



SOUTH FEATHER WATER & POWER AGENCY

AGENDA

**Regular Meeting of the Board of Directors of the
South Feather Water & Power Agency
Board Room, 2310 Oro-Quincy Highway, Oroville, California
Tuesday; October 24, 2023; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/86810624867>

Meeting ID: 868 1062 4867

One tap mobile

+16699006833,,86810624867# US (San Jose)

+16694449171,,86810624867# US

For attendees calling by phone use *9 to raise hand

A. Roll Call

B. Approval of Minutes

(Tab 1)

C. Approval of Checks/Warrants

(Tab 2)

D. Business Items

Owners Dam Safety Program

Report of Findings by consultant Schnabel Engineering.

(Tab 3)

CalPERS Resolution Maximum Employer's Contribution for Health Care

Approval of Resolutions 23-10-01, 02, 03, 04, 05.

(Tab 4)

Bank of America Funds Management

Approval to update authorized signatories.

(Tab 5)

Multi-Bank Securities Brokerage Firm

Ratification moving from Mutual Securities, Inc. to Multi-Bank Securities.

(Tab 6)

Disposition Surplus Vehicles

Seeking approval to remove items from the asset list.

(Tab 7)

Property Acquisition, Vacant Land APN: 072-050-026.

Ratification and Resolution to procure land adjacent to Miner's Ranch Dam.

(Tab 8)

AT&T Fiber Line Construction.

Requesting approval to install a fiber communication line at the Forbestown facility location.

(Tab 9)

E. Staff Reports

(Tab 10)

F. Public Comment – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday October 24, 2023. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker. An opportunity for comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.*

G. Directors' Reports

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

H. Closed Session

(Tab 11)

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley.

Employee Organizations: IBEW 1245, Hydro Generation Employees Unit Annual Opener.

Conference with Legal Counsel (Closed Session) – EXISTING LITIGATION, Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073

I. Open Session

J. Adjournment

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

**MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH FEATHER
WATER & POWER AGENCY**

**Tuesday, September 26, 2023, 2:00 P.M.,
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

DIRECTORS PRESENT (In Person): Rick Wulbern, John Starr, Brad Hemstalk, Ruth Duncan, Mark Grover

DIRECTORS ABSENT: None

STAFF PRESENT (In Person): Rath Moseley, General Manager; Cheri Richter, Finance Manager; Dustin Cooper, General Counsel; John Shipman, Water Treatment Superintendent; Jaymie Perrin Operations Support Manager; Kristen McKillop, Regulatory Compliance Manager; Art Martinez, Information Technology Manager; Dan Leon, Power Division Manager

STAFF PRESENT (By Zoom): None

OTHERS PRESENT (Via Zoom): Donna Corson, Tod Hickman, Maria Villanueva, Gretchen Flohr, Mark Harrison

OTHERS PRESENT (In Person): Roger Bailey, Maury Miller, Marieke Furnee, Leona Harris, Tracey Hause

CALL TO ORDER

President Wulbern called the meeting to order at 2:00 p.m. and led the Pledge of Allegiance.

APPROVAL OF MINUTES

M/S: (Grover/Hemstalk) approving the Minutes of the Regular Meeting of August 22, 2023.

Ayes: Starr, Duncan, Wulbern

Public Comment: None

APPROVAL OF CHECKS AND WARRANTS

M/S (Wulbern/Duncan)

Ayes: Starr, Grover, Hemstalk

Public: None

Approving the total General Fund and Joint Facilities operating fund expenditures for the month of August 2023 in the amount of \$1,968,9823.50 and authorize the transfer of \$1,500,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses.

BUSINESS ITEMS

Water Rates Technical Consulting Services Proposal

Approval authorizing the general manager to execute a "notice to proceed" agreement with Bartle Wells Associates in the amount of \$54,925.00.

M/S (Duncan/Hemstalk)

Ayes: Starr, Grover, Wulbern

Public: Roger Bailey asked if there will be an opportunity for the board or general management to be able to judge the relevancy of those samples that are taken as a business model being similar or like for the South Feather to use that as a basis for trying to come up with the equivalency of water rates.

Gannett Fleming Security / Vulnerability Assessment and Security Plan Updates

Authorizing the general manager to approve change order No. 1 to the existing contract with Gannett Fleming in the amount of \$89,538.00 to complete the security and vulnerability assessments and security plan updates in compliance with the Federal Energy Regulatory

Commission (FERC) Security Program for Hydropower Projects Revision 3A guidelines and authorize the general manager to execute the appropriate documents.

M/S (Hemstalk/Grover)

Ayes: Duncan, Wulbern, Starr

Public: No Comment

Miners Ranch Canal Panel Repair

Approval for expenses in 2023 of \$641,929 to repair panels 208-212 of the Miner's Ranch Canal by Escherman Construction.

M/S (Wulbern/Duncan)

Ayes: Starr, Grover, Hemstalk

Public: Roger Bailey asked if the canal will be shut down for some number of days. What impact will that have on Kelly Ridge Powerhouse and the domestic water supply.

Sly Creek Powerhouse Governor

Approval of expenses in 2023 and 2024 estimated at \$260,000 for the Sly Kreek Powerhouse Governor Upgrade Project upon counsel T&C modifications.

M/S (Grover/Hemstalk)

Ayes: Duncan, Wulbern, Starr

Public: None

INFORMATION ITEM

Water Distribution Optimization Study

No content provided. Item removed from agenda.

FINANCE MANAGER'S REPORT

The Finance Manager communicated the following:

CalPERS Health Plan Premiums

Open Enrollment for the 2024 health plans began on September 18 and continues through October 13, 2023. As of September 11, CalPERS confirmed that the same four plans available to employees in 2023 will again be available in 2024. The Agency's 2024 Cap has been calculated at \$3,108.44 per month, an increase from the 2023 Cap of \$2,905.93. Any premium amount over the Cap becomes the employees' responsibility (portion of premium).

Anthem Blue Cross HMO...(1) \$1,339.70...(2) \$2,679.40...(3+) \$3,483.22—**Over Cap by \$374.78.**

Blue Shield Access+ HMO...(1) \$1,076.84...(2) \$2,153.68...(3+) \$2,799.78—Not over Cap.

PERS Platinum PPO...(1) \$1,314.27...(2) \$2,628.54...(3+) \$3,417.10—**Over Cap by \$308.66.**

PERS Gold PPO...(1) \$914.82...(2) \$1,829.64...(3+) \$2,378.53—Not over Cap.

The information above was distributed to employees over the last two pay periods and CalPERS has also notified members by mail and/or email. All Open Enrollment information is available on the CalPERS website.

Budget Modifications for 2023

The General Fund estimated Capital Outlay was modified for flex budget 2023. Line item 2022-0219 was reduced from \$500,000 to \$5,861. Line items 2023-53h--\$80,000 to \$0, 2023-54c--\$75,000

to \$0, 2023-54i--\$15,000 to \$0, and line item 2023-56c--\$102,000 to \$0. The modified items have been marked as "*Reduced or Removed*" on the General Fund Capital Outlay list, pages 11 & 12. The Total Capital Outlay estimated amount was reduced from \$1,619,000 to \$852,861.

2024 Budget Requests

The 2024 budget request forms were formatted and made available to the individual departments for review and completion. Per the budget calendar, the department budget requests are due to Finance by Friday, October 13th, followed by department meetings with the General Manager scheduled for Thursday, October 26th. Proposed budgets are expected to be presented to Division Managers on November 1st in preparation for review at the Finance Committee meeting scheduled for Thursday, November 9th.

POWER DIVISION MANAGER'S REPORT

The Power Division Manager communicated the following:

South Fork Div tunnel average flow was 161 CFS. Slate Creek Div tunnel was closed for the month. Little Grass Valley and Sly Creek Reservoirs combined storage was 118 kAF at month's end. No reservoirs are currently spilling.

The 2023 water year ends on Sept 30, 2023. DWR Bulletin 120 observed precipitation conditions and reports will resume in the 2024 water season.

Powerhouse asset performance was reviewed for Utilization, Productivity and Generation Availability.

MAINTENANCE

Powerhouses

Woodleaf Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for February 2024. Fabricate new controls for penstock. Forced outage: Trip on Low Penstock Pressure.

Forbestown Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for March 2024.

Sly Creek Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for October 2 thru 21, 2023. Prep for upcoming outage. Sched outage: Agency repair of governor air compressor controls.

Kelly Ridge Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for November 1 thru 18, 2023. Sched outage: Unit was offline due to PG&E Transmission line maintenance.

Project Facilities and Assets

LGV Dam – Adjust lower outlet releases

Sly Creek PH Tunnel – install new roofing, safety railing, ladders, grip strut

Sly Creek Dam – Perform PMs on spillway, compressors, and equipment

LCD Bridge Deck – Repair roadway deck joints

Penstocks – Perform quarterly inspections

SF-14 – Remove slide material

Station 8 – Clean and inspect trashracks

Station 6 – Install new telemetry equipment

Station 3 – Clean and inspect grizzly

MRC – perform inspections and clean trashracks

Various sites - Install new rain gauges

Various sites - Install new security equipment

Microwave comm system – Plan for upgrades

Vehicle and equipment fleet – perform maintenance and service

REGULATORY COMPLIANCE

Slate Geotechnical staff completed the final versions of the Dam Safety Surveillance Monitoring Plans and 2022 Reports (DSSMP/DSSMR) for Little Grass Valley, Sly Creek, Lost Creek, Ponderosa and Miners Ranch Dams. These reports reflect updates to monitoring and documentation protocols that were suggested in the Part 12D Safety Inspection Reports. Staff continue to work with the Slate team to complete updates to the Supporting Technical Information Documents, and development of SOPs for Dam Safety, Maintenance, Operations and Hydrography.

Staff received the draft version of the Schnabel Engineering Owners Dam Safety Program Audit Report as due on September 6th. Staff will be meeting with the Schnabel team to review the report tomorrow, and the draft ODSP Manual is due on October 6th. This Board will be receiving a presentation of findings and the overview of the updated ODSP from the Principal Engineer at the regularly scheduled October meeting.

Since contract issuance on June 14th, the Gannett Fleming team has completed the following work items: o Agenda & Minutes for June Kickoff call, July check in, August discussion of Change Order, and August check in.

Review of historical physical and cyber security documents, project construction financials, applicable ODSP and EAP documents.

Site Visits August 29-31. Concluding debrief of high level observations.

Gap Analysis of Security Plans.

Development of Consequence Assessment in support of compiling Dam

Ongoing review of our cybersecurity protocols in support of compiling the DAMSVR.

Ongoing review of structural components of the Project in support of compiling DAMSVR.

Review and comment on Response Plan & Schedule for September 2022 FERC inspections. Assisted with action plan for compliance on outstanding items.

Staff went out with our FERC field engineer August 22-23 to inspect our high hazard dams and appurtenant structures, Sly Powerhouse, Ponderosa Diversion Dam, the Kelly Penstock and Powerhouse. Maintenance and Operations crews received high praise for how much work they complete to maintain the dams and powerhouses.

Staff went out with our DSOD Area Engineer September 13-14 to inspect all nine dams and appurtenant structures jurisdictional to the state. Crews received high praise and thanks for how hard they work to address previously noted issues. There are still some items that need long term capital planning to address, but overall, we expect to receive favorable reports with regard to continued safe operation of Agency dams. Those will be forthcoming after our Engineer has had time to review the DSSMR reports recently completed by Slate Geotechnical.

The Agency's Owners Dam Safety Program requires documentation of staff training at all levels, as well as continuous improvements to the overall program. The Agency is a member of the Association of State Dam Safety Officials (ASDSO), which is the leading national non-profit association dedicated to dam and levee safety. ASDSO was created in 1983 in response to an urgent need for establishing and strengthening state dam safety programs and improving interstate communication about dam safety. The 2023 Annual Conference was an opportunity for staff to attend three days of concurrent sessions highlighting current industry standards, and presentations on real life projects pertaining to Emergency Action Plans, Potential Failure Mode Analysis, Probable Maximum Flood modeling, Historic Dam Failures, Federal Policy updates, and many other regulatory and infrastructure issues faced by dam owners. The fourth day was a half day workshop providing an overview of Federal funding opportunities available to dam owners, and how to navigate these funding opportunities for addressing major ticket items in the world of dam safety. Additionally, our state and federal regulators were in attendance, and it was a great opportunity to demonstrate our commitment to training and network with industry peers.

The much needed recoating projects at three Agency Powerhouses are now complete. Techno Coatings Inc. completed surface prep, primer coating and final coating of the Generator Housing and a 60' section of the fire damaged penstock at Forbestown Powerhouse, the Generator Housing and TWD system at Woodleaf Powerhouse and the underground PRV and other chamber components, and the above ground Generator Housing and cranes at Sly Powerhouse. The Techno Coatings crew were meticulous with everything they touched, and completed all work according to industry standards including ASTM D3276 Standard Guide for Painting Inspectors (Metal Substrates), and ASTM D4414 Standard Practice for Measurement of Wet Film Thickness by Notch Gages

With approved budget in 2023, the agency has procured a new prefabricated steel structure for the shelter and storage of large equipment at the Forbestown Office. The plans have been submitted to the county and we are currently in plan check. We should have an issued permit in the coming months. We are planning to break ground as soon as the weather allows next year.

The agency has budgeted this year to purchase new oil level monitoring devices for the bearing oil levels in Woodleaf and Forbestown powerhouses. Each unit has three critical bearings that support and guide the unit. Each bearing is surrounded by a tub that contains the oil needed by the bearings. The oil levels must be monitored and maintained to ensure safe operation of the units. The existing oil level monitoring devices are obsolete and unreliable, and the new devices will provide more accurate and reliable readouts. New oil level devices and their supporting hardware will be purchased and installed during the upcoming outages.

Gary Daley retired this month. He was employed with the Agency for over 28 years, and a very competent team member in his roles and assignments. In his roles at the Water Division and Power Division, he performed his work with a priority on safety, and did an excellent job maintaining the Agency's water and power assets. He generously provided training and mentoring for new workers. We wish Gary a wonderful retirement, and we will miss him.

The Agency is recruiting for an Electrical Machinist, Journey Level, in response to staff retirement.

GENERAL MANAGER'S REPORT

Miners Ranch Treatment Plant (MRTP) treated water production = 256.22 million gallons.

Bangor Treatment Plant (BTP) treated water production = 1.177 million gallons.

Red Hawk Ranch Pump Station raw water flow = 2,139,944 gallons.

All bacteriological requirements were good for the MRTP& BTP. Miners Ranch production was 97% of average over the past 5 years. Bangor's production was 98% of average over the past 5 years.

Crews have been busy with pipeline locates and repairing damaged infrastructure by contractors performing underground excavation within the district.

SB 998 water shut off statistics were presented and discussed as well as 811 dig/locate ticket volume.

All irrigation conveyance systems are in full operation.

The Helder-Stout Flume on the Upper Forbestown Ditch needs to be replaced prior to the next snow season due to imminent failure of timber, support footings and hillside erosion. NYWD is engaged in an engineering study on flume condition, including means and methods for replacement to a buried, ductal iron siphon. This is the best solution, and would be constructed in parallel to the failing above ground rotted wood structure. SF's irrigation season may not extend past October 15th, if work can begin to prevent loss of water conveyance to both NYWD and SFWPA.

PG&E standby metering: Sites visits and metering discussions continue. PG&E is performing a Retail Standby Assessment – Currently, there is a standby agreement for the auxiliary loads of lighting, circulating fans. However, it does not account for any motoring load at the 230 kV transmission line. PG&E has communicated that a new standby agreement will be prepared and executed on the Transmission line with a reservation capacity predicated on the retail loads plus the historical motoring demand for each powerhouse. When asked by SF, it was communicated that many transmission-connected hydro powerhouses currently do not have a standby agreement and PG&E is in the process of getting all these hydro powerhouses compliant with the tariffs.

PG&E Remote Grid Initiative Feasibility Study: SF received formal communication that development of a Stand-Alone-Power Supply at the Kelly Ridge Powerhouse location is not feasible primarily due to load and geographical constraints. PG&E will continue to seek other alternatives to reduce Wildfire Risk in this region.

Palermo Water Consolidation Project: The Butte County Board of Supervisors restated and reiterated their desire to move the Palermo project forward. South Feather may be able to perform at least Phase 1 of domestic expansion. Once funding is secure, a project schedule will be updated and communicated

PUBLIC COMMENT

Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday September 26, 2023.

Roger Bailey submitted to Rath a copy of an article on California Water Rights and asked counsel for status of the States authority on diversion. Counsel provided a brief reply upon approval from the board president. Counsel communicated on three bills that were presented. Mr. Bailey followed up with a few more statements about the process and if local officials could help stop this type of legislature from going through in the future.

SUNDAY, SEPTEMBER 17, 2023

ALLOCATIONS

California water rights reformers have scored only a minor victory

By Dan Walters

A centerpiece of California's perpetual political and legal wrangling over allocation of water is the complex array of rights that stretch back to the earliest years of statehood in the 19th century.

Simply put, those who claimed water before 1914, when the state assumed legal control, have "senior rights" that traditionally have entitled them to virtually unlimited supplies even when other users face cutbacks during drought.

The state Water Resources Control Board has made occasional efforts to curtail diversions by senior rights holders when supplies are tight but its legal right to do so is unclear with other laws declaring the larger public's interest in overseeing "beneficial" water use.

One test of the issue resulted in a state appellate court's 2022 declaration that the state lacked direct authority to block diversions by senior rights holders and suggested that only the Legislature could provide such power.

Although last winter's heavy rains eased the competition for water that had become intense during several years of severe drought, advocates for overhauling water rights law to give the state more power to protect fish and other wildlife dependent on river flows mounted a

major effort in the Legislature this year with three bills.

Together, they would have implemented key recommendations of a study commissioned by the water board that argued for giving it new powers to curtail supplies to water rights holders when warranted.

"When there is not enough water to satisfy all demands, water must be allocated among competing human and environmental uses," the study declared. "California's State Water Resources Control Board (SWRCB) needs to be able to routinely require diverters to curtail (stop) unlawful water uses in order to protect water rights, human health and safety, and the environment from serious harm."

Water rights holders, most of whom are agricultural water agencies, saw the report and the three bills — accurately — as a frontal assault on their privileged position in the competition for water and mounted a stout defense. If enacted, they argued, the changes would make it infinitely more difficult for farmers to plan crop cycles.

The most far-reaching of the three measures, Assembly Bill 1337, would have overturned the 2022 water rights case and authorized the water board "to issue a curtailment order for any diversion, regardless of basis of right, when water is not available," but it stalled after winning Assembly approval.

A second, Assembly Bill 460,

which would have given the board authority to intervene in water diversions on an emergency basis, suffered the same fate.

However, the least onerous of the three, from the standpoint of water rights holders, Senate Bill 389, has made it to Gov. Gavin Newsom's desk. It would give the board more explicit authority to investigate whether water diversions are lawful — within the scope of diverters' legal rights — and punish violators as trespassers.

It's certainly less than what water rights reformers want, which means the decades-long struggle over the issue will continue, particularly if the state once again experiences the kind of drought that last winter's heavy rain and snow storms alleviated. State water officials believe that such droughts will become more common with climate change, or at least will change the mix of precipitation, with less snow and more rain.

However, water rights are just one front — albeit a very important one — in the state's perpetual conflict over how the precious liquid should be allocated. Water rights defenders say the state would not have to curtail their supplies if it did a better job of capturing and storing water when it's available, and there's some validity in that criticism.

Dan Walters is a CalMatters columnist.

Gretchen Flohr thanked SF for all they have done for NYWD. Wanted to point out that the approach to doing the siphon for the hell-4-stout flume it would be a good idea to take another look at it because currently there is no study looking at the entire system. An examination of the entire system first would identify how to redo the flume. Offered experienced on how to study the entire system and that the Gannet Fleming information is out with the North Yuba board packet today and states it would be made out of concrete, not steel and restricted to 30 CFS and that is a problem. 30 CFS will restrict the entire system including what water SF may need for future expansion. Remembers with Mr. Mosely made the offer to make repairs and by year there the ditch could carry 50 CFS. Would urge SF to request a meeting with North Yuba to discuss a mutually agreed upon approach before it goes to construction. This is not a categorically exempt project because it is not a replacement project, it's a new project. A lot of paperwork needs to go in place before any construction can happen. Urge SF to work with NY to make sure everyone is on the same page on how this will constrain water for the entire region.

Moseley, Rath

From: Gretchen Flohr <doctorgflohr@gmail.com>
Sent: Tuesday, September 26, 2023 7:24 PM
To: Moseley, Rath
Subject: Correction to my Comments

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Dear Mr. Moseley,

I would like to correct two errors in my comments:

1. The pipe is planned to be iron.
2. The pipe is planned to be buried.

All of my other statements are 100% accurate.

My deepest apologies for my errors.

Thank you and

Kind wishes,

Dr. Gretchen Flohr

Tod Hickman communicated he had two issues to talk about, will do the good before the bad. First issue is treated drinking water for Redhawk Ranch and all of Bangor. Sent all Directors an email today and the general manager outlining out thoughts on water between miner's ranch treatment plant and Bangor treatment plant. Six-mile of highway and SF has experience cutting in to the highway. Aging plant in Bangor that needs to be replaced and a plant that has excess capacity in Kelly Ridge and has a pipe at the intersection of Oro Bangor. Only six miles away just needing pipe. Appears to be cost effective due to the fact that the Bangor treatment plant needs to be replaced. This will expand capacity above the 20 customers the plant is currently limited by. Could connect the entire area to drinking water as well as install an integrated fire suppression system that would assist with all things living in the foothills, insurance, fire protection, you name it. It's time, we have excess plant and I don't appreciate talk of raising water rates when we have a plant that really needs to be turned on. As Rath said, same staff, same real estate, just add some more chemicals, some power and we have a plant being fully utilized. Eliminate the context of waste, fraud and abuse and we move into the future providing drinking water to all that need it and want it. Our neighborhood has proven its ability to work together and we want what's ours. Opportunity is now and please consider this a request for funding for a preliminary feasibility and engineering study in the upcoming 2024 budget. Mr. Hickman read the request three times to make sure it is clear for a preliminary feasibility and engineering study in the upcoming 2024 budget. As Roger pointed out in my July speech, I was not adequately represented in the August minutes and I see some mis-interruptions in this month's minutes as well. Please consider this request for funding for the preliminary feasibility and engineering study in the upcoming 2024 board budget to connect the miners ranch treatment plant and the Bangor treatment plant facility which will then become one facility.

