



SOUTH FEATHER WATER & POWER AGENCY

AGENDA

**Regular Meeting of the Board of Directors of the
South Feather Water & Power Agency
Board Room, 2310 Oro-Quincy Highway, Oroville, California
Tuesday; October 26, 2021; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/86217429070>

Meeting ID: 862 1742 9070

+1 669 900 6833 US (San Jose)

For those join on phone, press *9 to raise your hand

A. Roll Call

B. Business Item

Assembly Bill 361

(Tab 1)

Resolution 21-26a-10 authorizing remote meetings for health and safety anti-spread during COVID-19 and Delta variant pandemic.

C. Approval of Minutes – Regular Meeting on September 28, 2021

(Tab 2)

D. Approval of Checks/Warrants

(Tab 3)

E. Business Item

Division 4 Mid-Term Vacancy

(Tab 4)

Appointment consideration of a Division 4 Director for the balance of term ending on December 31, 2022.

F. Staff Reports

(Tab 5)

G. Business Items

Annexation into SFWPA District

(Tab 6)

Seeking adoption of resolution 21-26b-10 for parcel annexation into the district.

2021 Urban and Multibenefit Drought Relief Grant

(Tab 7)

Requesting adoption of resolution 21-26c-10 for submission of a Drought Relief Funding Grant application.

H. Information Item

(Tab 8)

Independent Annual Audit Contract

Seeking Request for Proposals for a three year term commencing December 31, 2021.

I. Public Comment – Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday October 26, 2021. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker. An opportunity for comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.

J. Directors' Reports

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

K. Closed Session

(Tab 9)

Conference with Real Property Negotiators (Government Code § 54956.8)

Real property purchase or exchange for water storage via Bangor Canal and APN 028-370-025.

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Butte County Superior Court Case No. 21CV01563
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Butte County Superior Court Case No. 21CV00815

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code Section 54956.9)

Name of case: Glaze v. South Feather Water & Power Agency, Butte County Superior Court Case No. 20CV01283

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code Section 54956.9)

Name of case: Gorbman v. Richardson, Butte County Superior Court Case No. 20CV01348

Civil Subpoena – Rath Moseley, General Manager South Feather Water and Power Agency.

L. Open Session

Report of closed session actions.

M. Adjournment

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

RESOLUTION NO. 2021-26a-10

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE SOUTH FEATHER WATER AND POWER AGENCY AUTHORIZING REMOTE MEETINGS CONSISTENT WITH AB 361

WHEREAS, the South Feather Water and Power Agency (“Agency”) is committed to preserving and nurturing public access and participation in meetings of the Board of Directors; and

WHEREAS, all meetings of South Feather Water and Power Agency’s legislative bodies are open and public, as required by the Ralph M. Brown Act (Cal. Gov. Code 54950 – 54963), so that any member of the public may attend, participate, and watch the Agency’s legislative bodies conduct their business; and

WHEREAS, the Brown Act, Government Code section 54953(e), makes provisions for remote participation in meetings by members of a legislative body by audio or video or both, without compliance with the requirements of Government Code section 54953(b)(3), subject to the existence of certain conditions; and

WHEREAS, a required condition of remote meetings is a declaration of a state of emergency by the Governor pursuant to Government Code section 8625, proclaiming the existence of conditions of disaster or of extreme peril to the safety of persons and property within the state caused by conditions as described in Government Code section 8558; and

WHEREAS, it is further required that state or local officials have imposed or recommended measures to promote social distancing, or, the legislative body meeting in person would present imminent risks to the health and safety of attendees; and

WHEREAS, such conditions now exist in the Agency, specifically, on March 4, 2020 the Governor proclaimed State of Emergency to exist in California due to the COVID-19 pandemic, which proclamation is still active; and

WHEREAS, state and local officials have recommended social distancing measures, including masks, to slow the spread of COVID-19 and the contagious Delta variant, and to protect the vulnerable and immunocompromised members of the community; and

WHEREAS, the Board of Directors does hereby find that the state of emergency continues to directly impact the ability of members to meet in-person; and

WHEREAS, as a consequence of the State of Emergency and recommended social distancing measures, the Board of Directors does hereby find that the legislative bodies of South Feather Water and Power Agency shall conduct their meetings without compliance with paragraph (3) of subdivision (b) of Government Code section 54953, as authorized by subdivision (e) of section 54953, and that such legislative bodies shall comply with the requirements to provide the public with access to the meetings as prescribed in paragraph (2) of subdivision (e) of section 54953; and

WHEREAS, the public may attend meetings and comment by calling in or by using the Zoom platform as described in meeting agendas.

NOW, THEREFORE, THE BOARD OF DIRECTORS OF SOUTH FEATHER WATER AND POWER AGENCY DOES HEREBY RESOLVE AS FOLLOWS:

Section 1. Recitals. The Recitals set forth above are true and correct and are incorporated into this Resolution by this reference.

Section 2. Ratification of Governor's Proclamation of a State of Emergency. The Board hereby ratifies the Governor of the State of California's Proclamation of State of Emergency, effective as of its issuance date of March 4, 2020.

Section 3. Remote Teleconference Meetings. The Agency's General Manager, Secretary, and legislative bodies are hereby authorized and directed to take all actions necessary to carry out the intent and purpose of this Resolution including, conducting open and public meetings in accordance with Government Code section 54953(e) and other applicable provisions of the Brown Act.

Section 4. Effective Date of Resolution. This Resolution shall take effect immediately upon its adoption and shall be effective until the earlier of (i) 30 days from adoption of this Resolution or (ii) such time the Board of Directors adopts a subsequent resolution in accordance with Government Code section 54953(e)(3) to extend the time during which the Agency's legislative bodies may continue to teleconference without compliance with paragraph (3) of subdivision (b) of section 54953.

PASSED AND ADOPTED by the Board of Directors of South Feather Water and Power Agency, this 26th day of October, 2021, by the following vote:

AYES:

NOES:

ABSENT:

ABSTAIN:

Rick Wulbern, Board President

ATTEST:

Rath Moseley, Secretary of the Board

MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH FEATHER WATER & POWER AGENCY

**Tuesday, September 28, 2021, 2:00 P.M.,
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

In Compliance with the State of California Governor's Office Executive Order N-29-20, SFWPA will limit "in-person" attendance for the September 28, 2021 Board Meeting.

General Manager Moseley explained the September board meeting format and performed roll call for the limited individuals in the room and for those participating via Zoom Meeting.

Individuals that are not critical to agenda items below may fully participate in the meeting via Zoom by

<https://us02web.zoom.us/j/89538664320>

Meeting ID: 895 3866 4320

1-669-900-6833 US (San Jose)

Meeting by Phone: dial *9 to raise your hand

DIRECTORS PRESENT (In Person): Tod Hickman, Rick Wulbern, Dennis Moreland, John Starr

DIRECTORS ABSENT: Vacancy Division 4

STAFF PRESENT (In Person): Rath Moseley, General Manager; Dustin Cooper, Legal Counsel; Jaymie Perrin EH&S Manager; Art Martinez, Manager Information Systems; Steve Wong, Finance Division Manager; Dan Leon, Power Division Manager; Regulatory Compliance Manager, Kristen McKillop

STAFF PRESENT (By Zoom): None

STAFF ABSENT: None

OTHERS PRESENT (Via Zoom): Brian Nash, AAckerman, Charles Sharp, Donna Corson, Mike Whitney, 559-786-6093, Marieke Furnee

CALL TO ORDER

President Wulbern called the meeting to order at 2:02 p.m., and led the Pledge of Allegiance.

BUSINESS ITEM

Review and Approval of Annual Financial Report with Independent Auditor's Report and Financial Statements the years ended December 31, 2020 and 2019. Lead auditor, Brian Nash presented the report and communicated recommended areas the agency should consider changes or modifications.

M/S (Wulbern/Hickman)

Ayes: Moreland, Starr

Vacant: Division 4

(No public comment)

APPROVAL OF MINUTES

M/S: (Moreland/Starr) approving the Minutes of the regular meeting of August 24, 2021.

Ayes: Wulbern, Hickman

Vacant: Division 4

No public comment

APPROVAL OF CHECKS AND WARRANTS

M/S (Hickman/Starr)

Ayes: Moreland, Wulbern

Vacant: Division 4

Approving the total General Fund and Joint Facilities operating fund expenditures for the month of August 2021 in the amount of \$1,569,954.25 and authorize the transfer of \$2,000,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses.

No public comment

FINANCE MANAGER'S REPORT

The Finance Manager communicated the following:

Investments

Investment activity in August, 2021 – A \$245,000 Toyota Savings Bank CD was purchased on August 5, 2021, .550%, maturing August 5, 2024; a \$245,000 Enerbank USA CD matured on August 17, 2021 with the funds returned to SFWPA; a \$250,000 Federal Home Loan Mortgage note with an original maturity of May 25, 2023 was called with the funds returned to SFWPA and on August 18 a \$60,000 Federal Home Loan Mortgage note with an original maturity of November 18, 2022 was called and the funds remain in the brokerage cash account.

SWRCB Drinking Water Arrearages Survey

The State Water Resources Control Board announced the required participation in a survey to determine arrearages throughout the State for water charges. As described by the SWRCB, the survey is the first phase in the roll out of the \$985 million California Water and Wastewater Arrearage Payment Program. The Program will initially address community water system residential and commercial customer arrearages that have accrued between March 4, 2020 and June 15, 2021. Funding will go directly to water systems to cover their losses from residential and commercial customer arrearages. The survey was completed reporting 101 accounts with total arrearages of \$6,993.

Berry Creek Community Services District

Agency expenses of \$24,646.36 incurred providing mutual aid assistance to the Berry Creek Community Services District during and following the 2020 North Complex fire have been reimbursed (9/22/2020-10/8/2020, project 2020-0202). EH&S Manager Jaymie Perrin did a great job organizing and compiling the documentation necessary for submittal to FEMA resulting in this eventual reimbursement.

Finance Division Team training

The Finance Division team has now completed part one of a planned three-part governmental accounting training course designed to illustrate how governmental accounting theory and concepts are implemented in current Agency practices.

2022 Budget

Work papers and schedules for next year's budget have been prepared are now available for staff to review and complete. The Finance Committee, comprised of Directors Wulbern and Hickman, is scheduled to review the Proposed Budget on Tuesday, November 9, 2021, with adoption by the full Board at the November 23, 2021 regularly scheduled meeting.

POWER DIVISION MANAGER'S REPORT

The Power Division Manager communicated the following:

OPERATIONS

South Fork tunnel average flow was 6.4 CFS. Slate Creek tunnel was closed. At month's end, Little Grass Valley and Sly Creek Reservoirs combined storage was 79 kAF and no project reservoirs were spilling.

MAINTENANCE

Powerhouses

- Woodleaf Powerhouse: Fully operational.
- Forbestown Powerhouse: Fully operational. Repair exciter slip ring brushes.
- Kelly Ridge Powerhouse: Fully operational. Repair cooling water pump no.2. Test station service circuit breakers.
- Sly Creek Powerhouse: Fully operational.

Other Project Assets

- Fabricate personnel crossings for Miners Ranch Canal
- Repair damaged roadway access gates at MRC Station 3
- Remove wood and debris from Ponderosa and Lost Creek Reservoir surfaces
- Inspect and clean canal intake screens, remove vegetation
- Inspect MRC embankments for rock fall hazards
- Apply sealer to Station 8 bridge deck
- Recoat interior and exterior of SF-14 building
- Prep for MRC bin wall installation
- Repair Diesel storage tank pump at yard
- Perform standby generator monthly checks
- Perform communication system monthly checks

PROJECTS

Energy Delivery Transition Projects. The Agency's Energy Transition effort includes the following projects that are in various states of progress.

Comm Network Project. Agency crew are installing and testing new communication hardware and wiring at various power project locations.

CAISO Meter Installation Project. Field installation and commissioning by vendor scheduled for November 2021.

Scada Replacement Project. Field installation and commissioning by vendor scheduled for November 2021.

Lost Creek Dam Mid-Level Valve Access. Agency crew are installing new metal walkways for mid-level valve access.

Sly Creek Powerhouse Restroom. Agency crew placed concrete to raise bathroom floor.

PERSONNEL

Hydro Civil Engineer Recruitment. Agency is recruiting for a Hydro Civil Engineer with structural engineering experience. The position requires experience in the following areas: Administer Dam Safety Programs within Agency as a senior level Civil Engineer and FERC Chief Dam Safety Engineer, in accordance with FERC, DSOD and regional requirements for Dams and other Hydro project assets. Design and develop systems, specifications, standards, work practices and performance criteria for Agency, fulfilling engineering and technical requirements of applicable regulatory entities.

REGULATORY COMPLIANCE MANAGER'S REPORT

WATER RIGHTS - BENEFICIAL USES AND COMPLIANCE

POWER

Operations. In addition to the impacts to human and environmental needs, crop failures and wildfire emergencies, the historic drought conditions are wreaking havoc on hydropower production across the west. Fortunately, this Agency has balanced pre-curtailed diversions to storage in a manner that allows for continued operation of all of our powerhouses.

Dam Safety. DSOD inspections of all nine Agency dams are scheduled for October 19-21.

DOMESTIC

Sacramento-San Joaquin Delta Watershed Curtailment Order. In response to ongoing drought conditions and associated water supply shortages in the Delta watershed, the State Water Board adopted an emergency regulation authorizing the curtailment of diversions when water is determined to be unavailable at a water right holder's or claimant's priority of right. The regulation was approved by the Office of Administrative Law, and on August 20, 2021, the SWRCB announced that it had issued curtailment orders to approximately 4,500 of 6,000 water right holders in the Delta, including holders of pre-1914 appropriative water rights and riparian water rights. The regulation will remain in effect for up to one year but could be repealed if water supply conditions improve. The State Water Board may readopt the regulation if drought conditions continue through next year. These curtailment orders include all rights held by SFWPA. The Agency is considered a "large diverter", as we have rights to divert over 5,000 acre-feet per year, and therefore are subject to enhanced monthly reporting requirements. Staff are required to monitor the curtailment status of each water right on a weekly basis, and by the 10th of each month, the Agency must submit the previous months actual diversions and/or use of stored water, and the projected demands for the next three months.

Statewide Drought Update. According to the US Drought Monitor, August 2021 was the driest August in Butte County over the 127 years of record keeping. The Butte County Drought Task Force will meet again in December, and all pertinent updates will be presented to management and this Board.

IRRIGATION

The irrigation season will end between October 15th and November 1st to allow for anticipated hydrologic conditions and maintenance. Targeted locations for conveyance (water loss) improvements are being prioritized as the district continues to manage water availability through the system.

RECREATION

The US Forest Service has lifted any Dixie Fire related access restrictions within our project area;

however Sly Creek Reservoir and Campground remain closed due to the 2020 fire complex. Little Grass Valley Reservoir remains at or above the 5022.00' elevation, however whitewater flows will not be available this year.

GENERAL MANAGER'S REPORT

The General Manager communicated the following:

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of August totaled 259.04 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of August totaled 1.108 million gallons.

Redhawk Ranch Raw Water delivery ~1.0 million gallons. Two new services connected this month and one planned for October.

All bacteriological requirements were good for the MRTP, BTP, and the Strawberry campground. Annual Perchlorate testing results were good for MRTP & BTP. Miners Ranch production was 97% of average over the past 5 years. Bangor's production was 93% of average over the past 5 years.

All canals and ditches are in operation. The irrigation season will end between October 15th and November 1st to allow for anticipated hydrologic conditions and maintenance.

Design and installation of an in-line secondary mechanical filter will be installed on the Bangor Canal by the next irrigation season to assist with raw water turbidity reaching both the package treatment plant and reduce filter cleaning on the Redhawk Ranch raw water pumping station.

Hwy 162 Road Widening Project

As reported last month, the pipeline realignment, replacement and removal of water distribution (including meter sets) is completed. The District was notified by Caltrans that the road widening will not start until next season so SF needs to replace the cold patch road areas with hot mix asphalt. Due to traffic volume, the work is required to be performed at night with traffic control and anticipated to be performed in October with a work sequence schedule of one night.

PG&E Settlement Agreement

The force majeure dispute has been finalized and the matter is now concluded.

RECESS (3:35 p.m.)

President Wulbern offered opportunity for public comment on closed session items.

CLOSED SESSION (convened at 3:39 p.m.)

The following items were discussed during closed session.

Conference with Real Property Negotiators (Government Code § 54956.8)

Real property negotiators Agency staff and Agency legal counsel to discuss price and terms of payment of proposed Power Purchase Agreement (including critical infrastructure schematics) between South Feather Water and Power Agency and Northern California Power Agency.

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Butte County Superior Court Case No. 21CV01563
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Butte County Superior Court Case No. 21CV00815

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code Section 54956.9)

Name of case: Glaze v. South Feather Water & Power Agency, Butte County Superior Court Case No. 20CV01283

OPEN SESSION (reconvened at 4:22 p.m.) – President Wulbern announced that legal counsel was given direction during the closed session.

BUSINESS ITEMS

Power Purchase Agreement

Board Adoption of Resolution No. 21-28-09 authorizing the General Manager to execute a proposed power purchase agreement with Northern California Power Agency (NCPA) and to take such other actions reasonably necessary to transition to a new power purchase agreement with a term effective on December 19, 2021.

M/S (Wulbern/Starr)

Ayes: Moreland, Hickman

Vacant: Division 4

(No public comment)

Palermo Water Consolidation Project

Board approving to authorize the General Manager to execute a Memorandum of Understanding with The County of Butte and South Feather Water and Power Agency Regarding development, implementation, and administration of the Palermo Drinking Water Consolidation Project.

M/S (Wulbern/Starr)

Ayes: Moreland, Hickman

Vacant: Division 4

Counsel commented that the language of consolidation would be more appropriately called extension of service.

(No public comment)

PUBLIC COMMENT

Consistent with Executive Order N-29-20 from the Executive Department of the State of California the Board Chambers will not be physically open to the public and can be joined via Zoom with the instructions above. Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday September 28, 2021.

Marieke Furnee complimented the board on well-orchestrated meetings, good reports and great discussion.

No e-mail public participation provided by any attendees.

Note: A full audio recording is available on the Agency website capturing all public comments in its entirety. (southfeather.com/board agenda information)

INFORMATION ITEMS

Notice of Vacancy Division 4

The general manager communicated that the Directors seat for Division 4 is open and will be filled by appointment during October's regularly scheduled Board Meeting.

Water Theft and Storage

Discussion on water theft and increased water storage within South Feather's Sphere of Influence.

DIRECTORS' REPORTS

Director Starr: Communicated that fires have affected a lot of people. Not sure about vaccinations but need to get a handle on COVID.

Director Moreland: Shared that it has been a tough year for COVID. Cited an example of someone he knows and said get your vaccination. Thanked staff and said that this was the best board agenda he has ever seen.

Director Wulbern: Excited about new power purchase agreement. Nice to see strategic improvements versus putting out fires. Appreciates the work on associated with Palermo.

Director Hickman: Thanked staff for all that has been accomplished and named several projects that have been completed or well underway and is proud to be a part of it.

Vacant: Division 4

ADJOURNMENT (5:20 p.m.)

