump, T-132 <i>Removed</i>				102,000	0		0%
2023-56d / Capital	Replace 2012 Ford F150 Supercab 3/4 ton gas T-304				35,000	35,000		0%
2023-56e / Capital	Replace 2002 Chevy Tahoe C-3 (originally requested for Dept 50)				0	0		
2023-C58f	Replace 2 Hosts				34,000	34,000	23,544	69%
2023-58g / Capital	Replace Copier				0	0		
2023-58h / Capital	Plotter replacement				0	0		
2023-58i / Capital	Finance Software Replacement				10,000	10,000		0%
2023-61a / Capital	SPH Governor upgrade				200,000	200,000		0%
2023-61b / Capital	SPH Exciter upgrade				0	0		
2023-C61d	SPH Bearing Cooling Water Flow Device Upgrade				20,000	20,000	26,072	130%
2023-C61e	SPH oil flow device upgrade				20,000	20,000	14,013	70%
2023-61f / Capital	SPH Bitronics line-side metering xducer				8,000	8,000		0%
	Total Capital Outlay	307,591	426,839	511,444	1,619,000	852,861	212,269	13%
Transfers In:								
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	709,000	354,500	50%
	SFPP Jt Facil Oper Fd-Additional Payment	0	0	3,269,900	2,000,000	1,705,498	1,705,498	85%
	SFPP Jt Facil Oper Fd-Overhead	480,058	613,367	367,675	400,000	561,725	561,725	140%
	System Capacity Fund	194,946	0	0	0	0	0	0%
	Retiree Benefit Trust Fund	1,977,001	0	0	0	0	0	0%
Net Non-Operating, Capital Outlay and Transfers		1,623,021	(531,393)	2,397,458	44,374	686,487	972,579	2192%
NET REVENUE OVER EXPENSES		(1,065,758)	(1,333,180)	565,530	(4,146,454)	(2,270,449)	1,026,726	

South Feather Water & Power Agency
 Irrigation Water Accounting
 Through
 October 31, 2023

<u>ACCT CODE</u>	<u>DESCRIPTION</u>	<u>REVENUE</u>	<u>EXPENSES</u>	<u>DIFFERENCE</u>
2023-0504	Palermo Canal	\$ 92,199	\$ 257,728	(\$165,529)
2023-0505	Bangor Canal	\$ 104,191	\$ 241,862	(\$137,671)
2023-0506	Forbestown Canal	\$ 13,489	\$ 229,800	(\$216,311)
2023-0507	Community Line	\$ 26,134	\$ 45,624	(\$19,490)
	Totals	\$ 236,013	\$ 775,014	(\$539,002)

IRRIGATION COST RECOVERY



SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
October 31, 2023

Tri Counties Bank							\$ 5,837,062	
LAIF							30,597,343	
CalTrust							1,396,688	
Five Star Bank							1,146,758	
<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>	
Cash / Money Market						69,614		
New York Community Bank CD	0.30%	11/9/2020	245,000	245,000	11/9/2023	244,686		\$735
Beal Bank CD	0.60%	12/20/2021	245,000	245,000	12/20/2023	243,415		\$1,470
Federal Home Loan Bond	0.19%	12/29/2020	249,777	250,000	12/22/2023	248,125		\$475
Bank OZK CD	4.50%	11/18/2022	245,000	245,000	1/18/2024	244,510		\$11,025
Customers Bank CD	4.80%	11/22/2022	245,000	245,000	2/23/2024	244,454		\$11,760
US Treasury Note	0.25%	1/18/2022	258,479	262,000	3/15/2024	257,027		\$655
Bankunited Bank CD	0.35%	3/15/2021	245,000	245,000	3/19/2024	240,257		\$858
Ally Bank Sandy Utah CD	1.70%	3/25/2022	245,000	245,000	3/25/2024	241,379		\$4,165
Comenity Capital Bank CD	2.25%	4/14/2022	245,000	245,000	4/15/2024	241,470		\$5,513
Web Bank CD	0.40%	5/11/2021	245,000	245,000	5/17/2024	238,356		\$980
UBS Bank CD	0.35%	6/23/2021	245,000	245,000	6/24/2024	236,846		\$858
Texas Exchange Bank CD	0.50%	7/9/2021	105,000	105,000	7/9/2024	101,367		\$525
First Technology Credit Union CD	3.25%	8/5/2022	245,000	245,000	8/5/2024	240,583		\$7,963
Toyota Finl Svgs Bank CD	0.55%	8/5/2021	245,000	245,000	8/5/2024	235,695		\$1,348
BMW Bank CD	1.70%	3/4/2022	245,000	245,000	9/4/2024	237,033		\$4,165
State Bank of Dallas CD	0.70%	12/31/2021	245,000	245,000	10/1/2024	234,085		\$1,715
Institution for Svg in Newburyport	0.70%	10/28/2021	245,000	245,000	10/28/2024	233,181		\$1,715
Merrick Bank CD	0.80%	11/19/2021	245,000	245,000	11/19/2024	232,762		\$1,960
Live Oak Banking CD	0.85%	12/29/2021	245,000	245,000	12/30/2024	231,670		\$2,083
Federal Home Loan Bond	1.25%	1/28/2022	250,000	250,000	1/28/2025	237,190		\$3,125
Federal Home Loan Bond	1.55%	2/18/2022	249,781	250,000	2/18/2025	237,678		\$3,875
Federal Home Loan Bond	2.00%	12/6/2022	235,791	250,000	3/28/2025	238,380		\$5,000
Bank of Dells Wisconsin CD	4.40%	12/23/2022	245,000	245,000	4/23/2025	240,541		\$10,780
Capital One Natl Assn CD	3.10%	6/16/2022	246,000	246,000	6/16/2025	236,271		\$7,626
Oregon Community CU, CD	5.15%	6/21/2023	240,000	240,000	6/23/2025	238,046		\$12,360



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Dan Leon, Power Division Manager

DATE: November 21, 2023

RE: General Information (regarding matters not scheduled on agenda)
November 28, 2023 Board of Directors Meeting

OPERATIONS

Power Division Summary, Reservoir Storage, and Precipitation Reports for October 2023 are attached.