Let's move on to the bad, I am very concerned about this hell-4-stout flume and seems to be more of the same from the neighbors in North Yuba. We see the debacle with the Oroleve Creek project. We all saw in our board packet for years the lawsuit and all the problems which is an engineering joke. Here we are again potentially limiting the capacity of the ditch. Our customers at the end such as the Rominger's that have Railroad Commission and one miner's inch per four acres. Do the math on their thousand acres, they are going to need a lot of water. Anything that restricts the flow to our customers is a very bad outcome for voter/owners. Very leery of the antics at North Yuba but this new board, I did support them in the past but they have made promises that have not been fulfilled. They are heading down a path that is worst than the last regime. I have witnessed Brown Act violations of policies and procedures and see that the 30 SFS turned into 50 CFS once Rominger and others complained about it. It appears the current board will say anything to try and counteract the truth. So anything that restricts the ditch is a negative. We do not know what the needs or usage are. There is huge potential, water is gold these days. We need more water everywhere and anything that restricts water is a serious concern. I would urge you not to support anything that restricts water in our watershed and particularly anything that restricts water to South Feather customers. We want our water, we want access to our water and we do not want our water restricted. Once again seems to be another Oroleve Creek project with maybe even the same legal issues with environmental impact reports and think Dr. Gretchen Flohr did an incredible job pointing that out. History repeats and itself and continues to do so with anything related to North Yuba Water District. I have pointed out before that I am disgusted to see twenty thousand dollars transfer into waste between South Feather and North Yuba and the 709 a year for the last years and distribution from the joint operating facilities fund, the lawsuit. A solid twenty million dollars combined has just evaporated into nothing. No pipe, no infrastructure, no beneficial use. Speaking of beneficial use, the State Water Resource Control Board sees the truth, they see that there has been no beneficial use since the agency's existence. It has gone in reverse, if everything goes right this December the SWRCB will take conservatorship of this agency, take away their rights, stop everything bad that they are doing, control the waste, fraud and abuse. Ideally be transferred to South Feather and now North Yuba becomes division six. Division six of South Feather and we end the waste, fraud and abuse forever. It is so painful that a customer such as myself and all my neighbors who are in drastic need of water to see all this waste, fraud and abuse, see all this money being wasted when all that money could be put into pipe. South Feather has all the water in the world, we just don't have the pipe to spread it around. It's time to stop all this nonsense, stop this waste, fraud and abuse, stop this wasted money and get on track for the watershed, for the beneficial use, for the voter/owner customers of the North Yuba area which becomes South Feather's division six and the other five divisions of South Feather. Again, I know the board has to keep somewhat quiet because of this on-going lawsuit, which by the way I was promised would be dismissed by now by the incoming power of North Yuba but they have backed off on all their promises as we can see by management and other things going on at this district. I would hope that our board would stay strong, stay the course, and do what's best for our voter/owners and our voter/owners are also those North Yuba customers that will become division six. So, you may have to do nothing, just sit there quietly and play both sides if you choose and just hope it all works out. I'm putting my faith in the State Water Resources Control Board, they already have this in their sights. They already have a mission to consolidate these water districts and for the two permits to be valid that North Yuba holds, they need to show beneficial use and they have shown no beneficial use since there existence. Once again, be strong, stay the course, do what's right for the voter/owners of both districts. Just to circle back top my request for funding to make it ultra-clear, my first point was about the interconnection and preliminary feasibility and engineering study in the upcoming 2024 budget. I would hope you would please honor my request and all my fellow neighbors and Bangor Alliance to put this in the budget.

Moseley, Rath

From: Tod Hickman <tod.hickman@gmail.com>
Sent: Tuesday, September 26, 2023 2:42 PM
To: Moseley, Rath; Wulbern, Rick; Duncan, Ruth; Mark Grover; Brad Hemstalk; Starr, John
Subject: Fwd: Treated Drinking Water for RedHawk Ranch and for all of Bangor

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Hello GM and Directors,

Below is a group email that expresses our views, concerns, and requests for treated water interconnection between MRTP and the Bangor Treatment Plant.

Please consider this a request for funding, for the preliminary feasibility and engineering study, in the upcoming 2024 budget.

Hello RedHawk Ranch Property Owners Group,

There is another incredible water opportunity for all of us.

Currently the Bangor Treatment Plant (BTP) serves only 20 parcels and is in need of replacement. BTP costs roughly \$300k per year to operate.

The Miners Ranch Treatment Plant (MRTP) at Kelly Ridge is a state of the art treatment facility that is vastly underutilized. As configured it can produce 21 million gallons per day (gpd). With a \$500k upgrade it could produce 28 million gpd.

Currently the MRTP produces 3-7 million gpd. During the 3 hottest days of the year it produces less than 11 million gpd. This plant would cost the Agency Pennie's more to run at full capacity. Same staff, same parcel, same mortgage, same facility, etc. Just add more chemicals and some more power.

One could argue that it was "wasteful" to build such a plant with this low usage. The beauty is though, that at least we have it. It cost roughly \$25 million to build roughly 10 years ago. One of the ironies of this plant is the mortgage, labor, expenses, and the low usage has exacerbated the \$ deficit in the water division. This deficit is being used in an argument to raise water rates. I don't think any of us want this rate increase and all believe that increased usage is the answer.

Currently a water-main conveyance pipe, from MRTP, is less that 6 miles from us. It's nearest point is just our side of Oro-Bangor Highway/Foothill//Miners Ranch. Along the extension to BTP properties all along the Highway could be connected, as well as hydrants spaced properly for fire protection and insurance compliance.

We would not have to pay the extension cost of this pipe, as we did with our raw water project, as it would be passing right by our neighborhood on its way to BTP. We would be able to hook up as a

property-owners group for the roughly \$4500 connection fee per parcel SFWPA charges. We could then bring the treated pipe system into our neighborhood as we successfully did with the raw water project. The BTP facility would be converted to a pumping and distribution facility supplying the rest of Bangor.

Even if you have a good well there is no guarantee it will continue to produce. Treated water guarantees the viability and value of your property. What is a property worth with no drinking water source? I know that several properties in our group are fresh water challenged and this would remedy that. Personally, we have good wells on all of our properties but are all in on this project. We believe it brings tremendous value to the neighborhood and is the right thing to do for those in need. Our neighborhood has proven our ability to work together and to put our money where our mouth is. Our connection fee to this treated water will be half of what we paid for raw water connection. Our neighborhood infrastructure costs will be about the same. Inflation has added some costs but pipe size should be smaller.

Costs to run water main down Oro-Bangor Highway: it cost us roughly \$100k (I subtracted the pumping component from the \$140k we paid) for 2900 feet of 6 inch pipe for our raw water project. I'm extrapolating this to \$250k per mile for the 10 inch freshwater pipe. 6 miles at \$250 k is \$1.5 million. This appears to be significantly less than replacing the BTP with a new plant, not to mention the savings of the \$300k/year operating costs.

Logistics: Oro-Bangor Highway was redone approximately 2 years ago and cannot be dug unto until the 5 year mark. Perhaps there is an exemption to this for emergencies? And let's not forget that BTP production is not enough to allow the school to water outside areas with treated water, and raw water is being used. This is fundamentally wrong and creates a hazardous situation for the students. This should have been remedied years ago. Even if we can't dig into the Highway for 3 more years it's time to start the planning and engineering work. We need funding in next years budget to make this a reality.

Talk soon,

Tod Hickman
510 872-1710

Sent from my iPad

DIRECTORS' REPORTS

Director Starr: No report for the month of September.

Director Duncan: Attended two LAFCO meetings already on behalf of South Feather and has not been much on the agenda and am enjoying to get to know the people and so far it has been good.

Director Wulbern: Looking forward forward to the Supervisors meeting in October and hopefully Palermo water project will move forward. Been a long time coming and anything that can be done to lay down additional piping and provide water to this area is a great thing. Hopefully we will be seeing that in lot's of areas in the future.

Director Hemstalk: Rath I have a question, the Circle Drive and Lost Horizon, I know that was on the five-year plan? Rath explained the roadmap for domestic expansion.

Director Grover: No Report for the month of September.

RECESS (3:30)

President Wulbern offered opportunity for public comment on closed session items.

CLOSED SESSION (convened at 3:40 p.m.)

The public was asked if there were any comments on closed session items.

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley.

Employee Organizations: IBEW 1245, Hydro Generation Employees Unit Annual Opener.

Conference with Real Property Negotiators (Government Code 54956.8):

Property: APN 072-050-026 (property adjoining Miner's Ranch Reservoir and Dam)

Agency Negotiator: Rath Moseley, General Manager, and Minasian Law, District Counsel

Negotiating Parties: Donald M. Toney Trustee to Babette H. Toney

Under Negotiation: \$250K , 2.5% listing agent fee.

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9

A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857

B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073

OPEN SESSION (reconvened at 4:52 p.m.) – President Wulbern announced that legal counsel was given direction during closed session.

General Counsel communicated that direction was given to the General Manager on Labor Negotiations, Real Property and Existing Litigation.

ADJOURNMENT (4:53 p.m.)

Rath T. Moseley, Secretary

Rick Wulbern, President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: October 17, 2023

**RE: Approval of Checks and Warrants
Agenda Item for 10/24/2023 Board of Directors Meeting**

September, 2023 expenditures are summarized as follows:

Checks:	<u>65184</u>	to	<u>65317</u>	\$	<u>361,851.34</u>
Electronic Funds Transfers:	<u>230901</u>	to	<u>230909</u>	\$	<u>673,508.90</u>
Payroll Expenses:				\$	<u>478,562.86</u>
TOTAL EXPENDITURES FOR SEPTEMBER, 2023					<u><u>\$ 1,513,923.10</u></u>

At September 30, 2023, the authorized available balance was \$337,623.52

Action to approve all expenditures:

"I move approval of expenditures for the month of September, 2023 in the amount of \$1,513,923.10 and authorize the transfer of \$1,500,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses."

South Feather Water and Power Agency
Checks Paid, September, 2023

Date	Check #	Vendor Name	Account	Description	Amount
9/5/2023	230901	CalPERS	01-50-50400	September 2023 Employee/Retiree Health Insurance	\$179,662.12
9/8/2023	65184	Capital One	07-60-60100	Duster Can Air, Clock, Binder, Swiffer Wet Mop	\$173.71
9/8/2023	65185	Comcast Business	07-63-63251	For CAISO Meters 9-3-23 to 10-2-23	\$190.08
9/8/2023	65186	Communications Support Group	07-68-68100	Radios & Programing, Key For Vehicles	\$3,031.00
9/8/2023	65187	Grainger Inc.	01-61-61260	Rivet Nut Gun Tool & Rivets, Compressor Oil/Filters	\$2,539.94
9/8/2023	65188	Kestrel Power Engineering	01-61-61201	Prelim Analysis/Test Plan, NERC Power Verification	\$3,825.00
9/8/2023	65189	McMaster Carr Supply Co.	01-61-61260	Connectors, Tubing Clamps/Fittings	\$748.83
9/8/2023	65190	Mendes Supply Company	01-61-61100	Paper Towels	\$133.47
9/8/2023	65191	MSC Industrial Supply Company	07-63-63100	Plastic Plugs, Sanding Discs	\$631.09
9/8/2023	65192	Orkin Pest Control	07-64-64201	Ground Squirrel Supp Prog 8/2023 Sly, Pond, MR Dams	\$750.00
9/8/2023	65193	Oroville Cable & Equipment Co.	07-63-63100	Scotch Brite Pads, Ear Plugs, Nitrogen	\$213.04
9/8/2023	65194	P G & E	07-63-63250	Elec. Svc. 5/4/23 to 8/2/23	\$12,349.48
9/8/2023	65195	Ray's General Hardware	07-68-68260	Redimix Concrete, Pallet Fee	\$1,065.24
9/8/2023	65196	Tehama Tire Service, Inc.	07-66-66150	3 New Tires For E#105. 4 New Tires For T#231	\$1,587.24
9/8/2023	65197	Tractor Supply Credit Plan	07-64-64150	2 New Tires For Boat Trailer E#99	\$144.20
9/7/2023	65198	Access Information Management	01-50-50201	August 2023 Shred Service	\$236.60
9/7/2023	65199	Advanced Document Concepts	01-56-56380	Aug. 2023 Copier/Printer Maintenance Contract	\$937.75
9/7/2023	65200	AT&T	07-68-68251	7/19/23 - 8/18/23 Equipment/Router for Circuit Billing	\$163.00
9/7/2023	65201	Better Deal Exchange	07-64-64100	Glass Cleaner, Hammer, Air Freshener	\$118.14
9/7/2023	65202	Comcast	01-53-53251	September 2023 Phone/Circuit Service	\$2,453.59
9/7/2023	65203	Del-Mar Equipment Rentals	01-00-15213	Concrete	\$180.76
9/7/2023	65204	Jeff's Truck Service	01-56-56150	Oil Caps	\$111.88
9/7/2023	65205	M J B Welding Supply	01-56-56160	Acetylene, Oxygen	\$138.80
9/7/2023	65206	Nevers, Cory	07-66-66394	Health Benefit Reimbursement	\$60.00
9/7/2023	65207	Northgate Petroleum Co.	01-56-56160	Oil	\$865.68
9/7/2023	65208	Office Depot, Inc.	01-50-50106	Copy Paper, Phone Shoulder Rests, Binders	\$496.33
9/7/2023	65209	O'Reilly Auto Parts	01-56-56150	Oil Drain Splash Pads, Washer Nozzle	\$42.90
9/7/2023	65210	Oroville Cable & Equipment Co.	01-56-56150	Flat Washers, Nuts, Bolts, Grinding Wheels	\$169.59
9/7/2023	65211	Perrin, Jaymie	07-62-62408	Online CEU's For CA QAL Renewal Reimbursement	\$339.00
9/7/2023	65212	ProWest	07-68-68201	GIS Services	\$5,800.00
9/7/2023	65213	Ramos Oil Co.	01-56-56160	Fuel, Diesel	\$4,529.02
9/7/2023	65214	Recology Butte Colusa Counties	01-56-56250	August 2023 Garbage Service	\$1,109.43
9/7/2023	65215	Richter, Cheri	01-50-50394	Health Benefit Reimbursement	\$60.00
9/7/2023	65216	Thatcher Company	01-53-53102	Container Deposit, Chlorine Gas With COA	\$9,247.06
9/7/2023	65217	Thomas Hydraulic & Hardware	01-56-56150	Fittings, Cylinder, Adapters, Flow Control Valve	\$489.00
9/7/2023	65218	Vista Net, Inc.	01-50-50251	Sept. 2023 Services	\$5,130.23
9/8/2023	65219	A D P, Inc.	01-50-50201	September Billing Payroll Processing	\$1,596.43
9/8/2023	65220	Empower Annuity Ins Co.	01-00-22908	PR 9/8/23 Employee 457 Contribution	\$100.00
9/8/2023	65221	Mission Square Retirement	01-00-22908	PR 9/8/23 Employee 457 Contribution	\$1,530.85
9/8/2023	65222	Nationwide Retirement	01-00-22908	PR 9/8/23 Employee 457 Contribution	\$2,151.88
9/8/2023	230902	CalPERS	01-50-50413	PR 9/8/23 PEPRA/Classic Retirement Contributions	\$49,535.79
9/8/2023	230903	CalPERS 457 Plan	01-00-22908	PR 9/8/23 Employee 457 Contribution	\$3,116.07

South Feather Water and Power Agency
Checks Paid, September, 2023

Date	Check #	Vendor Name	Account	Description	Amount
9/8/2023	230904	Lincoln Financial Group	01-00-22908	PR 9/8/23 Employee 457 Contribution	\$1,694.06
9/11/2023	65223	Cawthon, Ross	07-66-66160	Fuel For Truck T#230/Meal Reimbursement	\$244.09
9/11/2023	65224	Goff, Steve	07-66-66160	Fuel For Truck T#229/Meal Reimbursement	\$276.97
9/11/2023	65225	Stark, Michael	07-66-66160	Fuel For Truck C#6/Meal Reimbursement	\$234.48
9/15/2023	65226	Dragonfire Tools LLC	07-00-11150/2023-0606	Cabinets, Workbenches	\$18,957.00
9/15/2023	65227	Emerson Process Management	07-63-63260	Flyball Arm For Governor at WPH, FPH, KPH	\$2,846.20
9/15/2023	65228	Grainger Inc.	07-00-11150/2023-C66k	Thermo Couplers, Sensors, Misc Tools	\$1,647.42
9/15/2023	65229	Grimes Heating & Air Inc.	07-66-66201	Duct Repair, Sealing, Inspection	\$365.00
9/15/2023	65230	Interstate Battery Sac. Valley	07-68-68100	Batteries	\$299.76
9/15/2023	65231	Kisters North America	07-67-67201	Pole Mount Bracket/Heater Kit for Rain Gauge	\$11,703.66
9/15/2023	65232	McMaster Carr Supply Co.	07-00-11150/2023-0606	Wall Mount First Aid Kit, Steel Case, Vise	\$1,938.34
9/15/2023	65233	Omega Engineering, Inc.	01-00-11180/2023-C61e	Digital Display Flow Meter For SPH	\$5,631.97
9/15/2023	65234	Oroville Cable & Equipment Co.	07-66-66171	Ear Plugs, Tank Rent For 8/2023	\$268.76
9/15/2023	65235	P G & E - Sacramento	07-63-63250	Special Svc. Annual Distribution Fee Sly Dam	\$365.01
9/15/2023	65236	Ray's General Hardware	07-64-64260	Paint Remover, Hex Washers	\$112.08
9/15/2023	65237	Recology Yuba-Sutter	07-65-65250	Garbage Svc 9/2023 For Campgrounds	\$2,438.47
9/15/2023	65238	Slate Geotechnical Consultants	07-67-67201	FERC Part 12D Independent Consultant Svc. 8/2023	\$2,807.50
9/15/2023	65239	Aqua Sierra Controls	01-53-53201	2023 Annual Instrumentation Calibrations	\$2,585.78
9/15/2023	65240	AT&T Long Distance	07-60-60251	7/21/23 - 8/24/23 Service	\$398.02
9/15/2023	65241	AT&T Long Distance	01-53-53251	8/8/23 - 8/30/23 Service	\$2.92
9/15/2023	65242	AT&T Mobility	07-68-68251	9/3-10/2/23 Cell Phone/Tablet/Router Service	\$669.04
9/15/2023	65243	Batteries Plus Bulbs	01-53-53260	Duracell Ultra 12V 8AH Batteries	\$715.23
9/15/2023	65244	Better Deal Exchange	01-53-53260	Strapping Tape, Insect Spray, Spray Paint	\$175.24
9/15/2023	65245	Bobcat of Chico	01-56-56150	Rotary Latch - E150	\$188.06
9/15/2023	65246	Neal Road Recycling & Waste	01-53-53250	Green Waste Disposal	\$291.61
9/15/2023	65247	Capital One	01-56-56100	Paper Plates, Distilled water, Napkins, Paper Clips	\$302.78
9/15/2023	65248	Cawthon, Ross	07-63-63394	Health Benefits Reimbursement	\$60.00
9/15/2023	65249	Core & Main	01-00-22300	Full Circle Redi-Clamps	\$2,503.57
9/15/2023	65250	Cranmer Engineering, Inc.	01-53-53201	Colilert P/A 18hr, MTF BacT	\$310.00
9/15/2023	65251	Hach Co.	01-53-53260	Turbidimeters, Indicator Solution, Tubing Kit	\$889.71
9/15/2023	65252	Metal Works Supply	01-00-15213	Pipe - E128, Cut Off Wheels, Hinges, Fluid	\$202.20
9/15/2023	65253	Napa Auto Parts	01-56-56150	Air/Fuel/Oil Filters, DEF, Sensor, Brake Cleaner	\$1,257.80
9/15/2023	65254	Oroville, City of	01-00-22907	August 2023 City Utility Tax	\$2,638.86
9/15/2023	65255	Paramex Screening Services	01-52-52226	DOT Screenings	\$347.00
9/15/2023	65256	Sharp's Locksmithing	01-55-55113	Locks for Meters	\$2,706.25
9/15/2023	65257	Southern Computer Warehouse	01-58-58100	Power Adapters (4)	\$245.39
9/15/2023	65258	Tehama Tire Service, Inc.	01-56-56150	12 New Tires	\$2,074.13
9/15/2023	65259	U S A Blue Book	01-53-53260	Stenner #2 Pump Tubes, Indicator Solution, Titrant	\$227.88
9/21/2023	230905	U.S. Bank N.A.	01-59-59458	Interest Only Pmt - 2016 Certificates of Participation	\$383,906.07
9/22/2023	230906	CalPERS	01-50-50413	PEPRA Employee Retirement Contributions	\$48,928.23
9/22/2023	230907	CalPERS 457 Plan	01-00-22908	PR 9/22/23 Employee 457 Contributions	\$3,113.94
9/22/2023	230908	Lincoln Financial Group	01-00-22908	PR 9/22/23 Employee 457 Contributions	\$1,302.62