Rath T. Moseley, Secretary

Rick Wulbern, President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors
FROM: Steve Wong, Finance Division Manager
DATE: October 8, 2021
RE: Approval of Warrants and Checks
Agenda Item for 10/26/21 Board of Directors Meeting

September, 2021 expenditures are summarized as follows:

Checks:	<u>60762</u> to <u>60914</u>	\$ <u>236,361.11</u>
Electronic Fund Transfers:	<u>210901</u> to <u>210910</u>	\$ <u>1,616,009.66</u>
Payroll Expenses:		\$ <u>442,536.39</u>
TOTAL EXPENDITURES FOR SEPTEMBER, 2021		\$ <u>2,294,907.16</u>

At September 30, 2021, the authorized balance available was \$448,715.11.

Action to approve all expenditures:

"I move approval of expenditures for the month of September, 2021 in the amount of \$2,294,907.16 and authorize the transfer of \$1,250,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses."

South Feather Water and Power Agency
Checks Paid, September, 2021

Date	Check #	Vendor Name	Account	Description	Amount
09/10/2021	210901	Cal PERS	01-50-50400	Employee health insurance, September 2021	180,001.58
09/14/2021	210902	CalPERS	01-50-50413	Employee retirement contribution, PE 9/4/21	43,073.16
09/14/2021	210903	CalPERS 457 Plan	01-00-22908	Employee 457 contributions, PE 9/4/21	2,073.90
09/14/2021	210904	Lincoln Financial Group	01-00-22908	Employee 457 contributions, PE 9/4/21	1,459.43
09/15/2021	60762	A D P, Inc.	01-50-50201	Payroll processing, August 2021	1,468.30
09/15/2021	60763	Butte County Sheriff's Office	01-00-25209	Employee wage garnishment	791.09
09/15/2021	60764	Empower Retirement/MassMutual	01-00-22908	Employee 457 contributions, PE 9/4/2021	100.00
09/15/2021	60765	Mission Square Retirement	01-00-22908	Employee 457 contributions, PE 9/4/2021	3,685.59
09/15/2021	60766	Nationwide Retirement	01-00-22908	Employee 457 contributions, PE 9/4/2021	1,255.70
09/15/2021	60767	Reliance Standard Life	01-50-50402	Employee life insurance, September, 2021	900.52
09/15/2021	60768	State of California Franchise Tax Board	01-00-25209	Employee wage garnishment	570.29
09/17/2021	60769	Alpine Portable Toilet Service	07-63-63171	Portable toilet service, KPH, September, 2021	270.00
09/17/2021	60770	Capital One	07-63-63100	Mirror, bottled water	83.47
09/17/2021	60771	CDW Government, Inc.	07-00-11202/2021-0971	Wallmount equipment rack brackets, adapters, power	196.91
09/17/2021	60772	Comcast Business	07-63-63251	Meters, 9/3/21-10/2/21	135.07
09/17/2021	60773	Endeavor Homes Inc.	07-00-11202/2021-0981	Roofing, trim, screws	368.05
09/17/2021	60774	Grainger Inc.	07-66-66100	Solid wheels for dolly	37.94
09/17/2021	60775	Home Depot Credit Service	07-64-64370	Paint, concrete mix, bathroom sink, silicone, light bulbs	670.59
09/17/2021	60776	La Porte Fire Department	07-68-68201	Comm site rent 10/1/21-9/30/22	2,100.00
09/17/2021	60777	David Leach	07-00-11202/2021-0971	Employee reimbursement for screws & tack strips	34.09
09/17/2021	60778	Mathews Readymix, LLC	07-00-11202/2021-0982	Concrete, hazmat room approach	1,348.14
09/17/2021	60779	McMaster Carr Supply Co.	07-00-11202/2021-0981	Gate hinges, fencing ties, rail	197.80
09/17/2021	60780	Mendes Supply Company	07-63-63370	Paper towel dispensers	246.81
09/17/2021	60781	Oroville Cable & Equipment Co.	07-66-66171	Tank rental, Aug 2021, gloves, sandpapers, cut-off dis	369.91
09/17/2021	60782	Oroville Ford	07-66-66150	Brake pads, oil filters	262.62
09/17/2021	60783	P G & E - Sacramento	07-63-63501	Distribution fee, 9/1-8/31/22, interconnect agr Sep 202	8,588.16
09/17/2021	60784	Ray's General Hardware	07-66-66270	Hasps, bolt cutters, sink tailpiece, plugs	114.32
09/17/2021	60785	Riebes Auto Parts	07-66-66150	Radiator, filters, wheel bearings	811.38
09/17/2021	60786	Sharp's Locksmithing	07-66-66100	Keys	9.74
09/17/2021	60787	Tehama Tire Service, Inc.	07-66-66150	Tires for T-311	810.38
09/17/2021	60788	Valley Iron Inc. Oroville	07-00-11202/2021-0971	Metal, steel	834.47
09/17/2021	60789	Access Information Management	01-50-50201	Shred service, Aug 2021	160.76
09/17/2021	60790	Accularm Security Systems	07-66-66201	Alarm monitoring, Sep 2021	188.00
09/17/2021	60791	Acme Toilet Rentals, LLC	01-00-11204/2021-0205	Portable toilet rental, 7/29/21-8/25/21	219.10
09/17/2021	60792	Advanced Document Concepts	01-50-50380	Printer/copier maintenance, Aug 2021	339.39
09/17/2021	60793	AT&T Long Distance	07-60-60251	Service 7/22/21-8/24/21	7.31
09/17/2021	60794	AT&T Long Distance	01-50-50251	Service, 8/3/21-9/21/01	1.65
09/17/2021	60795	Basic Laboratory	01-53-53201	Water testing	99.20
09/17/2021	60796	Better Deal Exchange	01-53-53260	Pressure reducing valves, spray nozzles, paint brushe	467.31

South Feather Water and Power Agency
Checks Paid, September, 2021

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>	<u>Account</u>	<u>Description</u>	<u>Amount</u>
09/17/2021	60797	Bobcat of Chico	01-56-56150	Cab filters	110.51
09/17/2021	60798	Capital One	01-56-56100	Office and cleaning supplies, ink cartridge	413.02
09/17/2021	60799	CDW Government, Inc.	01-00-14404	2019 MS Office, car chargers, transceivers	412.54
09/17/2021	60800	Leroy Christophersen	01-00-14404	Refund employee computer purchase, Health benefit	3,157.98
09/17/2021	60801	Comcast	01-53-53251	Communications services, Sep 2021	2,420.42
09/17/2021	60802	Dan's Electrical Supply	01-53-53260	contactor, 16 amp	86.18
09/17/2021	60803	De Air Company	01-56-56201	HVAC maintenance, admin	152.50
09/17/2021	60804	Del-Mar Equipment Rentals	01-54-54270	Concrete trowel	35.34
09/17/2021	60805	Ferguson Waterworks #1423	01-00-22300	Pipe fittings, tubings, parts	1,433.30
09/17/2021	60806	Grid Subject Matter Experts	07-60-60201	Professional services, August 2021	1,100.00
09/17/2021	60807	Hach Co.	01-53-53260	MRTP supplies	391.48
09/17/2021	60808	Home Depot Credit Service	01-54-54264	Lumber, concrete, PVC cutter, small tools, broom	617.46
09/17/2021	60809	Kisters North America, Inc.	07-68-68380	Hydrography software maintenance, 9/1/21-8/31/22	3,661.00
09/17/2021	60810	Zenaido Martinez	01-55-55408	Backflow refresher certification reimbursement	570.00
09/17/2021	60811	Office Depot, Inc.	01-50-50106	Toner cartridge, office supplies	329.19
09/17/2021	60812	O'Reilly Auto Parts	01-56-56150	Tailgate handle	31.96
09/17/2021	60813	Orkin Pest Control	07-64-64201	Pest control service, Aug 2021	817.10
09/17/2021	60814	Oroville Cable & Equipment Co.	01-56-56150	Hydraulic hose, caps, gaskets	279.86
09/17/2021	60815	Oroville Ford	01-56-56150	Throttle pedal, cab lights	184.05
09/17/2021	60816	P G & E	01-54-54250	Service, 7/2/21-8/24/21	9,778.13
09/17/2021	60817	Pace Supply Corp.	01-00-22300	3/4 poly insert	26.42
09/17/2021	60818	R&B a Core & Main Company	01-00-22300	Pipe fittings, tubings, parts, gate valve, valve extensio	1,329.42
09/17/2021	60819	Recology Butte Colusa Counties	01-56-56250	Garbage service, Aug 201	958.31
09/17/2021	60820	Riebes Auto Parts	01-56-56150	Diesel exhaust fluid, towels, brake pads, filters	159.63
09/17/2021	60821	Thatcher Company	01-53-53102	MRTP supplies	4,843.36
09/17/2021	60822	Trimble Inc.	01-00-11204/2019-0192	Batteries for PRV monitoring	204.28
09/17/2021	60823	Valley Iron Inc. Oroville	01-54-54104	Plastic culvert pipe, pin stock, handles	131.80
09/17/2021	60824	Vista Net, Inc.	01-50-50251	Backup license, Sep 2021, power supplies	4,031.12
09/17/2021	60825	W.G. Civil Engineers, Inc.	01-57-57201	Engineering services thru 8/25/21, APN 079-360-012	701.25
09/17/2021	60826	William Wong	01-50-50394	Employee health benefit remibursement, Aug 2021	60.00
09/24/2021	60827	Allied Electronics & Automation	07-00-11202/2021-0971	Ethernet switch, duct seal compound, cable mgmt	295.20
09/24/2021	60828	AT&T	07-66-66251	Local calls, 9/10/21-10/9/21	3,974.58
09/24/2021	60829	AT&T	07-60-60251	Circuits, 9/10/21-10/9/21	354.64
09/24/2021	60830	AT&T	07-60-60251	Fiber optic connection, Sep 2021	1,139.74
09/24/2021	60831	Bank of America - Bank Card	07-60-60106	Binders, digital thermometers, coveralls	669.72
09/24/2021	60832	Better Deal Exchange	07-64-64260	Valves, fittings	51.96
09/24/2021	60833	Creative Composition Inc.	07-66-66100	No parking signs, confined space stencil	369.11
09/24/2021	60834	Dawson Oil Company	07-66-66160	Grease & gear oil	292.80
09/24/2021	60835	Interstate Battery Sacramento Valley	07-66-66150	Vehicle batteries	1,098.86

South Feather Water and Power Agency
Checks Paid, September, 2021

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>	<u>Account</u>	<u>Description</u>	<u>Amount</u>
09/24/2021	60836	Mathews Readymix, LLC	07-00-11202/2021-0982	Concrete delivery	1,532.61
09/24/2021	60837	MSC Industrial Supply Company	07-63-63100	Angle head grinder, flashlights	129.86
09/24/2021	60838	North Yuba Water District	07-66-66250	Water service, 7/21/21-9/7/21	61.00
09/24/2021	60839	Open Systems International, Inc.	07-00-11202/2021-0971	Communication license change, SCADA upgrade	11,043.50
09/24/2021	60840	Oroville Cable & Equipment Co.	07-66-66270	Battery charger, air hoses, fittings	597.08
09/24/2021	60841	Oroville Ford	07-66-66150	Radiator, air filters	550.43
09/24/2021	60842	Ray's General Hardware	07-64-64260	Lumber, bits	278.43
09/24/2021	60843	Riebes Auto Parts	07-66-66150	Steering box, brake pads, wiper blades, coolant	869.92
09/24/2021	60844	Tractor Supply Credit Plan	07-63-63103	FR clothing	1,491.48
09/24/2021	60845	AT&T	01-53-53251	Internet connection, 8/14/21-9/13/21	84.89
09/24/2021	60846	AT&T	01-50-50251	Local calls, 9/10/21-10/9/21	3,304.37
09/24/2021	60847	AT&T Mobility	01-55-55251	Cell phone, tablets service, 9/3/21-10/2/21	443.14
09/24/2021	60848	Badger Meter	01-54-54104	1" meter, replacement register	3,586.24
09/24/2021	60849	Bank of America - Bank Card	01-55-55102	Meter reading scope	112.31
09/24/2021	60850	Better Deal Exchange	01-54-54270	Vise grip, towels, measuring tape	47.69
09/24/2021	60851	C.O.M.P.	07-62-62226	DOT certifications, 2	250.00
09/24/2021	60852	Cal-West Concrete Cutting	01-00-11204/2021-0205	Asphalt cutting	2,570.00
09/24/2021	60853	Hancock Petroleum Eng.	01-52-52201	Static testing, 2021 annual above ground fuel	1,989.50
09/24/2021	60854	Home Depot Credit Service	01-53-53260	Painting supplies, saw blades, pull line	357.05
09/24/2021	60855	InfoSend, Inc.	01-55-55114	Billing processing services, Aug 2021	3,756.94
09/24/2021	60856	Knife River Construction	01-54-54104	Asphalt	1,829.60
09/24/2021	60857	Marathon Business Forms	01-50-50106	Check, laser edge	704.21
09/24/2021	60858	Mendes Supply Company	01-53-53260	Paper products	51.35
09/24/2021	60859	Normac	01-00-22300	3/4 backflows, 20	8,198.24
09/24/2021	60860	Northern Safety Co., Inc.	01-52-52102	Gloves, earplugs, hand sanitizer	122.72
09/24/2021	60861	Office Depot, Inc.	01-50-50106	Copy paper, toner cartridges, calendars, planners	787.41
09/24/2021	60862	Oroville Ford	01-56-56150	Oil, oil filter	86.06
09/24/2021	60863	R&B a Core & Main Company	01-00-22300	Brass saddle, meter union	318.26
09/24/2021	60864	Spherion Staffing LLC	01-55-55201	Temp staffing assistance, PE 9/5, 9/12, 9/19/21	1,522.80
09/24/2021	60865	Tehama Tire Service, Inc.	01-56-56150	Equipment trailer tire, 1	155.26
09/24/2021	60866	U.S. Bank	01-50-50408	Notary training, renewal, diesel, recording fee	879.99
09/24/2021	60867	Valley Iron Inc. Oroville	01-00-22300	14 od pipe, 60'	3,383.84
09/24/2021	60868	Verizon Wireless	01-53-53251	Cell phone service, 8/11/21-9/10/21	120.15
09/24/2021	210905	U.S. Bank N.A.	01-59-59458	2016 COP interest payment	404,111.99
09/29/2021	210906	Signature Financial	07-00-22251	2019 Installment Purchase Agreement debt service	901,270.00
09/29/2021	210907	Cal PERS	01-50-50414	Unfunded accrued liability, September 2021	38,046.08
09/29/2021	210908	CalPERS	01-50-50413	Employee retirement contribution, PE 9/18/21	42,129.77
09/29/2021	210909	CalPERS 457 Plan	01-00-22908	Employee 457 contributions, PE 9/18/21	2,071.68
09/29/2021	210910	Lincoln Financial Group	01-00-22908	Employee 457 contributions, PE 9/18/21	1,772.07

South Feather Water and Power Agency
Checks Paid, September, 2021

Date	Check #	Vendor Name	Account	Description	Amount
09/30/2021	60869	AFLAC	01-00-22915	Employee supplemental insurance	1,249.74
09/30/2021	60870	Butte County Sheriff's Office	01-00-25209	Employee wage garnishment, PE 9/18/21	791.09
09/30/2021	60871	Empower Retirement/MassMutual	01-00-22908	Employee 457 contributions, PE 9/18/2021	100.00
09/30/2021	60872	IBEW #1245	01-00-25207	Member dues, September 2021	5,756.71
09/30/2021	60873	Mission Square Retirement	01-00-22908	Employee 457 contributions, PE 9/18/2021	2,112.58
09/30/2021	60874	Nationwide Retirement	01-00-22908	Employee 457 contributions, PE 9/18/2021	1,340.27
09/30/2021	60875	Reliance Standard Life	01-50-50402	Employee life insurance, October, 2021	883.44
09/30/2021	60876	Standard Insurance	01-50-50403	Employee disability insurance, October, 2021	3,042.11
09/30/2021	60877	Arlie Baker	01-00-22200	Refund check, UB 6731	81.09
09/30/2021	60878	Steve or Beverly Delucchi	01-00-22200	Refund check, UB 20606	45.04
09/30/2021	60879	Bryan Johnson	01-00-22200	Refund check, UB 17232	53.07
09/30/2021	60880	Frank Liss	01-00-22200	Refund check, UB 7129	19.42
09/30/2021	60881	Melissa Olsen Special Needs Trust	01-00-22200	Refund check, UB 2274	69.53
09/30/2021	60882	Runge Living Trust	01-00-22200	Refund check, UB 14969	46.44
09/30/2021	60883	Tina Tern	01-00-22200	Refund check, UB 15210	20.68
09/30/2021	60884	Denice Van Veen	01-00-22200	Refund check, UB 8332	94.43
09/30/2021	60885	American Power Systems, LLC	07-68-68100	Battery mats	265.69
09/30/2021	60886	Cresco Equipment Rentals	07-64-64171	Rivet buster, cut off saw, diamond blade rental	625.09
09/30/2021	60887	Dan's Electrical Supply	07-63-63260	Outside light, electrical tape	202.08
09/30/2021	60888	Dewberry Engineers Inc.	07-67-67201	MR Dam inundation mapping	14,079.00
09/30/2021	60889	Home Depot Credit Service	07-63-63370	Cabinets, counter tops, shop vac filters	1,111.77
09/30/2021	60890	K-Gas, Inc.	07-64-64201	Propane tank relief valve repair	1,833.47
09/30/2021	60891	Mendes Supply Company	07-66-66100	Cleaning supplies, paper products	178.70
09/30/2021	60892	P G & E	07-66-66250	Electrical service, 8/4/21-9/2/21	10,025.08
09/30/2021	60893	Raley's Store #236	07-63-63100	Distilled water	17.92
09/30/2021	60894	Ramos Oil Co.	07-66-66160	Gas & diesel	4,395.65
09/30/2021	60895	Recology Yuba-Sutter	07-65-65250	Garbage service, Strawberry campgrd Sep 2021	524.95
09/30/2021	60896	SGS North America, Inc.	01-61-61201	Oil sample testing	273.00
09/30/2021	60897	STAPLES CREDIT PLAN	07-63-63106	Pencil sharpener, office supplies	19.92
09/30/2021	60898	White Cap HDS Const. Supply	07-64-64260	Canal & dam spillway materials	1,428.07
09/30/2021	60899	AT&T Mobility	01-58-58251	Cell phone service, 8/19/21-9/18/21	371.66
09/30/2021	60900	Better Deal Exchange	01-54-54104	Rakes, batteries, valve boxes, sprinkler parts	163.50
09/30/2021	60901	Cox Glass Co	01-56-56150	Rear window, T-385	371.94
09/30/2021	60902	Dish Network	01-50-50251	Satellite service, 10/8/21-11/7/21	139.77
09/30/2021	60903	Home Depot Credit Service	01-56-56370	Irrigation drip tubing & stakes, fittings, gloves	161.87
09/30/2021	60904	Minasian, Meith, Soares	07-60-60208	Professional services, August 2021	37,548.94
09/30/2021	60905	Northern Safety Co., Inc.	01-52-52102	Masks, safety supplies	154.05
09/30/2021	60906	Office Depot, Inc.	01-50-50106	Toner cartridges, paper, office supplies	722.98
09/30/2021	60907	Orkin Pest Control	01-53-53201	Pest control service, September 2021	86.10

**SOUTH FEATHER WATER AND POWER AGENCY
PAYROLL
SEPTEMBER, 2021**

PAYROLL STATE & FED TAXES	\$	151,543.27
PAYROLL NET		290,993.12
TOTAL SEPTEMBER, 2021		\$ 442,536.39

**CREDIT CARD DETAIL
SEPTEMBER 2021 PAYMENTS**

<u>Check #</u>	<u>Date</u>	<u>Description</u>	<u>Amount</u>
60831	9/24/2021	Bank of America	
		Expanding catalog binders	\$ 301.92
		Employee coveralls	320.84
		Digital thermometers	46.96
			\$ 669.72
60849	09/24/2021	Bank of America	
		Meter reading scope	\$ 112.31
60866	9/24/2021	U.S. Bank	
		Notary training and renewal	\$ 589.03
		Diesel for rental truck	242.80
		Web conference services	15.66
		Recording fee	32.50
			\$ 879.99



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: October 18, 2021

RE: Division 4 Vacancy Interview and Appointment
for the 10/26/21 Board of Directors Meeting

SFWPA has received one candidate application seeking appointment to the Division 4 vacancy.

