



SOUTH FEATHER WATER & POWER AGENCY

AGENDA

**Special Meeting of the Board of Directors of the
South Feather Water & Power Agency
Board Room, 2310 Oro-Quincy Highway, Oroville, California
Tuesday; December 19, 2023; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/85401091562>

Meeting ID: 854 0109 1562

One tap mobile

+16694449171,,85401091562# US

+16699006833,,85401091562# US (San Jose)

For attendees calling by phone use *9 to raise hand

A. Roll Call

B. Approval of Minutes

(Tab 1)

C. Approval of Checks/Warrants

(Tab 2)

D. Public Comment – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday December 19, 2023. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker. An opportunity for comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.*

E. Business Items

2024 Budget

(Tab 3)

Requesting approval of the 2024 SFWPA operating budget.

Board Reorganization for 2024

(Tab 4)

Election of officers for the Board of Directors and appointment of treasurer and secretary, effective January 1, 2024.

Standing Committee's and Assignments

(Tab 5)

Requesting approval of agency committees and selection of Director's for 2024.

F. Staff Reports

(Tab 6)

G. Directors' Reports

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

H. Closed Session

(Tab 7)

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073

Conference with Legal Counsel (Closed Session) – EXISTING LITIGATION, Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

Public Employee Employment Evaluation – General Manager (Government Code §54957(b)(1)).

I. Open Session

J. Adjournment

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

**MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH FEATHER
WATER & POWER AGENCY**

**Tuesday, November 28, 2023, 2:00 P.M.,
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

DIRECTORS PRESENT (In Person): Rick Wulbern, John Starr, Brad Hemstalk, Ruth Duncan, Mark Grover

DIRECTORS ABSENT: None

STAFF PRESENT (In Person): Rath Moseley, General Manager; Cheri Richter, Finance Manager; Dustin Cooper, General Counsel; John Shipman, Water Treatment Superintendent; Jaymie Perrin Operations Support Manager; Kristen McKillop, Regulatory Compliance Manager; Art Martinez, Information Technology Manager; Dan Leon, Power Division Manager

STAFF PRESENT (By Zoom): Kyle Newkirk, Civil Engineer

OTHERS PRESENT (Via Zoom): None

OTHERS PRESENT (In Person): Roger Bailey, John Vogler, Leona Harris, Gloria Bozza, Tracey Hause, Maurice Miller, John Long

CALL TO ORDER

President Wulbern called the meeting to order at 2:05 p.m. and led the Pledge of Allegiance.

APPROVAL OF MINUTES

M/S: (Wulbern/Duncan) approving the Minutes of the Regular Meeting of October 24, 2023.

Ayes: Grover, Starr, Hemstalk

Public Comment: None

APPROVAL OF CHECKS AND WARRANTS

M/S (Hemstalk/Starr)

Ayes: Duncan, Wulbern, Grover

Public: None

Approving the total General Fund and Joint Facilities operating fund expenditures for the month of October 2023 in the amount of \$1,742,770.01 and authorize the transfer of \$1,500,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses.

PUBLIC COMMENT

Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday November 28, 2023.

John Vogler communicated that he came to the last meeting and still has the same issue. His old customers are calling; the office of emergency management no longer provides free water and people want water hauled to outlying areas. My trucks are the only ones prohibited from hauling out of the district itself. Would like permission to work outside the district and the board to allow my trucks to deliver like the other trucks are.

Charles Sharp introduced himself as from Oregon House and commented about the map on the board room wall and the water you see on the map. Stated that the water on the bottom section of the map is going to Bullard's Bar and it's on the North Yuba and Yuba River watershed and the water coming down from the north is South Feather watershed and that is the water that goes to North Yuba Water District and the foothills of Yuba County. The water comes from South Feather River Watershed and not North Yuba. This is because the Forbestown ditch was put in to divert the water. It is interesting how the water from that area gets through South Feather's watershed. Mr.

Sharp then read a script or e-mail from 2017 in regards to finding someone to audit South Feather. A lawsuit is still going on today against South Feather and the purpose was to create an illusion to break the 2005 agreement so North Yuba could sell water. The district is still continuing with same purpose a year after the new board took place. The district says South Feather and North Yuba are cooperating but not quite sure how that works given the current lawsuit. A more rational approach is needed. South Feather should offer to sell 40K acre feet of water to the Yuba Water Agency. This would be good for South Feather and good for Yuba Water Agency.

BUSINESS ITEMS

No Business Items for the month of November.

FINANCE MANAGER'S REPORT

The Finance Manager communicated the following:

2024 Budget

The Board's Finance Committee, comprised of Directors Duncan and Starr, were scheduled to meet with Agency staff on Tuesday, November 14, 2023 to review the 2024 Proposed Budget. Although Director Starr was unable to attend, the review was completed with Director Duncan and Agency staff. The 2024 Proposed Budget will be presented, discussed and scheduled for adoption at the December 19, 2023 Special Meeting of the Board of Directors.

Water Rights

Invoices from the California Dept of Tax & Fee Administration for Water Rights fees for the period of 7/1/23-6/30/24, in the total amount of \$61,605.08, have been received. This is a slight increase over the 2022-2023 fees of \$59,949.99.

Interim Audit Work

The Agency's auditors, C.J. Brown & Company CPAs, An Accountancy Corporation, are scheduled to begin interim audit work for the 2023 Annual Financial Report on Monday, December 18th. The initial sample selection and request for documentation has been received.

Liquidating CDs Prior to Maturity Date

Over the past few years, the Agency has obtained a few low-rate CDs. Since interest rates were higher in 2023, there was a question of whether we should hold on to them to maturity or liquidate early, incurring penalties. I requested an analysis from three of our brokers and included the specific low-rate CDs they each hold. There was definitely a consensus as to the best course of action. Following is the response from Miste Cliadakis of Altum Wealth.

"These CDs are held in a brokerage account allowing the firm to purchase multiple CDs in one account and receive FDIC insurance from each separate bank. Unlike traditional banks that have a penalty to withdraw early, to liquidate a brokerage CD early we need to put it out to bid and find a buyer. With rates where they are it is unlikely we will find a buyer even at a sharply discounted price. Although your statement shows an estimated value if redeemed early, we will not know the true value someone is willing to pay until we put it out to bid. The low-rate CDs all mature in 2024. At this point we would recommend holding until maturity."

POWER DIVISION MANAGER'S REPORT

The Power Division Manager communicated the following:

South Fork Div tunnel average flow was 227 CFS. Slate Creek Div tunnel was closed for the month. Little Grass Valley and Sly Creek Reservoirs combined storage was 100 kAF at month's end. No reservoirs are currently spilling.

DWR Bulletin 120 observed precipitation conditions and reports will resume in February 2024. Table A in this report summarizes the Power Project Reservoir and Generation data. Table B covers historical water data and averages for our Storage Reservoirs. Table C contains the Northern Sierra 8-Station Precipitation Index.

Asset performance and availability for the month was presented and discussed.

MAINTENANCE

Powerhouses

- Woodleaf Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage: Scheduled for February 2024. Scheduled outage: PG&E transmission line maintenance completed. Forced outage: Unit trip on tunnel PSV inadvertent close.
- Forbestown Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage: Scheduled for March 2024. Scheduled outage: PG&E transmission line maintenance completed.
- Sly Creek Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage: Completed on October 18. Next scheduled for October 2024. Scheduled outage: PG&E transmission line maintenance completed.
- Kelly Ridge Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage: Completed on November 11. Next scheduled for November 2024. Forced outage: Unit trip on cooling water low flow.

Project Facilities and Assets

- Sly Creek Dam – Remove trees, perform crest inspection
- Forbst PH Roadway – Spread roadbase on access road
- Ponderosa Dam – Inspect tunnel, operate LLO valves, flush tunnel
- MRC – Inspect canal and clean trashracks, flush canal
- Station 6 – Install new PV panels
- MRR – Clear debris from Station 2 trashrack
- SF-25 – Prepare for repairs and adjust water flows, fabricate parts
- Security Upgrades at Various sites – Install signage, install chain link slats
- Electrical Maintenance – Test Protection Relays
- Outlying Stations – Perform inspections, test and inspect standby generators
- PD HQ Yard – Prepare for transport of refuse to disposal site
- Vehicle and Fleet – Perform maintenance and repairs, process vehicles for surplus

REGULATORY COMPLIANCE

FERC Part 12D Safety Inspections:

Slate Geotechnical staff has transmitted Draft versions of the Supporting Technical Information Documents (STID) that are a component of the Part 12D inspections they conducted. The required components of the STID are outlined in Chapter 15 of the Engineering Guidelines for the Evaluation of Hydropower Projects. This chapter was adopted in December 2021 and provides additional guidance on the STID, and also requires licensees to develop a Digital Project Archive (DPA) that ensures that users of the STID have access to all relevant source material. The DPA must contain legible copies of the source material, including complete copies of the documents referred to in the STID, including design basis reports, project drawings, and additional reference information identified for each section of the STID. In addition, the DPA must be filed with the Commission. To build and maintain a compliant DPA will require the Agency to scan historical documents, and deploy an enterprise software capable of organizing and maintaining documents in the file structure required by the FERC.

FERC Owners Dam Safety Program:

Staff are working with the Schnabel Engineering team to develop the 2023 Owners Dam Safety Program Manual. This will be completed in December, wrapping up deliverables for their contract.

FERC Security and Vulnerability Assessments:

The Gannett Fleming team continues to produce high quality Security and Vulnerability documents as required under their contracted scope of work. These include the following work

items:

- Agenda and Minutes for June Kickoff call, July check in, August discussion of Change Order, and August check in.
- Final Draft version Consequence Assessment.
- Final Draft version Cybersecurity Assessment.
- Final Draft version Security Assessment.
- Final Draft version Structural Vulnerability Assessment.
- Final Draft version Security Plan with Annexes for each dam.
- Draft version Annual Security Compliance Certification (ASCC) Security Documentation Table.
- Completion of Dam Assessment Matrix for Security and Vulnerability Risk (DAMSVR).
- Draft Framework of Training Modules.
- Review and comment on Response Plan and Schedule for September 2022 FERC inspections. Assisted with action plan for compliance on outstanding items.

Chief Dam Safety Engineer Solicitation for SOQ:

Last month the Board was informed of the solicitation for Statements of Qualifications to provide contract Chief Dam Safety Services. By the November 6 deadline, four firms submitted SOQ proposals. Staff will be reviewing proposals, and then will be conducting interviews with each of the four firms December 4-6, 2023 in order to determine which firm offers the best fit for Agency needs.

Weather Monitoring Systems:

The Agency Hydrographer has completed the installation of weather monitoring systems at Little Grass Valley Dam, Sly Creek Dam, and Kelly Powerhouse in order to acquire more standardized and location specific information. All of these sites are up and running, and data is available to staff for planning and reporting purposes.

PROJECT WORK

Miners Ranch Canal Panel 208-212 Repair

The Agency contracted with Escherman Construction to replace 100 feet of the Miners Ranch Canal during the MRC and Kelly Ridge Powerhouse Outage in November. Due to concerns of weather interfering with the timely completion of the project, and the implications of a delay in the completion, the project was canceled. The contractor will be compensated for labor and material costs incurred in preparation for the project.

Engineering and Design for Miners Ranch Canal Replacement Program

The Agency has executed a contract with Gannett Fleming to produce a complete engineering and design package for the Miners Ranch Canal, which will replace the incomplete and outdated drawings that we currently have, and will provide a comprehensive “alternatives analysis” to determine the most practical and cost-effective way to refurbish the canal. To date, the Gannett Fleming team has completed their two full inspections of the canal, one while it was watered up, and one while dewatered. The findings of those inspections will be provided to the agency before the end of the year.

Forbestown Powerhouse Condition Assessment

Task 6 of the Forbestown Powerhouse Condition Assessment includes an inspection of the penstock. The Penstock Inspection was conducted on November 2, and the report of the findings

5
of the inspection will be forthcoming. So far, they have identified five Dresser Couplings constructed with a type of steel that is known to be brittle, and can lead to failure. Further recommendations around this issue will be provided in the report.

PERSONNEL

No new update.

GENERAL MANAGER'S REPORT

Domestic Water Treatment Operations

Miners Ranch Treatment Plant (MRTP) treated water production = 153.13 million gallons.

Bangor Treatment Plant (BTP) treated water production = .625 million gallons.

Red Hawk Ranch Pump Station raw water flow = 1,143,899 gallons.

SB 998 Water Shutoff Statistics were presented.

Water Shut-Offs due to Non-Payment

The last group of shut-offs due to non-payment was completed on November 15th, 2023. Agency staff and management have created a plan to use the mailed courtesy notice on delinquent accounts and special door hangers to continue to communicate delinquent account balances, however, the physical act of shutting our customers off during the holiday season will not occur. Staff is planning to resume the physical shut-off process in late January 2024. Operationally, this plan was created to strike a balance between the holiday season and still communicating delinquent balances to the applicable customers, ultimately to limit the confusion on owing balances when physical shut-off procedures are reimplemented after the holiday season. A final data set of all shut-off for non-payment activity will be made available at the December 2023 board meeting, per the SB 998 requirement.

811 Utility Dig Locate Ticket volume for the month was communicated.

District Wide Water Operations

Meter tampering continues to be a challenge across the district impacting accurate water consumption reporting and revenue recognition. There were ten after hours standby calls for service during the month which represented a 30% reduction compared to the previous month.

Irrigation Water Operations

Ditch maintenance performed on five conveyance paths and ~800' of shotcrete work completed on the Palermo Canal to improve water loss and flow.

General Updates

PG&E standby metering: No new updates at this time. Once PG&E provides standby agreement documentation, staff will engage with NCPA to discuss details and operational impacts.

Palermo Water Consolidation Project: Butte County has provided a sample sub-recipient agreement template for review to determine if the agency can meet the requirements for contracting. SF has provided additional information the State in an effort to receive grant funding on the project.

December Board Meeting Date: A reminder that the December board meeting will be held on the 19th at 2:00, 2310 Oro Quincy Hwy. (District Board Room).

Bartle Wells Water Rates Study: Upon notification to proceed, a "Preliminary Information Needs" request was submitted to the agency. Staff collected and provided information to Bartle Wells for initial analysis. Next step will be a data review meeting and project planning.

Agriculture Water: At October's board meeting there was public comment on irrigation and agriculture water within the district. The graph below profiles the number of irrigation customers from 2007 – 2023 by ditch/conveyance system. There has been no decline of users initiated by the district and as older historical is identified, that information will be published.

Agriculture users of domestic treated water, monthly water reporting is submitted to the state by commodity type. Currently ~0.9% of treated water users are identified as agriculture.

State Dry Well Reporting System: Water Haulers and resale of potable water requirements. It is important that a resale hauler provide volumetric consumption for district reporting as well as addresses of where the water is being delivered.

For an agriculture or domestic water user, experiencing dry well/water availability, data by location drives potential funding for contingency planning within the county they reside.

DIRECTORS' REPORTS

Director Starr: No report for the month of November.

Director Duncan: Reported that she attended the 2024 Budget meeting and it was eye opening. Tough decisions will have to be made.

Director Wulbern: No report for the month of November.

Director Hemstark: No report for the month of November.

Director Grover: No report for the month of November.

RECESS (3:05)

President Wulbern offered opportunity for public comment on closed session items.

CLOSED SESSION (convened at 3:15 p.m.)

The public was asked if there were any comments on closed session items.

Conference with Legal Counsel (Closed Session) – EXISTING LITIGATION, Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9

Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857

Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073

OPEN SESSION (reconvened at 3:50 p.m.) – President Wulbern announced that legal counsel was given direction during closed session.

ADJOURNMENT (3:51 p.m.)

Rath T. Moseley, Secretary

Rick Wulbern, President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: December 13, 2023

**RE: Approval of Checks and Warrants
Agenda Item for 12/19/2023 Board of Directors Special Meeting**

November, 2023 expenditures are summarized as follows:

Checks:	<u>65535</u>	to	<u>65722</u>	\$	<u>586,607.80</u>
Electronic Funds Transfers:	<u>231101</u>	to	<u>231108</u>	\$	<u>282,204.06</u>
Payroll Expenses:				\$	<u>512,784.96</u>
TOTAL EXPENDITURES FOR	November,	2023			<u><u>\$ 1,381,596.82</u></u>

At November 30, 2023, the authorized available balance was \$213,256.69

Action to approve all expenditures:

"I move approval of expenditures for the month of November, 2023 in the amount of \$1,381,596.82 and authorize the transfer of \$1,700,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses."

South Feather Water and Power Agency
Checks Paid, November, 2023

Date	Check #	Vendor Name	Account	Description	Amount
11/1/2023	231101	Cal PERS	01-50-50400	November 2023 Employee/Retiree Health Insurance	\$179,875.07
11/1/2023	231102	CalPERS	01-50-50413	PR 11/3/23 PEPRA ER% Retirement Contribution	\$45,945.85
11/1/2023	231103	CalPERS 457 Plan	01-00-22908	PR 11/3/23 Employee 457 Contribution	\$3,153.94
11/1/2023	231104	Lincoln Financial Group	01-00-22908	PR 11/3/23 Employee 457 Contribution	\$1,740.83
11/1/2023	65535	A D P, Inc.	01-50-50201	Payroll processing November 2023	\$1,733.32
11/1/2023	65536	AFLAC	01-00-22915	Employee Supplemental - Disability/Life	\$1,467.96
11/1/2023	65537	Empower Annuity Ins.	01-00-22908	PR 11/3/23 Employee 457 Contribution	\$100.00
11/1/2023	65538	Mission Square Retirement	01-00-22908	PR 11/3/23 Employee 457 Contribution	\$1,530.85
11/1/2023	65539	Nationwide Retirement	01-00-22908	PR 11/3/23 Employee 457 Contribution	\$2,385.88
11/1/2023	65540	Reliance Standard Life	01-50-50402	November 2023 Employee Life Insurance	\$857.23
11/1/2023	65541	Standard Insurance	01-50-50403	November 2023 Employee Disability Insurance	\$2,958.06
11/1/2023	65542	State of California FTB	01-00-25209	State of CA - FTB	\$952.52
11/3/2023	65543	American Power Systems, LLC	07-63-63100	Batteries For KPH	\$24,370.00
11/3/2023	65544	Capital One	07-63-63100	Paper Towels, Bottled Water, Batteries	\$122.90
11/3/2023	65545	CDW Government, Inc.	07-68-68100	Cable Adapter, Computer Monitors	\$393.00
11/3/2023	65546	Dawson Oil Company	07-63-63100	Turbo 46 Oil	\$1,780.84
11/3/2023	65547	Dish Network	07-60-60201	Satellite Service 11/8-12/7/23	\$61.76
11/3/2023	65548	Flexible Lifeline Systems, Inc.	07-62-62201	Fall Protection Installed	\$30,099.32
11/3/2023	65549	Home Depot Credit Service	07-63-63100	Light Bulbs, Batteries, Cable Ties	\$120.77
11/3/2023	65550	Inside Out Designs	07-63-63103	Employee Shirts	\$190.37
11/3/2023	65551	Interstate Battery Sac Valley	07-64-64100	Deep Cycle Batteries	\$541.60
11/3/2023	65552	Les Schwab Tires	07-66-66201	Alignment	\$114.99
11/3/2023	65553	McMaster Carr Supply Co.	01-61-61260	Screws, Seals, Plier Set	\$608.99
11/3/2023	65554	Mendes Supply Company	07-63-63100	Toilet Paper, Paper Towels	\$203.00
11/3/2023	65555	MSC Industrial Supply Company	07-00-11150/2023-0606	Wire Wheels Brushes, Cut-Off Wheels, Ruler	\$1,813.61
11/3/2023	65556	Mt. Shasta Spring Water	07-66-66100	Bottled Water	\$145.97
11/3/2023	65557	Napa Auto Parts	07-66-66270	Oil Filters, Oil, Heat Gun, Decal Removal	\$477.20
11/3/2023	65558	Oro Dam Auto Center	07-66-66150	Steering Clock Spring	\$275.32
11/3/2023	65559	Oroville Cable & Equipment Co.	07-62-62102	Safety Glasses	\$28.74
11/3/2023	65560	Oroville Ford	07-66-66150	Gas Cap, Hood Struts, Oil/ Air Filters	\$187.33
11/3/2023	65561	Ramos Oil Co.	07-66-66160	Gas & Diesel	\$7,992.98
11/3/2023	65562	Ray's General Hardware	07-63-63260	Brushes, Scrapers, Wire Brushes, Gloves	\$321.06
11/3/2023	65563	Tehama Tire Service, Inc.	07-66-66150	4 New Tires	\$873.96
11/3/2023	65564	Valley Iron Inc. Oroville	07-64-64260	Metal Round Bar	\$526.90
11/3/2023	65565	A-1 Appliance	01-53-53260	Freezer, Fuel Surcharge, Ice Maker	\$2,518.92
11/3/2023	65566	AT&T	07-68-68251	Equipment/Router for Circuit Billing	\$163.00
11/3/2023	65567	AT&T Mobility	01-50-50251	Cell Phone/Tablet Service 9/19-10/18/23	\$249.22
11/3/2023	65568	B & G Smog	01-56-56150	Smog Tests	\$98.25
11/3/2023	65569	Bobcat of Chico	01-56-56150	Lower Cab Window, Window Mount	\$115.41
11/3/2023	65570	Calif. Special Districts Assoc	07-00-14403	2024 CSDA Membership Renewal	\$9,125.00
11/3/2023	65571	Cawthon, Ross	07-63-63394	Health Benefits Reimbursement	\$60.00
11/3/2023	65572	Home Depot Credit Service	01-53-53270	SAE/Metric Ratchet/Socket Tool Set, Cordless Knockout	\$2,202.88

South Feather Water and Power Agency
Checks Paid, November, 2023

Date	Check #	Vendor Name	Account	Description	Amount
11/3/2023	65573	Industrial Power Products	01-56-56150	Stator, Regulator/Rectifier, Flywheel Key	\$298.11
11/3/2023	65574	Major, Robert	01-54-54394	Health Benefit Reimbursement	\$35.00
11/3/2023	65575	McMaster Carr Supply Co.	01-53-53260	Stainless Steel Strip	\$58.50
11/3/2023	65576	Metal Works Supply	01-56-56150	Round Bar, Galv Pipe	\$134.67
11/3/2023	65577	Napa Auto Parts	01-56-56150	Battery Conversion Post, Stripe Off Kit, Wiper Blade	\$454.96
11/3/2023	65578	Nevers, Cory	07-66-66394	Health Benefit Reimbursement	\$60.00
11/3/2023	65579	Office Depot, Inc.	01-53-53100	Ink Cartridges, Planners, Calendars	\$165.89
11/3/2023	65580	Oroville Ford	01-56-56150	Knob Lighting Switch, Transfer Case Motor	\$418.39
11/3/2023	65581	Oroville, City of	01-00-14403	Annual Sewer Service	\$4,551.36
11/3/2023	65582	Powerplan - OIB	01-56-56150	Knob, Handle, Grommets	\$224.70
11/3/2023	65583	Ramos Environmental Services	01-52-52201	55-Gallon Drum	\$520.26
11/3/2023	65584	Ramos Oil Co.	01-56-56160	Fuel, Diesel	\$3,096.20
11/3/2023	65585	Sentinel Fire Equipment	01-52-52201	Annual Fire Extinguisher Service/Maintenance	\$1,226.99
11/3/2023	65586	Shipman, John	01-53-53103	2023 Work Boots & Polo Shirt Reimbursement	\$330.16
11/3/2023	65587	Total Compensation Systems, Inc.	01-50-50216	GASB 74/75 - 12/31/2023	\$1,710.00
11/3/2023	65588	Weimer and Sons	01-54-54264	Recycled Base	\$867.94
11/10/2023	65589	Better Deal Exchange	07-64-64260	Air Gun Fittings	\$36.19
11/10/2023	65590	CDW Government, Inc.	07-68-68260	Cable, Fiber Media Converter, Switches	\$803.33
11/10/2023	65591	Comcast Business	07-63-63251	For CAISO Meters 11/3/23-12/2/23	\$190.48
11/10/2023	65592	Consolidated Electrical	01-61-61260	Indicator Bulbs, Contactors, Connectors	\$818.09
11/10/2023	65593	Copy Center	07-63-63201	UPS Fees	\$563.75
11/10/2023	65594	Grainger Inc.	07-63-63270	Steel Ruler, Pry Bars, Punch/Chisel Sets	\$2,112.92
11/10/2023	65595	K-Gas, Inc.	07-64-64250	Propane	\$5,625.51
11/10/2023	65596	Napa Auto Parts	07-63-63260	Battery, Oil, Filters, Cargo Bar	\$345.38
11/10/2023	65597	Northern Calif. Gloves	07-63-63103	Bib Rain Gear Pants, Nitrile Gloves	\$97.87
11/10/2023	65598	Orkin Pest Control	07-64-64201	Ground Squirrel Suppression	\$750.00
11/10/2023	65599	Oroville Cable & Equipment Co.	07-66-66171	Tank Rent For Oct. 2023	\$233.75
11/10/2023	65600	SGS North America, Inc.	07-63-63100	Oil Sample Bottles & Tubing	\$66.20
11/10/2023	65601	Talley Communications	07-68-68100	Static Desiccators For Comm. Equip.	\$696.97
11/10/2023	65602	TJ/H2b Analytical Services	07-63-63201	Test Oil Samples	\$875.00
11/10/2023	65603	YSI Incorporated	07-67-67201	Data Loggers W/Integrated GOES Transmitter	\$14,400.13
11/10/2023	65604	Access Information Management	01-50-50201	October 2023 Shred Service	\$238.80
11/10/2023	65605	Accularm Security Systems	01-50-50201	November 2023 Fire/Burglary Monitoring	\$197.00
11/10/2023	65606	Advanced Document Concepts	07-60-60380	October 2023 Maintenance Contract	\$662.58
11/10/2023	65607	American Water Works Assoc.	01-00-14403	Annual Membership Dues	\$2,594.00
11/10/2023	65608	AT&T Long Distance	07-60-60251	9/21/23 - 10/23/23 Service	\$261.90
11/10/2023	65609	Bearing Belt Chain Company	01-56-56150	Belt	\$278.32
11/10/2023	65610	Better Deal Exchange	01-54-54270	Brass Tee, Ice Maker Kit, LED Flashlights	\$234.18
11/10/2023	65611	Neal Road Recycling & Waste	01-56-56250	Debris Disposal	\$22.32
11/10/2023	65612	Cook, Dawn	01-56-56394	Health Benefit Reimbursement	\$55.00
11/10/2023	65613	Copy Center	01-53-53201	UPS Fees	\$450.38
11/10/2023	65614	K-Gas, Inc.	01-56-56160	Propane	\$56.70