South Feather Water and Power Agency
Checks Paid, September, 2023

Date	Check #	Vendor Name	Account	Description	Amount
9/22/2023	65260	AT&T	07-68-68251	9/5/23 - 10/4/23 Firewall	\$672.10
9/22/2023	65261	Backflow Distributors, Inc.	01-55-55201	Midwest 105970 Hose Filter, Backflow Tester	\$362.93
9/22/2023	65262	Better Deal Exchange	01-53-53260	Toilet Handle Parts	\$91.13
9/22/2023	65263	Bobcat of Chico	01-56-56150	Bulb Seal - E226, Window Rollers, Screws, Bucket Teeth	\$277.12
9/22/2023	65264	Capital One	01-53-53260	Trash Bags, Shop Towels, Distilled Water	\$50.30
9/22/2023	65265	Copy Center	01-53-53201	UPS Fees	\$234.60
9/22/2023	65266	Eclipse Mapping	01-58-58100	Replacement Antenna	\$425.94
9/22/2023	65267	Home Depot Credit Service	01-54-54104	Rebar, Lumber, Stakes	\$275.43
9/22/2023	65268	Jeff's Truck Service	01-56-56150	Bearings, Oil Caps, Brake Assembly/Drums, Seals	\$1,086.55
9/22/2023	65269	McMaster Carr Supply Co.	01-53-53260	Corrosion-Resistant Dry-Mounted Sleeve Bearings	\$380.30
9/22/2023	65270	Napa Auto Parts	01-56-56150	Valve Cover Gasket Set, Adapter Seal-T8	\$1,478.60
9/22/2023	65271	NorthStar Engineering	07-67-67201	Miners Ranch Boundary Survey	\$7,509.00
9/22/2023	65272	O'Reilly Auto Parts	01-56-56150	Fuel Filters - T321	\$94.33
9/22/2023	65273	Oroville Cable & Equipment Co.	01-56-56150	Battery Cables - MGT Generator	\$136.22
9/22/2023	65274	Pace Supply Corp.	01-00-22300	3/4" X 3" Full Circle Clamp	\$1,215.35
9/22/2023	65275	Ramos Oil Co.	01-56-56160	Fuel, Diesel	\$4,054.63
9/22/2023	65276	S&P Global Ratings	01-00-14403	Annual Analytical Services/Surveillance	\$2,600.00
9/22/2023	65277	Tractor Supply Credit Plan	01-54-54295	Utility Tube Gate	\$140.71
9/22/2023	65278	U.S. Bank	01-54-54103	8/12/23 - 9/11/23 Satellite Internet Svc	\$953.42
9/22/2023	65279	Valley Iron Inc. Oroville	01-00-15213	Flat Expanded Metal Sheets	\$384.58
9/22/2023	65280	Verizon Wireless	01-53-53251	8/11/23 - 9/10/23 Cell Phone Service	\$134.36
9/22/2023	65281	AT&T	07-66-66251	Local Calls 9/10/23 to 10/9/23	\$1,054.66
9/22/2023	65282	AT&T	07-60-60251	For Circuits 9/10/23 to 10/9/23	\$5.38
9/22/2023	65283	Bank of America - Bank Card	07-64-64150	Signal Conditioners/Program Module, Compressor	\$6,675.12
9/22/2023	65284	Butte County	07-00-11204/2023-0610	Supplemental Plan Check Permit Fee For Eq. Pole Barn	\$158.36
9/22/2023	65285	Capital One	07-63-63100	Bottled Water, Bags	\$148.50
9/22/2023	65286	Copy Center	07-00-11150/2023-0606	UPS Fee - Dragon Fire Tools	\$331.10
9/22/2023	65287	Daley, Garrett	07-60-60256	Reimbursement For Food Retirement Lunch	\$171.24
9/22/2023	65288	Dan's Electrical Supply	07-68-68260	Strain Reliefs, Locknuts, Conduit	\$197.70
9/22/2023	65289	Grimes Heating & Air Inc.	07-63-63201	Diagnostic/Trip Charge/Repair AC At WPH	\$803.00
9/22/2023	65290	Home Depot Credit Service	07-66-66270	Airless Paint Sprayer & Fittings	\$1,381.24
9/22/2023	65291	McMaster Carr Supply Co.	01-00-11180/2023-C61e	DIN Rail Mount Fuse, Midget Fuses	\$811.01
9/22/2023	65292	Napa Auto Parts	07-66-66150	Front & Rear Brake Pads C#5	\$510.55
9/22/2023	65293	Northern Calif. Gloves	07-62-62102	Nitrile Gloves, Electrolyte Mix	\$474.70
9/22/2023	65294	P G & E - Sacramento	07-63-63501	Gen. Interconnection Agr. For 9/2023	\$8,019.06
9/22/2023	65295	Ramos Oil Co.	07-66-66160	Gas & Diesel Hq.	\$9,098.01
9/22/2023	65296	RS Americas, Inc	01-00-11180/2023-C61e	Panduit Type C Wiring Duct Cover	\$2,170.65
9/22/2023	65297	Swagelok Northern California	01-61-61171	1 Wk. Rental of Tubing Bench Top Bender 9/11-15/23	\$428.84
9/22/2023	65298	Talley Communications	07-68-68100	HD Yagi Mounting Kit for 7/8" Boom for 2-1/2" Mast.	\$696.77
9/22/2023	65299	Techno Coatings	07-64-64201	Paint SPH PSV Chamber & Generator House	\$136,912.00
9/22/2023	65300	Western Renewable Energy	01-61-61201	WREGIS For 9/2023 - SPH/KPH	\$85.04
9/22/2023	65301	Zoro Tools, Inc	07-00-11150/2023-C66k	Misc. Tools For Fly In/Out Job Box	\$5,211.39

South Feather Water and Power Agency
Checks Paid, September, 2023

Date	Check #	Vendor Name	Account	Description	Amount
9/22/2023	65302	ACWA-JPIA	01-50-50400	October 2023 Employee Vision & Dental Insurance	\$9,942.58
9/22/2023	65303	Empower Annuity Ins	01-00-22908	PR 9/22/23 Employee 457 Contributions	\$100.00
9/22/2023	65304	IBEW #1245	01-00-25207	September 2023 Member Dues	\$6,416.94
9/22/2023	65305	Mission Square Retirement	01-00-22908	PR 9/22/23 Employee 457 Contributions	\$1,530.85
9/22/2023	65306	Nationwide Retirement	01-00-22908	PR 9/22/23 Employee 457 Contributions	\$2,227.47
9/22/2023	65307	Standard Insurance	01-50-50403	October 2023 Employee Disability Insurance	\$3,071.57
9/22/2023	65308	State of California	01-00-25209	State of California - FTB Two Employees	\$1,720.33
9/22/2023	65309	State of California	01-00-25209	PR 9/8/23 State of California- FTB One Employee	\$805.44
9/22/2023	65310	State of California	01-00-25209	PR 9/8/23 State of California- FTB One Employee	\$914.89
9/29/2023	65311	Kelly Ridge Property Sales Inc.	01-00-22200	Refund Check 001833	\$248.52
9/29/2023	65312	Listman, Valerie	01-00-22200	Refund Check 001929	\$19.00
9/29/2023	65313	Lung Revocable Intes Vivos Trust	01-00-22200	Refund Check 011211	\$20.00
9/29/2023	65314	SAK Construction LLC	01-00-22200	Refund Check 021601	\$2,405.50
9/29/2023	65315	Sierra Investments LLC	01-00-22200	Refund Check 020826	\$40.01
9/29/2023	65316	The Papa Rash Revocable Trust	01-00-22200	Refund Check 016563	\$50.05
9/29/2023	65317	Yang, Guan	01-00-22200	Refund Check 015908	\$67.85
9/29/2023	230909	Mid Valley Title & Escrow	07-00-11120	Down Pmt - Property Adjoining Miner's Ranch Res./Dam	\$2,250.00
				Total September, 2023 Checks	\$1,035,360.24

**SOUTH FEATHER WATER AND POWER AGENCY
PAYROLL
SEPTEMBER, 2023**

PAYROLL STATE & FED TAXES	\$	163,297.32
PAYROLL NET		315,265.54
TOTAL SEPTEMBER, 2023		\$ 478,562.86

**CREDIT CARD DETAIL
SEPTEMBER, 2023 PAYMENTS**

<u>Check #</u>	<u>Date</u>	<u>Description</u>	<u>Amount</u>
65278	9/22/2023	U.S. Bank	
		Miners Ranch Dam Easement Lookup	\$ 10.00
		8/14/23 - 9/13/23 Video Conf. Svc	16.71
		8/12/23 - 9/11/23 Satellite Internet Svc	120.00
		Water Division Orange Work Shirts	806.71
			\$ 953.42
65283	9/22/2023	Bank of America	
		Water Pump Impeller Kit For Boat Motor	\$ 70.79
		Ram Current Shunts For SPH	97.47
		Coax RF Surge Protector	130.16
		Surge Protector	130.16
		Ram Current Shunts For PH's	146.22
		Charge Coil for Boat E#89	162.54
		In/Out Coax Surge Protector	164.49
		Cable For Tower Relocation	192.77
		Lodging For One Employee	596.37
		Signal Conditioners/Program Module	602.76
		Signal Conditioners/Program Module	1,808.22
		Air Compressor Parts	2,573.17
			\$ 6,675.12



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Kristen McKillop, Regulatory Compliance Manager

DATE: October 19, 2022

RE: Information Only Agenda Item for October 24, 2023 Board of Directors Meeting
2023 Owner's Dam Safety Program External Audit Summary of Findings

BACKGROUND

The Federal Energy Regulatory Commission (Commission or FERC), is granted exclusive legal authority under the Federal Power Act to license hydroelectric projects developed by non-Federal entities, including special districts such as the Agency. Under section 10(c) of the FPA, the licensee of any hydroelectric project under the jurisdiction of the Commission must conform to "such rules and regulations as the Commission may from time to time prescribe for the protection of life, health, and property." The entirety of Title 18 Chapter 1, Parts 1-399 of the Code of Federal Regulations apply to the Commission, but Subchapter B, Regulations Under the Federal Power Act, Part 12 Safety of Water Power Projects and Project Works, specifically outline the Dam Safety and Inspection items the Agency must comply with as a licensee.

18 CFR §12.65 Independent External Audit and Peer Review requires owners of hydropower dams classified as high hazard to maintain an Owners Dam Safety Program (ODSP) to ensure dam safety is prioritized, and to document expertise within, and available to, the Agency that act as the first line of defense against dam failures. The FERC requires that licensees conduct an external audit or peer review of their dam safety program on a schedule not to exceed five years.

18 CFR §12.41 outlines that when a report following a comprehensive assessment is filed with the FERC Regional Engineer, a Plan and Schedule to address any recommended corrective action items identified must be submitted within 60 days. The Licensee must complete all corrective measures in accordance with the Plan and Schedule submitted to, and approved or modified by, the Regional Engineer.

UPDATES

A comprehensive update of the SFWPA's ODSP Manual had not been submitted to the FERC since 2013, and an External Audit had not been previously performed. As the Board is aware, a Request for Proposals to conduct this work was issued in March of this year, and Schnabel Engineering West, Inc. was selected by the Agency and approved by FERC to proceed. Work on the Auditing process began in June, with inspections and staff interviews taking place in July.

CURRENT STATUS

Agency Management received the Report of Findings, and participated in a summary review of findings with the engineering team in September. While it is evident that the Agency prioritizes the safe operations of the South Feather Power Project, there is opportunity for continual improvements to enhance the ODSP. While the report contains Critical Energy Infrastructure Information (CEII) and will not be published publicly, the Executive Summary outlines that the primary areas for focused support are in retaining well-seasoned Dam Safety Civil Engineering subject matter expertise; more frequent dam safety related trainings for staff and the Board of Directors, and updates and further development of dam safety policies. Today, the Project Manager, Mr. Silas Sanderson, PE, will present a high-level overview of what an Owner's Dam Safety Program is, and why there is a need for an Independent External Audit, and what the Board of Directors roles are in the ODSP.

NEXT STEPS

The Board of Directors will be furnished with a copy of the 2023 Owner's Dam Safety Program External Audit Summary of Findings after today's presentation. Staff are currently drafting a Plan and Schedule for addressing the Recommendations outlined in the Report of Findings, which will also be provided to the Board. Because of the sensitivity of the Report and associated compliance items outlined, these items will not be distributed publicly.

Additionally:

- The Sub-Committee of the Board of Directors will review budget requests in support of the ODSP on November 9, 2023.
- During the regular meeting of the Board of Directors in November, staff will request approval to submit the 2023 External Audit Owner's Dam Safety Program Report and the Plan and Schedule to the FERC. Mr. Sanderson will be available via phone to answer any specific questions regarding the ODSP.
- Based on approved Budget and direction from the Board, Schnabel Engineering will complete the updates to the ODSP Manual, and staff will submit to the FERC.



SFWPA ODSP Audit Summary of Findings

Silas Sanderson, PE and Steven Fischer, PE / October 24,
2023



Build Better. Together.



Stewardship

Integrity

Unity

Accountability

Commitment



Our Vision:

To improve lives by engineering solutions and managing risk on complex infrastructure challenges.

Our Mission:

To develop and leverage the passion, talent, and expertise of our employees as we partner with our clients to build better and more resilient communities.



Purpose

- Owner's Dam Safety Program (ODSP)
 - What is it?
 - Why?
- Independent External Audit





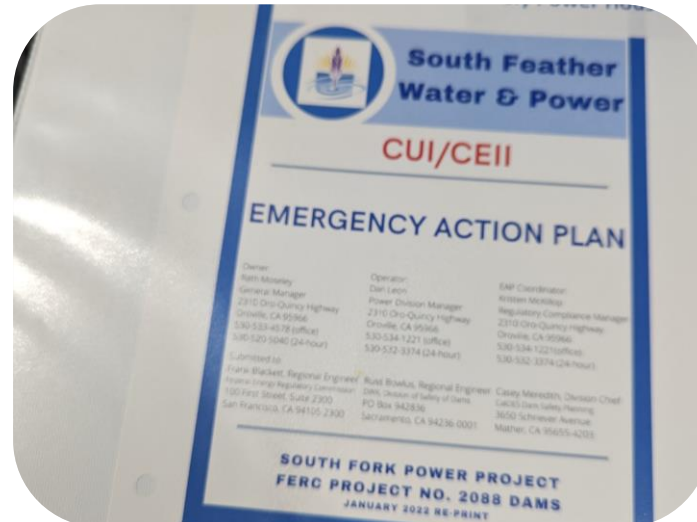
Supportive Dam Safety Organizational Principles

- Acknowledgement of Dam Safety Responsibility
- Communication
- Clear Designation of Responsibility
- Allocation of Resources to Dam Safety
- Learning Organization



Methodology

- Records and Documents review
- Site Visits
- Interviews





Conclusions and Recommendations

- Dam Safety Policy, Objectives, and Expectations
- Roles and Responsibilities
- Dam Safety Program
- Communications, Coordination, and Reporting
- Record Keeping
- Succession Planning
- Continuous Learning
- Audits and Assessments





Board of Directors Role in ODSP

- Establish Dam Safety Policy and Philosophy
- Approval of Budgets and Expenditures for Dam Safety and Maintenance
- Understanding the Responsibilities and Liabilities of Dam Ownership





Dam Safety Policy, Objectives, and Expectations

- Dam Safety Policy from Board of Directors and General Manager
- Education and Inform the Board of Directors
 - Semi-annually dam safety briefing
 - Explain the Agency's risk, roles, and responsibilities
 - Discuss operation and maintenance being performed, the status of Part 12D inspections, studies and analyses being completed to better understand performance, capital projects being implemented to address identified deficiencies, and FERC requirements and recommendations
- Include the President of the Board of Directors and General Manager as signatories of the ODSP
 - *The Owner's Dam Safety Program must be signed by the Owner and, as applicable, the Chief Dam Safety Engineer or the Chief Dam Safety Coordinator. – 18 CFR 12.62(b)*

The image shows the cover of a document titled "Owner's Dam Safety Program". At the top left is the South Feather Water & Power logo, which features a stylized dam and water. To the right of the logo, the text "South Feather Water & Power" is written in blue. Below the logo and text, the title "Owner's Dam Safety Program" is prominently displayed in large, bold, black font. A horizontal line separates the title from the project information below. The project information, "SOUTH FORK POWER PROJECT" and "FERC PROJECT NO. 2088 DAMS", is written in blue, all-caps font. At the bottom right, the date "February 2022" is written in a smaller, blue font. The entire cover is enclosed in a blue border.

**South Feather
Water & Power**

Owner's Dam Safety Program

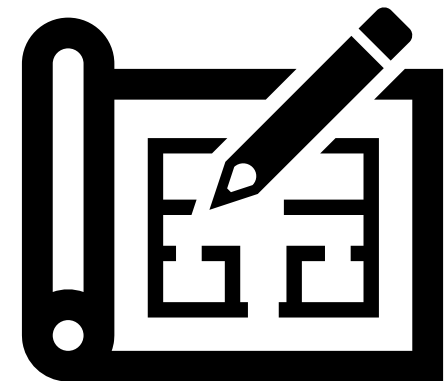
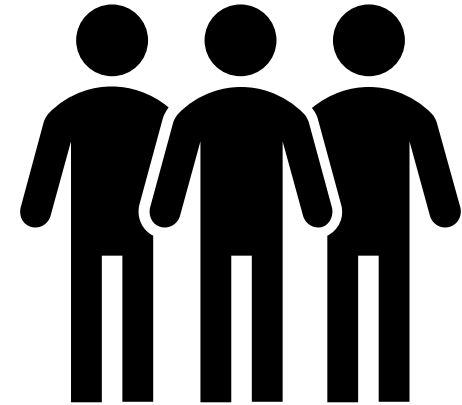
**SOUTH FORK POWER PROJECT
FERC PROJECT NO. 2088 DAMS**

February 2022



Roles and Responsibilities

- **Update CDSE Responsibilities**
 - Primarily Responsible for Dam Safety
 - Implementing and Auditing the ODSP
 - Maintenance and Continued Operation
 - Technical Oversight and Review
- **Access to Dam Safety Expertise**
 - Instrumentation Review
 - Repair and Maintenance Advice
 - Mentorship
 - On-Call Response (emergency and non-emergency)
- **Lake Wyandotte**
 - Roles and Responsibilities for Routine and Non-routine Dam Safety Activities





Dam Safety Program

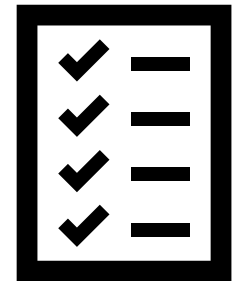
- **Training**

- Comprehensive Training Plans for Dam Safety Staff
- Enhance Existing Dam Safety Training
- Increased Training to Semi-Annually
- Participation Requirements



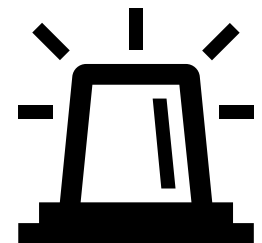
- **Dam Safety Surveillance and Monitoring Plan and Reports**

- Threshold and Action values
- Standard Operating Procedures (SOPs) for Routine and Non-Routine Activities
- Inspection Checklists
- Weekly Visual Inspections at Little Grass Valley Dam during Conservation Season



- **Emergency Action Plan (EAP)**

- Simplify and Standardize Notification Charts
- Clearly State Roles, Responsibilities, and Protocols in the EAP





Other Items

Communications, Coordination, and Reporting

- Increase face-to-face interactions between Power Division Personnel and Senior Management
- Issuance of Annual Dam Safety Policy Letter

Record Keeping

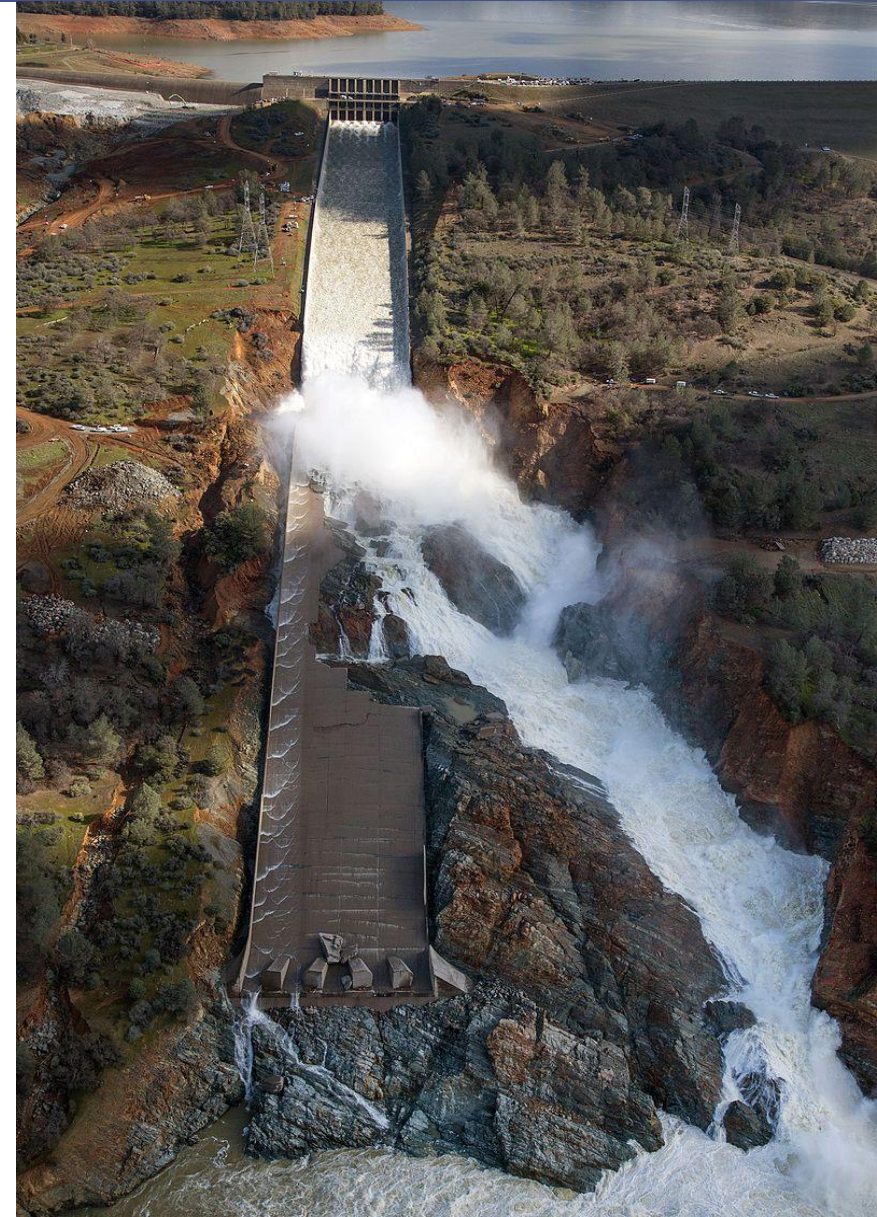
- Document standard operating procedures (SOPs) for dam safety activities and operations

Continuous Learning

- Review *The Independent Forensic Team Report – Oroville Dam Spillway Incident (2018)*

Succession Planning

- Develop and Document Plan





Conclusions

- Acknowledgement of Dam Safety Responsibility
 - **Know and Own the Risk**
- Communication
 - **Agency Dam Safety Policy**
- Clear Designation of Responsibility
 - **CDSE Responsibility and Authority**
- Allocation of Resources to Dam Safety
 - **Supplement Technical Resources and Succession Planning**
- Learning Organization
 - **Training and Review Oroville Dam Spillway Incident Report Findings**



Questions or Comments

Silas Sanderson, PE and Steven Fischer, PE



schnabel-eng.com



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: October 19, 2023

**RE: CalPERS Resolution Fixing Employer's Contribution for Health Care
10/24/23 Board of Directors Meeting**

Health insurance for employees is provided through the CalPERS Health Benefit Plans. The Memoranda of Understanding with all employee groups states that "The Agency will contribute to the health benefit plan premium for each employee and their eligible dependents an amount equal to the average of the premiums of all the PERS plans available and applicable. . . excluding the plan with the lowest premium and the plan with the highest premium - in any given year."

CalPERS regulations require adoption of a specific maximum employer contribution amount by the Agency by Resolution. Adoption of Resolutions 23-10-01 through 23-10-05 will align the Agency's agreement with CalPERS and the Agency's agreements with its employees.

The recommended form of action is:

"I move approval of Resolutions 23-10-01, 23-10-02, 23-10-03, 23-10-04 and 23-10-05, "FIXING THE EMPLOYER CONTRIBUTION UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION".

RESOLUTION NO. 23-10-01
FIXING THE EMPLOYER CONTRIBUTION
UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT
AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS
WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

- WHEREAS, (1) South Feather Water and Power Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of **001 Management and Professionals Employee Unit**; and
- WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and
- WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; now, therefore be it
- RESOLVED, (a) That the employer contribution for each employee or annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of **\$3,108.44 per month**, plus administrative fees and Contingency Reserve Fund assessments; and be it further
- RESOLVED, (b) South Feather Water and Power Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further
- RESOLVED, (c) That the participation of the employees and annuitants of South Feather Water and Power Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that South Feather Water and Power Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further
- RESOLVED, (d) That the executive body appoint and direct, and it does hereby appoint and

direct, General Manager Rath Moseley to file with the Board a verified copy of this resolution, and to perform on behalf of South Feather Water and Power Agency all functions required of it under the Act; and be it further

RESOLVED, (e) That coverage under the Act be effective on January 1, 2024.

Adopted at a regular meeting of the Board of Directors of South Feather Water and Power Agency at Oroville, this 24th day of October, 2023.

