



# **SOUTH FEATHER WATER & POWER AGENCY**

## **AGENDA**

**Special Meeting of the Board of Directors of the  
South Feather Water & Power Agency  
Board Room, 2310 Oro-Quincy Highway, Oroville, California  
Tuesday; December 20, 2022; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/83130253562>

Meeting ID: 831 3025 3562

One tap mobile: +16694449171,,83130253562# US

For attendees calling by phone use \*9 to raise hand

### **A. Roll Call**

### **B. Information Item**

November 8, 2022 General Election (Tab 1)  
Introduction of Board Directors.

**C. Approval of Minutes –** Special Meeting on November 15, 2022 (Tab 2)

**D. Approval of Checks/Warrants** (Tab 3)

### **E. Business Items**

2023 Budget (Tab 4)  
Requesting approval of the 2023 SFWPA operating budget.

Board Reorganization for 2023 (Tab 5)  
Election of officers for the Board of Directors, effective January 1, 2022.

Standing Committee's and Assignments (Tab 6)  
Requesting approval of agency committees and selection of Director's for 2023.

Financial Accounts Signatories (Tab 7)  
Approval of Resolution 2022-12-20 designating authorized signatories on financial accounts.

**F. Staff Reports** (Tab 8)

**G. Public Comment** – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to [PublicRelations@southfeather.com](mailto:PublicRelations@southfeather.com) by 12:00 P.M. Tuesday December 21, 2021. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker. An opportunity for comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.*

### **H. Directors' Reports**

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

**I. Closed Session**

(Tab 9)

**Conference with Labor Negotiator** (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley and Steve Wong.

Employee Organizations: IBEW 1245, Hydro Generation Employees Unit and Water Treatment and Distribution Employees Unit; Management & Professional Employees Unit;

Clerical Support & Employee's Unit, MOU Negotiations

**Conference with Legal Counsel – Existing Litigation**

(Paragraph (1) of subdivision (d) of Government Code section 54956.9

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073

**J. Open Session**

Report of closed session actions.

**K. Adjournment**

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

CERTIFICATION OF  
COUNTY CLERK/REGISTRAR OF VOTERS OF THE  
RESULTS OF THE CANVASS  
OF THE NOVEMBER 8, 2022, GENERAL ELECTION

STATE OF CALIFORNIA


COUNTY OF Butte

} ss.

I, Candace J. Grubbs, County Clerk/Registrar of Voters of County of Butte, do hereby certify that, in pursuance of the provisions of Elections Code section 15300, et seq., I did canvass the results of the votes cast in the General Election held in said County on November 8, 2022, for measures and contests that were submitted to the vote of the voters, and that the Statement of Votes Cast, to which this certificate is attached is full, true, and correct.

I hereby set my hand and official seal this 25 day of November, 2022, at the County of Butte.



  
\_\_\_\_\_  
County Clerk/Registrar of Voters  
County of Butte  
State of California

Canvass Certification of Elections Official  
(11/2022)

# Certificate of Election and Oath of Office

STATE OF CALIFORNIA }  
County of Butte } ss.

I, Candace J. Grubbs, County Clerk-Recorder/Registrar of Voters of the County of Butte, State of California, do hereby certify, that at a General Election held in and for said District on the 8<sup>th</sup> day November 2022,

**Brad Hemstalk**

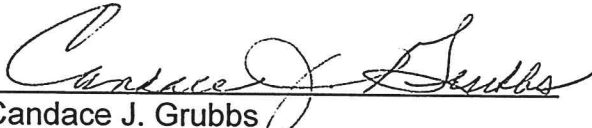
was elected to the office of

**Director, South Feather Water and Power Agency, Division 1**

for a term of 4 years, commencing December 2, 2022 to December 4, 2026, as appears by the official record of the results of the elections, on file in my office.

IN WITNESS WHEREOF, I have hereunto affixed my hand and official seal this 25th day of November 2022.



  
Candace J. Grubbs  
County Clerk-Recorder/Registrar of Voters

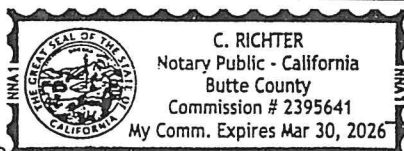
STATE OF CALIFORNIA  
County of Butte } ss.

I, Brad Hemstalk, do solemnly swear (or affirm) that I will support and defend the Constitution of the United States and the Constitution of the State of California against all enemies, foreign and domestic; that I will bear true faith and allegiance to the Constitution of the United States and the Constitution of the State of California; that I take this obligation freely, without any mental reservation or purpose of evasion; and that I will well and faithfully discharge the duties upon which I am about to enter.

Director, South Feather Water and Power Agency, Division 1  
(Name of Office)

  
(Signature of Officeholder)

Subscribed and sworn to before me, this 2ND day of DECEMBER, 2022.



Official or Notary Seal

  
(Signature of Person Administering Oath or Notary Public)

NOTARY PUBLIC  
(Title)

# CERTIFICATE OF ELECTION

*I, Candace J. Grubbs, County Clerk-Recorder/Registrar of Voters  
of the County of Butte, State of California  
do hereby certify that at the General Election  
held on November 8, 2022*

*Brad Hemstalk*

*was elected to the office of*

*Director, South Feather Water and Power Agency, Division 1*

*for a term of 4 years commencing December 2, 2022 to December 4, 2026*



In Witness Whereof,  
I hereunto set my hand and affix my official seal  
This 25th day of November 2022

*Candace J. Grubbs*

Candace J. Grubbs  
County Clerk-Recorder/Registrar of Voters

# Certificate of Appointment in Lieu of Election and Oath of Office

STATE OF CALIFORNIA }  
County of Butte }ss.

I, Candace J. Grubbs, County Clerk-Recorder/Registrar of Voters of the County of Butte, State of California, do hereby certify, that in lieu of the General Election to be held in and for said district on the 8<sup>th</sup> day of November 2022,

**Mark Grover**


having filed a Declaration of Candidacy and meeting the qualifications, is hereby appointed in lieu of election at a Regular Meeting of the Board of Supervisors on September 20, 2022 to the office of

**Director, South Feather Water and Power Agency, Division 3**

for a term of 4 years, commencing December 2, 2022 to December 4, 2026

IN WITNESS WHEREOF, I have hereunto affixed my hand and official seal this 8<sup>th</sup> day of November 2022.

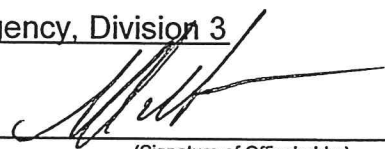


  
Candace J. Grubbs  
County Clerk-Recorder/Registrar of Voters

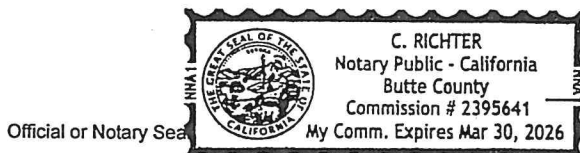
STATE OF CALIFORNIA }  
County of Butte }ss.

I, Mark Grover, do solemnly swear (or affirm) that I will support and defend the Constitution of the United States and the Constitution of the State of California against all enemies, foreign and domestic; that I will bear true faith and allegiance to the Constitution of the United States and the Constitution of the State of California; that I take this obligation freely, without any mental reservation or purpose of evasion; and that I will well and faithfully discharge the duties upon which I am about to enter.

Director, South Feather Water and Power Agency, Division 3  
(Name of Office)

  
(Signature of Officeholder)

Subscribed and sworn to before me, this 5TH day of DECEMBER, 2022.



  
(Signature of Person Administering Oath or Notary Public)

NOTARY PUBLIC  
(Title)

# CERTIFICATE OF APPOINTMENT IN LIEU OF ELECTION

*I, Candace J. Grubbs, County Clerk-Recorder/Registrar of Voters  
of the County of Butte, State of California  
do hereby certify that in lieu of the General Election  
held on November 8, 2022*

*Mark Grover*

*having filed a Declaration of Candidacy and meeting the qualifications,  
is hereby appointed in lieu of election to the office of*

*Director, South Feather Water and Power Agency, Division 3*

*for a term of 4 years commencing December 2, 2022 to December 4, 2026*



In Witness Whereof,  
I hereunto set my hand and affix my official seal  
This 8<sup>th</sup> day of November 2022

*Candace J. Grubbs*

Candace J. Grubbs  
County Clerk-Recorder/Registrar of Voters

# Certificate of Appointment in Lieu of Election and Oath of Office

STATE OF CALIFORNIA }  
County of Butte } ss.

I, Candace J. Grubbs, County Clerk-Recorder/Registrar of Voters of the County of Butte, State of California, do hereby certify, that in lieu of the General Election to be held in and for said district on the 8<sup>th</sup> day of November 2022,

**Ruth Duncan**

having filed a Declaration of Candidacy and meeting the qualifications, is hereby appointed in lieu of election at a Regular Meeting of the Board of Supervisors on September 20, 2022 to the office of

**Director, South Feather Water and Power Agency, Division 4**

for a term of 2 years, commencing December 2, 2022 to December 6, 2024

IN WITNESS WHEREOF, I have hereunto affixed my hand and official seal this 8<sup>th</sup> day of November 2022.



  
Candace J. Grubbs  
County Clerk-Recorder/Registrar of Voters

STATE OF CALIFORNIA }  
County of Butte } ss.

I, Ruth Duncan, do solemnly swear (or affirm) that I will support and defend the Constitution of the United States and the Constitution of the State of California against all enemies, foreign and domestic; that I will bear true faith and allegiance to the Constitution of the United States and the Constitution of the State of California; that I take this obligation freely, without any mental reservation or purpose of evasion; and that I will well and faithfully discharge the duties upon which I am about to enter.

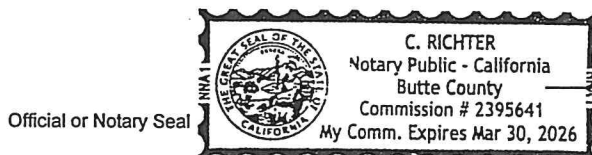
Director, South Feather Water and Power Agency, Division 4

(Name of Office)



(Signature of Officeholder)

Subscribed and sworn to before me, this 5<sup>TH</sup> day of DECEMBER, 2022.



  
(Signature of Person Administering Oath or Notary Public)

NOTARY PUBLIC  
(Title)



# CERTIFICATE OF APPOINTMENT IN LIEU OF ELECTION

*I, Candace J. Grubbs, County Clerk-Recorder/Registrar of Voters  
of the County of Butte, State of California  
do hereby certify that in lieu of the General Election  
held on November 8, 2022*

*Ruth Duncan*

*having filed a Declaration of Candidacy and meeting the qualifications,  
is hereby appointed in lieu of election to the office of*

*Director, South Feather Water and Power Agency, Division 4*

*for a term of 2 years commencing December 2, 2022 to December 6, 2024*



In Witness Whereof,  
I hereunto set my hand and affix my official seal  
This 8<sup>th</sup> day of November 2022

*Candace J. Grubbs*

Candace J. Grubbs  
County Clerk-Recorder/Registrar of Voters

# Certificate of Appointment in Lieu of Election and Oath of Office

STATE OF CALIFORNIA }  
County of Butte }ss.

I, Candace J. Grubbs, County Clerk-Recorder/Registrar of Voters of the County of Butte, State of California, do hereby certify, that in lieu of the General Election to be held in and for said district on the 8<sup>th</sup> day of November 2022,

**John J. Starr**


having filed a Declaration of Candidacy and meeting the qualifications, is hereby appointed in lieu of election at a Regular Meeting of the Board of Supervisors on September 20, 2022 to the office of

**Director, South Feather Water and Power Agency, Division 5**

for a term of 4 years, commencing December 2, 2022 to December 4, 2026

IN WITNESS WHEREOF, I have hereunto affixed my hand and official seal this 8<sup>th</sup> day of November 2022.



  
Candace J. Grubbs  
County Clerk-Recorder/Registrar of Voters

STATE OF CALIFORNIA }  
County of Butte }ss.

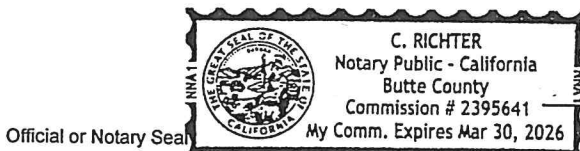
I, John J. Starr, do solemnly swear (or affirm) that I will support and defend the Constitution of the United States and the Constitution of the State of California against all enemies, foreign and domestic; that I will bear true faith and allegiance to the Constitution of the United States and the Constitution of the State of California; that I take this obligation freely, without any mental reservation or purpose of evasion; and that I will well and faithfully discharge the duties upon which I am about to enter.

Director, South Feather Water and Power Agency, Division 5

(Name of Office)

  
(Signature of Officeholder)

Subscribed and sworn to before me, this 5<sup>TH</sup> day of DECEMBER, 2022.



  
(Signature of Person Administering Oath or Notary Public)

NOTARY PUBLIC  
(Title)

# CERTIFICATE OF APPOINTMENT IN LIEU OF ELECTION

*I, Candace J. Grubbs, County Clerk-Recorder/Registrar of Voters  
of the County of Butte, State of California  
do hereby certify that in lieu of the General Election  
held on November 8, 2022*

*John J. Starr*

*having filed a Declaration of Candidacy and meeting the qualifications,  
is hereby appointed in lieu of election to the office of*

*Director, South Feather Water and Power Agency, Division 5*

*for a term of 4 years commencing December 2, 2022 to December 4, 2026*



In Witness Whereof,  
I hereunto set my hand and affix my official seal  
This 8<sup>th</sup> day of November 2022

*Candace J. Grubbs*

Candace J. Grubbs  
County Clerk-Recorder/Registrar of Voters

**MINUTES of the SPECIAL MEETING of the BOARD of DIRECTORS of SOUTH FEATHER WATER & POWER AGENCY**

**Tuesday, November 15, 2022, 2:00 P.M.,  
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

In Compliance with the State of California Governor's Office Executive Order N-29-20, SFWPA will limit "in-person" attendance for the November 15, 2022 Board Meeting.

**DIRECTORS PRESENT (In Person):** Tod Hickman, Rick Wulbern, Ruth Duncan, Dennis Moreland

**DIRECTORS PRESENT (Remote):** None

**DIRECTORS ABSENT:** John Starr

**STAFF PRESENT (In Person):** Rath Moseley, General Manager; Art Martinez, Manager Information Systems; Dan Leon, Power Division Manager; Steve Wong, Finance Manager; John Shipman, Water Treatment Superintendent; Kristen McKillop, Regulatory and Compliance Manager; Jaymie Perrin EH&S Manager

**STAFF PRESENT (By Zoom):** None

**OTHERS PRESENT (Via Zoom):** Mark Grover

**OTHERS PRESENT (In Person):** Roger Bailey, Ron Fink, Les Rominger, Donna Corson

**CALL TO ORDER**

President Hickman called the meeting to order at 2:09 p.m. and led the Pledge of Allegiance.

**APPROVAL OF MINUTES**

M/S: (Moreland/Wulbern) approving the Minutes of the regular meetings of October 25, 2022.

Ayes: Duncan, Hickman

Absent: Starr

**APPROVAL OF CHECKS AND WARRANTS**

M/S (Wulbern/Moreland)

Ayes: Hickman, Duncan

Absent: Starr

Approving the total General Fund and Joint Facilities operating fund expenditures for the month of October 2022 in the amount of \$1,385,569.64 and authorize the transfer of \$1,150,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses.

**BUSINESS ITEMS**

**Annexation #3-22 Holder**

Approving to adopt Resolution No. 22-11-15.

M/S (Hickman/Wulbern)

Ayes: Moreland, Duncan

Absent: Starr  
Public Comment: None

### **INFORMATION ITEM**

Overview of Oroleve Creek 2010 transfer of ownership with Upper Forbestown Ditch and the April 15 through October 15 annual irrigation season. The following was communicated.

This information item is to provide context as to why Oroleve Creek transferred to NYWD and an overview of irrigation conveyance via the Forbestown Ditch and impact on irrigation seasons.

Oroleve Creek

In order to understand why the upper Forbestown ditch and Oroleve creek siphon were transferred to a neighboring district you must start in the 1950's.

1952 Yuba County Water District (NYWD) Formed.

1953: YCWD and OWID Competing over water rights applications. FERC ultimately assigned South Fork Power Project 2088 to OWID that had overlapping water rights. Both Districts underfunded and see future power as a revenue opportunity. YCWD leveraging water rights argument for claimed beneficial use. YCWD produces a report "Irrigation and Hydro-Electric Potential" and discusses the need to for storage and how the power project would increase water storage and revenue. (No added water storage ever constructed to benefit YCWD).

1955: Department of Public Works and Chief Division of Water Resources hearing on the appropriation of water for domestic, irrigation and power purposes with OWID and YCWD. Both districts objecting to each other's claims on water rights appropriation. Conclusion statement outcome from hearing; "Failure of either parties to submit said petitions and cooperate with the other party will result in a further order by the Division denying all applications of such party in the public interest".

1958: Agreement negotiated between OWID and YCWD on water rights and service areas. OWID staff to operate planned powerhouses.

1963: South Fork Power Project Construction completed. OWID staff trained by PG&E to operate and maintain the assets.

2002: OWID protested YCWD selling water to the Yuba City. State Water Resources Control Board ordered the Districts to settle their differences and agree on how to operate the SFPP.

2003: Discussions of a consolidation of district's short lived. Politics seemed to have outweighed the greater benefit of serving ratepayers and regional water supply. To this current day, microeconomics and lack of servant leadership as a public entity outweigh supplying water.

2005: Agreement reached between SFWPA (OWID) and NYWD (YCWD) with an implementation/effective date of 2010. By agreeing on water rights separation, NYWD assumes full responsibility of the upper Forbestown ditch and Oroleve siphon/diversion into the Forbestown ditch.

The most logical way to settle the argument of not enough water reaching Yuba County for beneficial use was to agree on water that had the most direct conveyance to serve needs and Oroleve met that objective.

The following pages from "A Study of The Water Problems and Land Use of The Oroville Wyandotte, California Irrigation District" by Kenneth Lucas published July 1959 provides narrative around disputes over water and the South Fork Power Project. After years of legal debate, the state water resources control board required the two entities to reach an agreement or the state would do on their behalf. The "2005 Agreement", implemented to allow for adequate water supply via the Forbestown ditch, which includes the Oroleve siphon to serve future years of irrigation and domestic water to Yuba County.

The irrigation season of April 15<sup>th</sup> - October 15<sup>th</sup> has been questioned based on fire risk. What needs to be understood is that the water conveyance system begins at higher elevations and then travels over 45 miles to the valley. The ability to access and maintain the ditch in late October at the upper elevations is much different than the valley floor. As an example, SF ended the irrigation season on October 17<sup>th</sup> and by November 1<sup>st</sup> was experiencing high winds and storms on the upper portion of the ditch. If irrigation water was still running through the system, breaches and debris clogs may have comprised the ditch.

The Ditch lengths that serve Forbestown and Bangor are as follows:

Upper Forbestown System

Upper Forbestown Ditch 51,343'

Oroleve Creek 3,477'

Lower Forbestown System

Lower Forbestown 61,661'

Miller Hill 71,132'

South Honcut 20,146'

Lake Wyandotte 32,973'

The agency invests >\$200K annually to maintain the Lower Forbestown System (35 miles) and the Upper Forbestown System is budgeted at \$5K annually (10 miles). Without increased maintenance on the upper ditch there leaves little opportunity to extend the irrigation season if forecasted hydrology shows moisture within the following days post the current October 15<sup>th</sup> shutoff.

Ron Fink communicated that the district did not have a right to give away the water rights. The agreement is a disaster. Concern they would shut the ditch down. What about railroad commission rights.

Roger Bailey shared that he read the agreement and did not begin with South Feather Land and Water. Not clear we had any water rights on Oroleve. No proof or documents that we had the right to give away Oroleve.

Director Hickman responded stating to focus on NYWD. Citizens are the owners of the district and hate to see wasted horsepower.

Les Rominger communicated he does not want irrigation water turned off before the fire seasons end. As railroad commission has rights to water even though he is not in the district. Does not want to be a headache. Mr. Rominger offered some suggestions on varying conveyance paths for water and storage.

## **FINANCE MANAGER'S REPORT**

The Finance Manager communicated the following:

### **Water transfer**

The Power Division Manager has reported the completion of the 2022 water transfer to the Santa Clara Valley Water District (SCVWD) in the amount of 7,806 acre feet. Per Section 9.c. of the agreement with SCVWD, an invoice to SCVWD will be prepared requesting reimbursement of administrative expenses of \$37,500. Invoices to SCVWD for \$300 per acre-foot for water transferred will also be prepared in January, 2023 and again in January, 2024.

### **2023 Budget**

The Board's Finance Committee, comprised of Directors Duncan and Starr, are scheduled to meet with Agency staff on Thursday, November 10, 2022 to review the 2023 Proposed Budget. The 2023 Proposed Budget will be presented, discussed and scheduled for adoption at the December 20, 2022 meeting of the Board of Directors. The effort and cooperation extended to the Finance team in the development and preparation of this year's budget is most appreciated.

### **Interim audit work**

As reported last month, the Agency's auditors, Fedak and Brown, LLP, Certified Public Accountants, are beginning interim audit work for the 2022 Annual Financial Report. The initial sample selection and request for documentation has been received.

## **POWER DIVISION MANAGER'S REPORT**

The Power Division Manager communicated the following:

South Fork tunnel average flow was 149 CFS. Slate Creek tunnel was closed for the month. Little Grass Valley and Sly Creek Reservoirs combined storage was 86.7 kAF at month's end.

DWR Bulletin 120 observed conditions and reports for the 2023 water season will be available beginning of next year.

## **MAINTENANCE**

### Powerhouses

- Woodleaf Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for February 6 thru 18, 2023.
- Forbestown Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for March 5 thru 18, 2023.
- Sly Creek Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for October 2 thru 21, 2023.
- Kelly Ridge Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance November 1 thru 12, 2022, in progress. Perform routine checks and maintenance. Install rebuilt field exciter unit.

### Project Facilities and Assets

- Repair Sly Creek Dam spillway concrete slabs and walls
- Raise Ponderosa spillgates to winter setting, perform electrical measurements
- Fabricate protective covers for MRC siphons
- Transport roadbase material to MRC panel 305 location

- Fabricate MRC personnel crossings
- Check operation of Station 2 tunnel gates
- Diagnose and analyze powerhouse synchronizer systems
- Clean and organize shops and storage
- Perform maintenance of Scada and control system
- Prepare vehicles for snow removal
- Perform vehicle fleet and equipment maintenance

## REGULATORY COMPLIANCE

Twelfth Part 12D Safety Inspection Reports due to FERC, December 1<sup>st</sup>. Staff have been reviewing the reports for finalization, and the reports will be submitted on time.

Emergency Action Plan (EAP) Annual Outreach Seminar, Tabletop and Functional Exercise, December 8<sup>th</sup>. Invitation letters have been mailed to all current EAP binder holders for this all day event. The Functional Exercise is required by the FERC every five years, and our Exercise was delayed by COVID. We expect our Regional Engineer to be in attendance, and are hopeful for a strong turnout by our local Emergency Management and First Responders. Following the Exercise, our annual EAP Status Report will be compiled and submitted.

Every year there are numerous dam safety reports due to our Federal and State regulators. The following have already been submitted, or are in progress for submittal before December 30<sup>th</sup>:

- Annual Spillway Gate Operation Certificates were submitted to FERC, November 4<sup>th</sup>
- Annual Spillway Clearance Certificates were submitted to DSOD, November 4<sup>th</sup>
- Security & Vulnerability Report revisions must incorporate recommendations outlined by our FERC Security Specialist in his Security Inspection and Documentation Review Summary following our September inspections. Additionally, a Plan & Schedule to comply with the required physical security upgrades is due to FERC by January 5, 2023.

## PROJECT WORK

### Sly Creek Dam Spillway Rock Scaling

Syblon Reid Construction substantially completed the rock scaling project during the week of October 24. DSOD and the FERC have requested for multiple years that these maintenance items be completed. The work scope involved removal of several large hazard rocks on the soil embankments above the concrete spillway, as well as hazardous trees, and woody vegetation removal. Falling rocks and trees can cause structural damage to concrete upon impact, and tree and shrub roots can loosen soil and help dislodge rocks and create seepage paths, leading to erosion behind the spillway sidewalls that potentially undermine structural integrity.

SFWPA maintenance crew performed transport of removed materials from the jobsite location. This preventative maintenance effort provides for a safer environment when staff must access the spillway, unobscured monitoring of the rock slope above the spillway walls, as well as defensive protection of this asset.

### Installation of Security Cameras at Power Division Facilities



Agency maintenance crew are currently installing security and surveillance cameras at several locations throughout Project. Vandalism and thefts have recently occurred at the Power Division Main Yard. Intruders forced entry into the yard by cutting large holes in the perimeter fencing, and used electric saws to cut and remove catalytic converters from four Agency trucks. Padlocks on a supply trailer were also cut. Agency maintenance personnel promptly repaired the yard fencing, installed new replacement catalytic converters on the trucks, and installed new padlocks where needed.

At Miners Ranch Canal stations 5 and 6, intruders forced entry through two vehicle access gates by breaking the padlocks. Agency maintenance personnel promptly inspected the gates and installed new padlocks.

## **PERSONNEL**

No new update.

## **GENERAL MANAGER'S REPORT**

The General Manager communicated the following:

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of October totaled 166.58 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of October totaled .798 million gallons.

The Red Hawk Ranch Pump Station raw water total flow for October totaled 654,660 gallons.

All bacteriological requirements were good for the MRTP & BTP. Miners Ranch production was 95% of average over the past 5 years. Bangor's production was 106% of average over the past 5 years.

Installation of valves performed at Palermo Road and Irwin Avenue, which marked the first infrastructure installation on the Palermo Water Consolidation Project.

Two new domestic services installed during the month only a small number of leaks required attention.

Shared commentary on Director Moreland's sixteen years of service and thanked him for all he done on behalf of the district.

Also spoke about Director Hickman's work during his eight years of service and how marketing lies by individuals outside of the SF district likely had an impact on election results but that will not stop the agency from continuing to do the right things for all of those in the district and surrounding communities.

Reminder the directors that the December meeting will be on the 20<sup>th</sup> at 2:00 p.m., Oroville board room.

## **PUBLIC COMMENT**

Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to [PublicRelations@southfeather.com](mailto:PublicRelations@southfeather.com) by 12:00 P.M. Tuesday November 15, 2022.

Ron Fink commented about \$5K a year on nine miles of ditch. Does not trust North Yuba ditch maintenance. Also commented that \$200K a year on the lower ditch seems high. Have not spoken with the ditch tender this year but he has done a good job.

Roger Bailey thanked the GM for a copy of the 2005 Agreement and the transparency being exhibited. Sly creek tunnel has some relevancy and sent communication to Director Starr for recommendation. Thanked both directors

(Moreland and Hickman) for their efforts with the district.

Les Rominger thanked the two board directors for their service.

### **DIRECTORS' REPORTS**

Director Starr: Absent. No Director report for the month of November.

Director Duncan: Exited the meeting at 3:45. No Director report for the month of November.

Director Wulbern: Thanks Dennis and Tod for their service and appreciated the opportunity to get to know them.

Director Moreland: Thank Director Wulbern for his kind words about his years of service and the things that had been accomplished. Talked about following the district prior to becoming a director sixteen years ago and could see that it was a good district with good people. Wanted people to get water in Palermo so nice to see it is happening. Thanked everyone for the job they do and keep being safe and do not let distractions get in the way of being a good district.

Director Hickman: Director Hickman discussed his eight years as a director and how much has been accomplished. The following document was read aloud for all to hear and he will continue to follow the district and make sure we are doing the right things for the community.

Congratulations to the NYWD customers and farmers who have been so cruelly denied their right to water connection. It's sad to see the impact of this denial and the lost businesses and farms. I am excited to see the change and the reckoning for the perpetrators of this cruel act.

I am flattered that so much effort was put into me by the unscrupulous individuals behind the smear campaign against me, those on record and the weak individuals hiding in the shadows. Clearly I shook it up for the last 8 years, effected real change, and put the Agency on course for a just history and responsibility to the voter-owners.

So aside from the sleazy politics of lying to the voters, misrepresenting candidates, and perpetuating misinformation through out of County political action committees;

The last 8 years have been incredible for this District. We have changed course from an Agency denying the voter owners their right to service to an Agency that is connecting every possible voter-owner, as well as annexing new properties to expand the District. We have extended water down Foothill Blvd to an entire community in need, homes with dirty ditch water piped in as their only source of water. 40 years of broken promises from the Agency to upgrade these voter owners to basic Clean Water Act standards have been remedied. The ultimate irony with this situation was the hundreds of thousands of dollars wasted on European vacations for the past GM, along with huge payouts to ineffective consultants, and rampant personal spending on the Agency's GM credit card. Many of these monthly spending binges exceeded \$3000 of the voter-owners money. Spending on lunches in the same town the Agency is located, a major violation in the public sector. This is just one example of historical waste, fraud, and abuse. All of this money could have been put towards these Foothill Blvd properties years ago. Just imagine your own home with ditch water flowing through your plumbing system and taking a shower in it. Imagine all of the ill health effects this caused these voter-owners.

When I first got here 8 years ago the Agency possessed the solution to

Palermo's contaminated well issue however, instead advocated a \$60 million dollar sewer plant solution despite the fact that our domestic water system was positioned to address the issue. We are now doing the right thing and moving forward on annexing and connecting this community in need. Our first bulk annexation has staged the first 500 plus properties to connect, an annexation done for the cost of 5 individual properties. This should have been accomplished years ago. Again, imagine all of the ill health effects this caused to our neighbors in need. All the while the Agency was frittering away resources on luncheons and lavish European vacations. Do you know what Rath spends on his Agency CC? Well he doesn't have an Agency CC and he hasn't gone on any extravagant vacations at Agency expense.

With our new vision and mission we have connected numerous other properties throughout the District, including an entire neighborhood in Bangor. We are staged to hook up many more and have turned no viable property away. As long as there is a pathway to water and the property owner is willing to pay their share of the connection, your water is here for the taking.

I sometimes reminisce on how much more could have been accomplished if we didn't have to spend my first 4 years here exposing the flaws and disasters after which we had to spend \$10's of millions of dollars to fix the management failures Gross incompetence on the oversight of the Lost Creek Dam resurfacing project turned a \$20 million dollar project into a project exceeding \$35 million. This is but 1 example of the \$10's of millions we had to waste to correct past failures. Imagine what we could have accomplished with all of this money and labor wasted on corrections. We could have piped treated water to every parcel in the District and fulfilled the founding promise of the power project giving every voter-owner FREE WATER.

As things are in our world, GM's blame their misdeeds on the Board for authorizing their requests. But as we know, the Board is usually given misinformation, or partial information, and manipulated to a perverse agenda over time. By nature most Board members just trust the GM. We only need to look next door to see how easy it is for unscrupulous GM's to manipulate and take control of an Agency. This is a rampant problem in California within Special Districts. The only protection the People's resource is afforded within a Special District is the Board.

We are lucky to have Rath as our GM. He brings a level of insight and execution that is scarce in the public sector. His private sector experience is a gift to the District. His disposition and the lack of a need for praise makes him ideally suited for the task at hand. Just as GM's can abuse the system, so can Board members. I'm confident Rath can prevent this and keep the Agency on track and ensure voter-owners interest and rights.

I am proud of our accomplishment next door. Our consultation was a major influence in flipping that Board. It's time to fix the flaws in the 2005

agreement. It's absurd that we have 60 employees, do all the work, take all the risk, and then split the profit with our neighbor Agency of less than 10 employees. This agreement is scandalous at best and needs investigation, restitution, and correction. I expect the Agency to deal with this in the very near future, as much as I expect the Agency to maintain its current trajectory of what is true, right, and just for the voter-owners of this District. The good ole boy and girl system is dead. It is dead. We need to be conscious of our history and not regress to it. We are not going back.

There is no statute of limitations on fraud in the public sector. As the Agency continues to clean up the mess of past regime's, I expect misdeeds to be uncovered and justice to be served. As I have stated before; as a farmer, small business owner, combat veteran, and as a voter-owner of this District, I am all in. I will be watching, and watching closely.

**RECESS (4:18) None**

President Hickman offered opportunity for public comment on closed session items.

**CLOSED SESSION (convened at 4:18 p.m.)**

**Conference with Labor Negotiator (Government Code §54957.6(a)):**

Agency-designated representatives: Rath Moseley and Steve Wong.

Employee Organizations: IBEW 1245, Hydro Generation Employees Unit and Water Treatment and Distribution Employees Unit; Management & Professional Employees Unit; Clerical Support & Employee's Unit, MOU Negotiations

**Conference with Legal Counsel – Existing Litigation**

(Paragraph (1) of subdivision (d) of Government Code section 54956.9

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073

**Conference with Labor Negotiator (Government Code §54957.6(a)):**

Agency-designated representatives: Rath Moseley and Steve Wong.

Finance Manager Recruitment

**OPEN SESSION (reconvened at 4:44 p.m.)** – President Hickman announced that legal counsel was given direction during the closed session.

**ADJOURNMENT (4:45 p.m.)**

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Rath T. Moseley, Secretary

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Rick Wulbern, Vice President





## ***SOUTH FEATHER WATER & POWER AGENCY***

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TO: Board of Directors  
FROM: Steve Wong, Finance Division Manager  
DATE: December 12, 2022  
RE: Approval of Warrants and Checks  
Agenda Item for 12/20/22 Board of Directors Meeting

November, 2022 expenditures are summarized as follows:

Checks:	<u>63325</u> to <u>63540</u>	\$ <u>615,538.47</u>
Electronic Fund Transfers:	<u>221101</u> to <u>221107</u>	\$ <u>282,015.70</u>
Payroll Expenses:		\$ <u>524,084.42</u>
TOTAL EXPENDITURES FOR NOVEMBER, 2022		\$ <u>1,421,638.59</u>

At November 30, 2022, the authorized balance available was \$69,974.85.