South Feather Water and Power Agency
Checks Paid, November, 2023

Date	Check #	Vendor Name	Account	Description	Amount
11/10/2023	65615	Mendes Supply Company	01-56-56100	Paper Towels	\$147.84
11/10/2023	65616	Napa Auto Parts	01-56-56150	Flasher/ Turn Signal/Switch, Battery	\$554.37
11/10/2023	65617	Northern Calif. Gloves	01-54-54103	Hip Boots	\$126.22
11/10/2023	65618	Oroville Cable & Equipment Co.	01-56-56150	Hydraulic Hose, Zip Ties, Drill Bit	\$268.40
11/10/2023	65619	P G & E	01-54-54250	8/31/23 - 10/23/23 Service	\$8,838.65
11/10/2023	65620	Pace Supply Corp.	01-00-22300	1 CTS X MIPT ADAPTER	\$768.27
11/10/2023	65621	Recology Butte Colusa Counties	01-56-56250	October 2023 Garbage Service	\$1,109.43
11/10/2023	65622	U.S. Bank	01-00-14403	Trustee Fees, MRTP Improvement Project	\$1,500.00
11/10/2023	65623	Vista Net, Inc.	01-50-50251	November 2023 Network Monitoring	\$2,039.20
11/15/2023	231105	CalPERS	01-50-50413	Classic/PEPRA Contributions PR 11/17/2023	\$46,427.49
11/15/2023	231106	CalPERS 457 Plan	01-00-22908	PR 11/17/23 Employee 457 Contribution	\$3,155.82
11/15/2023	231107	Lincoln Financial Group	01-00-22908	PR 11/17/23 Employee 457 Contribution	\$1,575.06
11/15/2023	65624	ACWA-JPIA	01-50-50400	12/23 Emp/Retiree Vision & Dental	\$10,211.58
11/15/2023	65625	Empower Annuity Ins Co	01-00-22908	PR 11/17/23 Emp 457 Contribution	\$100.00
11/15/2023	65626	IBEW #1245	01-00-25207	November 2023 Member Dues	\$6,200.01
11/15/2023	65627	Mission Square Retirement	01-00-22908	PR 11/17/23 Emp 457 Contribution	\$1,530.85
11/15/2023	65628	Nationwide Retirement	01-00-22908	PR 11/17/23 Emp 457 Contribution	\$2,460.44
11/15/2023	65629	State of California FTB	01-00-25209	State of CA - FTB	\$805.44
11/16/2023	231108	Calif. Air Resources Board	01-52-52501	WD/PD Vehicles	\$330.00
11/17/2023	65630	Accularm Security Systems	01-50-50201	Main Office Bi-Annual Fire Inspection	\$225.00
11/17/2023	65631	AT&T	07-68-68251	11/5/23 - 12/4/23 Firewall	\$672.10
11/17/2023	65632	AT&T Long Distance	01-53-53251	10/4/23 - 11/2/23 Services	\$16.23
11/17/2023	65633	AT&T Mobility	07-68-68251	11/3/23 - 12/2/23 Services	\$793.76
11/17/2023	65634	B & G Smog	07-64-64150	Smog Tests	\$65.50
11/17/2023	65635	Backflow Distributors, Inc.	01-55-55205	Relief Valve Kit, Cover Plate, O-Ring	\$717.89
11/17/2023	65636	Badger Meter Inc.	01-55-55113	Meters	\$216.55
11/17/2023	65637	Better Deal Exchange	01-54-54104	Paint, Buckets, Brushes, Punch Pin	\$81.32
11/17/2023	65638	Municipal Finance Officers	01-00-14403	2024 Annual Membership	\$135.00
11/17/2023	65639	CDW Government, Inc.	01-58-58100	Mini PC, Monitors, Ink, Hard Drives	\$4,158.17
11/17/2023	65640	Comcast	01-53-53251	November 2023 Services	\$2,536.10
11/17/2023	65641	Dan's Electrical Supply	01-53-53260	Hi-Flex Glow Rod Set, Brackets, Bits	\$153.55
11/17/2023	65642	FGL Environmental	01-53-53201	Coliform-Colilert-P/A	\$27.00
11/17/2023	65643	Grainger Inc.	01-52-52103	MSA Hard Hat, Vests, Sweatshirts	\$236.92
11/17/2023	65644	Home Depot Credit Service	01-54-54295	Concrete Mix, Lumber, Sand Bags	\$657.88
11/17/2023	65645	Manufacturers Edge Inc.	01-53-53260	AMT Centrifugal Pumps, Rebuild Kit	\$1,887.01
11/17/2023	65646	McMaster Carr Supply Co.	01-53-53260	PVC Pipe	\$51.48
11/17/2023	65647	Office Depot, Inc.	01-53-53100	Chair	\$662.47
11/17/2023	65648	O'Reilly Auto Parts	01-56-56150	Floor Mat, Spark Plugs	\$170.16
11/17/2023	65649	Oroville, City of	01-00-22907	October 2023 City Utility Tax	\$2,971.80
11/17/2023	65650	Paramex Screening Services	01-52-52226	JFOF Cost Share, Screenings	\$426.00
11/17/2023	65651	Powerplan - OIB	01-56-56150	Fuel Pump	\$63.84
11/17/2023	65652	Richter, Cheri	01-50-50394	Health Benefit Reimbursement	\$60.00

South Feather Water and Power Agency
Checks Paid, November, 2023

Date	Check #	Vendor Name	Account	Description	Amount
11/17/2023	65653	Thomas Hydraulic & Hardware	01-56-56150	Grease Couplers, O-Rings	\$108.74
11/17/2023	65654	U.S. Bank	01-55-55205	Repair Kits, Satellite Svc, Conf. Svc	\$641.57
11/17/2023	65655	Vista Net, Inc.	01-58-58360	November 2023 Services	\$2,248.76
11/17/2023	65656	Bank of America - Bank Card	07-66-66150	Lift Kit, Chest Waders, Suspension	\$4,640.15
11/17/2023	65657	Neal Road Recycling & Waste	07-66-66201	Dispose of Debris	\$97.70
11/17/2023	65658	Grainger Inc.	07-63-63260	Nitrile Gloves, Toilet Repair Parts	\$140.94
11/17/2023	65659	McMaster Carr Supply Co.	01-61-61260	Wire Leads, Connectors, Screws, Nuts	\$1,179.55
11/17/2023	65660	Napa Auto Parts	07-66-66150	Fan Belt, Front Wheel Bearing, Seals	\$549.84
11/17/2023	65661	Northern Safety Co., Inc.	07-62-62102	Work Gloves size 2X-Large/Large	\$236.68
11/17/2023	65662	NorthStar Engineering	07-67-67201	Deformation Surveying & Monitoring	\$27,135.00
11/17/2023	65663	Open Systems International, Inc.	07-68-68380	Monarch SCADA Support Renewal	\$12,461.00
11/17/2023	65664	Oroville Cable & Equipment Co.	07-62-62102	Nitrogen/Hose, Hard Hats/Liners	\$692.42
11/17/2023	65665	Oroville Ford	07-66-66150	Rear End Rebuild Kit	\$509.23
11/17/2023	65666	P G & E	07-66-66250	Elec. Svc. 9-26-23 to 10-25-23	\$6,624.93
11/17/2023	65667	P G & E - Sacramento	07-63-63501	Gen. Interconnection Agr. For 11/2023	\$7,010.37
11/17/2023	65668	Peripheral, Inc.	07-00-11202/2023-0607	Pull Station & Weather Proof Strobe	\$249.00
11/17/2023	65669	Powerplan - OIB	07-66-66150	Pin For Skid Steer	\$105.46
11/17/2023	65670	Ray's General Hardware	07-63-63100	Impact Bit Set, Cleaning Wipes	\$60.92
11/17/2023	65671	RS Americas, Inc	07-00-11140/2023-0616	Fuse holders, Screw Terminal, Screws	\$573.00
11/17/2023	65672	Sentinel Fire Equipment	07-62-62201	Annual Maintenance	\$2,033.74
11/17/2023	65673	SGS North America, Inc.	07-63-63201	Test Oil Samples	\$273.00
11/17/2023	65674	Tom's Septic	07-63-63201	Pump Out Sewage Holding Tank	\$1,000.00
11/17/2023	65675	Western Renewable Energy	01-61-61201	WREGIS For 11/2023	\$54.92
11/17/2023	65676	YSI Incorporated	07-67-67201	Satellite Antenna W/Pole Mount	\$1,653.27
11/22/2023	65677	Assoc. Calif. Water Agencies	07-00-14403	2024 Annual Agency Membership	\$27,595.00
11/22/2023	65678	AT&T	01-53-53251	11/14-12/13/23 MRTP Int. Connection	\$117.70
11/22/2023	65679	AT&T	01-50-50251	11/10/23-12/9/23 Local Calls Service	\$3,608.43
11/22/2023	65680	Better Deal Exchange	01-53-53260	U Bolts, PVC Pipe, Ball Valve	\$85.26
11/22/2023	65681	BeyondTrust Corporation	01-00-14403	Maint. Renewal 2/1/24 - 1/31/25	\$2,489.65
11/22/2023	65682	Bob's Concrete Pumping	01-00-11171/2023-C54q	Shotcrete	\$15,966.50
11/22/2023	65683	Capital One	01-53-53260	Cleaners, Water, Paper Towels/Plates	\$113.42
11/22/2023	65684	CDW Government, Inc.	07-68-68100	Portable Hard Drives	\$470.54
11/22/2023	65685	Cranmer Engineering, Inc.	01-53-53201	Colilert P/A 18hr	\$450.00
11/22/2023	65686	Enloe Medical Center	01-52-52226	New Hire Screening	\$522.00
11/22/2023	65687	Fastenal Company	01-54-54104	Locate Paint	\$84.23
11/22/2023	65688	Franklin Construction	01-56-56201	Slurry Recoat of Entire Paved Areas	\$16,090.00
11/22/2023	65689	Glende Polaris Yamaha	01-56-56150	Post Kit, Upper Steering Bushings	\$298.15
11/22/2023	65690	Grainger Inc.	01-53-53260	Ice Bags, Paper Twist Ties	\$210.09
11/22/2023	65691	Hach Co.	01-53-53201	Bench Service Controller/Colorimeter	\$751.00
11/22/2023	65692	Home Depot Credit Service	07-64-64260	Wire, Ties, Electrical/Duct Tape	\$252.50
11/22/2023	65693	M J B Welding Supply	01-53-53270	Plasma Cutter/20' Torch, Argon	\$3,261.65
11/22/2023	65694	Marathon Business Forms	01-50-50100	4,400 laser edge checks	\$895.22

South Feather Water and Power Agency
Checks Paid, November, 2023

Date	Check #	Vendor Name	Account	Description	Amount
11/22/2023	65695	McMaster Carr Supply Co.	01-53-53260	Padlockable Hasps/Eyes, Scoop	\$77.59
11/22/2023	65696	Napa Auto Parts	01-56-56150	Batteries, Sensor, Turned Rotors	\$1,764.91
11/22/2023	65697	North Yuba Water District	07-69-69990	23 Jul-Sep, JFOF Min Annual Payment	\$177,250.00
11/22/2023	65698	Northern Safety Co., Inc.	01-52-52102	AED Replacement Battery/Pads	\$328.28
11/22/2023	65699	Orkin Pest Control	01-54-54201	November 2023 Pest Control Service	\$345.00
11/22/2023	65700	Oro Dam Auto Center	01-56-56150	Front Brake Pads, Shim Kit	\$80.20
11/22/2023	65701	Oroville Cable & Equipment Co.	01-56-56150	Gas Cans, Hose Kits	\$91.85
11/22/2023	65702	Oroville Ford	01-56-56150	Converter Assembly	\$925.38
11/22/2023	65703	Paramex Screening Services	01-52-52226	DMV Exams, Cost Shares	\$379.00
11/22/2023	65704	Ramos Oil Co.	01-56-56160	Fuel, Diesel	\$6,504.63
11/22/2023	65705	Tehama Tire Service, Inc.	01-56-56150	4 New Tires	\$667.65
11/22/2023	65706	Verizon Wireless	01-53-53251	10/11-11/10/23 Cell Phone Service	\$137.50
11/22/2023	65707	Vista Net, Inc.	07-68-68100	Assist In Moving File Drives, Visio '21	\$452.48
11/29/2023	65708*	Red Bluff Dodge	07-00-11150/2023-C66b	2023 RAM 1500 Tradesman Crew Cab Truck	\$46,581.48
11/30/2023	65716	Byrd, Dale A	01-00-22200	Refund Check UB020928	\$19.84
11/30/2023	65717	Fidelis Green Inc	01-00-22200	Refund Check UB021620	\$2,240.40
11/30/2023	65718	Knife River	01-00-22200	Refund Check UB021538	\$2,408.35
11/30/2023	65719	Living Trust, Thomas Stevens	01-00-22200	Refund Check UB002958	\$59.32
11/30/2023	65720	Outback Construction	01-00-22200	Refund Check UB021612	\$2,359.10
11/30/2023	65721	TIIU Maide Jones Successor Trustee	01-00-22200	Refund Check UB010537	\$27.82
11/30/2023	65722	VSS International	01-00-22200	Refund Check UB021632	\$2,130.07
				Total November, 2023 Checks	\$868,811.86

SOUTH FEATHER WATER AND POWER AGENCY
PAYROLL
NOVEMBER, 2023

PAYROLL STATE & FED TAXES		\$	169,510.50
PAYROLL NET			343,274.46
TOTAL NOVEMBER, 2023			\$ 512,784.96

CREDIT CARD DETAIL
NOVEMBER, 2023 PAYMENTS

<u>Check #</u>	<u>Date</u>	<u>Description</u>	<u>Amount</u>
65622	11/10/2023	U.S. Bank	
		Trustee Fees, MRTP Improvement	\$ 375.00
		Trustee Fees, MRTP Improvement	1,125.00
			\$ 1,500.00
65654	11/17/2023	U.S. Bank	
		10/14 - 11/13/23 Video Conferencing Svc	\$ 16.71
		Screen Protectors	22.71
		10/12/23 - 11/11/23 Satellite Internet Svc	120.00
		Wireless Bridge Kit, Ethernet Switch	141.55
		Rubber/Backflow Preventer Repair Kits	340.60
			\$ 641.57
65656	11/17/2023	Bank of America	
		Cell Phone Screen Protector	\$ 10.61
		Leveling Lift Kit For T#231	\$53.61
		Drive Socket Organizers	\$63.32
		WorkPro Magnetic Socket Organizers	\$68.62
		Wire Lugs, Gauge Wire, Circuit Breaker	\$114.51
		Mailer Envelopes, Pencils, Tablets	\$126.67
		Pro-Vertical Wrench Organizers	\$132.48
		Tow Ropes For Vehicles	\$141.54
		Lunch During Directors Tour	\$146.72
		Tool Wrench Grippers, Organizer Sets	\$152.04
		Lunch During Directors Project Tour	\$162.11
		Label Maker Tape, Batteries	\$238.95
		Employee Coveralls For S. Horn	\$257.38
		Chest Waders For S. Horn	\$289.56
		Suspension Enhancement System	\$388.76
		Manganese Bronze Solid Bar	\$491.16
		Tow Rope To Put In Vehicles	\$566.16
		Lift Kit, Suspension Enhancement System	\$1,235.95
			\$ 4,640.15



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager
Rath Moseley, General Manager

DATE: December 15, 2023

RE: Transmittal of the 2024 Proposed Budget

The South Feather Water and Power Agency's (SFWPA) 2024 Proposed Budget (Budget) is included as part of this Board Report. The Board's Finance Committee met on Tuesday, November 14, 2023 to discuss the Budget. Of the Board's Finance Committee, Director Ruth Duncan was in attendance with Agency management to discuss the Budget.

The format of the document and fund designations have been revised to provide a more clear and consistent presentation of the financial information of the Agency. Most importantly, the General Fund has been renamed to Water Division and the Joint Facilities Operating Fund (JFOF) is now identified as Power Division. All accounting and activities for the respective Funds/Divisions will remain the same as in past years, however these revised titles will more accurately identify the two types of activities the Agency is responsible for.

Further, the Budget continues the accounting structure of segregating revenues and expenses in order to facilitate compliance with the 2005 Agreement with North Yuba Water District (NYWD).

Following are the appropriations staff is recommending for approval:

Water Division	\$11,899,457
Power Division	\$17,847,118

The recommended action for the Board to adopt the 2024 Annual Budget is:

"I move approval of the 2024 Annual Budget, including the Schedule of Employee Pay Ranges on pages 24 and 25, and the appropriation of funds for operations, equipment, and capital improvement projects."

SOUTH FEATHER WATER AND POWER AGENCY



2024 PROPOSED BUDGET

**SOUTH FEATHER WATER AND POWER AGENCY
2024 PROPOSED BUDGET
TABLE OF CONTENTS**

WATER DIVISION

SOURCE & USE OF FUNDS CHARTS.....1
WATER DIVISION BUDGET.....4
SUMMARY OF CAPITAL REQUESTS VS. PROPOSED.....11

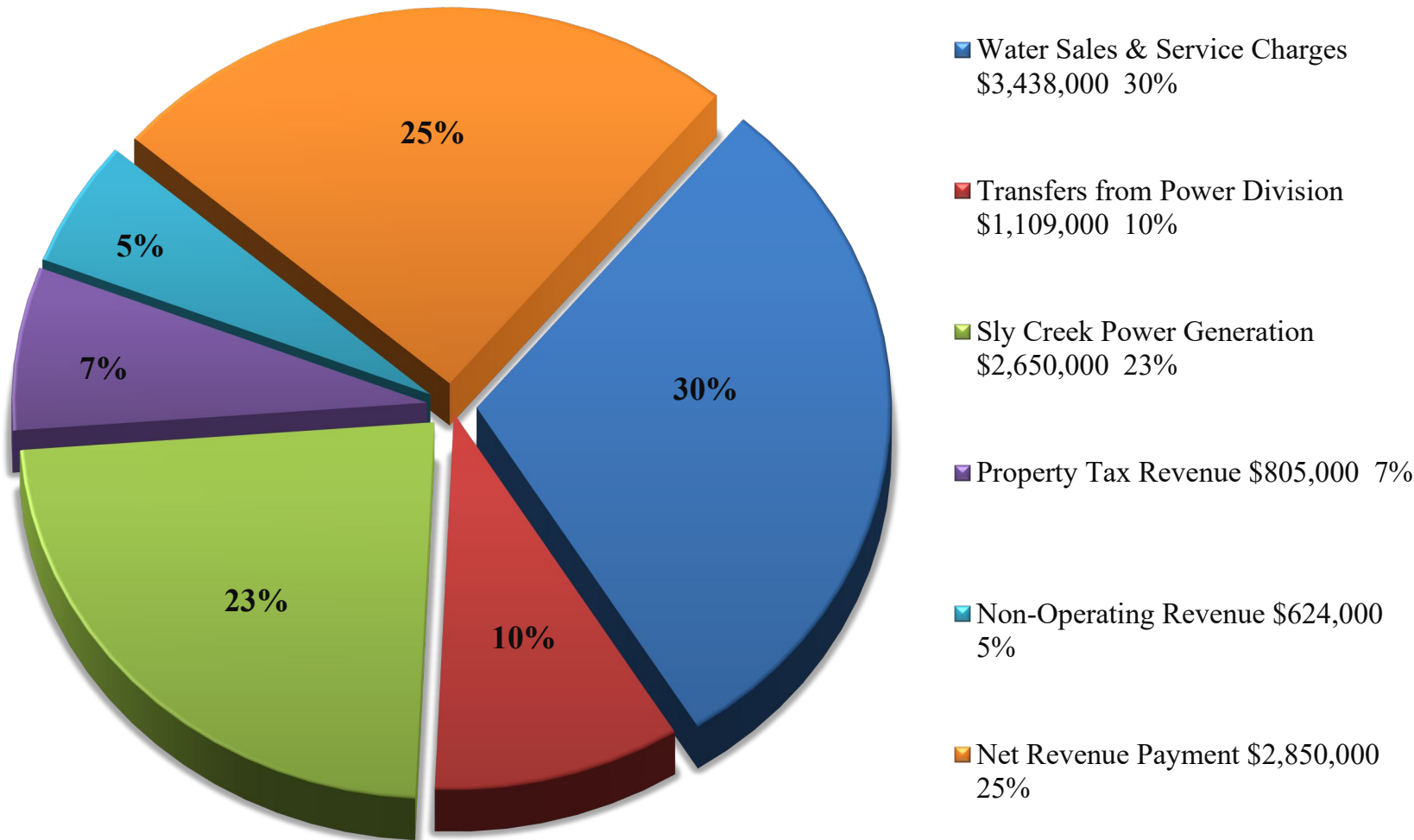
POWER DIVISION

SOURCE & USE OF FUNDS CHARTS.....13
POWER DIVISION BUDGET.....16
SUMMARY OF CAPITAL REQUESTS VS. PROPOSED.....22

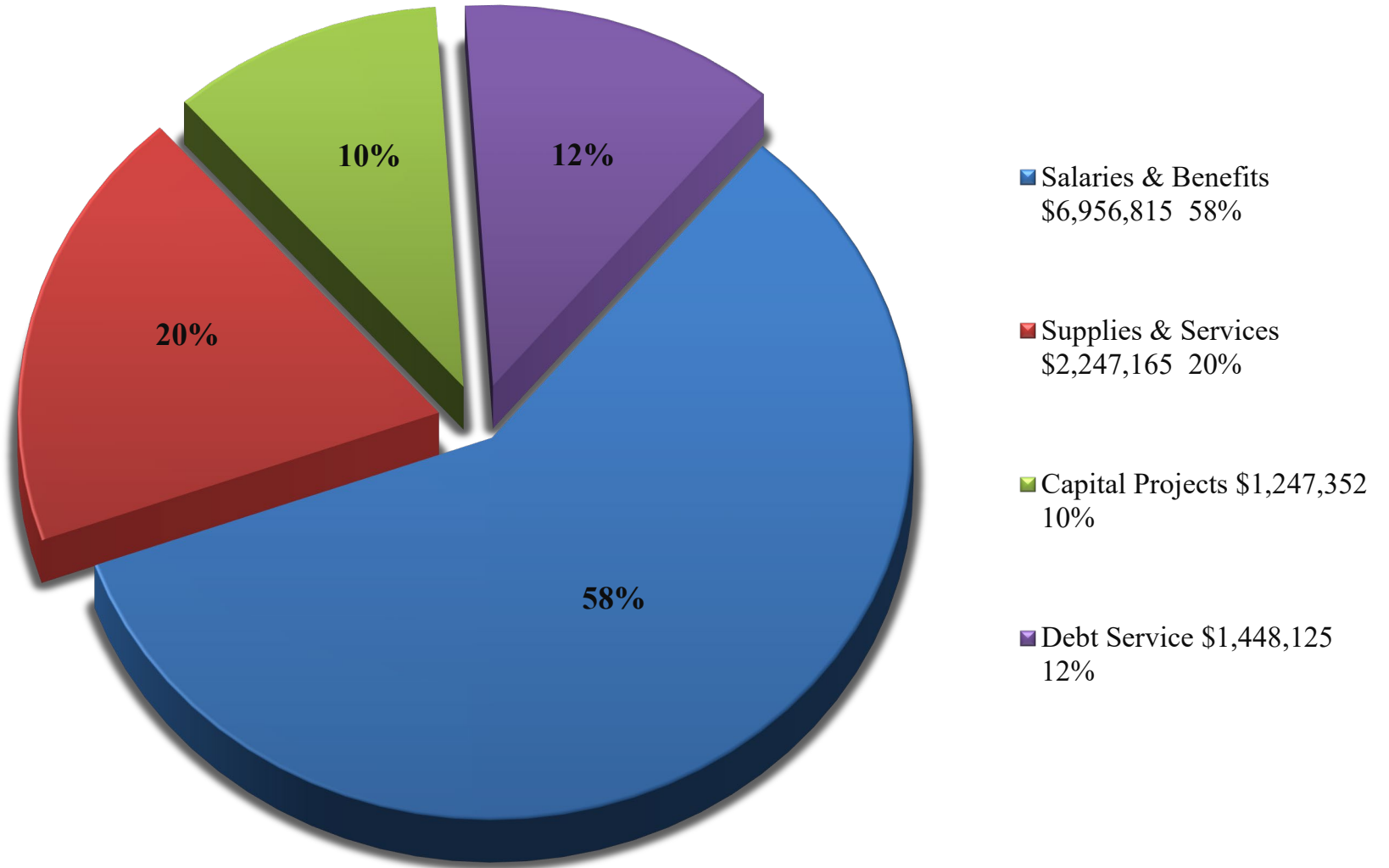
PERSONNEL

PAY SCHEDULE.....24
ORGANIZATIONAL STRUCTURE26

2024 Water Division - Source of Funds



2024 Water Division - Use of Funds



South Feather Water and Power Agency - Water Division

Source of Funds	\$11,476,000		
Water Sales & Service Charges	\$3,438,000	30%	
Transfers from Power Division	\$1,109,000	10%	
Sly Creek Power Generation	\$2,650,000	23%	
Property Tax Revenue	\$805,000	7%	
Non-Operating Revenue	\$624,000	5%	
Net Revenue Payment	\$2,850,000	25%	
			\$11,476,000
Use of Funds	\$11,899,457		
Salaries & Benefits	\$6,956,815	58%	
Supplies & Services	\$2,247,165	20%	
Capital Projects	\$1,247,352	10%	
Debt Service	\$1,448,125	12%	
			\$11,899,457