Each Board Director has a copy of her application for review.

Ms. Wright will be asked to speak in front of the Board and present her interest and qualifications for selection consideration and a public open session interview is to be conducted.

After completion of candidate interview, the Board will discuss and determine if Ms. Wright will be appointed to the Division 4 Director seat for the balance of the term.

"I move that _____ be appointed as Division 4 Director for the balance of term ending on December 31, 2022.

**STATEMENT OF INTEREST FOR APPOINTMENT TO
BOARD OF DIRECTORS
OF SOUTH FEATHER WATER & POWER AGENCY**

Name: **Ruth Wright**

Residence Address: **142 Canyon Highlands Drive**

Phone (daytime): **530-519-0178**

Phone (evening): **530-519-0178**

Email: **rwright001@yahoo.com**

Education Background:

**Associates degree in Accounting, Butte Community College
Bachelors degree in Business Administration, CSU Chico**

Work/Volunteer Experience:

**Past PTA President, Treasurer and Auditor
Current Rotarian
Current CPA licensee of the Ca Board of Accountancy**

Statement of Qualifications (state qualifications and why you are interested in serving on the board of directors):

I am a long time community resident who is invested in the continuing success of South Feather Water and Power. I am familiar with public meetings and consider myself a fair person who would approach topics with an open mind. I can bring something to the table with my work experience and background.

I certify that the information is true and correct. I certify I am qualified to hold the seat of Director of Division 4 at South Feather Water & Power Agency. I authorize verification of the information on this application:



10/13

, 2021

Ruth Wright, CPA

142 Canyon Highlands Dr.

Oroville, CA 95966

530-519-0178

rwright001@yahoo.com

South Feather Water and Power

Attn: General Manager, Rath Moseley

Please consider this as my written intent to be considered for the appointment of the vacant Director position. Oroville is my hometown. I was raised here and have been living here since the age of one. The people of this community are amazing, and I could not imagine living anywhere else. Over my life I have found that the residents here have the desire to see each other succeed, to work together, take pride in their community and most importantly to value the little things in life. It is these things that make me feel so lucky to live in this community, and that is why I plan on living here the rest of my life. It would be an honor to serve on the South Feather Water and Power Board of Directors.

I reside and vote in Division 4 and when I heard about this vacancy, I was moved to put myself out there as a candidate. I would greatly appreciate the opportunity to serve my community in this capacity. I have always had a great respect for South Feather Water and Power. I think it is a very well-run organization. I feel lucky to live within its district and enjoy the very reasonable water rates provided to me.

I am invested in the future of water and power in this community. From severe droughts and flooding and water storage and water sustainability to the power operations, and the many ongoing projects and expansions, this is a very diversified organization. It is of great importance to me to be involved in a deeper level.

I believe that my perspective would bring something to the table as a Director.

Thank you again for your consideration, I am available to meet with you anytime.

Sincerely,



Ruth Wright



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Steve Wong, Finance Division Manager

DATE: October 20, 2021

RE: General Information (regarding matters not scheduled on the agenda)
10/26/21 Board of Directors Meeting

FEMA

A \$16,144.65 payment was received from FEMA for activity following the 2020 Bear Fire, North Complex West Zone. The costs were incurred for debris removal and post-fire restoration efforts around the Woodleaf penstock (SF-14 area) and the Forbestown penstock, our project code 2020-0201.

OPEB actuarial valuation

A request for proposal has been prepared for a full Other Post-Employments Benefits (OPEB) actuarial valuation as of December 31, 2021 and a roll-forward valuation as of December 31, 2022. Governmental Accounting Standards Board (GASB) standard 75 requires full valuations every two years. The most recent valuation, with a measurement date of December 31, 2020, reported a total OPEB liability of \$18,193,643.

RFP for independent auditing services

A request for proposal for independent auditing services has been prepared and issued for the three year period commencing with this year, the year ending December 31, 2021. Our most recent auditors, Richardson and Co., served the Agency for nine years. The RFP is posted on the Agency's website and was sent to 18 accounting firms with recent audit experience with water and power entities, special districts and other northern California local governments. It is anticipated a recommendation will be provided to the Board at its November 23, 2021 meeting.

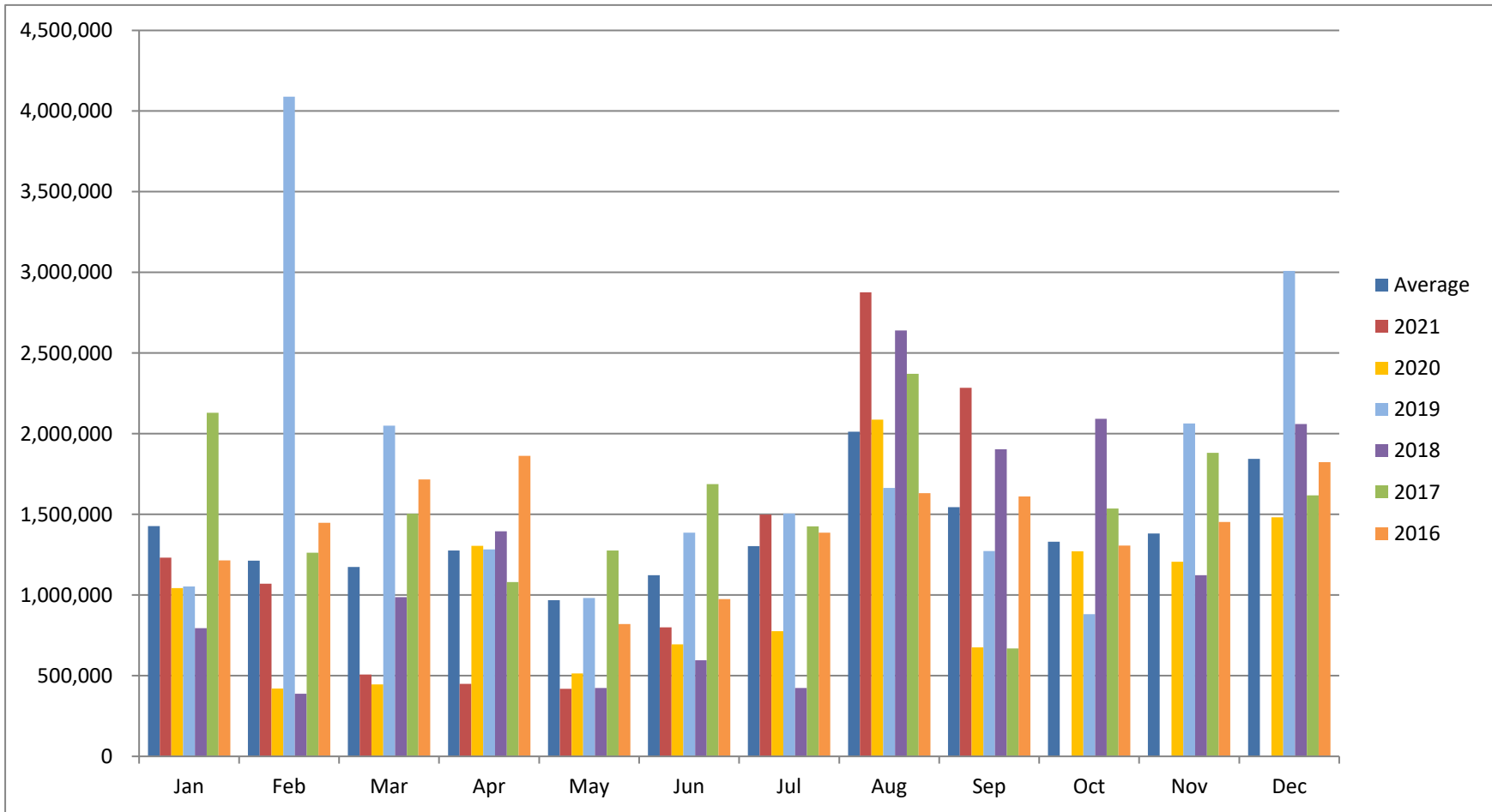
Prefunding pension and OPEB liabilities

The concept of prefunding pension and/or OPEB liabilities has been given only slight consideration by the Agency in the past. This year, various options and opportunities will be explored and presented in conjunction with adoption of the 2022 Annual Budget.

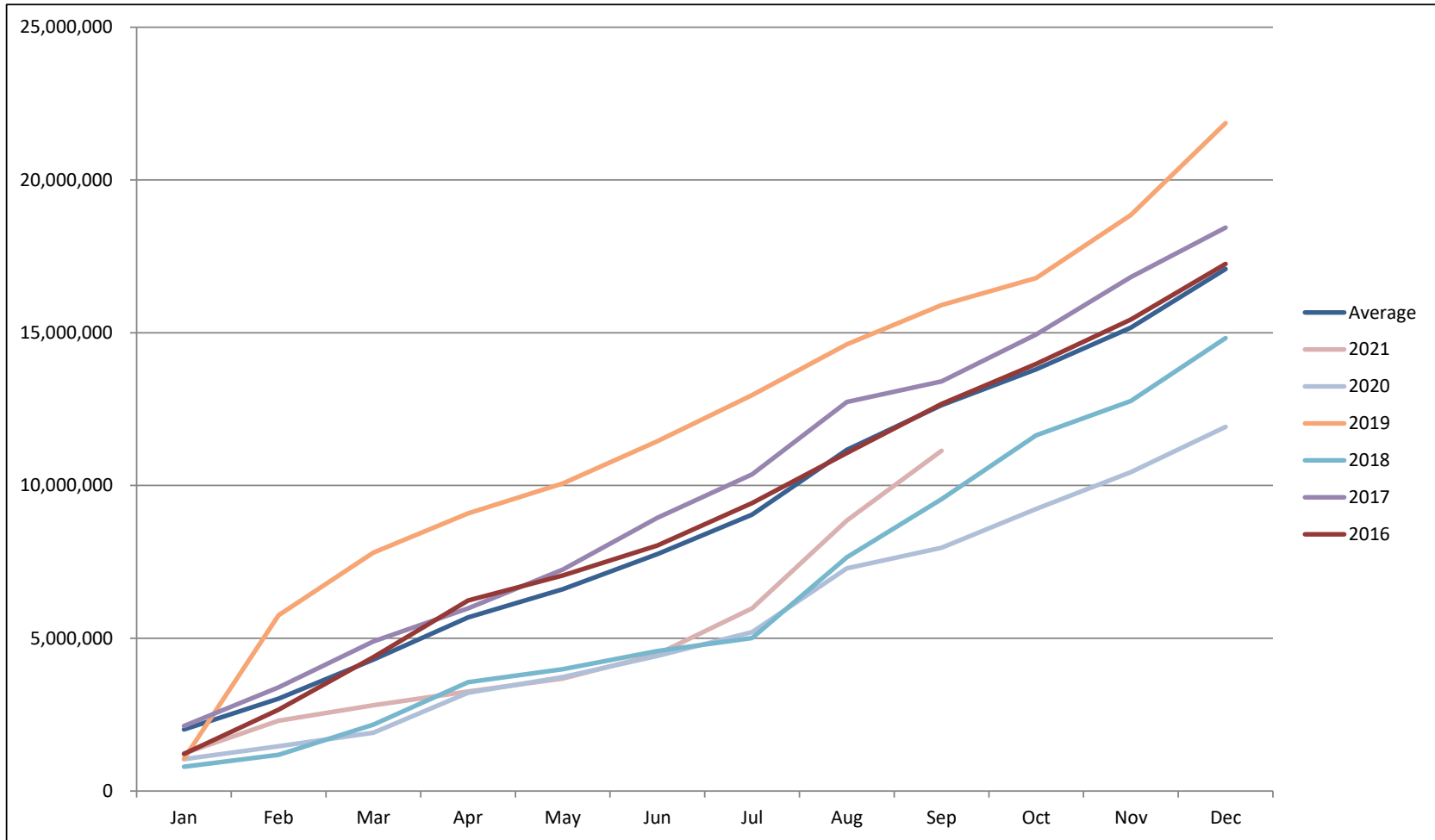
2022 Budget

Preliminary work papers and schedules for next year's budget have been prepared and are currently being reviewed. Agency management staff are meeting on October 28 and November 3 to review budget requests and prepare a Proposed Budget. On Tuesday, November 9, 2021, 2:00pm, the Finance Committee, comprised of Directors Wulbern and Hickman, is scheduled to review the Proposed Budget, with adoption by the full Board at the November 23, 2021 regularly scheduled meeting.

South Feather Water and Power Agency Power Sold By Month



South Feather Water and Power Agency
Cumulative Power Purchases
All Powerhouses



South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 October 26, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2018 ACTUAL</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 BUDGET</u>	<u>2021 ESTIMATED</u>	<u>2021 ACTUAL Thru 9/30/2021</u>	<u>% of Budget</u>
REVENUE:								
41150	Sale of Electricity	13,176,083	19,631,871	10,640,356	15,225,000	17,000,000	13,711,100	90%
41502	Water Sales	0	0	0	4,250,000	4,250,000	0	0%
42306	Current Service Charges	12,748	15,512	12,131	12,500	17,500	17,476	140%
42331	Concession Income	0	0	0	0	0	0	0%
49250	Interest Income	249,218	665,557	427,042	50,000	50,000	0	0%
49321	State of CA, DWR	0	0	0	0	0	0	0%
49405	Insurance Reimbursement	2,612,050	601,929	80,452	75,000	67,865	67,865	90%
49521	JFOF FEMA	2,099,530	0	443,135	0	43,105	43,105	100%
49522	JFOF CalOES	0	0	114,763	0	42,500	42,500	100%
49929	Miscellaneous Income	425,360	9,306	0	1,000	2,700	2,700	270%
	Total Revenue	18,574,989	20,924,175	11,717,879	19,613,500	21,473,670	13,884,746	71%
OPERATING EXPENSES:								
	JFOF Administration, 7-60	1,723,713	1,784,397	1,553,895	1,213,500	1,544,631	913,162	75%
	JFOF Environ Health & Safety, 7-62	229,584	249,927	301,601	317,683	348,832	274,813	87%
	JFOF Power Plant Operations, 7-63	3,742,733	2,598,221	3,064,477	2,943,388	2,937,682	1,799,126	61%
	JFOF Water Collection, 7-64	880,262	1,407,771	1,360,772	1,081,468	1,250,927	859,991	80%
	JFOF Campgrounds, 7-65	124,600	63,417	68,420	105,295	15,125	8,442	8%
	JFOF Plant & Shop, 7-66	466,854	631,973	610,160	608,758	954,234	615,663	101%
	JFOF Regulatory Compliance, 7-67	555,488	366,331	301,879	708,763	438,610	216,988	31%
	JFOF Communications & IT, 7-68	218,997	203,186	196,466	265,630	441,184	256,538	97%
	TOTAL OPERATING EXPENSES	7,942,231	7,305,223	7,457,670	7,244,483	7,931,223	4,944,723	68%
	SUB-TOTAL, REVENUES OVER OPER EXP	10,632,758	13,618,952	4,260,209	12,369,018	13,542,447	8,940,023	
Other Non-Operating Expenses:								
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(354,500)	50%
	2019 Install Purch Agmt Principal	0	(773,548)	(1,476,613)	(5,875,907)	(5,875,907)	(764,711)	13%
	Interest Expense	(220,113)	(399,896)	(308,393)	(236,578)	(236,578)	(136,559)	58%
	Pension Expense	(238,342)	(434,687)	0	0	0	0	0%

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 October 26, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2018 ACTUAL</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 BUDGET</u>	<u>2021 ESTIMATED</u>	<u>2021 ACTUAL Thru 9/30/2021</u>	<u>% of Budget</u>
	Capitol Outlay							
2010-0828	LCD Crest Modification			1,005,477	82,000	51,245	51,245	0%
2018-0944	JFOF PP-KPH TSV 2019			330,612	26,000	2,130	2,130	8%
2019-0949	FPH Cooling Water Flow Device Rebuild			3,597	0	0	0	0%
2019-0950	WPH Cooling Water Flow Device Rebuild			7,994	0	0	0	0%
2019-0952	MRC road repair, Panels 300 and 526			641,291	65,000	0	0	0%
2019-0960	KPH Septic System Repair / Replacement			6,144	10,000	10,000	0	0%
2020-0197	IT-Email exchange server			3,887	0	0	0	0%
2020-0965	PH booster pump impellers			8,352	0	0	0	0%
2020-0966	JS-Sly Creek Access Road Pavement Patching			45,750	0	0	0	0%
2020-0967	WC-SCD 30KW Propane Generator			60,787	0	0	0	0%
2020-0968	PP-WPH #2 cooling water pump and motor			13,090	0	0	0	0%
2020-0969	PP-KPH HVAC			6,740	0	0	0	0%
2020-0970	CO-CAISO meter installation			23,357	45,000	45,000	13,610	30%
2021-0971	CO-SCADA upgrade				150,000	150,000	115,768	77%
2021-0972	FPH New Sump Oil Skimmer (Abanaki model SM8C02-F)				6,000	7,316	7,316	100%
2021-0973	Vehicle replacement-F350 utility worker truck w/utility bed, T-117				70,000	70,000	53,728	77%
2021-0974	WC-South Fork Div Dam Safety Buoys and Log Booms				12,000	8,907	8,949	75%
2021-0975	CO-Sunset SCADA master install				30,000	30,000	28,138	94%
2021-0976	PP-FPH Guide Bearing Oil Coolers				63,000	66,000	0	0%
2021-0977	JS-Truck Replacement for Comm Tech, replace T-101, 2004 Ford Expedition				40,000	40,000	36,521	91%
2021-0978	WC-STA 8 Bridge Deck Replacement				15,000	9,000	8,538	57%
2021-0979	CO-Sunset backup generator, pad and appurtenances				42,500	42,500	31,256	74%
2021-0980	PP-Forbestown Div Dam SF-17 Access. Repl Stairs, Bridge, Trail				12,000	11,000	8,336	69%
2021-0981	CO-Generator Building at Sunset Hill Main Comm Site				12,000	12,500	12,302	103%
2021-0982	JS-Concrete aprons and approach, welding shop and hazmat				15,000	15,000	5,423	36%
2021-63a	PP-FPH TSV Seal Kit				55,000	0	0	0%
2021-63f	PP-FPH oil level device upgrade				18,000	0	0	0%
2021-63g	PP-WPH oil level device upgrade				18,000	0	0	0%
2021-63d	PP-FPH sump pump and motor				14,000	0	0	0%
2021-63f	PP-FPH Cooling Water Strainer System				200,000	0	0	0%
2021-63g	PP-FPH Repaint Generator Housing, Circuit Breaker, and Transformer				150,000	0	0	0%
2021-63h	PP-WPH Repaint Generator Housing and TWD System				130,000	0	0	0%
2021-63i	PP-Metal Worker, Pirahna				35,000	0	0	0%