Action to approve all expenditures:

**"I move approval of expenditures for the month of November, 2022 in the amount of \$1,421,638.59 and authorize the transfer of \$2,000,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses."**

South Feather Water and Power Agency  
Checks Paid, November, 2022

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>		<u>Description</u>	<u>Amount</u>
11/02/2022	221101	Cal PERS	01-50-50400	November 2022 Employee/Retiree Health Insurance	182,726.57
11/02/2022	221102	CalPERS	01-50-50413	PR 11/04/22 Employer/Employee Contribution, Retro PR	45,434.30
11/02/2022	221103	CalPERS 457 Plan	01-00-22908	PR 11/04/22 Employee 457 Contribution	2,578.51
11/02/2022	221104	Lincoln Financial Group	01-00-22908	PR 11/04/22 Employee 457 Contribution	1,956.57
11/04/2022	63325	A D P, Inc.	01-50-50201	November 2022 Payroll Billing	1,710.51
11/04/2022	63326	AFLAC	01-00-22915	Employee Supplemental - Disability/Life - PR 10/7-10/21/22	1,286.16
11/04/2022	63327	Empower Retirement/MassMutual	01-00-22908	PR 11/4/22 Employee 457 Contribution	100.00
11/04/2022	63328	Mission Square Retirement	01-00-22908	PR 11/4/22 Employee 457 Contribution	2,812.49
11/04/2022	63329	Nationwide Retirement	01-00-22908	PR 11/4/22 Employee 457 Contribution	1,693.00
11/04/2022	63330	Reliance Standard Life	01-50-50402	November 2022 Employee Life Insurance	965.30
11/04/2022	63331	Standard Insurance	01-50-50403	November 2022 Employee Disability Insurance	3,348.11
11/04/2022	63332	State of California Franchise Tax Board	01-00-25209	State of CA - FTB Garnishment	190.31
11/04/2022	63333	Allied Electronics & Automation	01-61-61260	Relay, Module Rack, Connectors, Scissors, Screwdriver	250.95
11/04/2022	63334	Alpine Portable Toilet Service	07-64-64171	Portable Toilet/Sink Rental & Cleaning Services	1,031.74
11/04/2022	63335	Burlington Safety Lab., Inc	07-63-63100	Electriflex CL2 Type 1, Insulated Gloves	419.14
11/04/2022	63336	Capital One	07-64-64100	Bottled Water	78.57
11/04/2022	63337	DGI Supply - A DoAll Company	07-66-66100	Portable Band Saw Blade	202.83
11/04/2022	63338	Fastenal Company	07-63-63100	Bolts, Nuts, Washers	193.20
11/04/2022	63339	K-Gas, Inc.	07-66-66250	Propane For Multiple Sites	12,070.67
11/04/2022	63340	M J B Welding Supply	07-63-63100	Welding Helmet, Leather Jacket, Gloves, Welding Supplies	701.32
11/04/2022	63341	O'Reilly Auto Parts	07-66-66150	Catalytic Converter, Tail Pipe, Connectors, Adapters	1,579.72
11/04/2022	63342	Oro Dam Auto Center	07-66-66150	Exhaust Pipes, Gaskets	857.52
11/04/2022	63343	Oroville Cable & Equipment Co.	07-66-66100	Argon, Nitrogen, Safety Glasses, Ear Plugs, Tank Rent For October	763.09
11/04/2022	63344	Ray's General Hardware	07-66-66100	Saw Horses, Paint Tray, Liners, Rollers, Pipe Fittings	167.18
11/04/2022	63345	TJ/H2b Analytical Services USA LLC	01-61-61201	Test Oil Samples For SPH	275.00
11/04/2022	63346	Accularm Security Systems	01-50-50201	Alarm/Fire/Burg Monitoring & Email Notifications	197.00
11/04/2022	63347	AT&T	07-60-60251	Circuit Billing, Equipment/Router, Energy Communication Svcs	810.03
11/04/2022	63348	AT&T Long Distance	07-60-60251	Service 9/22/2022-10/24/2022	422.29
11/04/2022	63349	AT&T Mobility	07-63-63251	GM/Power Foreman Phone Communication & Tablet Service	250.38
11/04/2022	63350	Badger Meter	01-55-55113	Turbine Chamber	390.44
11/04/2022	63351	Better Deal Exchange	01-53-53260	Sealant, Pipe Wrap, Propane Cylinder, Couples, Bushings	74.91
11/04/2022	63352	Borges & Mahoney Company	01-53-53260	Diaphragm 3/4" VI Viton For Chlorine Solution Water Splits	1,219.66
11/04/2022	63353	Capital One	01-53-53260	Plastic Cups/Forks, Dish Soap, Towels, Cleaner	85.17
11/04/2022	63354	Core & Main LP	01-00-22300	6.90 Grip Ring Kit	616.51
11/04/2022	63355	Dan's Electrical Supply	01-53-53260	Red Wire Cable, PVC Pipe/Elbow, Locknut	266.15
11/04/2022	63356	Del-Mar Equipment Rentals	01-54-54295	Concrete, Fuel, 2" Ball/Mount, Adapter, Concrete, Fuel	355.59
11/04/2022	63357	Environmental Resource Assoc.	01-53-53201	Potable Water Coliform MicroBE WS 315 Renewal	402.18
11/04/2022	63358	Home Depot Credit Service	01-54-54104	Gloves, Pens, Towels, PVC Coup, Ratchet Straps, Zinc Rod	146.87
11/04/2022	63359	IDEXX Distribution Inc.	01-53-53260	Colilert Comparator	24.11
11/04/2022	63360	Jeff's Truck Service	01-56-56150	Sensor Coolant	31.27
11/04/2022	63361	K-Gas, Inc.	01-53-53260	7.8 Gallons LPG Domestic	27.95
11/04/2022	63362	McMaster Carr Supply Co.	01-53-53260	PVC Pipe, Elbow/Socket/Tee Connects, Brass Valves	1,466.81

South Feather Water and Power Agency  
Checks Paid, November, 2022

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>		<u>Description</u>	<u>Amount</u>
11/04/2022	63363	Napa Auto Parts	01-56-56150	Lift Support, Oil Drain Plug/Polisher, Oil Filters, Blue Def	204.40
11/04/2022	63364	Oroville Ford	01-56-56150	Clutch For T301	415.14
11/04/2022	63365	P G & E	01-54-54250	Service 9/1/22-10/23/22	7,519.84
11/04/2022	63366	Ramos Oil Co.	01-56-56160	Fuel, Diesel	8,913.45
11/04/2022	63367	Rexel USA	01-58-58360	TechConnect Support Renewal 10/17/22-10/17/23	3,554.00
11/04/2022	63368	Ryan Process, Inc.	01-53-53260	Control Valves, Seal Kit	518.80
11/04/2022	63369	Sentinel Fire Equipment	07-62-62200	Annual Fire Extinguisher Maintenance	3,904.33
11/04/2022	63370	Tehama Tire Service, Inc.	01-56-56150	Six Tires	987.67
11/04/2022	63371	Tractor Supply Credit Plan	01-52-52103	Two Pairs of Muck Boots	119.05
11/04/2022	63372	Vista Net, Inc.	01-58-58201	Network Monitoring Svc, After-Hrs Emerg Supp. 10/29-11/15/22	2,300.00
11/04/2022	63373	Weimer and Sons	01-00-11202/2022-0219	Utility Sand, Recycled Base, Pea Gravel	3,948.66
11/10/2022	63374	Backflow Distributors, Inc.	01-55-55205	Wilkins Relief Valve Rubber Kit & Cover Plate	760.13
11/10/2022	63375	Better Deal Exchange	01-53-53260	Caulk Gun, Tape, Raid Foggers, HDMI Cables, Bolts, Adapters	119.58
11/10/2022	63376	Comcast	01-53-53251	Mainline/MRTP Phone/Circuit Service For November 2022	2,434.67
11/10/2022	63377	Dan's Electrical Supply	01-53-53260	Cable, PVC Pipe, Switch Covers, Switches, Drill Bit Set, Wire	580.14
11/10/2022	63378	Ditch Witch West	01-56-56150	Valve Rings, Striker Rings, Tailbolts	192.52
11/10/2022	63379	Ashlee Long	01-55-55394	Health Benefit Reimbursement	60.00
11/10/2022	63380	Mendes Supply Company	01-53-53260	Toilet Paper, Paper Towels	174.61
11/10/2022	63381	Napa Auto Parts	01-56-56150	Hose, Light Bulbs, Super Glue, Threadlock, Antifreeze Tester	164.99
11/10/2022	63382	Office Depot, Inc.	01-50-50106	Command Hooks, Paper Clips, Toner, Hand Sanitizers	96.01
11/10/2022	63383	Oroville, City of	01-00-14403	Sewer Service 11/1/22-10/31/23	4,167.36
11/10/2022	63384	Pace Analytical Services, LLC	01-53-53201	Haloacetic Acids, Total Coliform & E. Coli	995.22
11/10/2022	63385	Pace Supply Corp.	01-00-22300	Quantum Coupling, Grip Ring Kits	5,537.72
11/10/2022	63386	Recology Butte Colusa Counties	01-56-56250	October 2022 Garbage Service	999.12
11/10/2022	63387	Southern Computer Warehouse	01-58-58100	HDMI Extenders/Splitter, Mini Corei5's, 256GB Computer, Cables	3,322.78
11/10/2022	63388	Tnemecc Company Inc.	01-53-53260	2 Part Epoxy Coasting Clarifier I-Beams	300.30
11/10/2022	63389	Valley Iron Inc. Oroville	01-54-54295	Aluminum Channel, Service Charge	128.34
11/10/2022	63390	Weimer and Sons	01-00-11202/2022-0219	Pea Gravel, Utility Sand, Manufactured Base	2,707.57
11/10/2022	63391	Wilbur-Ellis Company LLC	01-54-54295	Garlon 4 Ultra Spray, Round Up Pro Spray	1,240.67
11/16/2022	63392	ACWA-JPIA	01-50-50400	December 2022 Employee/Retiree Vision & Dental	10,081.80
11/16/2022	63393	Empower Retirement/MassMutual	01-00-22908	PR 11/18/22 Employee 457 Contribution	100.00
11/16/2022	63394	IBEW #1245	01-00-25207	November 2022 Member Dues	6,391.08
11/16/2022	63395	Mission Square Retirement	01-00-22908	PR 11/18/22 Employee 457 Contribution	1,665.50
11/16/2022	63396	Nationwide Retirement	01-00-22908	PR 11/18/22 Employee 457 Contribution	1,725.73
11/16/2022	221105	CalPERS	01-50-50413	PR 11/18/22 Employer/Employee Contribution	45,096.27
11/16/2022	221106	CalPERS 457 Plan	01-00-22908	PR 11/18/22 Employee 457 Contribution	2,578.52
11/16/2022	221107	Lincoln Financial Group	01-00-22908	PR 11/18/22 Employee 457 Contribution	1,644.96
11/18/2022	63397	Alpine Portable Toilet Service	07-63-63171	Portable Toilet/Sink Rental & Cleaning Services	290.12
11/18/2022	63398	American Governor Company	01-61-61260	Coil Vickers Valve, Shipping Charge	705.00
11/18/2022	63399	Batteries Plus Bulbs	07-64-64100	Marine Battery Charger, Lithium Batteries, 6 Volt Batteries	160.55
11/18/2022	63400	Bearing Belt Chain Company	07-63-63260	SKF 6200/6205 22 JEM Bearings	124.77
11/18/2022	63401	Better Deal Exchange	07-63-63260	Copper Tubing, Plugs, Extension Cord	73.21



South Feather Water and Power Agency  
Checks Paid, November, 2022

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>		<u>Description</u>	<u>Amount</u>
11/18/2022	63402	Comcast Business	07-63-63251	For CAISO Meters In PH's/SPH 11/3-12/2/22	136.95
11/18/2022	63403	Cresco Equipment Rentals	07-64-64171	4 Wk Rental Of Rivet Buster, Air Hose 10/20-11/17/22	889.44
11/18/2022	63404	Garrett Daley	07-60-60256	25th Yr Of Service Luncheon, Gas For T#123 During KPH Outage	286.03
11/18/2022	63405	Dan's Electrical Supply	07-00-11202/2019-0960	PVC, Fittings, Conduit, Straps, Glue, Covers, Connectors, Struts	1,035.07
11/18/2022	63406	Home Depot Credit Service	07-63-63270	DeWalt Combo Tool, Saw Blades	456.78
11/18/2022	63407	MarTech Mechanical Analysis Repair, Inc.	07-63-63201	Turn/Under Cut Exciter Armature For KPH	4,724.00
11/18/2022	63408	McMaster Carr Supply Co.	07-63-63260	Copper/Stainless Steel, Tubing, Brass Fittings, Concrete Anchors	2,587.26
11/18/2022	63409	MSC Industrial Supply Company	07-66-66100	Cutting Fluid	253.35
11/18/2022	63410	Napa Auto Parts	07-66-66150	Wiper Blades, Seals, Oil/Fuel Filters	513.90
11/18/2022	63411	NorCal Power Services LLC	07-63-63201	NERC Station Battery Inspection/Testing At KPH	3,780.00
11/18/2022	63412	O'Reilly Auto Parts	07-64-64100	Battery For Polaris Ranger	115.76
11/18/2022	63413	Orkin Pest Control	07-64-64201	Ground Squirrel Suppression	750.00
11/18/2022	63414	P G & E	07-66-66250	Electric Service 9/27/22-10/25/22	4,807.56
11/18/2022	63415	Precision Pump Company	07-65-65201	Well Seal For Well At Strawberry Campground	275.00
11/18/2022	63416	Ramos Oil Co.	07-66-66160	Fuel, Diesel	7,586.09
11/18/2022	63417	Ray's General Hardware	07-62-62102	3M Dust Masks	56.92
11/18/2022	63418	Slate Geotechnical Consultants	07-67-67201	FERC Part 12D Independent Counsultant 10/2022	41,023.81
11/18/2022	63419	Talley Communications	07-68-68100	Static Desicators	426.40
11/18/2022	63420	Marcus Teer	07-64-64100	2 Man Raft For MR Tunnel Inspection, Batteries	176.64
11/18/2022	63421	Zoro Tools, Inc	07-66-66100	Sanding Flap Discs	168.92
11/18/2022	63422	Access Information Management	01-50-50201	October 2022 Shred Service	214.93
11/18/2022	63423	Accularm Security Systems	01-50-50201	Bi-Annual Fire Inspections All Offices/Warehouse	675.00
11/18/2022	63424	AT&T Long Distance	01-53-53251	9/29/22-10/25/22 Service	6.55
11/18/2022	63425	AT&T Mobility	07-68-68251	Cell Phone/Tablet/Router Services 11/3/22-12/2/22	612.26
11/18/2022	63426	Badger Meter	01-55-55113	Washers	719.49
11/18/2022	63427	Bobcat of Chico	01-56-56150	Door Handle/Latch, Louver	287.85
11/18/2022	63428	Calif. Board of Equalization	01-00-11204/2022-0219	SFWP Palermo Community Annexation	2,000.00
11/18/2022	63429	Capital One	01-56-56100	Kleenex, Coffee, Cutlery, Cups, Paper Plates, Glass Cleaner	143.51
11/18/2022	63430	Dawn Cook	01-56-56394	Health Benefit Reimbursement	50.00
11/18/2022	63431	Core & Main LP	01-00-22300	34mxcomp90, 3/4 X Close Brass Nipple, 1" CTS Poly Tubing	4,904.27
11/18/2022	63432	Industrial Power Products-Oroville	01-56-56150	Chainsaw Chains	58.83
11/18/2022	63433	InfoSend, Inc.	01-55-55114	October 2022 Cycles 1-10 Billing	4,126.93
11/18/2022	63434	Inside Out Designs	01-50-50256	Employee Appreciation Vests	6,547.58
11/18/2022	63435	Jimmy P Tools LLC	01-56-56274	Coolant Hose Disconnect Set, Adapters, Hose Remover	269.79
11/18/2022	63436	Kisters North America, Inc.	07-68-68380	1 Year Support/Maint For Hydstra License/Module 1	3,770.83
11/18/2022	63437	Cory Nevers	07-66-66394	Health Benefit Reimbursement	60.00
11/18/2022	63438	North Yuba Water District	07-69-69990	2022 July-Sept JFOF Minimum Annual Payment, Due 12/1/2022	177,250.00
11/18/2022	63439	Office Depot, Inc.	01-50-50106	Desk Calendar	19.47
11/18/2022	63440	O'Reilly Auto Parts	01-56-56150	Batteries, O2 Sensors, Core Charges	506.12
11/18/2022	63441	Oroville, City of	01-00-22907	October 2022 City Utility Tax	2,927.80
11/18/2022	63442	Pace Analytical Services, LLC	01-53-53201	Particale Size Testing - BTP	219.37
11/18/2022	63443	Powerplan - OIB	01-56-56150	Floodlamp, Air Filter	181.04
11/18/2022	63444	Ryan Process, Inc.	01-53-53260	Chemtrac Streaming Current Detector Probes/Piston/Rod/O-Ring	1,239.29

South Feather Water and Power Agency  
Checks Paid, November, 2022

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>		<u>Description</u>	<u>Amount</u>
11/18/2022	63445	Tractor Supply Credit Plan	01-56-56150	Manifold Repair Kits, Plas Bonder, Syringes, Ferrule Stops, Wire	48.42
11/18/2022	63446	U S A Blue Book	01-53-53260	Enclosed Thermometer, Buffer Solution, Solvwer Nitrate	372.69
11/18/2022	63447	U.S. Bank	01-54-54270	Jackhammer, Permits/Fees, Adobe Subscription, Smart TV's	5,963.61
11/18/2022	63448	Vista Net, Inc.	11182/2022-0225...0601	System Upgrade, Supp, Fiber Internet Tax, Spam Svc, Anti Virus	36,915.47
11/23/2022	63449	Allied Electronics & Automation	07-68-68100	Crimp Tool, Connector Kit	252.77
11/23/2022	63450	AT&T	07-60-60251	For Ciruits 11/10/22-12/9/22	348.41
11/23/2022	63451	AT&T	07-60-60251	KPH Fiber Optic Connection 11/2022	1,147.04
11/23/2022	63452	Bank of America - Bank Card	07-63-63260	ProSense Signal Conditioner, Employee Coveralls/Chest Waders	2,649.63
11/23/2022	63453	Dan's Electrical Supply	07-00-11202/2019-0960	PVC, Conduit, Steel Cover, Fittings	131.40
11/23/2022	63454	Grainger Inc.	07-63-63270	Wrenchs, Screwdriver, Hex Key Sets, Two Hole Lugs	667.47
11/23/2022	63455	Inside Out Designs	07-63-63103	Employee Shirts	436.56
11/23/2022	63456	Napa Auto Parts	07-66-66150	Brake Pads, Oil Filters	143.65
11/23/2022	63457	PACO Construction Equipment	07-64-64270	10% Deposit For Hydraulic Rock Splittler/Drill	2,750.85
11/23/2022	63458	Accularm Security Systems	01-56-56370	Replacement of New Contact for Shop Overhead Garage Door	107.50
11/23/2022	63459	Advanced Document Concepts	01-50-50380	October 2022 Copier/Printer Maintenance	552.21
11/23/2022	63460	Assoc. Calif. Water Agencies	01-00-14403	2023 Annual Agency Dues	24,730.00
11/23/2022	63461	AT&T	01-50-50251	11/10/22-12/9/22 Service	437.96
11/23/2022	63462	AT&T	07-68-68251	11/5/22-12/4/22 Firewall	672.10
11/23/2022	63463	AWWA	01-00-14403	2023 Annual Membership	2,517.00
11/23/2022	63464	Better Deal Exchange	01-56-56150	PVC Reducing Bushing/Primer/Coupling, Cement	22.96
11/23/2022	63465	Calif. Special Districts Assoc	01-00-14403	2023 CSDA Membership Renewal	8,810.00
11/23/2022	63466	Core & Main LP	01-00-22300	Male Poly Adapters, 1"CTS Poly Tubing, Utility Pump, Gate Valve	749.17
11/23/2022	63467	CTi Controltech	01-53-53201	Actuators, Firmware/Settings Update, Travel Expenses	3,835.05
11/23/2022	63468	Dan's Electrical Supply	01-53-53260	Conduit Bodies/Covers, Staples, PVC Pipe, Flex Tubing	520.61
11/23/2022	63469	Dawson Oil Company	01-56-56160	Grease	43.92
11/23/2022	63470	Eclipse Mapping	01-00-11182/2022-0223	Arrow 100+ GNSS Kits, Bracket, Antenna Cable, Phone Holder	8,083.49
11/23/2022	63471	Enloe Medical Center	07-62-62226	Pre- Employment Screening For One Employee	284.00
11/23/2022	63472	Fastenal Company	01-54-53260	Pipe Wrench, Marking Paint, Batteries, Screws, Nuts, Washers	329.04
11/23/2022	63473	Grid Subject Matter Experts	07-60-60201	October 2022 General Consulting	382.50
11/23/2022	63474	Hach Co.	01-53-53370	Automatic Cleaning Module, Bench Service Controller/Analyzer	6,911.36
11/23/2022	63475	SQBox Solutions Ltd	07-68-68380	Internet Licenses	2,250.00
11/23/2022	63476	Jimmy P Tools LLC	01-56-56274	Wrench Set	303.09
11/23/2022	63477	McMaster Carr Supply Co.	01-53-53260	Solenoid Valves, PVC Union Connectors	510.37
11/23/2022	63478	Minasian, Meith, Soares	01-50-50208	October 2022 Professional Services	15,721.23
11/23/2022	63479	Napa Auto Parts	01-56-56150	Small Shocks, Shop Towels, Rubber Gloves, Brake Cleaner	509.11
11/23/2022	63480	Northern Safety Co., Inc.	01-52-52102	Safety Glasses, Bug Repellant, Ear Plugs, Tecnu, Gloves	297.14
11/23/2022	63481	Oroville Cable & Equipment Co.	01-56-56160	Hydraulic Oil, Lynch Pins, Chain, Hooks, Shackles, Chain Binder	291.22
11/23/2022	63482	Paramex Screening Services	01-52-52224	JFOF/General Fund 50% Cost Share Membership, DOT Screens	339.00
11/23/2022	63483	Ramos Environmental Services	01-52-52201	Oily Debris, 55 Gallon Drum, Stop Charge, EPA E-File, Surcharge	835.91
11/23/2022	63484	U S A Blue Book	01-53-53260	Pheonel Red Indicator Solution, Calgamite Solution	104.91
11/23/2022	63485	Valley Iron Inc. Oroville	01-53-53260	Aluminum Flat Bar	224.88
11/23/2022	63486	Verizon Wireless	01-53-53251	Cell Phone Services 10/11-11/10/22	128.82
11/30/2022	63487	Backstreet Surveillance, Inc.	07-00-11140/2022-0994	Long Range Camera, Mt Bracket, Wall Mt, 8 Channel NVR	3,570.15
11/30/2022	63488	Better Deal Exchange	07-00-11202/2019-0960	PVC/Pipe Fittings, U-Bolts	45.50

South Feather Water and Power Agency  
Checks Paid, November, 2022

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>		<u>Description</u>	<u>Amount</u>
11/30/2022	63489	Dan's Electrical Supply	07-00-11202/2019-0960	Bushings, Anchors, Fittings	91.19
11/30/2022	63490	Fastenal Company	07-64-64260	Lead Set Anchors	87.21
11/30/2022	63491	Gridley Country Ford Inc.	07-00-11150/2021-0983	2022 Ford F150 4x4 Super Crew Truck, Processing Charge/Fees	34,671.78
11/30/2022	63492	Helwig Carbon Products Inc.	07-63-63260	Carbon Brushes For Exciters	1,889.00
11/30/2022	63493	Home Depot Credit Service	07-63-63100	Tool Boxes, Rolls Of Tape	226.20
11/30/2022	63494	Kamen Precast	07-00-11202/2019-0960	1500 Gallon Holding Tank For KPH Septic System	4,291.83
11/30/2022	63495	Kaman Industrial Technology	07-63-63260	Radial Ball Bearings	815.52
11/30/2022	63496	M J B Welding Supply	01-00-11180/2022-0227	Copper Nozzle, Inner Shields	215.98
11/30/2022	63497	McMaster Carr Supply Co.	07-66-66260	Hydraulic Bottle Jacks, Air Hoses, Headlamp, U-Bolt, Hasp	1,249.28
11/30/2022	63498	MSC Industrial Supply Company	07-66-66100	3/4 Ton 10' Lift Lever Hoist, Float Switch	829.28
11/30/2022	63499	Napa Auto Parts	07-66-66150	Def Fluid, Engine Oil, Brake Cleaner/Shoes	334.70
11/30/2022	63500	North Yuba Water District	07-66-66250	Water Service At HQ 9/19/22-11/18/22	60.25
11/30/2022	63501	Oroville Cable & Equipment Co.	07-63-63100	Nitrogen, Cut Off Discs, Sandpaper	337.72
11/30/2022	63502	Oroville Ford	07-66-66150	Thermostat Housing, Seals, Gaskets, Seat Cushion, Brake Pads	689.02
11/30/2022	63503	P G & E - Sacramento	07-63-63501	General Interconnection Agr. For 11/2022 - WPH/FPH/SPH	7,010.37
11/30/2022	63504	Sentinel Fire Equipment	01-61-61201	Test Oil Samples For SPH	1,245.00
11/30/2022	63505	SGS North America, Inc.	07-63-63100	Hoses, Rebuild/Refill Kidde 4709 Valve CO2 75lb Tank	273.00
11/30/2022	63506	STAPLES CREDIT PLAN	07-63-63100	Laptop Backpack, Office Supplies, Report Covers, Pencils	225.59
11/30/2022	63507	Tehama Tire Service, Inc.	07-66-66150	One Tire	88.74
11/30/2022	63508	TJ/H2b Analytical Services USA LLC	07-63-63201	Test Oil Samples For KPH	755.00
11/30/2022	63509	AT&T	01-53-53251	M RTP Internet Connection 11/14/22-12/13/22	84.89
11/30/2022	63510	AT&T Mobility	07-63-63251	Cell/Tablet Service 10/19/22-11/18/22	250.38
11/30/2022	63511	Better Deal Exchange	01-54-54104	Adapters, Connectors, Gauge, Sealant, Gaskets, Hex Bushing	150.80
11/30/2022	63512	Butte LAFCo	01-57-57501	Annexation Deposit/Sphere of Influence Fee	5,170.00
11/30/2022	63513	Campbell Scientific	07-00-11140/2022-0993	CS451-U-L60-SA7-SN Pressure Transducer	3,169.56
11/30/2022	63514	Capital One	01-54-54104	Charging Cords, Storage Containers, Distilled Water	73.14
11/30/2022	63515	Core & Main LP	01-00-22300	3/4 CTS X MIPT Adapter, Quantum Coupling	2,407.61
11/30/2022	63516	Dish Network	01-50-50251	Satellite Service 12/8/22-1/7/23	154.10
11/30/2022	63517	FrancoTyp-Postalia, Inc.	01-50-50171	11/20/22-2/19/23 Postage Machine Rental	146.14
11/30/2022	63518	Home Depot Credit Service	01-54-54104	Auger Bit, Valves, Adapters, Cutoff Discs, Lumber, Rake, Broom	1,076.87
11/30/2022	63519	Napa Auto Parts	01-56-56150	Zep For Pressure Washer, Oil Filters	50.99
11/30/2022	63520	Office Depot, Inc.	01-50-50106	Folders, Copy Paper, Date Stamp, Pens	333.27
11/30/2022	63521	O'Reilly Auto Parts	01-56-56150	Antifreeze, Ring Terminals, Wire Connector	90.10
11/30/2022	63522	Oroville Cable & Equipment Co.	01-54-54270	Hydrant Wrench, Hydraulic Hose Adapter	70.25
11/30/2022	63523	Oroville Ford	01-56-56150	Hose/Radiator Assembly, Cable, Seat Covers	995.28
11/30/2022	63524	Ramos Oil Co.	01-56-56150	Fuel, Diesel, Hydraulic Oil	8,572.38
11/30/2022	63525	Rexel USA	01-54-54104	Powerflex VFD Drive	1,709.32
11/30/2022	63526	Southern Computer Warehouse	01-58-58100	UPS Battery Pack	450.11
11/30/2022	63527	Sutter Buttes Rubber Co.	01-56-56150	Suction Hose For Ditch Witch	328.32
11/30/2022	63528	Tractor Supply Credit Plan	01-54-54295	Gate, Posts, Torx/Hex Bit Socket Set	391.82
11/30/2022	63529	U S A Blue Book	01-54-54104	CCH Tablets	303.10
11/30/2022	63530	U.S. Bank	01-00-14403	Trustee Fees, Admin, 2016 MRTP Improvement Program	1,500.00
11/30/2022	63537	DeSilva Gates Construction	01-00-22200	Refund UB 21142	2,429.41
11/30/2022	63538	DeSilva Gates Construction	01-00-22200	Refund UB 21181	2,243.01
11/30/2022	53539	Josalyn Hunter	01-00-22200	Refund UB 16568	20.26
11/30/2022	63540	Lesta Williams	01-00-22200	Refund UB 20700	22.78
				Total November, 2022 Checks	897,554.17

**SOUTH FEATHER WATER AND POWER AGENCY  
PAYROLL  
NOVEMBER, 2022**

PAYROLL STATE & FED TAXES	\$	174,397.02
PAYROLL NET		349,687.40
<b>TOTAL NOVEMBER, 2022</b>		<b>\$ 524,084.42</b>

**CREDIT CARD DETAIL  
NOVEMBER 2022 PAYMENTS**

<u>Check #</u>	<u>Date</u>	<u>Description</u>	<u>Amount</u>
63452	11/8/2022	Bank of America	
		Chest Waders For Four Employees	\$ 1,029.56
		ProSense Signal Conditioner For PH's	743.24
		Wildgame Trail Cameras	321.73
		ProSense Signal Conditioner For SPH	247.75
		Arm Swing Clutch Assy, Hub Cap For T#220	210.84
		Employee Coveralls For One Employee	96.51
			\$ 2,649.63
63447	11/18/2022	U.S. Bank	
		Hycon HH27 Jackhammer & Parts	\$ 3,270.23
		Trustee Fees, Admin, 2016 MRTP Imp. Program	1,500.00
		USGS Staff Gauges	866.73
		Two Smart Tv's	816.35
		Encroachment Permits & Convenience Fees	559.16
		Adobe Pro Subscription 10/18/22-9/22/23	268.16
		Remote Internet Connection 10/12-11/11/22	110.00
		Air Purifier Replacement Filter Pack	57.32
		Zoom Conferencing Services 10/14-11/13/22	15.66
			\$ 7,463.61



## ***SOUTH FEATHER WATER & POWER AGENCY***

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TO: Board of Directors

FROM: Cheri Richter, Finance Manager  
Rath Moseley, General Manager

DATE: December 5, 2023

RE: Transmittal of 2023 Proposed Budget

The South Feather Water and Power Agency (SFWPA) 2023 Proposed Budget follows. The Board Finance Committee of Ruth Duncan and John Starr met on Thursday, November 10, 2023, with Agency management to discuss the budget.

The format, funds and fund accounting system are all similar to the budgets presented in recent years. The budget and accounting structure segregate revenues and expenses in order to facilitate compliance with our agreement with the North Yuba Water District (NYWD).

The total SFWPA 2023 Proposed Budget anticipates a beginning balance on January 1, 2023 of \$33,978,534 and an end of the year balance at December 31, 2023 of \$32,093,450.

**The 2023 General Fund budget is proposed with an unreserved deficit of \$2,506,114.** A 2022 JFOF Net Revenue distribution of \$2,000,000 in 2023 is anticipated for both NYWD and the SFWPA General Fund. In 2023 SFWPA will be involved in some level of mutual aid with NYWD, but the extent is yet unknown. Additional costs along with the appropriate reimbursement and other budget and accounting changes will be necessary--such as new funds or departments. Budget modifications to account for this mutual aid will be reported to the Board, as the necessary changes are determined.

The recommended action for the Board to adopt the 2023 Annual Budget is:

**"I move approval of the 2023 Annual Budget as recommended by the Finance Committee, including the Schedule of Employee Pay Ranges on pages xx and xx, and the appropriation of funds for equipment acquisitions and capital improvement projects.**

**SOUTH FEATHER WATER AND POWER AGENCY  
2023 ADOPTED BUDGET  
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SOUTH FEATHER WATER AND POWER AGENCY  
BUDGET CALENDAR  
2023 ANNUAL BUDGET

7/26/22 Financial Report to Board includes current year estimates.

Wk of 9/12/22 2022 Capital Budget Review. Budget forms available.

Wk of 10/10/22 Revenue projections completed.

10/14/22 Requested budgets transmitted to Finance Division Manager.

10/27/22 GM and FDM meet with departments.

11/2/22 Proposed Budget presented to Division Managers.

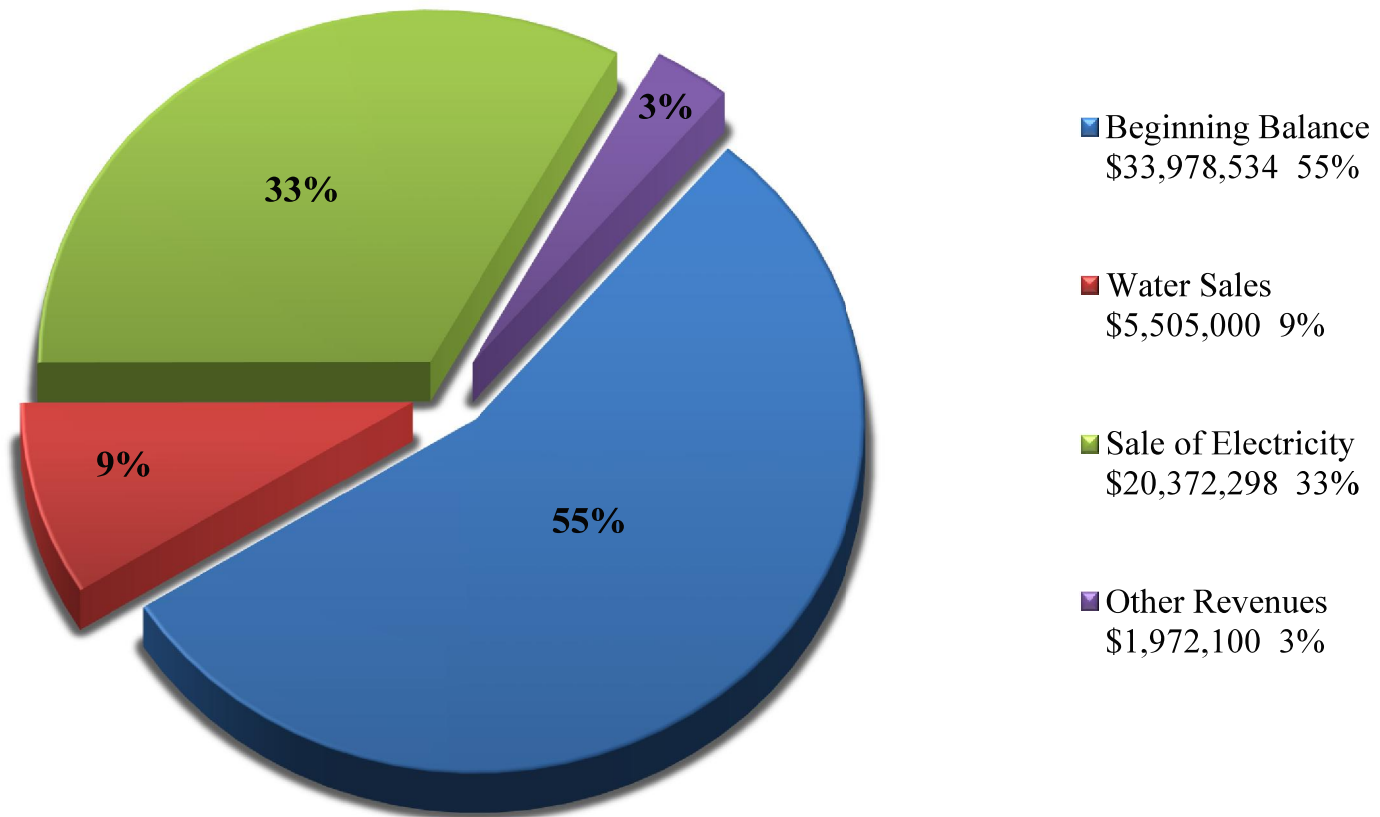
11/10/22 Finance Committee reviews Proposed Budget.

11/22/22 Board Meeting. 2023 Annual Budget presented to Board.

South Feather Water Power Agency  
2023 Annual Budget  
\$61,827,932



## 2023 Proposed Budget - Source of Funds

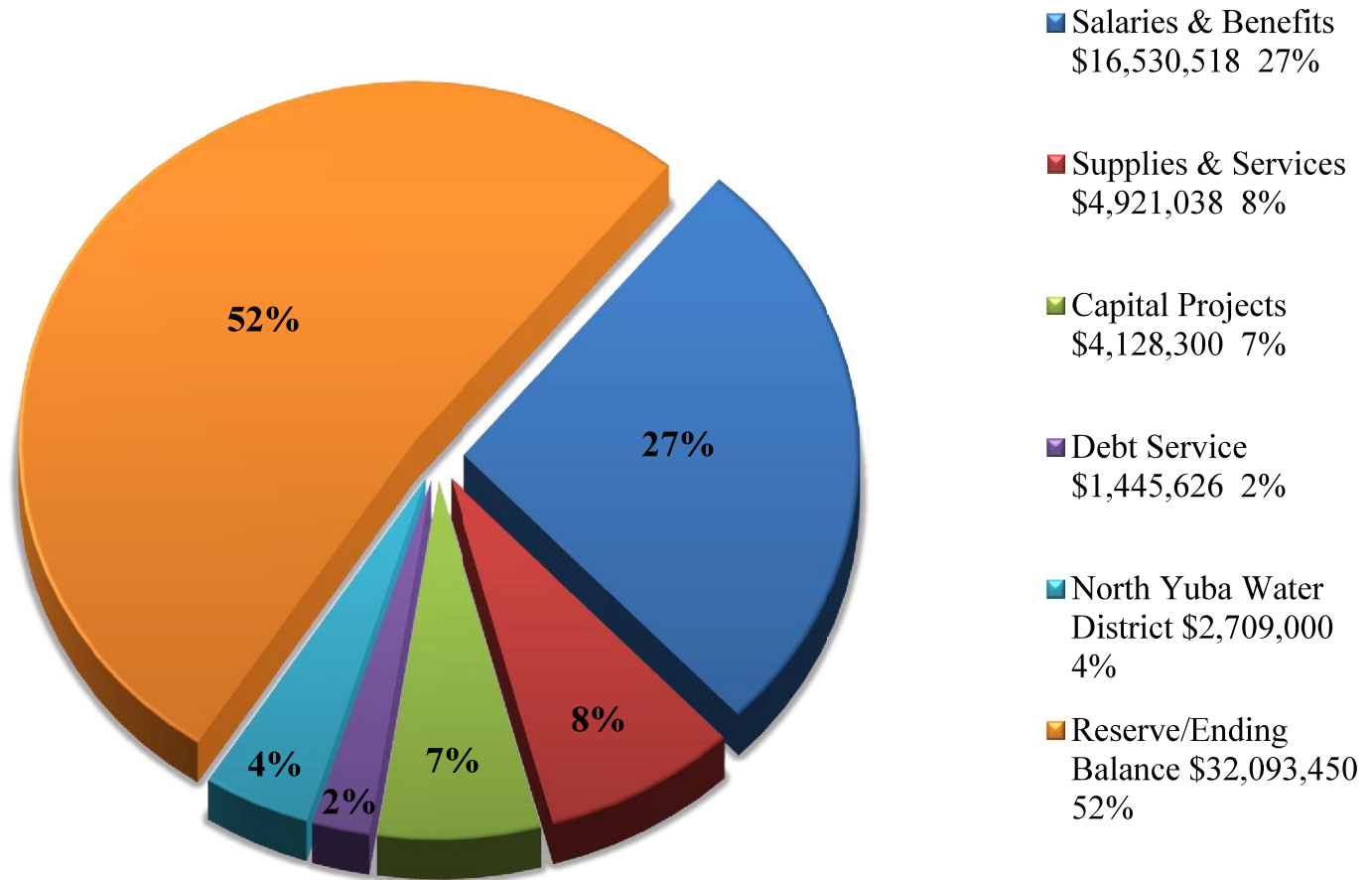




South Feather Water Power Agency  
2023 Annual Budget  
\$61,827,932



## 2023 Proposed Budget - Use of Funds



South Feather Water and Power Agency					
2023 Annual Budget					
Listing of Budget Additions, Modifications, Programs and Capital Projects					
Item No.	Account	Description	Requested	Proposed	Adopted
<b>Water Division</b>					
<b>Dept 50, General Administration and Engineering</b>					
1	2023-50a / 01-50-50408-0	Finance Division training	5,000	5,000	
2	2023-50b / 01-50-50408-0	Director Training	3,000	3,000	
3	2023-50c / 01-50-50201-0	Water rate study / Prop 218 - CRWA	0	1,000	
<b>Dept 52, Environmental Health and Safety</b>					
<b>Dept 53, Water Treatment</b>					
4	2023-53a / Capital	MRTP metal storage & work shop building	80,000	0	
5	2023-53b / Capital	Portable, towable generator for BTP/Shop	30,000	30,000	
6	2023-53c / Capital	Replacement truck for T177 (standard cab)	50,000	50,000	
7	2023-53d / Capital	Solar field inverter replacement	125,000	0	
8	2023-53e / Capital	Filter NTU meters replacement, 4	22,000	22,000	
9	2023-53f / 01-53-53100-0	Rmote laptop for PLC programming	2,000	2,000	
10	2023-53g / Capital	Asphalt seal coat, entire facility, 60,000 sq ft.	15,000	15,000	
11	2023-53h / Capital	Replacement truck for T308 (R. Liese)	80,000	80,000	
12	2023-53i / 01-53-53270-0	Plasma Cutter	3,000	3,000	
13	2023-53j / Capital	MGT recoating interior and hydropneumatic interior coating	250,000	0	
14	2023-53k / Capital	MGT fencing	32,000	32,000	
15	2023-53l / 01-53-53201-0	MGT & ID2 tank cleaning	7,500	7,500	
<b>Dept 54, Transmission and Distribution</b>					
16	2023-52a / Capital	Ground Penetrating Radar Equipment (GIS, Operational Planning/Response, Proactive Effc	25,000	25,000	
17	2023-54a / Capital	Distribution System Remote Monitoring, 2023	12,000	12,000	
18	2023-54b / Capital	Domestic - Oro Pond Service Lines and Meter Replacements	25,000	25,000	
19	2023-54c / Capital	Domestic - Coventry Interloop + Regulator Vault	75,000	75,000	
20	2023-54d / 01-54-54104-0	Domestic - LaMirada and Skyline Inline Valves, 2	8,000	8,000	
21	2023-54e / Capital	Irrigation - Dunstone line 12" (meter, manifold and valve)	20,000	20,000	
22	2023-54f / Capital	Irrigation - Shotcrete Pincrest	10,000	10,000	
23	2023-54g / Capital	Irrigation - Bangor Canal Siphon -(Rocky Honcut)	10,000	10,000	
24	2023-54h / Capital	Domestic - Sunset View Service Line	12,000	0	
25	2023-54i / Capital	Domestic - Miners Ranch (Chopan) Line Replacement	15,000	15,000	
26	2023-54j / Capital	Irrigation - South Villa Raw Water Line Replacement 500'	35,000	35,000	
27	2023-54k / Capital	Irrigation - Palermo Canal Beaver Grizzly Vertical Shoring	12,000	12,000	
28	2023-54l / 01-54-54104-0	Irrigation - South Honcut Ermatanger Shotcrete	5,000	5,000	
29	2023-54m / Capital	Irrigation - Lower Forbestown Ditch - Old Olive Hwy 140' 8" Pipe Replacement	8,000	8,000	
30	2023-54n / 01-54-54104-0	Irrigation - Bangor Trail Culvert Replacement	5,000	5,000	
31	2023-54o / 01-54-54104-0	Irrigation - Concrete Boxes x2	2,500	2,500	
32	2023-54p / Capital	Irrigation - Miller Hill Gauging Stations	12,000	12,000	
33	2023-54q / Capital	Irrigation - Oakvale Palermo Canal 900' Shotcrete	37,000	37,000	
34	2023-54r / Capital	Domestic - Oro Bangor Malenqo Pipe Replacement	36,000	0	
35	2023-54s / Capital	Irrigation - Culvert Replacement Ridgeway	20,000	20,000	
36	2023-54t / Capital	Domestic - Chames Court, 500' 6" AC Replacement	20,000	0	
37	2023-54u / 2022-0219	Domestic - Palermo Water Consolidation Project	500,000	500,000	