South Feather Water and Power Agency									
2024 Annual Budget									
Water Division									
		2020	2021	2022	2023	2023	2024	2024	2024
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>REQUESTED</u>	<u>PROPOSED</u>	<u>ADOPTED</u>
REVENUE:									
Water Sales Rev									
41100	Domestic Water	2,674,305	2,607,133	2,383,082	2,525,000	2,525,000	2,600,000	2,600,000	
41400	Irrigation Water	263,727	282,060	285,814	260,000	260,000	275,000	275,000	
41420	Water Sales, NYWD to Yuba City	195,300	199,215	207,653	200,000	200,000	200,000	200,000	
	Sub-Total Water Sales Rev	3,133,332	3,088,408	2,876,548	2,985,000	2,985,000	3,075,000	3,075,000	0
Power Revenue									
41305	Sly Cr Pwr Generation	1,297,452	1,816,122	1,961,433	1,822,298	2,592,845	2,600,000	2,600,000	
41306	Surplus Wtr	25,164	156,026	0	50,000	50,000	50,000	50,000	
	Sub-Total Power Rev	1,322,616	1,972,148	1,961,433	1,872,298	2,642,845	2,650,000	2,650,000	0
Water Serv Chgs									
42301	Sundry Billing (Job Orders)	57,108	265,038	175,579	100,000	100,000	100,000	100,000	
42321	Annexation Fees	0	26,239	37,761	0	14,000	38,000	38,000	
42341	System Capacity Charges	69,801	61,082	148,319	300,000	64,000	125,000	125,000	
42347	Other Water Serv Charges	29,249	54,799	43,019	25,000	101,291	100,000	100,000	
	Sub-Total Water Serv Chgs	156,158	407,158	404,678	425,000	279,291	363,000	363,000	0
Non-Oper Revenue									
49250	Interest Earnings	108,903	1,070	245,423	1,000	950,000	400,000	400,000	
49311	Property Taxes	681,269	718,188	383,319	741,600	840,000	805,000	805,000	
49405	ACWA/JPIA RPA	103,294	40,381	45,377	50,000	0	25,000	25,000	
49625	Back Flow Installation	9,400	5,385	5,480	5,000	16,182	15,000	15,000	
49630	Back Flow Inspection	127,236	130,550	137,586	140,000	140,000	145,000	145,000	
49932	North Yuba Water Dist.					119,705	0	0	
	Fed/State/County Palermo clean water	0	0	0	500,000	0	38,000	38,000	
49929	Other Non-Oper Rev	31,455	2,672	255	1,000	3,000	1,000	1,000	
	Sub-Total Non-Oper Rev	1,061,557	898,246	817,440	1,438,600	2,068,887	1,429,000	1,429,000	0
	TOTAL WATER DIVISION REVENUE	5,673,663	6,365,960	6,060,098	6,720,898	7,976,022	7,517,000	7,517,000	0

South Feather Water and Power Agency									
2024 Annual Budget									
Water Division									
		2020	2021	2022	2023	2023	2024	2024	2024
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	REQUESTED	PROPOSED	ADOPTED
OPERATING EXPENSES:									
General Administration, 1-50									
	Salaries & Benefits	785,777	423,633	701,214	860,946	611,705	609,277	609,277	0
	Supplies	5,032	10,424	9,298	9,150	9,150	14,500	14,500	0
	Services	121,268	129,570	93,099	107,920	148,168	106,850	106,850	0
	Utilities	52,010	58,245	59,972	77,350	77,350	72,000	72,000	0
	Fuel, Oil, Auto	0	0	0	4,520	0	0	0	0
	Training/Dues	13,616	19,927	23,713	30,620	35,000	28,120	28,120	0
General Admin, 1-50		977,703	641,800	887,297	1,090,506	881,373	830,747	830,747	0
Water Source, 1-51									
	Source of Supply	16,117	14,888	16,536	17,000	18,000	17,000	17,000	0
Water Source, 1-51		16,117	14,888	16,536	17,000	18,000	17,000	17,000	0
Risk Management, 1-52									
	Salaries & Benefits	110,291	90,111	88,521	134,525	101,009	114,109	114,109	0
	Supplies	9,895	3,220	5,068	5,337	12,337	14,916	14,915	0
	Services	118,598	137,138	114,835	133,783	134,283	131,713	131,713	0
	Utilities	910	571	596	600	600	550	550	0
	Fuel, Oil, Auto	0	0	0	4,520	0	0	0	0
	Training/Dues	169	372	249	300	400	300	300	0
Environmental Health & Safety, 1-52		239,863	231,412	209,270	279,065	248,629	261,587	261,587	0
Water Treatment-MRTP, 1-53									
	Salaries & Benefits	1,427,710	1,324,450	1,476,690	2,290,077	2,106,966	1,708,273	1,708,273	0
	Supplies	127,485	113,066	155,115	164,000	164,151	180,900	180,900	0
	Services	59,723	32,191	53,059	83,545	54,030	83,600	83,600	0
	Utilities	305,168	309,928	219,583	265,000	255,612	352,433	352,433	0
	Fuel, Oil, Auto	2,510	0	0	18,077	0	0	0	0
	Training/Dues	833	75	172	1,675	172	6,200	6,200	0
Water Treatment-MRTP, 1-53		1,923,429	1,779,710	1,904,618	2,822,374	2,580,931	2,331,406	2,331,406	0
Water Treatment-BTP, 1-53									
	Salaries & Benefits						54,000	54,000	0
	Supplies						7,000	7,000	0
	Services						3,000	3,000	0
	Utilities						22,150	22,150	0
	Fuel, Oil, Auto						0	0	0
	Training/Dues						0	0	0
Water Treatment-BTP, 1-53							86,150	86,150	0
Transmission & Distribution, 1-54									

South Feather Water and Power Agency

2024 Annual Budget

Water Division

		2020	2021	2022	2023	2023	2024	2024	2024
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>REQUESTED</u>	<u>PROPOSED</u>	<u>ADOPTED</u>
	Salaries & Benefits	2,387,626	1,952,583	1,932,322	2,857,078	2,659,122	2,251,896	2,251,896	0
	Supplies	71,974	71,859	94,883	125,310	99,727	152,420	152,420	0
	Services	26,518	25,291	7,092	28,100	7,092	28,100	28,100	0
	Utilities	40,021	48,714	50,490	42,500	50,491	42,500	42,500	0
	Fuel, Oil, Auto	0	4,402	25	144,616	5,000	144,616	144,616	0
	Training/Dues	1,995	3,997	1,435	4,500	4,500	4,500	4,500	0
	Transmission & Distribution, 1-54	2,528,134	2,106,846	2,086,247	3,202,104	2,825,932	2,624,032	2,624,032	0

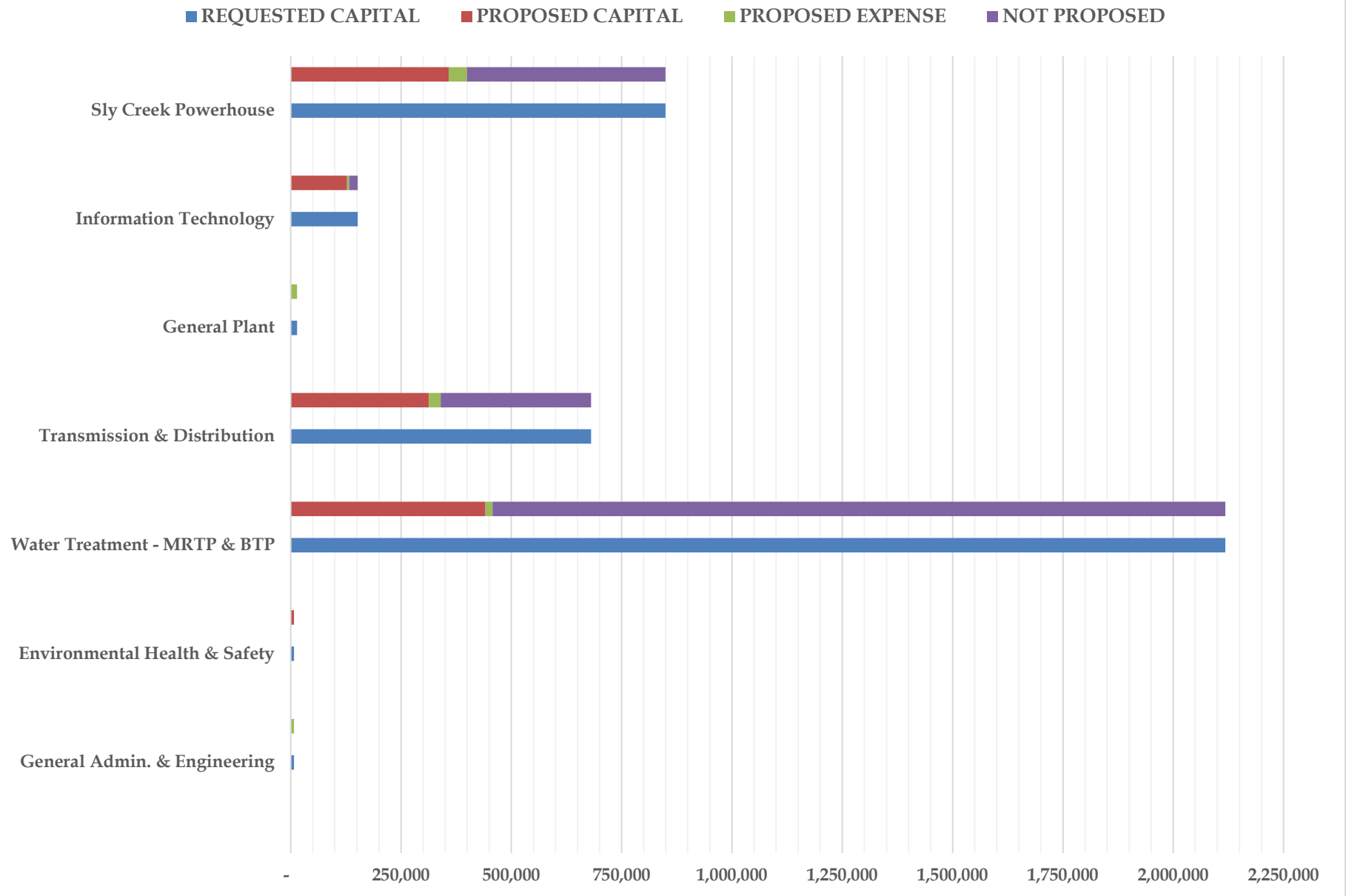
South Feather Water and Power Agency									
2024 Annual Budget									
Water Division									
		2020	2021	2022	2023	2023	2024	2024	2024
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	REQUESTED	PROPOSED	ADOPTED
OPERATING EXPENSES (Con't)									
Customer Accounts, 1-55									
	Salaries & Benefits	806,810	758,608	912,823	1,310,772	1,230,470	896,643	896,643	0
	Supplies	112,376	106,891	150,878	133,970	154,688	153,045	153,045	0
	Services	59,573	81,195	63,911	64,340	73,600	84,923	84,923	0
	Utilities	0	964	1,556	1,575	3,064	3,823	3,823	0
	Training/Dues	11,776	12,903	735	1,200	0	1,200	1,200	0
Customer Accounts, 1-55		990,535	960,562	1,129,903	1,511,857	1,461,822	1,139,634	1,139,634	0
General Plant & Shop, 1-56									
	Salaries & Benefits	527,789	388,464	440,504	673,260	619,072	512,321	512,321	0
	Supplies	16,376	11,380	28,507	54,400	29,099	54,400	54,400	0
	Services	13,755	2,587	585	600	4,092	18,367	18,367	0
	Utilities	26,908	28,357	33,300	40,475	45,000	43,393	43,393	0
	Fuel, Oil, Auto	113,709	121,999	186,724	4,520	190,556	151,133	151,133	0
General Plant & Shop, 1-56		698,537	552,786	689,620	773,255	887,819	779,613	779,613	0
Sundry & Expense Credits, 1-57									
	Salaries & Benefits	27,334	29,256	26,512	30,000	30,000	30,000	30,000	0
	Supplies	22,290	33,167	46,334	60,000	60,000	60,000	60,000	0
	Services	235	42,430	7,714	5,000	6,900	5,000	5,000	0
Sundry, 1-57		49,859	104,853	80,560	95,000	96,900	95,000	95,000	0
Information Technology, 1-58									
	Salaries & Benefits	419,238	317,458	205,698	387,744	331,664	222,600	222,600	0
	Supplies	13,622	7,630	38,259	45,730	45,730	50,000	50,000	0
	Services	62,351	47,253	81,390	73,986	81,390	82,500	82,500	0
	Utilities	3,045	2,479	2,355	2,650	2,650	2,700	2,700	0
	Fuel, Oil, Auto	0	0	0	4,520	0	0	0	0
	Training/Dues	1,701	6,228	175	525	4,175	2,500	2,500	0
Information Systems, 1-58		499,957	381,047	327,877	515,155	465,609	360,300	360,300	0
Sly Creek Power Plant, 1-61									
	Salaries & Benefits	363,028	323,779	487,905	540,089	599,963	557,696	557,696	0
	Supplies	12,846	9,402	22,081	17,110	23,626	22,635	22,635	0
	Services	39,758	36,821	36,699	29,312	36,703	56,697	56,697	0
	Utilities	22,677	23,802	13,348	18,900	15,450	37,483	37,483	0
	Training/Dues	0	39	66	0	0	4,000	4,000	0
Sly Creek Power Plant, 1-61		438,309	393,842	560,100	605,411	675,742	678,511	678,511	0
TOTAL OPERATING EXPENSES		8,362,443	7,167,746	7,892,026	10,911,726	10,142,757	9,203,980	9,203,980	0

South Feather Water and Power Agency									
2024 Annual Budget									
Water Division									
		2020	2021	2022	2023	2023	2024	2024	2024
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>REQUESTED</u>	<u>PROPOSED</u>	<u>ADOPTED</u>
SUB-TOTAL, REVENUES OVER OPER EXP		(2,688,780)	(801,786)	(1,831,928)	(4,190,828)	(2,166,735)	(1,686,980)	(1,686,980)	0
Other Non-Operating Expenses									
	Supplies & Services	3,600	3,400	3,250	3,600	3,658	3,600	3,600	0
	Interest - 2016 COP's	826,793	808,521	793,950	787,026	778,217	769,525	769,525	0
	Principal - 2016 COP's	600,000	615,000	635,000	655,000	655,000	675,000	675,000	0
	Pension Expense	0	0	0	0	0	0	0	0
Other Non-Operating Expenses			1,426,921	1,432,200	1,445,626	1,436,875	1,448,125	1,448,125	0
CAPITAL OUTLAY:									
2024-50a/01.50.50100.0	Binding Equipment - \$5,000.00 1/2 to JFOF						2,500		
2024-50b/01.50.50408.0	Finance Division Training						5,000		
2024-52a/Capital	Box Shoring (01.00.11184.2)						7,500	7,500	
2024-53a/Capital	MRTP metal storage & work shop building						85,000	85,000	
2024-53b/Capital	Portable, towable generator for BTP/Shop						30,000	0	
2024-53c/Capital	Solar field inverter replacement						125,000	0	
2024-53d/Capital	MGT recoating interior						475,000	290,000	
2024-53e/Capital	MGT-New million gallon bolted steel tank						1,200,000	0	
2024-53f/Capital	MGT disconnect replacement						6,000	0	
2024-53g/Capital	MGT fencing						32,000	32,000	
2024-53h/Capital	New entry gate openers						11,000	11,000	
2024-53i/Capital	Benchtop NTU meter for lab						6,000	6,000	
2024-53j/Capital	Portable NTU meter for sampling						2,600	2,600	
2024-53k/01.53.53260.0	Replacement ceiling tiles @ MRTP						13,400		
2024-53l/01.53.53260.0	Replacement lighting @ MRTP						2,500		
2024-53m/Capital	Replacement truck for T308 (R. Liese) Cab & Chasis						75,000	0	
2024-53n/Capital	Replacement truck for T308 (R. Liese) Service body						40,000	0	
2024-53o/Capital	Verticle bandsaw						4,000	4,000	
2024-53.2a/Capital	PLC, modulating valves, & level sensors						10,700	10,700	
2024-54a/Capital	Irrigation - Bangor Canal Siphon -(Rocky Honcut)						10,000	10,000	
2024-54b//Capital	Irrigation - Bangor Canal - Rocky Honcut Pipeline Replacement						30,000	30,000	
2024-54c/Capital	Irrigation - South Villa Raw Water Line Replacement 500'						35,000	35,000	
2024-54d/01-54-54295-0	Irrigation - Palermo Canal Beaver Grizzly Vertical Shoring						12,000		
2024-54e/01-54-54295-0	Irrigation - Conrete Boxes x2 (Annual / Reoccurring ask)						2,500		
2024-54f/01-54-54295-0	Irrigation - Miller Hill Gauging Stations						2,500		

South Feather Water and Power Agency									
2024 Annual Budget									
Water Division									
		2020	2021	2022	2023	2023	2024	2024	2024
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>REQUESTED</u>	<u>PROPOSED</u>	<u>ADOPTED</u>
2024-54g/Capital	Irrigation - Culvert Replacement Ridgeway						5,000	5,000	
2024-54h/Capital	Irrigation - Box 50 (Messina & Lincoln) = 350 feet of 18" PIP Pipe plus backfill materials						13,000	13,000	
2024-54i/Capital	Irrigation - Penny Ditch = Replace 480 feet with 12" PIP pipe						10,000	10,000	
2024-54j/01-54-54295-0	Irrigation - Nichols Spill = 3-4 yards of concrete to access Bangor Canal in Winter						2,000		
2024-54k/Capital	Ditchtender Truck Replacement; T-302 (Broderon)						40,000	40,000	
2024-54l/Capital	Ditchtender Truck Replacement; T-303 (Travis)						40,000	0	
2024-54m/Capital	Small Bobcat (E-32 with a thumb, enclosed cab)						62,000	0	
2024-54n/Capital	Flail mower; Diamond C (Similar to PD's)						20,000	20,000	
2024-54o/Capital	K-Rail at Lake Wyandotte (8 10-foot sections; used)						4,750	4,750	
2024-54p/Capital	Domestic - Oro Pond Service Lines and Meter Replacements						10,000	10,000	
2024-54q/Capital	Domestic - Coventry Interloop + Regulator Vault						75,000	0	
2024-54r/01.54.54104.0	Domestic - LaMirada and Skyline Inline Valves, 2						8,000		
2024-54s/Capital	Domestic - Sunset View Service Line						10,000	10,000	
2024-54t/Capital	Domestic - Miners Ranch (Chopan) Line Replacement						15,000	15,000	
2024-54u/Capital	Domestic - Irwin / Esperanza = 600 feet of 6" with hydrant & meter						50,000	50,000	
2024-54v/Capital	Domestic - Lonetree Service Replacement = 20 remaining to avoid road crossing issues						20,000	20,000	
2024-54w/Capital	Domestic - Lincoln / Baldwin = 1-way feed; Flushing operations improvement						60,000	0	
2024-54x/Capital	Domestic - Heritage / Oak Ridge Line and Meter Relocate						40,000	40,000	
2024-54y/Capital	T-132 Flatbed replacement						104,000	0	
2024-56a	Emissions Hardware / Software Cost (60% GF / 40% JFOF)						302	302	
2024-56b/01.56.56201.0	Duct Cleaning / HVAC System Revamp						14,000		
2024-58a	ProWest - General						10,000	10,000	
2024-58b	ProWest - Mapbooks						5,000	5,000	
2024-58c	Copier Replacement (Lease)						500		
2024-58d	Replacement PC's						10,000	10,000	
2024-58e	Replacement: Finance Software						75,000	75,000	
2024-58f	Fire Suppression						15,000	15,000	
2024-58g	Replacement: Large Format Printer (\$16,000) Lease						4,160	0	
2024-58h	Replace Comm UPS's						5,000	5,000	
2024-58i	Mechanic Laptop						3,000	3,000	
2024-58j	Translation Services						4,500		
2024-58k	Website (Update)						4,500	4,500	
2024-58l	Upgrade Alarm System						15,000	0	
2024-61a	Equipment - Compressor Building Binoculars (for staff reading)						750		
2024-61b	Equipment - LED Yard Lights w/ Photo cells (replace existing sodium lighting)						10,000	10,000	
2024-61c	Equipment - PH Appliances	PH Appliances	PH Appliances				1,000		

South Feather Water and Power Agency									
2024 Annual Budget									
Water Division									
		2020	2021	2022	2023	2023	2024	2024	2024
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>REQUESTED</u>	<u>PROPOSED</u>	<u>ADOPTED</u>
2024-61d	Equipment - SPH Bearing Cooling Water Flow Device Upgrade						5,000	5,000	
2024-61e	Equipment - SPH Bitronics line-side metering xducer						8,000	8,000	
2024-61f	Equipment - SPH oil flow device upgrade						5,000	5,000	
2024-61g	Outside Services - Paint Stripping from PH Floor (strip and refinish top sealer)						15,000		
2024-61h	Outside Services - SPH Acoustic Door at Top of Stairs in Powerhouse						2,000		
2024-61i	Outside Services - SPH Aluminum Nitrogen Cylinder Retrofit						3,500		
2024-61j	Outside Services - SPH Condition Assessment (Note: \$150k will be requested in 2025)						200,000	0	
2024-61k	Outside Services - SPH Governor Integration Support - (multiple vendors GE, OSI new Scada points)						15,000		
2024-61l	Outside Services - SPH Governor Upgrade						300,000	300,000	
2024-61m	Outside Services - Station Service Breaker / Load Center Upgrade						250,000	0	
2024-61n	Outside Services - SPH Overhaul 2 Cooling Water Pumps						30,000	30,000	
2024-61o	Training - Governor Witness (2 employees)						4,000		
	Total Capital Outlay	307,591	426,839	511,444	1,619,000	847,861	3,829,162	1,247,352	0
Transfers:									
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	709,000	1,418,000	709,000	0
	SFPP Jt Facil Oper Fd-Additional Payment	0	0	3,269,900	2,000,000	1,705,498		2,850,000	0
	SFPP Jt Facil Oper Fd-Overhead	480,058	613,367	367,675	400,000	561,725	400,000	400,000	0
	System Capacity Fund	194,946	0	0	0	0	0	0	0
	Retiree Benefit Trust Fund	1,977,001	0	0	0	0	0	0	0
	Net Non-operating, Capital Outlay and Transfers	1,623,021	(531,393)	2,402,931	44,374	691,487	(3,459,287)	1,263,523	0
	NET REVENUE OVER EXPENSES	(1,065,759)	(1,333,179)	571,003	(4,146,454)	(1,475,248)	(5,146,267)	(423,457)	0

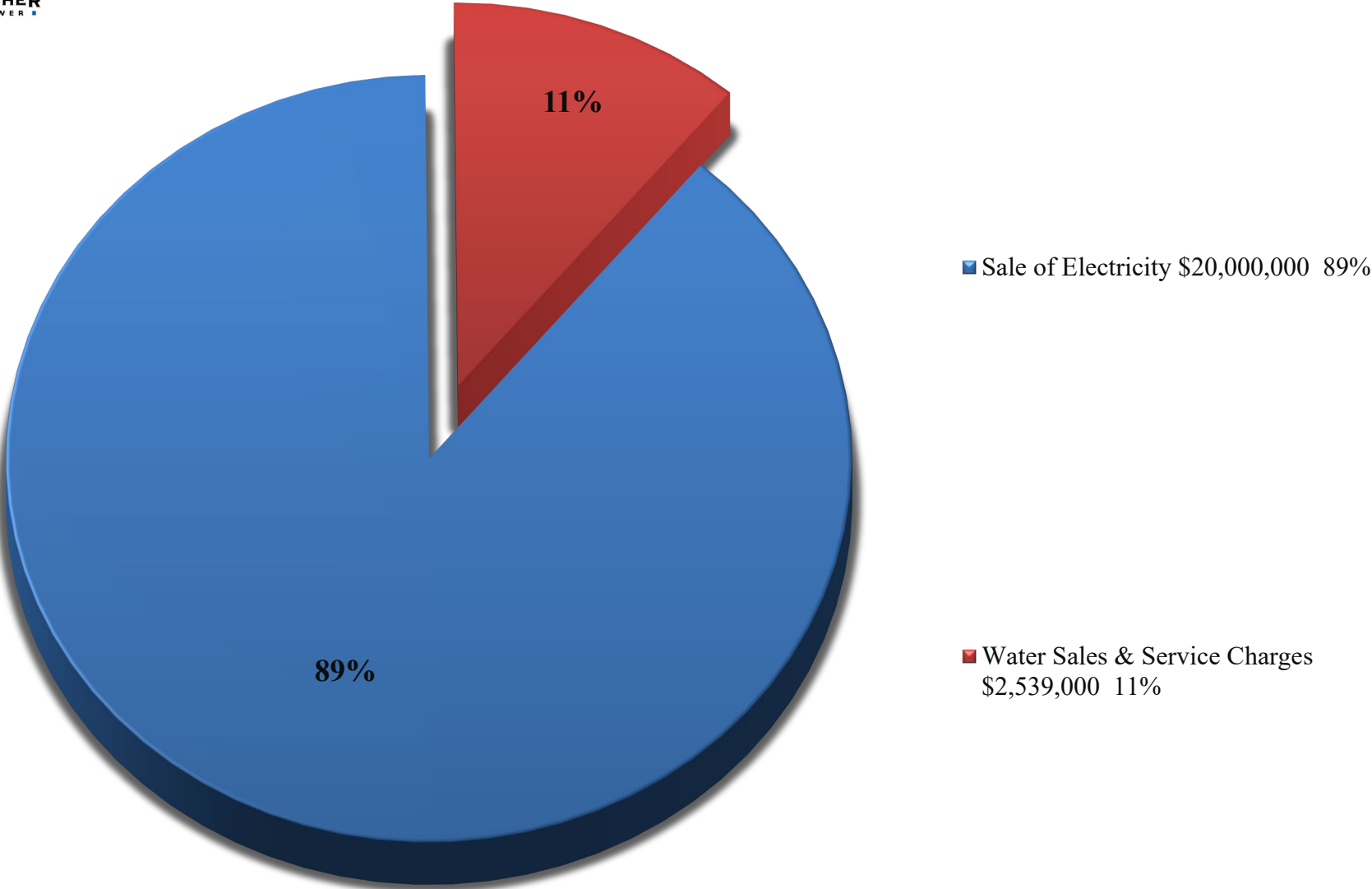
Summary of Capital Requests vs. Proposed - Water Division