Signed: _____
Rick Wulbern, President

Attest: _____
Rath Moseley, Secretary

RESOLUTION NO. 23-10-02
FIXING THE EMPLOYER CONTRIBUTION
UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT
AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS
WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

- WHEREAS, (1) South Feather Water and Power Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of **002 Electrical Workers IBEW Hydropower Generation Employees Unit**; and
- WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and
- WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; now, therefore be it
- RESOLVED, (a) That the employer contribution for each employee or annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of **\$3,108.44 per month**, plus administrative fees and Contingency Reserve Fund assessments; and be it further
- RESOLVED, (b) South Feather Water and Power Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further
- RESOLVED, (c) That the participation of the employees and annuitants of South Feather Water and Power Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that South Feather Water and Power Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further
- RESOLVED, (d) That the executive body appoint and direct, and it does hereby appoint and direct, General Manager Rath Moseley to file with the Board a verified copy of this resolution, and to perform on behalf of South Feather Water and Power Agency all functions required of it under the Act; and be it further
- RESOLVED, (e) That coverage under the Act be effective on January 1, 2024.

Adopted at a regular meeting of the Board of Directors of South Feather Water and Power Agency at Oroville, this 24th day of October, 2023.

Signed: _____
Rick Wulbern, President

Attest: _____
Rath Moseley, Secretary

RESOLUTION NO. 23-10-03
FIXING THE EMPLOYER CONTRIBUTION
UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT
AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS
WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

- WHEREAS, (1) South Feather Water and Power Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of **003 Clerical and Support Employees Unit**; and
- WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and
- WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; now, therefore be it
- RESOLVED, (a) That the employer contribution for each employee or annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of **\$3,108.44 per month**, plus administrative fees and Contingency Reserve Fund assessments; and be it further
- RESOLVED, (b) South Feather Water and Power Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further
- RESOLVED, (c) That the participation of the employees and annuitants of South Feather Water and Power Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that South Feather Water and Power Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further
- RESOLVED, (d) That the executive body appoint and direct, and it does hereby appoint and direct, General Manager Rath Moseley to file with the Board a verified copy of this resolution, and to perform on behalf of South Feather Water and Power Agency all functions required of it under the Act; and be it further
- RESOLVED, (e) That coverage under the Act be effective on January 1, 2024.

Adopted at a regular meeting of the Board of Directors of South Feather Water and Power Agency at Oroville, this 24th day of October, 2023.

Signed: _____
Rick Wulbern, President

Attest: _____
Rath Moseley, Secretary

RESOLUTION NO. 23-10-04
FIXING THE EMPLOYER CONTRIBUTION
UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT
AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS
WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

- WHEREAS, (1) South Feather Water and Power Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of **004 Water Treatment and Distribution Employees Unit**; and
- WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and
- WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; now, therefore be it
- RESOLVED, (a) That the employer contribution for each employee or annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of **\$3,108.44 per month**, plus administrative fees and Contingency Reserve Fund assessments; and be it further
- RESOLVED, (b) South Feather Water and Power Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further
- RESOLVED, (c) That the participation of the employees and annuitants of South Feather Water and Power Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that South Feather Water and Power Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further
- RESOLVED, (d) That the executive body appoint and direct, and it does hereby appoint and direct, General Manger Rath Moseley to file with the Board a verified copy of this resolution, and to perform on behalf of South Feather Water and Power Agency all functions required of it under the Act; and be it further
- RESOLVED, (e) That coverage under the Act be effective on January 1, 2024.

Adopted at a regular meeting of the Board of Directors of South Feather Water and Power Agency at Oroville, this 24th day of October, 2023.

Signed: _____
Rick Wulbern, President

Attest: _____
Rath Moseley, Secretary

RESOLUTION NO. 23-10-05
FIXING THE EMPLOYER CONTRIBUTION
UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT
AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS
WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

- WHEREAS, (1) South Feather Water and Power Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of **006 General Manger, Power Division Manager and Finance Manager**; and
- WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and
- WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; now, therefore be it
- RESOLVED, (a) That the employer contribution for each employee or annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of **\$3,108.44 per month**, plus administrative fees and Contingency Reserve Fund assessments; and be it further
- RESOLVED, (b) South Feather Water and Power Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further
- RESOLVED, (c) That the participation of the employees and annuitants of South Feather Water and Power Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that South Feather Water and Power Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further
- RESOLVED, (d) That the executive body appoint and direct, and it does hereby appoint and direct, General Manager Rath Moseley to file with the Board a verified copy of this resolution, and to perform on behalf of South Feather Water and Power Agency all functions required of it under the Act; and be it further
- RESOLVED, (e) That coverage under the Act be effective on January 1, 2024.

Adopted at a regular meeting of the Board of Directors of South Feather Water and Power Agency at Oroville, this 24th day of October, 2023.

Signed: _____
Rick Wulbern, President

Attest: _____
Rath Moseley, Secretary



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: October 19, 2023

**RE: Bank of America Funds Management
10/24/23 Board of Directors Meeting**

This business item is to authorize the Finance Manager/Treasurer and General Manager/Secretary of South Feather Water and Power Agency to initiate transactions, orders, and otherwise give instructions on behalf of the Agency with respect to its accounts held by Bank of America.

Cheryl (Cheri) Richter, Finance Manager/Treasurer
Rath Moseley, General Manager/Secretary

The recommended form of action is:

“I move approval that the District officers Cheri Richter, Finance Manager/Treasurer and Rath Moseley, General Manager/Secretary shall be authorized to act on behalf of the Agency with respect to its accounts held by Bank of America ”.

M/S:
AYES:
NO's:
Abstain:

**SOUTH FEATHER WATER AND POWER AGENCY
RESOLUTION 2023-10-06**

**A RESOLUTION OF THE BOARD OF DIRECTORS OF SOUTH FEATHER
WATER AND POWER AGENCY DESIGNATING SIGNATORIES ON ITS
FINANCIAL ACCOUNTS HELD BY BANK of AMERICA**

WHEREAS, South Feather Water and Power Agency (“Agency”) is an owner of and depositor into various accounts held at Bank of America (the “Bank”), and the Board of Directors desires to continue maintaining such deposit, credit card and other financial accounts with the Bank;

WHEREAS, the Bank requires that the Board of Directors of Agency designate by duly adopted resolution the Agency’s account signatories and authorize them to initiate transactions and orders, and otherwise give instructions on behalf of the Agency with respect to its accounts held by the Bank;

WHEREAS, Michael Glaze is no longer the General Manager of Agency; and

Steve Wong is no longer the Finance Manager of Agency; and

WHEREAS, Rath Moseley is the General Manager of Agency and

Cheryl (Cheri) Richter is the Finance Manager of Agency.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the South Feather Water and Power Agency as follows:

1. The Board of Directors appoints and authorizes that the following persons be added as signatories on all accounts held by the Bank for the benefit of Agency as necessary for conducting Agency financial affairs:

Cheryl (Cheri) Richter Finance Manager

The Board also appoints as signatory General Manager Rath Moseley. This authorization shall remain in effect until the Agency provides written notice of its revocation to the Bank by a subsequent resolution of the Board.

2. The following existing signatories on any and all Agency accounts held by the Bank are to be terminated and removed as Agency signatories:

Michael Glaze
Steve Wong

This Resolution is made effective, and any and all prior resolutions relating to Agency deposit and other financial accounts held by the Bank are hereby rescinded and made invalid, immediately upon the adoption of this Resolution on the date written below.

ADOPTED by the Board of Directors of the South Feather Water and Power Agency at a Regular Board Meeting held on the 24th day of October, 2023, by the following vote:

Ayes: _____
Noes: _____
Absent: _____
Abstaining: _____

By: _____

Rick Wulbern, President, Board of Directors

ATTEST:

Rath Moseley
General Manager, Secretary of Board



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

**FROM: Cheri Richter, Finance Manager
Rath Moseley, General Manager**

DATE: October 19, 2023

**RE: Multi-Bank Securities Brokerage Firm
Agenda Item for 10/24/2023 Board of Directors Meeting**

This month we received notification that the Registered Representative assigned to our account with Mutual Securities, Inc. (MSI) was no longer with the firm and therefore, our securities with them would be considered self-directed and no longer monitored. Mutual Securities, Inc. recommended that we transfer our accounts to another brokerage firm, in a “reasonable time frame”, or our accounts may be considered abandoned and subject to our state’s unclaimed property or escheatment process.

Fortunately for the Agency, our Registered Representative moved to another brokerage firm within our portfolio...Multi-Bank Securities, Inc. (MBS). Our representative has been able to assist us with initiating the transfer of our MSI accounts to MBS. It was determined by management at Multi-Bank Securities that our representative would continue to service our accounts transferred from Mutual Securities, along with our existing accounts with Multi-Bank Securities.

The following action is being requested:

“I move ratification of the transfer of brokerage accounts from Mutual Securities, Inc. to Multi-Bank Securities effective October 2, 2023.”

October 2, 2023

SOUTH FEATHER WATER AND POWER AGENCY
CHERI RICHTER
FINANCE MANAGER
2310 ORO QUINCY HWY
OROVILLE CA 95966

RE: Account # - last 4 digits – 7572

Dear Valued Client:

This letter is to inform you that the Registered Representative previously assigned to your account is either no longer affiliated with Mutual Securities, Inc. (“MSI”) or is otherwise no longer able to service your account. As a result, your account is now considered a self-directed, house account. MSI does not monitor any of the securities positions you hold in your account, and we will not make recommendations to you to buy or sell securities; nor will the absence of a recommendation by us indicate a recommendation to hold any particular security.

Given MSI’s limited service offering, we encourage you to seek out the services of another financial professional and until that time, we have restricted your account to liquidating trades only. If you wish to place unsolicited orders to sell the securities in your account, please call our service desk at (800) 750-7862 for assistance. To transfer your account to another brokerage firm, please work with your new firm to complete the required transfer paperwork to initiate the process.

In the event that we do not receive a response from you, or you do not take steps to liquidate or transfer your account within a reasonable time frame, MSI may code your account as abandoned, which may subject it to your state’s unclaimed property or escheatment process.

We thank you for your business and wish you the best in your future investment activities.

Sincerely,

MUTUAL SECURITIES, INC.
Client Service Department





SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Jaymie Perrin, Operations Support Manager

DATE: October 16th, 2023

RE: Business Item – Approval to Surplus Agency Owned Assets

Staff is respectively requesting that the following assets be removed from the agency’s water and power division asset lists. This is in effort to downsize the fleet and reduce the expenses of smog checks, battery maintenance (due to lack of usage), and insurance expenses. In total, the listed vehicles (exception of T-122) represent \$292,749 in scheduled value that would be removed from our insurance schedule. All operational vehicles will be sent to an auction house and non-operational vehicles will be sent to the wrecking yard.

	ID	VIN	Vehicle Year	Vehicle Description	Purchase Date	Mileage	Reason for Disposition
POWER	T-112	1GCHK29K87E560987	2007	Chevrolet Silverado 2500 4X4 Truck	7/2/2007	164,386	Mechanical issues & Replacement within Fleet
	T-113	1FDXF47R08EB86562	2008	Ford F-450 Diesel 4x4 Truck	9/13/2007	92,758	Mechanical & Emission issues
	T-116	1GCHK29K78E204595	2008	Chevrolet Silverado 2500 4X4 Truck	8/8/2008	141,287	Mechanical issues & Replacement within Fleet
	T-120	1FMHK8B84CGA68727	2012	Ford Explorer 4X4 Truck	12/8/2011	134,735	Repairs outweigh total value
	T-122	1FDUF4HY6CEC50105	2012	Ford F-450 4x4 Truck	9/7/2012	66,222	Transfer to Water Division
WATER	T-35	1FDPF70K4FVA57302	1986	Ford F-700 Boom Truck	12/11/1985	53,411	Downsize fleet; Smog & Battery expense
	T-59	1XKWDB9X8DK314049	1983	Kenworth 10-yard Dump Truck	8/29/1993	910,298	Emissions
	T-62	1GBGC34K0SE142734	1995	Chevrolet C3500 Utility Truck	7/31/1995	81,668	Downsize fleet; Smog & Battery expense
	T-65	1GTDT14Z5S8537782	1995	GMC S-15 Pick-Up 4X4	10/31/1995	141,537	Downsize fleet; Smog & Battery expense
	T-72	1GTCS14XXVK515636	1997	GMC Sonoma Pick-Up	5/1/1997	130,321	Downsize fleet; Smog & battery expense
	T-76	1FTZR15V1YPB28922	2000	Ford Ranger 4X4 Pick-Up	4/20/2000	197,786	Downsize fleet; Smog & Battery expense
	T-82	1FDWW37R09EA63030	2009	Ford F-350	3/26/2009	111,396	Repairs outweigh total value
	T-84	1FMPU18L4WLB86748	1998	Ford Expedition	12/6/2004	175,711	Downsize fleet; Smog & Battery expense
	T-135	1FDPK84P1LVA43876	1990	Ford Water Truck - 1800 Gallons	5/21/1995	48,719	Emissions
	T-177	1GTEK14HORZ559448	1994	GMC Sierra 4X4 Truck	7/13/1994	212,138	Downsize fleet; Smog & Battery expense
	T-304	1FTFX1EF2CFB57054	2012	Ford F150 Supercab	5/18/2012	203,000	Repairs outweigh total value

“I move approval to declare the listed asset as surplus, in addition to being removed from the Agency’s asset list.”



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors
FROM: Rath Moseley, General Manager
DATE: October 16, 2023
RE: Vacant Land Purchase
Agenda Item for 10/24/23 Board of Directors Meeting

Ratification, real property purchase of vacant land adjoining Miner's Ranch Dam.

The following action is being requested:

"I move ratification of Resolution 23-12-10, purchase of vacant land adjacent to Miner's Ranch Dam as defined in the Grant Deed - APN 072-050-026."



SOUTH FEATHER WATER & POWER AGENCY

RESOLUTION OF THE BOARD OF DIRECTORS

Resolution 23-12-10 AUTHORIZING PURCHASE OF REAL PROPERTY

WHEREAS, South Feather Water and Power Agency ("Agency") is an irrigation district formed and existing in accordance with Division of the Water Code of the State of California; and,

WHEREAS, Agency is authorized, in accordance with Section 22425, et seq of the Water Code to acquire property as necessary for the operation of its works and facilities; and,

WHEREAS, the Board of Directors has considered an offer to purchase real property located in Butte County, California, which property is adjacent to its existing Miner's Ranch Dam property and is further described in Exhibit A, attached; and,

WHEREAS, the Board of Directors finds that said real property is used and useful for the Agency in conjunction with the use and operation of its existing real property containing its Miners Ranch Dam; and,

WHEREAS, the Board of Directors finds, based on recommendations of its Staff and review of comparable market estimates, that the owners requested price for the property is at or below reasonable market value of said property particularly in view of its location immediately adjacent to the Agency's existing property; and,

WHEREAS, the Board of Directors wishes to authorize its General Manager to take all reasonable steps necessary for the purchase of the property at the price specified hereafter and wishes to authorize him to execute all required documentation necessary for the conveyance of said property.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of South Feather Water and Power Agency that it does hereby authorize the purchase of real property described as APN 072-050-026 (and more particularly described in Exhibit A), located in the County of Butte, State of California.

BE IT FURTHER RESOLVED that the authorized purchase price of the property shall be no more than \$250,000.00 plus those costs, in the reasonable discretion of its General Manager, that are incidental thereto, including title, escrow and closing costs, but excluding any real estate commissions.

BE IT FURTHER RESOLVED that the General Manager is authorized to execute all required documentation on behalf of the Agency necessary for the acquisition of said property at the price specified above, following review and approval by General Manager of title and conditions of the property and delivery of satisfactory instruments for conveyance of the property to the Agency.

PASSED and ADOPTED by the Board of Directors of the South Feather Water and Power Agency at the special meeting of said Board on the 24th day of October 2023, by the following vote:

AYES:

NOES:

ABSTAINED:

ABSENT:

Rick Wulbern, President

Rath T. Moseley, Secretary

SECRETARY'S CERTIFICATE

RATH T. MOSELEY, certifies that: he is the Secretary of the Board of Directors of the South Feather Water and Power Agency; and that the foregoing is a true and correct copy of a resolution duly and regularly adopted by the Board of Directors of the South Feather Water and Power Agency at a meeting of said Board duly and regularly held on the 24th day of October 2023, at which meeting a quorum was present and voted; said resolution has not been rescinded and is in full force and effect.

October 24, 2023

Date

Rath T. Moseley, Secretary
Board of Directors, South Feather Water and Power Agency

This document was electronically submitted to Butte County for recording

2023-0027528

Keaton Denlay
Butte - County Clerk-Recorder
Cindi Wilde - Assistant
10/12/2023 11:51 AM

RECORDING REQUESTED BY:
Mid Valley Title & Escrow Company

**MAIL TAX STATEMENT
AND WHEN RECORDED MAIL DOCUMENT TO:**
South Feather Water & Power Agency
2310 Oro-Quincy Hwy
Oroville, CA 95966

Titles: 1 Pages: 4
Fees: \$34.00
Taxes: \$247.50
CA SB2 Fee: \$0.00
Total: \$281.50

Space Above This Line for Recorder's Use Only

A.P.N.: 072-050-026

File No.: 0403-7018649 (mat)

GRANT DEED

The Undersigned Grantor(s) Declare(s): DOCUMENTARY TRANSFER TAX \$247.50; CITY TRANSFER TAX \$;
SURVEY MONUMENT FEE \$

[] computed on the consideration or full value of property conveyed, OR
[] computed on the consideration or full value less value of liens and/or encumbrances remaining at time of sale,
[] unincorporated area; [] City of Oroville, and
EXEMPT FROM BUILDING HOMES AND JOBS ACTS FEE PER GOVERNMENT CODE 27388.1(a)(2)

FOR A VALUABLE CONSIDERATION, receipt of which is hereby acknowledged, **Lisa H. Emanuel, Successor Trustee of The Babette H. Toney Trust, DTD 6/14/1999**

hereby GRANTS to **South Feather Water & Power Agency, a California Non-Profit Public Benefit Corporation**

the following described property in the unincorporated area of the County of **Butte**, State of **California**:

PARCEL I:

A PORTION OF LOT 148, AS SHOWN ON THAT CERTAIN MAP ENTITLED, "OROVILLE-WYANDOTTE FRUIT LANDS UNIT NO. 5", WHICH MAP WAS FILED IN THE OFFICE OF THE RECORDER OF THE COUNTY OF BUTTE, STATE OF CALIFORNIA, JULY 20, 1928 IN BOOK 8 OF MAPS, AT PAGES 37A AND 38A, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT A POINT IN THE WEST LINE OF SAID LOT 148, DISTANT SOUTH 40.0 FEET ALONG SAID WEST LINE FROM THE NORTHWEST CORNER OF SAID LOT; THENCE SOUTH 89° 09' EAST, 1040.89 FEET ALONG A LINE PARALLEL WITH THE NORTH LINE OF SAID LOT 148; THENCE SOUTH 51° 09' WEST, 211.76 FEET; THENCE SOUTH 31° 46' WEST, 127.71 FEET; THENCE SOUTH 60° 08' WEST, 163.11 FEET; THENCE SOUTH 87° 11' WEST, 156.75 FEET; THENCE SOUTH 44° 51' WEST, 36.31 FEET TO A POINT IN THE SOUTH LINE OF SAID LOT 148, SAID SOUTH LINE BEING ALSO THE CENTERLINE OF THE OROVILLE-LAPORTE ROAD, AS SHOWN ON SAID MAP; THENCE NORTHWESTERLY ALONG SAID SOUTH LINE BEING A CURVE CONCAVE TO THE NORTHEAST HAVING A RADIUS OF 1000 FEET, THROUGH A CENTRAL ANGLE OF 30° 32' FOR A DISTANCE OF 532.91 FEET; THENCE ALONG THE TANGENT TO SAID CURVE NORTH 43° 54' WEST, 47.33 FEET TO THE SOUTHWEST CORNER OF SAID LOT 148; THENCE NORTH 67.50 FEET TO THE POINT OF BEGINNING.

EXCEPTING THEREFROM THAT PORTION DEEDED TO THE COUNTY BY DEEDS RECORDED MAY 25, 1971 IN BOOK 1677 OF OFFICIAL RECORDS, AT PAGES 158 AND 160, RECORDS OF BUTTE COUNTY, CALIFORNIA.

Mail Tax Statements To: **SAME AS ABOVE**

RECORDING REQUESTED BY:
Mid Valley Title & Escrow Company

**MAIL TAX STATEMENT
AND WHEN RECORDED MAIL DOCUMENT TO:**
South Feather Water & Power Agency
2310 Oro-Quincy Hwy
Oroville, CA 95966

Space Above This Line for Recorder's Use Only

A.P.N.: 072-050-026

File No.: 0403-7018649 (mat)

GRANT DEED

The Undersigned Grantor(s) Declare(s): DOCUMENTARY TRANSFER TAX \$247.50; CITY TRANSFER TAX \$;
SURVEY MONUMENT FEE \$

computed on the consideration or full value of property conveyed, OR
 computed on the consideration or full value less value of liens and/or encumbrances remaining at time of sale,
 unincorporated area; City of Oroville, and

EXEMPT FROM BUILDING HOMES AND JOBS ACTS FEE PER GOVERNMENT CODE 27388.1(a)(2)

FOR A VALUABLE CONSIDERATION, receipt of which is hereby acknowledged, **Lisa H. Emanuel, Successor Trustee of The Babette H. Toney Trust, DTD 6/14/1999**

hereby GRANTS to **South Feather Water & Power Agency, a California Non-Profit Public Benefit Corporation**

the following described property in the unincorporated area of the County of **Butte**, State of **California**:

PARCEL I:

A PORTION OF LOT 148, AS SHOWN ON THAT CERTAIN MAP ENTITLED, "OROVILLE-WYANDOTTE FRUIT LANDS UNIT NO. 5", WHICH MAP WAS FILED IN THE OFFICE OF THE RECORDER OF THE COUNTY OF BUTTE, STATE OF CALIFORNIA, JULY 20, 1928 IN BOOK 8 OF MAPS, AT PAGES 37A AND 38A, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT A POINT IN THE WEST LINE OF SAID LOT 148, DISTANT SOUTH 40.0 FEET ALONG SAID WEST LINE FROM THE NORTHWEST CORNER OF SAID LOT; THENCE SOUTH 89° 09' EAST, 1040.89 FEET ALONG A LINE PARALLEL WITH THE NORTH LINE OF SAID LOT 148; THENCE SOUTH 51° 09' WEST, 211.76 FEET; THENCE SOUTH 31° 46' WEST, 127.71 FEET; THENCE SOUTH 60° 08' WEST, 163.11 FEET; THENCE SOUTH 87° 11' WEST, 156.75 FEET; THENCE SOUTH 44° 51' WEST, 36.31 FEET TO A POINT IN THE SOUTH LINE OF SAID LOT 148, SAID SOUTH LINE BEING ALSO THE CENTERLINE OF THE OROVILLE-LAPORTE ROAD, AS SHOWN ON SAID MAP; THENCE NORTHWESTERLY ALONG SAID SOUTH LINE BEING A CURVE CONCAVE TO THE NORTHEAST HAVING A RADIUS OF 1000 FEET, THROUGH A CENTRAL ANGLE OF 30° 32' FOR A DISTANCE OF 532.91 FEET; THENCE ALONG THE TANGENT TO SAID CURVE NORTH 43° 54' WEST, 47.33 FEET TO THE SOUTHWEST CORNER OF SAID LOT 148; THENCE NORTH 67.50 FEET TO THE POINT OF BEGINNING.