South Feather Water and Power Agency					
2023 Annual Budget					
Listing of Budget Additions, Modifications, Programs and Capital Projects					
Item No.	Account	Description	Requested	Proposed	Adopted
38	2023-54v / 01-54-54104-0	Irrigation - Sunny Slope screens	0	4,500	
<b>Dept 55, Customer Accounts</b>					
39	2023-55a / 01-55-55300-0	Meter Service Technician	105,000	0	
<b>Dept 56, General Plant</b>					
40	2023-56a / Capital	Replace 2011 Ranger 4x4 Ditchtender T-302	35,000	35,000	
41	2023-56b / Capital	Replace 2011 Ranger 4x4 Ditchtender T-303	35,000	35,000	
42	2023-56c / Capital	Replace 1990 Ford F700 diesel/flatbed dump	102,000	102,000	
43	2023-56d / Capital	Replace 2012 Ford F150 Supercab 3/4 ton gas T-304	55,000	35,000	
44	2023-56e / Capital	Replace 2002 Chevy Tahoe C-3 (originally requested for Dept 50)	55,000	0	
45	2023-56f / Capital	New vehicle for requested meter tech?	0	0	
46	2023-56g / 01-56-56370-0	Yard security updates	10,000	10,000	
47	2023-56h / 01-56-56370-0	Upgrade alarm system	1,500	1,500	
48	2023-58i / 01-56-56370-0	Separate RFID door system	6,000	6,000	
49	2023-58i / 01-56-56370-0	Replace shop cameras (4)	3,600	3,600	
50	2023-58j / 01-56-56370-0	Additional Cameras	3,600	3,600	
<b>Dept 58, Information Technology</b>					
51	2023-58a / 01-58-58100-0	Workstation Replacements	10,500	10,500	
52	2023-58e / 01-58-58100-0	Replace backup Storage	5,500	5,500	
53	2023-58f / Capital	Replace 2 Hosts	34,000	34,000	
54	2023-58g / Capital	Replace Copier	14,051	0	
55	2023-58h / Capital	Plotter replacement	15,000	0	
56	2023-58k / 01-58-58100-0	Laptops(2) for offsite access	4,000	4,000	
57	2023-58l / Capital	Finance Software Replacement	100,000	10,000	
58	2023-58m / 01-58-58100-0	Windows 11 Licenses	1,750	1,750	
59	2023-58n / 01-58-58100-0	Upgrade Wifi	3,000	0	
60	2023-58o / 01-58-58100-0	Upgrade Server Licenses	5,600	5,600	
61	2023-58p / 01-58-58100-0	Bomgar Replacement	2,000	2,000	
62	2023-58q / 01-58-58100-0	Tablets	3,750	3,750	
63	2023-58r / 01-58-58100-0	Replace Router	2,000	2,000	
64	2023-58s / 01-58-58100-0	Replace desktops & monitors	3,000	3,000	
<b>Power Division</b>					
<b>Dept 61, Sly Creek Powerhouse</b>					
65	2023-61a / Capital	SPH Governor upgrade	200,000	200,000	
66	2023-61b / Capital	SPH Exciter upgrade	150,000	0	
67	2023-61c / Capital	SPH PSV Roof Replacement and Rockfall Protection	75,000	75,000	
68	2023-61d / Capital	SPH Bearing Cooling Water Flow Device Upgrade	20,000	20,000	
69	2023-61e / Capital	SPH oil flow device upgrade	20,000	20,000	
70	2023-61f / Capital	SPH Bitronics line-side metering xducer	8,000	8,000	
71	2023-61g / 01-61-61370-5	SPH Oil Mist Recovery System for Turbine Pit	3,500	3,500	
72	2023-61h / 01-61-61370-5	SPH Acoustic Door at Top of Stairs in Powerhouse	2,000	2,000	
73	2023-61i / 01-61-61100-5	SPH All in One Printer	600	600	
74	2023-61j / 01-61-61100-5	SPH Office Chair	750	750	
75	2023-61k / 01-61-61201-5	Aluminum Nitrogen Cylinder Retrofit	3,000	3,000	
<b>Total General Fund</b>			<b>2,707,701</b>	<b>1,738,150</b>	

South Feather Water and Power Agency					
2023 Annual Budget					
Listing of Budget Additions, Modifications, Programs and Capital Projects					
Item No.	Account	Description	Requested	Proposed	Adopted
<b>Dept 60, JFOF Administration</b>					
76	2023-60a / 07-60-60106-6	Plotter / Printer (contribute to WD acquisition)	5,000	5,000	
77	2023-60b / 07-60-60201-6	Professional services, recruitment	45,000	0	
78	2023-60c / 07-60-60201-6	Swedes Flat reservoir assessment	250,000	0	
79	2023-60d / 07-60-60201-6	Outside Services - Annual CAISO Meter Inspections for NCPA PPA - Trimark	30,500	30,500	
80	2023-60e / 07-60-60208-6	In-House Attorney \$350/hr x 2080 hrs - NYWD	728,000	0	
81	2023-60f / 07-60-60224-6	CEATI (Centre for Energy Advancement through Technological Innovation)	26,000	0	
82	2023-60g / 07-60-60408-6	ASDSO dam safety trainings	2,500	2,500	
83	2023-60h / 07-60-60201-6	Development of Website Content Designated for Public Safety Information	1,500	1,500	
<b>Dept 62, JFOF Environmental Health and Safety</b>					
84	2023-62a / 07-62-62370-6	Fall Protection @ SF19/Sta. 8, Ponderosa Res. Bldg, and SF26/Sta. 2, Miners Ranch Res.	20,000	20,000	
85	2023-62b / 07-62-62201-6	SFDD and SCDD Dam Fall Protection Engineering and Materials	20,000	20,000	
<b>Dept 63, JFOF Power Plant</b>					
86	2023-63a / Capital	FPH Cooling Water Strainer System, engineering proposed	20,000	20,000	
87	2023-63b / Capital	FPH Repaint Generator Housing, Circuit Breaker, and Transformer	150,000	150,000	
88	2023-63c / Capital	WPH Repaint Generator Housing and TWD System	130,000	130,000	
89	2023-63d / 07-63-63201-6	FPH Powerhouse Condition Assess for Rebuild - Outside Services	50,000	50,000	
90	2023-63e / Capital	FPH Tailrace Underwater Concrete Repair	50,000	50,000	
91	2023e-63f / Capital	FPH Penstock Recoat 60 Feet	45,000	45,000	
92	2023e-63g / Capital	FPH Oil Level Device Upgrade	18,000	18,000	
93	2023-63h / Capital	WPH Oil Level Device Upgrade	18,000	18,000	
94	2023-63i / Capital	KPH Sump Pump and motor	14,000	14,000	
95	2023-63j / 07-63-63201-6	FPH WPH Cold Weather Preparedness Plan NERC EOP-011-2	6,500	6,500	
96	2023-63k / 07-63-63370-6	FPH Acoustic Suspended Ceiling in Control Room	10,000	10,000	
97	2023-63l / Capital	FPH Gen and Exciter House Ozone Scrubber	7,500	7,500	
98	2023-63m / 07-63-63370-6	Lamicoid Machine and Materials	7,500	7,500	
99	2023-63n / 07-63-63201-6	KPH PRV Repair Engr Estimate	5,000	5,000	
100	2023-63o / 07-63-63106-6	Printer / Copier, KPH, FPH, WPH	2,400	2,400	
101	2023-63p / 07-63-63201-6	Powerhouse Sync Upgrades, Studies for 2 Powerhouses	40,000	40,000	
102	2023-63q / 07-63-63201-6	Powerhouse Main Transformers Tap Study	40,000	40,000	
103	2023-63r / 07-63-63106-6	Office Chairs for KPH, FPH, WPH, Ops Foreman	3,000	3,000	
104	2023-63s / 07-63-63100-6	Aluminum Nitrogen Cylinders Retrofit for WPH, FPH, and KPH	9,000	9,000	
105	2023-63t / 07-63-63106-6	Freestanding whiteboard	1,750	1,750	
106	2023-63u / 07-63-63201-6	Kelyrg PH Rebuild Spare Exciter	5,500	5,500	
107	2023-63v / 07-63-63408-6	Crew On-site Governor Training	23,500	23,500	
108	2023-63w / 07-63-63201-6	Capability Curves for KPH, SPH, WPH	5,000	5,000	
109	2023-63x / 07-63-63100-6	KPH Station Battery Bank. Exist batteries are 19 yrs. old and failed performance tests	0	40,000	
<b>Dept 64, JFOF Water Collection</b>					
110	2023-64a / Capital	MRC repair, panel 210, 50'	160,000	160,000	
111	2023-64b / Capital	MRC Bin Wall Materials	100,000	100,000	
112	2023-64c / Capital	LGV Res Penstock Drain Valve Replacement	60,000	60,000	
113	2023-64d / Capital	Bangor Canal at SF 25 Shotcrete	15,000	15,000	
114	2023-64e / 07-64-64270-6	(3) Bubblers for Water Lvl Measurement	14,000	14,000	
115	2023-64f / Capital	RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch	7,500	7,500	
116	2023-64g / 07-64-64100-6	Upgrade (1) M9 Hydro Board - River Hi-Vel Measurement	5,000	5,000	
117	2023-64h / 07-64-64100-6	Solar Battery Replacements	5,000	5,000	
118	2023-64i / 07-64-64100-6	Misc. Staffs Replacement	1,000	1,000	
119	2023-64j / 07-64-64201-6	Recertify (1) Flowtracker	650	650	
120	2023-64k / 07-64-64100-6	Water Temp Thermistor - Handheld YSI Thermometer	500	500	



South Feather Water and Power Agency					
2023 Annual Budget					
Listing of Budget Additions, Modifications, Programs and Capital Projects					
Item No.	Account	Description	Requested	Proposed	Adopted
<b>Dept 66, JFOF Plant</b>					
132	2023-66a / Capital	F150 Extra Cab with camper shell- replace T97- elect tech truck	65,000	65,000	
133	2023-66b / Capital	PDHQ 41KW Propane Generator with 200 amp XFER Switch	50,000	50,000	
134	2023-66c / Capital	CMMS Software System	50,000	50,000	
135	2023-66d / Capital	Welding Shop 3-Ph Propane Generator	45,000	45,000	
136	2023-66e / 07-66-66408-6	Crane Certification Training- Ross Cawthon	2,500	2,500	
137	2023-66f / Capital	Backhoe. Existing Unit will Tier Out.	215,000	0	
138	2023-66g / 07-66-66100-6	Skid Steer Broom	5,000	5,000	
139	2023-66h / 07-66-66100-6	Vandal Covers for Excavator	5,000	5,000	
140	2023-66i / Capital	Water Wagon- Fire suppression. Towable 1000 Gallon with Pump and Sprayer.	15,000	15,000	
141	2023-66j / Capital	Equipment Pole Barn fpr Vehicles - Lower Yard	125,000	125,000	
142	2023-66k / Capital	Toolbox and tooling. Jobox to Fly In/Out of Powerhouses	15,000	15,000	
143	2023-66l / Capital	Tool Trailer. Exist is old, Overloaded, Bent Axles.	60,000	60,000	
144	2023-66m / Capital	Tire Equipment, Install, Balancer, Brake Lathe. Save cost of going to Oroville for flats, tire r	18,000	18,000	
145	2023-66n / Capital	Shop Door- Install Additional on Machine Shop	10,000	10,000	
146	2023-66o / 07-66-66370-6	Sand / Media Blast Cabinet	2,500	2,500	
147	2023-66p / Capital	STA 2 Parking Area Paving - Carpool, Personal Vehicles	100,000	0	
148	2023-66q / 07-66-66370-6	Porta Cool for Shop. Portable A/C.	1,500	1,500	
149	2023-66r / Capital	Crane Man Basket- Suspended (For Spillway Access)	14,000	14,000	
150	2023-66s / Capital	F350 Truck + Utility Body Mechanic Truck	80,000	80,000	
151	2023-66t / Capital	F450 Truck + Utility Body Machinist Lloyd Boyer	100,000	100,000	
152	2023-66u / Capital	F450 Truck + Utility Body Machinist Ross Cawthon	100,000	100,000	
153	2023-66v / 07-66-66100-6	Small Utility Trailer	2,500	2,500	
<b>Dept 67, Regulatory Compliance</b>					
154	2023-67a / 07-67-67201-6	Bathymetric Survey/Develop Storage Capacity Table, LGV res - Outside Services	29,500	29,500	
155	2023-67b / 07-67-67201-6	SFDD AI Drone Inspection Program - SFDD and SCDD	25,000	25,000	
156	2023-67c / 07-67-67201-6	CAISO TPP Submittals - Outside Services GridSME	13,000	13,000	
157	2023-67d / 07-67-67201-6	NERC PER-006 Specific Operator Training - Outside Services GridSME	5,500	5,500	
158	2023-67e / 07-67-67201-6	NERC CIP-003 Cyber Incident Exercise - Outside Services GridSME	3,500	3,500	
159	2023-67f / 07-67-67201-6	NERC PRC-005 Sta Batt Testing SPH - Outside Services NorCal	4,500	4,500	
160	2023-67g / 07-67-67201-6	LiDAR Flights and Imagery Processing of LGVD and <del>SCD</del> MRD	45,000	45,000	
161	2023-67h / 07-67-67201-6	Develop Spillway Surface Repair Tech Specs	30,000	30,000	
162	2023-67i / 07-67-67201-6	Develop Lost Creek Bridge Deck Panel Repair Tech Specs	10,000	10,000	
163	2023-67j / 07-67-67201-6	SFPP Conduct Vulnerability Assessment	75,000	75,000	
164	2023-67k / 07-67-67201-6	Conduct SFPP Owners Dam Safety Program Audit + Plan Update	123,000	123,000	
165	2023-67l / 07-67-67201-6	Develop Ambient Temp Monitoring Program for SCDD + Install	42,000	42,000	
166	2023-67m / 07-67-67201-6	Deformation Surveys of High Hazard Dams	35,000	35,000	
167	2023-67n / 07-67-67201-6	Engineering Technical Assess of Ogee Drains at LGVD & SCD	30,000	30,000	
168	2023-67o / 07-67-67201-6	Develop Hydrologic Model Using ArcGIS Spatial Analyst	28,000	28,000	
169	2023-67p / 07-67-67201-6	Engineering Analysis of LGVD or SCD Spillway Training Walls + Adjacent Slopes	22,000	22,000	
170	2023-67q / 07-67-67201-6	Chief Dam Safey Engineer General Support	65,000	65,000	
171	2023-67r / 07-67-67370-6	FERC Physical Security Upgrades	25,000	25,000	
172	2023-67s / Capital	Property acquisition - 5.37 Acre Parcel Adjacent to MRD (072-050-026 )	250,000	40,000	
173	2023-67t / 07-67-67100-6	Update All Public Safety/Security Signage at Each Dam and Powerhouse Facility	10,000	10,000	
174	2023-67u / 07-67-67501-6	Permit Fees for New LGV Gaging Stations	1,300	1,300	
175	2023-67v / 07-67-67201-6	Consultant to Develop Secondary CalOES Compliant EAP	8,000	8,000	

South Feather Water and Power Agency					
2023 Annual Budget					
Listing of Budget Additions, Modifications, Programs and Capital Projects					
Item No.	Account	Description	Requested	Proposed	Adopted
<b>Dept 68, JFOF Communications and Information Technology</b>					
176	2023-68a / Capital	WPH PSV Valve Trip System	30,000	30,000	
177	2023-68b / Capital	RTU Upgrades (KPH, FPH, WPH). Exist Out of Support, 10 years old.	60,000	60,000	
178	2023-68c / Capital	RTU Upgrade SPH. Exist Out of Support, 10 years old.	20,000	20,000	
179	2023-68d / 07-68-68100-6	NET G Alarm Email Server for Sunset	3,000	3,000	
180	2023-68e / Capital	Sunset and HQ Fire Suppression Systems	12,000	12,000	
181	2023-68f / Capital	MRC Stage Transducers	6,000	6,000	
182	2023-68g / 07-68-68201-6	Microwave Upgrade Engineering	25,000	25,000	
183	2023-68h / 2022-0986	SCADA Historian Upgrade- OSI Integration	15,000	15,000	
184	2023-68i / 07-68-68380-6	Monarch Support Renewal 2024	10,000	10,000	
185	2023-68j / 07-68-68100-6	Laptop Computers for Ross, Kristen, Dan	5,000	5,000	
186	2023-68k / 07-68-68100-6	AutoCAD Capable Computer for Kyle	2,000	2,000	
187	2023-68l / 07-68-68380-6	CAISO RIG Digital Certificate Renewal in 2024	2,000	2,000	
188	2023-68m / 07-68-68370-6	Site Temp and Humidity Sensors at all Powerhouses	5,000	5,000	
189	2023-68n / 07-68-68100-6	Computer and AutoCAD software for Hydro Civil Engineer	2,500	2,500	
190	2023-68o / Capital	AC upgrade for comm room	10,000	10,000	
191	2023-68i1 / 07-68-68100-6	Replace all Switches	4,000	4,000	
192	2023-68i2 / 07-68-68100-6	Replace all Routers	7,500	7,500	
193	2023-68i3 / Capital	New Hosts	34,000	34,000	
194	2023-68i4 / Capital	Replace Backup storage	11,000	11,000	
195	2023-68i5 / 07-68-68100-6	New Workstations	7,500	7,500	
196	2023-68i7 / 07-68-68100-6	Laptops(2) for offsite access	4,000	4,000	
197	2023-68i8 / 07-68-68100-6	Bomgar Upgrade	2,000	2,000	
198	2023-68i9 / Capital	Finance Software Replacement	100,000	10,000	
199	2023-68i10 / 07-68-68100-6	Windows 11 Licenses	1,750	1,750	
200	2023-68i11 / 07-68-68100-6	Upgrade Server Licenses	5,600	5,600	
201	2023-68i12 / 07-68-68100-6	PRI Replacement - Cost Increase	5,500	5,500	
202	2023-68i13 / Capital	Point to Point Fiber Circuit - Increase Cost	16,800	16,800	
203	2023-68i14 / Capital	Construction Costs	15,000	15,000	
<b>Total Joint Facilities Operating Fund</b>			<b>8,527,350</b>	<b>3,710,850</b>	
<b>Total All Funds</b>			<b>11,235,051</b>	<b>5,449,000</b>	

SOUTH FEATHER WATER AND POWER AGENCY  
2023 ANNUAL BUDGET  
Budget Policies, Comments and Assumptions

**Summary of Fund Projections**

The Summary of Fund Projections is a one-page overview of the entire Agency's financial expectations for 2022 and 2023. The proposed 2023 operating budget for all funds is \$21,451,556, \$4,128,300 for the capital budget, \$1,445,626 in debt service expenditures, a distribution of \$2,709,000 to North Yuba Water District, for total expenditure budget of \$29,734,482. The total estimated balance remaining at the end of the year, December 31, 2023, is \$32,093,450.

The General Fund, Fund 1, includes activity of the Water Division and the Sly Creek Powerhouse. The South Fork Power Project (SFPP) Joint Facilities Operating Fund (JFOF), Fund 7, was established to account for revenues and expenditures in accordance with the 2005 agreement with North Yuba Water District. Activity related to the Woodleaf, Forbestown and Kelly Ridge Powerhouses, as well as compliance with Federal Energy Regulatory Commission (FERC) Project No. 2088 conditions, is reflected in Fund 7.

**Revenues**

2023 hydropower generation revenue was estimated by the Power Division assuming similar hydrology conditions as experienced in 2022 with the revenue calculated in accordance with the Agency's agreement with Northern California Power Agency (NCPA), the agreement with a commencement date of December 19, 2021. General Fund revenue from water sales assumes no across-the-board rate adjustments. Revenue from the 2022 water transfer to Santa Clara Valley Water District will be evenly recognized in 2023 and 2024.

**Operating Expenses**

Labor costs in the Proposed Operating Budget include a 3% increase for annual merit awards for those HGEU, WTDEU and CSEU employees not at the top of their range, MPEU wages are determined through the compa-ratio wage analysis process approved at the June 23, 2020 Board meeting. Additional requests include a 2022 mid-year general wage increase of 3%, as well as a 2023 general wage increase of 3% for the Clerical and Support Employees Unit. A 2023 5% general wage increase for the Water Treatment and Distribution Employees Unit. A 3.75% general wage increase for the Hydropower Generation Employees Unit, and a 6% general wage increase for the Management and Professional Employees Unit.

Funding for the Palermo Water Consolidation Project (Item 38) and several security system upgrades/updates (Items 46-50) on the 2023 Budget Request List are proposed in this budget. The Outside Services budget proposes funding be included for studies/assessments for upgrades/rebuilds/coating/painting on multiple Powerhouses (Items 89, 101, 102). The General Fund



SOUTH FEATHER WATER AND POWER AGENCY  
2023 ANNUAL BUDGET  
Budget Policies, Comments and Assumptions

administration budget includes an allocation for Finance and Director training (Items 1&2) and a Prop. 218 – CRWA water rate study (Item 3). The Regulatory Compliance Outside Services budget includes funding to conduct SFPP Owners Dam Safety Program Audit and Plan Update (Item 164) and Chief Dam Safety Engineer general support (Item 170).

**Capital Budget**

The 2022 Proposed Capital Budget includes Ground Penetrating Radar Equipment (Item 16), a number of Domestic pipeline, vault and meter replacement projects, \$123,000 and Irrigation pipeline and culvert replacements and shotcrete projects \$163,500 (Items 18 through 36), replacement of 10 vehicles, \$682,000, multiple powerhouse upgrades, repairs and parts replacements and waterways dredging. Capital Budget appropriations account for materials and outside service costs only. Force account (Agency) labor charges are assigned to the operating departments allowing for more effective administrative control of these personnel costs.

**Debt Service**

On October 20, 2016, the Agency issued \$27,010,000 in certificates of participation to refund a 2012 bond and provide capital for the design, engineering and construction of the Miners Ranch Water Treatment Plant Improvement Project. The certificates were issued with an all-in true interest cost of 3.26% and a maximum annual debt service of \$1,441,000. The final maturity for the certificates is April 1, 2046. At December 31, 2022, the outstanding principal is \$23,760,000.

**Budget Policy, Rebudgets**

Rebudgets are costs reported in the Proposed Budget as 2022 estimated expenditures, but the actual receipt of the goods and services will occur after December 31, 2022. Appropriations for these 2022 estimated expenses, to be received or incurred after December 31, 2022, will be presented for Board approval to carry-over as budget allocations into the 2023 fiscal year. Because the expenses are recognized as 2022 expenditure estimates, they are included in the 2022 ending balance, which then becomes the 2023 beginning balance. If the expenses are not “booked” in 2022, then the 2022 ending balance (2023 beginning balance) is larger and capable of funding the rebudgets, or expenses that are carried over from 2022 into 2023. There is no net impact on the December 31, 2023 ending balance in the rebudget process.

**Budget Policy, Supplemental Appropriations/Budget Modifications**

As revenues and expenses change throughout the year, the Finance Division Manager will prepare supplemental appropriations and budget modification reports advising the Board of significant financial decisions required when conditions vary from the numbers presented in the adopted 2023 Annual Budget.

SOUTH FEATHER WATER AND POWER AGENCY			
2023 ANNUAL BUDGET			
SUMMARY OF FUND PROJECTIONS			
	1	7	
	GENERAL	SFPP JOINT	
<u>DESCRIPTION</u>	<u>FUND</u>	<u>FAC OPER FD</u>	<u>TOTAL</u>
1/1/2022 BALANCE	3,289,712	36,838,728	40,128,440
<b><u>2022 ESTIMATED</u></b>			
REVENUES	6,816,192	18,874,499	25,690,691
OPERATING EXPENDITURES	(10,244,636)	(8,658,837)	(18,903,473)
CAPITAL EXPENDITURES	(1,116,064)	(1,986,639)	(3,102,703)
DEBT SERVICE EXPENDITURES	(1,451,439)	(4,404,082)	(5,855,521)
NORTH YUBA WATER DIST	0	(3,978,900)	(3,978,900)
TRANSFERS	4,346,575	(4,346,575)	0
12/31/2022 BALANCE	1,640,340	32,338,194	33,978,534
<b><u>2023 PROPOSED</u></b>			
REVENUES	6,720,898	21,128,500	27,849,398
OPER EXPENDITURES	(10,911,726)	(10,539,830)	(21,451,556)
CAPITAL EXPENDITURES	(1,619,000)	(2,509,300)	(4,128,300)
DEBT SERVICE EXPENDITURES	(1,445,626)	0	(1,445,626)
NORTH YUBA WATER DIST	0	(2,709,000)	(2,709,000)
TRANSFERS	3,109,000	(3,109,000)	0
12/31/2023 BALANCE	(2,506,114)	34,599,564	32,093,450

South Feather Water and Power Agency									
2023 Annual Budget									
General Fund									
		2019	2020	2021	2022	2022	2023	2023	2023
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
REVENUE:									
Water Sales Rev									
41100	Domestic Water	2,138,729	2,674,305	2,607,133	2,500,000	2,531,850	2,525,000	2,525,000	
41400	Irrigation Water	218,507	263,727	282,060	300,000	260,260	260,000	260,000	
41420	Water Sales, NYWD to Yuba City	190,388	195,300	199,215	200,000	200,000	200,000	200,000	
	Sub-Total Water Sales Rev	2,547,624	3,133,332	3,088,408	3,000,000	2,992,110	2,985,000	2,985,000	0
Power Revenue									
41305	Sly Cr Pwr Generation	2,128,918	1,297,452	1,816,122	1,850,000	1,890,700	1,822,298	1,822,298	
41306	Surplus Wtr	87,360	25,164	156,026	50,000	50,000	50,000	50,000	
	Sub-Total Power Rev	2,216,278	1,322,616	1,972,148	1,900,000	1,940,700	1,872,298	1,872,298	0
Water Serv Chgs									
42301	Sundry Billing (Job Orders)	173,718	57,108	265,038	75,000	178,744	100,000	100,000	
42321	Annexation Fees	0	0	26,239	0	38,000	0	0	
42341	System Capacity Charges	NA	69,801	61,082	50,000	157,045	50,000	300,000	
	Other Water Serv Charges	132,685	29,249	54,799	50,000	50,000	25,000	25,000	
	Sub-Total Water Serv Chgs	306,403	156,158	407,158	175,000	423,789	175,000	425,000	0
Non-Oper Revenue									
49250	Interest Earnings	85,264	108,903	1,070	1,000	(10,000)	1,000	1,000	
49311	Property Taxes	663,748	681,269	718,188	710,000	710,000	741,600	741,600	
49405	ACWA/JPIA RPA	82,631	103,294	40,381	50,000	45,377	50,000	50,000	
49625	Back Flow Installation	14,021	9,400	5,385	10,000	5,000	5,000	5,000	
49630	Back Flow Inspection	123,738	127,236	130,550	140,000	135,000	140,000	140,000	
	Cal-Fire grant for wood chipper	0	0	0	32,716	32,716	0	0	
	Fed/State/County Palermo clean water	0	0	0	539,000	539,000	500,000	500,000	
	Other Non-Oper Rev	4,413	31,455	2,672	2,500	2,500	1,000	1,000	
	Sub-Total Non-Oper Rev	973,815	1,061,557	898,246	1,485,216	1,459,593	1,438,600	1,438,600	0
	TOTAL GENERAL FUND REVENUE	6,044,120	5,673,663	6,365,960	6,560,216	6,816,192	6,470,898	6,720,898	0

South Feather Water and Power Agency									
2023 Annual Budget									
General Fund									
		2019	2020	2021	2022	2022	2023	2023	2023
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
OPERATING EXPENSES:									
General Administration, 1-50									
	Salaries & Benefits	875,726	785,777	423,633	807,061	942,995	860,946	860,946	
	Supplies	13,901	5,032	10,424	7,150	9,675	9,150	9,150	
	Services	207,699	121,268	129,570	128,200	133,500	106,920	107,920	
	Utilities	51,896	52,010	58,245	60,000	60,000	77,350	77,350	
	Fuel, Oil, Auto	0	0	0	0	0	4,520	4,520	
	Training/Dues	33,452	13,616	19,927	25,000	23,945	30,620	30,620	
General Admin, 1-50		1,182,674	977,703	641,800	1,027,411	1,170,115	1,089,506	1,090,506	0
Water Source, 1-51									
	Source of Supply	17,468	16,117	14,888	15,000	17,500	17,000	17,000	
Water Source, 1-51		17,468	16,117	14,888	15,000	17,500	17,000	17,000	0
Risk Management, 1-52									
	Salaries & Benefits	80,906	110,291	90,111	108,525	123,357	134,525	134,525	
	Supplies	1,990	9,895	3,220	8,700	4,864	5,337	5,337	
	Services	129,749	118,598	137,138	140,250	113,652	133,783	133,783	
	Utilities	917	910	571	900	600	600	600	
	Fuel, Oil, Auto	0	0	0	0	0	4,520	4,520	
	Training/Dues	179	169	0	0	0	300	300	
Environmental Health & Safety, 1-52		213,741	239,863	231,040	258,375	242,473	279,065	279,065	0
Water Treatment, 1-53									
	Salaries & Benefits	1,288,690	1,427,710	1,324,450	1,808,313	2,066,133	2,290,077	2,290,077	
	Supplies	122,955	127,485	113,066	152,200	158,669	164,000	164,000	
	Services	49,336	59,723	32,191	81,500	51,206	83,545	83,545	
	Utilities	197,201	305,168	309,928	245,000	255,612	265,000	265,000	
	Fuel, Oil, Auto	0	2,510	0	5,500	0	18,077	18,077	
	Training/Dues	4,667	833	75	2,750	172	1,675	1,675	
Water Treatment, 1-53		1,662,849	1,923,429	1,779,710	2,295,263	2,531,792	2,822,374	2,822,374	0
Transmission & Distribution, 1-54									
	Salaries & Benefits	2,110,922	2,387,626	1,952,583	2,575,561	2,632,116	2,857,078	2,857,078	
	Supplies	100,639	71,974	71,859	223,000	97,360	120,810	125,310	
	Services	21,040	26,518	25,291	50,000	26,800	28,100	28,100	
	Utilities	40,897	40,021	48,714	53,000	44,592	42,500	42,500	
	Fuel, Oil, Auto	2,338	0	4,402	14,500	50	144,616	144,616	
	Training/Dues	1,633	1,995	3,997	9,500	1,813	4,500	4,500	
Transmission & Distribution, 1-54		2,277,469	2,528,134	2,106,846	2,925,561	2,802,731	3,197,604	3,202,104	0

South Feather Water and Power Agency									
2023 Annual Budget									
General Fund									
		2019	2020	2021	2022	2022	2023	2023	2023
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
OPERATING EXPENSES (Con't)									
Customer Accounts, 1-55									
	Salaries & Benefits	686,714	806,810	758,608	1,251,631	1,207,449	1,415,772	1,310,772	
	Supplies	149,172	112,376	106,891	164,000	150,923	133,970	133,970	
	Services	32,608	59,573	81,195	40,000	60,861	64,340	64,340	
	Utilities	0	0	964	1,000	1,556	1,575	1,575	
	Training/Dues	1,215	11,776	12,903	5,000	735	1,200	1,200	
Customer Accounts, 1-55		869,709	990,535	960,562	1,461,631	1,421,524	1,616,857	1,511,857	0
General Plant & Shop, 1-56									
	Salaries & Benefits	451,630	527,789	388,464	550,571	620,072	673,260	673,260	
	Supplies	26,962	16,376	11,380	24,200	28,882	54,400	54,400	
	Services	34,405	13,755	2,587	16,600	540	600	600	
	Utilities	33,029	26,908	28,357	30,000	35,045	40,475	40,475	
	Fuel, Oil, Auto	136,685	113,709	121,999	130,000	185,288	4,520	4,520	
General Plant & Shop, 1-56		682,711	698,537	552,786	751,371	869,827	773,255	773,255	0
Sundry & Expense Credits, 1-57									
	Salaries & Benefits	26,405	27,334	29,256	25,000	30,687	30,000	30,000	
	Supplies	40,858	22,290	33,167	20,000	61,778	60,000	60,000	
	Services	0	235	42,430	1,000	5,000	5,000	5,000	
Sundry, 1-57		67,263	49,859	104,853	46,000	97,465	95,000	95,000	0
Information Technology, 1-58									
	Salaries & Benefits	336,202	419,238	317,458	371,353	323,083	387,744	387,744	
	Supplies	21,425	13,622	7,630	54,100	50,720	48,730	45,730	
	Services	58,638	62,351	47,253	115,000	72,083	73,986	73,986	
	Utilities	2,125	3,045	2,479	3,000	2,571	2,650	2,650	
	Fuel, Oil, Auto	0	0	0	0	0	4,520	4,520	
	Training/Dues	2,585	1,701	6,228	8,700	0	525	525	
Information Systems, 1-58		420,975	499,957	381,047	552,153	448,457	518,155	515,155	0
Sly Creek Power Plant, 1-61									
	Salaries & Benefits	365,474	363,028	323,779	351,667	572,092	540,089	540,089	
	Supplies	20,724	12,846	9,402	26,800	19,725	17,110	17,110	
	Services	91,196	39,758	36,821	52,210	35,485	29,312	29,312	
	Utilities	20,884	22,677	23,802	16,900	15,450	18,900	18,900	
	Auto Expense	106	0	39	0	0	0	0	
Sly Creek Power Plant, 1-61		498,384	438,309	393,842	447,577	642,752	605,411	605,411	0
TOTAL OPERATING EXPENSES		7,893,243	8,362,443	7,167,374	9,780,342	10,244,636	11,014,227	10,911,726	0

South Feather Water and Power Agency									
2023 Annual Budget									
General Fund									
		2019	2020	2021	2022	2022	2023	2023	2023
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
SUB-TOTAL, REVENUES OVER OPER EXP		(1,849,123)	(2,688,780)	(801,414)	(3,220,126)	(3,428,444)	(4,543,329)	(4,190,828)	0
Other Non-Operating Expenses									
	Supplies & Services	1,100	3,600	3,400	3,250	3,600	3,600	3,600	
	Interest	844,634	826,793	808,521	793,950	812,839	787,026	787,026	
	Principal	580,000	600,000	615,000	635,000	635,000	655,000	655,000	
	Pension Expense	349,513	0	0	1,977,000	0	0	0	
CAPITAL OUTLAY:									
2019-0192	TD-Distribution System Remote Monitoring		14,477	9,551	10,000	10,000			
2020-0200	Oro-Bangor Hwy/BTP to Avacado			48,097	500	500			
2020-0970	SPH-CAISO meter installation		7,786	26,094	2,500	2,500			
2021-0207	CA-Meter reader communications			1,750	0	4,560			
2021-0208	Replace 1998 Bobcat mini excavator, E-123				70,000	70,000			
2021-0209	IT-Fiber optic and switches replacement				18,500	18,500			
2021-0210	Replace 2009 Ford F-350, T-82				60,000	60,000			
2021-0971	SPH-SCADA upgrade			55,638	2,500	2,500			
2022-0212	Vacuum, portable, towable				30,000	30,000			
2022-0213	Shotcrete Pinecrest (pipe)				60,000	22,304			
2022-0214	Streaming Current Analyzer with Organics module				22,000	22,000			
2022-0215	Ditchtender vehicle, 2021 Ford Ranger, T-318				43,000	43,000			
2022-0216	SPH station air compressor				10,500	11,000			
2022-0217	Meter Service Technician vehicle, 2022 Ford F250				70,000	70,000			
2022-0218	Storage System (SAN) replacement				30,000	33,000			
2022-0219	Palermo clean water 2022				539,000	539,000	500,000	500,000	
2022-0220	MRTP security cameras upgrade				15,000	15,000			
2022-0221	SPH security cameras for front gate and transformer				7,500	7,500			
2022-0222	Trailer for Bobcat (see 2021-0208)				30,000	30,000			
2022-0223	GPS Equipment				10,000	8,200			
2022-0224	Wood chipper				52,716	40,000			
2022-0225	Phone system upgrade, 2022				18,500	18,500			
2022-0226	MRTP raw water pump 3 replacement				40,000	40,000			
2022-0227	SPH PSV Roof Replacement and Rockfall Protection				75,000	0	75,000	75,000	
2023-53a / Capital	MRTP metal storage & work shop building				40,000	0	80,000	0	
2022-53b / Capital	Portable, towable generator for BTP/Shop				25,000	0	30,000	30,000	
2023-53c / Capital	Replacement truck for T177				35,000	0	50,000	50,000	
2023-53d / Capital	Solar field inverter replacement						125,000	0	
2023-53e / Capital	Filter NTU meters replacement, 4				20,000	0	22,000	22,000	
2023-53g / Capital	Asphalt seal coat, entire facility, 60,000 sq ft.						15,000	15,000	

South Feather Water and Power Agency									
2023 Annual Budget									
General Fund									
		2019	2020	2021	2022	2022	2023	2023	2023
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
2023-53h / Capital	Replacement truck for T308 (R. Liese)						80,000	80,000	
2023-53j / Capital	MGT recoating interior and hydropneumatic interior coating						250,000	0	
2023-53k / Capital	MGT fencing						32,000	32,000	
2022-54t / Capital	North Ditch Lincoln to Messina irrigation - Engineering Study for design				18,000	18,000			
2023-52a / Capital	Ground Penetrating Radar Equipment						25,000	25,000	
2023-54a / Capital	Distribution System Remote Monitoring, 2023						12,000	12,000	
2023-54b / Capital	Domestic - Oro Pond Service Lines and Meter Replacements				22,000	0	25,000	25,000	
2023-54c / Capital	Domestic - Coventry Interloop + Regulator Vault				50,000	0	75,000	75,000	
2023-54e / Capital	Irrigation - Dunstone line 12" (meter, manifold and valve)						20,000	20,000	
2023-54f / Capital	Irrigation - Shotcrete Pinecrest						10,000	10,000	
2023-54g / Capital	Irrigation - Bangor Canal Siphon -(Rocky Honcut)						10,000	10,000	
2023-54h / Capital	Domestic - Sunset View Service Line						12,000	0	
2023-54i / Capital	Domestic - Miners Ranch (Chopan) Line Replacement						15,000	15,000	
2023-54j / Capital	Irrigation - South Villa Raw Water Line Replacement 500'				75,000	0	35,000	35,000	
2023-54k / Capital	Irrigation - Palermo Canal Beaver Grizzly Vertical Shoring						12,000	12,000	
2023-54m / Capital	Irrigation - Lower Forbestown Ditch - Old Olive Hwy 140' 8" Pipe Replacement						8,000	8,000	
2023-54p / Capital	Irrigation - Miller Hill Gauging Stations				12,000	0	12,000	12,000	
2023-54q / Capital	Irrigation - Oakvale Palermo Canal 900' Shotcrete				37,000	0	37,000	37,000	
2023-54r / Capital	Domestic - Oro Bangor Malengo Pipe Replacement				36,000	0	36,000	0	
2023-54s / Capital	Irrigation - Culvert Replacement Ridgeway				20,000	0	20,000	20,000	
2023-54t / Capital	Domestic - Chames Court, 500' 6" AC Replacement						20,000	0	
2023-56a / Capital	Replace 2011 Ranger 4x4 Ditchtender T-302						35,000	35,000	
2023-56b / Capital	Replace 2011 Ranger 4x4 Ditchtender T-303						35,000	35,000	
2023-56c / Capital	Replace 1990 Ford F700 diesel/flatbed dump, T-132				100,000	0	102,000	102,000	
2023-56d / Capital	Replace 2012 Ford F150 Supercab 3/4 ton gas T-304				45,000	0	55,000	35,000	
2023-56e / Capital	Replace 2002 Chevy Tahoe C-3 (originally requested for Dept 50)						55,000	0	
2023-58f / Capital	Replace 2 Hosts						34,000	34,000	
2023-58g / Capital	Replace Copier						14,051	0	
2023-58h / Capital	Plotter replacement						15,000	0	
2023-58l / Capital	Finance Software Replacement						100,000	10,000	
2023-61a / Capital	SPH Governor upgrade						200,000	200,000	
2023-61b / Capital	SPH Exciter upgrade						150,000	0	
2023-61d / Capital	SPH Bearing Cooling Water Flow Device Upgrade				20,000	0	20,000	20,000	
2023-61e / Capital	SPH oil flow device upgrade				20,000	0	20,000	20,000	
2023-61f / Capital	SPH Bitronics line-side metering xducer				8,000	0	8,000	8,000	

South Feather Water and Power Agency									
2023 Annual Budget									
General Fund									
		2019	2020	2021	2022	2022	2023	2023	2023
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>ESTIMATED</u>	<u>REQUESTED</u>	<u>PROPOSED</u>	<u>ADOPTED</u>
	Total Capital Outlay	239,171	307,591	426,839	1,800,216	1,116,064	2,486,051	1,619,000	0
Transfers:									
	SFPP Jt Facil Oper Fd-Minimum Paymen	709,000	709,000	709,000	709,000	709,000	709,000	709,000	
	SFPP Jt Facil Oper Fd-Additional Paymen	0	0	0	5,374,000	3,269,900	2,000,000	2,000,000	
	SFPP Jt Facil Oper Fd-Overhead	621,688	480,058	613,367	500,000	367,675	400,000	400,000	
	System Capacity Fund	0	194,946	0	0	0	0	0	
	Retiree Benefit Trust Fund	(320,821)	1,977,001	0	0	0	0	0	
	Net Non-operating, Capital Outlay and Transfers	(1,004,551)	1,623,021	(531,393)	1,373,584	1,779,072	(822,676)	44,375	0
	NET REVENUE OVER EXPENSES	(2,853,674)	(1,065,759)	(1,332,807)	(1,846,542)	(1,649,372)	(5,366,005)	(4,146,454)	0
	Beginning Balance				3,289,712	3,289,712	1,640,340	1,640,340	1,640,340
	Ending Balance				1,443,170	1,640,340	(3,725,665)	(2,506,114)	1,640,340
NOTE:	Ending 12/31/20 balance includes designated reserves of \$1,977,001 for retiree benefits.								