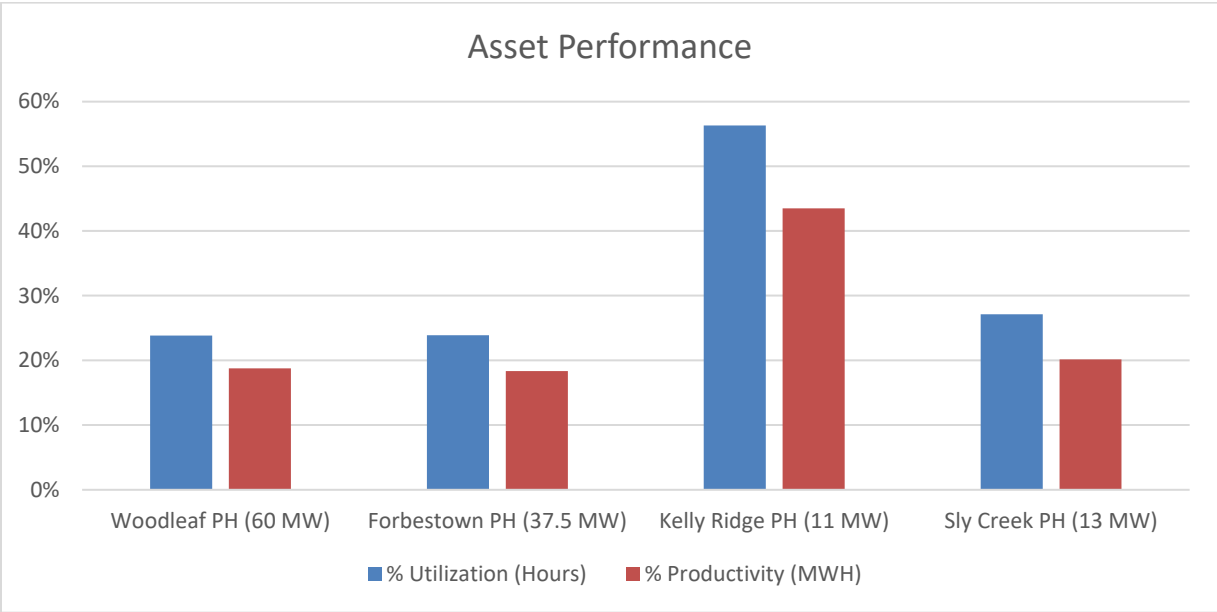
South Fork Div tunnel average flow was 227 CFS. Slate Creek Div tunnel was closed for the month. Little Grass Valley and Sly Creek Reservoirs combined storage was 100 kAF at month's end. No reservoirs are currently spilling.

DWR Bulletin 120 observed precipitation conditions and reports will resume in February 2024.

Table A in this report summarizes the Power Project Reservoir and Generation data. Table B covers historical water data and averages for our Storage Reservoirs. Table C contains the Northern Sierra 8-Station Precipitation Index.

ASSET PERFORMANCE

Asset performance and availability for October 2023 is summarized in the following two tables:



Generation Asset Availability				
a. Powerhouse	b. Capacity MW	c. Available for Gen. Hrs	d. Gen. Dispatched above 50% Output Hrs	e. Gen. Dispatch Potential Output Hrs
Woodleaf	60.0	638	120	518
Forbestown	37.5	636	123	513
Kelly Ridge	11.0	743	295	448
Sly Creek	13.0	354	95	259

MAINTENANCE

Powerhouses

- Woodleaf Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage: Scheduled for February 2024. Scheduled outage: PG&E transmission line maintenance completed. Forced outage: Unit trip on tunnel PSV inadvertent close.
- Forbestown Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage: Scheduled for March 2024. Scheduled outage: PG&E transmission line maintenance completed.
- Sly Creek Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage: Completed on October 18. Next scheduled for October 2024. Scheduled outage: PG&E transmission line maintenance completed.
- Kelly Ridge Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage: Completed on November 11. Next scheduled for November 2024. Forced outage: Unit trip on cooling water low flow.

Project Facilities and Assets

- Sly Creek Dam – Remove trees, perform crest inspection
- Forbst PH Roadway – Spread roadbase on access road
- Ponderosa Dam – Inspect tunnel, operate LLO valves, flush tunnel
- MRC – Inspect canal and clean trashracks, flush canal
- Station 6 – Install new PV panels
- MRR – Clear debris from Station 2 trashrack
- SF-25 – Prepare for repairs and adjust water flows, fabricate parts
- Security Upgrades at Various sites – Install signage, install chain link slats
- Electrical Maintenance – Test Protection Relays
- Outlying Stations – Perform inspections, test and inspect standby generators
- PD HQ Yard – Prepare for transport of refuse to disposal site
- Vehicle and Fleet – Perform maintenance and repairs, process vehicles for surplus

REGULATORY COMPLIANCE

FERC Part 12D Safety Inspections:

Slate Geotechnical staff has transmitted Draft versions of the Supporting Technical Information Documents (STID) that are a component of the Part 12D inspections they conducted. The required components of the STID are outlined in Chapter 15 of the Engineering Guidelines for the Evaluation of Hydropower Projects. This chapter was adopted in December 2021 and provides additional guidance on the STID, and also requires licensees to develop a Digital Project Archive (DPA) that ensures that users of the STID have access to all relevant source material. The DPA must contain legible copies of the source material, including complete copies of the documents referred to in the STID, including design basis reports, project drawings, and additional reference information identified for each section of the STID. In addition, the DPA must be filed with the Commission. To build and maintain a compliant DPA will require the Agency to scan historical documents, and deploy an enterprise software capable of organizing and maintaining documents in the file structure required by the FERC.