EXCEPTING THEREFROM THAT PORTION DEEDED TO THE COUNTY BY DEEDS RECORDED MAY 25, 1971 IN BOOK 1677 OF OFFICIAL RECORDS, AT PAGES 158 AND 160, RECORDS OF BUTTE COUNTY, CALIFORNIA.

Mail Tax Statements To: **SAME AS ABOVE**

PARCEL II:

A PORTION OF LOT 158, AS SHOWN ON THAT CERTAIN MAP ENTITLED, "OROVILLE-WYANDOTTE FRUIT LANDS UNIT NO. 5", WHICH MAP WAS FILED IN THE OFFICE OF THE RECORDER OF THE COUNTY OF BUTTE, STATE OF CALIFORNIA, ON JULY 20, 1928 IN BOOK 8 OF MAPS, AT PAGES 37A AND 38A, AND MORE PARTICULARLY DESCRIBED AS FOLLOWS:

COMMENCING AT THE NORTHWEST CORNER OF LOT 148 OF SAID SUBDIVISION; THENCE SOUTH 2° 16' 57" WEST, 107.77 FEET TO THE CENTERLINE OF OROVILLE-LAPORTE ROAD AS SHOWN ON SAID MAP; THENCE SOUTH 41° 25' 55" EAST ALONG SAID CENTERLINE 46.57 FEET; THENCE SOUTHEASTERLY ALONG THE ARC OF A TANGENT 1000.0 FOOT RADIUS CURVE, CONCAVE TO THE NORTHEAST, THROUGH A CENTRAL ANGLE OF 3° 07' 47", A DISTANCE OF 54.62 FEET TO THE TRUE POINT OF BEGINNING; THENCE CONTINUING ALONG SAID CURVE (RADIAL LINE TO SAID CURVE AT THIS POINT BEARS SOUTH 45° 26' 18" WEST), THROUGH A CENTRAL ANGLE OF 12° 02' 20" A DISTANCE OF 210.12 FEET; THENCE LEAVING SAID CENTERLINE, NORTH 74° 48' 40" WEST ALONG A LINE RUNNING PARALLEL WITH AND DISTANT NORTHERLY 55.00 FEET, MEASURED PERPENDICULAR FROM THE CENTERLINE OF OLIVE HIGHWAY, 129.65 FEET; THENCE NORTHWESTERLY ALONG THE ARC OF A TANGENT 50.00 FOOT RADIUS CURVE, CONCAVE TO THE NORTHEAST, THROUGH A CENTRAL ANGLE OF 74° 48' 40", A DISTANCE OF 65.29 FEET; THENCE NORTH 50.95 FEET TO THE TRUE POINT OF BEGINNING.

Date: 10/04/2023

A.P.N.: 072-050-026

File No.: 0403-7018649 (mat)

Dated: October 04, 2023

The Babette H. Toney Trust

[Signature] SUCCESSOR TRUSTEE
Lisa H. Emanuel, Successor Trustee

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

STATE OF WASHINGTON)SS

COUNTY OF SPokane)

On 10.10.2023 before me, TANYA ACOSTA, Notary Public, personally appeared
Lisa H. Emanuel

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

This area for official notarial seal.

[Signature]
Notary Signature




CERTIFICATE OF ACCEPTANCE

The Board of Directors of South Feather Water and Power Agency has approved the purchase of real property described as APN 072-050-026.

This is to certify that the interest in real property conveyed by the Grant Deed dated October 10, 2023, from The Babette H. Toney Trust to South Feather Water and Power Agency is hereby accepted by the undersigned officer on behalf of South Feather Water and Power Agency, pursuant to authority conferred by the Board of Directors at the Regular Board Meeting on September 26, 2023 at which meeting a quorum was present and provided approval with a 5-0 vote and has not been rescinded and is in full force and effect.

South Feather Water and Power Agency

By: 
(signature)

RATH T. MOSKLEY General Manager
(printed Name and title)

Date: 10-10-23



Mid Valley Title & Escrow Company
2295 Feather River Blvd., Suite A
Oroville, CA 95965
(530)533-6680
Fax: (866)879-4761

To: **Mid Valley Title & Escrow Company ("Settlement Agent")**
Mary Thompson, Escrow Officer

File No.: **0403-7018649 (mat)**
Date: **October 04, 2023**

Re: **Vacant Land, Olive Hwy - NSA, Oroville, CA 95966 ("Property")**
"Buyer": **South Feather Water & Power Agency**
"Seller": **The Babette H. Toney Trust**

**SETTLEMENT AGENT'S STATEMENT OF RECEIPT
OF SELLER'S CERTIFICATE OF NON-FOREIGN STATUS**

- I, Mary Thompson, hereby certify to South Feather Water & Power Agency (buyer) that:
- I am the Settlement Agent in the above referenced transaction ("Transaction");
 - I am an employee of Mid Valley Title & Escrow Company which is a "Qualified Substitute" under Internal Revenue Code (IRC) Section 1445(f)(6); and
 - Pursuant to IRC Section 1445(b)(9), that each of the following seller or sellers, who are all of the sellers in the Transaction, has provided to me a completed copy of the Seller's Certificate of Non-Foreign Status pursuant to IRC Section 1445(b)(2): The Babette H. Toney Trust (Sellers)

Executed under penalty of perjury at Oroville, CA on this Fourth day of October, 2023.

(Settlement Agent's Signature)

Note:

Section 1445 of the Internal Revenue Code (IRC) provides that a transferee (buyer) of a U.S. real property interest must withhold tax if the transferor (seller) is a foreign person. Pursuant to IRC Section 1445(b)(2) no withholding is required if the transferor (seller) furnishes to the transferee (buyer) a non-foreign affidavit stating, under penalty of perjury, the transferor's United States taxpayer identification number and that the transferor is not a foreign person.

Section 1445(b)(9) was added to the Internal Revenue Code (IRC) on July 30, 2008 in order to provide an alternative procedure for furnishing Non-Foreign Affidavits. The alternative procedure allows a seller to furnish the Non-Foreign Affidavit to a "qualified substitute" instead of the buyer so long as the qualified substitute furnishes a statement to the buyer stating, under penalty of perjury, that the qualified substitute is in possession of the Non-Foreign Affidavit. A qualified substitute is defined as the person (including any attorney or title company) responsible for closing the transaction, other than the seller's agent, and the buyer's agent. (See IRC § 1445(f)(6)).



Mid Valley Title & Escrow Company

2295 Feather River Blvd., Suite A • Oroville, CA 95965

Office Phone:(530)533-6680 Office Fax:(866)879-4761

Buyer's Final Settlement Statement

Property Address:

Vacant Land, Olive Hwy - NSA,
Oroville, CA 95966

File No: 0403-7018649

Officer: Mary Thompson/mat

Settlement Date: 10/12/2023

Disbursement Date: 10/12/2023

Print Date: 10/12/2023, 1:44 PM

Buyer:

South Feather Water & Power Agency

Address:

2310 Oro-Quincy Hwy , Oroville, CA 95966

Seller:

The Babette H. Toney Trust

Address:

1904 E 54th Avenue, Spokane, WA 99223

Charge Description	Buyer Charge	Buyer Credit
Consideration:		
Total Consideration	225,000.00	
Deposits in Escrow:		
Receipt No. 40352328 on 09/29/2023 by South Feather Water & Power Agency		2,250.00
Receipt No. 40352373 on 10/11/2023 by South Feather Water & Power Agency		225,629.24
Prorations:		
County Taxes 10/12/23 to 01/01/24 @\$1,288.03/semi	565.30	
Title/Escrow Charges to:		
Escrow Fee to Mid Valley Title & Escrow Company	1,125.00	
ALTA Owner's Policy to Mid Valley Title & Escrow Company	903.00	
Record Deed to Butte County Recorder	34.00	
Electronic Service Fee	3.00	
Cash (From) (X To) Buyer	248.94	
Totals	227,879.24	227,879.24



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: October 19, 2023

**RE: AT&T Fiber Line Construction
Agenda Item for 5/23/23 Board of Directors Meeting**

Information Systems has been working to develop improved dedicated internet communication infrastructure to support agency secure digital connection at the Forbestown facility. The aged, no longer supported analog lines must be replaced with modern technology.

The approved budget for 2023 was \$15K and the actual cost to have AT&T construct a fiber connection to the facility has been after months of negotiation finalized at \$95,238.06.

Staff is requesting approval to schedule the construction with AT&T at a budget deficit of \$80,238.06 to improve vital communications within the agency.

"I move approval to authorize the General Manager to execute a construction agreement with AT&T for the installation of a dedicated internet fiber line to support communication services at Forbestown Headquarters, 5494 Forbestown Road.

M/S:
Ayes:
Public:
Signed:

General Manager / Secretary of the Board

SOUTH FEATHER WATER & POWER
Product(s) Proposed: ASEoD Special Construction

DATE: 10/13/2023

AT&T REPRESENTATIVE

Emmanuel Bruno

Jamone McDowell

TERM: 36 Months

SITE	Service	Port	Special Construction
5494 Forbestown Rd Forbestown CA 95941 US	ASEoD	1GB	\$95,238.06
MRC Total			\$95,238.06



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: October 19, 2023

**RE: General Information (regarding matters not scheduled on the agenda)
10/24/23 Board of Directors Meeting**

2024 Budget Calendar

The 2024 department budget requests were made available to the Finance Department as of October 13th. Department meetings with Finance and the General Manager are scheduled for Tuesday, October 31st, the individual times have been communicated. Proposed budgets are expected to be presented to Division Managers on Monday, November 6th in preparation for review at the Finance Committee meeting scheduled for Thursday, November 9th. The 2024 Annual Budget will be presented to the full Board at the regularly scheduled November 28, 2023 Board of Directors Meeting.

Debt Service Interest Payment

The October interest only payment for the 2016 Miners Ranch Water Treatment Plant Improvement Project Certificates of Participation (COP), in the amount of \$383,906.07, had a due date of October 1, 2023 and was paid on September 21, 2023. The remaining outstanding principal balance is \$23,105,000.00.

ACWA JPIA Liability Program

We received a communication earlier in the month that our 2023-2024 liability insurance program invoice had been delayed, in part, because ACWA JPIA's negotiations with excess insurance carriers took a bit longer than expected due to the hard insurance market, compounded by software issues creating the invoices. That being said, we have now been given access to the Liability Deposit Premium Invoice for the period of October 1, 2023 through September 30, 2024, via the ACWA JPIA portal. This year's premium of \$155,299 compares with \$175,763 for 2022-2023 and \$146,382 for the 2021-2022 policy year.

SOUTH FEATHER WATER AND POWER AGENCY
BUDGET CALENDAR
2024 ANNUAL BUDGET

7/25/2023	Financial Report to Board includes current year estimates.
8/17/2023	Meet at Power Division HQ. Group Discussion of Budget Requests.
Week of 9/11/2023	2023 Capital Budget Review. Budget forms available.
9/21/2023	Meet at Power Division HQ. Group Discussion of Budget Requests.
Week of 10/9/2023	Revenue projections completed.
10/13/2023	Requested Budgets transmitted to Finance Manager.
10/31/2023	General Manager and Finance Manager meet with departments.
11/6/2023	Proposed Budget presented to Division Managers.
11/9/2023	Finance Committee reviews Proposed Budget.
11/28/2023	Board Meeting. 2024 Annual Budget presented to Board.

General Manager/Finance Budget Meetings
Tuesday, October 31, 2023

<u>Name</u>	<u>Begin</u>	<u>End</u>
Jaymie	8:30	9:00 Depts. 52 and 62
Scott, Zenaido & Jaymie	9:00	10:00 Depts. 54, 55, 56
John	10:00	11:00 Dept. 53
Art	11:00	12:00 Dept. 58
Kristen	1:00	1:30 Dept. 67
Eddie	1:30	2:00 Dept. 64
Dan	2:00	4:00 JFOF, Depts. 60-68

South Feather Water and Power Agency
Joint Facilities Operating Fund Unaudited Financial Report
October 24, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>ACTUAL</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>BUDGET</u>	<u>2023</u> <u>ESTIMATED</u>	<u>2023</u> <u>ACTUAL</u> <u>9/30/2023</u>	<u>% of</u> <u>Budget</u>
REVENUE:								
41150	Sale of Electricity	10,640,356	17,375,993	17,722,913	18,500,000	23,448,896	18,924,381	102%
41502	Water Sales	0	5,600,000	37,500	2,520,000	2,520,000	2,341,800	93%
42306	Current Service Charges	12,131	54,207	16,588	17,500	19,000	18,281	104%
42331	Concession Income	0	0	0	0	0	0	0%
49250	Interest Income	427,042	(21,957)	0	10,000	10,000	0	0%
49321	State of CA, DWR	0	0	0	0	0	0	0%
49405	Insurance Reimbursement	80,452	67,865	80,181	80,000	0	0	0%
49521	JFOF FEMA	443,135	108,611	3,276	0	0	0	0%
49522	JFOF CalOES	114,763	58,876	0	0	0	0	0%
49929	Miscellaneous Income	0	2,700	1,000	1,000	6,000	5,750	575%
	Total Revenue	11,717,879	23,246,295	17,861,458	21,128,500	26,003,896	21,290,212	101%
OPERATING EXPENSES:								
JFOF Administration, 7-60								
	Salaries & Benefits	1,153,138	855,957	778,800	1,348,762	1,348,762	556,997	41%
	Supplies	2,810	3,671	4,072	7,709	7,744	1,937	25%
	Services	344,280	385,413	372,359	492,421	504,646	362,907	74%
	Utilities	37,989	39,240	42,327	37,060	37,100	28,881	78%
	Fuel, Oil, Auto	498	25	0	3,209	0	0	0%
	Training/Dues	15,180	13,012	12,669	15,385	15,385	228	1%
	JFOF Administration, 7-60	1,553,895	1,297,318	1,210,225	1,904,546	1,913,637	950,950	50%
Risk Management, 7-62								
	Salaries & Benefits	97,456	84,945	87,656	133,805	133,805	75,824	57%
	Supplies	3,608	3,622	5,544	26,671	27,771	5,367	20%
	Services	196,865	227,986	175,846	147,540	152,787	124,794	85%
	Training/Dues	3,672	1,929	169	200	200	140	70%
	JFOF Environ Health & Safety, 7-62	301,601	318,482	269,214	308,216	314,563	206,125	67%
Power Plant Operations, 7-63								
	Salaries & Benefits	2,735,948	2,042,608	2,199,083	4,043,175	4,137,902	1,832,091	45%
	Supplies	36,001	56,184	98,709	145,720	156,220	108,191	74%
	Services	215,838	187,893	132,109	315,580	315,580	96,041	30%
	Utilities	76,375	49,115	47,946	56,240	95,387	79,357	141%
	Fuel, Oil, Auto			0	95,478	0		
	Training/Dues	315	458	4,884	28,375	28,375	20,975	74%
	JFOF Power Plant Operations, 7-63	3,064,477	2,336,258	2,482,731	4,684,568	4,733,464	2,136,655	46%

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<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 9/30/2023</u>	<u>% of Budget</u>
OPERATING EXPENSES (CON'T)								
Water Collection, 7-64								
	Salaries & Benefits	622,346	568,672	581,547	703,997	707,216	450,470	64%
	Supplies	42,009	47,502	62,511	74,511	74,511	31,366	42%
	Services	686,098	470,214	562,750	570,530	592,650	588,576	103%
	Utilities	10,183	7,995	5,682	0	1,300	1,204	
	Fuel, Oil, Auto	63	0	296	4,520	350	3,244	72%
	Training/Dues	73	0	30	0	0	0	
JFOF Water Collection, 7-64		1,360,772	1,094,383	1,212,816	1,353,558	1,376,027	1,074,860	79%
Campgrounds, 7-65								
	Salaries & Benefits	52,532	4,385	23,189	127,449	121,230	14,617	11%
	Supplies	978	0	1,227	10,790	10,790	3,237	30%
	Services	7,277	2,567	9,713	59,500	12,500	6,661	11%
	Utilities	7,633	2,300	7,846	7,850	7,850	7,421	95%
	Fuel, Oil, Auto	0	0	0	0	0	0	0%
	Training/Dues	0	0	0	0	0	0	0%
JFOF Campgrounds, 7-65		68,420	9,252	41,975	205,589	152,370	31,936	16%
JFOF Plant & Shop, 7-66								
	Salaries & Benefits	451,378	560,831	391,794	432,064	498,513	362,291	84%
	Supplies	17,291	15,535	44,413	37,396	37,896	18,130	48%
	Services	13,308	25,410	20,949	24,505	24,505	11,197	46%
	Utilities	71,752	85,188	80,128	71,735	78,508	76,268	106%
	Fuel, Oil, Auto	56,431	116,402	116,712	4,774	140,000	112,642	2359%
	Training/Dues	0	0	4,785	2,500	2,500	1,995	0%
JFOF Plant & Shop, 7-66		610,160	803,366	658,781	572,974	781,922	582,523	102%
Regulatory Compliance, 7-67								
	Salaries & Benefits	181,105	142,965	179,336	401,425	401,425	151,098	38%
	Supplies	3,058	3,061	872	38,233	38,263	14,058	37%
	Services	117,517	128,235	388,136	655,350	655,350	290,564	44%
	Utilities	0	0	685	610	610	454	74%
	Training/Dues	199	99	1,980	2,001	4,125	3,806	190%
JFOF Regulatory Compliance, 7-67		301,879	274,360	571,007	1,097,619	1,099,773	459,979	42%

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OPERATING EXPENSES (CON'T)								
Communications & IT, 7-68								
	Salaries & Benefits	137,936	313,836	180,292	255,350	259,272	175,269	69%
	Supplies	10,400	35,838	40,934	74,789	76,150	31,587	42%
	Services	44,465	31,656	65,007	65,571	65,571	48,046	73%
	Utilities	1,936	3,455	10,911	11,250	11,250	10,214	91%
	Fuel, Oil, Auto			0	4,774	0	0	0%
	Training/Dues	1,729	2,292	3,573	1,025	1,025	1,017	99%
JFOF Communications & IT, 7-68		196,466	387,077	300,717	412,759	413,268	266,133	64%
	TOTAL OPERATING EXPENSES	7,457,670	6,520,496	6,747,468	10,539,829	10,785,024	5,709,161	54%
SUB-TOTAL, REVENUES OVER OPERATING EXPENSES		4,260,209	16,725,799	11,113,991	10,588,671	15,218,872	15,581,051	
Other Non-Operating Expenses:								
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(531,750)	75%
	Interest Expense	(1,476,613)	(1,547,584)	(4,304,278)				
	Pension Expense	(308,393)	(254,956)	(99,804)	0	0		0%
		0	0	0	0	0		0%
	Captial Outlay							
2010-0828	LCD Crest Modification		51,245	16,307				
2018-0944	JFOF PP-KPH TSV 2019		2,130	0				
2019-0960	KPH Septic System Repair / Replacement		0	77,365				
2020-0970	CO-CAISO meter installation		54,924	4,857				
2021-0971	CO-SCADA upgrade		167,109	(261)				
2021-0972	FPH New Sump Oil Skimmer (Abanaki model SM8C02-		7,316					
2021-0973	Vehicle replacement-F350 utility worker truck w/utility		53,728					
2021-0974	WC-South Fork Div Dam Safety Buoys and Log Booms		8,949					
2021-0975	CO-SCADA master install		30,249	0				
2021-0976	PP-FPH Guide Bearing Oil Coolers		65,986					
2021-0977	JS-Truck Replacement for Comm Tech, replace T-101, 20		38,855					
2021-0978	WC-STA 8 Bridge Deck Replacement		8,538					
2021-0979	CO-Backup generator, pad and appurtenances		31,256					
2021-0980	PP-Forbestown Div Dam SF-17 Access. Repl Stairs, Bric		8,336					
2021-0981	CO-Generator Building at Sunset Hill Main Comm Site		12,302					
2021-0982	JS-Concrete aprons and approach, welding shop and ha		7,184	1,859				
2021-0983	JS-Truck Replacement for Roving Operator, replace 200		0	34,672				
2022-0984	WC-1 ton diesel truck, standard cab, single rear wheel			81,006				
2022-0985	Boom Truck with basket			227,436				

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Capital Outlay (con't)								
2022-0986	SCADA Historian server			12,935	15,000	15,000	0	0%
2022-0987	DAC 2 Rack Server for Scada System			54,818				
2022-0988	Shop Press			7,240				
2022-0989	Welding Shop Cabinets			35,003				
2022-0990	Dump truck- 2014 Peterbilt			134,368				
2022-0991	FPH TSV Seal Kit			71,106				
2022-0992	Storage System (SAN) replacement			23,289				
2022-0993	(3) Data Loggers: Black Rock and Kenzie Ravine. HS22+ with GOES Tran			19,103				
2022-0994	Security Cameras for Front Gates and Transformers, WPH, FPH, KPH			11,450				
2022-0995	Mini Excavator			68,754				
2022-0996	Bobcat Skid Steer with Power Broom Attachment			50,753				
2022-0997	Pewag Loader and Grader Snow Chains (3 Sets)			18,186				
2022-0998	GPS Equipment			10,368				
2022-0999	Truck Replace for Roving Operator, replace 2007 Chevy, T-112 - Broken Fr			0			47,858	
2022-0601	Phone system upgrade, 2022			13,488				
2022-0602	Replace SF10 Walkway, SCDD			1,731			4,434	
2022-0603	MRC Panel 300 Access Road Repair			211,138				
2023-0608	FPH Cooling Water Strainer System, engineering and design proposed			0	63,000	63,000	58,670	93%
2023-C63b	FPH Repaint Generator Housing			0	150,000	150,000	147,720	98%
2023-C63c	WPH Repaint Generator Housing and TWD System			0	130,000	130,000	62,000	48%
2023-64c / Capital	WC-LGV Res penstock drain valve replacement				60,000	60,000		0%
2023-64d / Capital	Bangor Canal at SF 25 Shotcrete				15,000	15,000		0%
2021-64o / 2023 64f	WC-RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch				7,500	7,500		0%
2023-C63g	FPH Oil Level Device Upgrade				18,000	18,000		0%
2023-C63h	WPH Oil Level Device Upgrade				18,000	18,000		0%
2023-C63i	KPH Sump Pump and motor				14,000	14,000		0%
2023-64a / Capital	MRC repair, panel 210, 50'				160,000	160,000		0%
2023-0605	MRC Bin Wall Materials				100,000	100,000	96,051	96%
2023-66d / Capital	Welding Shop 3-Ph Propane Generator				45,000	45,000		0%
2022-68e / Capital	WPH PSV Valve Trip System				30,000	30,000		0%
2023-63e / Capital	FPH Tailrace Underwater Concrete Repair				50,000	50,000		0%
2023-63f / Capital	FPH Penstock Recoat 60 Feet				45,000	45,000		0%