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 October 26, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2018 ACTUAL</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 BUDGET</u>	<u>2021 ESTIMATED</u>	<u>2021 ACTUAL Thru 9/30/2021</u>	<u>% of Budget</u>
	Capital Outlay (con't)							
2021-63j	PP-Welding Shop Cabinets				20,000	0	0	0%
2021-63l	PP-Shop Press				7,500	0	0	0%
2021-63p	PP-HART Communicator				7,500	7,500	0	0%
2021-63q	PP-WPH outside welder for runner repairs				7,500	0	0	0%
2021-64a	WC-SPH PSV & penstock recoating				175,000	0	0	0%
2021-64b	WC-LGV Res penstock drain valve replacement				60,000	0	0	0%
2021-64c	WC-LGV Res Fish Flow Valve Replacement				20,000	0	0	0%
2021-64e	WC-Bangor Canal at SF 25 shotcrete				10,000	0	0	0%
2021-64f	WC-Bobcat Skid Steer with Power Broom Attachment				41,000	0	0	0%
2021-64g	WC-Rock Drills, Bits, and Hydraulic Splitter				20,000	0	0	0%
2021-64i	WC-MRC repair, panel 210, 50'				50,000	0	0	0%
2021-64m	WC-Waterways dredging				500,000	0	0	0%
2021-64o	WC-RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch				7,500	0	0	0%
2021-65a	CM-Sly Creek Campground food lockers, fire rings and picnic tables				25,000	0	0	0%
2021-66a	JS-PDHQ 35KW Propane Generator				35,000	0	0	0%
2020-66d	JS-DC Load Bank Tester				28,000	0	0	0%
2021-66b	JS-Grader tires, 6				18,000	18,000	0	0%
2021-66d	JS-Water tank truck				70,000	0	0	0%
2021-66e	JS-Dump truck				100,000	0	0	0%
2021-66g	JS-Boom Truck				150,000	0	0	0%
2021-66h	JS-All Terrain Telehandler Forklift				100,000	0	0	0%
2021-66i	JS-CMMS Software System				50,000	0	0	0%
2021-66j	JS-Truck Replacement for Roving Operator, replace 2005 Chevy				40,000	0	0	0%
2021-66l	JS-Welding Shop 3-Ph Propane Generator				35,000	0	0	0%
2021-66m	JS-Mini Excavator				65,000	0	0	0%
2021-67a	RC-Sly spillway rockfall mitigation				120,000	0	0	0%
2021-68b	CO-CAISO meter installations, 4				85,000	85,000	0	0%
2021-68c	CO-WPH PSV Valve Trip System				30,000	0	0	0%
	Total Capital Outlay	(1,809,738)	(3,573,487)	(2,157,078)	(3,192,500)	(681,098)	(383,260)	12%

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 October 26, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2018 ACTUAL</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 BUDGET</u>	<u>2021 ESTIMATED</u>	<u>2021 ACTUAL Thru 9/30/2021</u>	<u>% of Budget</u>
Transfers In:								
	Power Division Legacy Fund	0	1,096,094	0	0	0	0	0%
	Retiree Benefit Trust	0	0	1,617,546	0	0	0	0%
Transfers Out:								
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(354,500)	50%
	General Fund-Overhead	(557,565)	(621,688)	(480,058)	(675,000)	(500,000)	0	0%
	Retiree Benefit Trust	(214,513)	(201,179)	0	0	0	0	0%
Net Non-operating, Capital Outlay and Transfers								
		(4,458,271)	(7,422,485)	(4,222,596)	(11,397,985)	(8,711,583)	(1,993,530)	
	NET REVENUE OVER EXPENSES	6,174,487	6,196,467	37,613	971,033	4,830,864	6,946,493	
	Beginning Balance	18,266,571	18,653,584	24,541,141	21,473,810	24,578,754	24,578,754	
	NYWD-Additional Payment	(1,393,737)	0	0	(978,678)	(978,678)	0	
	General Fund-Additional Payment	(1,393,737)	0	0	(978,678)	(978,678)	0	
	Loan Payable to PG&E	(3,000,000)	(308,910)	0	0	0	0	
	Ending Balance	18,653,584	24,541,141	24,578,754	20,487,487	27,452,262	31,525,247	

NOTES: Per NYWD agreement, 15% working capital reserve of \$1,125,850, and \$18,000,000 contingency reserve is required.
 Ending 12/31/20 balance includes designated reserves of \$1,617,546 for retiree benefits.

South Feather Water and Power Agency
 General Fund Financial Report
 October 26, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2018 ACTUAL</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 BUDGET</u>	<u>2021 ESTIMATED</u>	<u>2021 ACTUAL Thru 9/30/21</u>	<u>% of BUDGET</u>
REVENUE:								
Water Sales Rev								
41100	Domestic Water	2,151,409	2,138,729	2,674,305	2,500,000	2,500,000	1,889,495	76%
41400	Irrigation Water	222,699	218,507	263,727	300,000	300,000	222,441	74%
41420	Water Sales, NYWD to Yuba City	181,314	190,388	195,300	200,000	200,000	0	0%
	Sub-Total Water Sales Rev	2,555,422	2,547,624	3,133,332	3,000,000	3,000,000	2,111,936	70%
Power Revenue								
41305	Sly Cr Pwr Generation	1,544,956	2,128,918	1,297,452	1,625,000	1,766,000	1,496,444	92%
41306	Surplus Wtr	90,786	87,360	25,164	55,000	50,000	0	0%
	Sub-Total Power Rev	1,635,742	2,216,278	1,322,616	1,680,000	1,816,000	1,496,444	89%
Water Serv Chgs								
42301	Sundry Billing (Job Orders)	54,785	173,718	57,108	55,000	200,000	100,627	183%
42341	System Capacity Charges	NA	NA	69,801	50,000	45,000	39,267	79%
	Other Water Serv Charges	64,271	132,685	29,249	50,000	50,000	44,197	88%
	Sub-Total Water Serv Chgs	119,056	306,403	156,158	155,000	295,000	184,091	119%
Non-Oper Revenue								
49250	Interest Earnings	110,229	85,264	108,903	10,000	1,000	49,760	498%
49311	Property Taxes	585,383	663,748	681,269	685,000	690,000	323,337	47%
49405	ACWA/JPIA RPA	41,973	82,631	103,294	50,000	40,381	40,381	81%
49625	Back Flow Installation	16,920	14,021	9,400	15,000	5,000	5,385	36%
49630	Back Flow Inspection	119,570	123,738	127,236	125,000	135,000	97,166	78%
	Other Non-Oper Rev	(4,820)	4,413	31,455	1,000	2,500	2,323	232%
	Sub-Total Non-Oper Rev	869,255	973,815	1,061,557	886,000	873,881	518,352	59%
	TOTAL GENERAL FUND REVENUE	5,179,475	6,044,120	5,673,663	5,721,000	5,984,881	4,310,823	75%

South Feather Water and Power Agency
General Fund Financial Report
October 26, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2018	2019	2020	2021	2021	2021	% of
		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>ESTIMATED</u>	<u>Thru 9/30/21</u>	<u>BUDGET</u>
OPERATING EXPENSES:								
General Admin, 1-50		1,381,008	1,182,674	977,703	1,011,199	885,033	569,857	56%
Water Source, 1-51		15,891	17,468	16,117	17,500	17,500	14,888	85%
Environmental Health & Safety, 1-52		258,473	213,741	239,863	240,339	249,312	181,203	75%
Water Treatment, 1-53		1,330,741	1,662,849	1,923,429	1,823,400	2,104,345	1,361,930	75%
Transmission & Distribution, 1-54		1,973,758	2,277,469	2,528,134	2,669,875	2,590,902	1,511,829	57%
Customer Accounts, 1-55		693,341	869,709	990,535	907,048	1,216,558	713,142	79%
General Plant & Shop, 1-56		702,545	682,711	698,537	701,725	685,865	415,604	59%
Sundry, 1-57		42,724	67,263	49,859	55,000	112,000	67,449	123%
Information Systems, 1-58		366,897	420,975	499,957	474,127	516,564	303,970	64%
Sly Creek Power Plant, 1-61		324,215	498,384	438,309	413,550	384,609	225,993	55%
TOTAL OPERATING EXPENSES		7,089,593	7,893,243	8,362,443	8,313,762	8,762,689	5,365,865	65%
SUB-TOTAL, REVENUES OVER OPER EXP		(1,910,118)	(1,849,123)	(2,688,780)	(2,592,762)	(2,777,808)	(1,055,042)	41%
Other Non-Operating Expenses								
	Supplies & Services	1,000	1,100	3,600	2,500	2,500	2,500	100%
	Interest	847,823	844,634	826,793	812,839	812,839	413,337	51%
	Principal	570,000	580,000	600,000	615,000	615,000	615,000	100%
	Pension Expense	294,211	349,513	0	0	0	0	0%
CAPITAL OUTLAY:								
2013-0135	MRTP Improvement program			55,322				
2019-0191	TD-Rockridge and Coventry Dr pipeline replacement			79,765	0	1,000	821	100%
2019-0192	TD-Distribution System Remote Monitoring			14,477	10,000	10,000	9,551	96%
2019-0193	GS-Generator, Admin Offices			34,227				
2020-0196	Bangor shotcrete Patty Dutters and Warren property, 1000'			11,282				
2020-0197	IT-Email exchange server			3,887				
2020-0198	Community Line, Foothill Blvd./Oro Bangor Hwy to Grange			21,196	75,000	70,000	68,058	91%
2020-0199	GP-MRTP solar inverter replacement			40,681				
2020-0200	Oro-Bangor Hwy/BTP to Avacado			38,968	7,000	100,000	48,187	688%
2020-0970	SPH-CAISO meter installation			7,786	15,000	15,000	4,537	30%
2021-0204	MRTP #2 raw water pump replacement				125,000	65,000	64,907	52%
2021-0205	Hwy 162 / Arbol				137,000	137,000	104,227	76%
2021-0206	IT-MRTP SAN replacement				26,000	26,000	23,185	89%
2021-0207	CA-Meter reader communications				15,000	15,000	0	0%
2021-0208	Replace 1998 Bobcat mini excavator, E-123				65,000	70,000	0	0%
2021-0971	SPH-SCADA upgrade				50,000	50,000	28,902	58%

South Feather Water and Power Agency
General Fund Financial Report
October 26, 2021 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2018 ACTUAL</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 BUDGET</u>	<u>2021 ESTIMATED</u>	<u>2021 ACTUAL Thru 9/30/21</u>	<u>% of BUDGET</u>
CAPITAL OUTLAY (con't):								
2021-54h	Irwin Experanza Williams, 2000'				100,000	0	0	0%
2021-54j	Community Line, Wyandotte domestic pipeline				40,000	40,000	0	0%
2021-54m	Palermo shotcrete Pinecrest, 1000'				60,000	0	0	0%
2021-54n	Miller Hill Gauging Station				12,000	12,000	0	0%
2021-56a	Replace 2009 Ford F-350, T-82				60,000	60,000	0	0%
2021-56d	Replace 2010 Ranger 4x4, ditchtender, T-386				35,000	0	0	0%
2021-56g	Replace 2011 Ranger 4x4, ditchtender, T-302				35,000	0	0	0%
2020-58c	IT-Fiber optic and switches replacement				21,000	21,000	0	0%
2020-61c	SPH-PSV roof replacement and rockfall protection				75,000	0	0	0%
2020-61e	SPH-Oil flow device upgrade				20,000	0	0	0%
2020-61g	SPH-bitronics lins side metering xducer				8,000	8,000	0	0%
2021-61l	SPH Exciter upgrade				200,000	0	0	0%
2021-61m	SPH station air compressor				10,000	10,000	0	0%
	Total Capital Outlay	102,680	239,171	307,591	1,201,000	709,000	351,553	29%
Transfers:								
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	709,000	354,500	50%
	SFPP Jt Facil Oper Fd-Additional Payment	1,393,737	0	0	978,678	0	0	0%
	SFPP Jt Facil Oper Fd-Overhead	557,565	621,688	480,058	675,000	500,000	0	0%
	Debt Service Fund, 2016 COP	2,186,233	0	0	0	0	0	0%
	System Capacity Fund, MRTF Impr Proj	(1,248,243)	0	0	0	0	0	0%
	System Capacity Fund	0	0	194,946	0	0	0	0%
	Retiree Benefit Trust Fund	(266,911)	(320,821)	0	0	0	0	0%
	Retiree Benefit Trust Fund	0	0	1,977,001	0	0	0	0%
	Net Non-operating, Capital Outlay and Transfers	1,515,667	(1,004,551)	1,623,021	(268,661)	(930,339)	(1,027,890)	383%
	NET REVENUE OVER EXPENSES	(394,451)	(2,853,674)	(1,065,759)	(2,861,423)	(3,708,147)	(2,082,932)	
	Beginning Balance	7,290,825	6,896,374	4,042,700	2,022,090	2,976,941	2,976,941	
	Ending Balance	6,896,374	4,042,700	2,976,941	(839,333)	(731,206)	894,009	

NOTE: Ending 12/31/20 balance includes designated reserves of \$1,977,001 for retiree benefits.

South Feather Water & Power Agency
 Irrigation Water Accounting
 For The Period Of 1/1/2021 - 9/30/2021

<u>ACCT CODE</u>	<u>DESCRIPTION</u>	<u>REVENUE</u>	<u>EXPENSES</u>
2021-0504	Palermo Canal	\$ 87,858	\$ 193,087
2021-0505	Bangor Canal	\$ 94,814	\$ 189,326
2021-0506	Forbestown Canal	\$ 16,702	\$ 173,345
2021-0507	Community Line	\$ 23,067	\$ 33,983
	Totals	<hr/> \$ 222,441	<hr/> \$ 589,741

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
30-Sep-21

General Fund Cash and Savings Account	\$ 126,758
LAIF	17,998,372
CalTrust	1,426,016
Five Star Bank	1,108,915

<u>Fixed Income portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Mkt Value</u>	<u>Est Ann Income</u>
Cash						81,032	\$ -
Third Federal S & L of Cleveland CD	3.150%	10/22/2018	245,000	245,000	10/22/2021	245,456	7,718
Merrick Bank CD	3.200%	11/28/2018	245,008	245,000	11/29/2021	246,245	7,840
BMW Bank North America CD	3.050%	12/28/2018	245,000	245,000	12/28/2021	246,786	7,473
Federal Farm Credit Bonds	2.600%	1/28/2019	250,000	249,999	1/18/2022	251,828	6,500
Goldman Sachs CD	2.850%	2/14/2019	185,000	185,000	2/14/2022	186,935	5,273
Centerstate Bank CD	1.000%	3/20/2020	245,008	245,000	3/21/2022	246,054	2,450
US Treasury Note	2.250%	5/8/2019	245,326	245,000	4/15/2022	247,891	5,513
Eclipse Bank CD	0.350%	5/29/2020	240,000	240,000	5/30/2022	240,053	840
Flagstar Bank CD	2.450%	6/12/2019	246,000	246,000	6/13/2022	250,121	6,027
Sallie Mae Bank CD	2.150%	7/24/2019	245,000	245,000	7/25/2022	249,180	5,268
Bank Hapoalim Bm Ny CD	0.250%	8/26/2020	245,000	245,000	8/26/2022	245,350	613
Wells Fargo Bank CD	1.850%	9/18/2019	245,000	245,000	9/19/2022	249,148	4,533
Goldman Sachs CD	1.850%	12/12/2019	60,000	60,000	12/12/2022	61,219	1,110
Morgan Stanley Private Bank CD	1.850%	12/19/2019	50,000	50,000	12/19/2022	51,030	925
First Heritage Bank CD	0.250%	6/23/2020	140,000	140,000	12/19/2022	140,148	350
Marlin Business Bank CD	1.650%	1/15/2020	203,000	203,000	1/17/2023	206,857	3,350
Wells Fargo Natl Bank West CD	1.900%	1/17/2020	245,000	245,000	1/17/2023	250,449	4,655
People First Bank CK	1.350%	3/6/2020	134,000	134,000	3/6/2023	136,172	1,809
American Express Natl Bank CD	1.450%	1/31/2020	245,000	245,000	3/31/2023	249,471	3,553
Luana Savings Bank CD	0.200%	8/14/2020	245,000	245,000	8/14/2023	244,400	490
Synchrony Bank CD	0.400%	9/30/2021	245,000	245,000	9/29/2023	245,000	980
Medallion Bank CD	0.250%	10/26/2020	135,000	135,000	10/27/2023	134,623	338
New York Community Bank CD	0.300%	11/9/2020	245,000	245,000	11/9/2023	244,510	735
Federal Home Loan Bond	0.190%	12/29/2020	249,777	250,000	12/22/2023	249,460	475

SOUTH FEATHER WATER AND POWER AGENCY
 SCHEDULE OF CASH AND INVESTMENTS
 30-Sep-21

General Fund Cash and Savings Account	\$ 126,758
LAIF	17,998,372
CalTrust	1,426,016
Five Star Bank	1,108,915

<u>Fixed Income portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Mkt Value</u>	<u>Est Ann Income</u>
Bankunited Bank CD	0.350%	3/15/2021	245,000	245,008	3/19/2024	244,113	858
Web Bank CD	0.400%	5/11/2021	245,000	245,000	5/17/2024	244,081	980
UBS Bank CD	0.350%	6/23/2021	245,000	245,000	6/24/2024	243,515	858
Texas Exchange Bank	0.500%	7/9/2021	105,000	105,000	7/9/2024	104,754	525
Toyota Finl Svgs Bank CD	0.550%	8/5/2021	245,000	245,000	8/5/2024	244,610	1,348
State Bank of India CD	1.000%	6/10/2021	245,000	245,000	6/10/2026	245,892	2,450
Total Fixed Income Portfolio						6,526,383	\$ 75,795
TOTAL CASH & INVESTMENTS AT 9/30/21						\$ 27,186,444	1.16%

I certify that all investment actions have been made in full compliance with Policy #470- Investments, and that South Feather Water and Power Agency will meet its expenditure obligations for the next six months.

Submitted by: Steve Wong, Finance Division Manager 10/18/21

Investment Transactions, September, 2021

\$245,000 Bank of Rhode Island CD matured on 9/27/21 and redeemed. Proceeds were invested in a \$245,000 Synchrony Bank CD on 9/30/21, maturing 9/29/23.