FERC Owners Dam Safety Program:

Staff are working with the Schnabel Engineering team to develop the 2023 Owners Dam Safety Program Manual. This will be completed in December, wrapping up deliverables for their contract.

FERC Security and Vulnerability Assessments:

The Gannett Fleming team continues to produce high quality Security and Vulnerability documents as required under their contracted scope of work. These include the following work items:

- Agenda and Minutes for June Kickoff call, July check in, August discussion of Change Order, and August check in.
- Final Draft version Consequence Assessment.

- Final Draft version Cybersecurity Assessment.
- Final Draft version Security Assessment.
- Final Draft version Structural Vulnerability Assessment.
- Final Draft version Security Plan with Annexes for each dam.
- Draft version Annual Security Compliance Certification (ASCC) Security Documentation Table.
- Completion of Dam Assessment Matrix for Security and Vulnerability Risk (DAMSVR).
- Draft Framework of Training Modules.
- Review and comment on Response Plan and Schedule for September 2022 FERC inspections. Assisted with action plan for compliance on outstanding items.

Chief Dam Safety Engineer Solicitation for SOQ:

Last month the Board was informed of the solicitation for Statements of Qualifications to provide contract Chief Dam Safety Services. By the November 6 deadline, four firms submitted SOQ proposals. Staff will be reviewing proposals, and then will be conducting interviews with each of the four firms December 4-6, 2023 in order to determine which firm offers the best fit for Agency needs.

Weather Monitoring Systems:

The Agency Hydrographer has completed the installation of weather monitoring systems at Little Grass Valley Dam, Sly Creek Dam, and Kelly Powerhouse in order to acquire more standardized and location specific information. All of these sites are up and running, and data is available to staff for planning and reporting purposes.

PROJECT WORK

Miners Ranch Canal Panel 208-212 Repair

The Agency contracted with Escherman Construction to replace 100 feet of the Miners Ranch Canal during the MRC and Kelly Ridge Powerhouse Outage in November. Due to concerns of weather interfering with the timely completion of the project, and the implications of a delay in the completion, the project was canceled. The contractor will be compensated for labor and material costs incurred in preparation for the project.

Engineering and Design for Miners Ranch Canal Replacement Program

The Agency has executed a contract with Gannett Fleming to produce a complete engineering and design package for the Miners Ranch Canal, which will replace the incomplete and outdated drawings that we currently have, and will provide a comprehensive “alternatives analysis” to determine the most practical and cost-effective way to refurbish the canal. To date, the Gannett Fleming team has completed their two full inspections of the canal, one while it was watered up, and one while dewatered. The findings of those inspections will be provided to the agency before the end of the year.

Forbestown Powerhouse Condition Assessment

Task 6 of the Forbestown Powerhouse Condition Assessment includes an inspection of the penstock. The Penstock Inspection was conducted on November 2, and the report of the findings

of the inspection will be forthcoming. So far, they have identified five Dresser Couplings constructed with a type of steel that is known to be brittle, and can lead to failure. Further recommendations around this issue will be provided in the report.

PERSONNEL

No new update.

**SOUTH FEATHER WATER AND POWER
SOUTH FEATHER POWER PROJECT
2023
Reservoir and Stream Operations**

Table A

	RESERVOIR ELEVATIONS				MONTHLY AVERAGE STREAM RELEASES							
	Little Grass Valley		Sly Creek		Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.				
Maximum Elevation End of Month Conditions	5,046.50	Feet	3,530.00	Feet								
January	5,034.43	Feet	3,502.81	Feet	8.32	cfs	204.00	cfs	113.00	cfs	430.00	cfs
February	5,034.74	Feet	3,506.16	Feet	7.89	cfs	7.69	cfs	7.19	cfs	79.80	cfs
March	5,034.72	Feet	3,515.27	Feet	7.93	cfs	681.00	cfs	274.00	cfs	598.00	cfs
April	5,037.80	Feet	3,520.28	Feet	39.80	cfs	171.00	cfs	179.00	cfs	576.00	cfs
May	5,041.71	Feet	3,524.87	Feet	405.00	cfs	230.00	cfs	199.00	cfs	824.00	cfs
June	5,041.37	Feet	3,517.54	Feet	178.00	cfs	62.60	cfs	43.90	cfs	191.00	cfs
July	5,039.19	Feet	3,509.53	Feet	66.20	cfs	11.00	cfs	12.00	cfs	23.00	cfs
August	5,032.30	Feet	3,507.57	Feet	160.00	cfs	11.00	cfs	12.10	cfs	13.60	cfs
September	5,029.50	Feet	3,493.28	Feet	73.20	cfs	11.00	cfs	11.10	cfs	12.10	cfs
October	5,018.72	Feet	3,507.06	Feet	222.00	cfs	11.00	cfs	10.20	cfs	9.62	cfs
November	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
December	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs