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2023-63l / Capital	FPH Gen and Exciter House Ozone Scrubber				7,500	7,500		0%
2023-0619	Rock Drills, Bits, and Hydraulic Splitter				27,500	27,500	25,059	91%
2023-64q / Capital	2 Water Quality Meter for the New Aquatics Monitoring Plan, Part 2.2.5.2.				30,000	30,000		0%
2023-64s / Capital	MRC Vertical Wall Replacement Program: (158 Panels/Year for Five Yrs)				557,000	557,000		0%
2023-0613	F-350 Super Cab w/ camper shell- replace T97- elect tech truck				65,000	65,000	55,621	86%
2023-66b / Capital	PDHQ 41KW Propane Generator with 200 amp XFER Switch				50,000	50,000		0%
2023-66c / Capital	CMMS Software System				50,000	50,000		0%
2023-66f / Capital	Backhoe. Existing Unit will Tier Out.				0	0		0%
2023-0609	Water Wagon- Fire suppression. Towable 1000 Gallon with Pump and Sprayer.				15,000	15,000	10,826	72%
2023-0610	Equipment Pole Barn fpr Vehicles - Lower Yard				125,000	125,000	66,573	53%
2023-C66k	Toolbox and tooling. Jobox to Fly In/Out of Powerhouses				15,000	15,000	11,058	74%
2023-0606	Tool Trailer. Exist is old, Overloaded, Bent Axles.				60,000	60,000	38,331	64%

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2023-66m / Capital	Tire Equipment, Install, Balancer, Brake Lathe. Save cost of going to Oroville for flats, tire in:				18,000	18,000		0%
2023-66n / Capital	Shop Door- Install Additional on Machine Shop				10,000	10,000		0%
2023-66p / Capital	STA 2 Parking Area Paving - Carpool, Personal Vehicles				0	0		0%
2023-0611	Crane Man Basket- Suspended (For Spillway Access)				14,000	14,000	12,552	90%
2023-0604	F350 Truck + Utility Body Mechanic Truck				80,000	80,000	79,489	99%
2023-0614	F450 Truck + Utility Body Machinist Lloyd Boyer				100,000	100,000	106,758	107%
2023-0615	F450 Truck + Utility Body Machinist Ross Cawthon				100,000	100,000	106,664	107%
2023-67s / Capital	Property acquisition - 5.37 Acre Parcel Adjacent to MRD (072-050-026)				40,000	40,000		0%
2023-0618	WPH PSV Valve Trip System				30,000	30,000	5,596	19%
2023-0616	RTU Upgrades (KPH, FPH, WPH). Exist Out of Support, 10 years old.				60,000	60,000	27,997	47%
2023-0617	RTU Upgrade SPH. Exist Out of Support, 10 years old.				20,000	20,000	13,999	70%
2023-0607	Sunset and HQ Fire Suppression Systems				12,000	12,000	14,084	117%
2023-0612	MRC Stage Transducers				6,000	6,000	3,102	52%
2023-68o / Capital	AC upgrade for comm room				10,000	10,000		0%
2023-C68i	New Hosts				34,000	34,000		0%
2023-C68j	Replace Backup storage				11,000	11,000		0%
2023-68it9 / Capital	Finance Software Replacement				10,000	10,000		0%
2023-68it13 / Capital	Point to Point Fiber Circuit - Increase Cost				16,800	16,800		0%
2023-68it14 / Capital	Construction Costs							
	Total Capital Outlay	(2,157,078)	(548,107)	(1,186,971)	(2,509,300)	(2,509,300)	(994,439)	40%
Transfers In:								
	Power Division Legacy Fund	0	0	0	0	0	0	0%
	Retiree Benefit Trust	1,617,546	0	0	0	0	0	0%
Transfers Out:								
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(354,500)	50%
	General Fund-Overhead	(480,058)	(613,367)	(367,675)	(400,000)	(561,725)	(561,725)	140%
	Retiree Benefit Trust	0	0	0	0	0	0	0%
Net Non-operating, Capital Outlay & Transfers		(4,222,596)	(4,382,014)	(7,376,728)	(4,327,300)	(4,489,025)	(2,442,414)	
NET REVENUE OVER EXPENSES		37,613	12,343,785	3,737,263	6,261,371	10,729,847	13,138,637	
Beginning Balance				36,838,728	32,050,695	32,050,695		
NYWD-Additional Payment				(3,269,900)	(2,000,000)	(1,705,498)	(1,705,498)	
General Fund-Additional Payment				(3,269,900)	(2,000,000)	(1,705,498)	(1,705,498)	
Reserve for PG&E Standby				0	0	0	0	
Ending Balance				34,036,191	34,312,066	39,369,546	9,727,641	

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REVENUE:								
Water Sales Revenue								
	41100 Domestic Water	2,674,305	2,607,133	2,383,082	2,525,000	2,525,000	1,865,353	74%
	41400 Irrigation Water	263,727	282,060	285,814	260,000	260,000	206,913	80%
	41420 Water Sales, NYWD to Yuba City	195,300	199,215	207,653	200,000	200,000	0	0%
	Sub-Total Water Sales Rev	3,133,332	3,088,408	2,876,548	2,985,000	2,985,000	2,072,265	69%
Power Revenue								
	41305 Sly Cr Pwr Generation	1,297,452	1,816,122	1,961,433	1,822,298	2,592,845	2,072,967	114%
	41306 Surplus Wtr	25,164	156,026	0	50,000	50,000	0	0%
	Sub-Total Power Rev	1,322,616	1,972,148	1,961,433	1,872,298	2,642,845	2,072,967	111%
Water Service Charges								
	42301 Sundry Billing (Job Orders)	57,108	265,038	175,579	100,000	100,000	46,650	47%
	42321 Annexation Fees	0	26,239	37,761	0	14,000	13,692	13692%
	42341 System Capacity Charges	69,801	61,082	148,319	300,000	61,082	43,630	15%
	42347 Other Water Serv Charges (Current & Misc.)	29,249	54,799	43,019	25,000	101,291	87,589	350%
	Sub-Total Water Serv Chgs	156,158	407,158	404,678	425,000	276,373	191,560	45%
Non-Operating Revenue								
	49250 Interest Earnings	108,903	1,070	245,423	1,000	735,000	657,271	65727%
	49311 Property Taxes	681,269	718,188	383,319	741,600	803,356	788,356	106%
	49405 ACWA/JPIA RPA	103,294	40,381	45,377	50,000	0	0	0%
	49625 Back Flow Installation	9,400	5,385	5,480	5,000	16,182	11,502	230%
	49630 Back Flow Inspection	127,236	130,550	137,586	140,000	140,000	105,617	75%
	49932 North Yuba Water Dist.	0	0	0	0	119,705	119,705	119705%
	Palermo Clean Water Project	0	0	0	500,000	500,000	0	0%
	49929 Other Non-Oper Rev (Misc.)	31,455	2,672	255	1,000	3,000	2,625	262%
	Sub-Total Non-Oper Rev	1,061,557	898,246	817,440	1,438,600	2,317,243	1,685,076	117%
	TOTAL GENERAL FUND REVENUE	5,673,663	6,365,960	6,060,098	6,720,898	8,221,461	6,021,868	90%

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OPERATING EXPENSES:								
General Administration, 1-50								
	Salaries & Benefits	785,777	423,633	701,214	860,946	611,705	425,814	49%
	Supplies	5,032	10,424	9,298	9,150	9,150	5,329	58%
	Services	121,268	129,570	93,099	107,920	119,695	118,343	110%
	Utilities	52,010	58,245	59,972	77,350	77,350	40,727	53%
	Training/Dues	13,616	19,927	23,713	30,620	30,620	3,262	11%
General Admin, 1-50		977,703	641,800	887,297	1,090,506	848,520	593,474	54%
Water Source, 1-51								
	Source of Supply	16,117	14,888	16,536	17,000	18,000	17,189	101%
Water Source, 1-51		16,117	14,888	16,536	17,000	18,000	17,189	101%
Risk Management, 1-52								
	Salaries & Benefits	110,291	90,111	88,521	134,525	134,525	78,580	58%
	Supplies	9,895	3,220	5,068	5,337	12,337	8,605	161%
	Services	118,598	137,138	114,835	133,783	134,283	32,015	24%
	Utilities	910	571	596	600	600	408	68%
	Fuel, Oil, Auto	0	0	0	4,520	0	0	0%
	Training/Dues	169	372	249	300	300	140	47%
Environmental Health & Safety, 1-52		239,863	231,412	209,270	279,065	282,045	119,748	43%
Water Treatment, 1-53								
	Salaries & Benefits	1,427,710	1,324,450	1,476,690	2,290,077	2,290,077	1,187,891	52%
	Supplies	127,484	113,066	155,115	164,000	164,000	90,874	55%
	Services	59,723	32,191	53,059	83,545	83,545	55,104	66%
	Utilities	305,168	309,928	219,583	265,000	265,000	207,968	78%
	Fuel, Oil, Auto	2,510	0	0	18,077	18,077	0	0%
	Training/Dues	833	75	172	1,675	1,680	463	28%
Water Treatment, 1-53		1,923,428	1,779,710	1,904,618	2,822,374	2,822,379	1,542,299	55%
Transmission & Distribution, 1-54								
	Salaries & Benefits	2,387,626	1,952,583	1,932,322	2,857,078	2,857,078	1,530,626	54%
	Supplies	71,974	71,859	94,883	125,310	126,420	62,446	50%
	Services	26,518	25,291	7,092	28,100	28,100	11,415	41%
	Utilities	40,021	48,714	50,490	42,500	64,414	47,494	112%
	Fuel, Oil, Auto	0	4,402	25	144,616	5,000	3,022	2%
	Training/Dues	1,995	3,997	1,435	4,500	4,500	1,607	36%
Transmission & Distribution, 1-54		2,528,134	2,106,846	2,086,247	3,202,104	3,085,511	1,656,609	52%

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OPERATING EXPENSES (Con't)								
Customer Accounts, 1-55								
	Salaries & Benefits	806,810	758,608	912,823	1,310,772	1,310,772	616,747	47%
	Supplies	112,376	106,891	150,878	133,970	162,318	111,471	83%
	Services	59,573	81,195	63,911	64,340	64,340	56,239	87%
	Utilities	0	964	1,556	1,575	3,064	2,549	162%
	Training/Dues	11,776	12,903	735	1,200	1,200	0	0%
Customer Accounts, 1-55		990,535	960,561	1,129,903	1,511,857	1,541,693	787,006	52%
General Plant & Shop, 1-56								
	Salaries & Benefits	527,789	388,464	440,504	673,260	673,260	336,107	50%
	Supplies	16,376	11,380	28,507	54,400	54,400	10,679	20%
	Services	13,755	2,587	585	600	4,092	3,424	571%
	Utilities	26,908	28,357	33,300	40,475	40,475	32,815	81%
	Fuel, Oil, Auto	113,709	121,999	186,724	4,520	168,992	119,606	2646%
General Plant & Shop, 1-56		698,537	552,787	689,620	773,255	941,219	502,632	65%
Sundry & Expense Credits, 1-57								
	Salaries & Benefits	27,334	29,256	26,512	30,000	30,000	8,820	29%
	Supplies	22,290	33,167	46,334	60,000	60,000	18,890	31%
	Services	235	42,430	7,714	5,000	6,900	6,832	137%
Sundry, 1-57		49,859	104,853	80,560	95,000	96,900	34,542	36%
Information Technology, 1-58								
	Salaries & Benefits	419,238	317,458	205,698	387,744	387,744	159,543	41%
	Supplies	13,622	7,630	38,259	45,730	45,730	18,421	40%
	Services	62,351	47,253	81,390	73,986	73,986	55,944	76%
	Utilities	3,045	2,479	2,355	2,650	2,650	1,053	40%
	Training/Dues	1,701	6,228	175	525	4,175	4,028	767%
Information Systems, 1-58		499,957	381,048	327,877	515,155	514,285	238,989	46%
Sly Creek Power Plant, 1-61								
	Salaries & Benefits	363,028	323,779	487,905	540,089	540,089	322,857	60%
	Supplies	12,846	9,402	22,081	17,110	20,850	17,849	104%
	Services	39,758	36,821	36,699	29,312	32,123	32,146	110%
	Utilities	22,677	23,802	13,348	18,900	34,513	26,794	142%
Sly Creek Power Plant, 1-61		438,309	393,843	560,100	605,411	627,575	399,645	66%
TOTAL OPERATING EXPENSES		8,362,442	7,167,748	7,892,026	10,911,726	10,778,128	5,892,133	54%

South Feather Water and Power Agency
 General Fund Unaudited Financial Report
 October 24, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 9/30/2023</u>	<u>% of BUDGET</u>
SUB-TOTAL, REVENUES OVER OPERATING EXPENSES		(2,688,779)	(801,788)	(1,831,928)	(4,190,828)	(2,556,667)	129,736	-3%
Other Non-Operating Expenses								
	Supplies & Servces	3,600	3,400	3,908	3,600	3,600	867	24%
	Interest	826,793	808,521	798,765	787,026	778,217	778,217	99%
	Principal	600,000	615,000	635,000	655,000	655,000	655,000	100%
	Pension Expense	0	0	0	0	0	0	0%
Other Non-Operating Expenses:								
CAPITAL OUTLAY:								
2019-0192	TD-Distribution System Remote Monitoring		9,551	5,438			4,627	
2020-0198	Community Line, Foothill Blvd./Oro Bangor Hwy to Grange		68,058				0	
2020-0200	Oro-Bangor Hwy/BTP to Avacado		48,097	394			0	
2020-0970	SPH-CAISO meter installation		26,094	4,857			0	
2021-0204	MRTP #2 raw water pump replacement		64,907					
2021-0205	Hwy 162 / Arbol		129,559					
2021-0206	IT-MRTP SAN replacement		23,185					
2021-0207	CA-Meter reader communications		1,750	4,557			0	
2021-0208	Replace 1998 Bobcat mini excavator, E-123		0	68,635			0	
2021-0209	IT-Fiber optic and switches replacement		0	10,296			6,398	
2021-0210	Replace 2009 Ford F-350, T-82		0	0			0	
2021-0971	SPH-SCADA upgrade		55,638	0			1,255	

South Feather Water and Power Agency
 General Fund Unaudited Financial Report
 October 24, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 9/30/2023</u>	<u>% of BUDGET</u>
CAPITAL OUTLAY (Con't)								
2022-0212	Vacuum, portable, towable			29,706			0	
2022-0213	Shotcrete Pinecrest (pipe)			22,304			0	
2022-0214	Streaming Current Analyzer with Organics module			21,742			0	
2022-0215	Dichtender vehicle, 2021 Ford Ranger, T-318			42,785			0	
2022-0216	SPH station air compressor			10,997			0	
2022-0217	Meter Service Technician vehicle, 2022 Ford F250			69,682			0	
2022-0218	Storage System (SAN) replacement			32,743			0	
2022-0219	Palermo clean water 2022 <i>Reduced</i>			72,743	500,000	5,861	5,861	1%
2022-0220	MRTP security cameras upgrade			8,138			0	
2022-0221	SPH security cameras for front gate and transformer			3,937			0	
2022-0222	Trailer for Bobcat (see 2021-0208)			28,305			0	
2022-0223	GPS Equipment			8,083			0	
2022-0224	Wood chipper			37,538			0	
2022-0225	Phone system upgrade, 2022			17,638			0	
2022-0226**	MRTP raw water pump 3 replacement			0			0	
2022-0227	SPH PSV Roof Replacement and Rockfall Protection			10,925	75,000	75,000	5,014	7%
2023-53a / Capital	MRTP metal storage & work shop building				0	0		
**2022-0226	Portable, towable generator for BTP Durham Pump 125 HP 900RPM Motor				30,000	30,000	30,002	100%
2023-0235	Replacement truck for T177				50,000	50,000	44,674	89%
2023-53d / Capital	Solar field inverter replacement				0	0		
2023-C53e	Filter NTU meters replacement, 4				22,000	22,000	9,017	41%
2023-C53g	Asphalt seal coat, entire facility, 60.000 sq ft.				15,000	15,000	12,945	86%
2023-53h / Capital	Replacement truck for T308 (R. Liese) <i>Removed</i>				80,000	0		0%
2023-53j / Capital	MGT recoating interior and hydropneumatic interior coating				0	0		
2023-53k / Capital	MGT fencing				32,000	32,000		0%
2022-54t / Capital	North Ditch Lincoln to Messina irrigation - Engineering Study for design				0	0		
2023-52a / Capital	Ground Penetrating Radar Equipment				25,000	25,000		0%
2023-C54a	Distribution System Remote Monitoring, 2023				12,000	12,000	11,809	98%
2023-54b / Capital	Domestic - Oro Pond Service Lines and Meter Replacements				25,000	25,000		0%
2023-54c / Capital	Domestic - Coventry Interloop + Regulator Vault <i>Removed</i>				75,000	0		0%
2023-54e / Capital	Irrigation - Dunstone line 12" (meter, manifold and valve)				20,000	20,000		0%
2023-0230	Irrigation - Shotcrete Pinecrest				10,000	10,000	10,422	104%
2023-54g / Capital	Irrigation - Bangor Canal Siphon -(Rocky Honcut)				10,000	10,000		0%
2023-54h / Capital	Domestic - Sunset View Service Line				0	0		
2023-54i / Capital	Domestic - Miners Ranch (Chopan) Line Replacement <i>Removed</i>				15,000	0		0%
2023-54j / Capital	Irrigation - South Villa Raw Water Line Replacement 500'				35,000	35,000		0%

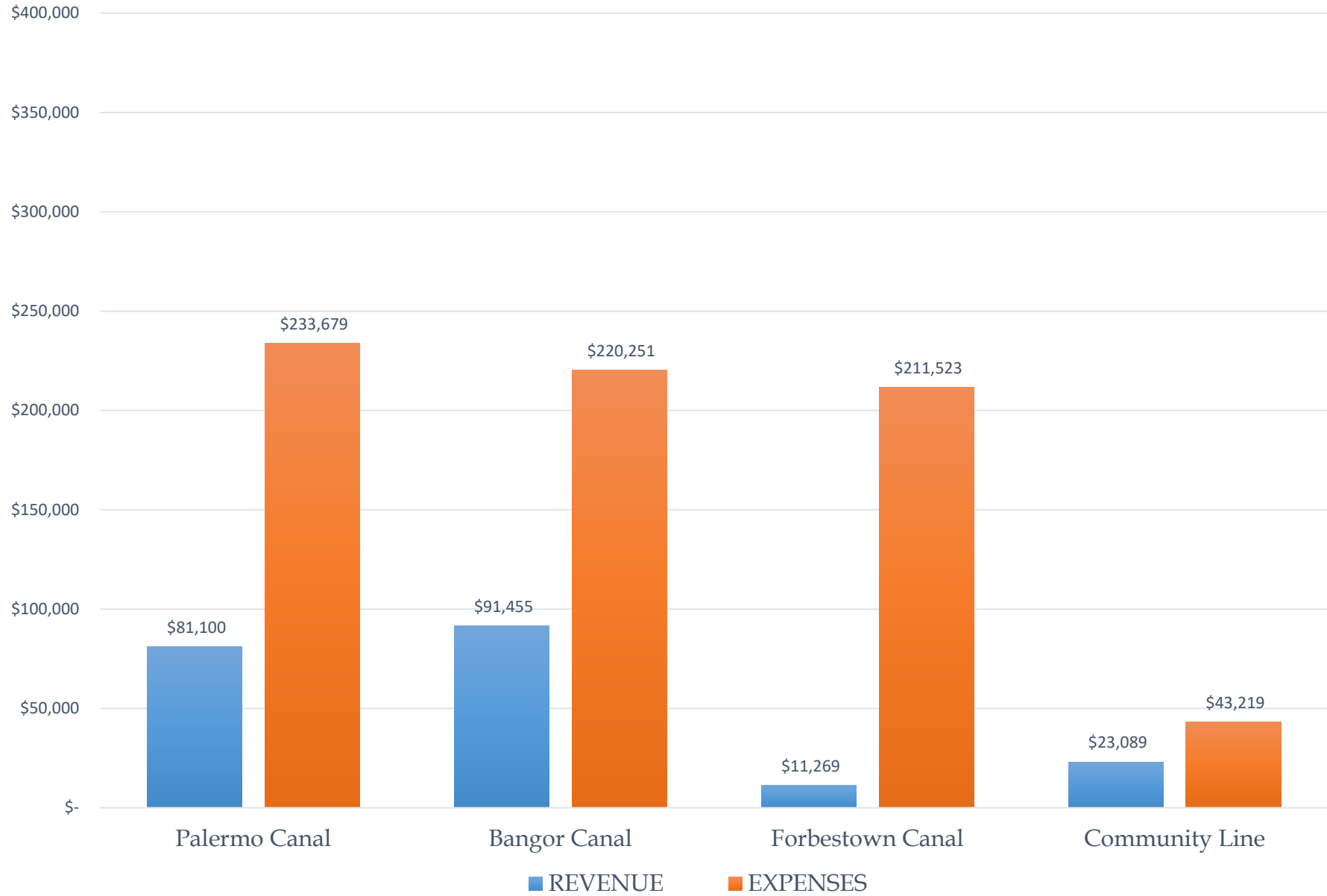
South Feather Water and Power Agency
 General Fund Unaudited Financial Report
 October 24, 2023 Board Meeting