SOUTH FEATHER WATER & POWER AGENCY

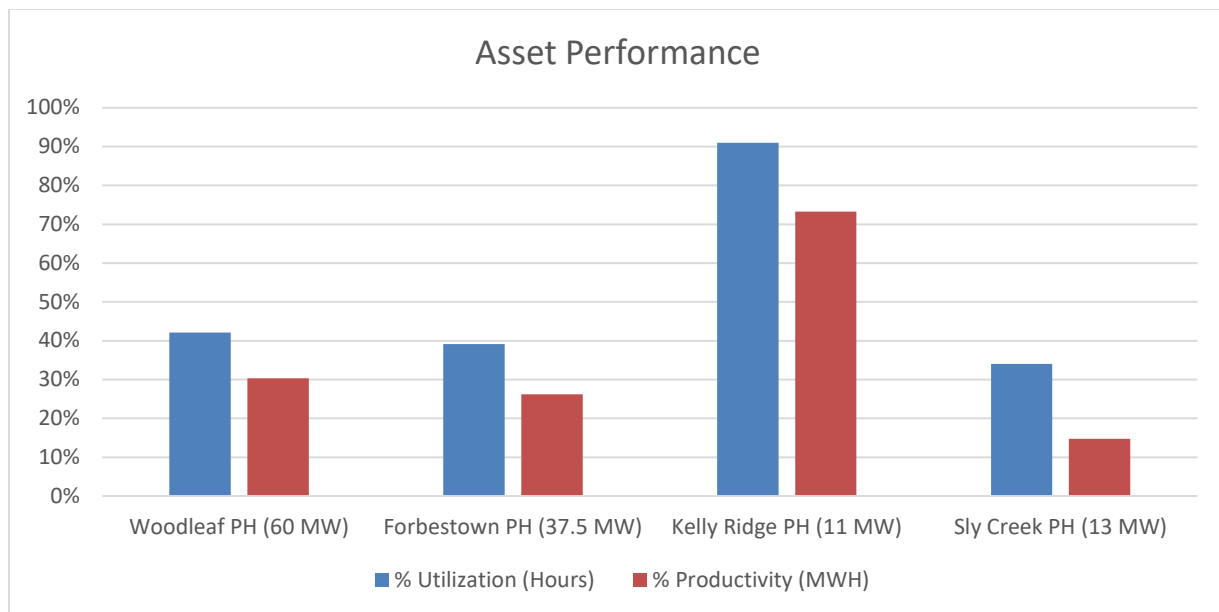
TO: Board of Directors
FROM: Dan Leon, Power Division Manager
DATE: October 21, 2021
RE: General Information (regarding matters not scheduled on agenda)
October 26, 2021 Board of Directors Meeting

OPERATIONS

Power Division Summary Report, Reservoir Storage Report, and Precipitation Report for September 2021 are attached.

South Fork tunnel average flow was 16 CFS. Slate Creek tunnel was closed. At month's end, Little Grass Valley and Sly Creek Reservoirs combined storage was 68 kAF and no project reservoirs spilling.

Asset performance and availability for September 2021 summarized in the following tables:



Powerhouse	Capacity MW	Available for Generation Hrs	Generation Dispatched at Full Output Hrs	Additional Gen. <u>not</u> Dispatched at Full Output Hrs	Generation Dispatched at Part. Output Hrs
Woodleaf	60.0	720	90	630	213
Forbestown	37.5	718	111	607	170
Kelly Ridge	11.0	718	231	487	422
Sly Creek	13.0	720	0	720	245

CAISO Index Pricing	Monthly On-Peak Average Price per MWh	Monthly Hourly Average Price per MWh
Monthly Prices	\$70.97	\$66.08
Average since 2010	\$38.89	\$35.67

MAINTENANCE

Powerhouses

- Woodleaf Powerhouse: In service.
- Forbestown Powerhouse: In service.
- Kelly Ridge Powerhouse: In service. Annual maintenance outage scheduled for November 1 to 12. Commission Station Service circuit breaker.
- Sly Creek Powerhouse: In service. Annual maintenance outage performed October 4 to 15.

Other Project Assets

- Remove Little Grass Valley boat docks from service and secure for winter
- Remove brush and debris from Ponderosa Res trash rack
- Remove brush and debris from Slate Creek diversion trash rack
- Inspect and clean Miners Ranch Canal, intake racks and screens
- Perform quarterly penstock inspections
- Inspect project roadways and access
- Repair spillway concrete column at Little Grass Valley Reservoir
- Replace staff gauge at LGV South Fork downstream
- Repair crane at Sly Creek Powerhouse
- Perform fleet vehicle and heavy equipment maintenance
- Clean and organize vehicle maintenance shop
- Perform preventative maintenance on 2-way voice radios
- Fabricate personnel crossings for Miners Ranch Canal

PROJECTS

Energy Delivery Transition Projects. The Agency's Energy Transition effort includes the following projects that are in various states of progress.

Comm Network Project. Agency crew are performing testing of new communication hardware and wiring at various power project locations, and fabricating security enclosures for equipment.

CAISO Meter Installation Project. Field installation and commissioning by vendor scheduled for November 2021.

Scada Replacement Project. Field installation and commissioning by vendor scheduled for November 2021.

Sunset Comm Site Standby Generator. Agency crew installed remaining security perimeter fencing and completed tie-in of new propane storage tank.

Sly Creek Powerhouse Restroom. Agency crew completed installation of plumbing and fixtures.

PERSONNEL

Equipment Mechanic / Operator. Danny Grubbs has transferred to the Equipment Mechanic / Operator position in the Power Division. Danny possesses valuable training and experience in mechanical repair of vehicles and heavy equipment, as well as operation of heavy equipment. We welcome him to the Power Division group.

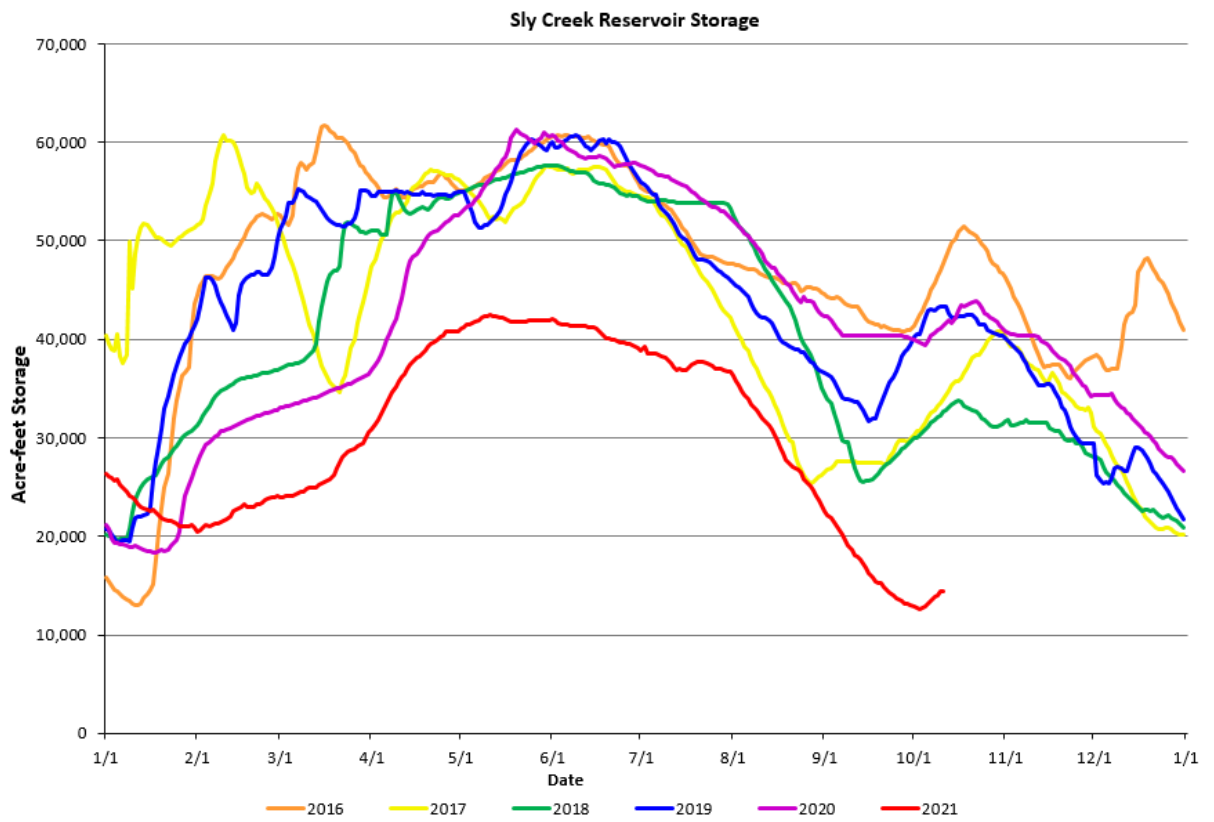
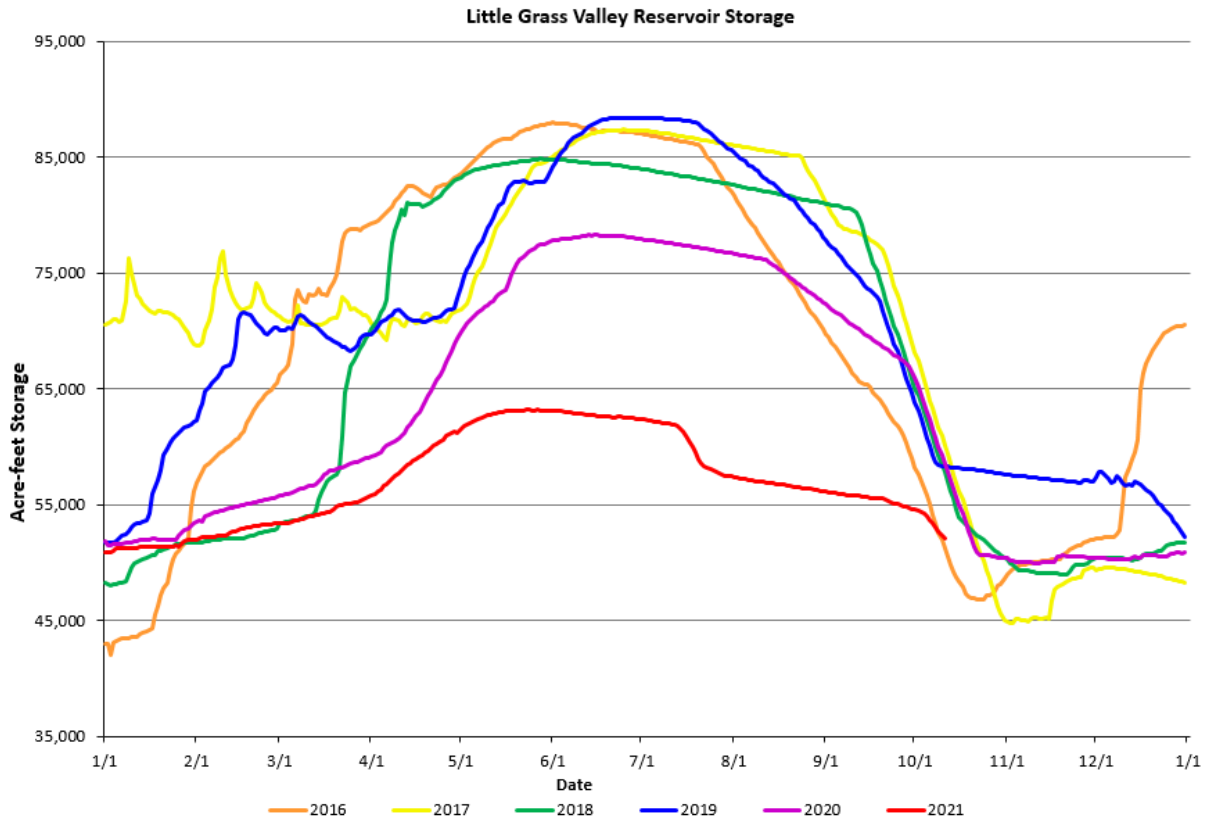
Hydro Civil Engineer Recruitment. Agency is recruiting for a Hydro Civil Engineer. The position includes the following responsibilities: Perform civil engineering and project management for Agency water and power facilities, including storage reservoirs, dams, hydroelectric plants, conveyance and distribution systems, and buildings. Manage Agency's dam safety program as defined in regulatory guidelines. Develop engineering procedures, methods and standards, and perform project management for maintenance and upgrade of Agency facilities and assets.

**SOUTH FEATHER WATER AND POWER
SOUTH FEATHER POWER PROJECT
2021
Reservoir and Stream Operations**

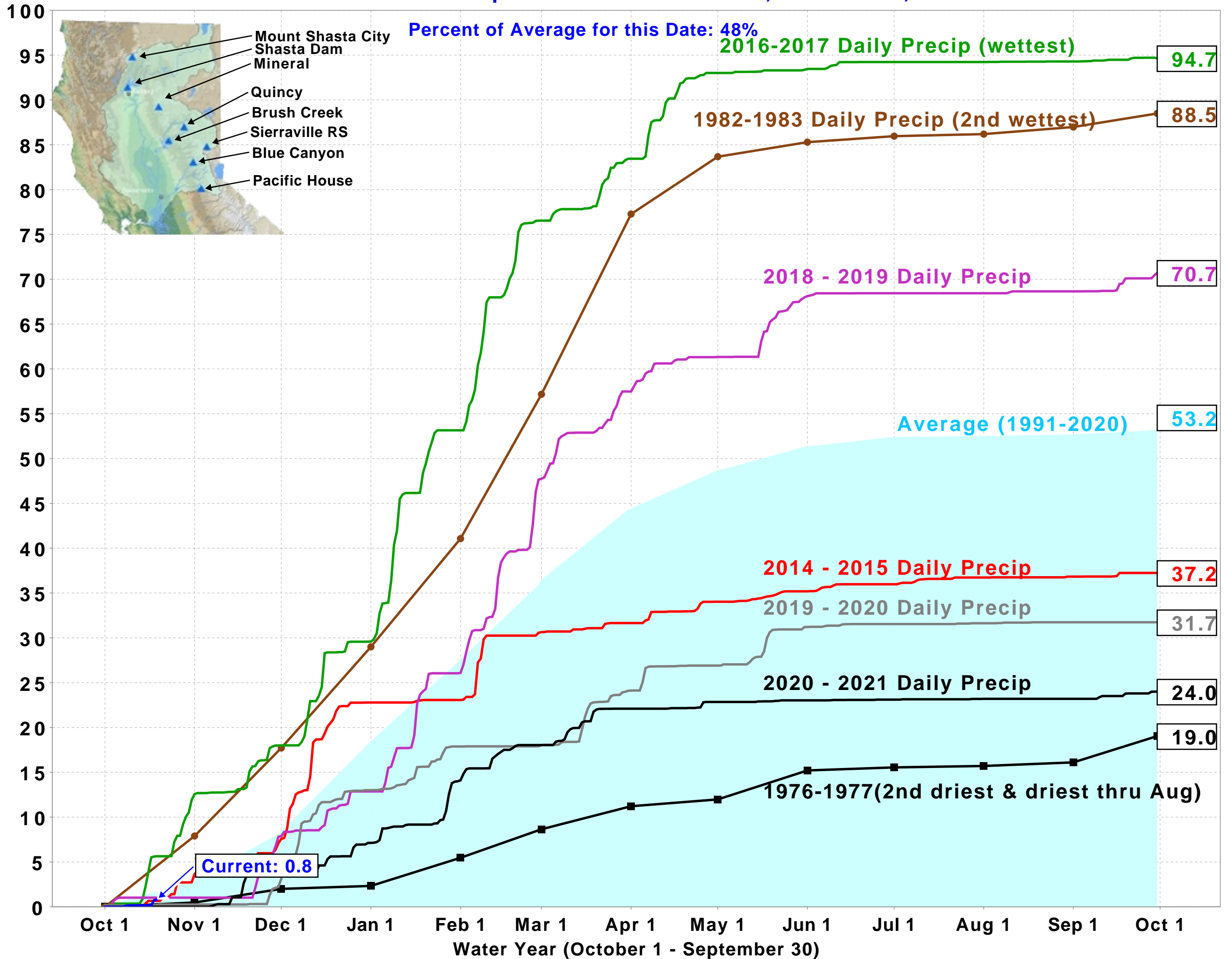
	RESERVOIR ELEVATIONS				MONTHLY AVERAGE STREAM RELEASES			
	Little Grass Valley	Sly Creek	Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.		
Maximum Elevation End of Month Conditions	5,046.50 Feet	3,530.00 Feet						
January	5,020.04 Feet	3,440.41 Feet	8.40 cfs	6.37 cfs	6.08 cfs	37.50 cfs		
February	5,021.21 Feet	3,449.99 Feet	8.96 cfs	6.65 cfs	8.25 cfs	87.70 cfs		
March	5,023.07 Feet	3,466.74 Feet	6.96 cfs	38.70 cfs	6.13 cfs	75.20 cfs		
April	5,027.62 Feet	3,489.94 Feet	14.20 cfs	7.36 cfs	9.40 cfs	28.60 cfs		
May	5,028.94 Feet	3,492.29 Feet	16.00 cfs	12.80 cfs	9.30 cfs	16.90 cfs		
June	5,028.38 Feet	3,486.21 Feet	13.80 cfs	13.10 cfs	8.91 cfs	11.60 cfs		
July	5,024.50 Feet	3,480.64 Feet	80.10 cfs	13.00 cfs	9.37 cfs	5.91 cfs		
August	5,023.49 Feet	3,447.16 Feet	14.00 cfs	13.00 cfs	9.49 cfs	4.58 cfs		
September	5,022.26 Feet	3,413.00 Feet	20.70 cfs	13.00 cfs	9.42 cfs	4.94 cfs		
October	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs		
November	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs		
→ December	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs		

Powerhouse Operations

	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue
January	1,201.20 MWH	11,378.82 MWH	6,298.40 MWH	5,604.49 MWH	\$1,232,234.63
February	262.83 MWH	3,259.77 MWH	2,774.31 MWH	3,173.08 MWH	\$1,070,508.10
March	72.95 MWH	1,314.95 MWH	744.94 MWH	1,825.84 MWH	\$507,800.92
April	109.13 MWH	574.09 MWH	669.42 MWH	965.26 MWH	\$450,053.12
May	220.36 MWH	780.30 MWH	467.06 MWH	235.80 MWH	\$418,666.33
June	617.89 MWH	3,486.17 MWH	1,861.84 MWH	1,517.58 MWH	\$799,131.76
July	1,084.58 MWH	6,947.94 MWH	3,678.35 MWH	2,903.12 MWH	\$1,499,242.27
August	2,266.71 MWH	16,935.15 MWH	9,266.93 MWH	6,846.13 MWH	\$2,631,102.04
September	1,382.71 MWH	13,089.50 MWH	7,050.76 MWH	5,784.91 MWH	\$2,283,820.75
October	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
November	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
December	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
	<u>7,218.35 MWH</u>	<u>57,766.68 MWH</u>	<u>32,812.00 MWH</u>	<u>28,856.22 MWH</u>	<u>\$10,892,559.92</u>



Northern Sierra Precipitation: 8-Station Index, October 19, 2021





SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Kristen McKillop, Compliance and Regulatory Manager

DATE: October 22, 2021

RE: General Information (regarding matters not scheduled on agenda)
October 26, 2021 Board of Directors Meeting

WATER RIGHTS - BENEFICIAL USES AND COMPLIANCE

POWER

Dam Safety. Hydro Maintenance Foreman Brian Howerton, Water Maintenance Foreman Zenaido Martinez and Regulatory Compliance Manager Kristen McKillop worked with DWR Division of Safety Of Dams engineers to inspect all nine Agency dams October 19-20. In addition to the management team interfacing directly with the DSOD staff, several members of the Power Division team worked both days to ensure that all of the required system components (spillway gates, valves, etc) were operated on a precise schedule to ensure that the inspections could be completed ahead of the incoming storms. The ongoing safe, and well-maintained manner in which our Agency dams are operated were highly praised by the DSOD team.