Powerhouse Operations

	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue
January	5,428.21 MWH	32,624.64 MWH	25,726.22 MWH	7,437.09 MWH	\$3,195,636.16
February	2,677.38 MWH	18,497.44 MWH	12,943.98 MWH	5,397.99 MWH	\$1,743,491.85
March	5,274.14 MWH	26,121.91 MWH	15,726.87 MWH	7,394.35 MWH	\$2,393,833.10
April	5,866.43 MWH	28,278.41 MWH	21,001.38 MWH	6,702.65 MWH	\$2,877,336.02
May	6,101.08 MWH	30,896.28 MWH	23,340.29 MWH	1,925.61 MWH	\$2,891,417.03
June	5,003.24 MWH	28,299.93 MWH	18,707.64 MWH	5,909.87 MWH	\$2,743,856.13
July	2,103.55 MWH	11,820.02 MWH	7,456.70 MWH	5,860.28 MWH	\$1,701,345.39
August	2,308.03 MWH	12,804.70 MWH	7,816.30 MWH	5,254.72 MWH	\$1,733,395.19
September	2,135.01 MWH	12,380.85 MWH	7,403.19 MWH	5,783.30 MWH	\$1,717,037.21
October	926.87 MWH	7,178.49 MWH	4,377.80 MWH	3,552.30 MWH	\$1,239,346.09
November	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
December	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
	<u>37,823.93</u> MWH	<u>208,902.67</u> MWH	<u>144,500.36</u> MWH	<u>55,218.17</u> MWH	<u>\$22,236,694.17</u>