ACCOUNT	DESCRIPTION	2020	2021	2022	2023	2023	2023	% of
		ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	ACTUAL 9/30/2023	
2023-54k / Capital	Irrigation - Palermo Canal Beaver Grizzly Vertical Shoring				12,000	12,000		0%
2023-0234	Irrigation - Lower Forbestown Ditch - Old Olive Hwy 140' 8" Pipe Replacement				8,000	8,000	5,867	73%
2023-54p / Capital	Irrigation - Miller Hill Gauging Stations				12,000	12,000		0%
2023-54q / Capital	Irrigation - Oakvale Palermo Canal 900' Shotcrete				37,000	37,000		0%
2023-54r / Capital	Domestic - Oro Bangor Malengo Pipe Replacement				0	0		
2023-54s / Capital	Irrigation - Culvert Replacement Ridgeway				20,000	20,000		0%
2023-54t / Capital	Domestic - Chames Court, 500' 6" AC Replacement				0	0		
2023-56a / Capital	Replace 2011 Ranger 4x4 Dichtender T-302				35,000	35,000		0%
2023-56b / Capital	Replace 2011 Ranger 4x4 Dichtender T-303				35,000	35,000		0%
2023-56c / Capital	Replace 1990 Ford F700 diesel/flatbed dump, T-132 <i>Removed</i>				102,000	0		0%
2023-56d / Capital	Replace 2012 Ford F150 Supercab 3/4 ton gas T-304				35,000	35,000		0%
2023-56e / Capital	Replace 2002 Chevy Tahoe C-3 (originally requested for Dept 50)				0	0		
2023-58f / Capital	Replace 2 Hosts				34,000	34,000		0%
2023-58g / Capital	Replace Copier				0	0		
2023-58h / Capital	Plotter replacement				0	0		
2023-58i / Capital	Finance Software Replacement				10,000	10,000		0%
2023-61a / Capital	SPH Governor upgrade				200,000	200,000		0%
2023-61b / Capital	SPH Exciter upgrade				0	0		
	2023-C61d SPH Bearing Cooling Water Flow Device Upgrade				20,000	20,000	25,009	125%
	2023-C61e SPH oil flow device upgrade				20,000	20,000	8,529	43%
2023-61f / Capital	SPH Bitronics line-side metering xducer				8,000	8,000		0%
	Total Capital Outlay	307,591	426,839	511,444	1,619,000	852,861	181,429	11%
Transfers:								
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	709,000	354,500	50%
	SFPP Jt Facil Oper Fd-Additional Payment	0	0	3,269,900	2,000,000	1,705,498	1,705,498	85%
	SFPP Jt Facil Oper Fd-Overhead	480,058	613,367	367,675	400,000	561,725	561,725	140%
	System Capacity Fund	194,946	0	0	0	0	0	0%
	Retiree Benefit Trust Fund	1,977,001	0	0	0	0	0	0%
Net Non-Operating, Capital Outlay and Transfers		1,623,021	(531,393)	2,397,458	44,374	686,545	1,006,211	2268%
NET REVENUE OVER EXPENSES		(1,065,758)	(1,333,180)	565,530	(4,146,454)	(1,870,122)	1,135,947	
Beginning Balance					1,640,341	1,640,341	1,640,341	
Ending Balance					(2,506,113)	(229,781)	2,776,288	

South Feather Water & Power Agency
 Irrigation Water Accounting
 Through
 September 30, 2023

<u>ACCT CODE</u>	<u>DESCRIPTION</u>	<u>REVENUE</u>	<u>EXPENSES</u>	<u>DIFFERENCE</u>
2023-0504	Palermo Canal	\$ 81,100	\$ 233,679	(\$152,579)
2023-0505	Bangor Canal	\$ 91,455	\$ 220,251	(\$128,796)
2023-0506	Forbestown Canal	\$ 11,269	\$ 211,523	(\$200,254)
2023-0507	Community Line	\$ 23,089	\$ 43,219	(\$20,129)
	Totals	\$ 206,913	\$ 708,671	(\$501,758)

IRRIGATION COST RECOVERY



SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
September 30, 2023

							\$ 5,289,400	
General Fund Cash and Savings Account							30,358,864	
LAIF							1,393,490	
CalTrust							1,143,337	
Five Star Bank								
<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>	
Cash / Money Market						385,231		
Medallion Bank CD	0.25%	10/26/2020	135,000	135,000	10/27/2023	134,465	\$338	
New York Community Bank CD	0.30%	11/9/2020	245,000	245,000	11/9/2023	243,586	\$735	
Beal Bank CD	0.60%	12/20/2021	245,000	245,000	12/20/2023	242,325	\$1,470	
Federal Home Loan Bond	0.19%	12/29/2020	249,777	250,000	12/22/2023	247,028	\$475	
Bank OZK CD	4.50%	11/18/2022	245,000	245,000	1/18/2024	244,302	\$11,025	
Customers Bank CD	4.80%	11/22/2022	245,000	245,000	2/23/2024	244,370	\$11,760	
US Treasury Note	0.25%	1/18/2022	258,479	262,000	3/15/2024	256,003	\$655	
Bankunited Bank CD	0.35%	3/15/2021	245,000	245,000	3/19/2024	239,189	\$858	
Ally Bank Sandy Utah CD	1.70%	3/25/2022	245,000	245,000	3/25/2024	240,575	\$4,165	
Comenity Capital Bank CD	2.25%	4/14/2022	245,000	245,000	4/15/2024	240,764	\$5,513	
Web Bank CD	0.40%	5/11/2021	245,000	245,000	5/17/2024	237,241	\$980	
UBS Bank CD	0.35%	6/23/2021	245,000	245,000	6/24/2024	235,751	\$858	
Texas Exchange Bank CD	0.50%	7/9/2021	105,000	105,000	7/9/2024	100,923	\$525	
First Technology Credit Union CD	3.25%	8/5/2022	245,000	245,000	8/5/2024	240,147	\$7,963	
Toyota Finl Svgs Bank CD	0.55%	8/5/2021	245,000	245,000	8/5/2024	234,686	\$1,348	
BMW Bank CD	1.70%	3/4/2022	245,000	245,000	9/4/2024	236,241	\$4,165	
State Bank of Dallas CD	0.70%	12/31/2021	245,000	245,000	10/1/2024	233,059	\$1,715	
Institution for Svg in Newburyport	0.70%	10/28/2021	245,000	245,000	10/28/2024	232,216	\$1,715	
Merrick Bank CD	0.80%	11/19/2021	245,000	245,000	11/19/2024	231,836	\$1,960	
Live Oak Banking CD	0.85%	12/29/2021	245,000	245,000	12/30/2024	230,753	\$2,083	
Federal Home Loan Bond	1.25%	1/28/2022	250,000	250,000	1/28/2025	236,308	\$3,125	
Federal Home Loan Bond	1.55%	2/18/2022	249,781	250,000	2/18/2025	236,820	\$3,875	
Federal Home Loan Bond	2.00%	12/6/2022	235,791	250,000	3/28/2025	237,670	\$5,000	
Bank of Dells Wisconsin CD	4.40%	12/23/2022	245,000	245,000	4/23/2025	240,482	\$10,780	
Capital One Natl Assn CD	3.10%	6/16/2022	246,000	246,000	6/16/2025	235,998	\$7,626	
Oregon Community CU, CD	5.15%	6/21/2023	240,000	240,000	6/23/2025	238,171	\$12,360	

<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>
Federal Home Loan Bond	3.55%	8/18/2022	245,000	245,000	7/25/2025	237,211	\$8,698
Connexus Credit Union CD	3.50%	8/26/2022	245,000	245,000	8/26/2025	235,746	\$8,575
Austin Telco Fed CU CD	3.75%	9/21/2022	249,000	249,000	9/22/2025	240,464	\$9,338
Capital One Bank USA CD	0.90%	11/17/2021	245,000	245,000	11/17/2025	222,323	\$2,205
United Bankers Bank CD	4.50%	3/17/2023	250,000	250,000	12/17/2025	246,010	\$11,250
Washington Fed Bank CD	4.70%	12/12/2022	245,000	245,000	12/22/2025	240,732	\$11,515
Liberty First Credit Union	4.55%	1/17/2023	249,000	249,000	1/1/2026	243,769	\$11,330
Federal Home Loan Bond	0.68%	12/15/2021	243,905	250,000	2/24/2026	224,560	\$1,700
Eaglebank Bethesda MD CD	4.25%	2/24/2023	245,000	245,000	2/24/2026	238,142	\$10,413
Direct Federal CU CD	4.70%	3/8/2023	152,000	152,000	3/9/2026	149,237	\$7,144
Truliant Federal Credit CD	5.15%	3/22/2023	140,000	140,000	3/23/2026	138,900	\$7,210
American Express Natl Bank CD	4.95%	3/31/2023	243,000	243,000	3/30/2026	239,987	\$12,029
Discover Bank CD	4.50%	4/26/2023	245,000	245,000	4/27/2026	239,341	\$11,025
Morgan Stanley Bank NA CD	4.60%	5/24/2023	245,000	245,000	5/26/2026	239,853	\$11,270
State Bank of India CD	1.00%	6/10/2021	245,000	245,000	6/10/2026	217,972	\$2,450
Sallie Mae Bank CD	4.80%	7/19/2023	245,000	245,000	7/20/2026	241,016	\$11,760
BNY Mellon NA Instl Ctf Dep CD	4.75%	8/23/2023	245,000	245,000	8/24/2026	240,686	\$11,638
Bremer Bank NA CD	4.80%	8/31/2023	245,000	245,000	8/31/2026	241,007	\$11,760
			<u>\$10,356,733</u>	<u>\$10,381,000</u>		<u>Market Value</u>	<u>Estimated Annual Income</u>
						\$10,047,861	\$264,376
							2.6% of Market Value

TOTAL Cash & Market Value of Portfolio at 9/30/2023 \$ 48,618,183
CD Percentage of Portfolio 20.7%

I certify that all investment actions have been made in full compliance with Investment Policy #470

Submitted by: Cheri Richter, Finance Manager 9/30/2023

Investment Transactions as of: September 30, 2023



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Dan Leon, Power Division Manager

DATE: October 19, 2023

**RE: General Information (regarding matters not scheduled on agenda)
October 24, 2023 Board of Directors Meeting**

OPERATIONS

Power Division Summary, Reservoir Storage, and Precipitation Reports for September 2023 are attached.

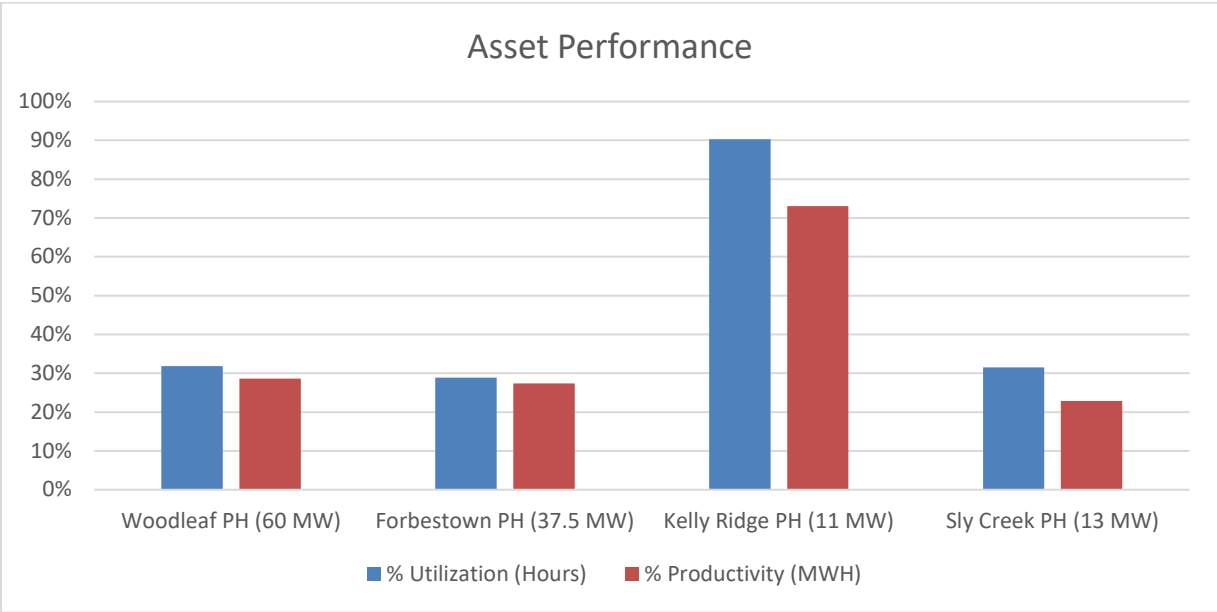
South Fork Div tunnel average flow was 69 CFS. Slate Creek Div tunnel was closed for the month. Little Grass Valley and Sly Creek Reservoirs combined storage was 106 kAF at month's end. No reservoirs are currently spilling.

The 2024 water year began on Oct 1, 2023. DWR Bulletin 120 observed precipitation conditions and reports will resume in the 2024 water season.

Table A in this report summarizes the Power Project Reservoir and Generation data. Table B covers historical water data and averages for our Storage Reservoirs. Table C contains the Northern Sierra 8-Station Precipitation Index.

ASSET PERFORMANCE

Asset performance and availability for September 2023 summarized in the following two tables:



Generation Asset Availability				
a. Powerhouse	b. Capacity MW	c. Available for Gen. Hrs	d. Gen. Dispatched above 50% Output Hrs	e. Gen. Dispatch Potential Output Hrs
Woodleaf	60.0	720	210	510
Forbestown	37.5	720	207	513
Kelly Ridge	11.0	720	525	195
Sly Creek	13.0	718	213	505

MAINTENANCE

Powerhouses

- Woodleaf Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for February 2024.
- Forbestown Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for March 2024.
- Sly Creek Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage to complete by October 21, 2023. Forced outage: Unit trip on cooling water low flow.
- Kelly Ridge Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for November 1 thru 18, 2023.

Project Facilities and Assets

- LGV Dam – Adjust releases; Repair pot holes and grade crest; Abate graffiti on spillway
- SFDD – Inspect site and clean trashracks
- Sly Creek Res – Repair floats on boat dock
- Sly Creek Dam – remove trees and bushes from toe, and apply herbicide
- LCD – Repair log boom system; Remove woody debris near PH
- Forbst PH –Repair slide area and clean gutters at surge chamber
- Ponderosa Dam – Inspect site and clear vegetation from d/s face and tunnel
- Station 8 – Inspect site and clean trash racks
- Station 6 – Install comm tower, and remove concrete debris
- MRC – Inspect canal and clean trashracks
- SF-25 – Inspect site and diagnose regulating gate operation
- Security Upgrades at Various sites – Install door intrusion alarm switches, upgrade site locking mechanisms, and install fence slats
- Comm Sites – Perform annual maintenance and clear vegetation
- Vehicle and Fleet – Perform maintenance and repairs

REGULATORY COMPLIANCE

Request for Qualifications for CDSE Engineering Support Services:

Title 18 of the Code of Federal Regulations requires that FERC hydropower licensees that own one or more dams classified as having high hazard potential shall designate a Chief Dam Safety Engineer (CDSE). Based on the multiple dam safety efforts that the Agency has contracted for, and participated in, over the last eighteen (18) months, (i.e., the Part 12D Safety Inspections, PFMA, STID/DSSMR updates, ODSP Audit), it is evident that the Agency needs to retain professional engineering staff with focused experience in geotechnical, seismological, structural, and hydrologic/hydraulic engineering investigations, analyses and design work, as well as QA/QC support of regulatory compliance and project management functions for dam safety projects. Over the last three years, the Agency has not been successful in recruiting for in-house staff, and therefore is seeking to obtain outside support services for acting CDSE for the Agency's Dam Safety Program.

On October 16, 2023, a Request for Qualifications (RFQ) was published on the Agency website, and initially distributed via direct email to thirteen dam safety industry firms. The deadline for Statements of Qualification proposals is November 6, 2023.

PROJECT WORK

Engineering and Design for Miners Ranch Canal Replacement Program

Gannett Fleming will be on site starting today to conduct their first full inspection of the Miners Ranch Canal while it is flowing water. The initial inspection is planned to span 3 days where the Gannett Fleming team, accompanied by Kyle and Brian, will walk and inspect the entire length of the canal. A subsequent inspection will be conducted next month while the canal is in outage. These inspections will contribute to Gannett Fleming's report on the current condition of the canal, and will be the basis for the prioritization of individual sections of the canal for future repairs.

Sly Creek Powerhouse Governor Control System Replacement

The L&S team made a visit to Sly Creek Powerhouse on October 18 to conduct a project kick-off meeting and perform their site investigations. L&S was very accommodating to make it out during our normal outage on short notice. All of the L&S team members who attended the site visit were friendly and highly knowledgeable. We are looking forward to continuing to work with this team throughout the next year.

Miners Ranch Canal Panel 208-212 Repair Project

Escherman Construction conducted a pre-construction site visit on October 12 in order to continue preparing for the start of their work. They will be mobilizing to the site this week, and work will begin promptly after the canal is dewatered on November 1.

ADMINISTRATIVE

Directors Tour of Power Project

The Agency conducted tours of Power Project facilities with our Directors on October 11 and October 24. Several sites were visited including storage reservoirs, diversion reservoirs, water canals, powerhouses, and offices. Discussion topics in the field included site safety, operations, maintenance, dam safety, regulatory compliance, engineering, and construction projects. We very much appreciated the opportunity to conduct the tours with the Directors, and we thank them for their time to visit the Power Project and interface with the staff and crew.

2024 Budget Requests

Budget Request Sheets for year 2024 were developed and completed by staff, and provided to management for review. We thank the staff for their efforts and contributions.

PERSONNEL

Recruitment – Electrical Machinist, Journey Level

The Agency welcomes Scott Horn to the Power Division team, in the position of Journey-level Electrical Machinist. Scott has a wealth of valuable experience and skills in safe work practices, and powerhouse heavy mechanical and civil utility work. His past projects include extensive powerhouse repairs, in-place precision machining, and large valve repairs and replacements.

**SOUTH FEATHER WATER AND POWER
SOUTH FEATHER POWER PROJECT
2023
Reservoir and Stream Operations**

Maximum Elevation End of Month Conditions	RESERVOIR ELEVATIONS			MONTHLY AVERAGE STREAM RELEASES		
	Little Grass Valley 5,046.50 Feet	Sly Creek 3,530.00 Feet	Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.
January	5,034.43 Feet	3,502.81 Feet	8.32 cfs	204.00 cfs	113.00 cfs	430.00 cfs
February	5,034.74 Feet	3,506.16 Feet	7.89 cfs	7.69 cfs	7.19 cfs	79.80 cfs
March	5,034.72 Feet	3,515.27 Feet	7.93 cfs	681.00 cfs	274.00 cfs	598.00 cfs
April	5,037.80 Feet	3,520.28 Feet	39.80 cfs	171.00 cfs	179.00 cfs	576.00 cfs
May	5,041.71 Feet	3,524.87 Feet	405.00 cfs	230.00 cfs	199.00 cfs	824.00 cfs
June	5,041.37 Feet	3,517.54 Feet	178.00 cfs	62.60 cfs	43.90 cfs	191.00 cfs
July	5,039.19 Feet	3,509.53 Feet	66.20 cfs	11.00 cfs	12.00 cfs	23.00 cfs
August	5,032.30 Feet	3,507.57 Feet	160.00 cfs	11.00 cfs	12.10 cfs	13.60 cfs
September	5,029.50 Feet	3,493.28 Feet	73.20 cfs	11.00 cfs	11.10 cfs	12.10 cfs
October	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs
November	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs
December	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs

Powerhouse Operations

	Powerhouse Operations			Energy Revenue
	Sly Creek	Woodleaf	Kelly Ridge	
January	5,428.21 MWH	32,624.64 MWH	7,437.09 MWH	\$3,195,636.16
February	2,677.38 MWH	18,497.44 MWH	5,397.99 MWH	\$1,743,491.85
March	5,274.14 MWH	26,121.91 MWH	7,394.35 MWH	\$2,393,833.10
April	5,866.43 MWH	28,278.41 MWH	6,702.65 MWH	\$2,877,336.02
May	6,101.08 MWH	30,896.28 MWH	1,925.61 MWH	\$2,891,417.03
June	5,003.24 MWH	28,299.93 MWH	5,909.87 MWH	\$2,743,856.13
July	2,103.55 MWH	11,820.02 MWH	5,860.28 MWH	\$1,701,345.39
August	2,308.03 MWH	12,804.70 MWH	5,254.72 MWH	\$1,733,395.19
September	2,135.01 MWH	12,380.85 MWH	5,783.30 MWH	\$1,717,037.21
October	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
November	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
December	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
	<u>36,897.07 MWH</u>	<u>201,724.19 MWH</u>	<u>51,665.87 MWH</u>	<u>\$20,997,348.08</u>

Table A.

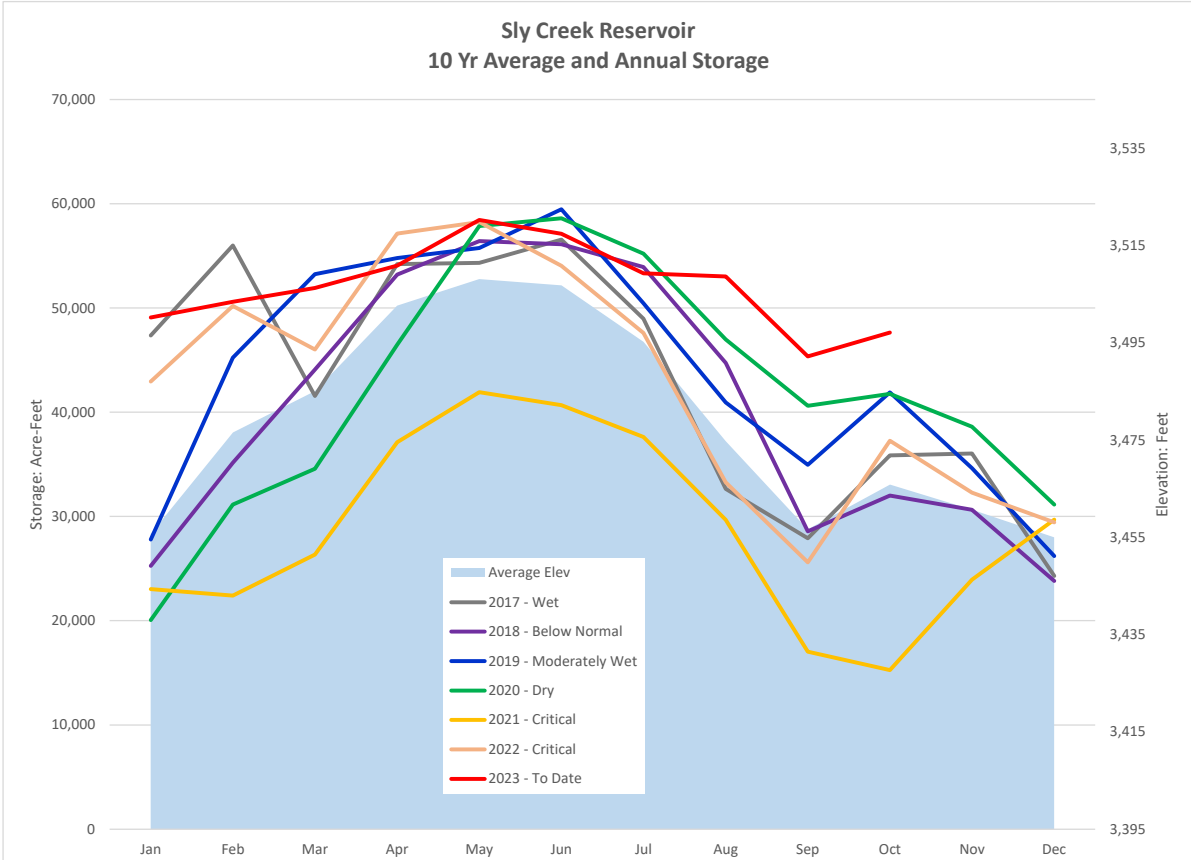
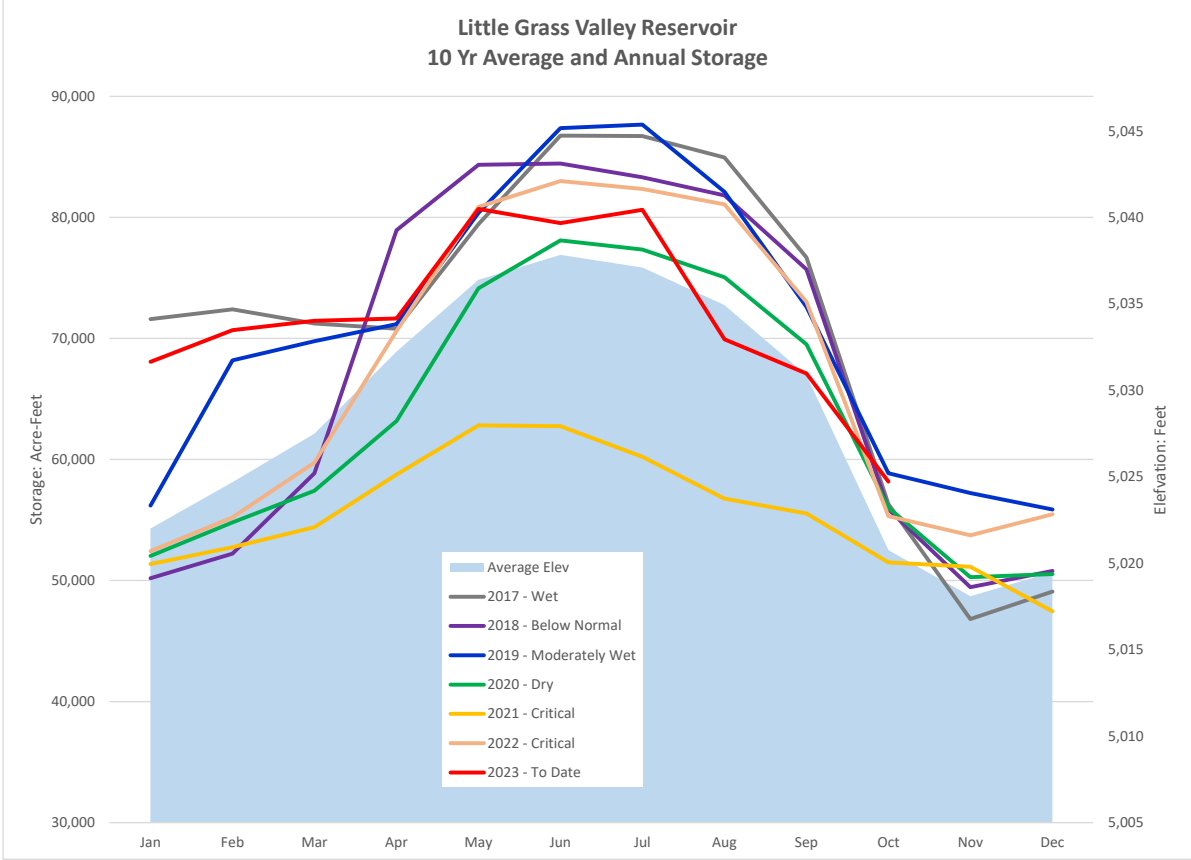


Table B.