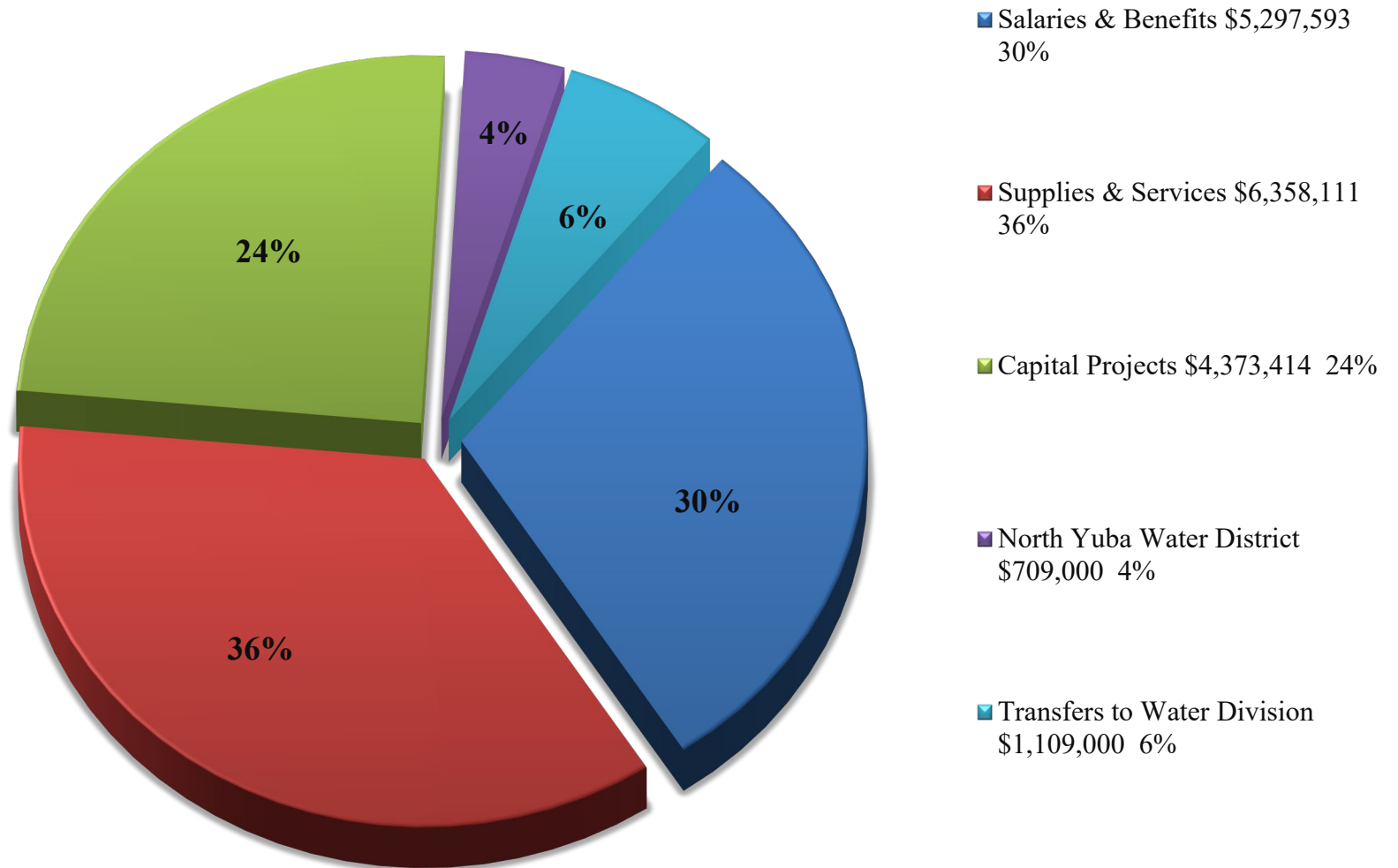
SOUTH FEATHER WATER AND POWER AGENCY
2024 ANNUAL BUDGET
SUMMARY OF CAPITAL REQUESTS vs. PROPOSED
WATER DIVISION

DEPARTMENT NUMBER	DEPARTMENT NAME	REQUESTED CAPITAL	PROPOSED CAPITAL	PROPOSED EXPENSE	NOT PROPOSED
DEPT 50	General Admin. & Engineering	7,500			
			-	7,500	-
DEPT 52	Environmental Health & Safety	7,500			
			7,500	-	-
DEPT 53	Water Treatment - MRTP & BTP	2,118,200			
				441,300	15,900
DEPT 54	Transmission & Distribution	680,750			
				312,750	27,000
DEPT 56	General Plant	14,302			
				302	14,000
DEPT 58	Information Technology	151,660			
				127,500	5,000
DEPT 61	Sly Creek Powerhouse	849,250			
				358,000	41,250
	Totals	3,829,162	1,247,352	110,650	2,471,160
		100%	33%	3%	65%

2024 Power Division - Source of Funds



2024 Power Division - Use of Funds



South Feather Water and Power Agency - Power Division

Source of Funds	\$22,539,000		
Sale of Electricity	\$20,000,000	89%	
Water Sales & Service Charges	\$2,539,000	11%	
			\$22,539,000
Use of Funds	\$17,855,618		
Salaries & Benefits	\$5,297,593	30%	
Supplies & Services	\$6,358,111	36%	
Capital Projects	\$4,373,414	24%	
North Yuba Water District	\$709,000	4%	
Transfers to Water Division	\$1,109,000	6%	
			\$17,847,118

South Feather Water and Power Agency									
2024 Annual Budget									
Power Division									
ACCOUNT	DESCRIPTION	2020 ACTUAL	2021 ACTUAL	2022 ACTUAL	2023 BUDGET	2023 FORECAST	2024 REQUESTED	2024 PROPOSED	2024 ADOPTED
REVENUE:									
41150	Sale of Electricity	10,640,356	17,375,993	17,722,913	18,500,000	23,448,896	20,000,000	20,000,000	0
41502	Water Sales (42305 - Svc Charge/Transfer)	0	5,600,000	37,500	2,520,000	2,520,000	2,520,000	2,520,000	0
42306	Current Service Charges	12,131	54,207	16,588	17,500	19,000	19,000	19,000	0
42331	Concession Income	0	0	0	0	0	0	0	0
49250	Interest Income	427,042	(21,957)	0	10,000	10,000	0	0	0
49405	Insurance Reimbursement	80,452	67,865	80,181	80,000	0	0	0	0
49521	JFOF FEMA	443,135	108,611	3,276	0	0	0	0	0
49522	JFOF CalOES	114,763	58,876	0	0	0	0	0	0
49929	Miscellaneous Income	0	2,700	1,000	1,000	6,000	0	0	0
	Total Revenue	11,717,879	23,246,295	17,861,458	21,128,500	26,003,896	22,539,000	22,539,000	0
OPERATING EXPENSES:									
JFOF Administration, 7-60									
	Salaries & Benefits	1,153,138	855,957	778,800	1,348,762	1,376,935	897,149	897,149	0
	Supplies	2,810	3,671	4,072	7,709	7,935	13,480	13,480	0
	Services	344,280	385,413	372,359	492,421	528,690	835,838	835,838	0
	Utilities	37,989	39,240	42,327	37,060	37,100	65,215	65,215	0
	Fuel, Oil, Auto	498	25	0	3,209	0	0	0	0
	Training/Dues	15,180	13,012	12,669	15,385	15,385	123,424	123,424	0
	JFOF Administration, 7-60	1,553,895	1,297,318	1,210,225	1,904,546	1,966,046	1,935,106	1,935,106	0
Risk Management, 7-62									
	Salaries & Benefits	97,456	84,945	87,656	133,805	133,805	113,389	113,389	0
	Supplies	3,608	3,622	5,544	26,671	27,771	5,057	5,057	0
	Services	196,865	227,986	175,846	147,540	166,187	188,155	188,155	0
	Training/Dues	3,672	1,929	169	200	200	200	200	0
	JFOF Risk Management, 7-62	301,601	318,482	269,214	308,216	327,963	306,801	306,801	0
Power Plant Operations, 7-63									
	Salaries & Benefits	2,735,948	2,042,608	2,199,083	4,043,175	2,849,818	2,563,213	2,563,213	0
	Supplies	36,001	56,184	98,709	145,720	156,220	165,292	165,292	0
	Services	215,838	187,893	132,109	315,580	315,580	1,008,098	1,008,098	0
	Utilities	76,375	49,115	47,946	56,240	95,387	109,235	109,235	0
	Fuel, Oil, Auto	0	0	0	95,478	0	0	0	0
	Training/Dues	315	458	4,884	28,375	28,375	35,978	35,978	0
	JFOF Power Plant Operations, 7-63	3,064,477	2,336,258	2,482,731	4,684,568	3,445,380	3,881,816	3,881,816	0
OPERATING EXPENSES (CON'T)									
Water Collection, 7-64									
	Salaries & Benefits	622,346	568,672	581,547	703,997	786,589	660,575	660,575	0
	Supplies	42,009	47,502	62,511	74,511	74,511	61,057	61,057	0
	Services	686,098	470,214	562,750	570,530	619,657	600,688	600,688	0
	Utilities	10,183	7,995	5,682	0	1,300	2,066	2,066	0
	Fuel, Oil, Auto	63	0	296	4,520	350	4,972	4,972	0
	Training/Dues	73	0	30	0	0	6,800	6,800	0
	JFOF Water Collection, 7-64	1,360,772	1,094,383	1,212,816	1,353,558	1,482,407	1,336,158	1,336,158	0
Campgrounds, 7-65									

South Feather Water and Power Agency									
2024 Annual Budget									
Power Division									
		2020	2021	2022	2023	2023	2024	2024	2024
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	REQUESTED	PROPOSED	ADOPTED
	Salaries & Benefits	52,532	4,385	23,189	127,449	20,312	75,842	75,842	0
	Supplies	978	0	1,227	10,790	10,790	11,869	11,869	0
	Services	7,277	2,567	9,713	59,500	12,500	63,322	63,322	0
	Utilities	7,633	2,300	7,846	7,850	7,850	8,500	8,500	0
	Fuel, Oil, Auto	0	0	0	0	0	0	0	0
	Training/Dues	0	0	0	0	0	0	0	0
JFOF Campgrounds, 7-65		68,420	9,252	41,975	205,589	51,452	159,534	159,534	0
JFOF Plant & Shop, 7-66									
	Salaries & Benefits	451,378	560,831	391,794	432,064	530,557	515,633	515,633	0
	Supplies	17,291	15,535	44,413	37,396	37,896	44,136	44,136	0
	Services	13,308	25,410	20,949	24,505	24,505	93,400	93,400	0
	Utilities	71,752	85,188	80,128	71,735	78,508	110,894	110,894	0
	Fuel, Oil, Auto	56,431	116,402	116,712	4,774	140,000	159,286	159,286	0
	Training/Dues	0	0	4,785	2,500	2,500	3,000	3,000	0
JFOF Plant & Shop, 7-66		610,160	803,366	658,781	572,974	813,966	926,349	926,349	0
Regulatory Compliance, 7-67									
	Salaries & Benefits	181,105	142,965	179,336	401,425	213,379	268,926	268,926	0
	Supplies	3,058	3,061	872	38,233	27,705	42,350	42,350	0
	Services	117,517	128,235	388,136	655,350	655,350	2,382,810	2,382,810	0
	Utilities	0	0	685	610	610	750	750	0
	Training/Dues	199	99	1,980	2,001	4,825	2,470	2,470	0
JFOF Regulatory Compliance, 7-67		301,879	274,360	571,007	1,097,619	901,869	2,697,306	2,697,306	0
Communications & IT, 7-68									
	Salaries & Benefits	137,936	313,836	180,292	255,350	240,935	202,866	202,866	0
	Supplies	10,400	35,838	40,934	74,789	78,703	85,768	85,768	0
	Services	44,465	31,656	65,007	65,571	80,023	107,000	107,000	0
	Utilities	1,936	3,455	10,911	11,250	11,250	15,000	15,000	0
	Fuel, Oil, Auto	0	0	0	4,774	0	0	0	0
	Training/Dues	1,729	2,292	3,573	1,025	1,025	2,000	2,000	0
JFOF Communications & IT, 7-68		196,466	387,076	300,717	412,759	411,935	412,634	412,634	0
	TOTAL OPERATING EXPENSES	7,457,670	6,520,496	6,747,468	10,539,829	9,401,018	11,655,705	11,655,705	0
SUB-TOTAL, REVENUES OVER OPER EXP		4,260,209	16,725,799	11,113,991	10,588,671	16,602,878	10,883,295	10,883,295	0
Other Non-Operating Expenses:									
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(1,418,000)	(709,000)	0
	2019 Intall Purch Agmt Principal	(1,476,613)	(1,547,584)	(4,304,278)			0	0	0
	Interest Expense	(308,393)	(254,956)	(99,804)			0	0	0
	Pension Expense	0					0	0	0
	Captial Outlay								
2024-60a	Conference - Dam Safety (3 employees)						6,500		
2024-60b	Conference - Dam Security (3 employees)						6,500		
2024-60c	Conference - Hydropower Generation (4 employees)						10,500		
2024-60d	Equipment - Complete Rope Access Gear (3 employees)						9,000	9,000	
2024-60e	Equipment - Enterprise Content Management Software						10,000	10,000	
2024-60f	Equipment - HQ Work Station Office Chairs QTY (10) w/ Ergonomic Assessment						12,000	10,000	

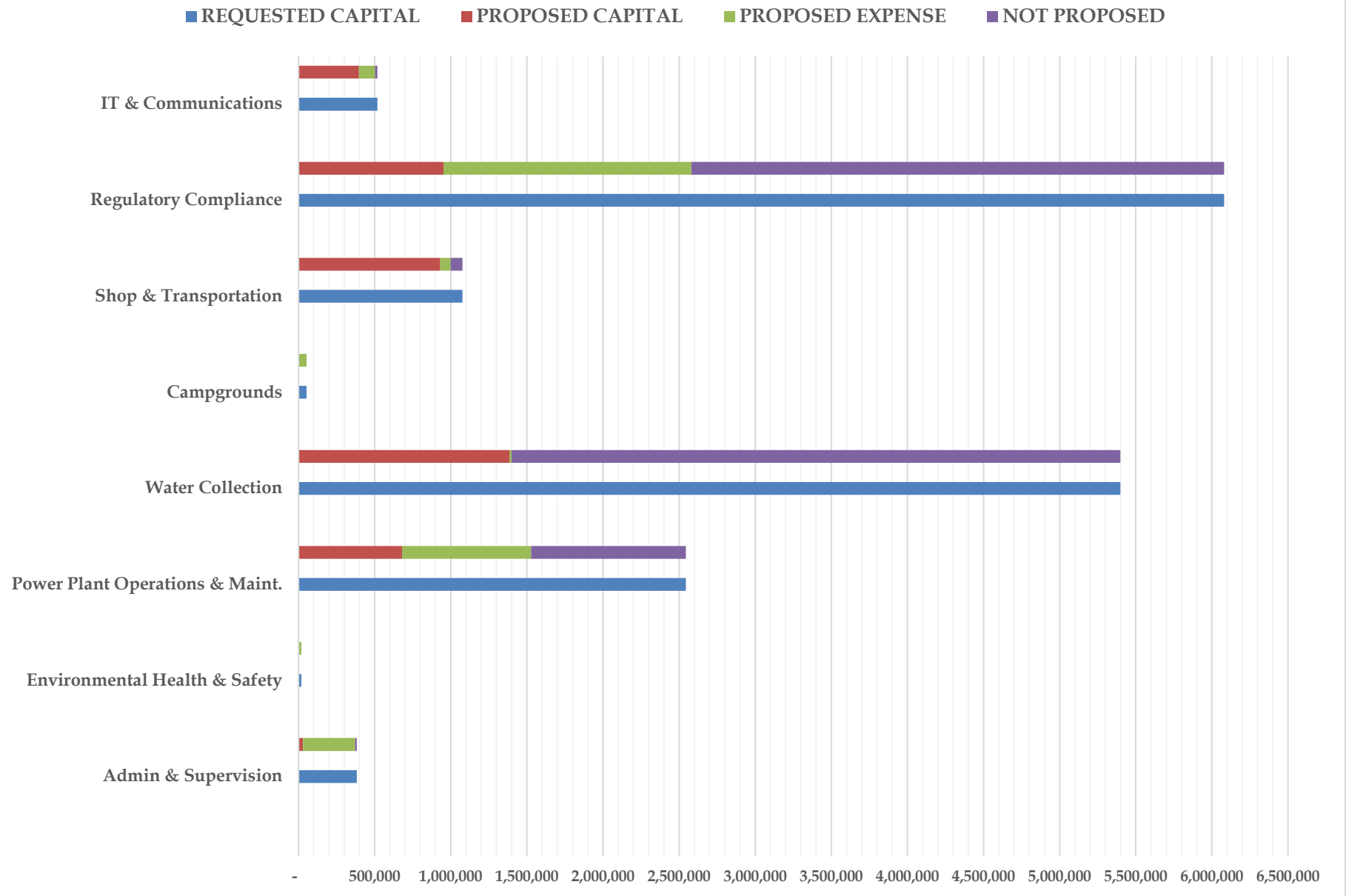
South Feather Water and Power Agency									
2024 Annual Budget									
Power Division									
ACCOUNT	DESCRIPTION	2020 ACTUAL	2021 ACTUAL	2022 ACTUAL	2023 BUDGET	2023 FORECAST	2024 REQUESTED	2024 PROPOSED	2024 ADOPTED
2024-60g	Equipment - Plotter/Printer/Scanner						15,000		
2024-60h	Membership - ASDSO Dam Owner Operator annual membership						1,000		
2024-60i	Membership - CEATI annual (Dam Safety membership)						20,000		
2024-60j	Outside Services - Arc Flash Study						50,000		
2024-60k	Outside Services - CAISO Meter and RIG Annual Maint						35,000		
2024-60l	Outside Services - Document scanning for Digital Project Archive required by FERC						175,000		
2024-60m	Outside Services - Website hosting						9,700	-	
2024-60n	Supplies - HQ Office						5,000		
2024-60o	Training - Certified Ropes Course (4 employees)						2,500		
2024-60p	Training - Certified Welding Course (3 employees)						5,000		
2024-60q	Training - Crane Certification (1 employee)						2,500		
2024-60r	Training - Rigging Course (12 employees)						2,000		
2024-62a	Additional drainage behind FHQ main office (Cost match with Ops; Dept. 66)						10,000		
2024-62b	Rigging / Crane Signal Training						1,500		
2024-62c	Rope Access Training						2,000		
2024-62d	Welding Training						4,500		
2023-C63i	KPH Sump Pump and motor						14,000	14,000	
2024-63a	Equipment - Bitronics Relay						7,000	7,000	
2024-63b	Equipment - FPH Aluminum Nitrogen Cylinders Retrofit						3,500	3,500	
2024-63c	Equipment - FPH Appliances						1,000		
2023-C63g	Equipment - FPH Oil Level Device Upgrade						18,000	18,000	
2024-63d	Equipment - FPH Rack Mounted Battery Tester						8,800	8,800	
2024-63e	Equipment - FPH Station Service Breaker Upgrade						250,000	-	
2024-63f	Equipment - KPH Aluminum Nitrogen Cylinders Retrofit						3,500	3,500	
2024-63g	Equipment - KPH Appliances						1,000		
2024-63h	Equipment - KPH Station Service Breaker Upgrade						250,000	250,000	
2024-63i	Equipment - Lamicoid Machine and Materials						10,000	10,000	
2024-63j	Equipment - National Instruments Data Acquisition Equipment (DAQ) Modules						20,000	20,000	
2024-63k	Equipment - WPH Aluminum Nitrogen Cylinders Retrofit						3,500	3,500	
2024-63l	Equipment - WPH Appliances						1,000		
2024-63m	Equipment - WPH Cabinetry and Counter Top						2,000		
2023-C63h	Equipment - WPH Oil Level Device Upgrade						18,000	18,000	
2024-63n	Equipment - WPH Rack Mounted Battery Tester						8,800	8,800	
2024-63o	Equipment - WPH Station Service Breaker Upgrade						250,000	-	
2024-63p	Outside Services - FPH 12 Year OCB Annual Maintenance/Testing/Oil fill						16,000		
2024-63q	Outside Services - FPH Condition Assessment						350,000		
2024-63r	Outside Services - FPH Paint Stripping from PH Floor						32,500		
2024-63s	Outside Services - FPH TSV Seat Repair- lower spool and re-install						100,000		
2024-63t	Outside Services - KPH Paint Stripping from PH Floor						16,750		
2024-63u	Outside Services - KPH PRV Repair						100,000		
2024-63v	Outside Services - KPH Surface Air Cooler Overhaul						40,000		
2024-63w	Outside Services - Studies for 2 Powerhouse Sync Upgrades						40,000		
2024-63x	Outside Services - Studies for Main Transformer Tap Study						40,000		
2024-63y	Outside Services - Sunset Tower Maintenance and Repairs						50,000		
2024-63z	Outside Services - WPH Control Room AC Replacement						15,000	15,000	
2024-63aa	Outside Services - WPH Paint Stripping from PH Floor						16,750	-	
2024-63bb	Outside Services - WPH Rock Slope Mitigation						800,000	300,000	
2024-63cc	Outside Services - WPH SF-14 PSV, Penstock, Air Valves Recoat						58,000		

South Feather Water and Power Agency									
2024 Annual Budget									
Power Division									
ACCOUNT	DESCRIPTION	2020 ACTUAL	2021 ACTUAL	2022 ACTUAL	2023 BUDGET	2023 FORECAST	2024 REQUESTED	2024 PROPOSED	2024 ADOPTED
2024-64a	Equipment - 5 MPH buoys LGV and spares (5)						2,250		
2024-64b	Equipment - Bubbler QTY (1) to Replace South Fork Diversion Bubbler Level Measure						7,500	7,500	
2024-64c	Equipment - Catastrophic failure replacements						10,000	10,000	
2024-64d	Equipment - Gaging stations (2) QTY on lower Fbs Ditch between Marquez and Bangor reservoir						10,000	10,000	
2024-64e	Equipment - Misc staff gage replacement						1,000		
2024-64f	Equipment - Side steps for 22 Ram 3500						500		
2024-64g	Equipment - Small tools						2,000		
2024-64h	Equipment - Solar battery replacement program (Every 3 years or failure)						5,000	5,000	
2024-64i	Equipment - Water Level sounder tape						600		
2024-64j	Equipment - Water Quality Meters QTY (2) for New Aquatics Monitoring Plan, Part 2.2.5.2.						30,000	30,000	
2024-64k	Equipment - Water Temp Thermistor - Handheld YSI Thermometer						500		
2024-64l	Materials - MRC Citter and Personnel Crossing Fabrication						15,000	15,000	
2024-64m	Materials - SF17 trail rehab						15,000	15,000	
2024-64n	Materials - Shotcrete Bangor Canal at SF 25						15,000	15,000	
2024-64o	Materials - Walkways in LGV valve chamber for O&M service						3,000	3,000	
2024-64p	Outside Services - LCD pave North/South bridge deck approaches						40,000	40,000	
2024-64q	Outside Services - MRC Vertical Wall Design Replacement Program (multi-year planning)						230,000	230,000	
2024-64r	Outside Services - MRC Vertical Wall Replacement Program (multi-year planning)						5,000,000	1,000,000	
2024-64s	Outside Services - Sly Obermeyer Gate inclinometer replacement and tuning- site visit and programming						5,000	5,000	
2024-64t	Training - Annual Meeting of the California Cooperative Snow Surveys Program						2,500		
2024-64u	Training - FAA Cert/Drone Training						1,800		
2024-64v	Training - Hydstra Software Users Conference						2,500		
2024-65a	Outside Services - C-57 New Strawberry well pump INSTALLATION						2,800		
2024-65b	Outside Services - BCSO Officer in support of USFS Camp Host						50,000		
2024-66a	Equipment - Backhoe Existing Unit will Tier Out						225,000	189,602	
2024-66b	Equipment - Binoculars for Operator Trucks (4)						1,500		
2024-66c	Equipment - Knack Box for generator cord storage(40 KW)						1,500		
2024-66d	Equipment - PDHQ 41KW Propane Generator with 200 amp XFER Switch						60,000	60,000	
2023-0610	Equipment - Pole Barn for Vehicles - Lower Yard						80,000	60,000	
2024-66e	Equipment - Skid Steer Compact Attachments						30,000	30,000	
2024-66f	Equipment - Small Utility Trailer						2,500	2,500	
2023-C66k	Equipment - Toolbox and tooling, Jobox to Fly In/Out of Powerhouses						2,500	2,500	
2024-66g	Equipment - Vandal Covers for Excavator						5,000	5,000	
2024-66h	Equipment - Welding Shop 3-Ph Propane Generator						50,000	50,000	
2024-66i	Equipment - Winches and bumpers (Ops and O&M vehicles)						20,000	20,000	
2024-66j	Equipment - Yamaha 6300 Watt Generator (to power new welder/larger items in the field)						6,000	6,000	
2024-66k	Equipment Rental - Rock Crusher- 1 month for SF14 road base production, to be used throughout Project						150,000	150,000	
2024-66l	Materials - Dust control MRTIP parking						6,000		
2024-66m	Materials - Sly Creek Road Roadbase Material, Asphalt						50,000	50,000	
2024-66n	Materials - HQ Bldg Drainage - Culvert Piping, Concrete Boxes, Appurtanances						10,000	-	
2024-66o	Vehicle - 3/4 Ton Crew Cab- Howerton (F150 to inspections, C6 to carpool to surplus Dodge Durango)						85,000	75,000	
2024-66p	Vehicle - Operator Pickup Truck						55,000	55,000	
2024-66q	Vehicle - Polaris 4-seat side by side w/ utility bed and deep snow tracks						65,000	65,000	
2024-66r	Vehicle - Small F450 w/ dump bed						110,000	110,000	
2024-66s	Vehicle - T218 Lift Kit and E locker						1,600	-	
2024-66t	Outside Services - HQ Bldg Drainage - Paving Rear and Sides of Bldg						60,000		
2024-67a	Annual funding of Reserve Account for USFS 4(e) compliance. Create a FERC Re-License account.						3,500,000	-	
2024-67b	Equipment - DJI Mavic 3 Drone						4,600	4,600	