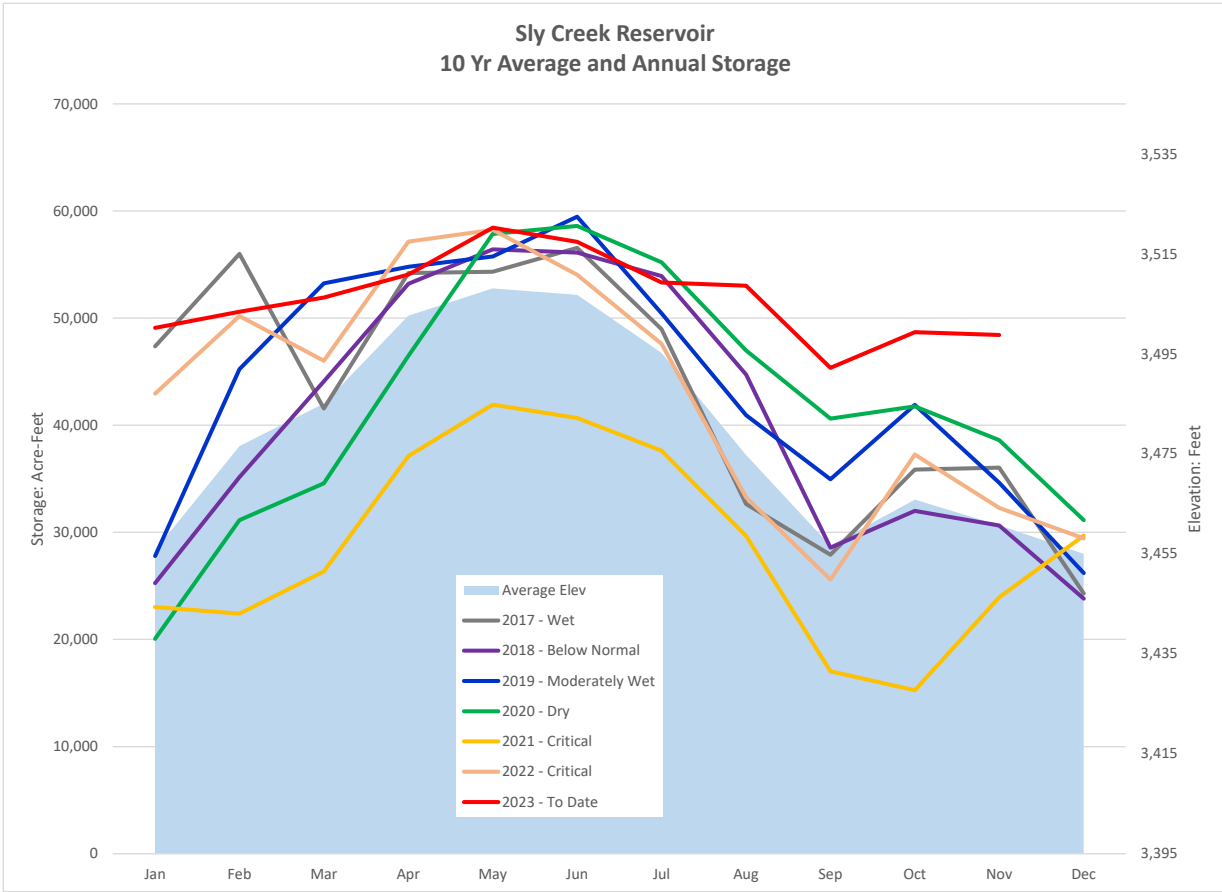
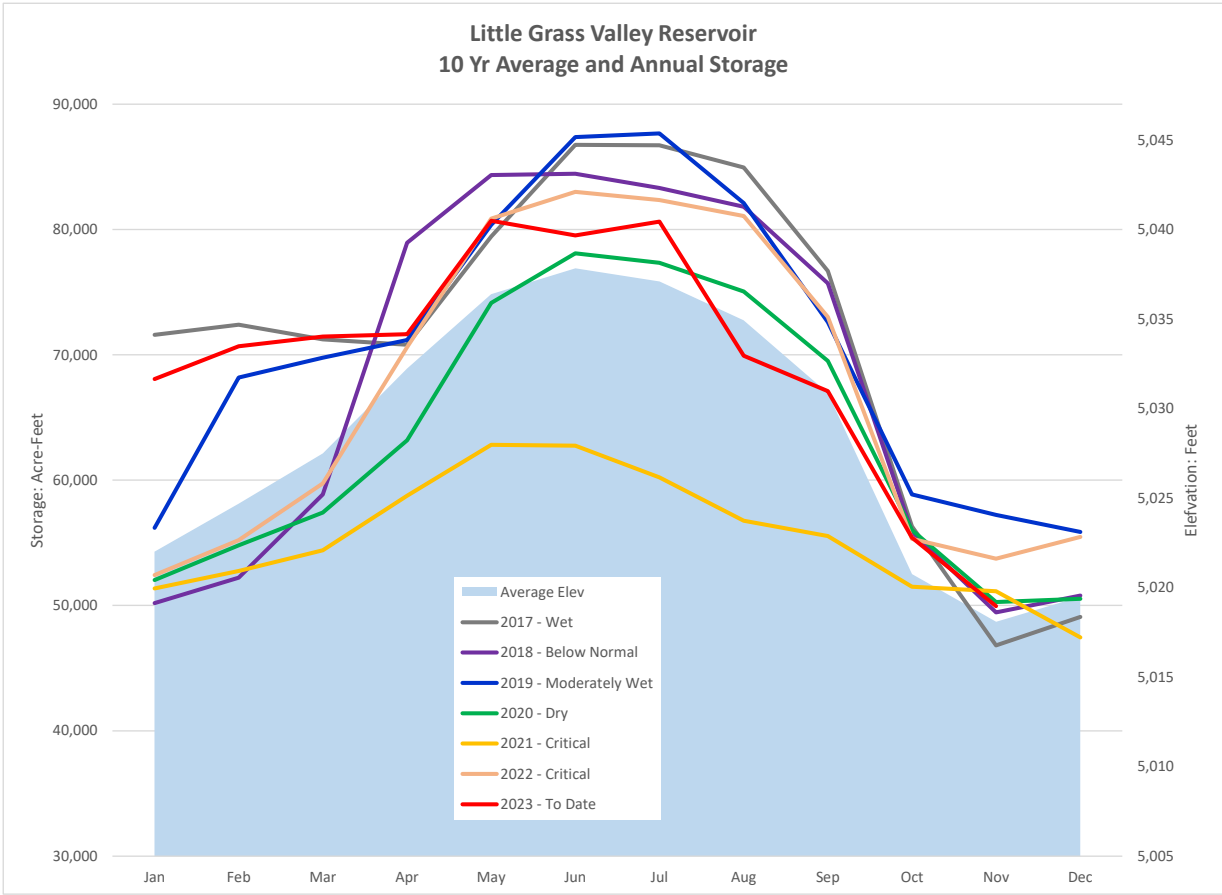
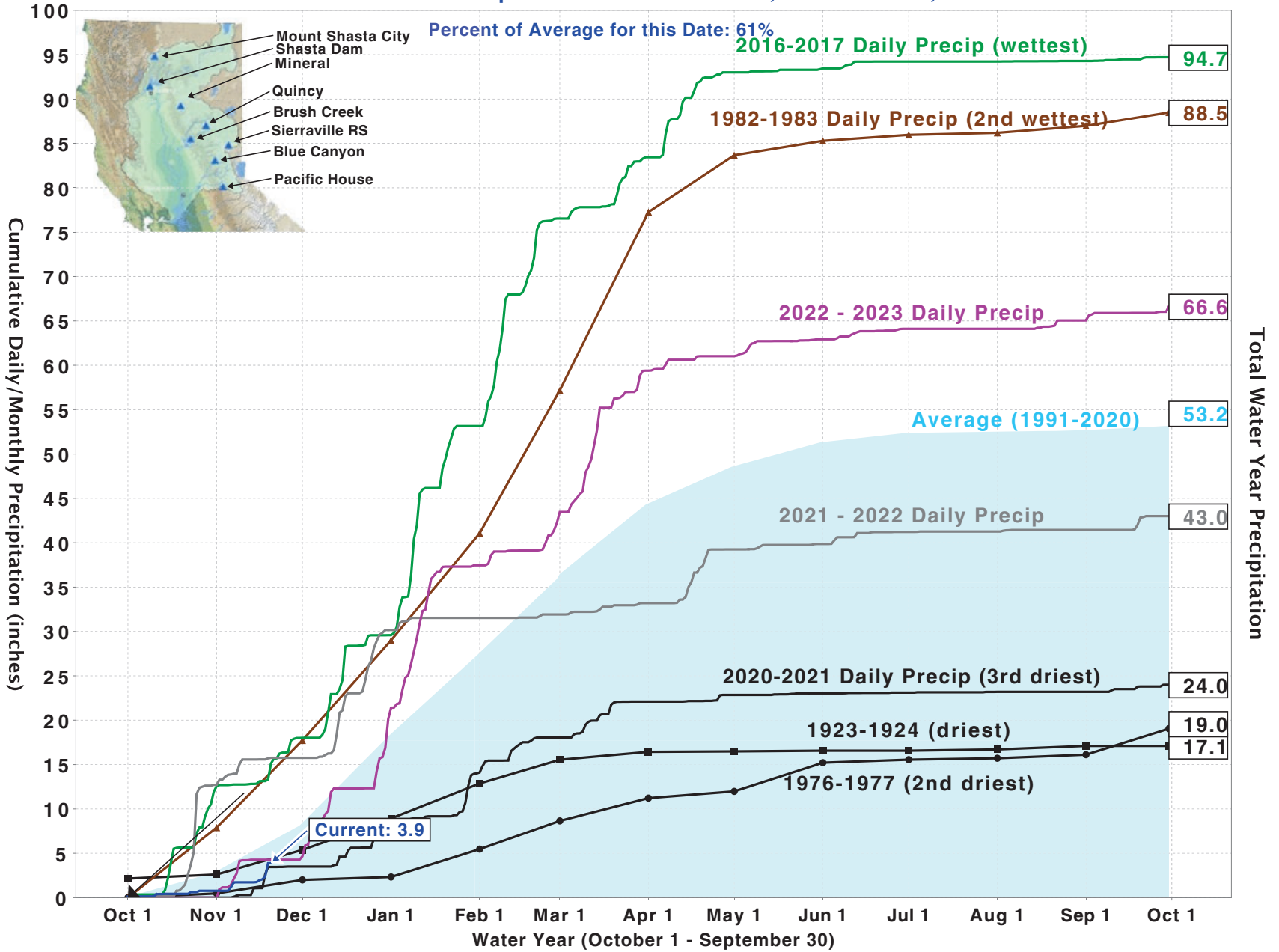