DOMESTIC

Sacramento-San Joaquin Delta Watershed Curtailment Order. The Agency continues to submit the monthly reporting as required of those with rights to divert over 5,000 acre-feet per year. On October 19th, a temporary suspension of curtailments in the Sacramento-San Joaquin (Delta) Watershed was announced. Weather conditions, and resulting water supply conditions, will continually be evaluated, and re-imposition of curtailments will be announced at any time the State Water Resources Control Board deems necessary.

Statewide Drought Update. On October 20th, Governor Newsom declared a drought emergency statewide (increased from 50 counties), but did not order mandatory water conservation. Although his July request for Californians to voluntarily reduce water use by 15% fell quite short of that goal, the Governor did not mandate any further statewide conservation efforts.

IRRIGATION

With the Irrigation season close on October 18th staff was able to adequately prepare for the wet weather that started in the subsequent days to alleviate high water loss and potential overtopping as the upper water shed delivers conveyance downstream. Debris management will be a focus as the burn scar areas could present a physical challenge to infrastructure.

RECREATION

The US Forest Service Feather River Ranger District has now closed all of the campgrounds surrounding Little Grass Valley Reservoir, as well as Strawberry Campground.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: October 19, 2021

RE: General Information (regarding matters not scheduled on the agenda)
 10/26/21 Board of Directors Meeting

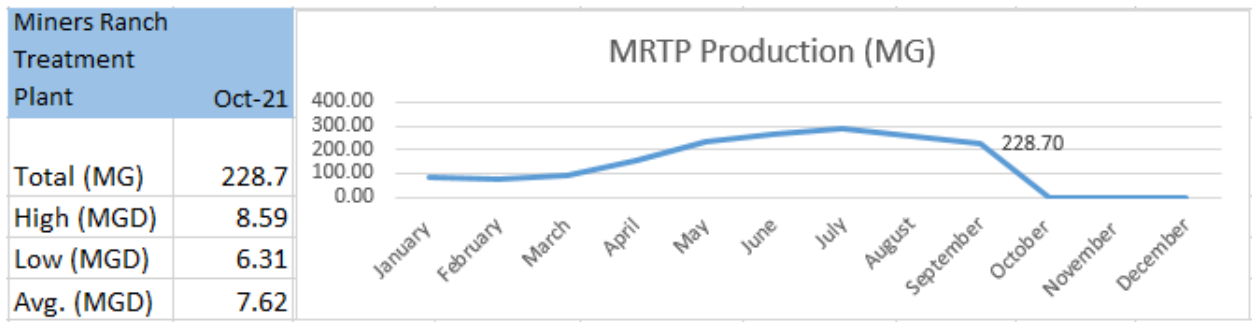
Domestic Water Treatment Operations

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of September totaled 228.70 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of September totaled .960 million gallons.

Red hawk Ranch Raw Pump Station Total Production >1.1 million gallons.

All bacteriological requirements were good for the MRTP, BTP. Miners Ranch production was 103% of average over the past 5 years. Bangor's production was 110% of average over the past 5 years.



2021 Irrigation Season

The irrigation season came to a close on October 18th to prepare for the forecasted rainfall in the following days. Focus shifts to maintenance on areas that require the canals and ditches to be free or low elevations of water. Prior to October 18th all conveyance was in full operation and last year's repairs resulted in a decrease of 36% consumption on the Lower Forbestown ditch. Savings were realized on the Palermo and Bangor systems as well.

District Wide Water Operations

Heavy emphasis was placed on vegetation management and general clean up at Lake Wyandotte and the surrounding area this month.

Palermo Canal also was a focus area for debris clean up.

An emergency culvert conversion to pipe repair was necessary on Mt. Ida Road for raw water conveyance under the roadway. Aging steel pipe is experiencing a number of leaks and the initial focus is on replacement near roads. A 160' section of pipe replacement is planned for November on South Villa.

October	Replace Culvert	Install Service	Leak Repair	Replace Backflow	Replace Service	Locate Service	Vegetation Maintenance
	Sunny Slope	Orange Ave.	Foothill Blvd.	Lone Tree	Sawali Ct.	S. Villa	Lake Wyandotte
	Mt. IDA	Segura Dr.	Van Duzer Ln.	Martha Ln.			Yard
			La Mirada				Palermo Canal
			S. Villa				
			Foothill Blvd.				

November and December Board Meetings

The regularly scheduled board meetings during the holiday season are as follows:

November 23rd – Week of Thanksgiving

December 28th

Does the board have any scheduling conflicts with the Holiday's and if so, either or both can be moved. Staff would prefer to move up the December 28th meeting to Tuesday December 21st for those that may travel between the 25th and New Year's.

November 2021

Wk	Sun	Mon	Tue	Wed	Thu	Fri	Sat
44		1	2	3	4	5	6
45	7	8	9	10	11 <small>Veterans Day</small>	12	13
46	14	15	16	17	18	19	20
47	21	22	23	24	25 <small>Thanksgiving Day</small>	26 <small>Black Friday</small>	27
48	28	29	30				

December 2021

Wk	Sun	Mon	Tue	Wed	Thu	Fri	Sat
48				1	2	3	4
49	5	6	7	8	9	10	11
50	12	13	14	15	16	17	18
51	19	20	21	22	23	24 <small>'Christmas Day' observed</small>	25 <small>Christmas Day</small>
52	26	27	28	29	30	31 <small>'New Year's Day' observed</small>	

Water Division Mechanic Vacancy

A vacancy exists in water division as a result of an internal transfer to power division in the capacity of mechanic/equipment operator.

The agency received no internal applicants, and nine external for the water division position. Of the nine, five were selected for in person interviews and staff is considering each applicants experience, skill sets and team dynamics with the goal of extending an offer in November.

2021 Water Transfer

The water transfer to Santa Clara Valley Water District initiated on Monday October 18th.

Potential challenges have arose specific to moving water through the delta and are being collectively worked between Santa Clara, South Feather, DWR and the SWRCB. Current weather conditions may alleviate the issue and a meeting is scheduled for October 27th to review and plan next steps if necessary.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors
FROM: Rath Moseley, General Manager
DATE: October 18, 2021
RE: **Annexation #6-21 (APN 079-270-048)**
Agenda Item for 10/26/21 Board of Directors Meeting

The subject annexation is for the following parcel:

APN# 079-270-048, one residential parcel on Oro Bangor Highway, near the intersection with Miners Ranch Road and Foothill Boulevard, Oroville.

Attached is a copy of LAFCo's "Application Form" which provides a description of the proposed annexation.

Because the annexation qualifies under the "general exemption rule" of the California Environmental Quality Act (CEQA), a public hearing and adoption of a negative declaration is not required.

The following action would be appropriate and necessary to send the applications to LAFCo:

"I move adoption of Resolution #6-21, approving annexation of APN 079-270-048 and submitting the application for annexation to LAFCo."

BUTTE LOCAL AGENCY FORMATION COMMISSION

Application for Annexation

Revised
April 19, 2011

Butte Local Agency Formation Commission

1453 Downer Street, Suite C

Oroville, CA 95965-4950

Phone: 530-538-7784

Fax: 530-538-2847

<http://www.buttelafco.org>

BUTTE LOCAL AGENCY FORMATION COMMISSION

1453 Downer Street, Suite C
Oroville, CA 95965-4950
(530) 538-7784 (phone) 530-538-2847 (fax)
<http://www.buttelafco.org>

Application for Annexation

Pursuant to LAFCO Policy 6.3, an application to LAFCO requires the submittal of the attached application form, supporting documentation as required in the application and all requisite fees established at the time of application. This application is available in electronic format on the LAFCO website or by e-mail. Please contact the LAFCO office for assistance.

Application Packet Checklist

(Provided for the use of applicants)

- 1. Two (2) completed copies of the Butte Local Agency Formation Commission Application.
 - 2. (a) A certified resolution of application from the affected agency; or
(b) A landowner or registered voter petition making application to LAFCO.
 - 3. A certified resolution of consent from applicable city if project is an annexation of incorporated parcels to a County Service Area.
 - 4. Five (5) extra copies of legal description of the subject area complying with State Board of Equalization standards.
 - 5. Ten (10) extra copies of the map depicting the subject area with vicinity map complying with State Board of Equalization standards.
 - 6. Two (2) copies of environmental documentation complying with the California Environmental Quality Act (CEQA) including documentation (Notice of Intent/Notice of Preparation) that the documents were circulated to LAFCO for review and comment.
 - Categorical Exemption including Notice of Exemption
 - Negative Declaration including Initial Study and Notice of Determination
 - Environmental Impact Report (EIR) including Draft and Final EIR
 - 7. Appropriate fees obtained from LAFCO Fee Schedule attached:
 - Deposit (*payable to Butte LAFCO*) \$ _____
 - Sphere of Influence (*payable to Butte LAFCO*) \$ _____
 - State Board of Equalization (*payable to SBE*) \$ _____
 - 8. All necessary signatures:
 - Agent Authorization (*if applicable*)
 - Agreement to Pay
 - Disclosure requirements
 - Certification of application
 - Indemnification
- (NOTE: If application is initiated by resolution of the affected agency, all signatures need to be of the initiating agency representative.)*
- 9. All required "LAFCO Exhibits 1-7."

SIGNATURE PAGE

Agent Authorization

(not applicable if annexation does not have 100% landowner support)

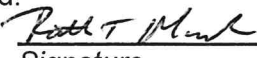
Authorized Agent: Rath T. Moseley SFWPA, General Manager Telephone: (530) 533-2412
Mailing Address: 2310 Oro Quincy Hwy. Oroville, CA 95966
is hereby authorized to process this application on my property identified as Butte County Assessor's Parcel Number(s) 079-270-048

This authorization allows representation for all applications, hearings, appeals, etc. and to sign all documents necessary for said processing, but not including document(s) relating to record title interest. Owner(s) of Record:

_____	_____	<u>Albert Stiefel</u>	<u>Property Owner</u>
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	<u>Shirley Stiefel</u>	<u>Property Owner</u>
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>

Disclosure Requirements

Pursuant to Government Code Sections 56700.1 and 81000 et seq., and Butte Local Agency Formation Commission policies, any person or combination of persons who directly or indirectly contribute \$1000 or more or expend \$1000 or more in support of or in opposition to a change of organization or reorganization that has been submitted to the commission and will require an election must comply with the reporting and disclosure requirements of the Political Reform Act of 1974 and the Butte Local Agency Formation Commission. These disclosure requirements mandate disclosures be made at specified intervals. Additional information may be obtained by contacting the LAFCo office at (530) 538-7784. Disclosure requirements have been read and acknowledged.

<u>10-4-21</u>	<u></u>	<u>Rath T. Moseley</u>	<u>SFWPA General Manager</u>
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>

Certification

Applicants request that proceedings as described in this application be taken in accordance with the provisions of Government Code Section 56000 et seq. and herewith affix their signatures. **Note:** Applications will not be accepted without the signature of one or more of the following: 1) the legal owner(s) or official agents with Power of Attorney or written authorization to sign, 2) Chief Petitioners, and/or 3) Chair of the Legislative Body submitting a Resolution of Application.

_____	_____	<u>Rick Wulbern</u>	<u>President, SFWPA Board</u>
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>

Agreement to Pay for Time and Materials

Charges and Deposits

LAFCo charges are based upon actual staff time and other expenses attributable to processing applications, reviewing project proposals and researching matters as requested. Such charges may be incurred prior to or without the filing of an application with LAFCo. Individuals and agencies who request services, research, or review must provide a deposit toward project expenses, as listed on the attached current fee schedule, along with a signed copy of this agreement. All deposits are subject to increase, should the Executive Officer determine that the magnitude of the project justifies the increase.

The amount of staff time necessary to process any individual application cannot be easily predicted in advance. Therefore, applicants should be aware that LAFCo charges may exceed the applicable deposit. (unexpended deposits will be refunded.)

PLEASE UNDERSTAND THAT THE CHARGES MUST BE PAID WHETHER OR NOT THE PROPOSAL IS APPROVED.

Staff Assignments

The Executive Officer shall assign LAFCo staff members to projects as appropriate. Should the scope of a project require that outside consulting or other needed services be obtained, applicants will be responsible for the entire cost of recruitment, source selection, and payment for such outside services. Applicants are responsible for paying actual costs for any services obtained through contract, even if such costs exceed the charge-out rate of a regular staff member providing similar services.

Billing Procedure

LAFCo invoices will detail tasks, hours, staff charge-out rates, staff members responsible for work, and/or costs of contracted services. Invoices will also reflect the remaining balance of the initial deposit. Should the deposit be depleted, all staff work will cease until the deposit on file has been replenished. Projects with delinquent balances will not be scheduled for hearing, and the Commission will consider applicants to have waived any and all statutory deadlines.

This form must be signed by the person responsible for payment or the employee or officer duly authorized to bind the applicant and must be filed with LAFCo along with the applicable deposit when an application is filed or a request for staff services is submitted.

Questions regarding specific billing procedures should be directed to the LAFCo Executive Officer at (530) 538-7784.

Agreement

On behalf of Applicant, I certify and agree to the following: Applicant has reviewed the above information, the attached LAFCo fee schedule, and the attached State Board of Equalization fee schedule all of which are part of this agreement. Applicant agrees to pay Butte LAFCo for all staff services, materials, and other charges attributable to its application or request for services. Applicant understands that services may be required before LAFCo receives a formal application, and agrees to pay for such services whenever incurred and regardless of whether a formal application is submitted to LAFCo. Applicant also understands and agrees that LAFCo's charges are payable regardless of whether the application is withdrawn, denied, or otherwise terminated prior to completion. Applicant understands that if the cost of services exceeds the deposit on file, staff work on the project will cease, and the project will not be scheduled for hearing until additional funds are provided. Applicant agrees to remit the applicable State Board of Equalization filing fee when required. Applicant agrees to pay all charges within 30 days of receipt of invoice or if no invoice has been sent, in any case prior to the filing of the Certificate of Completion for the project.

In the event of failure to pay charges when due, the unpaid balance will be subject to a monthly FINANCE CHARGE of 0.833% of the amount of the unpaid balance with a minimum charge of \$1.00. This is an ANNUAL PERCENTAGE RATE of 10%. Any payments made on the account will be credited first to any accrued interest. Should legal action be necessary to collect the charges due, the prevailing party shall be entitled to collect their attorney's fees, staff time and other expenses incurred in the action, in addition to any other relief.

<u>10-7-21</u>	<u><i>Rath T Moseley</i></u>	<u>Rath T. Moseley</u>	<u>SFWPA General Manager</u>
<u>Date</u>	<u>Signature</u>	<u>Printed Name</u>	<u>Title</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>Date</u>	<u>Signature</u>	<u>Printed Name</u>	<u>Title</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>Date</u>	<u>Signature</u>	<u>Printed Name</u>	<u>Title</u>

Indemnity

Applicant agrees to indemnify, save harmless, and reimburse LAFCo for all reasonable expenses and attorney fees in connection with the defense of LAFCo and for any damages, penalties, fines or other costs imposed upon or incurred by LAFCo should LAFCo be named as a party in any litigation or administrative proceeding in connection with his/her/its application. Applicant agrees that LAFCo shall have the right to appoint its own counsel to defend it and conduct its own defense in the manner it deems in its best interest, and that LAFCo's taking such actions shall not limit Applicant's obligations to indemnify and reimburse defense costs or relieve Applicant of such obligations.

Applicant may request modification of the terms of this agreement in writing, with supporting reasons. Such modification can be approved only by the full Commission.

<u>10-7-21</u>	<u><i>Rath T Moseley</i></u>	<u>Rath T. Moseley</u>	<u>SFWPA General Manager</u>
<u>Date</u>	<u>Signature</u>	<u>Printed Name</u>	<u>Title</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>Date</u>	<u>Signature</u>	<u>Printed Name</u>	<u>Title</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>Date</u>	<u>Signature</u>	<u>Printed Name</u>	<u>Title</u>

LAFCO Office Use Only

LAFCO File No: _____
LAFCO Fees: _____
SBE Fees: _____
Sphere Fees: _____

Application Submitted: _____
Application Incomplete: _____
Application Complete: _____
Certificate of Filing Issued: _____

**Butte Local Agency Formation Commission
Standard Application Form**

1. Applicant(s): *(LAFCO will send copies of the staff report to a maximum of three applicants.)*

Primary Contact of Initiating Agency

Name: Rath T. Moseley
Address: 2310 Oro Quincy Hwy. Oroville, CA 95966
Phone No.: (530) 533-2412

Proponents of Proposal

Name: Albert and Shirley Steifel
Address: 4050 Oro Bangor Hwy. Oroville, CA 95966
Phone No.: 530-701-8472

Name:
Address:
Phone No.:

2. Change of Organization or other Action Requested *(Please check all applicable actions related to proposal.)*

- | | | |
|--|---|--|
| <input type="checkbox"/> Annexation to a city | <input type="checkbox"/> Formation of a district | <input type="checkbox"/> City Incorporation |
| <input checked="" type="checkbox"/> Annexation to a district | <input type="checkbox"/> Formation of a County Service Area | <input type="checkbox"/> City Disincorporation |
| <input type="checkbox"/> Detachment from a city | <input type="checkbox"/> Consolidation of cities | <input type="checkbox"/> District Dissolution |
| <input type="checkbox"/> Detachment from a district | <input type="checkbox"/> Consolidation of districts | <input type="checkbox"/> District Merger |
| <input type="checkbox"/> Service Agreement | <input type="checkbox"/> Sphere of Influence Amendment | <input type="checkbox"/> Establishment of Subsidiary Districts |

3. Authority to File Application

- Resolution of Application of Affected Agency. Certified copies of the Resolution of Application shall be included as "LAFCO Exhibit 1"; or
- Petition of landowners or registered voters shall be included as "LAFCO Exhibit 1." Complete the Petition for Change of Organization. *(Note: A petition is provided as LAFCO Form L-1.)*

4. Proposal Boundaries

- Provide a map of the subject territory meeting the specifications of the State Board of Equalization as listed in the Application Instructions. The boundary map shall be included as "LAFCO Exhibit 2."
- A legal description of the boundaries of the subject territory meeting the specifications of the State Board of Equalization. The legal description shall be included as "LAFCO Exhibit 3."
- Provide a Boundary Statement describing how the boundaries of this proposal were determined. *(Note: One of LAFCO's major responsibilities is to insure that public agencies have logical boundaries. If your proposal would create an "island," peninsula, or other illogical boundary, you may be requested to revise the boundaries.)*

ANNEXATION SUPPLEMENT

A. Justification

1. What is the purpose of the annexation? To allow SFWPA to provide raw water irrigation service to the proposed property.
2. Why or how will the proposal provide greater efficiency in the delivery of governmental services? The raw water conveyance system has adequate capacity to allow service to the proposed property.
3. What governmental services, if any, will be enhanced or reduced by the change of organization? An increase in water availability that could support fire risk mitigation.
4. What terms or conditions, if any, are proposed for this project?
 - a. The annexing territory shall be subject to SFWPA's Rules and Regulations, charges made, and assessments levied pursuant to the provisions of the California Water Code to pay for outstanding obligations of SFWPA, and also shall be subject to all assessments, tolls and charges hereafter levied by SFWPA for any district purpose.
 - b. Payment of Butte County and State Board of Equalization fees and charges relating to the annexation process shall be paid by petitioners.
 - c. The fees specified in "b", above, shall be paid in advance to cover the cost of the annexation process. If for any reason the annexation is not completed, Butte County and State of California fees expended will not be reimbursed.
 - d. The annexing territory will be entitled to irrigation water service from SFWPA. Such service will be subject to the Rules and Regulations of SFWPA regulating that type of service and payment of tolls and charges established by SFWPA for such service.
 - e. Petitioners shall, at their expense, provide all pumping and conduit facilities meeting SFWPA's standards required to obtain such water from the nearest SFWPA source of continuous supply that, in the opinion of the General Manager of SFWPA, has adequate capacity in addition to capacity required to supply existing services therefrom, and to carry such water to the land of petitioners, described herein.
 - f. All facilities up to and including the water measurement shall be the property of SFWPA.