South Feather Water and Power Agency									
2024 Annual Budget									
Power Division									
ACCOUNT	DESCRIPTION	2020 ACTUAL	2021 ACTUAL	2022 ACTUAL	2023 BUDGET	2023 FORECAST	2024 REQUESTED	2024 PROPOSED	2024 ADOPTED
2024-67c	Equipment - MRD Piezometer Measuring Device Pressure Transducers QTY (2)						10,000	10,000	
2024-67d	Equipment - SCD Piezometer Measuring Device Pressure Transducers QTY (3)						15,000	15,000	
2024-67e	In House Legal Services - Policy updates for Security, Vulnerability and Dam Safety						35,000		
2024-67f	Outside Services - Biologist to certify habitat and species of concern on USFWS IPaC list (FERC relicense)						10,000		
2024-67g	Outside Services - Dam Safety Engineering Support Services						200,000		
2024-67h	Outside Services - EAP full reprint (FERC & Cal OES compliant)						175,000		
2024-67i	Outside Services - Engineering analysis for LLO modifications Div Dams to meet USFS 4€ req						150,000		
2024-67j	Outside Services - KPH NERC MOD-025 generator compliance testing						17,000		
2024-67k	Outside Services - LCD-High Res baseline drone survey of d/s dam face/ogee and report						29,000		
2024-67l	Outside Services - LCD-MLO seepage collection system						30,000	30,000	
2024-67m	Outside Services - Legal Counsel on retainer for PW/Project contracting templates, doc review						85,000		
2024-67n	Outside Services - Lewis Ridge Rd Rehabilitation (required USFS lessee)						175,000	175,000	
2024-67o	Outside Services - LGV Topographic Survey						12,500		
2024-67p	Outside Services - LGVD Engineering Technical Assess of Ogee Drains						75,000		
2024-67q	Outside Services - LGVD Geologic Assessment of slopes above/chute below spillway						50,000		
2024-67r	Outside Services - LGVD- temp pump system maintain MIF during recoat 36" HB actuator temporary						110,000	110,000	
2024-67s	Outside Services - LGVD-36" HB actuator and valve chamber recoat						124,912	124,912	
2024-67t	Outside Services - LGVD-Seismic analysis of flip bucket (may depend on Geo assess)						12,000		
2024-67u	Outside Services - PDD-seismic analysis of left spillway approach wall						120,000		
2024-67v	Outside Services - Public Safety Plan development (FERC compliant)						85,000		
2024-67w	Outside Services - SCD crest centerline slurry						15,000	15,000	
2024-67x	Outside Services - SCD Engineering Technical Assess of Ogee Drains						75,000		
2024-67y	Outside Services - SCD Geologic Assessment of slopes above/chute below spillway						50,000		
2024-67z	Outside Services - SCDD-d/s left apron repair (bypass fish water)						110,000	110,000	
2024-67aa	Outside Services - SCDD-diver inspection and engineering certification of plunge pool						20,000		
2024-67bb	Outside Services - SCDD-engineering analysis for sediment removal plan						95,000		
2024-67cc	Outside Services - SCD-post construction PMF analysis						95,000		
2024-67dd	Outside Services - SCD-Seismic analysis of flip bucket (may depend on Geo assess)						75,000		
2024-67ee	Outside Services - SFDD and Slate Creek DD Dam Crest Fall Protection						200,000	200,000	
2024-67ff	Outside Services - SFDD-diver inspection and engineering certification of plunge pool						20,000		
2024-67gg	Outside Services - SPH NERC MOD-025 generator compliance testing						17,000		
2024-67hh	Outside Services - WPH NERC MOD-025 generator compliance testing						17,000		
2024-67ii	Outside Services - WPH NERC PRC-019 generator compliance testing						6,000		
2024-67jj	Outside Services - NERC PER-006-1 Operations Crew Training						5,000		
2024-67kk	Outside Services - Test (3) Line Potential Instrument Transformers						18,000		
2024-67ll	Outside Services - Develop Hydrologic Model Using ArcGIS Spatial Analyst						60,000		
2024-67mm	Permits - SFDD and SCDD fall protection dam modification						20,000		
2024-67nn	Security and Vulnerability physical asset upgrades (fencing, cameras, TBD, etc)						150,000	150,000	
2024-67oo	Software - DroneDeploy software (conduct internal topo surveys of earthen dams)						7,200	7,200	
2024-68a	Equipment - FPH MW Bandwidth Upgrade						15,000	15,000	
2024-68b	Equipment - HQ - Computer Foreman office desktop						2,000	2,000	
2024-68c	Equipment - HQ dehydrator- end of life						6,500	6,500	
2024-68d	Equipment - KPH - 48VDC to 120 VAC Inverters Comms Power Hardening/redundancy QTY (2)						15,000	15,000	
2024-68e	Equipment - KPH B/U Comms Yamaha 2200						1,500	1,500	
2024-68f	Equipment - MRC7 stage meter located at STA 8						4,000	4,000	
2024-68g	Equipment - PH RTU Gateway G500 Spare unit						15,000	15,000	
2024-68h	Outside Services - Engineering for GE TRU Integration						15,000		
2024-68i	Equipment - SCADA Pac RTUs - end of life of exist QTY (4)						15,000	15,000	
2024-68j	Equipment - SPH - Dish HP Cover replacement						2,500		
2024-68k	Equipment - SPH MW Bandwidth Upgrade						15,000	15,000	

South Feather Water and Power Agency									
2024 Annual Budget									
Power Division									
		2020	2021	2022	2023	2023	2024	2024	2024
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	REQUESTED	PROPOSED	ADOPTED
2024-68l	Equipment - large screen monitor for meetings (mounted in warehouse or break room)						1,000		
2024-68m	Equipment - UPS refresh						6,000	6,000	
2024-68n	Equipment - WPH - Computer Admin						2,000	2,000	
2024-68o	Outside Services - OSI Monarch SCADA Annual Gold Support						15,000		
2024-68p	Outside Services - PH Commission RTUs						40,000	40,000	
2024-68q	Outside Services - Starlink for all PH's, Install @ Sunset- utilize MW for other PH's- yearly is 3000						6,000		
2024-68r	Outside Services - Training GE/Aviat						15,000	-	
2024-68s	Software - Acronis Symantec annual license						1,000		
2024-68t	Software - SCADA Historian Upgrade- OSI Integration						15,000	15,000	
2024-68u	Software - CAD						2,500	2,500	
2024-68v	Software - Netguardian Annual Maintenance- 3 year						11,000		
2024-68w	Software - Surveying GPS Mapping						750		
2024-68x	Software - CMMS (Computer Maint Mgmt S/W)						50,000	50,000	
2024-68y	Training - GE/Aviat						15,000		
2024-68a-IT	Hydrologist Printer						1,000	1,000	
2024-68b-IT	Server Licenses						4,000		
2024-68c-IT	Replacement PCs						10,000	10,000	
2024-68d-IT	Communications Monthly Services						28,000		
2024-68e-IT	Replace Routing Equipment						8,000	8,000	
2024-68f-IT	Replacement: Finance Software						75,000	75,000	
2024-68g-IT	Phone Communications Upgrade						5,500	5,500	
2024-68h-IT	Asset Management Software						80,000	80,000	
2024-68i-IT	Website (Update)						4,500		
2024-68j-IT	Conference Expenses						2,500		
2024-68k-IT	Security System Upgrades						10,000	10,000	
2024-68l-IT	Binding Equipment - \$5,000 - 1/2 to GF						2,500	2,500	
	Total Capital Outlay	(2,157,078)	(548,107)	(1,186,971)	(2,509,300)	(2,669,300)	(16,066,812)	(4,373,414)	-
Transfers In:									
		0	0	0	0	0	0	0	0
	Retiree Benefit Trust	1,617,546	0	0	0	0	0	0	0
Transfers Out:									
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(1,418,000)	(709,000)	0
	General Fund-Overhead	(480,058)	(613,367)	(367,675)	(400,000)	(561,725)	(400,000)	(400,000)	0
	Retiree Benefit Trust	0	0	0	0	0	0	0	0
Net Non-operating, Capital Outlay and Transfers		(4,222,596)	(4,382,014)	(7,376,728)	(4,327,300)	(4,649,025)	(19,302,812)	(6,191,414)	0
	NET REVENUE OVER EXPENSES	37,613	12,343,785	3,737,263	6,261,371	11,953,853	(8,419,517)	4,691,881	0
	NYWD-Additional Payment				(2,000,000)	(2,850,000)	0	(2,850,000)	
	General Fund-Additional Payment				(2,000,000)	(2,850,000)	0	(2,850,000)	

Summary of Capital Requests vs. Proposed - Power Division



SOUTH FEATHER WATER AND POWER AGENCY					
2024 ANNUAL BUDGET					
SUMMARY OF CAPITAL REQUESTS vs. PROPOSED					
POWER DIVISION					
DEPARTMENT NUMBER	DEPARTMENT NAME	REQUESTED CAPITAL	PROPOSED CAPITAL	PROPOSED EXPENSE	NOT PROPOSED
DEPT 60	Admin & Supervision	383,200			
			29,000	342,500	11,700
DEPT 62	Environmental Health & Safety	18,000			
				-	18,000
DEPT 63	Power Plant Operations & Maint.	2,545,100			
				680,100	848,250
DEPT 64	Water Collection	5,399,150			
				1,385,500	13,650
DEPT 65	Campgrounds	52,800			
				-	52,800
DEPT 66	Shop & Transportation	1,076,600			
				930,602	69,000
DEPT 67	Regulatory Compliance	6,080,212			
				951,712	1,628,500
DEPT 68 - IT	IT & Communications	517,750			
				396,500	106,250
	Totals	16,072,812	4,373,414	3,078,950	8,620,448
		100%	27%	19%	54%

South Feather Water and Power Agency
 Schedule of Employee Pay Ranges
2024 Proposed Budget

<u>Job Title</u>	<u>Minimum Hourly Pay</u>	<u>Maximum Hourly Pay</u>
<u>Administration:</u>		
General Manager	\$ 100.74	\$ 103.00
Manager of Info Sys	\$ 54.07	\$ 78.91
Info Sys Specialist	\$ 30.34	\$ 45.40
Operations Support Manager	\$ 61.36	\$ 71.11
Environmental Health and Safety Mgr (Risk Manager)	\$ 51.10	\$ 68.23
Finance Manager	\$ 64.16	\$ 86.69
Accountant	\$ 46.79	\$ 61.78
Acct Specialist III	\$ 36.27	\$ 53.72
Acct Specialist II	\$ 32.38	\$ 47.97
Acct Specialist I	\$ 29.22	\$ 43.28
Acct Tech III	\$ 27.96	\$ 39.96
Acct Tech II	\$ 24.33	\$ 36.04
Acct Tech I	\$ 21.77	\$ 32.25
<u>Water Division:</u>		
Water Treatment Supt	\$ 61.31	\$ 91.24
Sr Trtmt Plant Oper	\$ 44.80	\$ 72.54
Trtmt Plant Oper IV	\$ 37.05	\$ 59.96
Trtmt Plant Oper III	\$ 36.30	\$ 58.77
Construction Foreman	\$ 49.39	\$ 77.60
Maintenance Foreman	\$ 49.39	\$ 77.60
Equipment Operator	\$ 35.54	\$ 57.52
Maintenance Technician	\$ 36.67	\$ 59.34
Industrial Maintenance Technician	\$ 36.67	\$ 59.34
Hydrographer	\$ 36.67	\$ 59.34
Carpenter	\$ 32.30	\$ 52.29
Ditch Tender	\$ 32.30	\$ 52.29
Utility Worker	\$ 28.86	\$ 46.73
Warehouse Technician	\$ 32.70	\$ 55.05
Meter Service Technician	\$ 34.90	\$ 56.48
Mechanic	\$ 35.54	\$ 57.51
Warehouse Worker	\$ 30.54	\$ 49.44
Meter Reader	\$ 28.86	\$ 46.73
Facilities Maint Worker	\$ 28.87	\$ 46.73
Laborer	\$ 22.27	\$ 36.03

Power Division:

Power Division Manager	\$	75.77	\$	99.40
Civil Engineer	\$	58.44	\$	74.02
Regulatory Compliance Manager	\$	48.91	\$	66.61
Routine Hydro Clerk	\$	41.61	\$	59.26
Communication Tech	\$	55.98	\$	79.73
Roving Operator	\$	53.41	\$	76.06
System Operator	\$	64.44	\$	91.78
Electric Maintenance Crew Leader	\$	59.67	\$	84.98
Electrical Machinist	\$	50.34	\$	71.70
Electrical Technician	\$	66.03	\$	94.04
Electrician	\$	50.34	\$	71.70
Heavy Tractor Driver	\$	43.84	\$	62.44
Mechanic/Equip Operator	\$	50.34	\$	71.70
Utility Worker	\$	38.07	\$	54.22

South Feather Water & Power Agency's Organizational Structure

UNITS OF REPRESENTATION

- Management and Professional Employees
- Water Treatment & Distribution Employees
- Hydropower Generation Employees
- Clerical & Support Employees

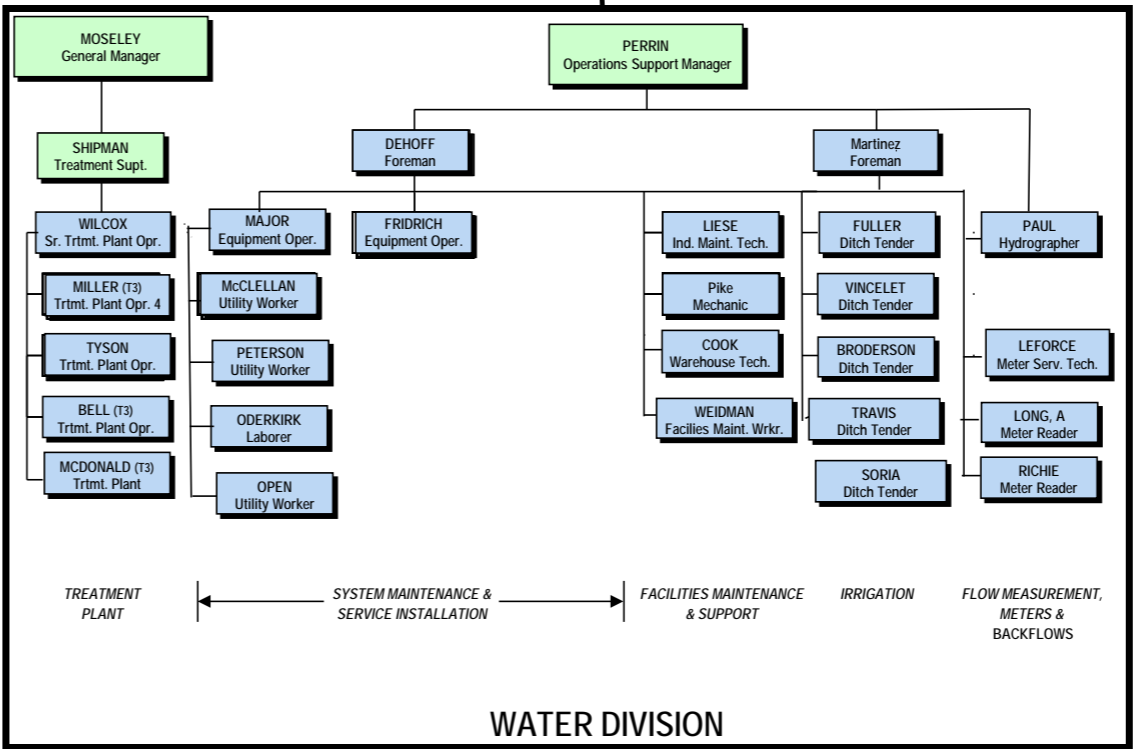
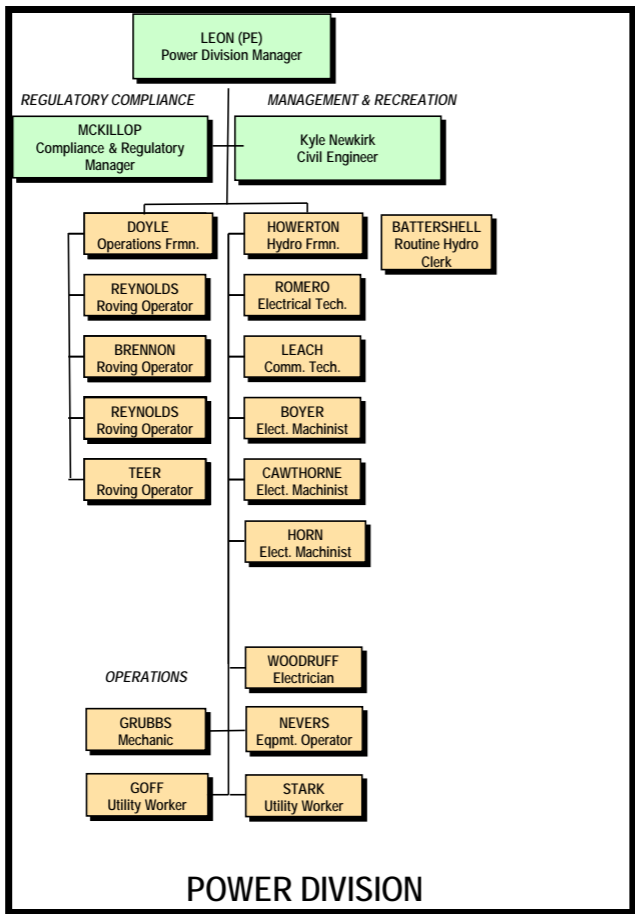
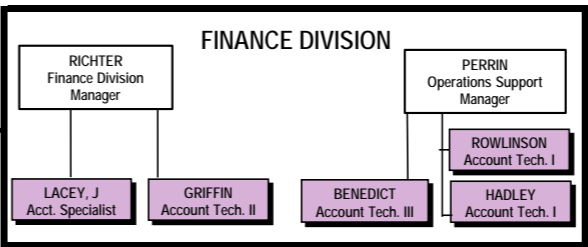
REGISTERED VOTERS

BOARD OF DIRECTORS
Duncan, Grover, Wulbern
Hemstak, Starr

MOSELEY
General Manager

MARTINEZ, A.
Manager of Information
Systems

PERRIN
EH&S Manager



Effective: December 2023



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors
FROM: Rath Moseley, General Manager
DATE: December 14, 2023
RE: Board Reorganization for 2024
Agenda Item for 12/19/23 Board of Directors Meeting

Water Code §21376 specifies:

At its organization meeting the board shall elect a president from its members and appoint a secretary, who shall each hold office during the pleasure of the board.

In addition to the two officers prescribed by the code, the Board also elects a Vice President, as prescribed by Agency policy (#310). The process can be accomplished as follows:

"I move that Director _____ be elected President, that Director _____ be elected Vice President, that the General Manager is appointed Board Secretary, and that the Finance Manager is appointed Treasurer for 2024."



SOUTH FEATHER WATER & POWER AGENCY

2024 BOARD COMMITTEE ASSIGNMENTS

STANDING COMMITTEES –

Budget, Finance and Claims Committee: _____, Chair

Personnel Committee: _____, Chair

Policy and Contracts Committee: _____, Chair

Strategic Vision and Community

Relations Committee: _____, Chair

_____ , Chair

Dam Safety Committee: _____, Chair

_____ , Chair

AD HOC COMMITTEE –

Deferred Compensation Finance Committee: _____, Chair

Cheri Richter, Treasurer, Vice Chair
Rath Moseley, General Manager
Dan Leon, Power Division Manager
Brian Howerton, Hydro Foreman, Power Division
Zenaido Martinez, Foreman, Water Division

"I move approval of the Standing Committee Assignment Categories and selection of Director _____ as Chair of the AD HOC COMMITTEE.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: December 15, 2023

**RE: General Information (regarding matters not scheduled on the agenda)
12/19/23 Board of Directors Special Meeting**

2024 Budget

Agency staff has completed the 2024 Proposed Budget which is included in this month's Board agenda packet for review and adoption by the Board. Many thanks to our division managers, staff, and consultants for all of their time, patience and cooperation involved in the preparation and presentation of the Budget for the upcoming year.

Interim Audit Work

Administration staff is continuing to compile and scan the documents that were requested by our auditor, Jonathan Abadesco, CPA. The cash receipts, cash disbursement, payroll and utility billing samples are the items currently under review. I would like to recognize that researching and preparing these documents requires considerable time and coordinated effort, outside of customer support, regular duties and daily activities. My sincere appreciation to all of our Admin. staff that assist with the annual audit endeavors!

Happy Holidays

Thank you to the Directors and all Agency staff for their dedication and commitment to the Agency in 2023. I hope everyone has a safe and happy holiday season.