Table B

Northern Sierra Precipitation: 8-Station Index, November 20, 2023





SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager
Jaymie Perrin, Operations Support Manager

DATE: November 21, 2023

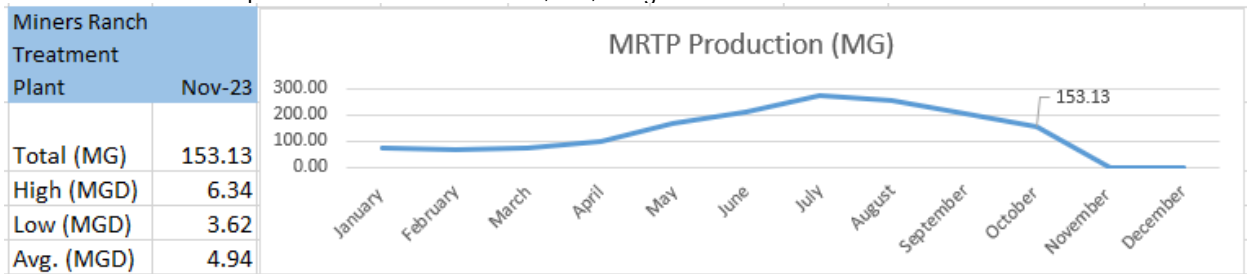
RE: General Information (regarding matters not scheduled on the agenda)
11/28/23 Board of Directors Meeting

Domestic Water Treatment Operations

Miners Ranch Treatment Plant (MRTP) treated water production = 153.13 million gallons.

Bangor Treatment Plant (BTP) treated water production = .625 million gallons.

Red Hawk Ranch Pump Station raw water flow = 1,143,899 gallons.



All bacteriological requirements were good for the MRTP& BTP. Miners Ranch production was 90% of average over the past 5 years. Bangor's production was 82% of average over the past 5 years.

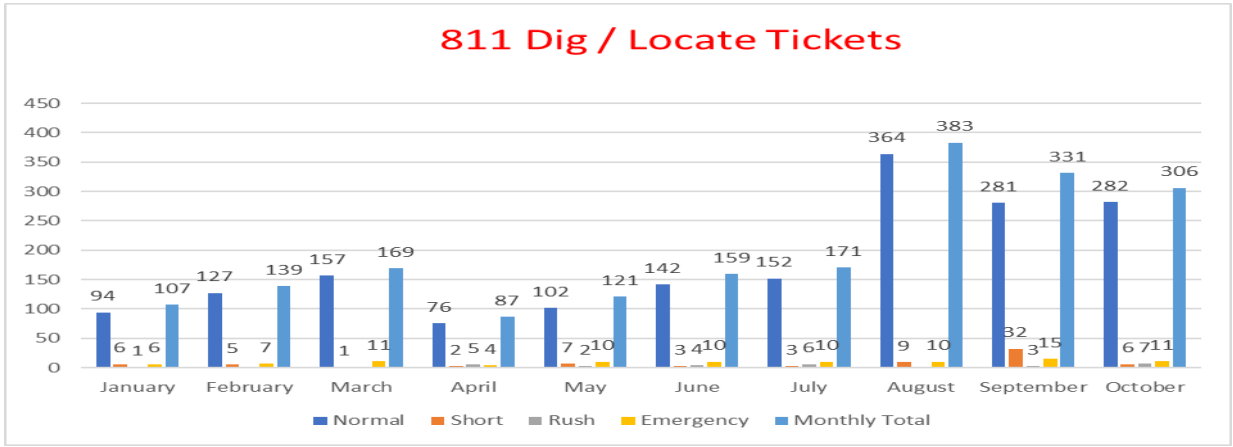
SB 998 Statistics (At time of print)

Billing Cycle	Division Impacted	Date of Service Shut-off	# of Shut-offs	Carrying Cost of Shut-offs	Remaining Services Shut-off	Carrying Cost of Remaining Accounts Shut-off
1 & 2	1,2,3,5	10/31/2023	14	\$2,972.73	1	\$164.58
3 & 4	2,3,4	11/07/2023	12	\$2,223.08	3	\$557.68
5 - 10	1,2,3,4,5	11/15/2023	21	\$5,320.51	7	\$1,398.36

****Shut-off carrying costs include the additional incurred fees of the door hanger and meter lock in addition to the delinquent balance and other fees associated with the delinquent amount****

Water Shut-Offs due to Non-Payment

The last group of shut-offs due to non-payment was completed on November 15th, 2023. Agency staff and management have created a plan to use the mailed courtesy notice on delinquent accounts and special door hangers to continue to communicate delinquent account balances, however, the physical act of shutting our customers off during the holiday season will not occur. Staff is planning to resume the physical shut-off process in late January 2024. Operationally, this plan was created to strike a balance between the holiday season and still communicating delinquent balances to the applicable customers, ultimately to limit the confusion on owing balances when physical shut-off procedures are reimplemented after the holiday season. A final data set of all shut-off for non-payment activity will be made available at the December 2023 board meeting, per the SB 998 requirement.