B. Land Use

1. How many acres are proposed for annexation? 89.97
2. What is the current General Plan RR and zoning RR-5 designations on the affected parcels?
3. What is the current General Plan RR and zoning RR-5 designations on adjoining parcels?
4. What are the General Plan designation RR, pre-zoning RR-5, and future use of the affected parcels?
5. Describe the existing land use on the subject parcels. Occupied dwelling with a well.
6. What is the estimated population number and density of the proposed annexation area? 2
7. Describe any significant land use issues that will result from the annexation area currently or in the future. None
8. Describe the topography of the subject area. Rolling Hillside
9. Describe any concurrent land use applications. None

C. Infrastructure and Public Services

1. How is storm water drainage managed on and adjacent to the proposed annexation area? The parcel is located in the unincorporated area of Butte County.
2. How is public access provided to the proposed annexation area? Public access via county road (Oro Bangor Hwy.)
3. How will the proposal impact regional circulation/transportation plans? No impact

4. Discuss how the proposal will assist the receiving entity in achieving its fair share of the regional housing needs as determined in the agency's General Plan Housing Element. The proposed annexation is for the purpose of supplying raw water irrigation service to the existing parcel. The "receiving entity" (SFWPA) is an enterprise special district and does not have a General Housing Element.
5. Provide documentation that indicates adequate domestic water supplies for projected uses of the annexation area are available. SFWPA hereby affirms that it has adequate raw-water supply to provide irrigation service to the existing parcel.
6. How will the annexation improve or hinder organized community services? The proposed annexation will improve water availability for community services specific to fire suppression.
7. How will the annexation result in an improvement in social and economic integration of the annexation area? The proposed annexation will allow the annexed parcel to receive raw water service which will increase the value of the property.
8. Please complete the following table of service providers:

<i>Service</i>	<i>Presently Provided By</i>	<i>Proposed Provider</i>
Fire Protection	<u>Cal Fire/BCFD</u>	<u>Same</u>
Police Protection	<u>Butte County Sheriff</u>	<u>Same</u>
Domestic Water Service	<u>N/A</u>	<u>N/A</u>
Agricultural Water Service	<u>N/A</u>	<u>South Feather Water & Power Agency</u>
Sewer Service	<u>N/A</u>	<u>N/A</u>
Solid Waste	<u>N/A</u>	<u>N/A</u>
Road/Street Maintenance	<u>Butte County Public Works</u>	<u>Same</u>
Power	<u>PG&E</u>	<u>Same</u>
Street Lighting	<u>N/A</u>	<u>N/A</u>
Planning & Zoning	<u>Butte County</u>	<u>Same</u>
Schools	<u>Oroville Elementary School District and Oroville Union High School District</u>	<u>Same</u>

D. Significant Issues

1. Describe any unique issues and/or pre-existing uses or conditions such as flooding, groundwater contamination, animal keeping, agricultural uses, ecological preserves, airport activity, traffic movement, pedestrian uses, etc., that characterize the proposed annexation area. The parcel is a developed single family dwelling with no unique issues.
2. Describe any unique or special communities of interest such as day care providers or neighborhood associations that characterize the proposed annexation area. None

E. Intergovernmental Coordination

1. Identify governmental agencies that overlay the proposed annexation area, such as special districts, County supervisorial districts, county service areas, maintenance districts, others. County Supervisor District 1; SFWPA Division 1; Oroville Cemetery District; CSA 164- Animal Control; Butte County Mosquito and Vector Control District.
2. Has the proposal been circulated to all affected local agencies? Yes No
3. Attach any responses/comments that have been received from the affected agencies listed.
4. What functions of identified agencies will be duplicated as a result of the annexation?
None
5. Are there any conditions requested by affected government agencies that will substantially affect or impact the annexation area? Yes No (please describe) _____
6. Are there any existing Contractual Agreements between the landowners and the city or district for the provision of services such as sewer or water service? Yes No (please describe)

F. Environmental Determination

1. Indicate what the Lead Agency has done to comply with the requirements of the California Environmental Quality Act (CEQA).

<input checked="" type="checkbox"/> Categorical Exemption	<input type="checkbox"/> Negative Declaration (with mitigations)
<input type="checkbox"/> Environmental Impact Report	<input type="checkbox"/> Other, please specify _____

Copies of the complete environmental documentation prepared by the Lead Agency (including the initial study, any technical reports, and any written comments or recorded public testimony relative to the environmental documents), and a copy of the Notice of Determination/Notice of Exemption, showing the date filed with the County Clerk shall be included as **“LAFCO Exhibit 4.”**

2. Was the environmental documentation (Notice of Intent/Notice of Preparation) circulated to the Butte Local Agency Formation Commission prior to adoption by the Lead Agency? Yes No (If no, please explain why.) A Notice of Intent/Preparation is not required for General Exemption. A Notice of Exemption will be filed upon approval of the project.
3. Attach comments received from LAFCO, if any.

G. Fiscal Issues

1. Does the Resolution of Application from the lead agency include documentation that the agency is in agreement with a standing Master Tax Exchange Agreement, has negotiated a tax exchange agreement, or has made a determination that the proposal is revenue neutral? Yes No (please describe)

2. If this application is by petition, provide documentation of applicants' request that the affected agencies initiate tax exchange agreements, included as **“LAFCO Exhibit 5.”**
3. To what extent will residents or landowners within the subject area be liable for any existing indebtedness of the city or district accepting the annexation? South Feather Water and Power Agency is an enterprise special district and requires payment of fees and charges in exchange for water service. Applicants will pay the standard water service rate levied by South Feather Water and Power. The expenses to physically install necessary services and appurtenances will be the water-service applicant's responsibility.
4. Upon annexation, will the territory be included within any assessment district and be subject to assessment for the new or extended services? Yes No (please describe)

H. Support or Protest

1. Provide a list or table labeled **“LAFCO Exhibit 6”** of all affected property owners within the proposed annexation area that includes *(Note: A sample table is provided as LAFCO Form L-2)*:

For an uninhabited annexation proposal (less than 12 registered voters):

- ❖ Assessor’s Parcel Number (APN);
- ❖ Situs Address of parcel;
- ❖ Property owner(s) name and mailing address(es);
- ❖ Size of property in acres;
- ❖ Responses in favor of annexation, opposed to annexation or no response; and
- ❖ Assessed land value as determined by the County Assessor.

For an inhabited annexation proposal (more than 12 registered voters) also include:

- ❖ Assessor’s Parcel Number (APN);
- ❖ Situs Address of parcel;
- ❖ Property owner(s) name and mailing address(es);
- ❖ Size of property in acres;
- ❖ Responses in favor of annexation, opposed to annexation or no response;
- ❖ Assessed land value as determined by the County Assessor; and
- ❖ Number and names of Registered Voters at each site address.

I. Public Notice Requirements

1. Provide a mailing list of all property owners AND/OR registered voters (depending on type of annexation) located within the area to be annexed AND a separate mailing list for those properties located within 300 feet of the exterior boundaries of the area to be annexed. These mailing lists must be extracted from the most recent assessment rolls and registered voter rolls prepared by the County at the time the local agency adopts a resolution of application. Mailing lists shall be submitted with the application as **“LAFCO Exhibit 7.”** The mailing list shall also be submitted in electronic format compatible with WordPerfect or Microsoft Word. The mailing list shall include:

- ❖ The property owners and/or registered voters name residing at address;
- ❖ Mailing address and situs address;
- ❖ The Assessor’s Parcel Number; and
- ❖ Mailing labels.

The LAFCO Application is intended to provide the Commission with all relevant data in order to make an informed decision. LAFCO staff will review each application for completeness within 30 days of submittal and inform the applicant in writing of any deficiencies or additional information required.

REQUIRED LAFCO EXHIBITS

- LAFCO Exhibit 1:** Certified copies of the Resolution of Application or Petition for Change of Organization.
- LAFCO Exhibit 2:** Boundary map of annexation area.
- LAFCO Exhibit 3:** Legal description of proposed annexation area.
- LAFCO Exhibit 4:** Copies of the complete environmental documentation.
- LAFCO Exhibit 5:** Tax Exchange Agreement.
- LAFCO Exhibit 6:** List of all affected property owners and/or registered voters.
- LAFCO Exhibit 7:** Public Notice requirements mailing list.

LAFCO Form "L-1"
**Petition for Proceedings Pursuant to the Cortese-Knox-Hertzberg Local Government
Reorganization Act of 2000**

The undersigned hereby petition(s) the Local Agency Formation Commission of Butte County for approval of a proposed change of organization or reorganization, and stipulate as follows:

- 1) This proposal is made pursuant to Part 3, Division 3, Title 5 of the California Government Code (commencing with §56000, Cortese-Knox-Hertzberg Local Government Reorganization Act of 2000).
- 2) The specific change(s) of organization proposed (i.e., annexation to, detachment from, reorganization, etc.) is (are):
- 3) The boundaries of the territory included in the proposal are as described in Exhibit _____ attached hereto and by this reference incorporated herein.
- 4) This proposal is/is not (circle one) consistent with the sphere(s) of influence of the affected city and/or district(s). If the proposal is not consistent, a Sphere of Influence Amendment must be requested.
- 5) The reasons for the proposal (annexation, detachment, etc.) are:
- 6) The proposed change of organization or reorganization is requested to be made subject to the following terms and conditions:
- 7) The persons signing this petition have signed as: _____ registered voters _____ owners of land.
- 8) Do the petitioners include all landowners within the territory included within the proposal? ___yes ___no
- 9) If the formation of a new district is included in the proposal:
 - a) The principal act under which the district is proposed to be formed is: _____.
 - b) The proposed name of the new district is: _____.
 - c) The boundaries of the proposed new district are described in Exhibit _____ heretofore incorporated herein.
- 10) If the proposal includes the consolidation of special districts, the proposed name of the consolidated district is _____.
11. Butte LAFCO policies allow an application by petition only when the applicant provides satisfactory evidence that a diligent effort has been made to obtain a Resolution of Application from the affected public agency. Please indicate what effort was made to obtain such consent and the reasons why the public agency did not act on the applicant's request?

Wherefore, petitioners request that proceedings be taken in accordance with the provisions of '56000 et seq., of the California Government Code, and herewith affix signatures of the Chief petitioners (not to exceed three) as follows:

Date	Signature	Printed Name	Residence Address	Assessor's Parcel #
1.	_____	_____	_____	_____
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____

LAFCO Form "L-2"

<p align="center">Exhibit "B" Uninhabited Proposal Ownership List Project Name</p>								
APN	NAME (mailing)	ADDRESS (situs)	ALV	Acres	RV	TRA	ZONE	Y/N
000-111-222	Doe, John (see situs)	353 JD Street Chico, CA 95928	\$29,799.00	.28	2	062011	R1/CM	Yes
Totals			\$29,799.00	0.28	2			

<p align="center">Exhibit "B" Inhabited Proposal Ownership List Project Name</p>									
APN	NAME (mailing)	ADDRESS (situs)	REGISTERED VOTER NAME(S) (If other than owner)	ALV	Acres	RV	TRA	ZONE	Y/N
000-111-222	Doe, John (see situs)	353 JD Street Chico, CA 95928	John Voter 1 Jonna Voter 2	\$29,799.00	.28	2	062011	R1/CM	Yes
Totals				\$29,799.00	0.28	2			

KEY:

- APN: Assessor's Parcel Number. Can be obtained from the Butte County Assessor's Office.
- NAME: The legal landowner and mailing address. This may differ from Situs Address if parcel is not owner occupied.
- ADDRESS: The actual physical site address of an individual parcel. May differ from Mailing Address if not owner occupied.
- REGISTERED VOTER NAME(S): The name or names of all registered voters registered at the situs address.
- ALV: Assessed Land Value. This is the official land value assessment established by the Butte County Assessor's Office.
- Acres: The actual size of the affected parcel.
- RV: Registered Voters. This is the number of registered voters associated with the situs address. Can be obtained from the Butte County Registrar of Voters. NOTE: Registered voter information will ONLY be released to representatives of the affected agency, not the general public.
- TRA: Tax Rate Area. This is a number assigned to each parcel by the State Board of Equalization for taxation purposes. Can be obtained from LAFCO or the Butte County Assessor's Office.
- ZONE: The land use designation (zoning) established by the governing agency.
- Y/N: Yes/No. This reflects the landowners' position on the application. May be left blank if no indication from landowner is available.



2008-0040699

RECORDING REQUESTED BY
Albert & Shirley Stiefel

WHEN RECORDED MAIL TO
Albert & Shirley Stiefel
4050 Oro Bangor Hwy
Oroville, CA 95966

Recorded	REC FEE	17.00
Official Records		
County of	CONFORMED COPY	1.00
Butte		
CANDACE J. BRUBBS		
County Clerk-Recorder		
09:02:44 06-Nov-2008	AH	Page 1 of 4

APN: 079-270-048

QUITCLAIM DEED

RECORDERS USE ONLY

Albert Stiefel & Shirley Stiefel, his wife as Community property

FOR A VALUABLE CONSIDERATION, HEREBY REMISE RELEASE AND FOREVER QUITCLAIM to
Albert Stiefel & Shirley Stiefel, as Trustees of the ALBERT & SHIRLEY STIEFEL LIVING
TRUST DATED October 30, 2008.

the real property in the County of BUTTE, State of California, described as follows:

[Property description attached as Exhibit A]

Dated: October 30, 2008


Albert Stiefel


Shirley Stiefel

[Notary Page follows]

MAIL TAX STATEMENT TO Albert & Shirley Stiefel, 4050 Oro Bangor, Oroville, CA 95966

Conveyance transfers the grantors' interest into a Revocable Living Trust, R & T §11930. Excluded from reappraisal

MAIL TAX STATEMENT AS DIRECTED ABOVE

4
KL

DESCRIPTION

All that certain real property situate in the County of Butte, State of California, described as follows:

PARCEL ONE:

All that portion of the Northeast quarter of the Northwest quarter lying South of the Oroville-Bangor Highway; all that portion of the Northwest quarter of the Northeast quarter lying South of the Oroville-Bangor Highway and the North half of the Southwest quarter of the Northeast quarter, all in Section 26, Township 19 North, Range 4 East, M.D.B. & M.

PARCEL TWO:

A portion of the West half of the West half of the East half of the Northeast quarter of Section 26, Township 19 North, Range 4 East, M.D.B. & M., described as follows:

COMMENCING at the Southwest corner of the Southeast quarter of the Northeast quarter of said Section 26; thence along the West line of said Southeast quarter of the Northeast quarter, North $0^{\circ} 15' 29''$ West a distance of 813.62 feet to the true point of beginning for the parcel of land herein described; thence from said true point of beginning, South $67^{\circ} 14'$ East 364.67 feet to the centerline of a 60 foot wide road easement; thence along said centerline, North $18^{\circ} 50'$ West, 180.14 feet; thence North $59^{\circ} 30'$ East, 69.25 feet; thence North $0^{\circ} 26' 39''$ West, 596.73 feet to the centerline of the Oroville-Bangor Highway; thence along the centerline of said Highway, North $60^{\circ} 12'$ West, 54.14 feet to the beginning of a tangent curve concave to the Northeast having a radius of 200 feet; thence along said curve through a central angle of $16^{\circ} 16'$ an arc distance of 56.76 feet; thence North $43^{\circ} 56'$ West, 77.10 feet to the beginning of a tangent curve concave to the Southwest having a radius of 300 feet; thence along said curve through a central angle of $16^{\circ} 09'$ an arc distance of 84.56 feet; thence North $60^{\circ} 05'$ West, 145.02 feet to the West line of the West half of the West half of the East half of the Northeast quarter of said Section 26; thence along said West line South $0^{\circ} 15' 29''$ East, 902.66 feet to the true point of beginning.

TOGETHER WITH a non-exclusive easement for road and utility purposes over a strip of land 30 feet in width lying Easterly of and adjacent to the Easterly line of the above described parcel of land.

EXCEPTING THEREFROM the following described parcel of land: COMMENCING at the Southwest corner of the Southeast one-quarter of the Northeast one-quarter of said Section 26; thence along the West line of said Southeast one-quarter of the Northeast one-quarter North $0^{\circ} 15' 29''$ West a distance of 813.62 feet to the true point of beginning for the parcel of land herein described; thence from said true point of beginning, South $67^{\circ} 14'$ East 364.67 feet to the centerline of a 60 foot wide road easement; thence along said centerline, North $18^{\circ} 50'$ West 150.56 feet; thence North $89^{\circ} 43' 30''$ West 287.66 feet to the true point of beginning.