South Feather Water and Power Agency
Joint Facilities Operating Fund Unaudited Financial Report
December 19, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>ACTUAL</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>BUDGET</u>	<u>2023</u> <u>ESTIMATED</u>	<u>2023</u> <u>ACTUAL</u> <u>11/30/2023</u>	<u>% of</u> <u>Budget</u>
REVENUE:								
	41150 Sale of Electricity	10,640,356	17,375,993	17,722,913	18,500,000	23,448,896	21,349,205	115%
	41502 Water Sales	0	5,600,000	37,500	2,520,000	2,520,000	2,341,800	93%
	42306 Current Service Charges	12,131	54,207	16,588	17,500	19,000	18,281	104%
	42331 Concession Income	0	0	0	0	0	0	0%
	49250 Interest Income	427,042	(21,957)	0	10,000	10,000	0	0%
	49405 Insurance Reimbursement	80,452	67,865	80,181	80,000	0	0	0%
	49521 JFOF FEMA	443,135	108,611	3,276	0	0	0	0%
	49522 JFOF CalOES	114,763	58,876	0	0	0	0	0%
	49610 Sale of Assets	0	0	0	0	2,100	2,100	
	49929 Miscellaneous Income	0	2,700	1,000	1,000	6,000	5,999	600%
	Total Revenue	11,717,879	23,246,295	17,861,458	21,128,500	26,005,996	23,717,384	112%
OPERATING EXPENSES:								
JFOF Administration, 7-60								
	Salaries & Benefits	1,153,138	855,957	778,800	1,348,762	1,170,316	681,857	51%
	Supplies	2,810	3,671	4,072	7,709	8,501	3,021	39%
	Services	344,280	385,413	372,359	492,421	498,281	416,614	85%
	Utilities	37,989	39,240	42,327	37,060	37,100	33,919	92%
	Fuel, Oil, Auto	498	25	0	3,209	0	0	0%
	Training/Dues	15,180	13,012	12,669	15,385	15,385	12,902	84%
	JFOF Administration, 7-60	1,553,895	1,297,318	1,210,225	1,904,546	1,729,583	1,148,313	60%
Risk Management, 7-62								
	Salaries & Benefits	97,456	84,945	87,656	133,805	140,229	92,412	69%
	Supplies	3,608	3,622	5,544	26,671	27,771	21,511	81%
	Services	196,865	227,986	175,846	147,540	166,187	160,668	109%
	Training/Dues	3,672	1,929	169	200	200	140	70%
	JFOF Environ Health & Safety, 7-62	301,601	318,482	269,214	308,216	334,387	274,730	89%
Power Plant Operations, 7-63								
	Salaries & Benefits	2,735,948	2,042,608	2,199,083	4,043,175	2,994,334	2,184,167	54%
	Supplies	36,001	56,184	98,709	145,720	163,420	143,112	98%
	Services	215,838	187,893	132,109	315,580	315,580	112,120	36%
	Utilities	76,375	49,115	47,946	56,240	95,387	88,659	158%
	Fuel, Oil, Auto			0	95,478	0		
	Training/Dues	315	458	4,884	28,375	28,375	21,787	77%
	JFOF Power Plant Operations, 7-63	3,064,477	2,336,258	2,482,731	4,684,568	3,597,096	2,549,846	54%

South Feather Water and Power Agency
Joint Facilities Operating Fund Unaudited Financial Report
December 19, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 11/30/2023</u>	<u>% of Budget</u>
OPERATING EXPENSES (CON'T)								
Water Collection, 7-64								
	Salaries & Benefits	622,346	568,672	581,547	703,997	827,109	547,645	78%
	Supplies	42,009	47,502	62,511	74,511	74,511	33,891	45%
	Services	686,098	470,214	562,750	570,530	620,586	590,096	103%
	Utilities	10,183	7,995	5,682	0	7,000	6,512	
	Fuel, Oil, Auto	63	0	296	4,520	350	3,277	72%
	Training/Dues	73	0	30	0	0	0	
JFOF Water Collection, 7-64		1,360,772	1,094,383	1,212,816	1,353,558	1,529,556	1,181,420	87%
Campgrounds, 7-65								
	Salaries & Benefits	52,532	4,385	23,189	127,449	20,954	16,924	13%
	Supplies	978	0	1,227	10,790	10,790	3,409	32%
	Services	7,277	2,567	9,713	59,500	12,500	9,691	16%
	Utilities	7,633	2,300	7,846	7,850	7,850	8,433	107%
	Fuel, Oil, Auto	0	0	0	0	0	0	0%
	Training/Dues	0	0	0	0	0	0	0%
JFOF Campgrounds, 7-65		68,420	9,252	41,975	205,589	52,094	38,457	19%
JFOF Plant & Shop, 7-66								
	Salaries & Benefits	451,378	560,831	391,794	432,064	562,128	427,082	99%
	Supplies	17,291	15,535	44,413	37,396	37,896	22,449	60%
	Services	13,308	25,410	20,949	24,505	24,505	12,404	51%
	Utilities	71,752	85,188	80,128	71,735	78,508	89,232	124%
	Fuel, Oil, Auto	56,431	116,402	116,712	4,774	140,000	131,436	2753%
	Training/Dues	0	0	4,785	2,500	2,500	1,995	0%
JFOF Plant & Shop, 7-66		610,160	803,366	658,781	572,974	845,537	684,598	119%
Regulatory Compliance, 7-67								
	Salaries & Benefits	181,105	142,965	179,336	401,425	231,575	182,240	45%
	Supplies	3,058	3,061	872	38,233	27,705	17,898	47%
	Services	117,517	128,235	388,136	655,350	655,350	449,593	69%
	Utilities	0	0	685	610	610	555	91%
	Training/Dues	199	99	1,980	2,001	4,825	3,971	198%
JFOF Regulatory Compliance, 7-67		301,879	274,360	571,007	1,097,619	920,065	654,259	60%

South Feather Water and Power Agency
 Joint Facilities Operating Fund Unaudited Financial Report
 December 19, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 11/30/2023</u>	<u>% of Budget</u>
OPERATING EXPENSES (CON'T)								
Communications & IT, 7-68								
	Salaries & Benefits	137,936	313,836	180,292	255,350	252,212	198,419	78%
	Supplies	10,400	35,838	40,934	74,789	79,667	38,373	51%
	Services	44,465	31,656	65,007	65,571	80,343	78,539	120%
	Utilities	1,936	3,455	10,911	11,250	11,250	12,484	111%
	Fuel, Oil, Auto			0	4,774	0	0	0%
	Training/Dues	1,729	2,292	3,573	1,025	1,025	1,017	99%
JFOF Communications & IT, 7-68		196,466	387,077	300,717	412,759	424,497	328,832	80%
	TOTAL OPERATING EXPENSES	7,457,670	6,520,496	6,747,468	10,539,829	9,432,816	6,860,455	65%
SUB-TOTAL, REVENUES OVER OPERATING EXPENSES		4,260,209	16,725,799	11,113,991	10,588,671	16,573,180	16,856,930	
Other Non-Operating Expenses:								
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(531,750)	75%
	Interest Expense	(308,393)	(254,956)	(99,804)	0	0		0%
	Pension Expense	0	0	0	0	0		0%
	Capital Outlay							
2010-0828	LCD Crest Modification		51,245	16,307				
2018-0944	JFOF PP-KPH TSV 2019		2,130	0				
2019-0960	KPH Septic System Repair / Replacement		0	77,365				
2020-0970	CO-CAISO meter installation		54,924	4,857				
2021-0971	CO-SCADA upgrade		167,109	(261)				
2021-0972	FPH New Sump Oil Skimmer (Abanaki model SM8C02		7,316					
2021-0973	Vehicle replacement-F350 utility worker truck w/utilit		53,728					
2021-0974	WC-South Fork Div Dam Safety Buoys and Log Booms		8,949					
2021-0975	CO-SCADA master install		30,249	0				
2021-0976	PP-FPH Guide Bearing Oil Coolers		65,986					
2021-0977	JS-Truck Replacement for Comm Tech, replace T-101, 2		38,855					
2021-0978	WC-STA 8 Bridge Deck Replacement		8,538					
2021-0979	CO-Backup generator, pad and appurtenances		31,256					
2021-0980	PP-Forbestown Div Dam SF-17 Access. Repl Stairs, Bri		8,336					
2021-0981	CO-Generator Building at Sunset Hill Main Comm Site		12,302					
2021-0982	JS-Concrete aprons and approach, welding shop and h		7,184	1,859				
2021-0983	JS-Truck Replacement for Roving Operator, replace 20		0	34,672				
2022-0984	WC-1 ton diesel truck, standard cab, single rear wheel			81,006				
2022-0985	Boom Truck with basket			227,436				

South Feather Water and Power Agency
 Joint Facilities Operating Fund Unaudited Financial Report
 December 19, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 11/30/2023</u>	<u>% of Budget</u>
Capital Outlay (con't)								
2022-0986	SCADA Historian server			12,935	15,000	15,000	0	0%
2022-0987	DAC 2 Rack Server for Scada System			54,818				
2022-0988	Shop Press			7,240				
2022-0989	Welding Shop Cabinets			35,003				
2022-0990	Dump truck- 2014 Peterbilt			134,368				
2022-0991	FPH TSV Seal Kit			71,106				
2022-0992	Storage System (SAN) replacement			23,289				
2022-0993	(3) Data Loggers: Black Rock and Kenzie Ravine. HS22+ with GOES Tra			19,103				
2022-0994	Security Cameras for Front Gates and Transformers, WPH, FPH, KPH			11,450				
2022-0995	Mini Excavator			68,754				
2022-0996	Bobcat Skid Steer with Power Broom Attachment			50,753				
2022-0997	Pewag Loader and Grader Snow Chains (3 Sets)			18,186				
2022-0998	GPS Equipment			10,368				
2022-0999	Truck Replace for Roving Operator, replace 2007 Chevy, T-112 - Broken F			0			47,858	
2022-0601	Phone system upgrade, 2022			13,488				
2022-0602	Replace SF10 Walkway, SCDD			1,731			4,434	
2022-0603	MRC Panel 300 Access Road Repair			211,138				
2023-0608	FPH Cooling Water Strainer System, engineering and design proposed			0	63,000	63,000	62,887	100%
2023-C63b	FPH Repaint Generator Housing			0	150,000	150,000	147,720	98%
2023-C63c	WPH Repaint Generator Housing and TWD System			0	130,000	130,000	62,000	48%
2023-64c / Capital	WC-LGV Res penstock drain valve replacement				60,000	60,000		0%
2023-64d / Capital	Bangor Canal at SF 25 Shotcrete				15,000	15,000		0%
2021-64o / 2023 64f	WC-RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch				7,500	7,500		0%
2023-C63g	FPH Oil Level Device Upgrade				18,000	18,000	5,839	32%
2023-C63h	WPH Oil Level Device Upgrade				18,000	18,000	3,968	22%
2023-C63i	KPH Sump Pump and motor				14,000	14,000		0%
2023-64a / Capital	MRC repair, panel 210, 50' <i>Combined with 2023-C64s</i>				160,000	160,000		0%
2023-0605	MRC Bin Wall Materials				100,000	100,000	96,051	96%
2023-66d / Capital	Welding Shop 3-Ph Propane Generator				45,000	45,000		0%
2022-68e / Capital	WPH PSV Valve Trip System				30,000	30,000		0%
2023-63e / Capital	FPH Tailrace Underwater Concrete Repair				50,000	50,000		0%
2023-63f / Capital	FPH Penstock Recoat 60 Feet				45,000	45,000		0%

South Feather Water and Power Agency
 Joint Facilities Operating Fund Unaudited Financial Report
 December 19, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 11/30/2023</u>	<u>% of Budget</u>
2023-63l / Capital	FPH Gen and Exciter House Ozone Scrubber				7,500	7,500		0%
2023-0619	Rock Drills, Bits, and Hydraulic Splitter				27,500	27,500	25,059	91%
2023-64q / Capital	2 Water Quality Meter for the New Aquatics Monitoring Plan, Part 2.2.5.2.				30,000	30,000		0%
2023-C64s	<i>MRC repair, panel 210, 50'</i> & MRC Vertical Wall Replacement Program: (158 Panels/Year fr				557,000	717,000		0%
2023-0613	F-350 Super Cab w/ camper shell- replace T97- elect tech truck				65,000	65,000	55,621	86%
2023-C66b	2023 RAM 1500 Crew Cab 4X4 - PD Pool Vehicle PDHQ 41KW Propane Generator with 200				50,000	50,000	46,581	93%
2023-66c / Capital	CMMS Software System				50,000	50,000		0%
2023-66f / Capital	Backhoe. Existing Unit will Tier Out.				0	0		0%
2023-0609	Water Wagon- Fire suppression. Towable 1000 Gallon with Pump and Sprayer.				15,000	15,000	10,826	72%
2023-0610	Equipment Pole Barn fpr Vehicles - Lower Yard				125,000	125,000	68,123	54%
2023-C66k	Toolbox and tooling. Jobox to Fly In/Out of Powerhouses				15,000	15,000	12,256	82%
2023-0606	Tool Trailer. Exist is old, Overloaded, Bent Axles.				60,000	60,000	48,592	81%

South Feather Water and Power Agency
Joint Facilities Operating Fund Unaudited Financial Report
December 19, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2020 <u>ACTUAL</u>	2021 <u>ACTUAL</u>	2022 <u>ACTUAL</u>	2023 <u>BUDGET</u>	2023 <u>ESTIMATED</u>	2023 <u>ACTUAL</u> 11/30/2023	% of <u>Budget</u>
2023-66m / Capital	Tire Equipment, Install, Balancer, Brake Lathe. Save cost of going to Oroville for flats, tire in				18,000	18,000		0%
2023-66n / Capital	Shop Door- Install Additional on Machine Shop				10,000	10,000		0%
2023-66p / Capital	STA 2 Parking Area Paving - Carpool, Personal Vehicles				0	0		0%
2023-0611	Crane Man Basket- Suspended (For Spillway Access)				14,000	14,000	12,552	90%
2023-0604	F350 Truck + Utility Body Mechanic Truck				80,000	80,000	79,489	99%
2023-0614	F450 Truck + Utility Body Machinist Lloyd Boyer				100,000	100,000	106,898	107%
2023-0615	F450 Truck + Utility Body Machinist Ross Cawthon				100,000	100,000	106,805	107%
2023-67s / Capital	Property acquisition - 5.37 Acre Parcel Adjacent to MRD (072-050-026)				40,000	40,000		0%
2023-0618	WPH PSV Valve Trip System				30,000	30,000	5,697	19%
2023-0616	RTU Upgrades (KPH, FPH, WPH). Exist Out of Support, 10 years old.				60,000	60,000	64,093	107%
2023-0617	RTU Upgrade SPH. Exist Out of Support, 10 years old.				20,000	20,000	14,153	71%
2023-0607	Sunset and HQ Fire Suppression Systems				12,000	12,000	14,336	119%
2023-0612	MRC Stage Transducers				6,000	6,000	3,102	52%
2023-68o / Capital	AC upgrade for comm room				10,000	10,000		0%
2023-C68i	New Hosts				34,000	34,000	18,568	55%
2023-C68j	Replace Backup storage				11,000	11,000		0%
2023-68it9 / Capital	Finance Software Replacement				10,000	10,000		0%
2023-68it13 / Capital	Point to Point Fiber Circuit - Increase Cost				16,800	16,800		0%
2023-68it14 / Capital	Construction Costs							
	Total Capital Outlay	(2,157,078)	(548,107)	(1,186,971)	(2,509,300)	(2,669,300)	(1,123,508)	45%
Transfers In:								
	Power Division Legacy Fund	0	0	0	0	0	0	0%
	Retiree Benefit Trust	1,617,546	0	0	0	0	0	0%
Transfers Out:								
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(354,500)	50%
	General Fund-Overhead	(480,058)	(613,367)	(367,675)	(400,000)	(561,725)	(561,725)	140%
	Retiree Benefit Trust	0	0	0	0	0	0	0%
Net Non-operating, Capital Outlay & Transfers		(4,222,596)	(4,382,014)	(7,376,728)	(4,327,300)	(4,649,025)	(2,571,483)	
NET REVENUE OVER EXPENSES		37,613	12,343,785	3,737,263	6,261,371	11,924,155	14,285,446	
NYWD-Additional Payment				(3,269,900)	(2,000,000)	(1,705,498)	(1,705,498)	
General Fund-Additional Payment				(3,269,900)	(2,000,000)	(1,705,498)	(1,705,498)	

South Feather Water and Power Agency
 General Fund Unaudited Financial Report
 December 19, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>ACTUAL</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>BUDGET</u>	<u>2023</u> <u>ESTIMATED</u>	<u>2023</u> <u>ACTUAL</u> <u>11/30/2023</u>	<u>% of</u> <u>BUDGET</u>
REVENUE:								
Water Sales Revenue								
	41100 Domestic Water	2,674,305	2,607,133	2,383,082	2,525,000	2,525,000	2,284,950	90%
	41400 Irrigation Water	263,727	282,060	285,814	260,000	260,000	251,985	97%
	41420 Water Sales, NYWD to Yuba City	195,300	199,215	207,653	200,000	200,000	0	0%
	Sub-Total Water Sales Rev	3,133,332	3,088,408	2,876,548	2,985,000	2,985,000	2,536,935	85%
Power Revenue								
	41305 Sly Cr Pwr Generation	1,297,452	1,816,122	1,961,433	1,822,298	2,592,845	2,359,222	129%
	41306 Surplus Water-SFPP	25,164	156,026	0	50,000	50,000	0	0%
	Sub-Total Power Rev	1,322,616	1,972,148	1,961,433	1,872,298	2,642,845	2,359,222	126%
Water Service Charges								
	42301 Sundry Billing (Job Orders)	57,108	265,038	175,579	100,000	100,000	59,895	60%
	42321 Annexation Fees	0	26,239	37,761	0	14,000	13,692	13692%
	42341 System Capacity Charges	69,801	61,082	148,319	300,000	64,000	61,082	20%
	42347 Other Water Serv Charges (Current & Misc.)	29,249	54,799	43,019	25,000	115,000	111,040	444%
	Sub-Total Water Serv Chgs	156,158	407,158	404,678	425,000	293,000	245,709	58%
Non-Operating Revenue								
	49250 Interest Earnings	108,903	1,070	245,423	1,000	1,100,000	1,049,455	104946%
	49311 Property Taxes	681,269	718,188	383,319	741,600	840,000	829,052	112%
	49405 ACWA/JPIA RPA	103,294	40,381	45,377	50,000	0	0	0%
	49625 Back Flow Installation	9,400	5,385	5,480	5,000	16,182	17,352	347%
	49630 Back Flow Inspection	127,236	130,550	137,586	140,000	140,000	129,265	92%
	49932 North Yuba Water Dist.	0	0	0	0	119,705	119,705	119705%
	Palermo Clean Water Project	0	0	0	500,000	0	0	0%
	49929 Other Non-Oper Rev (Misc.)	31,455	2,672	255	1,000	3,000	2,625	262%
	Sub-Total Non-Oper Rev	1,061,557	898,246	817,440	1,438,600	2,218,887	2,147,453	149%
	TOTAL GENERAL FUND REVENUE	5,673,663	6,365,960	6,060,098	6,720,898	8,139,732	7,289,319	108%

South Feather Water and Power Agency
General Fund Unaudited Financial Report
December 19, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>ACTUAL</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>BUDGET</u>	<u>2023</u> <u>ESTIMATED</u>	<u>2023</u> <u>ACTUAL</u> <u>11/30/2023</u>	<u>% of</u> <u>BUDGET</u>
OPERATING EXPENSES:								
General Administration, 1-50								
	Salaries & Benefits	785,777	423,633	701,214	860,946	611,705	511,421	59%
	Supplies	5,032	10,424	9,298	9,150	9,500	7,733	85%
	Services	121,268	129,570	93,099	107,920	148,168	133,443	124%
	Utilities	52,010	58,245	59,972	77,350	77,350	50,364	65%
	Training/Dues	13,616	19,927	23,713	30,620	35,000	26,776	87%
General Admin, 1-50		<u>977,703</u>	<u>641,800</u>	<u>887,297</u>	<u>1,090,506</u>	<u>881,723</u>	<u>729,736</u>	<u>67%</u>
Water Source, 1-51								
	Source of Supply	16,117	14,888	16,536	17,000	18,000	17,189	101%
Water Source, 1-51		<u>16,117</u>	<u>14,888</u>	<u>16,536</u>	<u>17,000</u>	<u>18,000</u>	<u>17,189</u>	<u>101%</u>
Risk Management, 1-52								
	Salaries & Benefits	110,291	90,111	88,521	134,525	105,038	95,237	71%
	Supplies	9,895	3,220	5,068	5,337	12,337	9,265	174%
	Services	118,598	137,138	114,835	133,783	134,903	55,760	42%
	Utilities	910	571	596	600	600	500	83%
	Fuel, Oil, Auto	0	0	0	4,520	0	0	0%
	Training/Dues	169	372	249	300	300	140	47%
Environmental Health & Safety, 1-52		<u>239,863</u>	<u>231,412</u>	<u>209,270</u>	<u>279,065</u>	<u>253,178</u>	<u>160,901</u>	<u>58%</u>
Water Treatment, 1-53								
	Salaries & Benefits	1,427,710	1,324,450	1,476,690	2,290,077	2,345,077	1,470,702	64%
	Supplies	127,484	113,066	155,115	164,000	167,100	120,337	73%
	Services	59,723	32,191	53,059	83,545	83,545	59,736	72%
	Utilities	305,168	309,928	219,583	265,000	265,000	218,030	82%
	Fuel, Oil, Auto	2,510	0	0	18,077	18,077	0	0%
	Training/Dues	833	75	172	1,675	1,900	641	38%
Water Treatment, 1-53		<u>1,923,428</u>	<u>1,779,710</u>	<u>1,904,618</u>	<u>2,822,374</u>	<u>2,880,699</u>	<u>1,869,446</u>	<u>66%</u>
Transmission & Distribution, 1-54								
	Salaries & Benefits	2,387,626	1,952,583	1,932,322	2,857,078	2,857,078	1,827,852	64%
	Supplies	71,974	71,859	94,883	125,310	126,920	66,398	53%
	Services	26,518	25,291	7,092	28,100	28,100	13,521	48%
	Utilities	40,021	48,714	50,490	42,500	64,414	60,604	143%
	Fuel, Oil, Auto	0	4,402	25	144,616	5,000	3,344	2%
	Training/Dues	1,995	3,997	1,435	4,500	4,500	1,712	38%
Transmission & Distribution, 1-54		<u>2,528,134</u>	<u>2,106,846</u>	<u>2,086,247</u>	<u>3,202,104</u>	<u>3,086,011</u>	<u>1,973,432</u>	<u>62%</u>

South Feather Water and Power Agency
General Fund Unaudited Financial Report
December 19, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>ACTUAL</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>BUDGET</u>	<u>2023</u> <u>ESTIMATED</u>	<u>2023</u> <u>ACTUAL</u> <u>11/30/2023</u>	<u>% of</u> <u>BUDGET</u>
OPERATING EXPENSES (Con't)								
Customer Accounts, 1-55								
	Salaries & Benefits	806,810	758,608	912,823	1,310,772	1,310,772	748,104	57%
	Supplies	112,376	106,891	150,878	133,970	166,318	133,375	100%
	Services	59,573	81,195	63,911	64,340	73,600	69,218	108%
	Utilities	0	964	1,556	1,575	3,064	2,910	185%
	Training/Dues	11,776	12,903	735	1,200	0	0	0%
Customer Accounts, 1-55		990,535	960,561	1,129,903	1,511,857	1,553,753	953,607	63%
General Plant & Shop, 1-56								
	Salaries & Benefits	527,789	388,464	440,504	673,260	677,409	402,162	60%
	Supplies	16,376	11,380	28,507	54,400	54,400	11,915	22%
	Services	13,755	2,587	585	600	20,200	19,582	3264%
	Utilities	26,908	28,357	33,300	40,475	45,000	43,134	107%
	Fuel, Oil, Auto	113,709	121,999	186,724	4,520	168,992	145,623	3222%
General Plant & Shop, 1-56		698,537	552,787	689,620	773,255	966,000	622,416	80%
Sundry & Expense Credits, 1-57								
	Salaries & Benefits	27,334	29,256	26,512	30,000	30,000	12,739	42%
	Supplies	22,290	33,167	46,334	60,000	60,000	23,922	40%
	Services	235	42,430	7,714	5,000	6,900	6,832	137%
Sundry, 1-57		49,859	104,853	80,560	95,000	96,900	43,493	46%
Information Technology, 1-58								
	Salaries & Benefits	419,238	317,458	205,698	387,744	333,465	195,902	51%
	Supplies	13,622	7,630	38,259	45,730	45,730	21,406	47%
	Services	62,351	47,253	81,390	73,986	76,800	66,271	90%
	Utilities	3,045	2,479	2,355	2,650	2,650	1,298	49%
	Training/Dues	1,701	6,228	175	525	4,175	4,028	767%
Information Systems, 1-58		499,957	381,048	327,877	515,155	462,820	288,905	56%
Sly Creek Power Plant, 1-61								
	Salaries & Benefits	363,028	323,779	487,905	540,089	685,221	500,924	93%
	Supplies	12,846	9,402	22,081	17,110	24,850	21,678	127%
	Services	39,758	36,821	36,699	29,312	38,623	38,433	131%
	Utilities	22,677	23,802	13,348	18,900	34,513	30,005	159%
	Auto Expense	0	39	66	0	0	13	
Sly Creek Power Plant, 1-61		438,309	393,843	560,100	605,411	783,207	591,053	98%

South Feather Water and Power Agency
 General Fund Unaudited Financial Report
 December 19, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2020	2021	2022	2023	2023	2023	% of
		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>ESTIMATED</u>	<u>ACTUAL</u> 11/30/2023	<u>BUDGET</u>
	TOTAL OPERATING EXPENSES	8,362,442	7,167,748	7,892,026	10,911,726	10,982,292	7,250,177	66%
SUB-TOTAL, REVENUES OVER OPERATING EXPENSES		(2,688,779)	(801,788)	(1,831,928)	(4,190,828)	(2,842,560)	39,142	-1%
Other Non-Operating Expenses								
	Supplies & Servces	3,600	3,400	3,250	3,600	3,658	4,033	112%
	Interest	826,793	808,521	793,950	787,026	778,217	778,217	99%
	Principal	600,000	615,000	635,000	655,000	655,000	655,000	100%
	Pension Expense	0	0	0	0	0	0	0%
Other Non-Operating Expenses:		1,430,393	1,426,921	1,432,200	1,445,626	1,436,875	1,437,250	
CAPITAL OUTLAY:								
2019-0192	TD-Distribution System Remote Monitoring		9,551	5,438			4,627	
2020-0198	Community Line, Foothill Blvd./Oro Bangor Hwy to Grange		68,058				0	
2020-0200	Oro-Bangor Hwy/BTP to Avacado		48,097	394			0	
2020-0970	SPH-CAISO meter installation		26,094	4,857			0	
2021-0204	MRTP #2 raw water pump replacement		64,907					
2021-0205	Hwy 162 / Arbol		129,559					
2021-0206	IT-MRTP SAN replacement		23,185					
2021-0207	CA-Meter reader communications		1,750	4,557			0	
2021-0208	Replace 1998 Bobcat mini excavator, E-123		0	68,635			0	
2021-0209	IT-Fiber optic and switches replacement		0	10,296			6,398	
2021-0210	Replace 2009 Ford F-350, T-82		0	0			0	
2021-0971	SPH-SCADA upgrade		55,638	0			1,255	

South Feather Water and Power Agency
 General Fund Unaudited Financial Report
 December 19, 2023 Board Meeting

ACCOUNT	DESCRIPTION	2020 ACTUAL	2021 ACTUAL	2022 ACTUAL	2023 BUDGET	2023		% of BUDGET
						2023 ESTIMATED	ACTUAL 11/30/2023	
CAPITAL OUTLAY (Con't)								
2022-0212	Vacuum, portable, towable			29,706			0	
2022-0213	Shotcrete Pinecrest (pipe)			22,304			0	
2022-0214	Streaming Current Analyzer with Organics module			21,742			0	
2022-0215	Dichtender vehicle, 2021 Ford Ranger, T-318			42,785			0	
2022-0216	SPH station air compressor			10,997			0	
2022-0217	Meter Service Technician vehicle, 2022 Ford F250			69,682			0	
2022-0218	Storage System (SAN) replacement			32,743			0	
2022-0219	Palermo clean water 2022 <i>Reduced</i>			72,743	500,000	5,861	5,861	1%
2022-0220	MRTP security cameras upgrade			8,138			0	
2022-0221	SPH security cameras for front gate and transformer			3,937			0	
2022-0222	Trailer for Bobcat (see 2021-0208)			28,305			0	
2022-0223	GPS Equipment			8,083			0	
2022-0224	Wood chipper			37,538			0	
2022-0225	Phone system upgrade, 2022			17,638			0	
2022-0226**	MRTP raw water pump 3 replacement			0			0	
2022-0227	SPH PSV Roof Replacement and Rockfall Protection			10,925	75,000	75,000	33,976	45%
2023-53a / Capital	MRTP metal storage & work shop building				0	0		
**2022-0226	Portable, towable generator for BTP Durham Pump 125 HP 900RPM Motor				30,000	30,000	30,002	100%
2023-0235	Replacement truck for T177				50,000	50,000	44,674	89%
2023-53d / Capital	Solar field inverter replacement				0	0		
2023-C53e	Filter NTU meters replacement, 4				22,000	22,000	9,017	41%
2023-C53g	Asphalt seal coat, entire facility, 60.000 sq ft.				15,000	15,000	12,945	86%
2023-53h / Capital	Replacement truck for T308 (R. Liese) <i>Removed</i>				80,000	0		0%
2023-53j / Capital	MGT recoating interior and hydropneumatic interior coating				0	0		
2023-53k / Capital	MGT fencing				32,000	32,000		0%
2022-54t / Capital	North Ditch Lincoln to Messina irrigation - Engineering Study for design				0	0		
2023-52a / Capital	Ground Penetrating Radar Equipment				25,000	25,000		0%
2023-C54a	Distribution System Remote Monitoring, 2023				12,000	12,000	12,559	105%
2023-54b / Capital	Domestic - Oro Pond Service Lines and Meter Replacements				25,000	25,000		0%
2023-54c / Capital	Domestic - Coventry Interloop + Regulator Vault <i>Removed</i>				75,000	0		0%
2023-54e / Capital	Irrigation - Dunstone line 12" (meter, manifold and valve)				20,000	20,000		0%
2023-0230	Irrigation - Shotcrete Pinecrest				10,000	10,000	10,422	104%
2023-54g / Capital	Irrigation - Bangor Canal Siphon -(Rocky Honcut)				10,000	10,000		0%
2023-54h / Capital	Domestic - Sunset View Service Line				0	0		
2023-54i / Capital	Domestic - Miners Ranch (Chopan) Line Replacement <i>Removed</i>				15,000	0		0%
2023-54j / Capital	Irrigation - South Villa Raw Water Line Replacement 500'				35,000	35,000		0%