South Feather Water and Power Agency									
2023 Annual Budget									
Joint Facilities Operating Fund									
ACCOUNT	DESCRIPTION	2019 ACTUAL	2020 ACTUAL	2021 ACTUAL	2022 BUDGET	2022 ESTIMATED	2023 REQUESTED	2023 PROPOSED	2023 ADOPTED
REVENUE:									
41150	Sale of Electricity	19,631,871	10,640,356	17,375,993	18,350,000	19,085,042	18,500,000	18,500,000	
41502	Water Sales	0	0	5,600,000	0	37,500	2,520,000	2,520,000	
42306	Current Service Charges	15,512	12,131	54,207	17,500	17,500	17,500	17,500	
42331	Concession Income	0	0	0	0	0	0	0	
49250	Interest Income	665,557	427,042	(21,957)	60,000	(350,000)	10,000	10,000	
49405	Insurance Reimbursement	601,929	80,452	67,865	75,000	80,181	80,000	80,000	
49521	JFOF FEMA	0	443,135	108,611	0	3,276	0	0	
49522	JFOF CalOES	0	114,763	58,876	0	0	0	0	
49929	Miscellaneous Income	9,306	0	2,700	3,000	1,000	1,000	1,000	
	Total Revenue	20,924,175	11,717,879	23,246,295	18,505,500	18,874,499	21,128,500	21,128,500	0
OPERATING EXPENSES:									
JFOF Administration, 7-60									
	Salaries & Benefits	1,038,309	1,153,138	855,957	833,174	1,011,605	1,348,762	1,348,763	0
	Supplies	4,666	2,810	3,671	6,600	7,255	7,709	7,709	0
	Services	695,666	344,280	385,413	366,050	463,708	787,421	492,421	0
	Utilities	33,290	37,989	39,240	35,075	48,191	37,060	37,060	0
	Fuel, Oil, Auto	0	498	25	0	0	1,565	3,209	0
	Training/Dues	12,466	15,180	13,012	13,150	13,050	41,385	15,385	0
	JFOF Administration, 7-60	1,784,397	1,553,895	1,297,319	1,254,049	1,543,810	2,223,902	1,904,547	0
Risk Management, 7-62									
	Salaries & Benefits	82,084	97,456	84,945	107,805	125,583	133,805	133,805	0
	Supplies	7,082	3,608	3,622	13,400	6,780	26,671	26,671	0
	Services	158,884	196,865	227,986	234,250	173,904	147,540	147,540	0
	Training/Dues	1,877	3,672	1,929	6,350	100	200	200	0
	JFOF Risk Management, 7-62	249,927	301,601	318,482	361,805	306,367	308,216	308,216	0
Power Plant Operations, 7-63									
	Salaries & Benefits	2,288,510	2,735,948	2,042,608	2,790,755	3,438,723	4,043,175	4,043,175	0
	Supplies	65,023	36,001	56,184	121,000	98,266	105,720	145,720	0
	Services	174,251	215,838	187,893	277,950	132,012	315,580	315,580	0
	Utilities	61,164	76,375	49,115	48,500	47,500	56,240	56,240	0
	Fuel, Oil, Auto	0	0	0	0	0	95,478	95,478	0
	Training/Dues	9,273	315	458	15,000	6,175	28,375	28,375	0
	JFOF Power Plant Operations, 7-63	2,598,221	3,064,477	2,336,258	3,253,205	3,722,676	4,644,568	4,684,568	0
OPERATING EXPENSES (CON'T)									
Water Collection, 7-64									
	Salaries & Benefits	789,462	622,346	568,672	614,254	708,533	703,997	703,997	0

South Feather Water and Power Agency									
2023 Annual Budget									
Joint Facilities Operating Fund									
		2019	2020	2021	2022	2022	2023	2023	2023
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
	Supplies	67,232	42,009	47,502	86,200	65,509	74,511	74,511	0
	Services	546,330	686,098	470,214	508,350	517,440	569,880	570,530	0
	Utilities	3,648	10,183	7,995	5,000	0	0	0	0
	Fuel, Oil, Auto	0	63	0	0	300	4,520	4,520	0
	Training/Dues	1,099	73	0	0	100	0	0	0
JFOF Water Collection, 7-64		1,407,771	1,360,772	1,094,383	1,213,804	1,291,882	1,352,908	1,353,558	0
Campgrounds, 7-65									
	Salaries & Benefits	44,581	52,532	4,385	55,531	83,650	127,449	127,449	0
	Supplies	1,948	978	0	1,650	1,243	10,790	10,790	0
	Services	8,926	7,277	2,567	52,200	10,956	59,500	59,500	0
	Utilities	7,939	7,633	2,300	5,000	9,416	7,850	7,850	0
	Fuel, Oil, Auto	23	0	0	0	0	0	0	0
	Training/Dues	0	0	0	0	0	0	0	0
JFOF Campgrounds, 7-65		63,417	68,420	9,252	114,381	105,265	205,589	205,589	0
JFOF Plant & Shop, 7-66									
	Salaries & Benefits	441,888	451,378	560,831	583,179	426,378	432,064	432,064	0
	Supplies	23,420	17,291	15,535	31,750	44,855	37,396	37,396	0
	Services	5,085	13,308	25,410	23,500	23,500	24,505	24,505	0
	Utilities	69,706	71,752	85,188	76,600	76,600	71,735	71,735	0
	Fuel, Oil, Auto	91,874	56,431	116,402	85,750	124,050	4,774	4,774	0
	Training/Dues	0	0	0	4,000	4,785	2,500	2,500	0
JFOF Plant & Shop, 7-66		631,973	610,160	803,366	804,779	700,168	572,974	572,974	0
Regulatory Compliance, 7-67									
	Salaries & Benefits	87,754	181,105	142,965	241,335	316,651	401,425	401,425	0
	Supplies	17	3,058	3,061	3,950	675	38,233	38,233	0
	Services	277,400	117,517	128,235	592,800	295,929	655,350	655,350	0
	Utilities	0	0	0	0	685	610	610	0
	Training/Dues	1,160	199	99	3,000	1,980	2,001	2,001	0
JFOF Regulatory Compliance, 7-67		366,331	301,879	274,360	841,085	615,920	1,097,619	1,097,619	0
Communications & IT, 7-68									
	Salaries & Benefits	145,403	137,936	313,836	274,452	243,460	255,350	255,350	0
	Supplies	16,388	10,400	35,838	81,540	47,115	74,789	74,789	0
	Services	38,776	44,465	31,656	167,400	66,997	65,571	65,571	0
	Utilities	1,707	1,936	3,455	30,180	11,091	11,250	11,250	0
	Fuel, Oil, Auto	0	0	0	0	0	4,774	4,774	0
	Training/Dues	912	1,729	2,292	8,100	4,088	1,025	1,025	0
JFOF Communications & IT, 7-68		203,186	196,466	387,076	561,672	372,751	412,759	412,759	0
	TOTAL OPERATING EXPENSES	7,305,223	7,457,670	6,520,497	8,404,780	8,658,837	10,818,535	10,539,830	0

South Feather Water and Power Agency									
2023 Annual Budget									
Joint Facilities Operating Fund									
		2019	2020	2021	2022	2022	2023	2023	2023
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
SUB-TOTAL, REVENUES OVER OPER EXP		13,618,952	4,260,209	16,725,798	10,100,720	10,215,662	10,309,965	10,588,670	0
Other Non-Operating Expenses:									
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	
	2019 Intall Purch Agmt Principal	(773,548)	(1,476,613)	(1,547,584)	0	(4,304,278)	0	0	
	Interest Expense	(399,896)	(308,393)	(254,956)	(99,804)	(99,804)	0	0	
	Pension Expense	(434,687)	0	0	(1,617,500)	0	0	0	
	Capitlay Outlay								
2010-0828	LCD Crest Modification				50,000	50,000			
2018-0944	JFOF PP-KPH TSV 2019				10,000	2,130			
2019-0960	KPH Septic System Repair / Replacement				10,000	72,000			
2020-0970	CO-CAISO meter installation				7,500	4,000			
2021-0971	CO-SCADA upgrate				7,500	1,000			
2021-0975	CO-SCADA master install				10,000	10,000			
2021-0982	JS-Concrete aprons and approach, welding shop and hazmat				10,000	10,000			
2021-0983	JS-Truck Replacement for Roving Operator, replace 2005 Chevy (T-108)				0	40,000			
2022-0984	1 ton diesel truck, standard cab, single rear wheel				81,000	81,006			
2022-0985	Boom Truck with basket				230,000	230,000			
2022-0986	SCADA Historian upgrade				18,000	18,000	15,000	15,000	
2022-0987	DAC 2 Rack Server for Scada System				50,000	50,000			
2022-0988	Shop Press				7,500	7,500			
2022-0989	Welding Shop Cabinets				35,000	35,003			
2022-0990	Dump truck- 2014 Peterbilt				150,000	140,000			
2022-0991	FPH TSV Seal Kit				55,000	55,000			
2022-0992	Storage System (SAN) replacement				30,000	30,000			
2022-0993	(3) Data Loggers: Black Rock and Kenzie Ravine. HS22+ with GOES Transmitter				27,000	22,000			
2022-0994	Security Cameras for Front Gates and Transformers, WPH, FPH, KPH				22,500	22,500			
2022-0995	Mini Excavator				85,000	85,000			
2022-0996	Bobcat Skid Steer with Power Broom Attachment				50,000	50,000			
2022-0997	Pewag Loader and Grader Snow Chains (3 Sets)				22,000	22,000			
2022-0998	GPS Equipment				11,000	11,000			
2022-0999	Truck Replace for Roving Operator, replace 2007 Chevy, T-112 - Broken Frame				45,000	45,000			
2022-0601	Phone system upgrade, 2022				14,000	14,000			
2022-0602	Replace SF10 Walkway, SCDD				15,000	15,000			
2022-0603	MRC Panel 300 Access Road Repair				496,000	496,000			
2023-63a / Capital	PP-FPH Cooling Water Strainer System, engineering & design				25,000	0	20,000	20,000	
2023-63b / Capital	PP-FPH Repaint Generator Housing				150,000	0	150,000	150,000	
2023-63c / Capital	PP-WPH Repaint Generator Housing and TWD System				130,000	0	130,000	130,000	
2022-64b / Capital	WC-SPH PSV & penstock recoating				12,000	12,000			

South Feather Water and Power Agency									
2023 Annual Budget									
Joint Facilities Operating Fund									
		2019	2020	2021	2022	2022	2023	2023	2023
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
2023-64c / Capital	WC-LGV Res penstock drain valve replacement				60,000	0	60,000	60,000	
2021-64c	WC-LGV Res Fish Flow Valve Replacement				20,000	20,000			
2023-64d / Capital	Bangor Canal at SF 25 Shotcrete				10,000	0	15,000	15,000	
2021-64m	WC-Waterways dredging								
2021-64o / 2023 64f	WC-RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch				7,500	7,500	7,500	7,500	
2023-63g / Capital	FPH Oil Level Device Upgrade				18,000	0	18,000	18,000	
2023-63h / Capital	WPH Oil Level Device Upgrade				18,000	0	18,000	18,000	
2023-63i / Capital	KPH Sump Pump and motor				14,000	0	14,000	14,000	
2023-64a / Capital	MRC repair, panel 210, 50'				160,000	0	160,000	160,000	
2023-64b / Capital	MRC Bin Wall Materials				100,000	0	100,000	100,000	
2022-66j / Capital	F150 Crew Cab- carpool vehicle				45,000	45,000			
2022-66k / Capital	Truck Replace for Roving Operator, replace 2005 Chevy, T-108				0				
2022-66l / Capital	Truck Replace for Roving Operator, replace 2007 Chevy, T-112 - Broken Frame				45,000	45,000			
2023-66d / Capital	Welding Shop 3-Ph Propane Generator				35,000	0	45,000	45,000	
2022-67b / Capital	Sly Spillway Rockfall Mitigation (Ext)				120,000	170,000			
2022-67g / Capital	Excavate sedimentation at SCDD weir				15,000	15,000			
2022-68c / Capital	CAISO meter installations, 4 powerhouses - Outside Services				35,000	35,000			
2022-68e / Capital	WPH PSV Valve Trip System				30,000	0	30,000	30,000	
2022-68j / Capital	(1) GE MX RTU Processor - Spare				6,000	6,000			
2021-68it1 / Capital	Replacement Server				13,000	13,000			
2023-63e / Capital	FPH Tailrace Underwater Concrete Repair				50,000	0	50,000	50,000	
2023-63f / Capital	FPH Penstock Recoat 60 Feet				45,000	0	45,000	45,000	
2023-63l / Capital	FPH Gen and Exciter House Ozone Scrubber				7,500	0	7,500	7,500	
2023-64n / Capital	Rock Drills, Bits, and Hydraulic Splitter						20,000	27,500	
2023-64q / Capital	2 Water Quality Meter for the New Aquatics Monitoring Plan, Part 2.2.5.2.						30,000	30,000	
2023-64s / Capital	MRC Vertical Wall Replacement Program: (158 Panels/Year for Five Yrs)						3,800,000	600,000	
2023-66a / Capital	F150 Extra Cab with camper shell- replace T97- elect tech truck				55,000	0	65,000	65,000	
2023-66b / Capital	PDHQ 41KW Propane Generator with 200 amp XFER Switch				50,000	0	50,000	50,000	
2023-66c / Capital	CMMS Software System						50,000	50,000	
2023-66f / Capital	Backhoe. Existing Unit will Tier Out.						215,000	0	
2023-66i / Capital	Water Wagon- Fire suppression. Towable 1000 Gallon with Pump and Sprayer.						15,000	15,000	
2023-66j / Capital	Equipment Pole Barn for Vehicles - Lower Yard						125,000	125,000	

South Feather Water and Power Agency									
2023 Annual Budget									
Joint Facilities Operating Fund									
		2019	2020	2021	2022	2022	2023	2023	2023
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
2023-66k / Capital	Toolbox and tooling. Jobox to Fly In/Out of Powerhouses						15,000	15,000	
2023-66l / Capital	Tool Trailer. Exist is old, Overloaded, Bent Axles.						60,000	60,000	
2023-66m / Capital	Tire Equipment, Install, Balancer, Brake Lathe. Save cost of going to Oroville for flats, tire installs/swaps.						18,000	18,000	
2023-66n / Capital	Shop Door- Install Additional on Machine Shop						10,000	10,000	
2023-66p / Capital	STA 2 Parking Area Paving - Carpool, Personal Vehicles						100,000	0	
2023-66r / Capital	Crane Man Basket- Suspended (For Spillway Access)						14,000	14,000	
2023-66s / Capital	F350 Truck + Utility Body Mechanic Truck						80,000	80,000	
2023-66t / Capital	F450 Truck + Utility Body Machinist Lloyd Boyer						100,000	100,000	
2023-66u / Capital	F450 Truck + Utility Body Machinist Ross Cawthon						100,000	100,000	
2023-67s / Capital	Property acquisition - 5.37 Acre Parcel Adjacent to MRD (072-050-026 )						250,000	40,000	
2023-68a / Capital	WPH PSV Valve Trip System						30,000	30,000	
2023-68b / Capital	RTU Upgrades (KPH, FPH, WPH). Exist Out of Support, 10 years old.						60,000	60,000	
2023-68c / Capital	RTU Upgrade SPH. Exist Out of Support, 10 years old.						20,000	20,000	
2023-68e / Capital	Sunset and HQ Fire Suppression Systems						12,000	12,000	
2023-68f / Capital	MRC Stage Transducers						6,000	6,000	
2023-68o / Capital	AC upgrade for comm room	<i>requested by dept 58</i>					10,000	10,000	
2023-68it3 / Capital	New Hosts						34,000	34,000	
2023-68it4 / Capital	Replace Backup storage						11,000	11,000	
2023-68it9 / Capital	Finance Software Replacement						100,000	10,000	
2023-68it13 / Capital	Point to Point Fiber Circuit - Increase Cost						16,800	16,800	
2023-68it14 / Capital	Construction Costs						15,000	15,000	
	Total Capital Outlay	(3,573,487)	(2,157,078)	(548,107)	(2,825,000)	(1,986,639)	(6,316,800)	(2,509,300)	0
Transfers In:									
	Power Division Legacy Fund	1,096,094	0	0	0	0	0	0	0
	Retiree Benefit Trust	0	1,617,546	0	0	0	0	0	0
Transfers Out:									
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	0
	General Fund-Overhead	(621,688)	(480,058)	(613,367)	(500,000)	(367,675)	(400,000)	(400,000)	0
	Retiree Benefit Trust	(201,179)	0	0	0	0	0	0	0
Net Non-operating, Capital Outlay and Transfers		(7,422,485)	(4,222,596)	(4,382,014)	(6,460,304)	(8,176,396)	(8,134,800)	(4,327,300)	0
	NET REVENUE OVER EXPENSES	6,196,467	37,613	12,343,784	3,640,416	2,039,266	2,175,165	6,261,370	0
	Beginning Balance				36,838,728	36,838,728	32,338,194	32,338,194	32,338,194
	NYWD-Additional Payment				(2,000,000)	(3,269,900)	(2,000,000)	(2,000,000)	0
	General Fund-Additional Payment				(2,000,000)	(3,269,900)	(2,000,000)	(2,000,000)	0
	Loan Payable to PG&E				0	0	0	0	0
	Ending Balance				36,479,144	32,338,194	30,513,359	34,599,564	32,338,194

SOUTH FEATHER WATER & POWER AGENCY								
2023 ANNUAL BUDGET								
OPERATING BUDGET SUMMARY								
Department 50, General Administration and Engineering								
	2019	2020	2021	2022	2022	2023	2023	2023
DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
Salaries and Benefits	875,726	785,777	423,633	807,061	942,995	860,946	860,946	0
Supplies	13,901	5,033	10,424	7,150	9,675	9,150	9,150	0
Services	207,699	121,269	129,570	128,200	133,500	106,920	107,920	0
Utilities	51,896	52,010	58,245	60,000	60,000	77,350	77,350	0
Fuel, Oil, Auto	0	0	0	0	0	4,520	4,520	0
Training/Dues	33,451	13,615	19,927	25,000	23,945	30,620	30,620	0
Total Gen Adm, 1-50	1,182,673	977,704	641,800	1,027,411	1,170,115	1,089,506	1,090,506	0
<u>Department Description and Statistics</u>								
The General Administration department includes all of the Agency's administrative and engineering activities.								
Accounting, legal services, human resource activities and the Board of Director salaries are recorded here.								
Effective January 1, 2018, postage expenses for billing services has been reclassified to department 55, Customer Accounts.								
The Agency's membership in various associations is in the General Administration Training/Dues category.								
<u>Budget Additions, Modifications, Programs and Capital Outlay:</u>								
2023-50a / 01-50-50408-0	Finance Division training					5,000	5,000	
2023-50b / 01-50-50408-0	Director Training					3,000	3,000	
2023-50c / 01-50-50201-0	Water rate study / Prop 218					0	1,000	

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET DETAIL									
Department 50, General Administration and Engineering									
ACCT NO.	ACCT NAME	2019 ACTUAL	2020 ACTUAL	2021 ACTUAL	2022 BUDGET	2022 ESTIMATED	2023 REQUESTED	2023 PROPOSED	2023 ADOPTED
<b>Salaries and Benefits</b>									
01-50-50300-0	GA-Regular Earnings	377,352	323,648	251,015	362,243	292,072	348,358	348,358	
01-50-50302-0	GA-Overtime Earnings	0	0	0	0	0	0	0	
01-50-50303-0	GA-Vacation, Sick Leave	59,482	36,843	47,920	37,004	59,892	65,282	65,282	
01-50-50307-0	GA-Holiday Pay	17,125	18,795	20,027	24,928	20,533	22,381	22,381	
01-50-50340-0	GA-Director Fees	33,000	32,400	34,800	36,000	36,000	36,000	36,000	
01-50-50309-0	GA-Employee Benefits	320,924	373,790	199,858	346,165	534,078	582,145	582,145	
01-50-50309-1	Employee Benefits, Distributed	(3,170,171)	(4,112,188)	(3,085,435)	(4,297,247)	(5,897,907)	(6,428,719)	(6,428,719)	
01-50-50393-0	GA-Workers Comp Insurance	93,168	91,422	74,581	79,560	62,563	78,104	78,104	
01-50-50400-0	GA-Health Insurance	968,372	1,027,982	1,141,568	1,171,572	1,282,989	1,199,887	1,199,887	
01-50-50402-0	GA-Life Insurance	6,907	7,102	7,073	7,125	7,881	7,689	7,689	
01-50-50403-0	GA-Short/Long Term Disability	21,818	21,929	23,183	27,810	26,372	24,367	24,367	
01-50-50404-0	GA-Social Security	358,884	368,580	367,372	401,700	398,042	433,866	433,866	
01-50-50405-0	GA-Medicare	94,773	92,617	89,335	93,730	94,061	102,526	102,526	
01-50-50406-0	GA-State Unemployment Ins	0	4,050	0	0	0	0	0	
01-50-50413-0	GA-Cal Public Empl Retire Sys	701,451	733,568	709,030	746,750	1,013,723	1,104,958	1,104,958	
01-50-50414-0	GA-CalPERS UAL	0	335,523	411,717	485,000	228,276	248,821	248,821	
01-50-50461-0	GA-OPEB Expense	722,405	915,974	1,147,306	1,284,000	1,284,000	1,399,560	1,399,560	
01-50-50460-0	GA-Pension Expense	269,461	513,442	(1,016,317)	0	1,500,000	1,635,000	1,635,000	
01-50-50394-0	GA-Health Fitness (Reimb)	775	300	600	720	420	720	720	
	<b>Salaries and Benefits</b>	<b>875,726</b>	<b>785,777</b>	<b>423,633</b>	<b>807,061</b>	<b>942,995</b>	<b>860,946</b>	<b>860,946</b>	<b>0</b>
<b>Supplies</b>									
01-50-50100-0	GA-Department Supplies	761	0	99	150	0	150	150	
01-50-50106-0	GA-Office Supplies	12,448	5,007	10,322	7,000	9,435	9,000	9,000	
01-50-50114-0	GA-Postage	192	26	3	0	240	0	0	
01-50-50370-0	GA-Building/Ground Maint	500	0	0	0	0	0	0	
	<b>Supplies</b>	<b>13,901</b>	<b>5,033</b>	<b>10,424</b>	<b>7,150</b>	<b>9,675</b>	<b>9,150</b>	<b>9,150</b>	<b>0</b>

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET DETAIL									
Department 50, General Administration and Engineering									
ACCT NO.	ACCT NAME	2019 ACTUAL	2020 ACTUAL	2021 ACTUAL	2022 BUDGET	2022 ESTIMATED	2023 REQUESTED	2023 PROPOSED	2023 ADOPTED
Services									
01-50-50171-0	GA-Equipment Rental	607	633	585	600	600	600	600	
01-50-50201-0	GA-Outside Services	23,685	12,505	21,795	15,000	15,000	17,700	18,700	
01-50-50208-0	GA-Legal & Consulting	107,124	84,056	85,687	75,000	80,000	60,000	60,000	
01-50-50211-0	GA-Election Fees	15,221	908	0	10,000	10,000	0	0	
01-50-50216-0	GA-Accounting Services	14,400	12,085	10,450	12,000	12,000	16,000	16,000	
01-50-50217-0	GA-Advertising	0	0	337	500	500	0	0	
01-50-50219-0	GA-Public Education	323	0	0	0	0	0	0	
01-50-50255-0	GA-Safety Awards	399	150	0	0	0	0	0	
01-50-50256-0	GA-Employee Appreciation	4,914	1,686	900	1,000	1,000	1,350	1,350	
01-50-50360-0	GA-Cash (Over/Short)	(5)	678	284	100	100	0	0	
01-50-50380-0	GA-Maintenance Agreements	3,454	2,439	4,104	4,000	4,000	4,045	4,045	
01-50-50501-0	GA-Federal, State & Local Fee	37,577	6,129	5,429	10,000	10,300	7,225	7,225	
	Services	207,699	121,269	129,570	128,200	133,500	106,920	107,920	0
Utilities									
01-50-50250-0	GA-Utilities	18,227	14,856	17,552	20,000	20,000	32,400	32,400	
01-50-50251-0	GA-Telephone and Communic	33,669	37,154	40,694	40,000	40,000	44,950	44,950	
	Utilities	51,896	52,010	58,245	60,000	60,000	77,350	77,350	0
Fuel, Oil, Auto									
01-50-50140-0	GA-Auto Allowance	0	0	0	0	0	4,520	4,520	0
		0	0	0	0	0	4,520	4,520	0
Training & Dues									
01-50-50224-0	GA-Dues, Fees	29,884	12,617	19,685	22,500	22,500	22,620	22,620	
01-50-50225-0	GA-Subscrip/Publications	529	227	0	0	0	0	0	
01-50-50350-0	GA-Business Meetings	207	0	0	0	145	0	0	
01-50-50408-0	GA-Schools, Training	2,831	771	242	2,500	1,300	8,000	8,000	
	Training & Dues	33,451	13,615	19,927	25,000	23,945	30,620	30,620	0
	TOTALS	1,182,673	977,704	641,800	1,027,411	1,170,115	1,089,506	1,090,506	0



SOUTH FEATHER WATER & POWER AGENCY  
 2023 ANNUAL BUDGET  
 OPERATING BUDGET SUMMARY  
 Department 52, Environmental Health and Safety

	2019	2020	2021	2022	2022	2023	2023	2023
DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
Salaries and Benefits	80,906	110,291	90,111	108,525	123,357	134,525	134,525	0
Supplies	1,990	9,895	3,220	8,700	4,864	5,337	5,337	0
Services	129,749	118,598	137,138	140,250	113,652	133,783	133,783	0
Utilities	917	910	571	900	600	600	600	0
Fuel, Oil, Auto	0	0	0	0	0	4,520	4,520	0
Training/Dues	179	169	372	700	400	300	300	0
<b>Total EH&amp;S, 1-52</b>	<b>213,741</b>	<b>239,863</b>	<b>231,412</b>	<b>259,075</b>	<b>242,873</b>	<b>279,065</b>	<b>279,065</b>	<b>0</b>
<u>Department Description and Statistics</u>								
The Environmental Health and Safety department anticipates, identifies and evaluates hazardous conditions and practices; develops hazard control designs, methods, procedures and programs; implements and administers hazard control programs; and measures, audits and evaluates the effectiveness of hazard control programs. Liability and property insurance premiums and all other risk management expenses are included in this department.								
<u>Budget Additions, Modifications, Projects and Capital Outlay:</u>								
2023-52a / Capital	Ground Penetrating Radar Equipment					25,000	0	
	(Shared for GIS, Operational Planning and Response, Proactive Efforts)							

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET DETAIL									
Department 52, Environmental Health and Safety									
ACCT NO.	ACCT NAME	2019 ACTUAL	2020 ACTUAL	2021 ACTUAL	2022 BUDGET	2022 ESTIMATED	2023 REQUESTED	2023 PROPOSED	2023 ADOPTED
<b>Salaries and Benefits</b>									
01-52-52300-0	EHS-Regular Pay	43,621	44,320	45,949	41,392	44,247	48,229	48,229	
01-52-52303-0	EHS-Vac, S/L etc	1,592	8,964	7,232	6,218	5,837	6,362	6,362	
01-52-52307-0	EHS-Holiday Pay	2,185	2,263	2,357	5,389	2,486	2,710	2,710	
01-52-52309-0	Employee Benefits, Distributed	33,508	54,744	34,393	54,805	70,187	76,504	76,504	
01-52-52394-0	EHS-Employee Health Benefits	0	0	180	720	600	720	720	
	Salaries and Benefits	80,906	110,291	90,111	108,525	123,357	134,525	134,525	0
<b>Supplies</b>									
01-52-52102-0	EHS-Safety Supplies	1,990	9,895	2,711	8,000	4,500	5,147	5,147	
01-52-52103-0	EHS-Uniform & Cloth allow	0	0	477	500	164	170	170	
01-52-52106-0	EHS-Office Supplies	0	0	0	100	100	20	20	
01-52-52114-0	RM-Postage	0	0	32	0	0	0	0	
01-52-52370-0	EHS-Building/Ground Maint	0	0	0	100	100	0	0	
	Supplies	1,990	9,895	3,220	8,700	4,864	5,337	5,337	0
<b>Services</b>									
01-52-52201-0	EHS-Outside Services	5,270	2,592	2,165	2,900	2,902	2,230	2,230	
01-52-52226-0	EHS-Physical Exams	1,208	2,284	6,561	6,000	3,500	2,353	2,353	
01-52-52390-0	EHS-General Insurance	119,401	110,101	124,296	125,000	102,000	125,000	125,000	
01-52-52395-0	EHS-Claims (Inj/Damages)	285	0	315	1,000	250	200	200	
01-52-52501-0	EHS-Fed, State, Local Gov Fees	3,585	3,621	3,801	5,350	5,000	4,000	4,000	
	Services	129,749	118,598	137,138	140,250	113,652	133,783	133,783	0
<b>Utilities</b>									
01-52-52251-0	EHS-Telephone and Communicat	917	910	571	900	600	600	600	
	Utilities	917	910	571	900	600	600	600	0
01-52-52150-0	EHS-Vehicle Repair/Maintenance	0	0	0	0	0	4,520	4,520	
	Fuel, Oil, Auto	0	0	0	0	0	4,520	4,520	0
<b>Training &amp; Dues</b>									
01-52-52224-0	EHS-Dues, Fees	169	169	60	200	200	150	150	
01-52-52225-0	EHS-Subscriptions	0	0		0	0	0	0	
01-52-52350-0	EHS-Business Meetings	0	0		0	0	0	0	
01-52-52408-0	EHS-Schools, Training	10	0	312	500	200	150	150	
	Training & Dues	179	169	372	700	400	300	300	0
	<b>TOTALS</b>	<b>213,741</b>	<b>239,863</b>	<b>231,412</b>	<b>259,075</b>	<b>242,873</b>	<b>279,065</b>	<b>279,065</b>	<b>0</b>

SOUTH FEATHER WATER & POWER AGENCY								
2023 ANNUAL BUDGET								
OPERATING BUDGET SUMMARY								
Department 53, Water Treatment								
	2019	2020	2021	2022	2022	2023	2023	2023
DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
Salaries and Benefits	1,288,690	1,427,710	1,324,450	1,808,313	2,066,133	2,290,077	2,290,077	0
Supplies	122,955	127,484	113,066	152,200	158,669	164,000	164,000	0
Services	49,337	59,723	32,191	81,500	51,206	83,545	83,545	0
Utilities	197,201	305,168	309,928	245,000	255,612	265,000	265,000	0
Fuel, Oil, Auto	0	2,509	0	5,500	0	18,077	18,077	0
Training/Dues	4,667	834	75	2,750	172	1,675	1,675	0
<b>Total Water Treat, 1-53</b>	<b>1,662,850</b>	<b>1,923,428</b>	<b>1,779,710</b>	<b>2,295,263</b>	<b>2,531,792</b>	<b>2,822,374</b>	<b>2,822,374</b>	<b>0</b>
<u>Department Description and Statistics</u>								
The Water Treatment Department accounts for the maintenance and operation of the Miners Ranch Treatment Plant and the Bangor Treatment Plant. Five operators are assigned full-time to these operations serving over 6,900 domestic water customers using in excess of 230 million cubic feet of water per year. Significant costs in this department include the purchase of chemicals and independent testing services.								
<u>Budget Additions, Modifications, Projects and Capital Outlay:</u>								
2023-53a / Capital	MRTP metal storage & work shop building					80,000	0	
2023-53b / Capital	Portable, towable generator for BTP/Shop					30,000	30,000	
2023-53c / Capital	Replacement truck for T177 (standard cab)					50,000	50,000	
2023-53d / Capital	Solar field inverter replacement					125,000	0	
2023-53e / Capital	Filter NTU meters replacement, 4					22,000	22,000	
2023-53f / 01-53-53100-0	Rmote laptop for PLC programming					2,000	2,000	
2023-53g / Capital	Asphalt seal coat, entire facility, 60,000 sq ft.					15,000	15,000	
2023-53h / Capital	Replacement truck for T308 (R. Liese)					80,000	80,000	
2023-53i / 01-53-53270-0	Plasma Cutter					3,000	3,000	
2023-53j / Capital	MGT recoating interior and hydropneumatic interior coating					250,000	0	
2023-53k / Capital	MGT fencing					32,000	32,000	
2023-53l / 01-53-53201-0	MGT & ID2 tank cleaning					7,500	7,500	

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET DETAIL									
Department 53, Water Treatment									
		2019	2020	2021	2022	2022	2023	2023	2023
ACCT NO.	ACCT NAME	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
<b>Salaries and Benefits</b>									
01-53-53300-0	WT-Regular Pay	597,291	592,159	656,710	810,000	708,022	825,000	825,000	
01-53-53301-0	WT-Hourly Pay	0	0	0	0	0	0	0	
01-53-53302-0	WT-Overtime Pay	34,609	20,981	22,638	35,000	21,395	25,000	25,000	
01-53-53303-0	WT-Vac, S/L	99,651	78,878	91,259	100,000	103,331	100,000	100,000	
01-53-53307-0	WT-Holiday Pay	37,447	37,415	39,412	47,500	45,121	45,000	45,000	
01-53-53309-0	Employee Benefits, Distributed	519,174	698,197	512,129	815,313	1,188,144	1,295,077	1,295,077	
01-53-53394-0	WT-Health Fitness (Reimb)	518	80	2,302	500	120	0	0	
	<b>Salaries and Benefits</b>	<b>1,288,690</b>	<b>1,427,710</b>	<b>1,324,450</b>	<b>1,808,313</b>	<b>2,066,133</b>	<b>2,290,077</b>	<b>2,290,077</b>	<b>0</b>
<b>Supplies</b>									
01-53-53100-0	WT-Supplies	3,913	6,640	3,616	6,000	6,295	7,500	7,500	
01-53-53102-0	WT-Treated Supplies	57,842	55,875	57,624	75,000	93,626	80,000	80,000	
01-53-53103-0	WT-Uniform & Cloth allow	0	0	1,395	1,200	2,267	2,500	2,500	
01-53-53114-0	WT-Postage	0	1,884	0	0	897	1,000	1,000	
01-53-53260-0	WT-Maint Supplies	58,694	56,375	42,939	55,000	49,042	60,000	60,000	
01-53-53270-0	WT-Small Tools	0	0	71	0	0	3,000	3,000	
01-53-53370-0	WT-Bldg/Grounds Maint	2,506	6,710	7,421	15,000	6,542	10,000	10,000	
	<b>Supplies</b>	<b>122,955</b>	<b>127,484</b>	<b>113,066</b>	<b>152,200</b>	<b>158,669</b>	<b>164,000</b>	<b>164,000</b>	<b>0</b>
<b>Services</b>									
01-53-53172-0	WT-Equipment Rental	4,228	3,845	0	4,000	0	2,500	2,500	
01-53-53201-0	WT-Outside Service	27,403	28,878	21,333	57,000	26,166	55,000	55,000	
01-53-53380-0	WT-Maintenance Agreements	126	28	38	500	40	45	45	
01-53-53501-0	WT-Fed, State Local Fees	17,580	26,972	10,820	20,000	25,000	26,000	26,000	
	<b>Services</b>	<b>49,337</b>	<b>59,723</b>	<b>32,191</b>	<b>81,500</b>	<b>51,206</b>	<b>83,545</b>	<b>83,545</b>	<b>0</b>

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET DETAIL									
Department 53, Water Treatment									
		2019	2020	2021	2022	2022	2023	2023	2023
ACCT NO.	ACCT NAME	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
Utilities									
01-53-53250-0	WT-Utilities	167,173	267,130	268,827	200,000	214,297	225,000	225,000	
01-53-53251-0	WT-Telephone & Communicati	30,028	38,038	41,101	45,000	41,315	40,000	40,000	
	Utilities	197,201	305,168	309,928	245,000	255,612	265,000	265,000	0
Fuel, Oil, Auto									
01-53-53150-0	WT-Vehicle Repair/Maintenanc	0	326	0	2,500	0	7,863	7,863	
01-53-53160-0	WT-Fuel & Oil	0	2,183	0	3,000	0	10,214	10,214	
	Fuel, Oil, Auto	0	2,509	0	5,500	0	18,077	18,077	0
Training & Dues									
01-53-53224-0	WT-Dues, Fees	0	210	75	250	172	175	175	
01-53-53350-0	WT-Business Expense	77	0	0	0	0	0	0	
01-53-53408-0	WT-Schools, Training	4,590	624	0	2,500	0	1,500	1,500	
	Training & Dues	4,667	834	75	2,750	172	1,675	1,675	0
	TOTALS	1,662,850	1,923,428	1,779,710	2,295,263	2,531,792	2,822,374	2,822,374	0