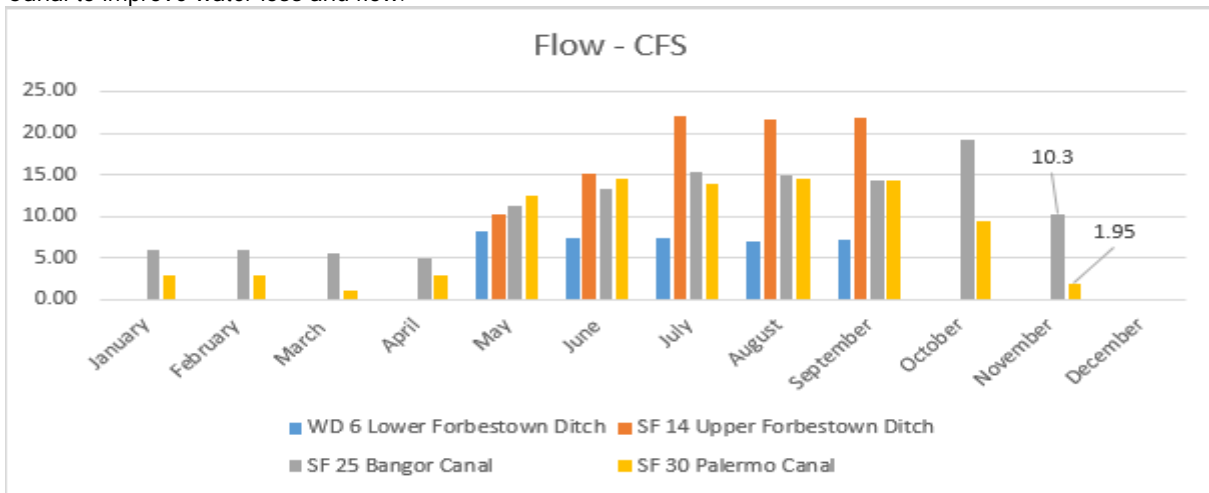
District Wide Water Operations

Meter tampering continues to be a challenge across the district impacting accurate water consumption reporting and revenue recognition. There were ten after hours standby calls for service during the month which represented a 30% reduction compared to the previous month.

Nov-23	Replace Service	Install Meter/Backflow	Ditch Maintenance	Leak Repair	Maintenance	Replace Angle Stop	Exercise Outlet Valve	Shotcrete	Remove Trees	Repair Air Vent	Replace Linesetter
	LakeLand Blvd.	Hawley Trail	Palermo Canal	Oro Lateral	Lake Wyandotte	Walmer	Lake Wyandotte	Palermo Canal	Lower Forbestown	Stanley Dr.	Lone Tree
	Autrey Ln.	Royal Oaks	Galvins			Oro Bangor Hwy.					
		Marg Ln.	Miller Hill			Hill Crest					
		Sumi Ct.	Lost Horizon								
		Oak Knoll Way	SunnySlope								
		Galaxy									
	After Hours - Weekend Calls			Repair Regulators							
	10			Oakvale							
				Edgewood							

Irrigation Water Operations

Ditch maintenance performed on five conveyance paths and ~800' of shotcrete work completed on the Palermo Canal to improve water loss and flow.



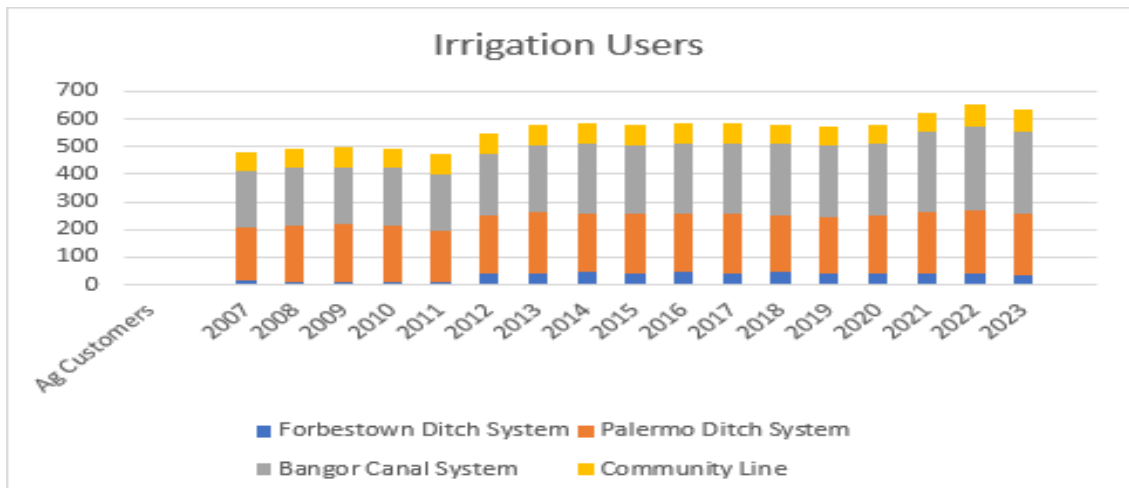
General Updates

- **PG&E standby metering:** No new updates at this time. Once PG&E provides standby agreement documentation, staff will engage with NCPA to discuss details and operational impacts.
- **Palermo Water Consolidation Project:** Butte County has provided a sample sub-recipient agreement template for review to determine if the agency can meet the requirements for contracting. SF has provided additional information the State in an effort to receive grant funding on the project.
- **December Board Meeting Date:** A reminder that the December board meeting will be held on the 19th at 2:00, 2310 Oro Quincy Hwy. (District Board Room).