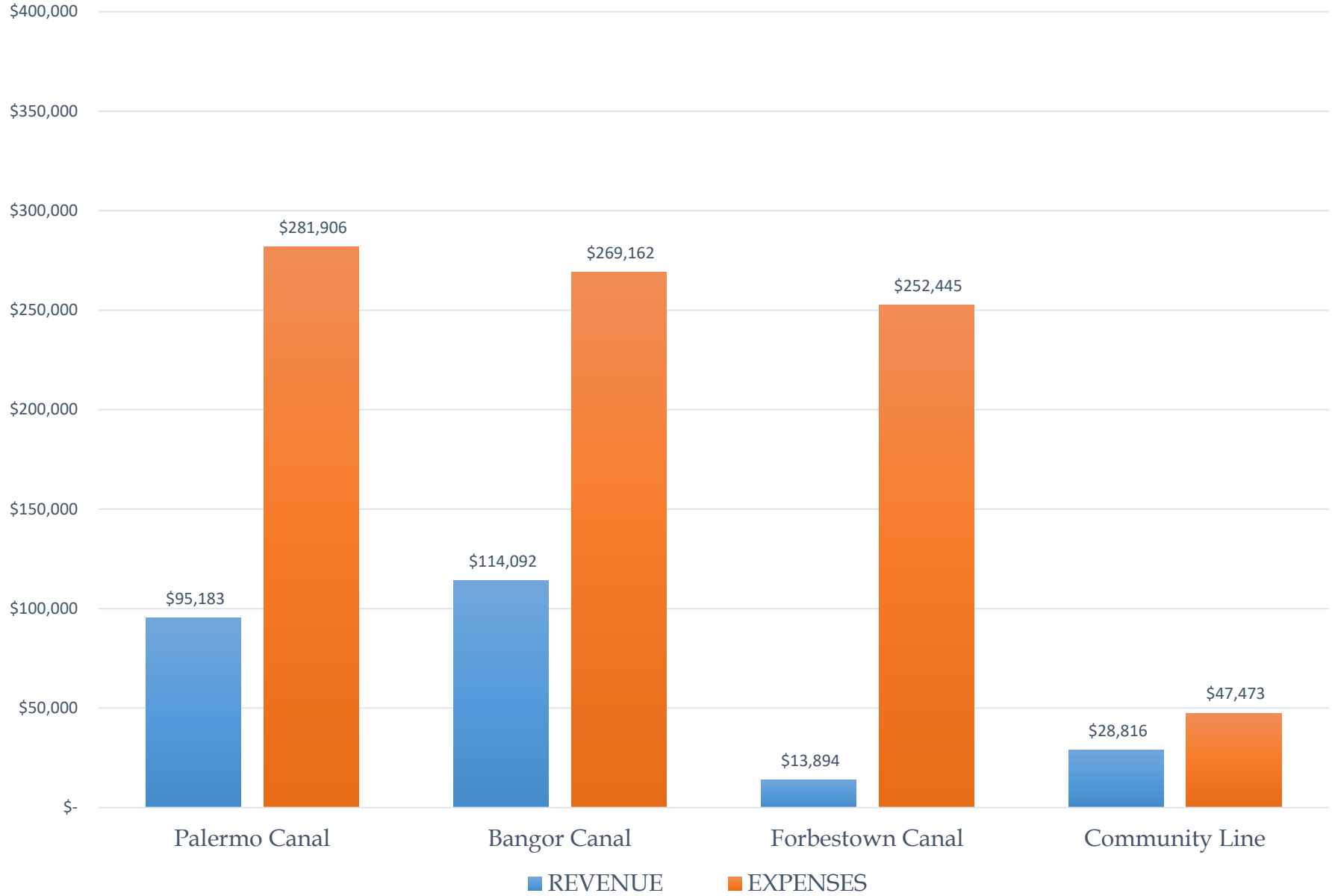
South Feather Water and Power Agency
 General Fund Unaudited Financial Report
 December 19, 2023 Board Meeting

ACCOUNT	DESCRIPTION	2020	2021	2022	2023	2023	2023	% of
		ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	ACTUAL 11/30/2023	BUDGET
2023-54k / Capital	Irrigation - Palermo Canal Beaver Grizzly Vertical Shoring				12,000	12,000		0%
2023-0234	Irrigation - Lower Forbestown Ditch - Old Olive Hwy 140' 8" Pipe Replacement				8,000	8,000	5,867	73%
2023-54p / Capital	Irrigation - Miller Hill Gauging Stations				12,000	12,000		0%
2023-54q / Capital	Irrigation - Oakvale Palermo Canal 900' Shotcrete				37,000	37,000		0%
2023-54r / Capital	Domestic - Oro Bangor Malengo Pipe Replacement				0	0		
2023-54s / Capital	Irrigation - Olive Hwy 140' Pipeline				20,000	15,000		0%
2023-54t / Capital	Domestic - Chames Court, 500' 6" AC Replacement				0	0		
2023-56a / Capital	Replace 2011 Ranger 4x4 Ditchtender T-302				35,000	35,000		0%
2023-56b / Capital	Replace 2011 Ranger 4x4 Ditchtender T-303				35,000	35,000		0%
2023-56c / Capital	Replace 1990 Ford F700 diesel/flatbed dump, T-132 <i>Removed</i>				102,000	0		0%
2023-56d / Capital	Replace 2012 Ford F150 Supercab 3/4 ton gas T-304				35,000	35,000		0%
2023-56e / Capital	Replace 2002 Chevy Tahoe C-3 (originally requested for Dept 50)				0	0		
2023-C58f	Replace 2 Hosts				34,000	34,000	23,544	69%
2023-58g / Capital	Replace Copier				0	0		
2023-58h / Capital	Plotter replacement				0	0		
2023-58i / Capital	Finance Software Replacement				10,000	10,000		0%
2023-61a / Capital	SPH Governor upgrade				200,000	200,000		0%
2023-61b / Capital	SPH Exciter upgrade				0	0		
2023-C61d	SPH Bearing Cooling Water Flow Device Upgrade				20,000	20,000	26,072	130%
2023-C61e	SPH oil flow device upgrade				20,000	20,000	14,013	70%
2023-61f / Capital	SPH Bitronics line-side metering xducer				8,000	8,000		0%
	Total Capital Outlay	307,591	426,839	511,444	1,619,000	847,861	241,231	15%
Transfers In:								
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	709,000	354,500	50%
	SFPP Jt Facil Oper Fd-Additional Payment	0	0	3,269,900	2,000,000	1,705,498	1,705,498	85%
	SFPP Jt Facil Oper Fd-Overhead	480,058	613,367	367,675	400,000	561,725	561,725	140%
	System Capacity Fund	194,946	0	0	0	0	0	0%
	Retiree Benefit Trust Fund	1,977,001	0	0	0	0	0	0%
Net Non-Operating, Capital Outlay and Transfers		1,623,021	(531,393)	2,402,931	44,374	691,487	943,241	2126%
NET REVENUE OVER EXPENSES		(1,065,758)	(1,333,180)	571,003	(4,146,454)	(2,151,073)	982,384	

South Feather Water & Power Agency
 Irrigation Water Accounting
 Through
 November 30, 2023

<u>ACCT CODE</u>	<u>DESCRIPTION</u>	<u>REVENUE</u>	<u>EXPENSES</u>	<u>DIFFERENCE</u>
2023-0504	Palermo Canal	\$ 95,183	\$ 281,906	(\$186,723)
2023-0505	Bangor Canal	\$ 114,092	\$ 269,162	(\$155,070)
2023-0506	Forbestown Canal	\$ 13,894	\$ 252,445	(\$238,552)
2023-0507	Community Line	\$ 28,816	\$ 47,473	(\$18,657)
	Totals	\$ 251,985	\$ 850,987	(\$599,002)

IRRIGATION COST RECOVERY



SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
November 30, 2023

Tri Counties Bank	\$ 5,289,400
LAIF	30,597,343
CalTrust	1,415,660
Five Star Bank	1,150,196

<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>
Cash / Money Market						78,784	
Beal Bank CD	0.60%	12/20/2021	245,000	245,000	12/20/2023	244,378	\$1,470
Federal Home Loan Bond	0.19%	12/29/2020	249,777	250,000	12/22/2023	249,248	\$475
Bank OZK CD	4.50%	11/18/2022	245,000	245,000	1/18/2024	244,748	\$11,025
Customers Bank CD	4.80%	11/22/2022	245,000	245,000	2/23/2024	244,691	\$11,760
US Treasury Note	0.25%	1/18/2022	258,479	262,000	3/15/2024	258,214	\$655
Bankunited Bank CD	0.35%	3/15/2021	245,000	245,000	3/19/2024	241,293	\$858
Ally Bank Sandy Utah CD	1.70%	3/25/2022	245,000	245,000	3/25/2024	242,136	\$4,165
Comenity Capital Bank CD	2.25%	4/14/2022	245,000	245,000	4/15/2024	242,156	\$5,513
Web Bank CD	0.40%	5/11/2021	245,000	245,000	5/17/2024	239,390	\$980
UBS Bank CD	0.35%	6/23/2021	245,000	245,000	6/24/2024	238,071	\$858
Texas Exchange Bank CD	0.50%	7/9/2021	105,000	105,000	7/9/2024	101,899	\$525
First Technology Credit Union CD	3.25%	8/5/2022	245,000	245,000	8/5/2024	241,364	\$7,963
Toyota Finl Svgs Bank CD	0.55%	8/5/2021	245,000	245,000	8/5/2024	236,962	\$1,348
BMW Bank CD	1.70%	3/4/2022	245,000	245,000	9/4/2024	238,089	\$4,165
State Bank of Dallas CD	0.70%	12/31/2021	245,000	245,000	10/1/2024	235,372	\$1,715
Institution for Svc in Newburyport	0.70%	10/28/2021	245,000	245,000	10/28/2024	234,494	\$1,715
Merrick Bank CD	0.80%	11/19/2021	245,000	245,000	11/19/2024	234,044	\$1,960
Live Oak Banking CD	0.85%	12/29/2021	245,000	245,000	12/30/2024	233,002	\$2,083
Federal Home Loan Bond	1.25%	1/28/2022	250,000	250,000	1/28/2025	238,718	\$3,125
Federal Home Loan Bond	1.55%	2/18/2022	249,781	250,000	2/18/2025	239,190	\$3,875
Federal Home Loan Bond	2.00%	12/6/2022	235,791	250,000	3/28/2025	239,950	\$5,000
Bank of Dells Wisconsin CD	4.40%	12/23/2022	245,000	245,000	4/23/2025	241,577	\$10,780
Capital One Natl Assn CD	3.10%	6/16/2022	246,000	246,000	6/16/2025	237,702	\$7,626
Oregon Community CU, CD	5.15%	6/21/2023	240,000	240,000	6/23/2025	239,160	\$12,360

<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>	
Federal Home Loan Bond	3.55%	8/18/2022	245,000	245,000	7/25/2025	239,149	\$8,698	
Connexus Credit Union CD	3.50%	8/26/2022	245,000	245,000	8/26/2025	237,550	\$8,575	
Austin Telco Fed CU CD	3.75%	9/21/2022	249,000	249,000	9/22/2025	242,262	\$9,338	
Capital One Bank USA CD	0.90%	11/17/2021	245,000	245,000	11/17/2025	225,177	\$2,205	
United Bankers Bank CD	4.50%	3/17/2023	250,000	250,000	12/17/2025	247,645	\$11,250	
Washington Fed Bank CD	4.70%	12/12/2022	245,000	245,000	12/22/2025	242,337	\$11,515	
Liberty First Credit Union	4.55%	1/17/2023	249,000	249,000	1/1/2026	245,521	\$11,330	
Federal Home Loan Bond	0.68%	12/15/2021	243,905	250,000	2/24/2026	228,758	\$1,700	
Eaglebank Bethesda MD CD	4.25%	2/24/2023	245,000	245,000	2/24/2026	239,848	\$10,413	
Direct Federal CU CD	4.70%	3/8/2023	152,000	152,000	3/9/2026	150,252	\$7,144	
Truliant Federal Credit CD	5.15%	3/22/2023	140,000	140,000	3/23/2026	139,748	\$7,210	
American Express Natl Bank CD	4.95%	3/31/2023	243,000	243,000	3/30/2026	241,530	\$12,029	
Discover Bank CD	4.50%	4/26/2023	245,000	245,000	4/27/2026	241,070	\$11,025	
Morgan Stanley Bank NA CD	4.60%	5/24/2023	245,000	245,000	5/26/2026	241,592	\$11,270	
State Bank of India CD	1.00%	6/10/2021	245,000	245,000	6/10/2026	220,956	\$2,450	
Sallie Mae Bank CD	4.80%	7/19/2023	245,000	245,000	7/20/2026	242,653	\$11,760	
BNY Mellon NA Instl Ctf Dep CD	4.75%	8/23/2023	245,000	245,000	8/24/2026	242,352	\$11,638	
Bremer Bank NA CD	4.80%	8/31/2023	245,000	245,000	8/31/2026	242,881	\$11,760	
Synchrony Bank CD	5.05%	10/6/2023	245,000	245,000	10/6/2026	244,292	\$12,373	
Popular Bank New York CD	5.10%	10/25/2023	245,000	245,000	10/22/2023	245,752	\$12,495	
Alliant CU CD	5.60%	11/1/2023	246,000	246,000	11/20/2026	249,225	\$13,776	
	2.83%		<u>\$10,712,733</u>	<u>\$10,737,000</u>		<u>Market Value</u>	<u>Estimated Annual Income</u>	
						\$9,747,126	\$301,947	
	2.83%	Average Percentage Rate						3.1% of Market Value

TOTAL Cash & Market Value of Portfolio at 11/30/2023 \$ 48,278,509
CD Percentage of Portfolio 20.2%

I certify that all investment actions have been made in full compliance with Investment Policy #470

Submitted by: Cheri Richter, Finance Manager 11/30/2023

Investment Transactions as of: November 30, 2023

\$246,000 CD purchased 11/1/2023 from Alliant CU CD, 5.60%, matures 11/20/2026, with New York Comm. Bank CD, 11/9/2023 maturity.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Dan Leon, Power Division Manager

DATE: December 13, 2023

**RE: General Information (regarding matters not scheduled on agenda)
December 19, 2023 Board of Directors Meeting**

OPERATIONS

Power Division Summary, Reservoir Storage, and Precipitation Reports for November 2023 are attached.

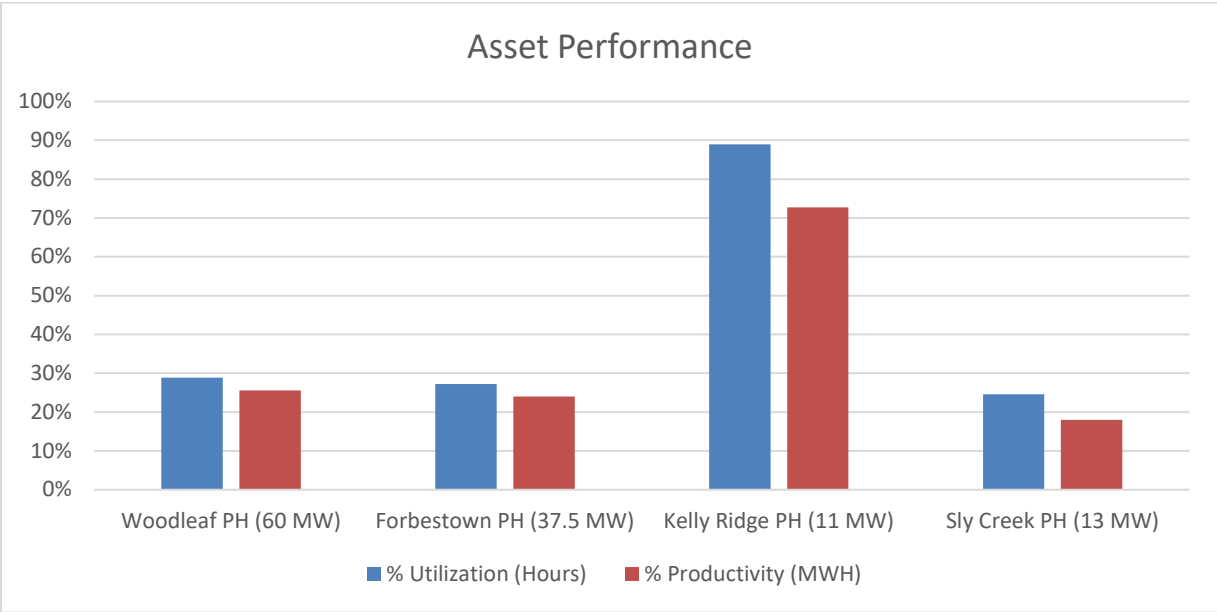
South Fork Div tunnel average flow was 15 CFS. Slate Creek Div tunnel was closed for the month. Little Grass Valley and Sly Creek Reservoirs combined storage was 93 kAF at month's end. No reservoirs are currently spilling.

DWR Bulletin 120 observed conditions as of December 12 for accumulated WY-to-date precipitation is at 46% of average (North Region 8-Station Index). Observed snowpack as of December 12 is at 7% of April 1 average (North Region).

Table A in this report summarizes the Power Project Reservoir and Generation data. Table B covers historical water data and averages for our Storage Reservoirs. Table C contains the Northern Sierra 8-Station Precipitation Index.

ASSET PERFORMANCE

Asset performance and availability for November 2023 is summarized in the following two tables:



Generation Asset Availability				
a. Powerhouse	b. Capacity MW	c. Available for Gen. Hrs	d. Gen. Dispatched above 50% Output Hrs	e. Gen. Dispatch Potential Output Hrs
Woodleaf	60.0	721	196	525
Forbestown	37.5	658	173	485
Kelly Ridge	11.0	478	345	133
Sly Creek	13.0	721	174	547

MAINTENANCE

Powerhouses

- Woodleaf Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage: Scheduled for February 2024.
- Forbestown Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage: Scheduled for March 2024. Forced outage: Transformer bushing leak repair.
- Sly Creek Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage: Scheduled for October 2024.
- Kelly Ridge Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage: Completed on November 11. Next scheduled for November 2024. Overhaul sump pump No.2.

Project Facilities and Assets

- Penstocks – Perform quarterly inspections; Add roadbase at Kelly Ridge penstock
- Outlying Stations – Perform site inspections; Install upgraded security equipment and fencing
- MRC – Inspect canal, clean trashracks, and clean culverts
- SF-25 – Repair regulating gate mechanism, return to service
- PD HQ Yard – Transport refuse to disposal site
- Powerhouses – Install diagnostic equipment for governor/sync systems; Test relays
- Various Sites – Install control equipment
- Vehicles and Fleet – Install new shop tools/equipment, perform vehicle emissions tests

REGULATORY COMPLIANCE

Security and Vulnerability Assessments

Gannett Fleming remains under contract for the Security and Vulnerability Assessments, and are wrapping up the reporting documentation, as well as developing the training framework to be utilized for both onboarding of new staff, and then quarterly staff trainings throughout the year. This entire process has been a valuable learning experience for Agency staff. In order to continue improving upon existing conditions by way of asset protection improvements, and staff development, we would like to share the following excerpts from Gannett Fleming work products:

An integrated physical security system is the combination of people, procedures, and equipment that make up deterrence, detection, assessment, and delay to protect assets or facilities against theft, sabotage, or other malevolent manmade attacks.

The security of each hydropower asset was evaluated for effectiveness, as follows:

- **Deterrence** is the ability to dissuade a potential antagonist or prevent the public from an action or event that has the potential to negatively impact the facility or to cause harm to themselves or others. **Deterrence** is achieved through the establishment of a perimeter that identifies property boundaries and restricted areas and includes measures such as signage, protective lighting, and Crime Prevention Through Environmental Design (CPTED) principles.
- **Detection** with **Assessment** provides for the identification of an individual who is not deterred by barriers or signs from entering a prohibited or restricted area. The intent is to **Detect** the individual's activity through a triggering event which generates an alert, notification, or automatic logging of the event. The logging of the event can be electronic entry into a physical security information system or by a recorded video image so that the event log can be used as evidence. **Assessment** ensures that on-duty personnel are notified as quickly as possible of an intrusion, triggering an immediate assessment of the situation and ensuring appropriate response actions are initiated to limit potential damage to key resources. **Assessment** includes the ability to immediately

determine the nature and legitimacy of the alarm triggered in detection and the identity of the intruder(s) to initiate an appropriate response. Detection and assessment go hand-in-hand.

- **Delay** includes mechanisms, features, or barriers (both active and passive) that, once detection and assessment have occurred, slows the intruder's progress towards the objective to allow for an effective, timely response. **Delay** is only effective after detection and assessment are accomplished.
- **Response** is any force that is at least as capable as the intruder and able to confront them with the intent to interrupt, contain, or neutralize the intruder's ability to complete their intended mission.
- **Integration** is the ability of the four components, detection, assessment, delay, and response, to work together and function seamlessly to accomplish the objective and deny the intruder's success.

The FERC recommends establishing goal ranges (e.g., long-term, short-term). Short-term goals focus on improvements that will reduce risk in less than a year. Long-term goals are more flexible and should be determined by a joint effort between Project personnel and management, with a reasonable implementation timeline ranging beyond one year. Consider the following when planning security system enhancements and improvements:

- Identify the resources that are available.
- Identify assets to be protected.
- What is the threat to those assets?
- What is the risk level applicable to those assets?
- What are the regulatory requirements for protecting the assets?
- What level of protection is appropriate for the assets against the threat?
- What additional vulnerabilities are present to the assets based on the threat?

When developing security improvements, both physical and operational security improvements should be considered. When focusing on improving security system effectiveness, physical security upgrades should be directed toward increasing detection capabilities first, increasing assessment capabilities second, and then adding in additional delay features that are commensurate with appropriate response measures.

PROJECT WORK

Miners Ranch Canal Panel 208-212 Repair

The Agency contracted with Eschelman Construction to replace 100 feet of the Miners Ranch Canal during the MRC and Kelly Ridge Powerhouse Outage in November. Due to concerns of weather interfering with the timely completion of the project, and the implications of a delay in the completion, the project was canceled.

The contractor has provided the invoice for labor and material costs incurred in preparation for the project. We are acquiring backup and clarification on some of the items prior to paying the invoice.

Engineering and Design for Miners Ranch Canal Replacement Program

The Agency has executed a contract with Gannett Fleming to produce a complete engineering and design package for the Miners Ranch Canal, which will replace the incomplete and outdated drawings that we currently have, and will provide a comprehensive “alternatives analysis” to determine the most practical and cost-effective way to refurbish the canal.

We have paid the first invoice to Gannett Fleming for the completion of their on-site inspections. This brings their current billing progress to 13% of the total project cost.

Sly Creek Powerhouse Governor Upgrade Project

We received an update on this project last week. The engineering is nearly complete, and L&S will soon be working on putting together the drawings. We have paid their first invoice, a 10% payment due upon signing of the contract.

PERSONNEL

No new update.