SOUTH FEATHER WATER & POWER AGENCY								
2023 ANNUAL BUDGET								
OPERATING BUDGET SUMMARY								
Department 54, Transmission and Distribution								
	2019	2020	2021	2022	2022	2023	2023	2023
DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
Salaries and Benefits	2,110,921	2,387,626	1,952,583	2,575,561	2,632,116	2,857,078	2,857,078	0
Supplies	100,639	71,975	71,859	223,000	97,360	120,810	125,310	0
Services	21,040	26,518	25,291	50,000	26,800	28,100	28,100	0
Utilities	40,897	40,022	48,714	53,000	44,592	42,500	42,500	0
Fuel, Oil, Auto	2,338	0	4,402	14,500	50	144,616	144,616	0
Training/Dues	1,633	1,995	3,997	9,500	1,813	4,500	4,500	0
Total Trans & Dist, 1-54	2,277,468	2,528,136	2,106,846	2,925,561	2,802,731	3,197,604	3,202,104	0
<u>Department Description and Statistics</u>								
Maintain system of transmission and distribution of pipelines and connections for domestic water service and ditches and canals for irrigation service.								
In 2021, prepare engineering plan to replace Bangor Canal siphons and culverts.								
<u>Budget Additions, Modifications, Projects and Capital Outlay:</u>								
2023-52a / Capital	Ground Penetrating Radar Equipment (GIS, Operational Planning/Response, Pro					25,000	25,000	
2023-54a / Capital	Distribution System Remote Monitoring, 2023					12,000	12,000	
2023-54b / Capital	Domestic - Oro Pond Service Lines and Meter Replacements					25,000	25,000	
2023-54c / Capital	Domestic - Coventry Interloop + Regulator Vault					75,000	75,000	
2023-54d / 01-54-54104-0	Domestic - LaMirada and Skyline Inline Valves, 2					8,000	8,000	
2023-54e / Capital	Irrigation - Dunstone line 12" (meter, manifold and valve)					20,000	20,000	
2023-54f / Capital	Irrigation - Shotcrete Pinecrest					10,000	10,000	
2023-54g / Capital	Irrigation - Bangor Canal Siphon -(Rocky Honcut)					10,000	10,000	
2023-54h / Capital	Domestic - Sunset View Service Line					12,000	0	
2023-54i / Capital	Domestic - Miners Ranch (Chopan) Line Replacement					15,000	15,000	
2023-54j / Capital	Irrigation - South Villa Raw Water Line Replacement 500'					35,000	35,000	
2023-54k / Capital	Irrigation - Palermo Canal Beaver Grizzly Vertical Shoring					12,000	12,000	
2023-54l / 01-54-54104-0	Irrigation - South Honcut Ermatanger Shotcrete					5,000	5,000	
2023-54m / Capital	Irrigation - Lower Forbestown Ditch - Old Olive Hwy 140' 8" Pipe Replacement					8,000	8,000	
2023-54n / 01-54-54104-0	Irrigation - Bangor Trail Culvert Replacement					5,000	5,000	
2023-54o / 01-54-54104-0	Irrigation - Conrete Boxes x2					2,500	2,500	
2023-54p / Capital	Irrigation - Miller Hill Gauging Stations					12,000	12,000	
2023-54q / Capital	Irrigation - Oakvale Palermo Canal 900' Shotcrete					37,000	37,000	
2023-54r / Capital	Domestic - Oro Bangor Malengo Pipe Replacement					36,000	0	
2023-54s / Capital	Irrigation - Culvert Replacement Ridgeway					20,000	20,000	
2023-54t / Capital	Domestic - Chames Court, 500' 6" AC Replacement					20,000	0	
2023-54u / 2022-0219	Domestic - Palermo Water Consolidation Project					500,000	500,000	
	Meter Service Technician (see dept 55, Customer Accounts)							
2023-54v / 01-54-54104-0	Irrigation - Sunny Slope screens					0	4,500	

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET DETAIL									
Department 54, Transmission & Distribution									
		2019	2020	2021	2022	2022	2023	2023	2023
ACCT NO.	ACCT NAME	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
<b>Salaries and Benefits</b>									
01-54-54300-0	TD-Regular Earnings	908,391	943,862	919,190	1,109,500	925,055	999,059	999,059	
01-54-54301-0	TD-Hourly Pay	7,205	0	0	0	0	0	0	
01-54-54302-0	TD-Overtime Pay	83,126	74,976	89,690	100,000	72,477	78,275	78,275	
01-54-54303-0	TD-Vac/SL Pay	216,514	162,450	146,435	125,000	133,111	143,760	143,760	
01-54-54307-0	TD-Holiday Pay	58,460	58,202	62,878	75,000	62,226	67,204	67,204	
	Employee Benefits, Distributed	836,575	1,147,656	733,910	1,165,461	1,439,247	1,568,779	1,568,779	
01-54-54394-0	TD-Health Fitness (Reimb)	650	480	480	600	0	0	0	
	<b>Salaries and Benefits</b>	<b>2,110,921</b>	<b>2,387,626</b>	<b>1,952,583</b>	<b>2,575,561</b>	<b>2,632,116</b>	<b>2,857,078</b>	<b>2,857,078</b>	<b>0</b>
<b>Supplies</b>									
01-54-54103-0	T/D-Uniform & Cloth allow	0	0	3,071	3,000	8,146	8,390	8,390	
01-54-54104-0	T/D-Maint Supplies	55,372	29,531	42,418	125,000	40,755	62,500	67,000	
01-54-54264-0	T/D-Materials(Aggr Inventory)	14,167	7,787	8,641	60,000	15,557	16,025	16,025	
01-54-54270-0	T/D-Small Tools	5,892	4,951	4,458	10,000	9,464	9,750	9,750	
01-54-54295-0	T/D-Maint Supplies	25,208	29,706	13,271	25,000	23,438	24,145	24,145	
	<b>Supplies</b>	<b>100,639</b>	<b>71,975</b>	<b>71,859</b>	<b>223,000</b>	<b>97,360</b>	<b>120,810</b>	<b>125,310</b>	<b>0</b>
<b>Services</b>									
01-54-54170-0	T/D-Equipment Rental	1,627	0	0	10,000	800	1,500	1,500	
01-54-54201-0	T/D-Outside Service	17,958	24,633	19,988	35,000	20,000	20,600	20,600	
01-54-54501-0	T/D-Fed, State, Local Fees	1,455	1,885	5,304	5,000	6,000	6,000	6,000	

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET DETAIL									
Department 54, Transmission & Distribution									
ACCT NO.	ACCT NAME	2019 ACTUAL	2020 ACTUAL	2021 ACTUAL	2022 BUDGET	2022 ESTIMATED	2023 REQUESTED	2023 PROPOSED	2023 ADOPTED
	Services	21,040	26,518	25,291	50,000	26,800	28,100	28,100	0
Utilities									
01-54-54250-0	T/D-Utilities	40,164	38,830	46,201	50,000	42,992	40,000	40,000	
01-54-54251-0	T/D-Telephone & Communicatio	733	1,192	2,512	3,000	1,600	2,500	2,500	
	Utilities	40,897	40,022	48,714	53,000	44,592	42,500	42,500	0
Fuel, Oil, Auto									
01-54-54140-0	T/D-Auto Expense	0	0	0	2,500	50	62,902	62,902	
01-54-54150-0	T/D-Veh Equip Maint & Repair	2,338	0	4,402	12,000	0	81,714	81,714	
	Total Fuel, Oil, Auto	2,338	0	4,402	14,500	50	144,616	144,616	0
Training & Dues									
01-54-54224-0	TD-Dues, Fees	1,422	1,487	1,367	6,000	1,813	2,000	2,000	
01-54-54225-0	TD-Subscriptions, Publications	0	0	0	0	0	0	0	
01-54-54408-0	TD-Schools & Training	211	508	2,630	3,500	0	2,500	2,500	
	Training & Dues	1,633	1,995	3,997	9,500	1,813	4,500	4,500	0
	TOTALS	2,277,468	2,528,136	2,106,846	2,925,561	2,802,731	3,197,604	3,202,104	0



SOUTH FEATHER WATER & POWER AGENCY								
2023 ANNUAL BUDGET								
OPERATING BUDGET SUMMARY								
Department 55, Customer Accounts								
	2019	2020	2021	2022	2022	2023	2023	2023
DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
Salaries and Benefits	686,714	806,810	758,608	1,251,631	1,207,449	1,415,772	1,310,772	0
Supplies	149,172	112,375	106,891	164,000	150,923	133,970	133,970	0
Services	32,608	59,573	81,195	40,000	60,861	64,340	64,340	0
Utilities	0	0	964	1,000	1,556	1,575	1,575	0
Training/Dues	1,215	11,777	12,903	5,000	735	1,200	1,200	0
Total Cust Accts, 1-55	869,709	990,535	960,562	1,461,631	1,421,524	1,616,857	1,511,857	0
<u>Department Description and Statistics</u>								
This department accounts for the activity of the meter readers, the Agency's program for backflow installation and maintenance, utility billing processing (as of 1/1/2018) and front counter personnel receiving payment for water service.								
<u>Budget Additions, Modifications, Projects and Capital Outlay:</u>								
2023-55a / 01-55-55300-0	Meter Service Technician					105,000	0	

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET DETAIL									
Department 55, Customer Accounts									
		2019	2020	2021	2022	2022	2023	2023	2023
ACCT NO.	ACCT NAME	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
Salaries and Benefits									
01-55-55300-0	CA-Salaries	317,229	312,392	371,302	516,250	439,502	579,662	474,662	
01-55-55301-0	CA-Hourly Pay	8,365	1,707	0	0	0	0	0	
01-55-55303-0	CA-Overtime Pay	635	406	1,164	1,000	1,636	1,767	1,767	
01-55-55302-0	CA-Vac, S/L Pay	54,488	72,559	62,149	67,750	71,858	77,607	77,607	
01-55-55307-0	CA-Holiday Pay	25,146	20,293	24,495	27,500	25,650	27,702	27,702	
01-55-55309-0	Employee Benefits, Distributed	280,561	399,378	299,306	638,411	668,178	728,314	728,314	
01-55-55394-0	CA-Fitness Club Dues (Reimb)	290	75	193	720	625	720	720	
	Salaries and Benefits	686,714	806,810	758,608	1,251,631	1,207,449	1,415,772	1,310,772	0
Supplies									
01-55-55102-0	CA-Supplies	4,390	2,330	1,453	3,000	1,200	1,450	1,450	
01-55-55103-0	CA-Uniform & Cloth allow	0	0	590	1,000	0	0	0	
01-55-55113-0	CA-Meter Maintenance	31,493	33,816	9,571	60,000	16,750	15,000	15,000	
01-55-55114-0	CA-Postage	42,813	37,241	37,510	40,000	42,100	42,520	42,520	
01-55-55205-0	CA-Backflow Maintenance	70,476	38,988	57,767	60,000	90,873	75,000	75,000	
	Supplies	149,172	112,375	106,891	164,000	150,923	133,970	133,970	0
Services									
01-55-55201-0	CA-Outside Services	32,608	59,573	80,595	40,000	54,261	57,740	57,740	
01-55-55380-0	CA-Maintenance Agreements	0	0	600	0	6,600	6,600	6,600	
	Services	32,608	59,573	81,195	40,000	60,861	64,340	64,340	0
Utilities									
01-55-55251-0	CA-Telephone & Communicat	0	0	964	1,000	1,556	1,575	1,575	
	Telephone & Comm	0	0	964	1,000	1,556	1,575	1,575	0
Training & Dues									
01-55-55408-0	CA-Training, Schools	1,215	11,777	12,903	5,000	735	1,200	1,200	
	Training & Dues	1,215	11,777	12,903	5,000	735	1,200	1,200	0
	TOTALS	869,709	990,535	960,562	1,461,631	1,421,524	1,616,857	1,511,857	0

SOUTH FEATHER WATER & POWER AGENCY								
2023 ANNUAL BUDGET								
OPERATING BUDGET SUMMARY								
Department 56, General Plant								
	2019	2020	2021	2022	2022	2023	2023	2023
DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
Salaries and Benefits	451,630	527,789	388,464	550,571	620,072	673,260	673,260	0
Supplies	26,962	16,376	11,380	24,200	28,882	54,400	54,400	0
Services	34,405	13,755	2,587	16,600	540	600	600	0
Utilities	33,029	26,908	28,357	30,000	35,045	40,475	40,475	0
Fuel, Oil, Auto	136,685	113,709	121,999	130,000	185,288	4,520	4,520	0
Training/Dues	0	0	0	0	0	0	0	0
Total Gen Plant, 1-56	682,711	698,537	552,786	751,371	869,827	773,255	773,255	0
<u>Department Description and Statistics</u>								
Maintains Water Division vehicles, equipment and machinery. Responsible for warehouse operations.								
Maintenance of building facilities and landscaping.								
Effective with the 2023 budget, vehicle maintenance, repair, fuel and oil are charged to the operating departments.								
<u>Budget Additions, Modifications, Projects and Capital Outlay:</u>								
2023-56a / Capital	Replace 2011 Ranger 4x4 Ditchtender T-302					35,000	35,000	
2023-56b / Capital	Replace 2011 Ranger 4x4 Ditchtender T-303					35,000	35,000	
2023-56c / Capital	Replace 1990 Ford F700 diesel/flatbed dump					102,000	102,000	
2023-56d / Capital	Replace 2012 Ford F150 Supercab 3/4 ton gas T-304					55,000	35,000	
2023-56e / Capital	Replace 2002 Chevy Tahoe C-3 (originally requested for Dept 50)					55,000	0	
2023-56f / Capital	New vehicle for requested meter tech					0	0	
2023-56g / 01-56-56370-0	Yard security updates		<i>requested by dept 58</i>			10,000	10,000	
2023-56h / 01-56-56370-0	Upgrade alarm system		<i>requested by dept 58</i>			1,500	1,500	
2023-58i / 01-56-56370-0	Separate RFID door system		<i>requested by dept 58</i>			6,000	6,000	
2023-58i / 01-56-56370-0	Replace shop cameras (4)		<i>requested by dept 58</i>			3,600	3,600	
2023-58j / 01-56-56370-0	Additional Cameras		<i>requested by dept 58</i>			3,600	3,600	

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET DETAIL									
Department 56, General Plant									
		2019	2020	2021	2022	2022	2023	2023	2023
ACCT NO.	ACCT NAME	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
Salaries and Benefits									
01-56-56300-0	GP-Regular Pay	221,181	214,114	205,033	251,500	228,745	247,045	247,045	
01-56-56301-0	GP-Hourly Pay	0	0	0	0	0	0	0	
01-56-56302-0	GP-Overtime Pay	873	14,755	652	1,000	1,000	1,080	1,080	
01-56-56303-0	GP-Vacation, Sick Leave	29,692	33,162	12,191	29,700	19,307	20,852	20,852	
01-56-56307-0	GP-Holiday Pay	12,928	11,061	10,994	12,000	12,802	13,826	13,826	
01-56-56309-0	GP-Employee Benefits	186,493	254,597	159,094	256,021	357,668	389,858	389,858	
01-56-56394-0	GP-Health Fitness (Reimb)	463	100	500	350	550	600	600	
	Salaries and Benefits	451,630	527,789	388,464	550,571	620,072	673,260	673,260	0
Supplies									
01-56-56100-0	GP-Supplies	6,185	5,085	5,465	8,000	5,019	5,500	5,500	
01-56-56102-0	GP-Safety Supplies	1,842	698	538	1,200	1,020	1,050	1,050	
01-56-56103-0	GP-Uniform & Cloth allow	0	0	143	500	0	0	0	
01-56-56274-0	GP-Small Tools (Auto)	3,426	279	1,078	2,500	7,843	8,000	8,000	
01-56-56370-0	GP-Bldgs & Grds Maint	15,509	10,314	4,155	12,000	15,000	39,850	39,850	
	Supplies	26,962	16,376	11,380	24,200	28,882	54,400	54,400	0
Services									
01-56-56170-0	GP-Equipment Rental	18,921	7,836	0	10,000	0	0	0	
01-56-56201-0	GP-Outside Services	14,901	5,328	297	6,000	0	0	0	
01-56-56380-0	GP-Maintenance Agreements	583	591	1,668	600	540	600	600	
01-56-56501-0	GP-Fed,State, Local Fees	0	0	622	0	0	0	0	
	Services	34,405	13,755	2,587	16,600	540	600	600	0

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET DETAIL									
Department 56, General Plant									
ACCT NO.	ACCT NAME	2019 ACTUAL	2020 ACTUAL	2021 ACTUAL	2022 BUDGET	2022 ESTIMATED	2023 REQUESTED	2023 PROPOSED	2023 ADOPTED
Utilities									
01-56-56250-0	GP-Utilities	33,029	26,908	28,357	30,000	35,045	40,475	40,475	
01-56-56251-0	GP-Telephone & Communicatic	0	0	0	0	0	0	0	0
	Utilities	33,029	26,908	28,357	30,000	35,045	40,475	40,475	0
Fuel/Oil/Auto									
01-56-56140-0	GP-Automobile Expense	0	0	0	0	0	0	0	0
01-56-56150-0	GP-Veh/Equip Rep & Maint	46,868	55,113	45,620	55,000	80,593	1,966	1,966	
01-56-56160-0	GP-Fuel & Oil	89,817	58,596	76,379	75,000	104,695	2,554	2,554	
	Fuel/Oil/Auto	136,685	113,709	121,999	130,000	185,288	4,520	4,520	0
Training & Dues									
01-56-56408-0	GP-Schools, Training	0	0	0	0	0	0	0	0
	Training & Dues	0	0	0	0	0	0	0	0
	TOTALS	682,711	698,537	552,786	751,371	869,827	773,255	773,255	0

SOUTH FEATHER WATER & POWER AGENCY								
2023 ANNUAL BUDGET								
OPERATING BUDGET SUMMARY								
Department 58, Information Technology								
	2019	2020	2021	2022	2022	2023	2023	2023
DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
Salaries and Benefits	336,202	419,238	317,458	371,353	323,083	387,744	387,744	0
Supplies	21,425	13,622	7,630	54,100	50,720	48,730	45,730	0
Services	58,638	62,351	47,253	115,000	72,083	73,986	73,986	0
Utilities	2,125	3,045	2,479	3,000	2,571	2,650	2,650	0
Fuel, Oil, Auto	0	0	0	0	0	4,520	4,520	0
Training/Dues	2,585	1,701	6,228	8,700	175	525	525	0
Total Information Tech, 1-58	420,975	499,957	381,047	552,153	448,632	518,155	515,155	0
<u>Department Description and Statistics</u>								
Manage, coordinate and maintain Agency information systems. Manage cyber-security. Liaison between Agency staff, computer hardware vendors, software suppliers, communications equipment, handheld data recorders and SCADA systems.								
<u>Budget Additions, Modifications, Projects and Capital Outlay:</u>								
<b>Water Division</b>								
2023-58a / 01-58-58100-0	Workstation Replacements					10,500	10,500	
2023-58b / 01-56-56370-0	Yard security upda	to department 01-56				0	0	
2023-58c / 01-56-56370-0	Upgrade alarm sys	to department 01-56				0	0	
2023-58d / 01-56-56370-0	Separate RFID dod	to department 01-56				0	0	
2023-58e / 01-58-58100-0	Replace backup Storage					5,500	5,500	
2023-58f / Capital	Replace 2 Hosts					34,000	34,000	
2023-58g / Capital	Replace Copier					14,051	0	
2023-58h / Capital	Plotter replacement					15,000	0	
2023-58i / 01-56-56370-0	Replace shop cam	to department 01-56				0	0	
2023-58j / 01-56-56370-0	Additional Camera	to department 01-56				0	0	
2023-58k / 01-58-58100-0	Laptops(2) for offsite access					4,000	4,000	
2023-58l / Capital	Finance Software Replacement					100,000	10,000	
2023-58m / 01-58-58100-0	Windows 11 Licenses					1,750	1,750	
2023-58n / 01-58-58100-0	Upgrade Wifi					3,000	0	

SOUTH FEATHER WATER & POWER AGENCY								
2023 ANNUAL BUDGET								
OPERATING BUDGET SUMMARY								
Department 58, Information Technology								
	2019	2020	2021	2022	2022	2023	2023	2023
DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
2023-58o / 01-58-58100-0	Upgrade Server Licenses					5,600	5,600	
2023-58p / 01-58-58100-0	Bomgar Replacement					2,000	2,000	
2023-58q / 01-58-58100-0	Tablets					3,750	3,750	
2023-58r / 01-58-58100-0	Replace Router					2,000	2,000	
2023-58s / 01-58-58100-0	Replace desktops & monitors					3,000	3,000	

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET DETAIL									
Department 58, Information Technology									
ACCT NO.	ACCT NAME	2019 ACTUAL	2020 ACTUAL	2021 ACTUAL	2022 BUDGET	2022 ESTIMATED	2023 REQUESTED	2023 PROPOSED	2023 ADOPTED
<b>Salaries and Benefits</b>									
01-58-58300-0	IT-Regular Earnings	155,562	167,272	149,929	122,000	94,651	140,271	140,271	
01-58-58302-0	IT-Overtime Pay	0	0	0	0	0	0	0	
01-58-53303-0	IT-Vac, S/L Pay	31,530	33,706	32,226	17,500	17,500	17,984	17,984	
01-58-58307-0	IT-Holiday Pay	9,557	9,965	8,987	7,500	7,500	7,793	7,793	
01-58-58309-0	Employee Benefits, Distrib	139,019	207,888	125,824	224,353	203,391	221,696	221,696	
01-58-58394-0	IT-Health Fitness (Reimb)	534	407	492	0	41	0	0	
	<b>Salaries and Benefits</b>	<b>336,202</b>	<b>419,238</b>	<b>317,458</b>	<b>371,353</b>	<b>323,083</b>	<b>387,744</b>	<b>387,744</b>	<b>0</b>
<b>Supplies</b>									
01-58-58100-0	IT-Department Supplies	21,400	13,622	7,630	40,700	37,720	48,730	45,730	
01-58-58106-0	IT-Office Supplies	25	0	0	400	0	0	0	
01-58-58370-0	IT-Building/Ground Maint	0	0	0	13,000	13,000	0	0	
	<b>Supplies</b>	<b>21,425</b>	<b>13,622</b>	<b>7,630</b>	<b>54,100</b>	<b>50,720</b>	<b>48,730</b>	<b>45,730</b>	<b>0</b>
<b>Services</b>									
01-58-58201-0	IT-Outside Services	6,065	4,210	2,803	55,000	13,055	13,186	13,186	
01-58-58360-0	IT-Maintenance Agreemen	52,573	58,141	44,450	60,000	59,028	60,800	60,800	
	<b>Services</b>	<b>58,638</b>	<b>62,351</b>	<b>47,253</b>	<b>115,000</b>	<b>72,083</b>	<b>73,986</b>	<b>73,986</b>	<b>0</b>
<b>Utilities</b>									
01-58-58251-0	IT-Telephone & Communic	2,125	3,045	2,479	3,000	2,571	2,650	2,650	
	<b>Utilities</b>	<b>2,125</b>	<b>3,045</b>	<b>2,479</b>	<b>3,000</b>	<b>2,571</b>	<b>2,650</b>	<b>2,650</b>	<b>0</b>
01-58-58140-0	IT-Auto Expense	0	0	0	0	0	4,520	4,520	
	<b>Fuel, Oil, Auto</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,520</b>	<b>4,520</b>	<b>0</b>
<b>Training &amp; Dues</b>									
01-58-58224-0	IT-Dues, Fees	175	0	175	200	175	175	175	
01-58-58225-0	IT-Subscriptions	1,032	1,701	5,703	6,000	0	0	0	
01-58-58408-0	IT-Schools, Training	1,378	0	350	2,500	0	350	350	
	<b>Training &amp; Dues</b>	<b>2,585</b>	<b>1,701</b>	<b>6,228</b>	<b>8,700</b>	<b>175</b>	<b>525</b>	<b>525</b>	<b>0</b>
	<b>TOTALS</b>	<b>420,975</b>	<b>499,957</b>	<b>381,047</b>	<b>552,153</b>	<b>448,632</b>	<b>518,155</b>	<b>515,155</b>	<b>0</b>



SOUTH FEATHER WATER & POWER AGENCY  
 2023 ANNUAL BUDGET  
 DEBT SERVICE BUDGET SUMMARY  
 Department 59, Debt Service

	2019	2020	2021	2022	2022	2023	2023	2023
DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
Supplies & Services	1,100	3,600	3,400	3,250	3,600	3,600	3,601	0
Interest	832,046	826,793	808,521	793,950	811,353	787,026	787,026	0
Principal	580,000	600,000	615,000	635,000	635,000	655,000	655,000	0
Total Debt Service, 1-59	1,413,146	1,430,393	1,426,921	1,432,200	1,449,953	1,445,626	1,445,627	0

Department Description and Statistics

2016 Certificates of Participation:

On October 20, 2016, the Agency issued \$27,010,000 in certificates of participation to refund the 2012 Refunding Bond and provide capital for the design, engineering and construction of the Miners Ranch Water Treatment Plant Improvement Project.

The certificates were issued with an all-in true interest cost of 3.26% with a maximum annual debt service of \$1,441,000. The final maturity is April 1, 2046.

SOUTH FEATHER WATER & POWER AGENCY

2023 ANNUAL BUDGET

DEBT SERVICE BUDGET DETAIL

Department 59, Debt Service

ACCT NO.	ACCT NAME	2019 ACTUAL	2020 ACTUAL	2021 ACTUAL	2022 BUDGET	2022 ESTIMATED	2023 REQUESTED	2023 PROPOSED	2023 ADOPTED
01-59-59201-0	Supplies & Services	1,100	3,600	3,400	3,250	3,600	3,600	3,601	
	Interest								
	2016 Certificates of Participation	832,046	826,793	808,521	793,950	811,353	787,026	787,026	
	Interest	832,046	826,793	808,521	793,950	811,353	787,026	787,026	0
	Principal								
	2016 Certificates of Participation	580,000	600,000	615,000	635,000	635,000	655,000	655,000	
	Principal	580,000	600,000	615,000	635,000	635,000	655,000	655,000	0
	<b>TOTALS</b>	<b>1,413,146</b>	<b>1,430,393</b>	<b>1,426,921</b>	<b>1,432,200</b>	<b>1,449,953</b>	<b>1,445,626</b>	<b>1,445,627</b>	<b>0</b>

SOUTH FEATHER WATER & POWER AGENCY								
2023 ANNUAL BUDGET								
OPERATING BUDGET SUMMARY								
Department 60, JFOF Administration and Supervision								
	2019	2020	2021	2022	2022	2023	2023	2023
DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
Salaries and Benefits	1,038,310	1,153,139	855,957	833,174	1,011,605	1,348,762	1,348,763	0
Supplies	4,666	2,810	3,671	6,600	7,255	7,709	7,709	0
Services	695,665	344,280	385,413	366,050	463,708	787,421	492,421	0
Utilities	33,289	37,989	39,240	35,075	48,191	37,060	37,060	0
Auto, Fuel, Oil	0	0	25	0	0	1,565	3,209	0
Training/Dues	12,467	15,180	13,012	13,150	13,050	41,385	15,385	0
Total JFOF Adm, 7-60	1,784,397	1,553,398	1,297,319	1,254,049	1,543,810	2,223,902	1,904,547	0
<u>Department Description and Statistics</u>								
The Joint Facilities Operating Fund (JFOF) Administration and Supervision department includes water rights fees and								
all of the Power Division's administrative activities.								
Accounting, legal and other support services for the Power Division are recorded here.								
Membership in various associations is in the Training/Dues category.								
Will begin developing alternate energy storage strategy.								
<u>Budget Additions, Modifications, Projects and Capital Outlay</u>								
2023-60a / 07-60-60106-6	Plotter / Printer (contribute to WD acquisition)					5,000	5,000	
2023-60b / 07-60-60201-6	Professional services, recruitment					45,000	0	
2023-60c / 07-60-60201-6	Swedes Flat reservoir assessment					250,000	0	
2023-60d / 07-60-60201-6	Outside Services - Annual CAISO Meter Inspections for NCPA PPA - Tri					30,500	30,500	
2023-60e / 07-60-60208-6	In-House Attorney 350/hr 2080 - NYWD					728,000	0	
2023-60f / 07-60-60224-6	CEATI (Centre for Energy Advancement through Technological Innovatio					26,000	0	
2023-60g / 07-60-60408-6	ASDSO dam safety trainings					2,500	2,500	
2023-60h / 07-60-60201-6	Development of Website Content Designated for Public Safety Informati					1,500	1,500	

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET DETAIL									
Department 60, JFOF Administration and Supervision									
ACCT NO.	ACCT NAME	2019 ACTUAL	2020 ACTUAL	2021 ACTUAL	2022 BUDGET	2022 ESTIMATED	2023 REQUESTED	2023 PROPOSED	2023 ADOPTED
<b>Salaries and Benefits</b>									
07-60-60300-6	JFOF Adm-Regular Earnings	483,552	478,081	404,558	241,334	394,757	604,400	604,400	
07-60-60301-6	JFOF Adm-Hourly Pay	0	0	0	0	0	0	0	
07-60-60302-6	JFOF Adm-Overtime Pay	0	0	0	0	0	0	0	
07-60-60303-6	JFOF Adm-Vac, SL Pay	72,683	71,173	97,901	15,714	50,156	53,667	53,667	
07-60-60307-6	JFOF Adm-Holiday Pay	30,629	31,346	29,792	15,321	22,051	23,595	23,595	
07-60-60309-6	JFOF Employee Benefits	411,874	572,197	283,048	560,605	612,019	667,101	667,101	
07-60-60394-6	JFOF Adm-Health Fitness (Reimb)	532	342	78	200	0	0	1	
07-60-60309-1	Distribution of Employee Benefit Co	(1,191,524)	(1,798,402)	(807,047)	(1,932,520)	(1,932,520)	(2,210,778)	(2,210,778)	
	Work Comp, Health Ins, Life, Dis, SUI								
07-60-60393-6	JFOF Adm-Workers Comp Ins	69,180	70,452	53,991	64,260	43,318	52,075	52,075	
07-60-60400-6	JFOF Adm-Health Insurance	527,082	514,761	521,413	538,560	491,007	487,752	487,752	
07-60-60402-6	JFOF Adm-Life Insurance	4,735	3,830	3,918	4,000	3,868	3,894	3,894	
07-60-60403-6	JFOF Adm-Disability Insurance	15,595	15,207	13,522	15,450	16,700	17,057	17,057	
07-60-60404-6	JFOF Adm-Social Security	(8,923)	0	0	0	0	0	0	
07-60-60406-6	JFOF Adm-State Unemploy Ins	366	3,674	0	0	0	0	0	
07-60-60461-6	SFPP-OPEB Expense	622,529	770,390	802,031	860,250	860,250	900,000	900,000	
07-60-60701-6	JFOF Adm-Pension expense	0	420,088	(547,248)	450,000	450,000	750,000	750,000	
	Salaries and Benefits	1,038,310	1,153,139	855,957	833,174	1,011,605	1,348,762	1,348,763	0
<b>Supplies</b>									
07-60-60100-6	JFOF Adm-Department Supplies	879	943	621	425	756	550	550	
07-60-60102-6	JFOF Adm-Safety Supplies	296	0	0	200	0	0	0	
07-60-60103-6	JFOF Adm-Uniform & Cloth Allow	0	0	255	0	524	524	524	
07-60-60106-6	JFOF Adm-Office Supplies	1,775	1,614	2,364	1,500	1,500	6,200	6,200	
07-60-60114-6	JFOF Adm-Postage	56	103	33	75	75	35	35	
07-60-60255-6	JFOF Adm-Safety Awards	399	150	0	0	0	0	0	
07-60-60260-6	JFOF Adm-Maintenance Supplies	0	0	0	0	0	0	0	
07-60-60370-6	JFOF Adm-Bldg/Grd Maint Supp	1,261	0	399	4,400	4,400	400	400	
	Supplies	4,666	2,810	3,671	6,600	7,255	7,709	7,709	0
<b>Services</b>									

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET DETAIL									
Department 60, JFOF Administration and Supervision									
		2019	2020	2021	2022	2022	2023	2023	2023
ACCT NO.	ACCT NAME	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
07-60-60201-6	JFOF Adm-Outside Services	96,627	61,357	63,813	105,000	69,987	396,987	101,987	
07-60-60208-6	JFOF Adm-Legal & Consulting	539,207	184,784	224,526	200,000	324,306	324,306	324,306	
07-60-60216-6	JFOF Adm-Accounting Services	15,035	12,015	12,250	8,500	12,775	12,775	12,775	
07-60-60219-6	JFOF Adm-Public Education	0	0	0	0	0	0	0	
07-60-60256-6	JFOF Adm-Employee Appreciation	0	1,716	1,772	850	1,653	1,653	1,653	
07-60-60380-6	JFOF Adm-Maintenance Agmts	2,225	1,512	1,932	1,700	1,700	1,700	1,700	
07-60-60501-6	JFOF Adm-Fed, State & Local Fees	42,571	82,896	81,120	50,000	53,287	50,000	50,000	
	Services	695,665	344,280	385,413	366,050	463,708	787,421	492,421	0
	Utilities								
07-60-60250-6	JFOF Adm-Utilities	81	75	58	75	2,053	60	60	
07-60-60251-6	JFOF Adm-Telephone and Commu	33,208	37,914	39,182	35,000	46,138	37,000	37,000	
	Utilities	33,289	37,989	39,240	35,075	48,191	37,060	37,060	0
07-60-60140-6	JFOF Adm-Auto Allowance	0	498	25	0	0	1,565	3,209	0
	Total Auto, Fuel, Oil	0	498	25	0	0	1,565	3,209	0
	Training & Dues								
07-60-60224-6	JFOF Adm-Dues, Fees	11,768	14,603	12,475	12,500	12,500	38,540	12,540	
07-60-60225-6	JFOF Adm-Subscrip/Publications	451	577	393	550	200	345	345	
07-60-60350-6	JFOF Adm-Business Meetings	248	0	45	0	250	0	0	
07-60-60408-6	JFOF Adm-Schools, Training	0	0	99	100	100	2,500	2,500	
	Training & Dues	12,467	15,180	13,012	13,150	13,050	41,385	15,385	0
	TOTALS	1,784,397	1,553,896	1,297,319	1,254,049	1,543,810	2,223,902	1,904,547	0

SOUTH FEATHER WATER & POWER AGENCY								
2023 ANNUAL BUDGET								
OPERATING BUDGET SUMMARY								
Department 61, Sly Creek Powerhouse								
	2019	2020	2021	2022	2022	2023	2023	2023
DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
Salaries and Benefits	365,474	363,028	323,779	351,667	572,092	540,089	540,089	0
Supplies	20,723	12,846	9,402	26,800	19,725	17,110	17,110	0
Services	91,196	39,759	36,821	52,210	35,485	29,312	29,312	0
Utilities	20,884	22,677	23,802	16,900	15,450	18,900	18,900	0
Fuel/Oil/Auto	106	0	39	0	0	0	0	0
Training/Dues	0	0	0	0	0	0	0	0
Total Sly Creek PH, 1-61	498,383	438,310	393,842	447,577	642,752	605,411	605,411	0
<u>Department Description and Statistics</u>								
Maintenance and operation of Sly Creek Powerhouse.								
<u>Budget Additions, Modifications, Projects and Capital Outlay:</u>								
2023-61a / Capital	SPH Governor upgrade					200,000	200,000	
2023-61b / Capital	SPH Exciter upgrade					150,000	0	
2023-61c / Capital	SPH PSV Roof Replacement and Rockfall Protection					75,000	75,000	
2023-61d / Capital	SPH Bearing Cooling Water Flow Device Upgrade					20,000	20,000	
2023-61e / Capital	SPH oil flow device upgrade					20,000	20,000	
2023-61f / Capital	SPH Bitronics line-side metering xducer					8,000	8,000	
2023-61g / 01-61-61370-5	SPH Oil Mist Recovery System for Turbine Pit					3,500	3,500	
2023-61h / 01-61-61370-5	SPH Acoustic Door at Top of Stairs in Powerhouse					2,000	2,000	
2023-61i / 01-61-61100-5	SPH All in One Printer					600	600	
2023-61j / 01-61-61100-5	SPH Office Chair					750	750	
2023-61k / 01-61-61201-5	Aluminum Nitrogen Cylinder Retrofit					3,000	3,000	

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET DETAIL									
Department 61, Sly Creek Powerhouse									
		2019	2020	2021	2022	2022	2023	2023	2023
ACCT NO.	ACCT NAME	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
<b>Salaries and Benefits</b>									
01-61-61300-5	Sly-Regular Earnings	178,192	173,880	178,864	191,781	230,262	223,416	223,416	
01-61-61301-5	Sly-Hourly Pay	1,344	0	0	0	0	0	0	0
01-61-61302-5	Sly-Overtime Pay	59,202	17,785	25,101	9,589	68,000	18,384	18,384	
01-61-61303-5	Sly-Vac/SL Pay	634	0	0	0	170	0	0	
01-61-61307-5	Sly-Holiday Pay	(187)	0	0	0	0	0	0	
01-61-61309-5	Employee Benefits, Distributed	126,289	171,363	119,814	150,297	273,660	298,289	298,289	
	<b>Salaries and Benefits</b>	<b>365,474</b>	<b>363,028</b>	<b>323,779</b>	<b>351,667</b>	<b>572,092</b>	<b>540,089</b>	<b>540,089</b>	<b>0</b>
<b>Supplies</b>									
01-61-61100-5	Sly-Department Supplies	7,343	3,312	5,647	10,200	2,981	4,660	4,660	
01-61-61102-5	Sly-Safety Supplies	0	0	0	0	0	0	0	
01-61-61106-5	Sly-Office Supplies	134	123	87	100	186	150	150	
01-61-61260-5	Sly-Maintenance Supplies	5,113	9,033	2,529	1,500	11,708	5,200	5,200	
01-61-61270-5	Sly-Small Tools	526	378	0	0	650	400	400	
01-61-61370-5	Sly-Building/Ground Maint	7,607	0	1,139	15,000	4,200	6,700	6,700	
	<b>Supplies</b>	<b>20,723</b>	<b>12,846</b>	<b>9,402</b>	<b>26,800</b>	<b>19,725</b>	<b>17,110</b>	<b>17,110</b>	<b>0</b>
<b>Services</b>									
01-61-61171-5	Sly-Equipment Rental	1,800	0	575	850	0	0	0	
01-61-61201-5	Sly-Outside Services	73,542	10,585	3,648	33,860	8,700	6,648	6,648	
01-61-61390-5	Sly-General Insurance	8,223	20,254	23,488	8,500	16,965	13,541	13,541	
01-61-61501-5	Sly-Fed, State and Local Fees	7,631	8,920	9,110	9,000	9,820	9,123	9,123	
	<b>Services</b>	<b>91,196</b>	<b>39,759</b>	<b>36,821</b>	<b>52,210</b>	<b>35,485</b>	<b>29,312</b>	<b>29,312</b>	<b>0</b>
<b>Utilities</b>									
01-61-61250-5	Sly-Utilities	18,442	19,087	17,733	10,500	12,750	12,500	12,500	
01-61-61251-5	Sly-Telephone and Communication	2,442	3,590	6,069	6,400	2,700	6,400	6,400	
	<b>Utilities</b>	<b>20,884</b>	<b>22,677</b>	<b>23,802</b>	<b>16,900</b>	<b>15,450</b>	<b>18,900</b>	<b>18,900</b>	<b>0</b>
<b>Fuel/Oil/Auto</b>									
01-61-61140-5	Sly-Auto Allowance	106		39	0	0	0	0	0
	<b>Sly-Auto Allowance</b>	<b>106</b>	<b>0</b>	<b>39</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Training &amp; Dues</b>									
01-61-61408-5	Sly-Schools, Training	0	0	0	0	0	0	0	0
	<b>Training &amp; Dues</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>TOTALS</b>	<b>498,383</b>	<b>438,310</b>	<b>393,842</b>	<b>447,577</b>	<b>642,752</b>	<b>605,411</b>	<b>605,411</b>	<b>0</b>