DECEMBER 2023						
SUN	MON	TUE	WED	THU	FRI	SAT
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24 Christmas Eve	25 Christmas Day	26	27	28	29	30
31 New Year's Eve						

Download & Print Free Calendars From Wiki Calendar

- **Bartle Wells Water Rates Study:** Upon notification to proceed, a "Preliminary Information Needs" request was submitted to the agency. Staff collected and provided information to Bartle Wells for initial analysis. Next step will be a data review meeting and project planning.
- **Agriculture Water:** At October's board meeting there was public comment on irrigation and agriculture water within the district. The graph below profiles the number of irrigation customers from 2007 – 2023 by ditch/conveyance system. There has been no decline of users initiated by the district and as older historical is identified, that information will be published.

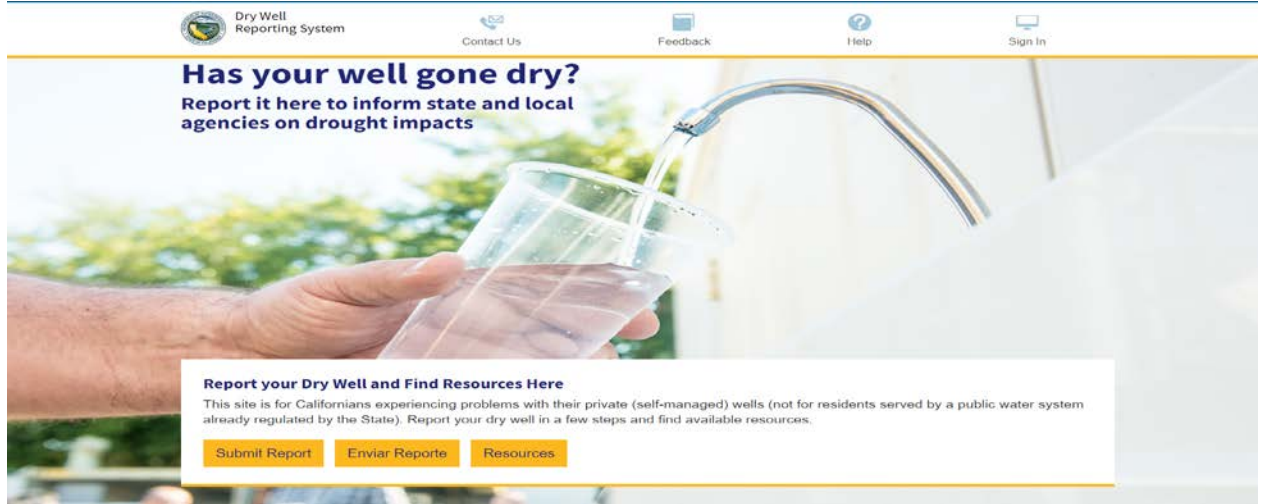


In terms of agriculture users of domestic treated water, monthly water reporting is submitted to the state by commodity type. Currently ~0.9% of treated water users are identified as agriculture.

State Dry Well Reporting System: Water Haulers and resale of potable water requirements. It is important that a resale hauler provide volumetric consumption for district reporting as well as addresses of where the water is being delivered.

For an agriculture or domestic water user, experiencing dry well/water availability, data by location drives potential funding for contingency planning within the county they reside.

Below are snapshots on important water topics within the State website.



Summary of Dry Wells by County

(Last updated 11/22/2023 4:02:05 AM) https://tableau.cnra.ca.gov/t/DWR_SGM/views/mydrywatersupply/Table.pdf

Region	County	Outage			Interim Solution/ Resolved			Total Reports
		Last 30 days	31-365 days	>365 days	Last 30 days	31-365 days	>365 days	
Lake	Lake			30				30
	Mendocino		1	34				35
	Monterey		1					1
	Napa		1	11			4	16
	San Mateo			1				1
	Santa Clara		1	6			2	9
	Solano			4			3	7
	Sonoma							8
	Region Total		4	104			12	120
	Inland	Amador			3			
Butte		2	6	97			12	117
Calaveras				2				2

Track California Water Conditions

Welcome to California Water Watch! This site offers the most current local and statewide water conditions down to your region and even your neighborhood. This information is updated dynamically from a variety of data sources. Everyone is welcome to research, learn, and stay informed about California's most precious resource -- water.

View Local Water Conditions

Search by Address or Zip Code

Search on Map

View





An aerial view shows water conditions at the Bidwell Bar Bridge located at Lake Oroville in Butte County, California. Photo taken October 2, 2023.



SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

FROM: Rath Moseley, General Manager

DATE: November 20, 2023

**RE: Real Property Negotiations, and Anticipated and Existing Litigation
Closed Session Agenda Item for 11/28/23 Board of Directors Meeting**

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.