**SOUTH FEATHER WATER AND POWER
SOUTH FEATHER POWER PROJECT
2023
Reservoir and Stream Operations**

	RESERVOIR ELEVATIONS				MONTHLY AVERAGE STREAM RELEASES			
	Little Grass Valley		Sly Creek		Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.
Maximum Elevation End of Month Conditions	5,046.50	Feet	3,530.00	Feet				
January	5,034.43	Feet	3,502.81	Feet	8.32	204.00	113.00	430.00
February	5,034.74	Feet	3,506.16	Feet	7.89	7.69	7.19	79.80
March	5,034.72	Feet	3,515.27	Feet	7.93	681.00	274.00	598.00
April	5,037.80	Feet	3,520.28	Feet	39.80	171.00	179.00	576.00
May	5,041.71	Feet	3,524.87	Feet	405.00	230.00	199.00	824.00
June	5,041.37	Feet	3,517.54	Feet	178.00	62.60	43.90	191.00
July	5,039.19	Feet	3,509.53	Feet	66.20	11.00	12.00	23.00
August	5,032.30	Feet	3,507.57	Feet	160.00	11.00	12.10	13.60
September	5,029.50	Feet	3,493.28	Feet	73.20	11.00	11.10	12.10
October	5,018.72	Feet	3,507.06	Feet	222.00	11.00	10.20	9.62
November	5,018.55	Feet	3,493.13	Feet	11.20	21.80	6.98	16.90
December	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00

Table A

Powerhouse Operations

	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue
January	5,428.21 MWH	32,624.64 MWH	25,726.22 MWH	7,437.09 MWH	\$3,195,636.16
February	2,677.38 MWH	18,497.44 MWH	12,943.98 MWH	5,397.99 MWH	\$1,743,491.85
March	5,274.14 MWH	26,121.91 MWH	15,726.87 MWH	7,394.35 MWH	\$2,393,833.10
April	5,866.43 MWH	28,278.41 MWH	21,001.38 MWH	6,702.65 MWH	\$2,877,336.02
May	6,101.08 MWH	30,896.28 MWH	23,340.29 MWH	1,925.61 MWH	\$2,891,417.03
June	5,003.24 MWH	28,299.93 MWH	18,707.64 MWH	5,909.87 MWH	\$2,743,856.13
July	2,103.55 MWH	11,820.02 MWH	7,456.70 MWH	5,860.28 MWH	\$1,701,345.39
August	2,308.03 MWH	12,804.70 MWH	7,816.30 MWH	5,254.72 MWH	\$1,733,395.19
September	2,135.01 MWH	12,380.85 MWH	7,403.19 MWH	5,783.30 MWH	\$1,717,037.21
October	926.87 MWH	7,178.49 MWH	4,377.80 MWH	3,552.30 MWH	\$1,239,346.09
November	1,690.25 MWH	11,058.28 MWH	5,934.54 MWH	3,823.45 MWH	\$1,471,733.03
December	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
	<u>39,514.19 MWH</u>	<u>219,960.95 MWH</u>	<u>150,434.90 MWH</u>	<u>59,041.63 MWH</u>	<u>\$23,708,427.20</u>

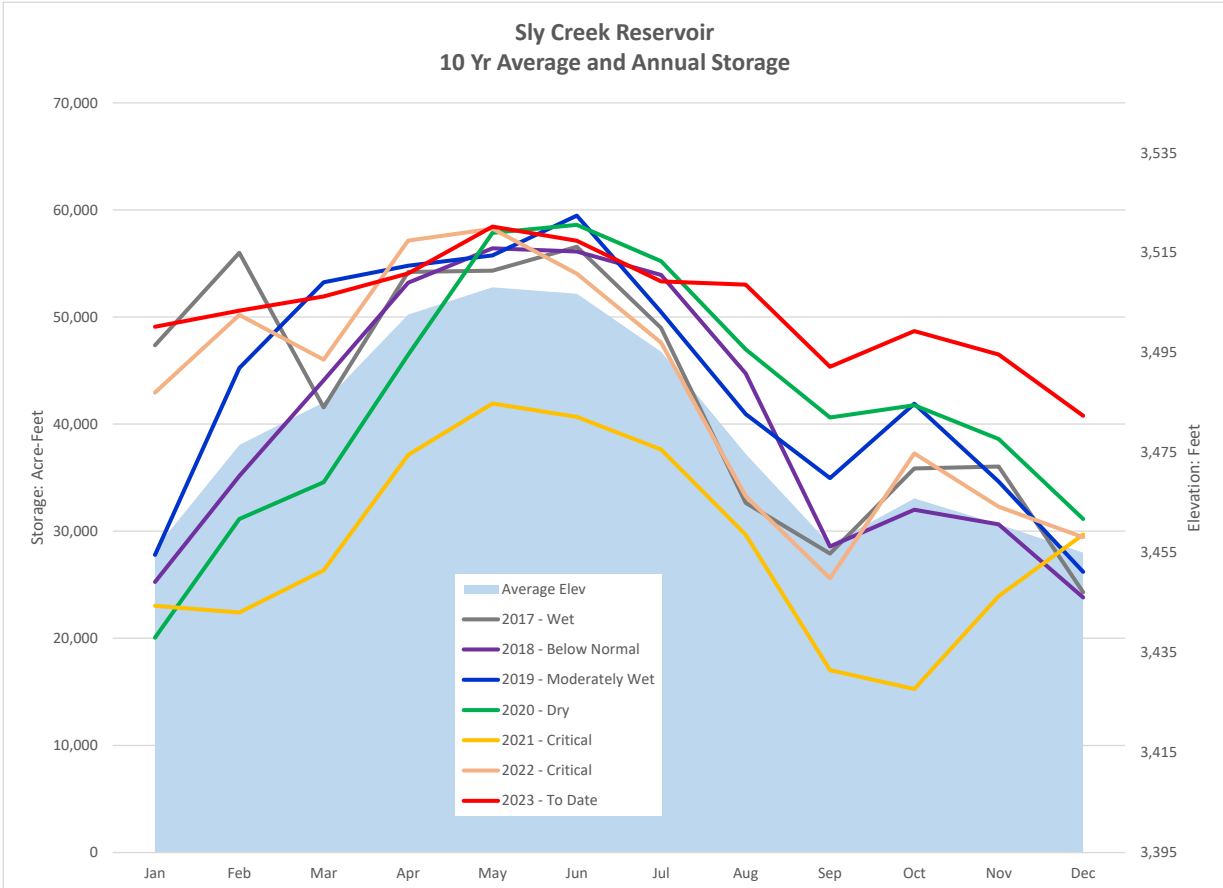
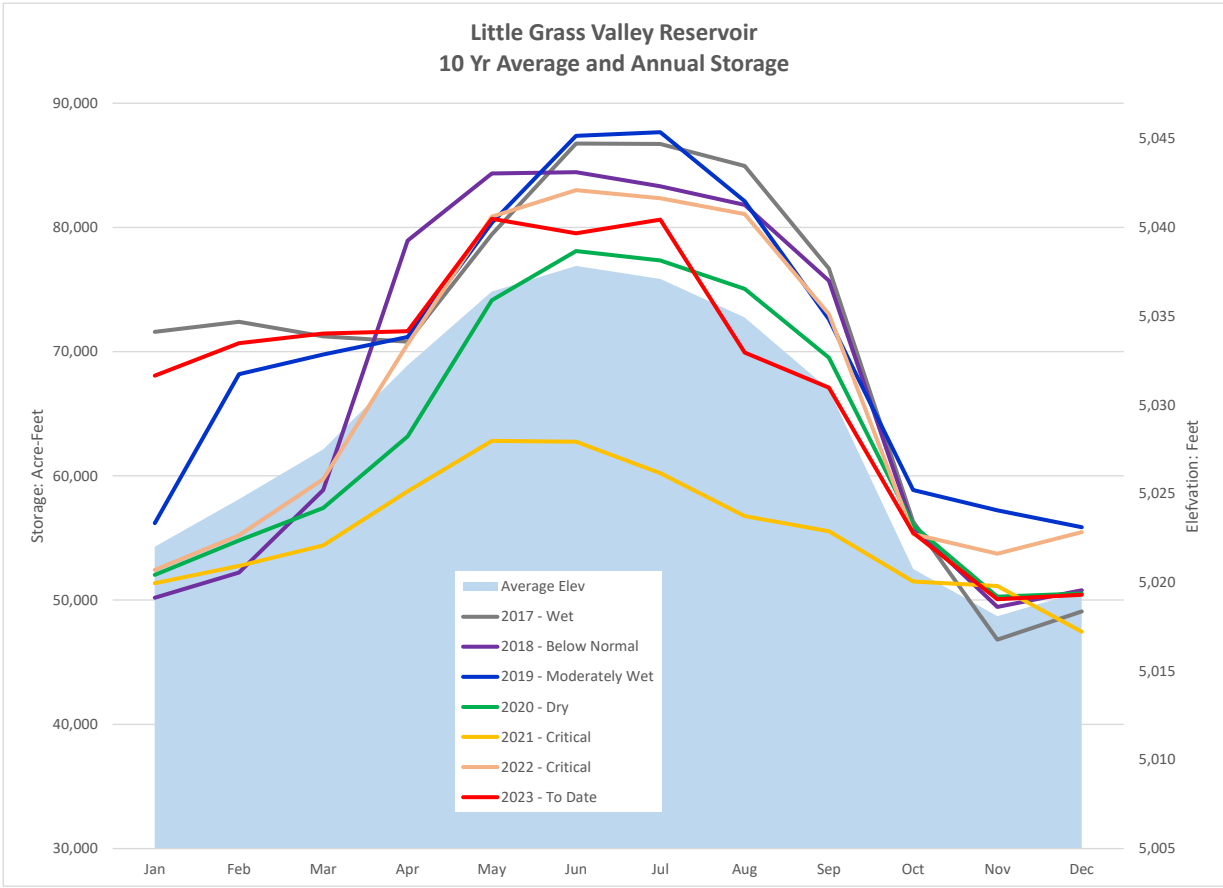


Table B.

Northern Sierra Precipitation: 8-Station Index, December 12, 2023

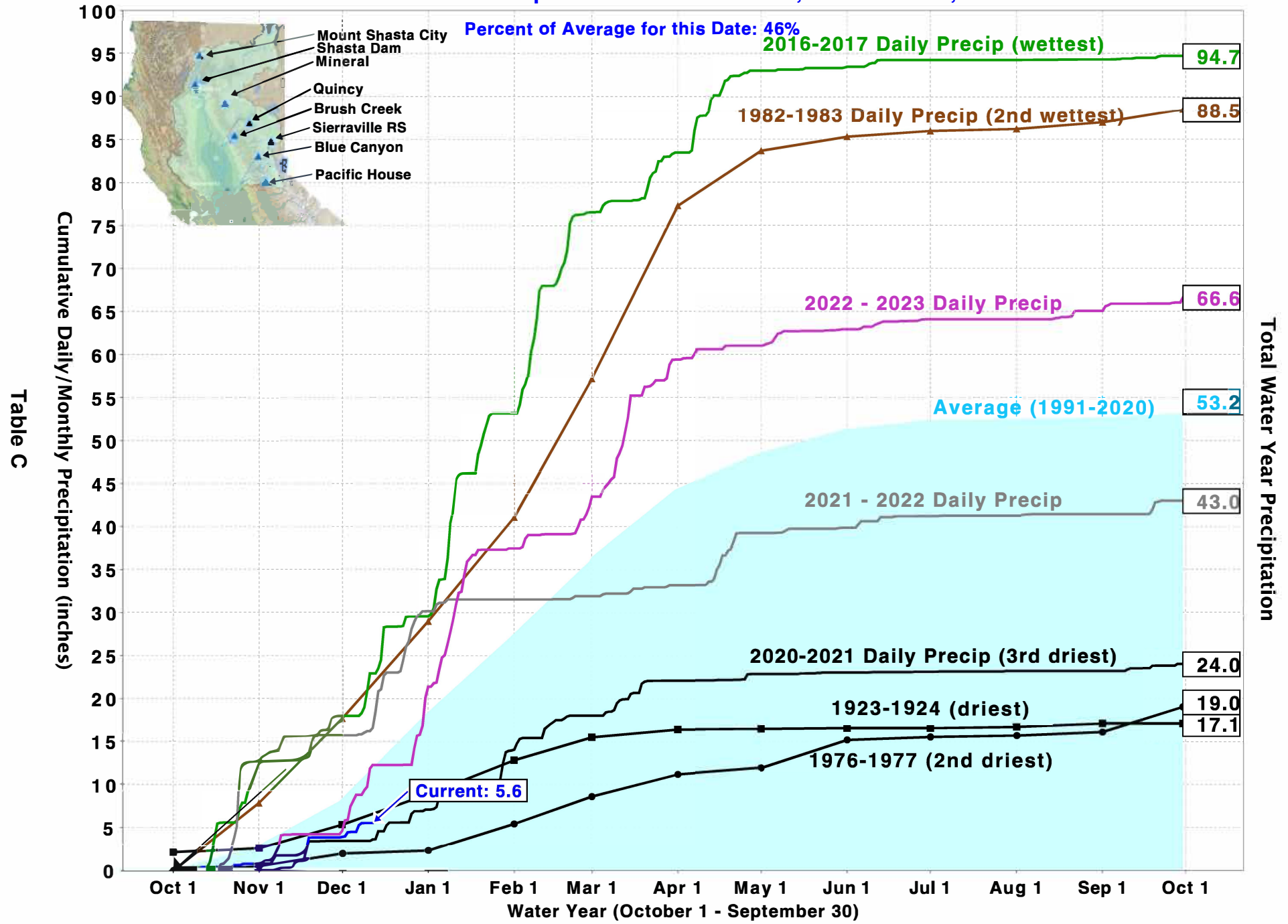


Table C



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager
Jaymie Perrin, Operations Support Manager

DATE: December 14, 2023

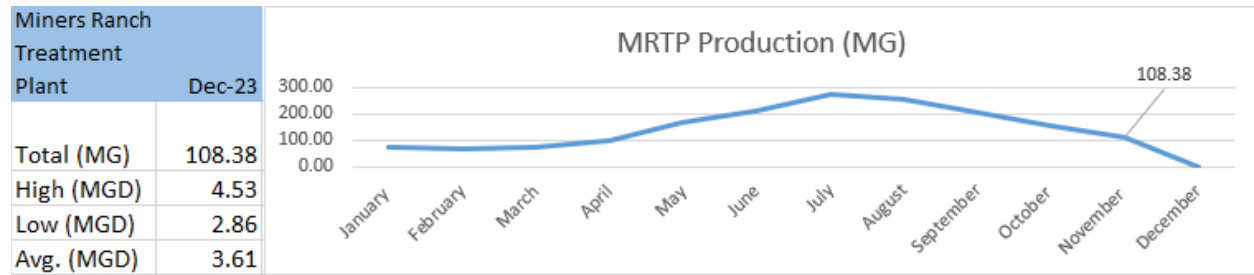
RE: General Information (regarding matters not scheduled on the agenda)
12/19/23 Board of Directors Meeting

Domestic Water Treatment Operations

Miners Ranch Treatment Plant (MRTP) treated water production = 108.38 million gallons.

Bangor Treatment Plant (BTP) treated water production = .394 million gallons.

Red Hawk Ranch Pump Station raw water flow = 497,115 gallons.



All bacteriological requirements were good for the MRTP& BTP. Miners Ranch production was 100% of average over the past 5 years. Bangor's production was 98% of average over the past 5 years.

District Wide Water Operations

Seven leak repairs were performed over the last 2 ½ weeks and the balance of time was primarily spent on general maintenance of conveyance. There were eight after hour/weekend calls for repair and troubleshooting of reported no water conditions.

Dec-23	Replace Meter	Flush Main	Ditch Maintenance	Leak Repair	Inspect/Clean Conveyance Screens	Clean Siphon	Brush/Clean Up	Remove Tree	Weed Abatement	Concrete Gutter	Replace Pressure Relief Valve
	Monte Vista	Oro Dam	Miller Hill	Kusel	Sunny Slope	Bangor Canal	Lake Wyandotte	Foothill	ID2	Merkley Ct.	Foothill
		Lone Tree	Bethridge	Oro Quincy	Grimy Gulch			Feathervale	Regulator Vaults		
				Morningside							
				Esperanza							
				Serene Ln.							
				Lodgeview							
				Palermo Rd.							
	After Hours - Weekend Calls										
	8										

SB 998 Total Statistics for 2023 (At time of print)

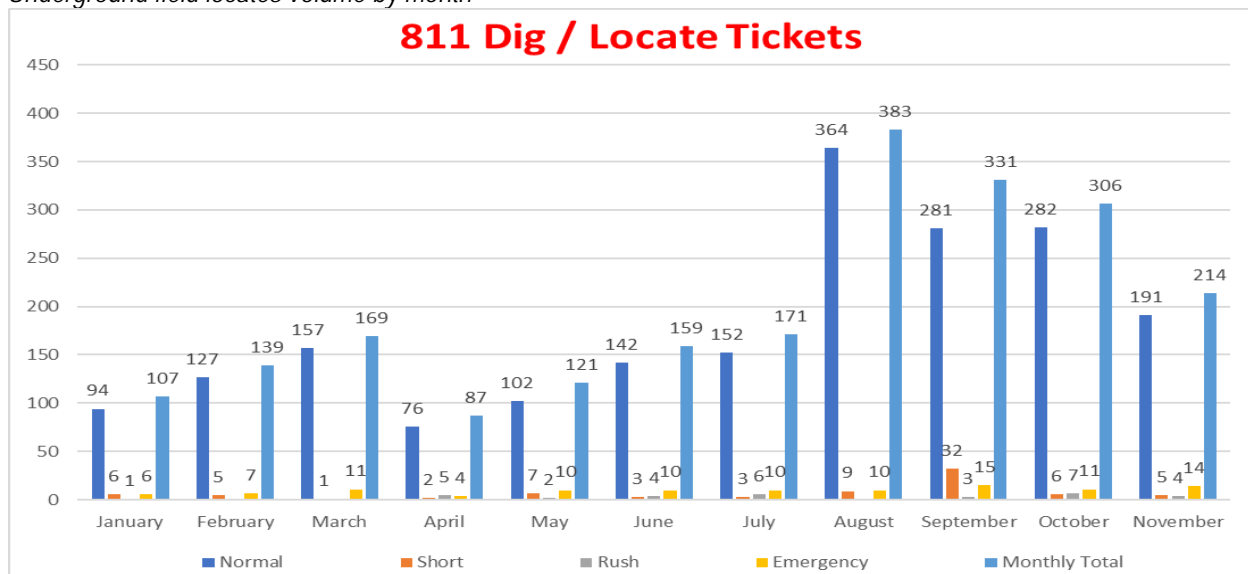
Month	Number of S/O during Month	Number of S/O as of 12/12/2023	Amount Due
January	N/A	N/A	\$0.00
February	N/A	N/A	\$0.00
March (4 S/O cycles)	117	18	Tax Collection
April (3 S/O cycles)	29	2	Tax Collection
May (3 S/O cycles)	42	3	\$1,187.35
June (3 S/O cycles)	51	5	\$3,328.77
July (3 S/O cycles)	22	3	\$804.61
August (3 S/O cycles)	25	4	\$716.03
September (3 S/O cycles)	34	5	\$1,305.27
October (3 S/O cycles)	47	5	\$1,400.51
November (2 S/O cycles)	33	6	\$1,199.25
December	N/A	N/A	\$0.00
TOTALS	400	51	\$9,941.79

****Shut-off carrying costs include the additional incurred fees of the door hanger and meter lock in addition to the delinquent balance and other fees associated with the delinquent amount****

LIHWAP Funding Received

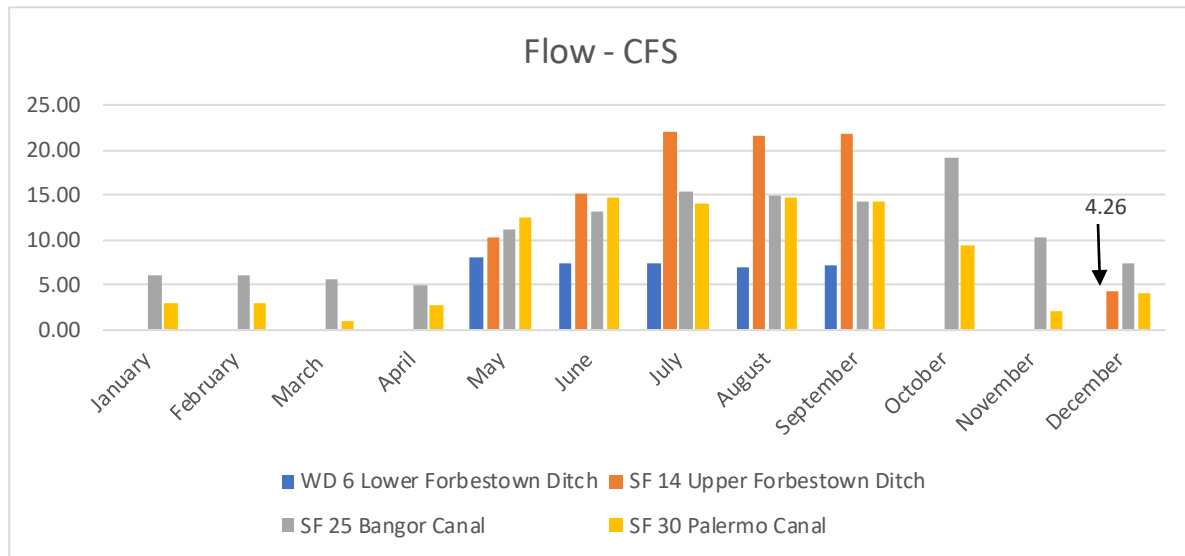
The agency first began receiving funding through this program in October 2022 and it has since grown to support 24 accounts and tallies over \$15,000. As a result of this program, the agency has received an average payment of \$637.65 per account, with the highest payment being \$851.00 and the lowest payment being \$150.62 (which was the initial payment we received from the program in October 2022). With the average program payment being applied to a SFWPA water bill (\$26.00 a month), that equates to just over 24 months of payment applied.

Underground field locates volume by month



Irrigation Water Operations

Vegetation management and ditch maintenance continue before winter rains impede access. Flows at SF 14 have fluctuated to supply water to the NYWD treatment facility while the flume pictured below is replaced with a steel pipe siphon by NYWD sub-contractors. SF does not anticipate any interruption to the 2024 irrigation season.

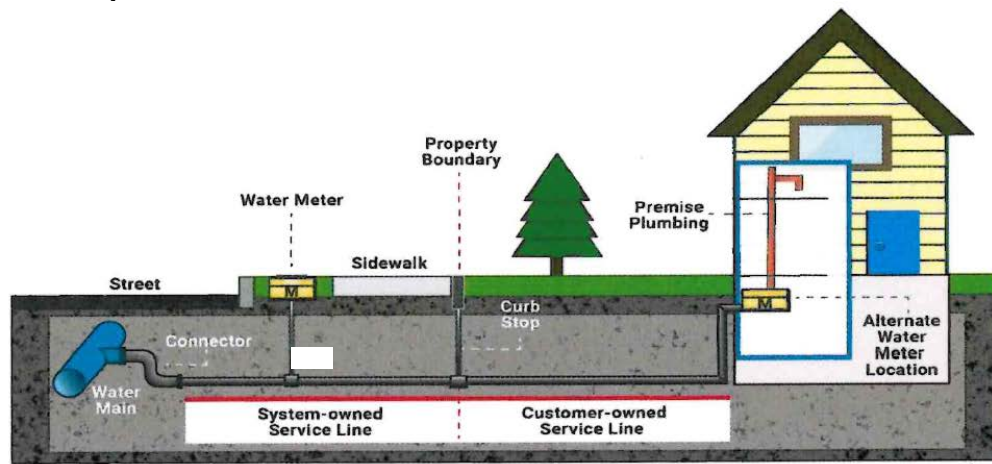


General Updates

- PG&E standby metering:** PG&E is preparing "Revised" Standby Agreements for South Feather Powerhouse assets to establish additional metering and billing of units, particularly when the assets are "motoring". Motoring is dispatch by NCPA when the units are not producing energy. Currently SF does not have "standby agreements" separate from the interconnection agreements which reference standby so it will be informative to review these "Revised" standby agreements that PG&E is expecting to implement. Once the agreements are received, they will be provided to agency counsel for review and SF staff will establish

in-person meetings with NCPA to discuss options. Meetings and site visits with PG&E up to this point suggest that the financial impacts to the South Fork Power Project are substantial without major operational changes on how the powerhouses are operated, hence the need to involve NCPA once content is provided by PG&E.

- Palermo Water Consolidation Project:** A proposed Subrecipient Agreement between the County of Butte and SFWPA has been reviewed and comments have been submitted back to the County from the Agency pertaining to several sections of the agreement. At a high level the agreement defines that South Feather would be responsible for the process of engaging with outside firms to perform project and construction management with Quality Assurance and Control performed by the agency. Once feedback is received from the County on comments the board can determine if a subrecipient agreement is the appropriate approach.
- EPA, Lead and Copper Rule:** The EPA revised Lead and Copper Rule calls for a full lead service line inventory by October 2024. The requirements of inventory tracking on water districts includes lateral lines to customer dwellings even if the water district does not own or is responsible for service lines past the meter. This requirement is physically impossible to comply with and additional outside assistance will be required on how to meet this challenge. According to 120Water (water program compliance advisor) 82.7% of utilities are missing complete data on private-side line materials. South Feather needs to learn how the 17.3% of utilities meet this objective.



- Bartle Wells Water Rates Study:** Twenty-five hours (10%) have been applied to studying the SF submitted documentation in preparation for a review meeting and establishment of next steps in the analysis process. I anticipate this meeting to be scheduled in early January.
- Potable – Treated Water Delivery:** The district has two state approved potable water haulers with SFWPA hydrant meters. The requirements for both water hauling entity is to report each month the hydrant meter consumption reading, address of delivery location and volume of water delivered for each address. If South Feather is the closest water district to the delivery location, then nothing is preventing delivery other than what is stated above.
- 2024 – 2026 SFWPA Strategic Initiatives:** Many of the multi-year 2023 – 2025 strategic initiatives have been completed and as you will see in the 2024 budget a large quantity of updated/new strategic initiatives merit documenting now rather than 2025. In other words, a reset of goals and plans are being updated to reflect a three-year period of 2024 – 2026.

Water Division will perform in-house civil engineering project work to create drawings, indented bills of materials and project cost for target specific water mainline extensions to include Circle Drive, Lost Horizon, Palermo West (beyond the current water consolidation project scope), Foothill Blvd. (community line) and Oroville to Bangor domestic.

The purpose of the document packages is to catalog identified project needs that are “shovel ready” if grant funding or others sources of monies are realized to execute work on any larger scale project.

Power Division strategic plan will expand beyond historical operations and maintenance and now include more comprehensive Dam Safety and Compliance activities to support the sharp increase in requirements. Owners Dam Safety Program/Plans, Chief Dam Safety Engineering Services, 12D independent inspections, Security/Vulnerability, Public Safety Plans, and impending issuance of a new FERC license to name a few.

The Multi-Year Strategic Plan will be updated and published in early 2024.





SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

FROM: Rath Moseley, General Manager

DATE: December 12, 2023

RE: Real Property Negotiations, and Anticipated and Existing Litigation
Closed Session Agenda Item for 12/19/23 Board of Directors Meeting

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.