SOUTH FEATHER WATER & POWER AGENCY								
2023 ANNUAL BUDGET								
OPERATING BUDGET SUMMARY								
Department 62, JFOF Environmental Health and Safety								
	2019	2020	2021	2022	2022	2023	2023	2023
DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
Salaries and Benefits	82,084	97,456	84,945	107,805	125,583	133,805	133,805	0
Supplies	7,082	3,609	3,622	13,400	6,780	26,671	26,671	0
Services	158,884	196,865	227,986	234,250	173,904	147,540	147,540	0
Training/Dues	1,877	3,672	1,929	6,350	100	200	200	0
Total JFOF EH&S, 7-62	249,927	301,602	318,482	361,805	306,367	308,216	308,216	0
<u>Department Description and Statistics</u>								
The Environmental Health and Safety Department anticipates, identifies and evaluates hazardous conditions and practices; develops hazard control designs, methods, procedures and programs; implements and administers hazard control programs; and measures, audits and evaluates the effectiveness of hazard control programs. Liability and property insurance premiums and all other risk management expenses are included in this department.								
						<u>Requested</u>	<u>Proposed</u>	<u>Adopted</u>
<u>Budget Additions, Modifications, Projects and Capital Outlay:</u>								
2023-62a / 07-62-62370-6	Fall Protection @ SF19/Sta. 8, Ponderosa Res. Bldg, and SF26/Sta. 2, Miners Ranch Res. Bldg.					20,000	20,000	
2023-62b / 07-62-62201-6	SFDD and SCDD Dam Fall Protection Engineering and Materials					20,000	20,000	



SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET DETAIL									
Department 62, JFOF Environmental Health and Safety									
ACCT NO.	ACCT NAME	2019 ACTUAL	2020 ACTUAL	2021 ACTUAL	2022 BUDGET	2022 ESTIMATED	2023 REQUESTED	2023 PROPOSED	2023 ADOPTED
Salaries and Benefits									
07-62-62300-6	JFOF EHS-Regular Pay	43,621	42,632	45,033	41,392	43,788	48,229	48,229	
07-62-62303-6	JFOF EHS-Vac, S/L etc	2,427	4,189	3,395	6,218	6,218	6,362	6,362	
07-62-62307-6	JFOF EHS-Holiday Pay	2,185	2,263	2,555	5,389	5,389	2,710	2,710	
07-62-62309-6	Employee Benefits, Distributed	33,851	48,372	33,963	54,805	70,187	76,504	76,504	
	Salaries and Benefits	82,084	97,456	84,945	107,805	125,583	133,805	133,805	0
Supplies									
07-62-62100-6	JFOF EHS-Dept Supplies	0	80	(28)	200	200	100	100	
07-62-62102-6	JFOF EHS-Safety Supplies	7,082	3,529	3,590	7,000	6,380	6,571	6,571	
07-62-62103-6	JFOF EHS-Uniform & Cloth all	0	0	61	100	100	0	0	
07-62-62106-6	JFOF EHS-Office Supplies	0	0	0	100	100	0	0	
07-62-62370-6	JFOF EHS-Building/Ground M	0	0	0	6,000	0	20,000	20,000	
	Supplies	7,082	3,609	3,622	13,400	6,780	26,671	26,671	0
Services									
07-62-62201-6	JFOF EHS-Outside Services	2,379	2,172	2,521	5,400	2,549	22,237	22,237	
07-62-62226-6	JFOF EHS-Physical Exams	1,248	1,487	2,404	2,500	1,450	1,250	1,250	
07-62-62390-6	JFOF EHS-General Insurance	151,898	190,363	219,592	220,000	165,373	120,000	120,000	
07-62-62395-6	JFOF EHS-Claims (Inj/Damage	527	0	0	1,000	100	0	0	
07-62-62501-6	JFOF EHS-Fed, St, Local Fees	2,832	2,843	3,469	5,350	4,433	4,053	4,053	
	Services	158,884	196,865	227,986	234,250	173,904	147,540	147,540	0
Utilities									
	Utilities	0	0	0	0	0	0	0	0
Training & Dues									
07-62-62224-6	JFOF EHS-Dues, Fees	169	169	102	100	100	100	100	
07-62-62225-6	JFOF EHS-Subscriptions	0	0	0	0	0	0	0	
07-62-62350-6	JFOF EHS-Business Meetings	13	0	0	250	0	0	0	
07-62-62408-6	JFOF EHS-Schools, Training	1,695	3,503	1,828	6,000	0	100	100	
	Training & Dues	1,877	3,672	1,929	6,350	100	200	200	0
	TOTALS	249,927	301,602	318,482	361,805	306,367	308,216	308,216	0

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET SUMMARY									
Department 63, Power Plant Operations and Maintenance									
	2019	2020	2021	2022	2022	2023	2023	2023	
DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED	
Salaries and Benefits	2,288,509	2,735,948	2,042,608	2,790,755	3,438,723	4,043,175	4,043,175	0	
Supplies	65,023	36,001	56,184	121,000	98,266	105,720	145,720	0	
Services	174,251	215,838	187,893	277,950	132,012	315,580	315,580	0	
Utilities	61,164	76,375	49,115	48,500	47,500	56,240	56,240	0	
Fuel, Oil, Auto	0	0	0	0	0	95,478	95,478	0	
Training/Dues	9,273	315	458	15,000	6,175	28,375	28,375	0	
Total Plt Oper & Maint, 7-63	2,598,220	3,064,477	2,336,258	3,253,205	3,722,676	4,644,568	4,684,568	0	
<u>Department Description and Statistics</u>									
Operations and maintenance of the Woodleaf, Forbestown, and Kelly Ridge power plants.									
<u>Budget Additions, Modifications, Projects and Capital Outlay:</u>									
2023-63a / Capital	FPH Cooling Water Strainer System, engineering proposed						20,000	20,000	
2023-63b / Capital	FPH Repaint Generator Housing, Circuit Breaker, and Transformer						150,000	150,000	
2023-63c / Capital	WPH Repaint Generator Housing and TWD System						130,000	130,000	
2023-63d / 07-63-63201-6	FPH Powerhouse Condition Assess for Rebuild - Outside Services						50,000	50,000	
2023-63e / Capital	FPH Tailrace Underwater Concrete Repair						50,000	50,000	
2023e-63f / Capital	FPH Penstock Recoat 60 Feet						45,000	45,000	
2023e-63g / Capital	FPH Oil Level Device Upgrade						18,000	18,000	
2023-63h / Capital	WPH Oil Level Device Upgrade						18,000	18,000	
2023-63i / Capital	KPH Sump Pump and motor						14,000	14,000	
2023-63j / 07-63-63201-6	FPH WPH Cold Weather Preparedness Plan NERC EOP-011-2						6,500	6,500	

SOUTH FEATHER WATER & POWER AGENCY								
2023 ANNUAL BUDGET								
OPERATING BUDGET SUMMARY								
Department 63, Power Plant Operations and Maintenance								
	2019	2020	2021	2022	2022	2023	2023	2023
DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
2023-63k / 07-63-63370-6	FPH Acoustic Suspended Ceiling in Control Room					10,000	10,000	
2023-63l / Capital	FPH Gen and Exciter House Ozone Scrubber					7,500	7,500	
2023-63m / 07-63-63370-6	Lamicoid Machine and Materials					7,500	7,500	
2023-63n / 07-63-63201-6	KPH PRV Repair Engr Estimate					5,000	5,000	
2023-63o / 07-63-63106-6	Printer / Copier, KPH, FPH, WPH					2,400	2,400	
2023-63p / 07-63-63201-6	Powerhouse Sync Upgrades, Studies for 2 Powerhouses					40,000	40,000	
2023-63q / 07-63-63201-6	Powerhouse Main Transformers Tap Study					40,000	40,000	
2023-63r / 07-63-63106-6	Office Chairs for KPH, FPH, WPH, Ops Foreman					3,000	3,000	
2023-63s / 07-63-63100-6	Aluminum Nitrogen Cylinders Retrofit for WPH, FPH, and KPH					9,000	9,000	
2023-63t / 07-63-63106-6	Freestanding whiteboard					1,750	1,750	
2023-63u / 07-63-63201-6	Kelyrg PH Rebuild Spare Exciter					5,500	5,500	
2023-63v / 07-63-63408-6	Crew On-site Governor Training					23,500	23,500	
2023-63w / 07-63-63201-6	Capability Curves for KPH, SPH, WPH					5,000	5,000	
2023-63x / 07-63-63100-6	KPH Station Battery Bank. Exist batteries are 19 yrs. old and failed performance					0	40,000	
	Testing performed 11/7/22; several batteries degraded.							
	Fall protection engineering and install at PDR and MRR (Outside Services) m					0		

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET DETAIL									
Department 63, Power Plant Operations and Maintenance									
ACCT NO.	ACCT NAME	2019 ACTUAL	2020 ACTUAL	2021 ACTUAL	2022 BUDGET	2022 ESTIMATED	2023 REQUESTED	2023 PROPOSED	2023 ADOPTED
<b>Salaries and Benefits</b>									
07-63-63300-6	JFOF PP-Regular Pay	896,923	1,049,821	882,086	1,265,564	899,712	1,460,776	1,460,776	
07-63-63301-6	JFOF PP-Hourly Pay	432	192	0	0	0	0	0	
07-63-63302-6	JFOF PP-Overtime Pay	204,232	175,404	146,957	63,278	200,195	125,613	125,613	
07-63-63303-6	JFOF PP-Vac, S/L Pay	247,106	161,822	169,451	94,890	205,720	109,660	109,660	
07-63-63307-6	JFOF PP-Holiday Pay	80,178	77,726	81,534	92,517	78,100	106,918	106,918	
07-63-63309-6	Employee Benefits, Distributed	859,178	1,270,703	761,980	1,273,846	2,054,576	2,239,488	2,239,488	
07-63-63394-6	JFOF PP-Health Fitness (Reimb)	460	280	600	660	420	720	720	
	Salaries and Benefits	2,288,509	2,735,948	2,042,608	2,790,755	3,438,723	4,043,175	4,043,175	0
<b>Supplies</b>									
07-63-63100-6	JFOF PP-Department Supplies	28,771	7,415	23,522	60,000	33,635	16,415	56,415	
07-63-63102-6	JFOF PP-Safety Supplies	2,310	2,490	0	2,000	500	0	0	
07-63-63103-6	JFOF PP-Uniform & Cloth allow	0	0	5,811	0	15,803	15,800	15,800	
07-63-63106-6	JFOF PP-Office Supplies	1,172	380	641	2,000	1,576	7,795	7,795	
07-63-63260-6	JFOF PP-Maintenance Supplies	22,093	21,376	18,170	45,000	34,337	34,500	34,500	
07-63-63270-6	JFOF PP-Small Tools	6,021	4,090	7,114	7,000	12,116	13,460	13,460	
07-63-63370-6	JFOF PP-Bldg/Grd Maint	4,656	250	926	5,000	300	17,750	17,750	
	Supplies	65,023	36,001	56,184	121,000	98,266	105,720	145,720	0
<b>Services</b>									
07-63-63171-6	JFOF PP-Equipment Rental	14,534	4,470	3,240	12,750	3,588	3,480	3,480	
07-63-63201-6	JFOF PP-Outside Service	81,867	138,606	110,682	197,200	46,308	233,900	233,900	
07-63-63501-6	JFOF PP-Fed, State & Local Fees	77,850	72,762	73,972	68,000	82,116	78,200	78,200	
	Services	174,251	215,838	187,893	277,950	132,012	315,580	315,580	0
<b>Utilities</b>									
07-63-63250-6	JFOF PP-Utilities	55,714	75,318	42,052	42,500	42,500	51,490	51,490	
07-63-63251-6	JFOF PP-Telephone & Communica	5,450	1,057	7,063	6,000	5,000	4,750	4,750	
	Utilities	61,164	76,375	49,115	48,500	47,500	56,240	56,240	0
07-63-63150-6	JFOF PP-Veh Repair/Maint	0	0	0	0	0	95,478	95,478	
		0	0	0	0	0	95,478	95,478	0
<b>Training, Dues &amp; Fees</b>									
07-63-63224-6	JFOF PP-Dues and Fees	0	0	336	0	0	0	0	
07-63-63225-6	JFOF PP-Subscriptions/Public	28	315	122	0	175	175	175	
07-63-63408-6	JFOF PP-Schools, Training	9,245	0	0	15,000	6,000	28,200	28,200	
	Training & Dues	9,273	315	458	15,000	6,175	28,375	28,375	0
	TOTALS	2,598,220	3,064,477	2,336,258	3,253,205	3,722,676	4,644,568	4,684,568	0

SOUTH FEATHER WATER & POWER AGENCY								
2023 ANNUAL BUDGET								
OPERATING BUDGET SUMMARY								
Department 64, Water Collection								
	2019	2020	2021	2022	2022	2023	2023	2023
DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
Salaries and Benefits	789,462	622,347	568,672	614,254	708,533	703,997	703,997	0
Supplies	67,233	42,008	47,502	86,200	65,509	74,511	74,511	0
Services	546,331	686,097	470,214	508,350	517,440	569,880	570,530	0
Utilities	3,648	10,183	7,995	5,000	0	0	0	0
Fuel, Oil, Auto	0	63	0	0	300	4,520	4,520	0
Training/Dues	1,099	73	0	0	100	0	0	0
Total Water Collection, 7-64	1,407,773	1,360,771	1,094,383	1,213,804	1,291,882	1,352,908	1,353,558	0
<u>Department Description and Statistics</u>								
The Water Collection Department accounts for the Agency's hydrography activity and maintenance of the Agency's dams and canals related to power generation.								
<u>Budget Additions, Modifications, Projects and Capital Outlay:</u>								
2023-64a / Capital	MRC repair, panel 210, 50'					160,000	160,000	
2023-64b / Capital	MRC Bin Wall Materials					100,000	100,000	
2023-64c / Capital	LGV Res Penstock Drain Valve Replacement					60,000	60,000	
2023-64d / Capital	Bangor Canal at SF 25 Shotcrete					15,000	15,000	
2023-64e / 07-64-64270-6	(3) Bubblers for Water Lvl Measurement					14,000	14,000	
2023-64f / Capital	RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch					7,500	7,500	
2023-64h / 07-64-64100-6	Solar Battery Replacements					5,000	5,000	
2023-64i / 07-64-64100-6	Misc. Staffs Replacement					1,000	1,000	
2023-64j / 07-64-64201-6	Recertify (1) Flowtracker					650	650	
2023-64k / 07-64-64100-6	Water Temp Thermistor - Handheld YSI Thermometer					500	500	

SOUTH FEATHER WATER & POWER AGENCY								
2023 ANNUAL BUDGET								
OPERATING BUDGET SUMMARY								
Department 64, Water Collection								
	2019	2020	2021	2022	2022	2023	2023	2023
DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
2023-64l / 07-64-64100-6	Electronic Water Tape					600	600	
2023-64m / 07-64-64201-6	Outside Services - SPH PSV and Penstock Recoating					60,000	60,000	
2023-64n / Capital	Rock Drills, Bits, and Hydraulic Splitter					20,000	27,500	
2023-64o / 07-64-64100-6	Winch and Bumper for 2022 Ram 3500					5,000	5,000	
2023-64p / 07-64-64100-6	Water Temp Sensors Replacement. Need to replace 5 more in 2023					5,000	5,000	
2023-64q / Capital	2 Water Quality Meter for the New Aquatics Monitoring Plan, Part 2.2.5.2.					30,000	30,000	
2023-64r / 07-64-64100-6	1 Bubbler to Replace South Fork Diversion Bubbler Level Measure					5,000	5,000	
2023-64s / Capital	MRC Vertical Wall Replacement Program: (158 Panels/Year for Five Yrs)					3,800,000	600,000	

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET DETAIL									
Department 64, Water Collection									
ACCT NO.	ACCT NAME	2019 ACTUAL	2020 ACTUAL	2021 ACTUAL	2022 BUDGET	2022 ESTIMATED	2023 REQUESTED	2023 PROPOSED	2023 ADOPTED
Salaries and Benefits									
07-64-64300-6	JFOF WC-Regular Earnings	410,518	279,097	311,502	237,923	330,015	257,731	257,731	
07-64-64301-6	JFOF WC-Hourly Pay	1,606	0	0	0	0	0	0	
07-64-64302-6	JFOF WC-Overtime Pay	12,635	4,830	9,223	11,896	4,942	24,768	24,768	
07-64-64303-6	JFOF WC-Vac/SL Pay	32,364	24,570	17,633	15,491	11,335	16,781	16,781	
07-64-64307-6	JFOF WC-Holiday Pay	12,595	7,347	6,090	15,104	5,952	16,362	16,362	
07-64-64309-6	Employee Benefits, Distributed	319,664	306,503	224,224	333,839	356,289	388,355	388,355	
	Salaries and Benefits	789,462	622,347	568,672	614,254	708,533	703,997	703,997	0
Supplies									
07-64-64100-6	JFOF WC-Department Supplies	29,529	22,564	19,277	30,000	20,000	41,377	41,377	
07-64-64102-6	JFOF WC-Safety Supplies	205	199	0	200	0	0	0	
07-64-64106-6	JFOF WC-Office Supplies	0	0	0	0	0	0	0	
07-64-64260-6	JFOF WC-Maint Supplies	19,170	16,758	25,854	12,000	26,987	16,758	16,758	
07-64-64270-6	JFOF WC-Small Tools	6,899	2,376	740	35,000	18,522	16,376	16,376	
07-64-64370-6	JFOF WC-Bldgs/Grnds Maint	11,430	111	1,631	9,000	0	0	0	
	Supplies	67,233	42,008	47,502	86,200	65,509	74,511	74,511	0
Services									
07-64-64171-6	JFOF WC-Equipment Rental	116	1,849	3,583	850	850	850	850	
07-64-64201-6	JFOF WC-Outside Services	139,359	183,866	42,440	150,500	50,000	102,440	103,090	
07-64-64380-6	JFOF WC-Maintenance Agmts	800	0	800	0	4,080	4,080	4,080	
07-64-64501-6	JFOF WC-Fed, State & Local Fees	406,056	500,382	423,391	357,000	462,510	462,510	462,510	
	Services	546,331	686,097	470,214	508,350	517,440	569,880	570,530	0
Utilities									

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET DETAIL									
Department 64, Water Collection									
		2019	2020	2021	2022	2022	2023	2023	2023
ACCT NO.	ACCT NAME	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
07-64-64250-6	JFOF WC-Utilities	3,648	10,183	7,995	5,000	0	0	0	
07-64-64251-6	JFOF WC-Telephone & Communic	0	0	0	0	0	0	0	
	Utilities	3,648	10,183	7,995	5,000	0	0	0	0
	Fuel/Oil/Auto								
07-64-64150-6	JFOF WC-Veh/Equip Maint & Rep	0	63	0	0	300	1,966	1,966	0
07-64-64160-6	JFOF WC-Fuel, Oil, Diesel	0	0	0	0	0	2,554	2,554	0
	Fuel/Oil/Auto	0	63	0	0	300	4,520	4,520	0
	Training & Dues								
07-64-64350-6	JFOF WC-Business Meetings	0	0	0	0	0	0	0	0
07-64-64408-6	JFOF WC-Schools & Training	1,099	73	0	0	100	0	0	0
	Training & Dues	1,099	73	0	0	100	0	0	0
	TOTALS	1,407,733	1,360,771	1,094,383	1,213,804	1,291,882	1,352,908	1,353,558	0



SOUTH FEATHER WATER & POWER AGENCY								
2023 ANNUAL BUDGET								
OPERATING BUDGET SUMMARY								
Department 65, Campgrounds								
	2019	2020	2021	2022	2022	2023	2023	2023
DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
Salaries and Benefits	44,581	52,532	4,385	55,531	83,650	127,449	127,449	0
Supplies	1,948	977	0	1,650	1,243	10,790	10,790	0
Services	8,926	7,278	2,567	52,200	10,956	59,500	59,500	0
Utilities	7,939	7,633	2,300	5,000	9,416	7,850	7,850	0
Auto, Fuel, Oil	23	0	0	0	0	0	0	0
Training/Dues	0	0	0	0	0	0	0	0
Total Campgrounds, 7-65	63,417	68,420	9,252	114,381	105,265	205,589	205,589	0
<u>Department Description and Statistics</u>								
Department 65 records expenses associated with the operations and maintenance, and contract operations services with USFS of the South Fork Power Project campgrounds.								
Budget Additions, Modifications, Projects and Capital Outlay:								
2023-65a / 07-65-65201-6	BCSO Officer and USFS Camp Host					50,000	50,000	
2023-65b / 07-65-65370-6	New Well Pump Strawberry					4,500	4,500	
2023-65c / 07-65-65100-6	Update All Public Safety Signage at Each Campground					5,000	5,000	

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET DETAIL									
Department 65, Campgrounds									
		2019	2020	2021	2022	2022	2023	2023	2023
ACCT NO.	ACCT NAME	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
Salaries and Benefits									
07-65-65300-6	CM-Regular Pay	25,433	26,458	2,629	45,884	16,797	48,360	48,360	
07-65-65301-6	CM-Hourly Pay	0	0	0	0	0	0	0	
07-65-65302-6	CM-Overtime Pay	377	0	0	0	0	0	0	
07-65-65303-6	CM-Vac, SL Pay	541	0	0	2,988	0	3,149	3,149	
07-65-65307-6	CM-Holiday Pay	0	0	0	2,913	0	3,070	3,070	
07-65-65309-6	CM-Employee Benefits	18,230	26,074	1,756	3,747	66,853	72,870	72,870	
07-65-65394-6	CM-Health Fitness (Reimb)	0	0	0	0	0	0	0	
	Salaries and Benefits	44,581	52,532	4,385	55,531	83,650	127,449	127,449	0
Supplies									
07-65-65100-6	CM-Department Supplies	1,518	302	0	1,000	100	5,090	5,090	
07-65-65102-6	CM-Safety Supplies	0	0	0	100	0	0	0	
07-65-65106-6	CM-Office Supplies	0	0	0	100	0	0	0	
07-65-65114-6	CM-Postage	0	0	0	0	0	0	0	
07-65-65260-6	CM-Maintenance Supplies	430	675	0	450	1,143	1,200	1,200	
07-65-65370-6	CM-Bldg/Grounds maintenance	0	0	0	0	0	4,500	4,500	
	Supplies	1,948	977	0	1,650	1,243	10,790	10,790	0
Services									
07-65-65171-6	CM-Equipment Rental	0	0	0	1,000	0	0	0	
07-65-65201-6	CM-Outside Services	7,326	4,638	1,687	50,000	8,656	57,000	57,000	
07-65-65217-6	CM-Advertising	0	0	0	0	0	0	0	
07-65-65380-6	CM-Maintenance Agmts	0	0	0	0	0	0	0	
07-65-65501-6	CM-Fed, State, Local Fees	1,600	2,640	880	1,200	2,300	2,500	2,500	
	Services	8,926	7,278	2,567	52,200	10,956	59,500	59,500	0
Utilities									
07-65-65250-6	CM-Utilities	7,939	7,633	2,300	5,000	9,416	7,850	7,850	
07-65-65251-6	CM-Telephone & Communications	0	0	0	0	0	0	0	
	Utilities	7,939	7,633	2,300	5,000	9,416	7,850	7,850	0
Auto, Fuel, Oil									
07-65-65140-6	CM-Auto Allowance	23	0	0	0	0	0	0	0
07-65-65150-6	CM-Veh Repair/Maint	0	0	0	0	0	0	0	0
	Auto, Fuel, Oil	23	0	0	0	0	0	0	0
Training & Dues									
07-65-65224-6	CM-Dues & Fees	0	0	0	0	0	0	0	0
07-65-65225-6	CM-Subscriptions/Publications	0	0	0	0	0	0	0	0
07-65-65350-6	CM - Business Meetings	0	0	0	0	0	0	0	0
07-65-65408-6	CM-Schools & Training	0	0	0	0	0	0	0	0
	Training & Dues	0	0	0	0	0	0	0	0
	TOTALS	63,417	68,420	9,252	114,381	105,265	205,589	205,589	0

SOUTH FEATHER WATER & POWER AGENCY								
2023 ANNUAL BUDGET								
OPERATING BUDGET SUMMARY								
Department 66, Joint Facilities Shop & Transportation								
	2019	2020	2021	2022	2022	2023	2023	2023
DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
Salaries and Benefits	441,889	451,379	560,831	583,179	426,378	432,064	432,064	0
Supplies	23,420	17,292	15,535	31,750	44,855	37,396	37,396	0
Services	5,085	13,308	25,410	23,500	23,500	24,505	24,505	0
Utilities	69,706	71,752	85,188	76,600	76,600	71,735	71,735	0
Fuel, Oil, Auto	91,874	56,432	116,402	85,750	124,050	4,774	4,774	0
Training/Dues	0	0	0	4,000	4,785	2,500	2,500	0
Total JFOF Shop & Trans, 7-66	631,974	610,163	803,366	804,779	700,168	572,974	572,974	0
<u>Department Description and Statistics</u>								
Department 66 records expenditures associated with the general facilities and vehicles for the Joint Facilities								
Operating Fund and maintenance of Forest Service roads which are SFWPA's responsibilities.								
Effective with the 2023 budget, vehicle maintenance, repair, fuel and oil are charged to the operating departments.								
<u>Budget Additions, Modifications, Projects and Capital Outlay:</u>								
2023-66a / Capital	F150 Extra Cab with camper shell- replace T97- elect tech truck					65,000	65,000	
2023-66b / Capital	PDHQ 41KW Propane Generator with 200 amp XFER Switch					50,000	50,000	
2023-66c / Capital	CMMS Software System					50,000	50,000	
2023-66d / Capital	Welding Shop 3-Ph Propane Generator					45,000	45,000	
2023-66e / 07-66-66408-6	Crane Certification Training- Ross Cawthon					2,500	2,500	
2023-66f / Capital	Backhoe. Existing Unit will Tier Out.					215,000	0	
2023-66g / 07-66-66100-6	Skid Steer Broom					5,000	5,000	
2023-66h / 07-66-66100-6	Vandal Covers for Excavator					5,000	5,000	
2023-66i / Capital	Water Wagon- Fire suppression. Towable 1000 Gallon with Pump and Spr					15,000	15,000	
2023-66j / Capital	Equipment Pole Barn fpr Vehicles - Lower Yard					125,000	125,000	
2023-66k / Capital	Toolbox and tooling. Jobox to Fly In/Out of Powerhouses					15,000	15,000	
2023-66l / Capital	Tool Trailer. Exist is old, Overloaded, Bent Axles.					60,000	60,000	
2023-66m / Capital	Tire Equipment, Install, Balancer, Brake Lathe. Save cost of going to Oroville					18,000	18,000	
2023-66n / Capital	Shop Door- Install Additional on Machine Shop					10,000	10,000	
2023-66o / 07-66-66370-6	Sand / Media Blast Cabinet					2,500	2,500	
2023-66p / Capital	STA 2 Parking Area Paving - Carpool, Personal Vehicles					100,000	0	
2023-66q / 07-66-66370-6	Porta Cool for Shop. Portable A/C.					1,500	1,500	
2023-66r / Capital	Crane Man Basket- Suspended (For Spillway Access)					14,000	14,000	
2023-66s / Capital	F350 Truck + Utility Body Mechanic Truck					80,000	80,000	
2023-66t / Capital	F450 Truck + Utility Body Machinist Lloyd Boyer					100,000	100,000	
2023-66u / Capital	F450 Truck + Utility Body Machinist Ross Cawthon					100,000	100,000	
2023-66v / 07-66-66100-6	Small Utility Trailer					2,500	2,500	

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET DETAIL									
Department 66, Joint Facilities Shop & Transportation									
		2019	2020	2021	2022	2022	2023	2023	2023
ACCT NO.	ACCT NAME	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
<b>Salaries and Benefits</b>									
07-66-66300-6	JFOF JS-Regular Pay	167,980	159,152	218,316	144,040	160,000	165,880	165,880	
07-66-66301-6	JFOF JS-Hourly Pay	883	0	0	0	0	0	0	
07-66-66302-6	JFOF JS-Overtime Pay	2,374	6,071	843	7,202	3,384	15,297	15,297	
07-66-66303-6	JFOF JS-Vac, SL Pay	74,137	52,475	92,392	9,379	42,146	9,960	9,960	
07-66-66307-6	JFOF JS-Holiday Pay	15,626	12,651	20,164	9,144	9,144	9,711	9,711	
07-66-66309-6	JFOF JS-Employee Benefits	180,889	221,030	229,117	413,414	211,464	230,496	230,496	
07-66-66394-6	JFOF JS-Health Fitness (Reimb)			0	0	240	720	720	
	Salaries and Benefits	441,889	451,379	560,831	583,179	426,378	432,064	432,064	0
<b>Supplies</b>									
07-66-66100-6	JFOF JS-Supplies	11,034	9,058	11,558	15,500	22,272	21,558	21,558	
07-66-66102-6	JFOF JS-Safety Supplies	518	284	0	0	0	0	0	
07-66-66103-6	JFOF JS-Uniform & Cloth allow	0	0	2,699	1,200	1,611	1,400	1,400	
07-66-66260-6	JFOF JS-Maintenance Supplies	4,296	1,351	1,808	2,550	2,550	1,300	1,300	
07-66-66270-6	JFOF JS-Small Tools	1,064	1,061	3,622	1,500	10,922	3,600	3,600	
07-66-66370-6	JFOF JS-Bldg/Grd Maint Supp	6,508	5,538	(4,153)	11,000	7,500	9,538	9,538	
	Supplies	23,420	17,292	15,535	31,750	44,855	37,396	37,396	0
<b>Services</b>									
07-66-66171-6	JFOF JS-Equipment Rental	3,039	2,805	3,695	3,500	3,500	2,712	2,712	
07-66-66201-6	JFOF JS-Outside Services	2,046	10,451	21,714	20,000	20,000	21,693	21,693	
07-66-66501-6	JFOF JS-Fed, State & Local Fees	0	52	0	0	0	100	100	
	Services	5,085	13,308	25,410	23,500	23,500	24,505	24,505	0

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET DETAIL									
Department 66, Joint Facilities Shop & Transportation									
		2019	2020	2021	2022	2022	2023	2023	2023
ACCT NO.	ACCT NAME	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
Utilities									
07-66-66250-6	JFOF JS-Utilities	56,338	53,257	56,565	50,200	50,200	58,227	58,227	
07-66-66251-6	JFOF JS-Telephone & Communica	13,368	18,495	28,623	26,400	26,400	13,508	13,508	
	Utilities	69,706	71,752	85,188	76,600	76,600	71,735	71,735	0
Fuel/Oil/Auto									
07-66-66140-6	JFOF JS-Auto Expense	432	261	291	250	250	0	0	
07-66-66150-6	JFOF JS-Veh/Equip Rep & Maint	30,914	19,579	63,176	36,000	50,000	1,565	1,565	
07-66-66160-6	JFOF JS-Fuel & Oil	60,528	36,592	52,935	49,500	73,800	3,209	3,209	
	Fuel/Oil/Auto	91,874	56,432	116,402	85,750	124,050	4,774	4,774	0
Training & Dues									
07-66-66408-6	JFOF JS-Schools, Training	0	0	0	4,000	4,785	2,500	2,500	
	Training & Dues	0	0	0	4,000	4,785	2,500	2,500	0
	TOTALS	631,974	610,163	803,366	804,779	700,168	572,974	572,974	0

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET SUMMARY									
Department 67, Regulatory Compliance									
	2019	2020	2021	2022	2022	2023	2023	2023	
DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED	
Salaries and Benefits	87,754	181,105	142,965	241,335	316,651	401,425	401,425	0	
Supplies	17	3,058	3,061	3,950	675	38,233	38,233	0	
Services	277,400	117,517	128,235	592,800	295,929	655,350	655,350	0	
Utilities	0	0	0	0	685	610	610	0	
Training/Dues	1,160	199	99	3,000	1,980	2,001	2,001	0	
Total Regulatory Compliance	366,331	301,879	274,360	841,085	615,920	1,097,619	1,097,619	0	
<u>Department Description and Statistics</u>									
Activity and administration associated with compliance with license requirements of the									
Federal Energy Regulatory Commission (FERC), and Reliability Standards of North American Electric Reliability Corp (NERC).									
<u>Budget Additions, Modifications, Projects and Capital Outlay :</u>									
2023-67a / 07-67-67201-6	Bathymetric Survey/Develop Storage Capacity Table, LGV res - Outside Service					29,500	29,500		
2023-67b / 07-67-67201-6	SFDD AI Drone Inspection Program - SFDD and SCDD						25,000	25,000	
2023-67c / 07-67-67201-6	CAISO TPP Submittals - Outside Services GridSME						13,000	13,000	
2023-67d / 07-67-67201-6	NERC PER-006 Specific Operator Training - Outside Services GridSME						5,500	5,500	
2023-67e / 07-67-67201-6	NERC CIP-003 Cyber Incident Exercise - Outside Services GridSME						3,500	3,500	
2023-67f / 07-67-67201-6	NERC PRC-005 Sta Batt Testing SPH - Outside Services NorCal						4,500	4,500	
2023-67g / 07-67-67201-6	LiDAR Flights and Imagery Processing of LGVD and-MRD						45,000	45,000	
2023-67h / 07-67-67201-6	Develop Spillway Surface Repair Tech Specs						30,000	30,000	
2023-67i / 07-67-67201-6	Develop Lost Creek Bridge Deck Panel Repair Tech Specs						10,000	10,000	
2023-67j / 07-67-67201-6	SFPP Conduct Vulnerability Assessment						75,000	75,000	
2023-67k / 07-67-67201-6	Conduct SFPP Owners Dam Safety Program Audit + Plan Update						123,000	123,000	
2023-67l / 07-67-67201-6	Develop Ambient Temp Monitoring Program for SCDD + Install						42,000	42,000	
2023-67m / 07-67-67201-6	Deformation Surveys of High Hazard Dams						35,000	35,000	
2023-67n / 07-67-67201-6	Engineering Technical Assess of Ogee Drains at LGVD & SCD						30,000	30,000	
2023-67o / 07-67-67201-6	Develop Hydrologic Model Using ArcGIS Spatial Analyst						28,000	28,000	
2023-67p / 07-67-67201-6	Engineering Analysis of LGVD or SCD Spillway Training Walls + Adjacent Slope						22,000	22,000	
2023-67q / 07-67-67201-6	Chief Dam Safety Engineer General Support						65,000	65,000	
2023-67r / 07-67-67370-6	FERC Physical Security Upgrades						25,000	25,000	
2023-67s / Capital	Property acquisition - 5.37 Acre Parcel Adjacent to MRD (072-050-026 )						250,000	40,000	
2023-67t / 07-67-67100-6	Update All Public Safety/Security Signage at Each Dam and Powerhouse Facility						10,000	10,000	
2023-67u / 07-67-67501-6	Permit Fees for New LGV Gaging Stations						1,300	1,300	
2023-67v / 07-67-67201-6	Consultant to Develop Secondary CalOES Compliant EAP						8,000	8,000	

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET DETAIL									
Department 67, Regulatory Compliance									
ACCT NO.	ACCT NAME	2019 ACTUAL	2020 ACTUAL	2021 ACTUAL	2022 BUDGET	2022 ESTIMATED	2023 REQUESTED	2023 PROPOSED	2023 ADOPTED
Salaries and Benefits									
07-67-67300-6	RC-Regular Pay	50,268	87,640	81,072	136,782	90,475	152,319	152,319	
07-67-67303-6	RC-Vac, S/L Pay	1,296	3,573	5,590	8,906	9,893	9,918	9,918	
07-67-67307-6	RC-Holiday Pay	0	0	787	8,683	5,716	9,670	9,670	
07-67-67309-6	Employee Benefits, Distributed	36,190	89,892	55,516	86,963	210,567	229,518	229,518	
07-67-67394-6	RC-Health Fitness (Reimb)	0	0	0	0	0	0	0	
	Salaries and Benefits	87,754	181,105	142,965	241,335	316,651	401,425	401,425	0
Supplies									
07-67-67100-6	RC-Department Supplies	13	3,058	3,061	3,950	500	13,058	13,058	
07-67-67102-6	RC-Safety Supplies	0	0	0	0	0	0	0	
07-67-67103-6	RC-Uniforms & Clothing Allowance	0	0	0	0	150	150	150	
07-67-67106-6	RC-Office Supplies	0	0	0	0	0	0	0	
07-67-67114-6	RC-Postage	4	0	0	0	25	25	25	
07-67-67370-6	RC-Bldg/Grounds Maint.	0	0	0	0	0	25,000	25,000	
	Supplies	17	3,058	3,061	3,950	675	38,233	38,233	0
Services									
07-67-67201-6	RC-Outside Services	170,306	61,922	69,901	515,000	236,368	594,000	594,000	
07-67-67208-6	RC-Legal Services	0	0	0	0	0	0	0	
07-67-67380-6	RC-Maintenance Agreements	0	408	0	0	0	0	0	
07-67-67501-6	RC-Fed, State & Local Fees	107,094	55,187	58,335	77,800	59,561	61,350	61,350	
	Services	277,400	117,517	128,235	592,800	295,929	655,350	655,350	0
Utilities									
07-67-67250-6	RC-Utilities, Gas & Electric	0	0	0	0	0	0	0	0
07-67-67251-6	RC-Telephone & Communications	0	0	0	0	685	610	610	0
	Utilities	0	0	0	0	685	610	610	0
Training & Dues									
07-67-67224-6	RC-Dues, Fees	0	100	0	0	326	326	326	
07-67-67225-6	RC-Subscriptions/Publications	0	0	0	0	73	75	75	
07-67-67350-6	RC-Business Meetings	0	0	0	0	681	700	700	
07-67-67408-6	RC-Schools, Training	1,160	99	99	3,000	900	900	900	
	Training & Dues	1,160	199	99	3,000	1,980	2,001	2,001	0
	TOTALS	366,331	301,879	274,360	841,085	615,920	1,097,619	1,097,619	0

SOUTH FEATHER WATER & POWER AGENCY								
2023 ANNUAL BUDGET								
OPERATING BUDGET SUMMARY								
Department 68, Information Technology and Communications								
	2019	2020	2021	2022	2022	2023	2023	2023
DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
Salaries and Benefits	145,403	137,936	313,836	274,452	243,460	255,350	255,350	0
Supplies	16,388	10,401	35,838	81,540	47,115	74,789	74,789	0
Services	38,776	44,464	31,656	167,400	66,997	65,571	65,571	0
Utilities	1,707	1,937	3,455	30,180	11,091	11,250	11,250	0
Fuel, Oil, Auto	0	0	0	0	0	4,774	4,774	0
Training/Dues	912	1,730	2,292	8,100	4,088	1,025	1,025	0
Total IT & Communications, 7-6	203,186	196,468	387,076	561,672	372,751	412,759	412,759	0
<u>Department Description and Statistics</u>								
Manage, coordinate and maintain Agency information systems. Liaison between Agency staff, computer hardware vendors, software suppliers, communications equipment, handheld data recorders and SCADA systems.								
<u>Budget Additions, Modifications Programs, Capital Outlay:</u>								
2023-68a / Capital	WPH PSV Valve Trip System					30,000	30,000	
2023-68b / Capital	RTU Upgrades (KPH, FPH, WPH). Exist Out of Support, 10 years old.					60,000	60,000	
2023-68c / Capital	RTU Upgrade SPH. Exist Out of Support, 10 years old.					20,000	20,000	
2023-68d / 07-68-68100-6	NET G Alarm Email Server for Sunset					3,000	3,000	
2023-68e / Capital	Sunset and HQ Fire Suppression Systems					12,000	12,000	
2023-68f / Capital	MRC Stage Transducers					6,000	6,000	
2023-68g / 07-68-68201-6	Microwave Upgrade Engineering					25,000	25,000	
2023-68h / 2022-0986	SCADA Historian Upgrade- OSI Integration					15,000	15,000	
2023-68i / 07-68-68380-6	Monarch Support Renewal 2024					10,000	10,000	
2023-68j / 07-68-68100-6	Laptop Computers for Ross, Kristen, Dan					5,000	5,000	