Total Water Year Precipitation

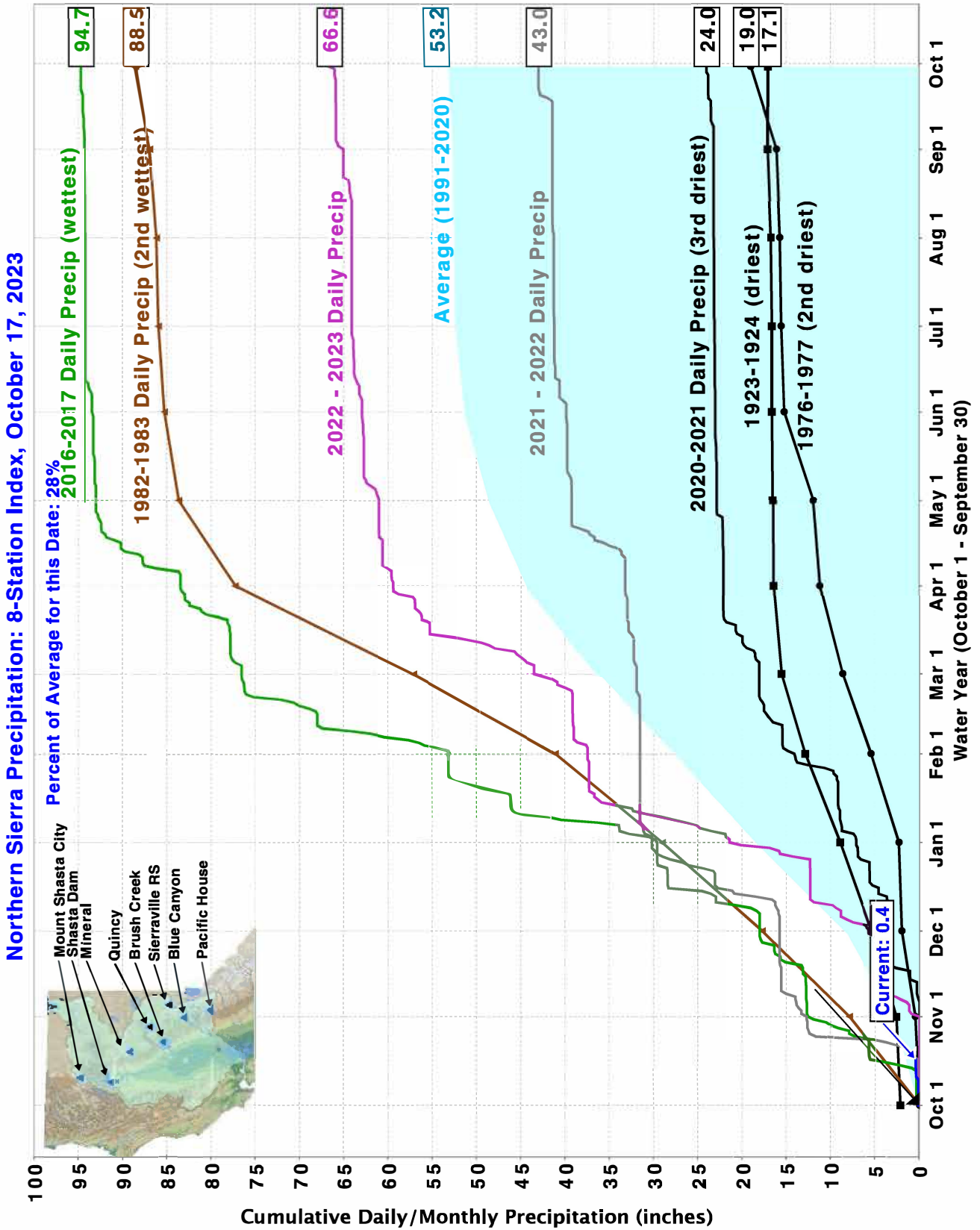


Table C.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

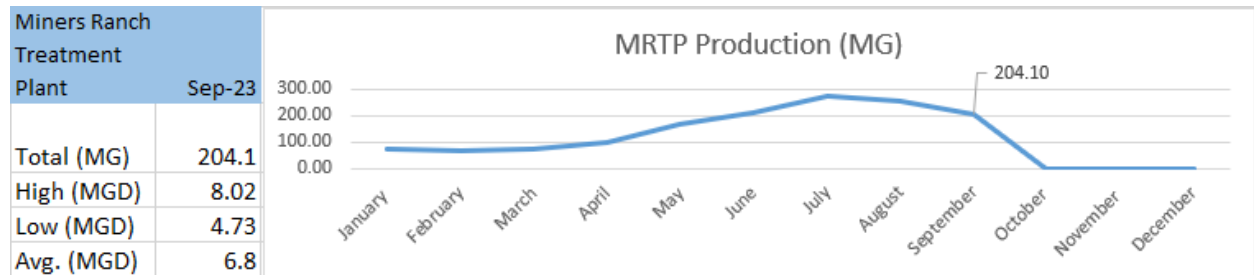
FROM: Rath Moseley, General Manager
Jaymie Perrin, Operations Support Manager

DATE: October 18, 2023

RE: General Information (regarding matters not scheduled on the agenda)
10/24/23 Board of Directors Meeting

Domestic Water Treatment Operations

Miners Ranch Treatment Plant (MRTP) treated water production = 204.10 million gallons.
Bangor Treatment Plant (BTP) treated water production = .890 million gallons.
Red Hawk Ranch Pump Station raw water flow = 1,384,404 gallons.



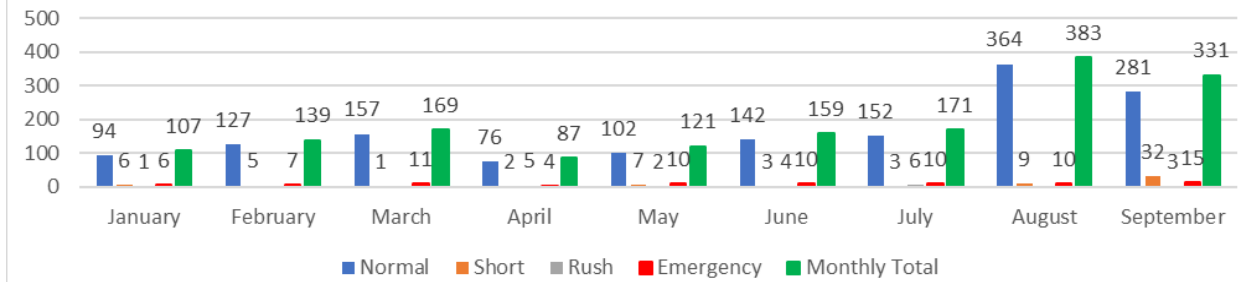
All bacteriological requirements were good for the MRTP& BTP. Miners Ranch production was 94% of average over the past 5 years. Bangor’s production was 99% of average over the past 5 years.

District Wide Water Operations

One new service installed this month. The crews stayed busy with replacement meters and backflow installations. Leak repairs were manageable and seventeen after hour calls were responded to.

Oct-23	Ditch											
	Install Backflow	Repair Ditch Bank	Maintenance/Reservoir	Leak Repair	Repair Air Vent	Repair Angle Stop	Replace Meter/Service	Replace Repair Driveway	Replace Hydrant	Flush Main	Repair Backflow	
	Silver Leaf	Diablo View	Pinecrest	Royal Oaks	Palwermo Road	Royal Oaks	Olive Hwy.	Inglewood		Oro Bangor/Miners Ranch	Lonetree	Palermo Road
	Oro Bangor		Ditch	Highlands			Ridge Ct.					
	Woodman Dr.		North Ditch	Olive Hwy.			Chase Dr.					
	Hawley Trail		Palermo Canal				Acacia					
	Royal Oaks		Lake Wyandotte Bangor				Lakeland					
	Install Service							Saw Cut Road XING				After Hours - Weekend Calls
	Merkley Ct.							Merkley Ct.				17

811 Dig / Locate Tickets



SB 998 Statistics (At time of print)

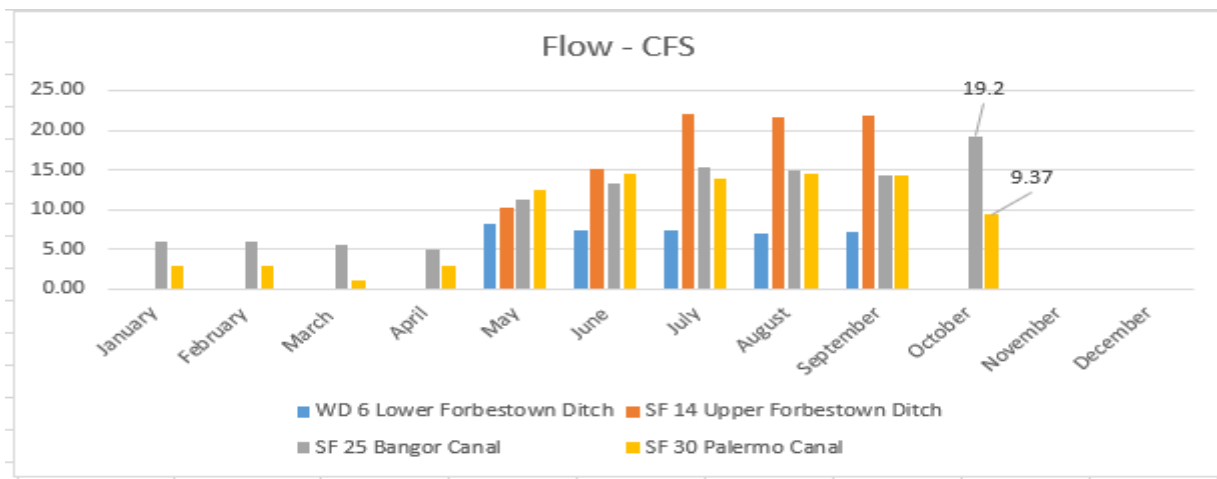
Billing cycles are based on meter reading routes

Billing Cycle	Division Impacted	Date of Service Shut-off	# of Shut-offs	Carrying Cost of Shut-offs	Remaining Services Shut-off	Carrying Cost of Remaining Accounts Shut-off
1 & 2	1,2,3,5	09/26/2023	12	\$2,474.33	2	\$361.86
3 & 4	2,3,4	10/03/2023	18	\$4,041.43	3	\$600.91
5 - 10	1,2,3,4,5	10/10/2023	15	\$3,080.50	2	\$587.59

Shut-off carrying costs include the additional incurred fees of the door hanger and meter lock in addition to the delinquent balance and other fees associated with the delinquent amount

Irrigation Water Operations

The irrigation season ended October 16th on the Forbestown ditch in order for maintenance efforts to begin on conveyance repairs. The Bangor canal is flowing at a higher volume while an aged control valve is repaired or replaced.



General Updates

- **PG&E standby metering:** Sites visits have been completed at all four powerhouses. PG&E has requested a meeting to discuss next steps in terms of retail load and motoring of the units.
- **Palermo Water Consolidation Project:** A current condition meeting was held with representatives from the County on October 5th. Discussion included, status of funding efforts, potential MOU modifications of roles/responsibilities, amendments to construction plans prior to outside contractor bid, re-payment of

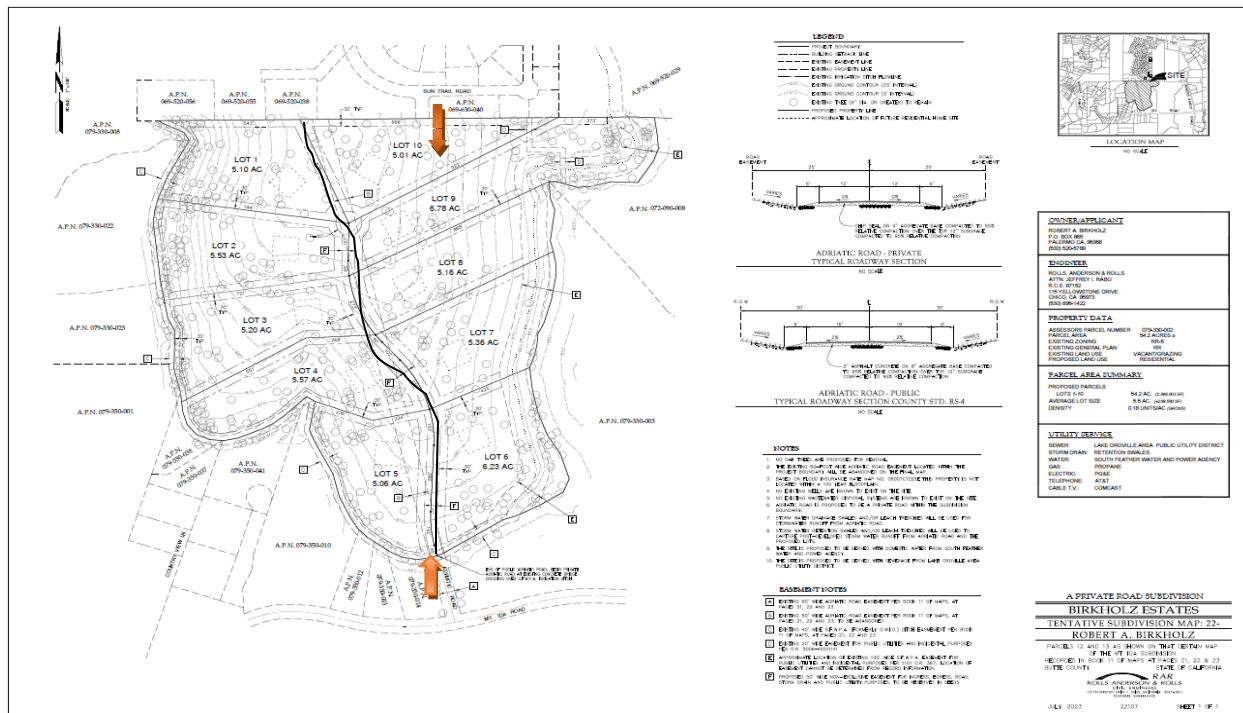
expenditures to South Feather and meter to dwelling ownership. The board will be updated as new information is developed.

- **November / December Board Meeting Dates:** Below are the calendars of November and December for the board to determine if dates need to be changed for board meetings.

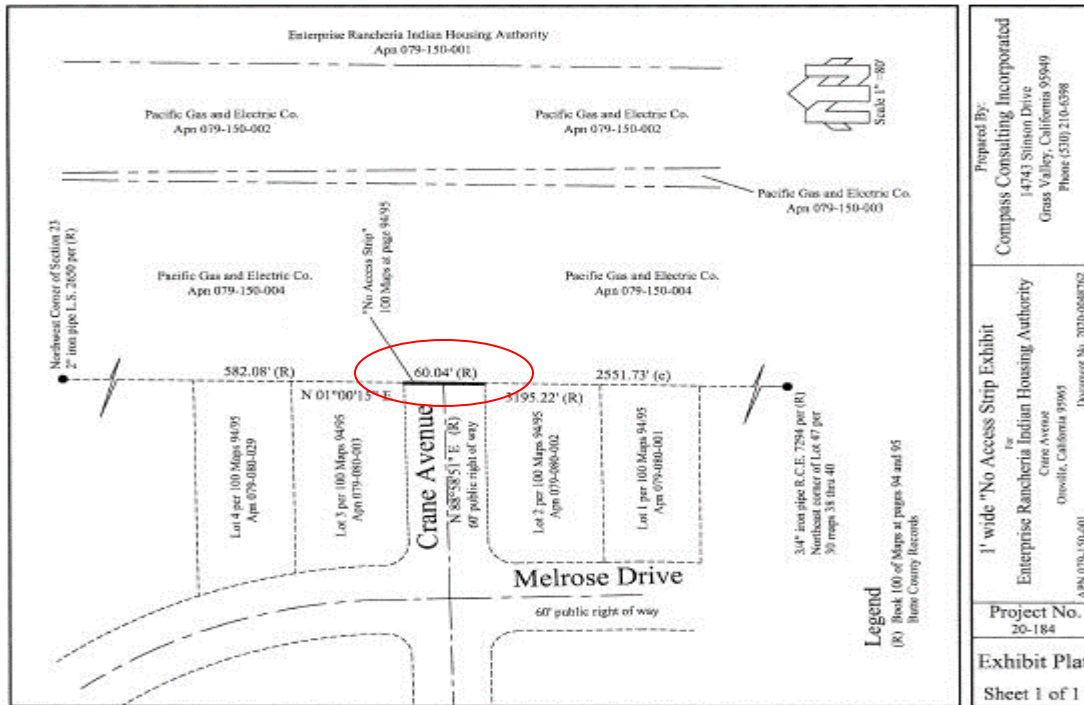
NOVEMBER 2023						
SUN	MON	TUE	WED	THU	FRI	SAT
			1	2	3	4
5	6	7 Election Day	8	9	10 "Veterans Day" day off	11 Veterans Day
12	13	14	15	16	17	18
19	20	21	22	23 Thanksgiving Day	24	25
26	27	28	29	30		

DECEMBER 2023						
SUN	MON	TUE	WED	THU	FRI	SAT
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24 Christmas Eve	25 Christmas Day	26	27	28	29	30
31 New Year's Eve						

- **Adriatic Road:** Rolls Anderson & Rolls Civil Engineering firm has submitted a request for abandonment of public road right-of-way on Adriatic Road for a Mt. Ida Subdivision. The district has participated in development meetings with Butte County Public Works and is working on a mainline extension schematic to determine if the abandonment of right-of-way is achievable for district infrastructure needs. Currently it appears an easement to the east side of the property will need to be recorded in order to tie in the existing domestic water mainline on the north side. A total of ten new domestic connections and one irrigation service is in development for this parcel.



- **Crane Avenue:** A developer for Enterprise Rancheria has filed a request with Butte County Public Works for a proposed Vacation of 1 Foot Access Strip as identified on the exhibit below. South Feather will be formally requesting an easement be recorded to allow water mainline and supporting infrastructure to be connected and serviced through the access strip. The phase 1 develop will add twelve new domestic water service connections to the district.



Prepared By: Compass Consulting Incorporated 14743 Stinson Drive Grass Valley, California 95949 Phone: (530) 216-6398
1' wide "No Access Strip Exhibit" for Enterprise Rancheria Indian Housing Authority Crane Avenue Oroville, California 95969 Document No. 2020-068762
Project No. 20-184
Exhibit Plat Sheet 1 of 1

- **Bartle Wells Water Rates Study:** Upon notification to proceed a "Preliminary Information Needs" request was submitted to the agency. Staff is in the process of collecting information and will provide updates to the board as the analysis progresses.

South Feather Water & Power
2023 Water Rate Study
Preliminary Information Needs (Data in Excel Format When Possible)

1) Financial Information

- Most up to date water enterprise budget
- Historical financial results in budget format for prior few years
- Most recent audited financial statement
- Breakdown of water fund cash balances as of July 1, 2023
- Debt service schedules & key legal covenants for any outstanding debt
- Hydroelectric generation revenue projections (if available)
- Conserved water transfer revenue projections (if available)

2) Rates & Fees

- Current water rate and capacity fee resolution/schedule
- Most recent Proposition 218 notice to customers establishing water rates (if available)
- Copy of some actual water bills (SF residential, Multi-family, Commercial)

3) Customer & Usage Information

- a) Number of potable water accounts by customer class & meter size for past 3 years (need number of units per account for Multi-Family)
- b) Number of non-potable water accounts (miners' inch versus metered by meter size)
- c) Excel files of water usage & billing data for past 3 years (prefer monthly usage by account)
- d) Estimated future growth projections & any anticipated changes in the Agency's customer base

4) Capital Improvements

- a) Latest water capital improvement plans
- b) Water master plan / Urban Water Management Plan
- c) Fixed asset list (including historical purchase date, price, and useful life)

5) Other Information

- a) Any existing financial policies (e.g. fund reserve targets)
- b) Financial agreements with other agencies such as Northern California Power Agency (NCPA) and North Yuba Water District
- c) Any other information that you think would be relevant to the study



SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

FROM: Rath Moseley, General Manager

DATE: October 18, 2023

RE: Real Property Negotiations, and Anticipated and Existing Litigation
Closed Session Agenda Item for 10/24/23 Board of Directors Meeting

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.