-continued-

sds am

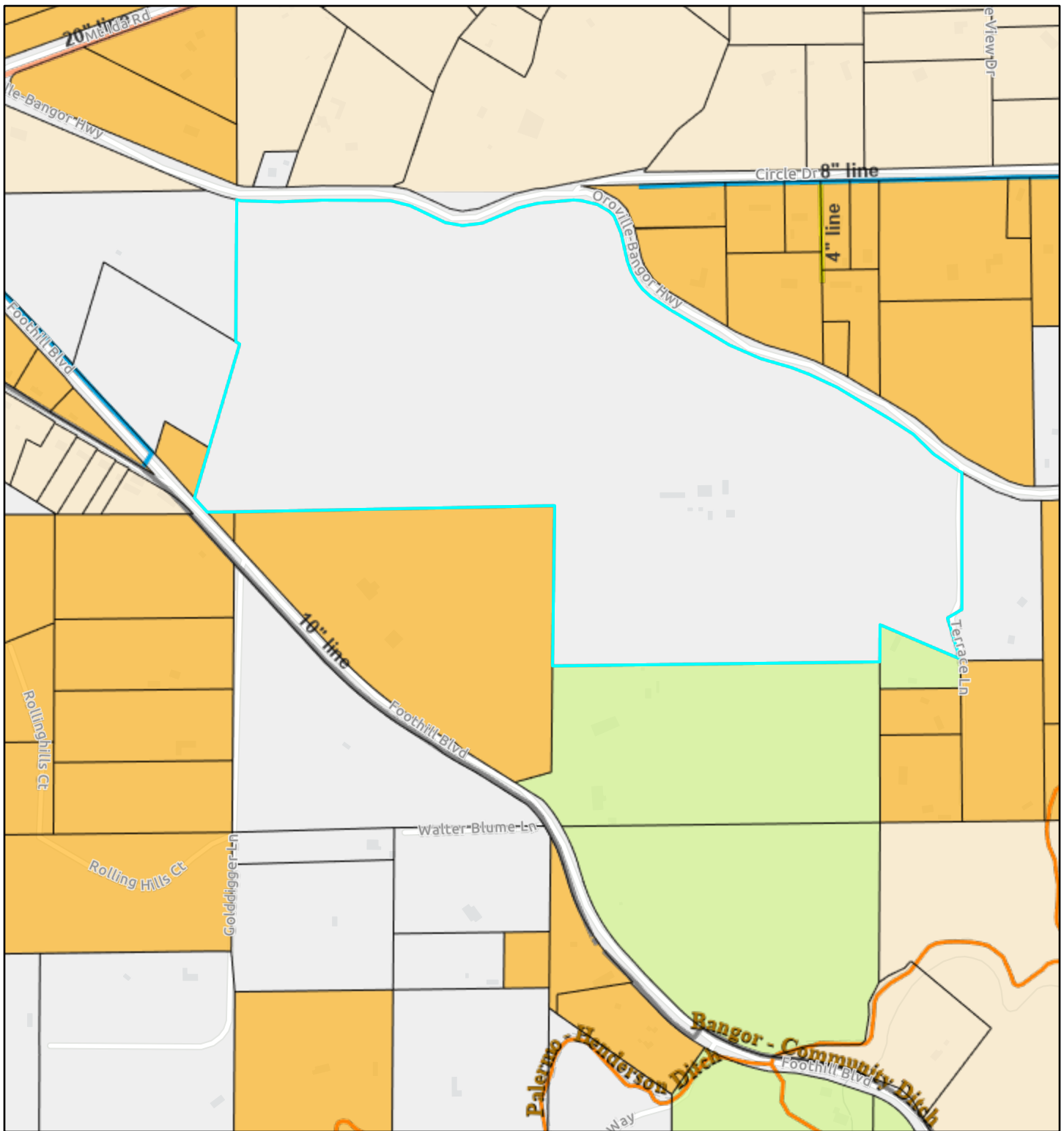
PARCEL THREE:

A portion of the Northwest quarter of the Northwest quarter of Section 26, Township 19 North, Range 4 East, M.D.B. & M., described as follows:

COMMENCING at the Southeast corner of said Northwest quarter of said Section 26; thence, along the East line of said Northwest quarter, North $0^{\circ} 25' 03''$ East 1317.68 feet to the Southeast corner of the North half of said Northwest quarter of said Section 26; thence along the South line of said North half of said Northwest quarter, South $89^{\circ} 08' 33''$ West, 1321.36 feet to the Southeast corner of said Northwest quarter of the Northwest quarter of said Section 26 and the true point of beginning for this description; thence continued, South $89^{\circ} 08' 33''$ West 108.08 feet to a point in the Northeasterly line of the Oroville-Wyandotte Road; thence along said Road line, North $43^{\circ} 04' 29''$ West 81.62 feet to a point in the Easterly line of that certain parcel of land described in deed to Ernest Clewe, recorded May 17, 1946, in Book 381 of Official Records at page 179, records of the County of Butte, State of California; thence along said Easterly line of said Clewe parcel, North $16^{\circ} 13'$ East, 593.92 feet to a point in the East line of said Northwest quarter of the Northwest quarter; thence along said East line of said Northwest quarter of the Northwest quarter of said Section 26, South $0^{\circ} 11' 15''$ West 628.29 feet to the true point of beginning.

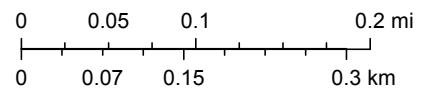
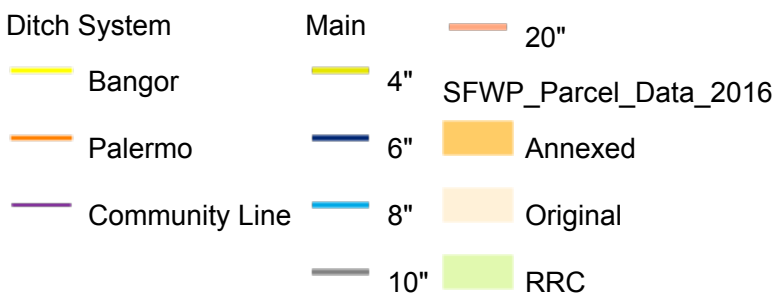
EXCEPTING THEREFROM any portion of the above described parcel lying within the bounds of that certain parcel of land conveyed to Dan C. Lucas by deed recorded March 4, 1952, in Book 621, of Official Records, at page 118.

sds App



10/19/2021, 4:21:45 PM

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SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Kristen McKillop, Compliance and Regulatory Manager

DATE: October 18, 2021

RE: 2021 Urban and Multibenefit Drought Relief Grant
Agenda Item for 10/26/2021 Board of Directors Meeting

HISTORY

In response to current severe drought conditions, the appropriations made in support of state government operations in the Budget Act of 2021 and its Trailer Bill, Assembly Bill 148, allocated \$300 million to the California Department of Water Resources (DWR) to deliver grants for interim and immediate drought relief to urban communities and for multibenefit projects. These grants are intended to provide water to communities that face the loss or contamination of their water supplies, to address immediate impacts on human health and safety, and to protect fish and wildlife resources.

UPDATES

DWR is combining \$200 million of the funding into one Urban and Multibenefit Drought Relief Program and will match applications to the appropriate funding source based on applicant eligibility and project readiness. For agencies that submitted a 2020 Urban Water Management Plan, approximately \$95 million will be available under the Urban Community Drought Relief funding source, and \$95 million will be available under the Multibenefits funding. DWR will review applications for eligibility and completeness, and if an application is initially determined to sufficiently meet those criteria, the applicant will move on to technical review. DWR will then complete technical review and award funding on a rolling basis as applications are received.

Because of the unique opportunity for this one time funding source, the Agency is moving forward with compiling a competitive grant application for system enhancements associated with our Water Loss Control Improvement Project. Key components of the application include:

1. Hydrant Theft Security Upgrades
2. System Leak Detection and Repairs
3. Meter Accuracy Improvement Program
4. GIS base map updates in support of the Water Loss Control Program

The Agency is seeking \$840,000 in grant funding to cover the costs associated with these system improvements. If awarded this funding, the Agency could begin working on these projects as early as spring 2022.

CURRENT STATUS

All applicants are required to submit 1) an Authorizing Resolution adopted by the applicant's governing body authorizing the application for a grant under this program, and designating a representative to sign the application; 2) the template Application Form; 3) a Self-Certification Form to certify compliance with the requirements to demonstrate and maintain eligibility to receive state funds. If the applicant is an Urban Water Supplier, they must be in compliance with all requirements for Urban Water Suppliers. If the applicant is a Surface Water Diverter, they must be in compliance with all reporting requirements for Surface Water Diversers. The Applicant should demonstrate collaboration with the basin compliance requirements for the Sustainable Groundwater Management Act efforts; and 4) demonstrate project benefits to Disadvantaged and Underrepresented Communities.

To authorize the General Manager to submit this application package on behalf of the Agency, the following action is recommended.

“I move adoption of Resolution 21-26c-10, authorizing the General Manager to prepare and submit a complete DWR Grant Application, to accept grand funding approval, and execute the DWR Grant Application Funding Agreement upon approval on behalf of the South Feather Water and Power Agency Water Loss Control Improvement Project.”



SOUTH FEATHER WATER & POWER AGENCY

RESOLUTION OF THE BOARD OF DIRECTORS Resolution 21-26c-10

AUTHORIZING THE GENERAL MANAGER TO PREPARE AND SUBMIT A COMPLETE DWR GRANT APPLICATION, TO ACCEPT GRANT FUNDING APPROVAL, AND EXECUTE THE DWR GRANT APPLICATION FUNDING AGREEMENT UPON APPROVAL ON BEHALF OF THE SOUTH FEATHER WATER AND POWER AGENCY WATER LOSS CONTROL IMPROVEMENT PROJECT

WHEREAS, Governor Newsom signed into law the CA state Fiscal Year 2021-22 budget agreement between the Newsom Administration and the Legislature on July 16, 2021 as the Budget Act of 2021; and

WHEREAS; included in the adopted 2021-22 budget were multiple trailer bills, one of which is AB 148 which allocated over \$300 million dollars to the California Department of Water Resources to deliver grants for interim and immediate drought relief to urban communities; and

WHEREAS, South Feather Water and Power Agency (SFWPA) recently prepared its 2020 Urban Water Management Plan and submitted to DWR with an update of its Water Control Program including annual water audits, audit validations and upcoming SWRCB performance standard requirements in accordance with SB 555; and

WHEREAS, SFWPA proposes to implement its Water Loss Control Improvement Project (Project) to meet future SWRCB water loss control performance standards and reduce short and long term system water losses to improve its water supply reliability and drought resiliency with surface water supply cutbacks occurring on a more regular basis with increased severity; and

WHEREAS, the Project is being implemented in response to a drought scenario, as defined by Water Code section 13198(a) and is intended to: (1) address immediate impacts on human health and safety; (2) address immediate impacts on fish and wildlife resources; or, (3) provide water to persons or communities that lose or are threatened with the loss or contamination of water supplies; and

WHEREAS, SFWPA has the legal authority and is authorized to enter into a funding agreement with the State of California consistent with the SFWPA funding application submitted to DWR; and

WHEREAS, SFWPA intends to apply for DWR grant funding for the Project] to facilitate immediate water savings through implementation of water loss control reduction actions.

NOW, THEREFORE, THE BOARD OF DIRECTORS OF SOUTH FEATHER WATER AND POWER AGENCY DO HEREBY RESOLVE AS FOLLOWS:

SECTION 1. That pursuant and subject to all of the terms and provisions of Budget Act of 2021, the SFWPA General Manager is hereby authorized and directed to prepare and file an application for funding with the Department of Water Resources, and take such other actions as necessary or appropriate to obtain grant funding.

SECTION 2. The SFWPA General Manager is hereby authorized and directed to execute the funding agreement with the Department of Water Resources and any amendments thereto.

SECTION 3. The General Manager is hereby authorized and directed to submit any required documents, invoices, and reports required to obtain grant funding.

PASSED AND ADOPTED by the Board of Directors of the South Feather Water and Power Agency at the regular monthly meeting of said Board on the 26th day of October 2021 by the following votes:

AYES:

NOES:

ABSTAINED:

ABSENT:

Rick Wulbern, President

Rath T. Moseley, Secretary

SOUTH FEATHER WATER & POWER AGENCY

RATH MOSELEY, GENERAL MANAGER

2310 ORO-QUINCY HIGHWAY
OROVILLE, CALIFORNIA 95966
530-533-4578, EXT. 107
530-533-9700 (FAX) RMOSELEY@SOUTHFEATHER.COM



October 13, 2021

Re: Independent Annual Audit Contract

Ladies and Gentlemen:

South Feather Water and Power Agency is soliciting proposals from qualified accounting firms for an independent annual audit of its records for the three-year period commencing with the calendar/fiscal year ending December 31, 2021.

The following information may be useful to you if you choose to submit a proposal –

South Feather Water and Power Agency (SFWPA) is a Special District under and pursuant to the provisions of the Irrigation District Law, Division II, of the California Water Code.

Current service accounts = 7,000±.

SFWPA is comprised of Water and Hydroelectric Power Divisions.

All enterprise funds to be audited are accounted for on an accrual basis.

All Agency revenues and appropriations are recorded in the accounting records and compared to the budget in a financial report to the Agency's Board of Directors on a monthly basis.

The Agency's accounting system is organized in compliance with the uniform system of accounts as prescribed by the Controller's Office of the State of California.

SFWPA's bi-weekly payroll is processed by ADP.

SFWPA uses Springbrook Software for its General Ledger and Utility Billing applications.

SFWPA conducts an internal audit program.

Copies of prior years' financial statements are available at www.southfeather.com.

Richardson & Company, LLP, Certified Public Accountants has independently audited SFWPA's financial statements for the past nine years ending with the calendar/fiscal year ending December 31, 2020.

SFWPA has complied with all previous audit opinion qualifications.

SOUTH FEATHER WATER & POWER AGENCY

RATH MOSELEY, GENERAL MANAGER

2310 ORO-QUINCY HIGHWAY
OROVILLE, CALIFORNIA 95966
530-533-4578, EXT. 107
530-533-9700 (FAX) RMOSELEY@SOUTHFEATHER.COM



SFWPA staff will be available to assist the auditor(s) by providing information and explanations, preparing schedules, and locating and reproducing documents.

SFWPA legal counsel – Minasian, Meith, Soares, Sexton & Cooper, LLP, Attorneys at Law - will be available to respond to the auditor's questions and prepare a written opinion.

Working area and internet access will be provided for the audit team within the Agency's office building.

The Agency reserves the right to extend the term of this contract for an additional three (3) year period subject to the satisfactory negotiation of terms, including a price acceptable to both the Agency and the selected firm.

The auditing-services proposal hereby solicited shall be in accordance with United States generally accepted auditing standards, the standards for financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, and the State Controller's *Minimum Audit Requirements for California Special Districts*, and will include tests of the Agency's accounting records and such other auditing procedures as might be considered necessary for the expression of an audit opinion.

The annual audit report addressed to the Agency's Board of Directors, shall contain the following:

- Independent Auditor's Report on the financial statements;
- Management Discussion and Analysis (prepared by Agency personnel);
- Government-Wide financial statements prepared in accordance with current governmental accounting standards;
- Fund financial statements;
- Notes to Financial Statements;
- Required supplementary information;

Independent Auditor's Report on Compliance and on Internal Controls Over Financial Reporting Based on an Audit of Financial Statements Performed in Accordance with Government Auditing Standards;

Management letter addressed to the Agency's General Manager, including a statement of audit findings and recommendations affecting the financial statements, internal control, accounting, accounting systems, legality of actions, other instances of noncompliance with laws and regulations, and any other material matters;

SOUTH FEATHER WATER & POWER AGENCY

RATH MOSELEY, GENERAL MANAGER

2310 ORO-QUINCY HIGHWAY
OROVILLE, CALIFORNIA 95966
530-533-4578, EXT. 107
530-533-9700 (FAX) RMOSELEY@SOUTHFEATHER.COM



Independent Accountants' Report on Agreed-Upon Procedures Applied to Appropriations Limit Testing; and

A Governance Letter addressed to the Agency's Board of Directors providing information about your responsibilities under generally accepted auditing standards, and Government Auditing Standards as well as certain information related to the planned scope and timing of the audit.

Prior to submission of each completed annual report, the audit firm's staff may be required to review a draft of the proposed report and management letter with the Agency's General Manager, Treasurer and/or the standing Finance Committee of the Board of Directors. Six (6) copies of the completed report and an electronic version in PDF format shall then be submitted to the Agency.

If your firm would be interested in performing the work outlined above, please electronically submit your proposal to the Agency, attention: Steve Wong, Finance Division Manager at swong@southfeather.com no later than 4:00 P.M., Friday, November 12, 2021. Printed proposals will also be accepted at the Agency's offices, located at 2310 Oro-Quincy Hwy, Oroville, CA 95966, subject to the same deadline of 4:00PM, November 12, 2021 (all proposals submitted shall become a part of the Agency's official files without obligation on the part of the Agency). Proposals received, together with the General Manager's evaluation report will be presented to the Agency Board of Directors on November 23, 2021, at which time award of the contract will most likely occur. SFWPA reserves the right to reject any and all proposals submitted and to award the contract to the firm that, in the Agency's opinion, is best qualified and will provide optimal service to the Agency. Materials submitted will be subject to public inspection under the California Public Records Act.

All working papers, reports and files (including electronic), must be retained at the auditor's expense for a minimum of seven (7) years following acceptance of the report by the Board of Directors, unless the firm is notified in writing by SFWPA of the need to extend the retention period. In addition, the firm shall respond to the reasonable inquiries of successor auditors and allow successor auditors to review working papers relating to matters of continuing accounting significance.

In order to simplify the review process and to obtain the maximum degree of comparison, SFWPA requests that the proposals be organized in the manner outlined in the attached Appendix.

If you have questions or need additional information, please contact Finance Division Manager Steve Wong at 530-533-4578, x103 or swong@southfeather.com.

Thank you for your anticipated interest in this request.

Sincerely,
South Feather Water and Power Agency

Rath Moseley, General Manager

APPENDIX

AUDIT PROPOSAL ORGANIZATIONAL OUTLINE

I. Title Page

- A. Show the name of the proposer's firm, address, telephone number, the name and email of the contact person and the date.

II. Table of Contents

- A. Include a clean identification of the material by section and by page number.

III. Letter of Transmittal (limit to one or two pages)

- A. Briefly state the proposer's understanding of the work to be done and make a positive commitment to perform the work expeditiously after commencement, and within a specified time period.
- B. State the all-inclusive fee for which the work will be done (see VIII, Compensation).
- C. State the names of the person(s) who will be authorized to make representations for the proposer, their title(s), address(es), and telephone number(s).
- D. State that the person signing the letter will be authorized to bind the proposer.

IV. Profile of Proposer

- A. State whether the firm is local, regional, national or international.
- B. State the locations of the office from which the work is to be done and the number of partners, managers, supervisors, seniors, and other professional staff employed at that office.
- C. Describe the range of activities performed by the local office, such as auditing, accounting, tax service, management services, etc.

V. Mandatory Criteria

- A. Affirm that the firm and all assigned key professional staff are properly registered and licensed to practice in California.
- B. Affirm that the proposer meets the independence standards of the GAO Standards for Audit of Governmental Organizations, Programs, Activities and Functions (2006 Revision, or the most recent revision subsequently adopted).
- C. Specify the coverage level of the liability insurance maintained by the proposer.

VI. Summary of Proposer's Qualifications

- A. Identify the supervisor(s) who will work on the audit, including staff from other than the local office. Resumes, including relevant experience and continuing education for each supervisory person to be assigned to the audit, should be included (may be attached as appendix).
- B. Describe the recent local and regional office auditing experience similar to the type of audit herein requested. Provide a comprehensive listing of all audits performed in Northern California over the past three (3) years.
- C. Provide a copy of the firm's most recent external peer review report.

VII. Proposer's Approach to the Audit

- A. Submit a work plan to accomplish the scope of the work defined in the request for proposals. The work plan should include time estimates for each significant segment of the work and the staff level to be assigned. Where possible, individual staff members should be named. The planned use of specialists should be specified.
 - 1. Financial Audit
 - a. State whether the audit will be made in accordance with United States generally accepted auditing standards.
 - b. State that the primary purpose of the audit, unless it is otherwise intended, is to express an opinion on the financial statements and that such an examination is subject to the inherent risk that errors or irregularities may not be detected. State that if conditions are discovered which lead to the belief that material errors, defalcations, or other irregularities may exist, or if any other circumstances are encountered that require extended services, the auditor will promptly advise SFWPA.
 - c. State that no extended services will be performed unless they are authorized in the contractual agreement or in an amendment to the agreement.
 - 2. Compliance Audit
 - a. State that in accordance with the auditing standards of the cognizant Federal agency or in accordance with other applicable standards the proposer will select the necessary procedures to test compliance and to disclose noncompliance with specified laws, regulations, and contracts.

VIII. **Compensation**

- A. State the total hours and hourly rate required by staff classification and the resulting all-inclusive maximum fee for which the requested work will be done.

IX. **Additional Information**

- A. Since the preceding sections are to contain only information that is specifically requested, any additional information considered essential to the proposal should be included in this section. The proposer's general information publications, such as directories or client lists, should be included here. If there is no additional information to present, state: "There is no additional information we wish to present."



SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

FROM: Rath Moseley, General Manager

DATE: October 18, 2021

RE: Real Property Negotiations, and Anticipated and Existing Litigation
Closed Session Agenda Item for 10/26/21 Board of Directors Meeting

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.