SOUTH FEATHER WATER & POWER AGENCY								
2023 ANNUAL BUDGET								
OPERATING BUDGET SUMMARY								
Department 68, Information Technology and Communications								
	2019	2020	2021	2022	2022	2023	2023	2023
DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	ESTIMATED	REQUESTED	PROPOSED	ADOPTED
2023-68k / 07-68-68100-6	AutoCAD Capable Computer for Kyle					2,000	2,000	
2023-68l / 07-68-68380-6	CAISO RIG Digital Certificate Renewal in 2024					2,000	2,000	
2023-68m / 07-68-68370-6	Site Temp and Humidity Sensors at all Powerhouses					5,000	5,000	
2023-68n / 07-68-68100-6	Computer and AutoCAD software for Hydro Civil Engineer					2,500	2,500	
2023-68o / Capital	AC upgrade for <i>requested by dept 58</i>					10,000	10,000	
2023-68it1 / 07-68-68100-6	Replace all Switches					4,000	4,000	
2023-68it2 / 07-68-68100-6	Replace all Routers					7,500	7,500	
2023-68it3 / Capital	New Hosts					34,000	34,000	
2023-68it4 / Capital	Replace Backup storage					11,000	11,000	
2023-68it5 / 07-68-68100-6	New Workstations					7,500	7,500	
2023-68it6 / 07-66-66370-6	AC upgrade for <i>to department 07-66</i>					0	0	
2023-68it7 / 07-68-68100-6	Laptops(2) for offsite access					4,000	4,000	
2023-68it8 / 07-68-68100-6	Bomgar Upgrade					2,000	2,000	
2023-68it9 / Capital	Finance Software Replacement					100,000	10,000	
2023-68it10 / 07-68-68100-6	Windows 11 Licenses					1,750	1,750	
2023-68it11 / 07-68-68100-6	Upgrade Server Licenses					5,600	5,600	
2023-68it12 / 07-68-68100-6	PRI Replacement - Cost Increase					5,500	5,500	
2023-68it13 / Capital	Point to Point Fiber Circuit - Increase Cost					16,800	16,800	
2023-68it14 / Capital	Construction Costs					15,000	15,000	

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET DETAIL									
Department 68, Information Technology and Communications									
ACCT NO.	ACCT NAME	2019 ACTUAL	2020 ACTUAL	2021 ACTUAL	2022 BUDGET	2022 ESTIMATED	2023 REQUESTED	2023 PROPOSED	2023 ADOPTED
Salaries and Benefits									
07-68-68300-6	JFOF CO-Regular Earnings	68,868	62,913	165,694	89,974	98,986	93,350	93,350	
07-68-68301-6	JFOF CO-Hourly Pay	0	0	0	0	0	0	0	
06-68-68302-6	JFOF CO-Overtime Pay	1,670	523	15,596	4,499	1,255	9,335	9,335	
07-68-68303-6	JFOF CO-Vac, S/L Pay	12,936	3,623	8,995	5,858	8,408	6,078	6,078	
07-68-68307-6	JFOF CO-Holiday Pay	2,653	2,671	5,855	5,712	5,764	5,926	5,926	
07-68-68309-6	JFOF CO-Employee Benefits	59,276	68,206	117,696	168,409	129,047	140,661	140,661	
	Salaries and Benefits	145,403	137,936	313,836	274,452	243,460	255,350	255,350	0
Supplies									
07-68-68100-6	JFOF CO-Department Supplies	14,808	9,264	28,905	73,200	43,866	68,350	68,350	
07-68-68102-6	JFOF CO-Safety Supplies	193	204	0	0	0	0	0	
07-68-68103-6	JFOF CO-Uniform & Cloth Allow	0	0	220	100	240	195	195	
07-68-68106-6	JFOF CO-Office Supplies	0	35	29	40	40	0	0	
07-68-68260-6	JFOF CO-Maintenance Supplies	1,348	772	6,097	7,000	1,000	944	944	
07-68-68270-6	JFOF CO-Small Tools	39	126	586	0	0	0	0	
07-68-68370-6	JFOF CO-Bldg/Grd Maint Supp	0	0	0	1,200	1,968	5,300	5,300	
	Supplies	16,388	10,401	35,838	81,540	47,115	74,789	74,789	0
Services									
07-68-68171-6	JFOF CO-Equipment Rental	0	0	0	0	0	0	0	0
07-68-68201-6	JFOF CO-Outside Services	5,561	4,767	4,241	132,000	22,497	22,721	22,721	
07-68-68380-6	JFOF CO-Maintenance Agmts	33,215	36,533	27,415	31,900	41,000	39,415	39,415	
07-68-68501-6	JFOF CO-Fed, State, Local fees	0	3,164	0	3,500	3,500	3,435	3,435	
	Services	38,776	44,464	31,656	167,400	66,997	65,571	65,571	0

SOUTH FEATHER WATER & POWER AGENCY									
2023 ANNUAL BUDGET									
OPERATING BUDGET DETAIL									
Department 68, Information Technology and Communications									
ACCT NO.	ACCT NAME	2019 ACTUAL	2020 ACTUAL	2021 ACTUAL	2022 BUDGET	2022 ESTIMATED	2023 REQUESTED	2023 PROPOSED	2023 ADOPTED
Utilities									
07-68-68250-6	JFOF CO-Utilities, Gas & Elec	0	0	135	180	180	0	0	
07-68-68251-6	JFOF CO-Telephone & Communic	1,707	1,937	3,320	30,000	10,911	11,250	11,250	
	Utilities	1,707	1,937	3,455	30,180	11,091	11,250	11,250	0
07-68-68150-6	JFOF CO-Veh Repair/Maint	0	0	0	0	0	4,774	4,774	
	Fuel, Oil, Auto	0	0	0	0	0	4,774	4,774	0
Training & Dues									
07-68-68224-6	JFOF CO-Dues, Fees	912	931	2,292	3,100	997	1,025	1,025	
07-68-68225-6	JFOF CO-Subscriptions	0	669	0	0	0	0	0	
07-68-68350-6	JFOF CO-Business Meetings	0	0	0	0	0	0	0	
07-68-68408-6	JFOF CO-Schools, Training	0	130	0	5,000	3,091	0	0	
	Training & Dues	912	1,730	2,292	8,100	4,088	1,025	1,025	0
	TOTALS	203,186	196,468	387,076	561,672	372,751	412,759	412,759	0

South Feather Water and Power Agency  
Schedule of Employee Pay Ranges  
**2023 Proposed Budget**

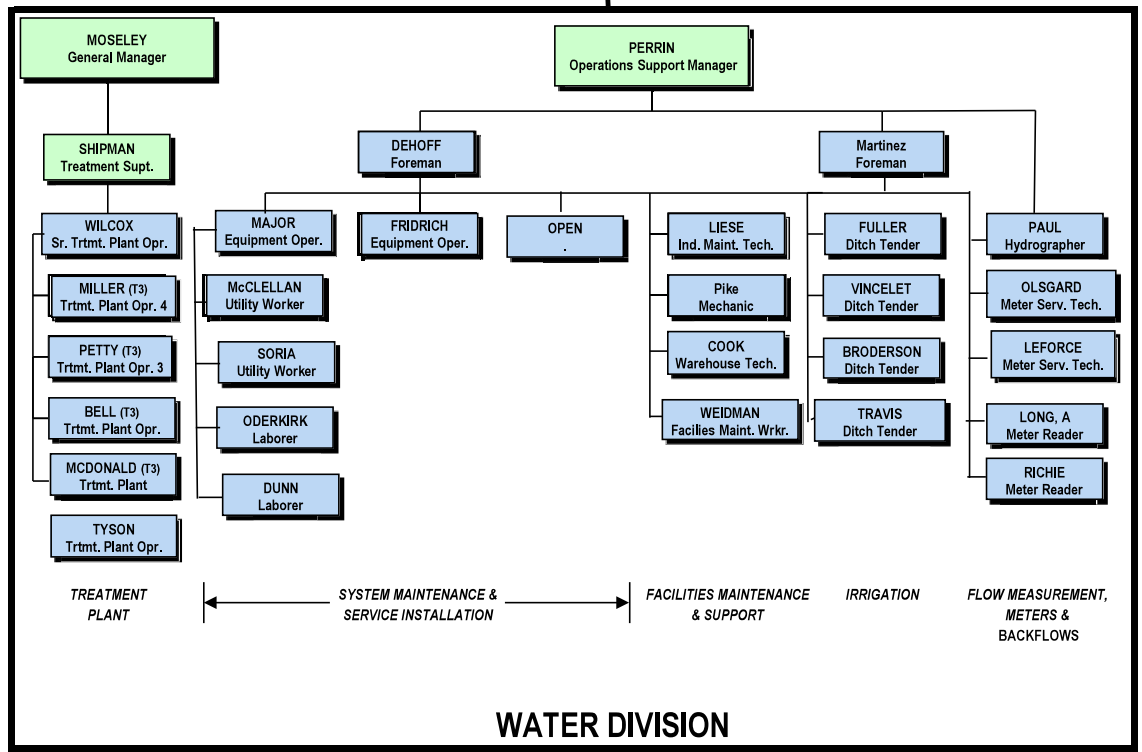
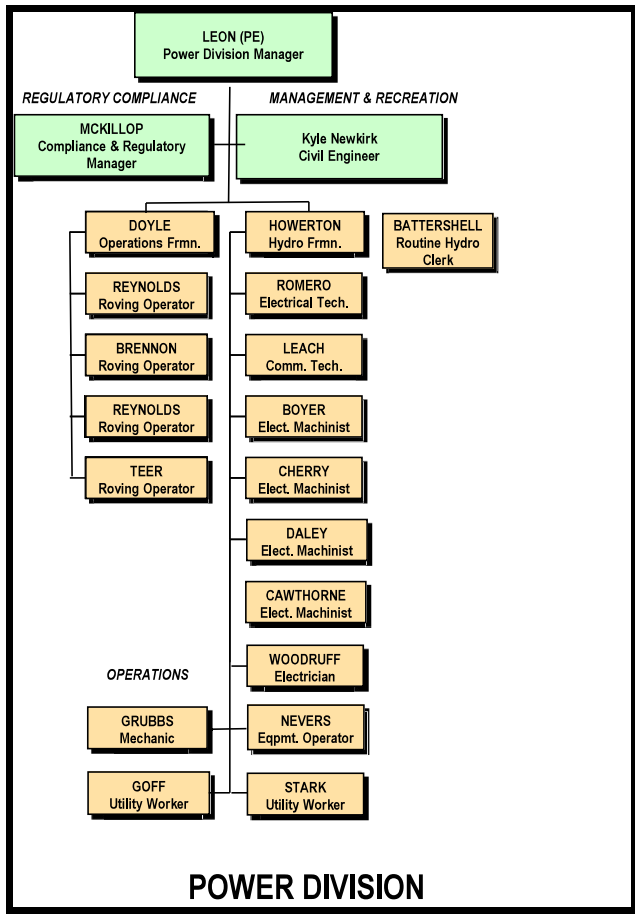
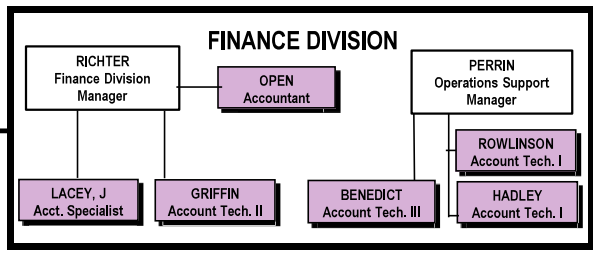
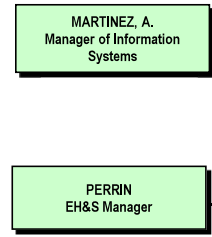
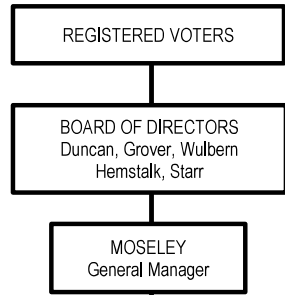
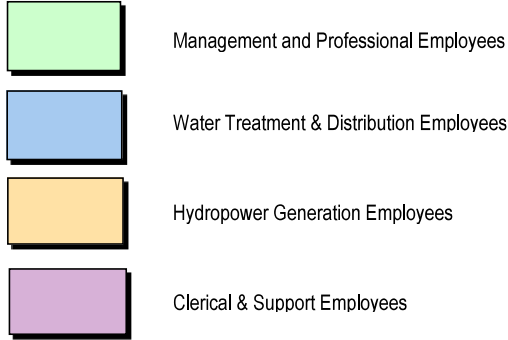
<u>Job Title</u>	<u>Minimum Hourly Pay</u>	<u>Maximum Hourly Pay</u>
<b><u>Administration:</u></b>		
General Manager	\$ 97.81	\$ 100.00
Manager of Info Sys	\$ 51.74	\$ 72.06
Info Sys Specialist	\$ 30.34	\$ 45.40
Operations Support Manager	\$ 57.00	\$ 66.07
Environmental Health and Safety Mgr (Risk Manager)	\$ 47.45	\$ 51.82
Finance Manager	\$ 60.04	\$ 78.94
Accountant	\$ 46.79	\$ 61.78
Acct Specialist III	\$ 36.27	\$ 53.72
Acct Specialist II	\$ 32.38	\$ 47.97
Acct Specialist I	\$ 29.22	\$ 43.28
Acct Tech III	\$ 27.96	\$ 39.96
Acct Tech II	\$ 24.33	\$ 36.04
Acct Tech I	\$ 21.77	\$ 32.25
<b><u>Water Division:</u></b>		
Water Treatment Supt	\$ 59.16	\$ 80.56
Sr Trtmt Plant Oper	\$ 41.62	\$ 67.39
Trtmt Plant Oper IV	\$ 34.42	\$ 55.70
Trtmt Plant Oper III	\$ 33.72	\$ 54.60
Construction Foreman	\$ 45.88	\$ 72.09
Maintenance Foreman	\$ 45.88	\$ 72.09
Equipment Operator	\$ 33.02	\$ 55.58
Maintenance Technician	\$ 34.06	\$ 55.13
Industrial Maintenance Technician	\$ 36.42	\$ 55.88
Hydrographer	\$ 34.06	\$ 55.13
Carpenter	\$ 30.00	\$ 48.58
Ditch Tender	\$ 30.00	\$ 50.56
Utility Worker	\$ 26.81	\$ 43.42
Warehouse Technician	\$ 32.70	\$ 55.05
Meter Service Technician	\$ 32.42	\$ 52.47
Mechanic	\$ 33.02	\$ 53.42
Warehouse Worker	\$ 28.37	\$ 45.93
Meter Reader	\$ 26.81	\$ 43.42
Facilities Maint Worker	\$ 26.82	\$ 43.42
Laborer	\$ 20.69	\$ 33.48

**Power Division:**

Power Division Manager	\$	66.35	\$	90.39
Civil Engineer	\$	54.29	\$	68.76
Regulatory Compliance Manager	\$	45.44	\$	60.57
Routine Hydro Clerk	\$	40.10	\$	57.11
Communication Tech	\$	53.96	\$	76.85
Roving Operator	\$	51.48	\$	73.32
System Operator	\$	62.20	\$	88.58
Electric Maintenance Crew Leader	\$	57.51	\$	81.91
Electrical Machinist	\$	48.52	\$	69.11
Electrical Technician	\$	57.85	\$	84.83
Electrician	\$	48.52	\$	69.11
Heavy Tractor Driver	\$	42.26	\$	60.19
Mechanic/Equip Operator	\$	48.52	\$	69.11
Utility Worker	\$	36.70	\$	52.26

# South Feather Water & Power Agency's Organizational Structure

## UNITS OF REPRESENTATION



Effective: December 2022



## ***SOUTH FEATHER WATER & POWER AGENCY***

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TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: December 14, 2022

RE: Board Reorganization for 2023  
Agenda Item for 12/20/22 Board of Directors Meeting

Water Code §21376 specifies:

***At its organization meeting the board shall elect a president from its members and appoint a secretary, who shall each hold office during the pleasure of the board.***

In addition to the two officers prescribed by the code, the Board also elects a Vice President, as prescribed by Agency policy (#310). The process can be accomplished as follows:

**"I move that Director \_\_\_\_\_ be elected President, that Director \_\_\_\_\_ be elected Vice President, that the General Manager is appointed Board Secretary, and that the Finance Manager is appointed Treasurer for 2023."**



# ***SOUTH FEATHER WATER & POWER AGENCY***

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## **2023 BOARD COMMITTEE ASSIGNMENTS**

### **STANDING COMMITTEES –**

Budget, Finance and Claims Committee: \_\_\_\_\_, Chair

\_\_\_\_\_

Personnel Committee: \_\_\_\_\_, Chair

\_\_\_\_\_

Policy and Contracts Committee: \_\_\_\_\_, Chair

\_\_\_\_\_

Strategic Vision and Community

Relations Committee: \_\_\_\_\_, Chair

\_\_\_\_\_ , Chair

### **AD HOC COMMITTEE –**

Deferred Compensation Finance Committee: \_\_\_\_\_, Chair

Cheri Richter, Treasurer, Vice Chair  
Rath Moseley, General Manager  
Dan Leon, Power Division Manager  
Brian Howerton, Hydro Foreman, Power Division  
Zenaido Martinez, Foreman, Water Division

"I move approval of the Standing Committee Assignment Categories and selection of Director \_\_\_\_\_ as Chair of the AD HOC COMMITTEE.





## **SOUTH FEATHER WATER & POWER AGENCY**

---

**TO:** Board of Directors

**FROM:** Steve Wong, Finance Division Manager  
Cheri Richter, Interim Finance Manger

**DATE:** December 13, 2022

**RE:** Resolution Authorizing Signatures for Drawing of Warrants and Checks  
12/20/2022 Board of Directors Meeting

With the retirement of Steve Wong, Finance Division Manager, and the appointment of Cheryl Richter, Interim Finance Manager, revised signatures must be authorized. Adoption of the attached Resolution No. 2022-12-20 is recommended, requiring joint (2) signatures on all warrants and checks of the following staff:

General Manager; Rath Moseley; and  
Interim Finance Director, Cheryl "Cheri" Richter

The recommended form of action is:

**"I move approval of Resolutions 2022-12-20, Authorizing Signature for Drawing of Warrants and Checks.**

**SOUTH FEATHER WATER AND POWER AGENCY  
RESOLUTION 2022-12-20**

**A RESOLUTION OF THE BOARD OF DIRECTORS OF SOUTH FEATHER  
WATER AND POWER AGENCY DESIGNATING SIGNATORIES ON ITS  
FINANCIAL ACCOUNTS HELD BY THE TRI COUNTIES BANK**

WHEREAS, South Feather Water and Power Agency (“Agency”) is an owner of and depositor into various accounts held at the Tri Counties Bank (the “Bank”), and the Board of Directors desires to continue maintaining such deposit and other financial accounts with the Bank;

WHEREAS, the Bank requires that the Board of Directors of Agency designate by duly adopted resolution the Agency’s account signatories and authorize them to withdraw funds, sign checks, initiate other transactions and orders, and otherwise give instructions on behalf of the Agency with respect to its accounts held by the Bank;

WHEREAS, Steve Wong is no longer the Finance Manager of Agency; and

WHEREAS, Cheri Richter has been appointed Interim Finance Manager of Agency.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the South Feather Water and Power Agency as follows:

1. The Board of Directors appoints and authorizes that the following persons be added as signatories on all accounts held by the Bank for the benefit of Agency as necessary for conducting Agency financial affairs:

Cheryl Richter Interim Finance Manager

The Board also retains as signatory General Manager Rath Moseley. This authorization shall remain in effect until the Agency provides written notice of its revocation to the Bank by a subsequent resolution of the Board.

2. The following existing signatories on any and all Agency accounts held by the Bank are to be terminated and removed as Agency signatories:

Steve Wong

3. This Resolution is made effective, and any and all prior resolutions relating to Agency deposit and other financial accounts held by the Bank are hereby rescinded

and made invalid, immediately upon the adoption of this Resolution on the date written below.

ADOPTED by the Board of Directors of the South Feather Water and Power Agency at a Regular Board Meeting held on the 20th day of December, 2022, by the following vote:

Ayes: \_\_\_\_\_  
Noes: \_\_\_\_\_  
Absent: \_\_\_\_\_  
Abstaining: \_\_\_\_\_

By: \_\_\_\_\_

Rick Wulbern Vice President, Board of Directors

ATTEST:

\_\_\_\_\_  
Rath Moseley  
General Manager, Secretary of Board



## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO:** Board of Directors

**FROM:** Steve Wong, Finance Division Manager

**DATE:** December 14, 2022

**RE:** General Information (regarding matters not scheduled on the agenda)  
12/20/22 Board of Directors Meeting

### **Wood Chipper/Fuel Reduction grant**

An invoice has been filed with Cal Fire for the wood chipper purchased under the Irrigation System Fuel Reduction grant earlier this year (project 2022-0224). The \$32,716.00 grant funded 87% of the \$37,537.50 cost.

### **Interim audit work**

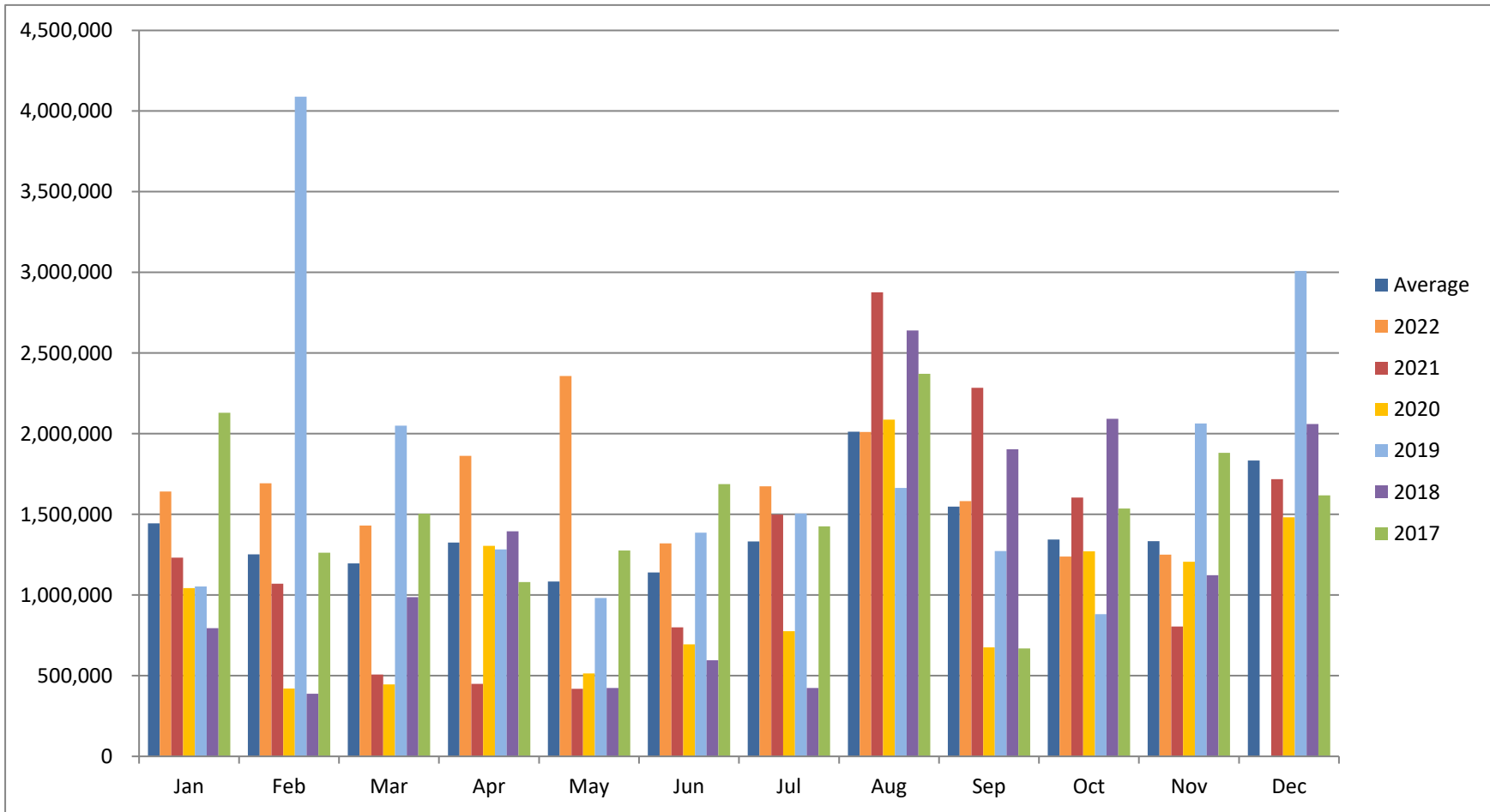
The accounting firm auditing the Agency's financial records, Fedak and Brown, LLP, Certified Public Accountants, has announced the appointment of Jonathan Abadesco, CPA as a new principal in the firm and a new name for the company, C.J. Brown & Company CPAs, An Accountancy Corporation. Jonathan was our primary contact last year and was extremely helpful in preparing the annual financial statements.

Documentation requested by the auditors has been compiled and scanned for their preliminary review of operations. Cash receipts/utility billing, cash disbursements and payroll documentation are the areas currently under review.

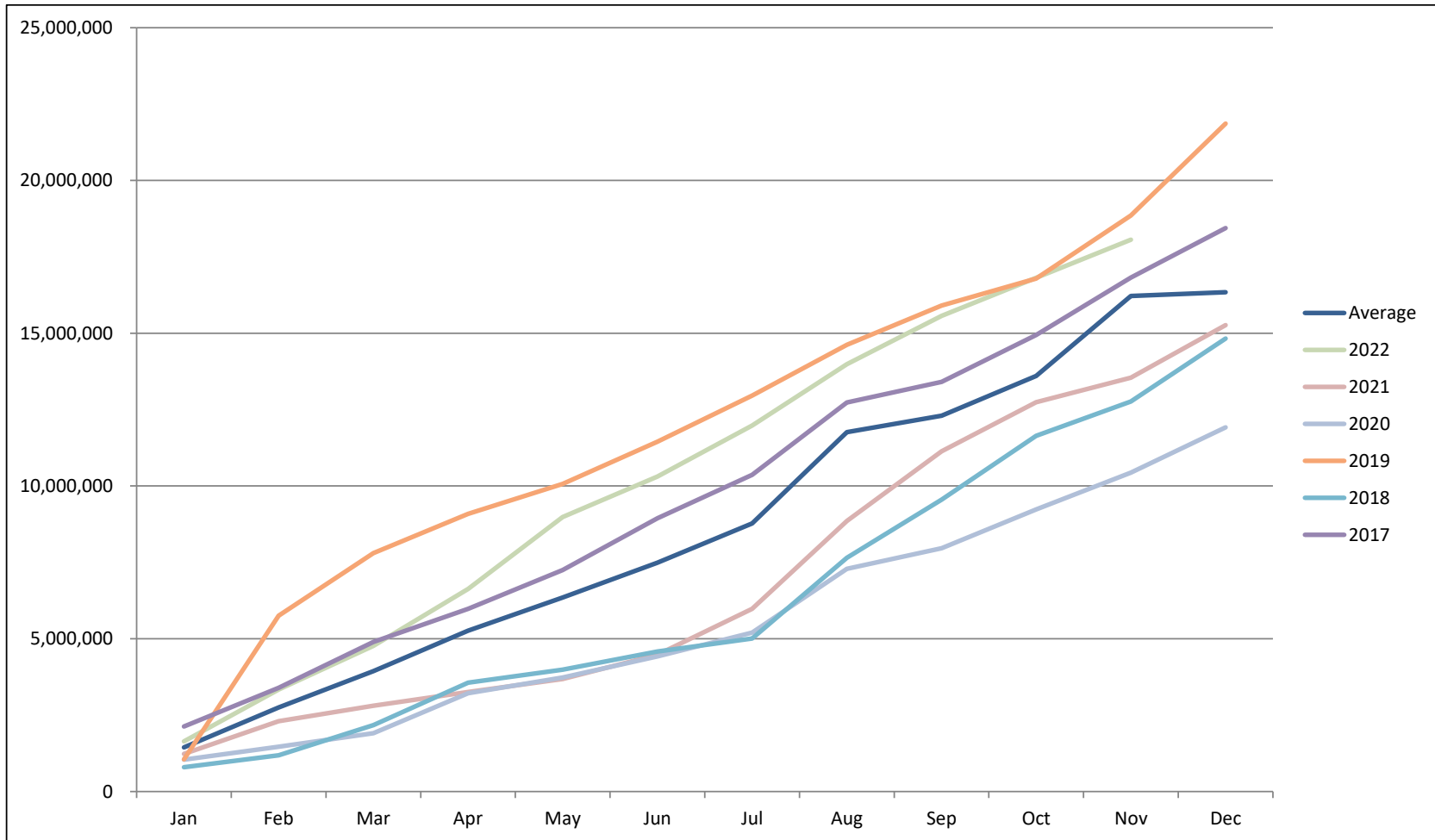
### **Staffing transitions**

As previously communicated, this will be my final meeting with the South Feather Water and Power Agency Board of Directors. It has been an honor and privilege to be of service to the Agency and to this community. Thank you. I will miss working with the Finance and administrative team, the General Manager, the Board and all of the SFWPA employees. Accountant Cheri Richter has been appointed as Interim Finance Division Manager – she is capable and will work hard to provide you with the resources and information that you will need in order to lead the Agency. Through June 30, 2023, Cheri will be assisted by Tracey Hause, hired as Extra Help to the Finance Division Manager. Ms. Hause has a terrific background, including experience as a Finance Director, Administrative Services Director and Acting City Manager with the communities of Temple City, Arcadia, San Gabriel, Burbank, Glendale, Porterville, South Pasadena and most recently she worked with the State-funded First 5 program in Santa Clara County as well as previously in Los Angeles County. Thank you Director Duncan for recommending Tracey to SFWPA.

## South Feather Water and Power Agency Power Sold By Month



South Feather Water and Power Agency  
Cumulative Power Purchases  
All Powerhouses



South Feather Water and Power Agency  
 Joint Facilities Operating Fund Financial Report  
 December 20, 2022 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019</u> <u>ACTUAL</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>ACTUAL</u>	<u>2022</u> <u>BUDGET</u>	<u>2022</u> <u>ESTIMATED</u>	<u>2022</u> <u>ACTUAL</u> <u>Thru 11/30/2022</u>	<u>% of</u> <u>Budget</u>
REVENUE:								
	41150 Sale of Electricity	19,631,871	10,640,356	17,375,993	18,350,000	19,085,042	16,252,322	89%
	41502 Water Sales	0	0	5,600,000	0	37,500	0	0%
	42306 Current Service Charges	15,512	12,131	54,207	17,500	17,500	16,588	95%
	42331 Concession Income	0	0	0	0	0	0	0%
	49250 Interest Income	665,557	427,042	(21,957)	60,000	(350,000)	0	0%
	49321 State of CA, DWR	0	0	0	0	0	0	0%
	49405 Insurance Reimbursement	601,929	80,452	67,865	75,000	80,181	80,181	107%
	49521 JFOF FEMA	0	443,135	108,611	0	3,276	3,276	0%
	49522 JFOF CalOES	0	114,763	58,876	0	0	0	0%
	49929 Miscellaneous Income	9,306	0	2,700	3,000	1,000	1,000	33%
	Total Revenue	20,924,175	11,717,879	23,246,295	18,505,500	18,874,499	16,353,368	88%
OPERATING EXPENSES:								
JFOF Administration, 7-60								
	Salaries & Benefits	1,038,309	1,153,138	855,957	833,174	1,011,605	698,295	84%
	Supplies	4,666	2,810	3,671	6,600	7,255	3,056	46%
	Services	695,666	344,280	385,413	366,050	463,708	369,870	101%
	Utilities	33,290	37,989	39,240	35,075	48,191	38,984	111%
	Fuel, Oil, Auto	0	498	25	0	0	0	0%
	Training/Dues	12,466	15,180	13,012	13,150	13,050	12,608	96%
	Total JFOF Administration, 7-60	1,784,397	1,553,895	1,297,318	1,254,049	1,543,810	1,122,814	90%
Risk Management, 7-62								
	Salaries & Benefits	82,084	97,456	84,945	107,805	125,583	78,368	73%
	Supplies	7,082	3,608	3,622	13,400	6,780	5,465	41%
	Services	158,884	196,865	227,986	234,250	173,904	175,846	75%
	Training/Dues	1,877	3,672	1,929	6,350	100	95	1%
	Total Risk Management, 7-62	249,927	301,601	318,482	361,805	306,367	259,773	72%
JFOF Environ Health & Safety, 7-62								
Power Plant Operations, 7-63								
	Salaries & Benefits	2,288,510	2,735,948	2,042,608	2,790,755	3,438,723	1,962,393	70%
	Supplies	65,023	36,001	56,184	121,000	98,266	89,645	74%
	Services	174,251	215,838	187,893	277,950	132,012	125,229	45%
	Utilities	61,164	76,375	49,115	48,500	47,500	46,792	96%
	Training/Dues	9,273	315	458	15,000	6,175	4,884	33%
	Total Power Plant Operations, 7-63	2,598,221	3,064,477	2,336,258	3,253,205	3,722,676	2,228,943	69%
JFOF Power Plant Operations, 7-63								

South Feather Water and Power Agency  
Joint Facilities Operating Fund Financial Report  
December 20, 2022 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019</u> <u>ACTUAL</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>ACTUAL</u>	<u>2022</u> <u>BUDGET</u>	<u>2022</u> <u>ESTIMATED</u>	<u>2022</u> <u>ACTUAL</u> <u>Thru 11/30/2022</u>	<u>% of</u> <u>Budget</u>
OPERATING EXPENSES (CON'T)								
Water Collection, 7-64								
	Salaries & Benefits	789,462	622,346	568,672	614,254	708,533	536,239	87%
	Supplies	67,232	42,009	47,502	86,200	65,509	58,956	68%
	Services	546,330	686,098	470,214	508,350	517,440	473,276	93%
	Utilities	3,648	10,183	7,995	5,000	0	5,682	114%
	Fuel, Oil, Auto	0	63	0	0	300	296	0%
	Training/Dues	1,099	73	0	0	100	30	0%
	JFOF Water Collection, 7-64	<u>1,407,771</u>	<u>1,360,772</u>	<u>1,094,383</u>	<u>1,213,804</u>	<u>1,291,882</u>	<u>1,074,479</u>	<u>89%</u>
Campgrounds, 7-65								
	Salaries & Benefits	44,581	52,532	4,385	55,531	83,650	23,649	43%
	Supplies	1,948	978	0	1,650	1,243	1,227	74%
	Services	8,926	7,277	2,567	52,200	10,956	9,713	19%
	Utilities	7,939	7,633	2,300	5,000	9,416	7,846	157%
	Fuel, Oil, Auto	23	0	0	0	0	0	0%
	Training/Dues	0	0	0	0	0	0	0%
	JFOF Campgrounds, 7-65	<u>63,417</u>	<u>68,420</u>	<u>9,252</u>	<u>114,381</u>	<u>105,265</u>	<u>42,435</u>	<u>37%</u>
JFOF Plant & Shop, 7-66								
	Salaries & Benefits	441,888	451,378	560,831	583,179	426,378	353,567	61%
	Supplies	23,420	17,291	15,535	46,750	44,855	42,201	90%
	Services	5,085	13,308	25,410	23,500	23,500	19,848	84%
	Utilities	69,706	71,752	85,188	76,600	76,600	67,197	88%
	Fuel, Oil, Auto	91,874	56,431	116,402	85,750	124,050	105,249	123%
	Training/Dues	0	0	0	4,000	4,785	4,785	0%
	JFOF Plant & Shop, 7-66	<u>631,973</u>	<u>610,160</u>	<u>803,366</u>	<u>819,779</u>	<u>700,168</u>	<u>592,846</u>	<u>72%</u>
Regulatory Compliance, 7-67								
	Salaries & Benefits	87,754	181,105	142,965	241,335	316,651	158,606	66%
	Supplies	17	3,058	3,061	3,950	675	443	11%
	Services	277,400	117,517	128,235	742,800	295,929	329,998	44%
	Utilities	0	0	0	0	685	635	0%
	Training/Dues	1,160	199	99	3,000	1,980	1,980	66%
	JFOF Regulatory Compliance, 7-67	<u>366,331</u>	<u>301,879</u>	<u>274,360</u>	<u>991,085</u>	<u>615,920</u>	<u>491,661</u>	<u>50%</u>



South Feather Water and Power Agency  
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<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 BUDGET</u>	<u>2022 ESTIMATED</u>	<u>2022 ACTUAL Thru 11/30/2022</u>	<u>% of Budget</u>
OPERATING EXPENSES (CON'T)								
Communications & IT, 7-68								
	Salaries & Benefits	145,403	137,936	313,836	274,452	243,460	163,696	60%
	Supplies	16,388	10,400	35,838	81,540	47,115	40,045	49%
	Services	38,776	44,465	31,656	163,900	66,997	63,246	39%
	Utilities	1,707	1,936	3,455	30,000	11,091	9,777	33%
	Training/Dues	912	1,729	2,292	8,100	4,088	3,573	44%
JFOF Communications & IT, 7-68		203,186	196,466	387,077	557,992	372,751	280,336	50%
TOTAL OPERATING EXPENSES		7,305,223	7,457,670	6,520,496	8,566,100	8,658,837	6,093,286	71%
SUB-TOTAL, REVENUES OVER OPER EXP		13,618,952	4,260,209	16,725,799	9,939,400	10,215,662	10,260,082	
Other Non-Operating Expenses:								
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(531,750)	75%
	2019 Install Purch Agmt Principal	(773,548)	(1,476,613)	(1,547,584)	0	(4,304,278)	(4,304,278)	0%
	Interest Expense	(399,896)	(308,393)	(254,956)	(99,804)	(99,804)	(99,804)	100%
	Pension Expense	(434,687)	0	0	(1,617,500)	0	0	0%
Capital Outlay								
2010-0828	LCD Crest Modification			51,245	50,000	50,000	16,307	33%
2018-0944	JFOF PP-KPH TSV 2019			2,130	10,000	2,130	0	0%
2019-0960	KPH Septic System Repair / Replacement			0	10,000	72,000	5,588	56%
2020-0970	CO-CAISO meter installation			54,924	7,500	4,000	4,857	65%
2021-0971	CO-SCADA upgrade			167,109	7,500	1,000	(261)	-3%
2021-0972	FPH New Sump Oil Skimmer (Abanaki model SM8C02-F)			7,316				
2021-0973	Vehicle replacement-F350 utility worker truck w/utility bed, T-117			53,728				
2021-0974	WC-South Fork Div Dam Safety Buoys and Log Booms			8,949				0%
2021-0975	CO-SCADA master install			30,249	10,000	10,000	0	0%
2021-0976	PP-FPH Guide Bearing Oil Coolers			65,986				0%
2021-0977	JS-Truck Replacement for Comm Tech, replace T-101, 2004 Ford Expedition			38,855				0%
2021-0978	WC-STA 8 Bridge Deck Replacement			8,538				0%
2021-0979	CO-Backup generator, pad and appurtenances			31,256				0%
2021-0980	PP-Forbestown Div Dam SF-17 Access. Repl Stairs, Bridge, Trail			8,336				0%
2021-0981	CO-Generator Building at Sunset Hill Main Comm Site			12,302				0%
2021-0982	JS-Concrete aprons and approach, welding shop and hazmat			7,184	10,000	10,000	1,859	19%
2021-0983	JS-Truck Replacement for Roving Operator, replace 2005 Chevy			0	0	35,000	34,672	0%
2022-0984	WC-1 ton diesel truck, standard cab, single rear wheel				81,000	81,006	81,006	100%
2022-0985	Boom Truck with basket				230,000	230,000	227,436	99%

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Capital Outlay (con't)								
2022-0986	SCADA Historian server				18,000	18,000	12,935	72%
2022-0987	DAC 2 Rack Server for Scada System				50,000	50,000	27,458	55%
2022-0988	Shop Press				7,500	7,500	7,240	97%
2022-0989	Welding Shop Cabinets				35,000	35,003	35,003	100%
2022-0990	Dump truck- 2014 Peterbilt				150,000	140,000	134,368	90%
2022-0991	FPH TSV Seal Kit				55,000	55,000	0	0%
2022-0992	Storage System (SAN) replacement				30,000	30,000	23,289	78%
2022-0993	(3) Data Loggers: Black Rock and Kenzie Ravine. HS22+ with GOES Transmitter				27,000	22,000	13,038	48%
2022-0994	Security Cameras for Front Gates and Transformers, WPH, FPH, KPH				22,500	22,500	11,450	51%
2022-0995	Mini Excavator				85,000	85,000	0	0%
2022-0996	Bobcat Skid Steer with Power Broom Attachment				50,000	50,000	0	0%
2022-0997	Pewag Loader and Grader Snow Chains (3 Sets)				22,000	22,000	18,186	83%
2022-0998	GPS Equipment				11,000	11,000	10,368	94%
2022-0999	Truck Replace for Roving Operator, replace 2007 Chevy, T-112 - Broken Frame				45,000	45,000	0	0%
2022-0601	Phone system upgrade, 2022				14,000	14,000	13,488	96%
2022-0602	Replace SF10 Walkway, SCDD				15,000	15,000	1,731	12%
2022-0603	MRC Panel 300 Access Road Repair				496,000	0	0	0%
2022-63a / Capital	FPH Cooling Water Strainer System, engineering and design proposed				25,000	0	0	0%
2022-63b / Capital	FPH Repaint Generator Housing				150,000	0	0	0%
2022-63c / Capital	WPH Repaint Generator Housing and TWD System				130,000	0	0	0%
2022-63f / Capital	FPH Tailrace Underwater Concrete Repair				50,000	0	0	0%
2022-63g / Capital	FPH Penstock Recoat 60 Feet				45,000	0	0	0%
2022-63j / Capital	FPH Oil Level Device Upgrade				18,000	0	0	0%
2022-63k / Capital	WPH Oil Level Device Upgrade				18,000	0	0	0%
2022-63l / Capital	KPH Sump Pump and motor				14,000	0	0	0%
2022-63r / Capital	FPH Gen and Exciter House Ozone Scrubber				7,500	0	0	0%
2022-63s / Capital	HART Field Instrument Communicator				7,100	0	0	0%
2022-64b / Capital	SPH PSV & penstock recoating, engineering only				12,000	12,000	0	0%
2022-64c / Capital	MRC repair, panel 210, 50'				160,000	0	0	0%
2022-64d / Capital	MRC Bin Wall Materials				100,000	0	0	0%
2022-64e / Capital	LGV Res Penstock Drain Valve Replacement				60,000	0	0	0%
2022-64g / Capital	LGV Res Fish Flow Valve Replacement				20,000	20,000	0	0%
2022-64k / Capital	Bangor Canal at SF 25 Shotcrete				10,000	0	0	0%
2022-64m / Capital	RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch				7,500	7,500	0	0%

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<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 BUDGET</u>	<u>2022 ESTIMATED</u>	<u>2022 ACTUAL Thru 11/30/2022</u>	<u>% of Budget</u>
Capital Outlay (con't)								
2022-66f / Capital	F150 Extra Cab with camper shell- replace T97- elect tech truck				55,000	55,000	0	0%
2022-66g / Capital	PDHQ 41KW Propane Generator with 200 amp XFER Switch				50,000	0	0	0%
2022-66j / Capital	F150 Crew Cab- carpool vehicle				45,000	45,000	0	0%
2022-66o / Capital	Welding Shop 3-Ph Propane Generator				35,000	0	0	0%
2022-67b / Capital	Sly Spillway Rockfall Mitigation (Ext)				120,000	170,000	0	0%
2022-67g / Capital	Excavate sedimentation at SCDD weir				15,000	15,000	0	0%
Capital Outlay (con't)								
2022-68c / Capital	CAISO meter installations, 4 powerhouses - Outside Services				35,000	35,000	0	0%
2022-68e / Capital	WPH PSV Valve Trip System				30,000	0	0	0%
2022-68j / Capital	(1) GE MX RTU Processor - Spare				6,000	6,000	0	0%
2021-68it1 / Capital	Replacement Server				13,000	13,000	0	0%
	Total Capital Outlay	(3,573,487)	(2,157,078)	(548,107)	(2,787,100)	(1,495,639)	(680,018)	24%
Transfers In:								
	Power Division Legacy Fund	1,096,094	0	0	0	0	0	0%
	Retiree Benefit Trust	0	1,617,546	0	0	0	0	0%
Transfers Out:								
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(531,750)	75%
	General Fund-Overhead	(621,688)	(480,058)	(613,367)	(500,000)	(367,675)	(367,675)	74%
	Retiree Benefit Trust	(201,179)	0	0	0	0	0	0%
Net Non-operating, Capital Outlay and Transfers		(7,422,485)	(4,222,596)	(4,382,014)	(6,422,404)	(7,685,396)	(6,515,274)	
	NET REVENUE OVER EXPENSES	6,196,467	37,613	12,343,785	3,516,996	2,530,266	3,744,808	
	Beginning Balance				36,838,728	36,838,728	36,838,728	
	NYWD-Additional Payment				(2,000,000)	(3,269,900)	(3,269,900)	
	General Fund-Additional Payment				(2,000,000)	(3,269,900)	(3,269,900)	
	Reserve for PG&E Standby				0	0	0	
	Ending Balance				36,355,724	32,829,194	34,043,736	

NOTES: (1) Per NYWD agreement, 15% working capital reserve of \$1,416,570, and \$18,783,662 contingency reserve is required, total of \$20,200,232.  
 (2) Ending 12/31/20 balance includes designated reserves of \$1,617,546 for retiree benefits.

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<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 BUDGET</u>	<u>2022 ESTIMATED</u>	<u>2022 ACTUAL Thru 11/30/22</u>	<u>% of BUDGET</u>
REVENUE:								
Water Sales Rev								
41100	Domestic Water	2,138,729	2,674,305	2,607,133	2,500,000	2,531,850	2,206,863	88%
41400	Irrigation Water	218,507	263,727	282,060	300,000	260,260	272,745	91%
41420	Water Sales, NYWD to Yuba City	190,388	195,300	199,215	200,000	200,000	0	0%
	Sub-Total Water Sales Rev	2,547,624	3,133,332	3,088,408	3,000,000	2,992,110	2,479,608	83%
Power Revenue								
41305	Sly Cr Pwr Generation	2,128,918	1,297,452	1,816,122	1,850,000	1,890,700	1,809,099	98%
41306	Surplus Wtr	87,360	25,164	156,026	50,000	50,000	0	0%
	Sub-Total Power Rev	2,216,278	1,322,616	1,972,148	1,900,000	1,940,700	1,809,099	95%
Water Serv Chgs								
42301	Sundry Billing (Job Orders)	173,718	57,108	265,038	75,000	178,744	171,184	228%
42321	Annexation Fees	0	0	26,239	0	38,000	37,761	100%
42341	System Capacity Charges	NA	69,801	61,082	50,000	157,045	148,319	297%
	Other Water Serv Charges (Current & Misc.)	132,685	29,249	54,799	50,000	50,000	29,427	59%
	Sub-Total Water Serv Chgs	306,403	156,158	407,158	175,000	423,789	386,691	221%
Non-Oper Revenue								
49250	Interest Earnings	85,264	108,903	1,070	1,000	(10,000)	244,075	24408%
49311	Property Taxes	663,748	681,269	718,188	710,000	710,000	378,375	53%
49405	ACWA/JPIA RPA	82,631	103,294	40,381	50,000	45,377	45,377	91%
49625	Back Flow Installation	14,021	9,400	5,385	10,000	5,000	5,480	55%
49630	Back Flow Inspection	123,738	127,236	130,550	140,000	135,000	125,870	90%
	Cal-Fire grant for wood chipper	0	0	0	32,716	32,716	0	0%
	Fed/State/County Palermo clean water	0	0	0	539,000	539,000	0	0%
	Other Non-Oper Rev (Misc.)	4,413	31,455	2,672	2,500	2,500	255	10%
	Sub-Total Non-Oper Rev	973,815	1,061,557	898,246	1,485,216	1,459,593	799,431	54%
	TOTAL GENERAL FUND REVENUE	6,044,120	5,673,663	6,365,960	6,560,216	6,816,192	5,474,828	83%

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<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 BUDGET</u>	<u>2022 ESTIMATED</u>	<u>2022 ACTUAL Thru 11/30/22</u>	<u>% of BUDGET</u>
OPERATING EXPENSES:								
General Administration, 1-50								
	Salaries & Benefits	875,726	785,777	1,439,950	807,061	942,995	588,226	73%
	Supplies	13,901	5,032	10,424	7,150	9,675	8,343	117%
	Services	207,699	121,268	129,570	128,200	133,500	89,421	70%
	Utilities	51,896	52,010	58,245	60,000	60,000	55,314	92%
	Fuel, Oil, Auto	0	0	0	0	0	0	0%
	Training/Dues	33,452	13,616	19,927	25,000	23,945	23,713	95%
General Admin, 1-50		1,182,674	977,703	1,658,116	1,027,411	1,170,115	765,017	74%
Water Source, 1-51								
	Source of Supply	17,468	16,117	14,888	15,000	17,500	16,536	110%
Water Source, 1-51		17,468	16,117	14,888	15,000	17,500	16,536	110%
Risk Management, 1-52								
	Salaries & Benefits	80,906	110,291	90,111	108,525	123,357	79,181	73%
	Supplies	1,990	9,895	3,220	8,700	4,864	4,820	55%
	Services	129,749	118,598	137,138	140,250	113,652	114,725	82%
	Utilities	917	910	571	900	600	552	61%
	Training/Dues	179	169	372	700	400	174	25%
Environmental Health & Safety, 1-52		213,741	239,863	231,412	259,075	242,873	199,452	77%
Water Treatment, 1-53								
	Salaries & Benefits	1,288,690	1,427,710	1,324,450	1,808,313	2,066,133	1,312,213	73%
	Supplies	122,955	127,485	113,066	152,200	158,669	144,689	95%
	Services	49,336	59,723	32,191	81,500	51,206	51,723	63%
	Utilities	197,201	305,168	309,928	245,000	255,612	215,757	88%
	Fuel, Oil, Auto	0	2,510	0	5,500	0	0	0%
	Training/Dues	4,667	833	75	2,750	172	172	6%
Water Treatment, 1-53		1,662,849	1,923,429	1,779,710	2,295,263	2,531,792	1,724,554	75%
Transmission & Distribution, 1-54								
	Salaries & Benefits	2,110,922	2,387,626	1,952,583	2,575,561	2,632,116	1,747,334	68%
	Supplies	100,639	71,974	71,859	220,000	97,360	91,180	41%
	Services	21,040	26,518	25,291	50,000	26,800	7,092	14%
	Utilities	40,897	40,021	48,714	53,000	44,592	46,062	87%
	Fuel, Oil, Auto	2,338	0	4,402	14,500	50	25	0%
	Training/Dues	1,633	1,995	3,997	9,500	1,813	1,435	15%
Transmission & Distribution, 1-54		2,277,469	2,528,134	2,106,846	2,922,561	2,802,731	1,893,129	65%

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OPERATING EXPENSES (Con't)								
Customer Accounts, 1-55								
	Salaries & Benefits	686,714	806,810	758,608	1,251,631	1,207,449	809,742	65%
	Supplies	149,172	112,376	106,891	164,000	150,923	139,622	85%
	Services	32,608	59,573	81,195	40,000	60,861	59,196	148%
	Utilities	0	0	964	1,000	1,556	1,426	100%
	Training/Dues	1,215	11,776	12,903	5,000	735	735	15%
		<u>869,709</u>	<u>990,535</u>	<u>960,561</u>	<u>1,461,631</u>	<u>1,421,524</u>	<u>1,010,721</u>	<u>69%</u>
Customer Accounts, 1-55								
General Plant & Shop, 1-56								
	Salaries & Benefits	451,630	527,789	388,464	550,571	620,072	390,472	71%
	Supplies	26,962	16,376	11,380	24,200	28,882	27,546	114%
	Services	34,405	13,755	2,587	16,600	540	525	3%
	Utilities	33,029	26,908	28,357	30,000	35,045	31,385	105%
	Fuel, Oil, Auto	136,685	113,709	121,999	130,000	185,288	177,337	136%
		<u>682,711</u>	<u>698,537</u>	<u>552,787</u>	<u>751,371</u>	<u>869,827</u>	<u>627,265</u>	<u>83%</u>
General Plant & Shop, 1-56								
Sundry & Expense Credits, 1-57								
	Salaries & Benefits	26,405	27,334	29,256	25,000	30,687	25,249	101%
	Supplies	40,858	22,290	33,167	20,000	61,778	46,334	232%
	Services	0	235	42,430	1,000	5,000	7,714	0%
		<u>67,263</u>	<u>49,859</u>	<u>104,853</u>	<u>46,000</u>	<u>97,465</u>	<u>79,296</u>	<u>172%</u>
Sundry, 1-57								
Information Technology, 1-58								
	Salaries & Benefits	336,202	419,238	317,458	371,353	323,083	184,392	50%
	Supplies	21,425	13,622	7,630	54,100	50,720	35,205	65%
	Services	58,638	62,351	47,253	115,000	72,083	75,902	66%
	Utilities	2,125	3,045	2,479	3,000	2,571	2,270	76%
	Training/Dues	2,585	1,701	6,228	8,700	175	175	2%
		<u>420,975</u>	<u>499,957</u>	<u>381,048</u>	<u>552,153</u>	<u>448,632</u>	<u>297,944</u>	<u>54%</u>
Information Systems, 1-58								
Sly Creek Power Plant, 1-61								
	Salaries & Benefits	365,474	363,028	323,779	351,667	572,092	422,235	120%
	Supplies	20,724	12,846	9,402	26,800	19,725	18,146	68%
	Services	91,196	39,758	36,821	52,210	35,485	35,237	67%
	Utilities	20,884	22,677	23,802	16,900	15,450	13,453	80%
	Auto Expense	106	0	39	0	0	51	0%
		<u>498,384</u>	<u>438,309</u>	<u>393,843</u>	<u>447,577</u>	<u>642,752</u>	<u>489,121</u>	<u>109%</u>
Sly Creek Power Plant, 1-61								

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		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>ESTIMATED</u>	<u>ACTUAL</u> <u>Thru 11/30/22</u>	<u>BUDGET</u>
	TOTAL OPERATING EXPENSES	7,893,243	8,362,443	8,184,064	9,778,042	10,245,211	7,103,035	73%
SUB-TOTAL, REVENUES OVER OPER EXP		(1,849,123)	(2,688,780)	(1,818,104)	(3,217,826)	(3,429,019)	(1,628,207)	51%
Other Non-Operating Expenses								
	Supplies & Services	1,100	3,600	3,400	3,250	3,600	3,908	120%
	Interest	844,634	826,793	808,521	793,950	811,353	798,765	101%
	Principal	580,000	600,000	615,000	635,000	635,000	635,000	100%
	Pension Expense	349,513	0	0	1,977,000	0	0	0%
Other Non-Operating Expenses:								
CAPITAL OUTLAY:								
2019-0192	TD-Distribution System Remote Monitoring			9,551	10,000	10,000	5,438	54%
2020-0198	Community Line, Foothill Blvd./Oro Bangor Hwy to Grange			68,058				
2020-0200	Oro-Bangor Hwy/BTP to Avacado			48,097	500	500	394	79%
2020-0970	SPH-CAISO meter installation			26,094	2,500	2,500	1,214	49%
2021-0204	MRTP #2 raw water pump replacement			64,907				
2021-0205	Hwy 162 / Arbol			129,559				
2021-0206	IT-MRTP SAN replacement			23,185				
2021-0207	CA-Meter reader communications			1,750	0	4,560	4,557	100%
2021-0208	Replace 1998 Bobcat mini excavator, E-123			0	70,000	70,000	68,635	98%
2021-0209	IT-Fiber optic and switches replacement			0	18,500	18,500	10,296	56%
2021-0210	Replace 2009 Ford F-350, T-82			0	60,000	60,000	0	0%
2021-0971	SPH-SCADA upgrade			55,638	2,500	2,500	0	0%

South Feather Water and Power Agency  
 General Fund Financial Report  
 December 20, 2022 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 BUDGET</u>	<u>2022 ESTIMATED</u>	<u>2022 ACTUAL Thru 11/30/22</u>	<u>% of BUDGET</u>
CAPITAL OUTLAY (Con't)								
2022-0212	Vacuum, portable, towable				30,000	30,000	29,706	99%
2022-0213	Shotcrete Pinecrest (pipe)				60,000	22,304	22,304	37%
2022-0214	Streaming Current Analyzer with Organics module				22,000	22,000	21,742	99%
2022-0215	Ditchtender vehicle, 2021 Ford Ranger, T-318				43,000	43,000	42,785	99%
2022-0216	SPH station air compressor				10,500	11,000	10,997	105%
2022-0217	Meter Service Technician vehicle, 2022 Ford F250				70,000	70,000	69,682	100%
2022-0218	Storage System (SAN) replacement				30,000	33,000	32,743	109%
2022-0219	Palermo clean water 2022				539,000	539,000	62,717	12%
2022-0220	MRTP security cameras upgrade				15,000	15,000	8,138	54%
2022-0221	SPH security cameras for front gate and transformer				7,500	7,500	3,937	52%
2022-0222	Trailer for Bobcat (see 2021-0208)				30,000	30,000	28,305	94%
2022-0223	GPS Equipment				10,000	8,200	8,083	81%
2022-0224	Wood chipper				52,716	40,000	37,538	71%
2022-0225	Phone system upgrade, 2022				18,500	18,500	17,638	95%
2022-0226	MRTP raw water pump 3 replacement				40,000	40,000	0	0%
2022-0227	SPH PSV Roof Replacement and Rockfall Protection				75,000	0	216	0%
2022-53b / Capital	MRTP metal storage building				40,000	0	0	0%
2022-53c / Capital	Portable, towable generator for BTP/Shop				25,000	0	0	0%
2022-53f / Capital	Replacement truck for T177				35,000	0	0	0%
2022-53k / Capital	Solar field inverter replacement				0	0	0	0%
2022-53l / Capital	Filter NTU meters replacement, 4				20,000	0	0	0%
2022-54k / Capital	Miller Hill Gauging Station				12,000	0	0	0%
2022-54l / Capital	Oro Pond Service Lines and Meters replacement				22,000	0	0	0%
2022-54o / Capital	Coventry Interloop				50,000	0	0	0%
2022-54p / Capital	South Villa Raw Water Pipe Replacement				75,000	0	0	0%
2022-54q / Capital	Oakvale Palermo Canal 900' Shotcrete				37,000	0	0	0%
2022-54r / Capital	Oro Bangor - Malengo Domestic Pipe Replacement 600'				36,000	0	0	0%
2022-54s / Capital	Culvert Replacement Ridgeway				20,000	0	0	0%
2022-54t / Capital	North Ditch Lincoln to Messina irrigation - Engineering Study for design				18,000	18,000	0	0%
2022-54u / Capital	Meter tester, 2				9,600	9,600	0	0%
2022-56c / Capital	Bulk filling water station				0	0	0	0%
2022-56d / Capital	Replace 1990 Ford F700 diesel/flatbed dump, T-132				100,000	0	0	0%
2022-56e / Capital	Replace 2012 Ford F150 4x4, T-304				45,000	0	0	0%
2022-56f / Capital	Replace 10 yd dump truck, 1983, T-59				0	0	0	0%



South Feather Water and Power Agency  
 General Fund Financial Report  
 December 20, 2022 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 BUDGET</u>	<u>2022 ESTIMATED</u>	<u>2022 ACTUAL Thru 11/30/22</u>	<u>% of BUDGET</u>
CAPITAL OUTLAY (Con't)								
2022-61d / Capital	SPH Bearing Cooling Water Flow Device Upgrade				20,000	0	0	0%
2022-61e / Capital	SPH oil flow device upgrade				20,000	0	0	0%
2022-61h / Capital	SPH Bitronics line-side metering xducer				8,000	0	0	0%
	Total Capital Outlay	239,171	307,591	426,839	1,809,816	1,125,664	487,065	27%
Transfers:								
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	709,000	354,500	50%
	SFPP Jt Facil Oper Fd-Additional Payment	0	0	0	5,374,000	3,269,900	3,269,900	61%
	SFPP Jt Facil Oper Fd-Overhead	621,688	480,058	613,367	675,000	367,675	367,675	54%
	System Capacity Fund	0	194,946	0	0	0	0	0%
	Retiree Benefit Trust Fund	(320,821)	1,977,001	0	0	0	0	0%
Net Non-operating, Capital Outlay and Transfers		(1,004,551)	1,623,021	(531,393)	1,538,984	1,770,958	2,067,337	134%
NET REVENUE OVER EXPENSES		(2,853,674)	(1,065,759)	(2,349,497)	(1,678,842)	(1,658,061)	439,130	
Beginning Balance					3,289,712	3,289,712	3,289,712	
Ending Balance					<u>1,610,870</u>	<u>1,631,651</u>	<u>3,728,842</u>	

NOTE: Ending 12/31/20 balance includes designated reserves of \$1,977,001 for retiree benefits.

South Feather Water & Power Agency  
 Irrigation Water Accounting  
 For The Period Of 1/1/2022 - 11/30/2022

<u>ACCT CODE</u>	<u>DESCRIPTION</u>	<u>REVENUE</u>	<u>EXPENSES</u>
2022-0504	Palermo Canal	\$ 99,258	\$ 340,119
2022-0505	Bangor Canal	\$ 128,188	\$ 284,966
2022-0506	Forbestown Canal	\$ 16,113	\$ 228,670
2022-0507	Community Line	\$ 29,185	\$ 41,642
	Totals	<hr/> \$ 272,745	<hr/> \$ 895,397

SOUTH FEATHER WATER AND POWER AGENCY  
SCHEDULE OF CASH AND INVESTMENTS  
30-Nov-22

General Fund Cash and Savings Account	\$ 144,559
LAIF	24,058,842
CalTrust	1,364,933
Five Star Bank	1,117,376

<u>Fixed Income portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Mkt Value</u>	<u>Est Ann Income</u>
Cash						12,311	\$ -
Safra Natl Bank CD	0.250%	12/9/2021	245,000	245,000	12/8/2022	244,816	613
Goldman Sachs CD	1.850%	12/12/2019	60,000	60,000	12/12/2022	59,965	1,110
Morgan Stanley Private Bank CD	1.850%	12/19/2019	50,000	50,000	12/19/2022	49,953	925
First Heritage Bank CD	0.250%	6/23/2020	140,000	140,000	12/19/2022	139,751	350
Cache Valley Bank CD	1.650%	1/15/2020	203,000	203,000	1/17/2023	202,456	3,350
Wells Fargo Natl Bank West CD	1.900%	1/17/2020	245,000	245,000	1/17/2023	244,422	4,655
Sandy Spring Bank CD	0.650%	2/18/2022	245,000	245,000	2/17/2023	243,234	1,593
People First Bank CD	1.350%	3/6/2020	134,000	134,000	3/6/2023	133,033	1,809
American Express Natl Bank CD	1.450%	1/31/2020	245,000	245,000	3/31/2023	242,748	3,553
JP Morgan Chase Bank CD	1.500%	4/19/2022	245,000	245,000	4/19/2023	242,354	3,675
Valley Natl Bank CD	4.450%	11/16/2022	245,000	245,000	5/18/2023	244,966	10,903
Bank of China CD	2.100%	6/15/2022	240,000	240,000	6/15/2023	236,789	5,040
BMO Harris Bk CD	2.800%	7/1/2022	245,000	245,000	7/14/2023	242,222	6,860
Luana Savings Bank CD	0.200%	8/14/2020	245,000	245,000	8/14/2023	237,447	490
John Marshall Bancorp CD	0.400%	12/31/2021	245,000	245,000	8/31/2023	237,251	980
Synchrony Bank CD	0.400%	9/30/2021	245,000	245,000	9/29/2023	236,261	980
Medallion Bank CD	0.250%	10/26/2020	135,000	135,000	10/27/2023	129,597	338
New York Community Bank CD	0.300%	11/9/2020	245,000	245,000	11/9/2023	234,984	735
Beal Bank CD	0.600%	12/20/2021	245,000	245,000	12/20/2023	234,418	1,470
Federal Home Loan Bond	0.190%	12/29/2020	249,777	250,000	12/22/2023	237,468	475
Bank OZK CD	4.500%	11/18/2022	245,000	245,000	1/18/2024	244,133	11,025
Customers Bank CD	4.800%	11/22/2022	245,000	245,000	2/23/2024	244,919	11,760
US Treasury Note	0.881%	1/18/2022	258,479	262,000	3/15/2024	247,671	2,308
Bankunited Bank CD	0.350%	3/15/2021	245,000	245,008	3/19/2024	231,138	858
Ally Bank CD	1.700%	3/25/2022	245,000	245,000	3/25/2024	235,269	4,165
Comenity Capital Bank CD	2.250%	4/14/2022	245,000	245,000	4/15/2024	236,548	5,513
Web Bank CD	0.400%	5/11/2021	245,000	245,000	5/17/2024	229,714	980
UBS Bank CD	0.350%	6/23/2021	245,000	245,000	6/24/2024	228,328	858
Texas Exchange Bank CD	0.500%	7/9/2021	105,000	105,000	7/9/2024	97,908	525
First Technology Credit Union CD	3.250%	8/5/2022	245,000	245,000	8/5/2024	238,554	7,963
Toyota Finl Svgs Bank CD	0.550%	8/5/2021	245,000	245,000	8/5/2024	228,012	1,348
BMW Bank CD	1.700%	3/4/2022	245,000	245,000	9/4/2024	231,946	4,165
State Bank of Dallas CD	0.700%	12/31/2021	245,000	245,000	10/1/2024	226,936	1,715
Institution for Svg in Newburyport CD	0.700%	10/28/2021	245,000	245,000	10/28/2024	226,223	1,715
Merrick Bank CD	0.800%	11/19/2021	245,000	245,000	11/19/2024	226,106	1,960
Live Oak Banking CD	0.850%	12/29/2021	245,000	245,000	12/30/2024	225,302	2,083
Federal Home Loan Bond	1.250%	1/28/2022	250,000	250,000	1/28/2025	231,772	3,125

SOUTH FEATHER WATER AND POWER AGENCY  
SCHEDULE OF CASH AND INVESTMENTS  
30-Nov-22

General Fund Cash and Savings Account	\$ 144,559
LAIF	24,058,842
CalTrust	1,364,933
Five Star Bank	1,117,376

<u>Fixed Income portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Mkt Value</u>	<u>Est Ann Income</u>
Federal Home Loan Bond	1.550%	2/18/2022	249,781	250,000	2/18/2025	233,582	3,875
Capital One Natl Assn CD	3.100%	6/16/2022	246,000	246,000	6/16/2025	235,471	7,626
Federal Home Loan Bond	3.550%	8/18/2022	245,000	245,000	7/25/2025	239,566	8,698
Connexus Credit Union CD	3.500%	8/26/2022	245,000	245,000	8/26/2025	236,185	8,575
Austin Telco Fed CU CD	3.750%	9/21/2022	249,000	249,000	9/22/2025	241,470	9,338
Capital One Bank USA CD	0.900%	11/17/2021	245,000	245,000	11/17/2025	218,239	2,205
Federal Home Loan Bond	0.680%	12/15/2021	243,905	250,000	2/24/2026	222,078	1,700
State Bank of India CD	1.000%	6/10/2021	245,000	245,000	6/10/2026	214,578	2,450
Total Fixed Income Portfolio						9,758,094	\$ 156,430
TOTAL CASH & INVESTMENTS AT 11/30/22						\$ 36,443,804	1.60%

Unrealized Gains and Losses                      01-00-49250-2                      (468,239)

I certify that all investment actions have been made in full compliance with Policy #470- Investments, and that South Feather Water and Power Agency will meet its expenditure obligations for the next six months.

Submitted by:                      Steve Wong, Finance Division Manager                      12/13/22

**Investment Transactions**                      November, 2022  
\$245,000 CD purchased 11/15/2022 from Valley National Bank, 4.450%, maturing 5/18/2023 with funds from TCB General Fund.  
\$245,000 CD purchased 11/18/2022 from Bank OZK, 4.500%, maturing 1/18/2024 with funds from TCB General Fund.  
\$245,000 CD purchased 11/22/2022 from Customers Bank, 4.800%, maturing 2/23/2024 with funds from TCB General Fund.



# ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO:** Board of Directors  
**FROM:** Dan Leon, Power Division Manager  
**DATE:** December 15, 2022  
**RE:** General Information (regarding matters not scheduled on agenda)  
December 20, 2022 Board of Directors Meeting

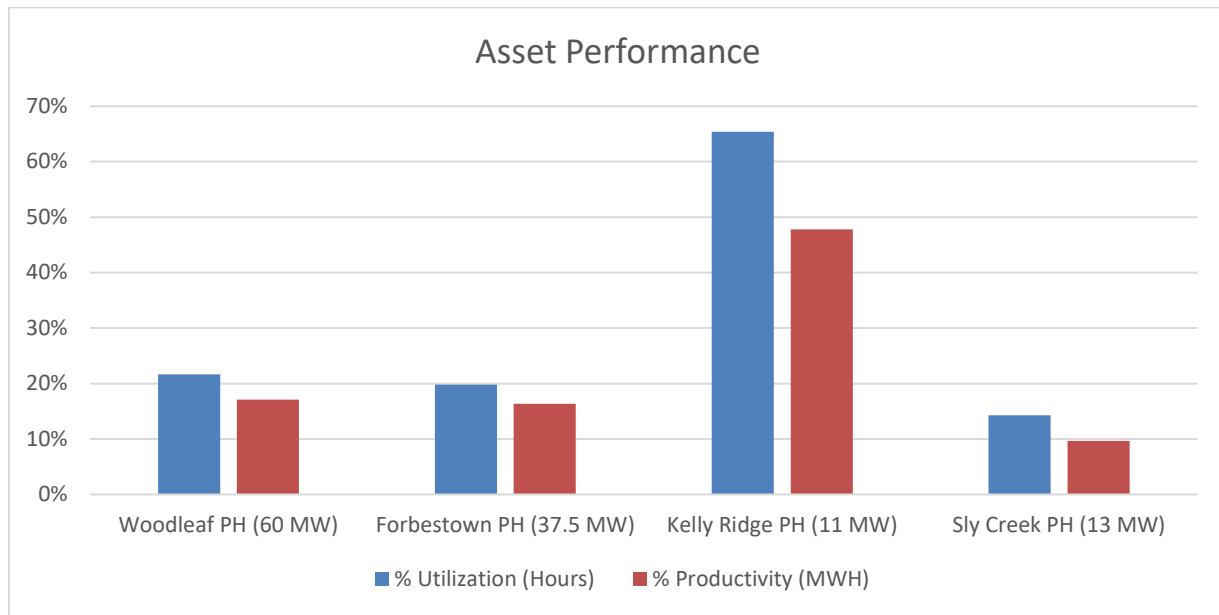
## **OPERATIONS**

Power Division Summary, Reservoir Storage, and Precipitation Reports for November 2022 are attached.

South Fork tunnel average flow was 24 CFS. Slate Creek tunnel was closed for the month. Little Grass Valley and Sly Creek Reservoirs combined storage was 83.6 kAF at month's end.

DWR Bulletin 120 observed conditions and reports for the 2023 water season will be available beginning of next year.

Asset performance and availability for November 2022 summarized in the following two tables:



Asset Availability				
a. Powerhouse	b. Capacity MW	c. Available for Generation Hrs	d. Generation Dispatched above 50% Output Hrs	e. Generation Dispatch Potential Output Hrs
Woodleaf	60.0	721	127	594
Forbestown	37.5	721	125	596
Kelly Ridge	11.0	496	208	288
Sly Creek	13.0	721	90	631

## MAINTENANCE

### Powerhouses

- Woodleaf Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for February 6 thru 18, 2023.
- Forbestown Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for March 5 thru 18, 2023.
- Sly Creek Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for October 2 thru 21, 2023.
- Kelly Ridge Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance completed. Annual maintenance outage scheduled for November 6 thru 18, 2023.

### Project Facilities and Assets

- Project Dams – Perform field inspections with DSOD
- Penstocks – Perform inspections
- Remote Stations – Perform inspections and take readings
- Project Roadways – Inspect and clean drain culverts, plow snow
- McCabe Cove – Install protection box for valve actuator
- MRC – Restore sand traps and flush canal, perform inspections, clean trashracks
- Perform testing of Powerhouse sync systems
- Install Scada equipment
- Install surveillance cameras
- Perform vehicle fleet and equipment maintenance

## REGULATORY COMPLIANCE

Please refer to separate report provided by Kristen McKillop, Regulatory Compliance Manager

## PROJECT WORK

### Miners Ranch Canal Embankment and Road Repair at Panel 305

Syblon Reid Construction completed the Miners Ranch Canal embankment and road repair at panel 305 last month. In 2019, the embankment and roadway were damaged from flooding due to a slope failure, rockfall and collapse of the Miners Ranch Canal at panel 300. The embankment and roadway in the vicinity of panel 305 continued to deteriorate, making passage by vehicles impossible. Following the recent repairs by SRC, the embankment and roadway are restored allowing safe access for Agency crews to operate and maintain the MRC canal system.



Photos of Miners Ranch Canal Embankment and Road Repair at Panel 305.

### Kelly Ridge Powerhouse Sewer Pump and Tank Installation

Syblon Reid Construction completed the installation of a sewer tank and pump system at the Kelly Ridge Powerhouse last month. The existing septic system for the powerhouse bathroom had failed and was rendered inoperative, following the inundation in 2017. A new sewer holding tank and pump were recently installed by SRC. The repairs were performed under all applicable permitting requirements. Agency staff assisted with procurement of materials, installation of the electrical equipment, and commissioning.



Photos of Kelly Ridge Powerhouse Sewer Pump and Tank Installation.

## Sly Creek Dam Tunnel, Rockfall Roofing and Safety Railing Replacement

Agency crew have removed existing rockfall protection roofing and safety railing that had deteriorated due to the damp environment inside the Penstock Shutoff Valve (PSV) Tunnel. New replacement roofing, beams, and safety railing are currently being installed at the PSV and the control equipment locations. The new roofing and railing will provide for safer access to the PSV and related equipment for future inspections, operation and maintenance. Upon completion of the installation, the new metal structures will be finished with an industrial coating, to prevent future damage due to corrosion.



Photos of Sly Creek Dam Tunnel Installation of New Roofing and Railing.

### **PERSONNEL**

We are pleased to welcome Kyle Newkirk to our Agency. He began employment in November as Hydro Civil Engineer for the Power division. Kyle possesses skills and experience in structural building construction and project management. He has also worked in a field engineer role where he interfaced with clients and architects, and interpreted plans and specifications.



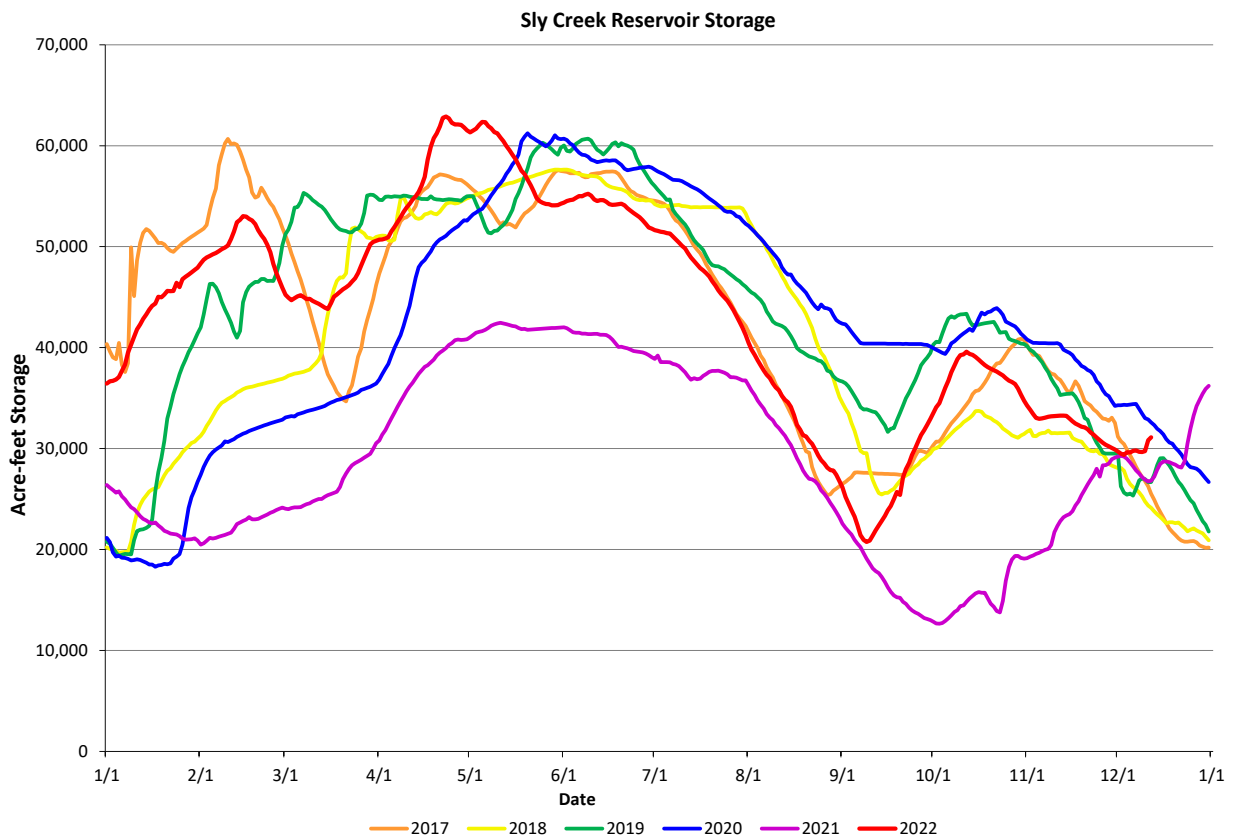
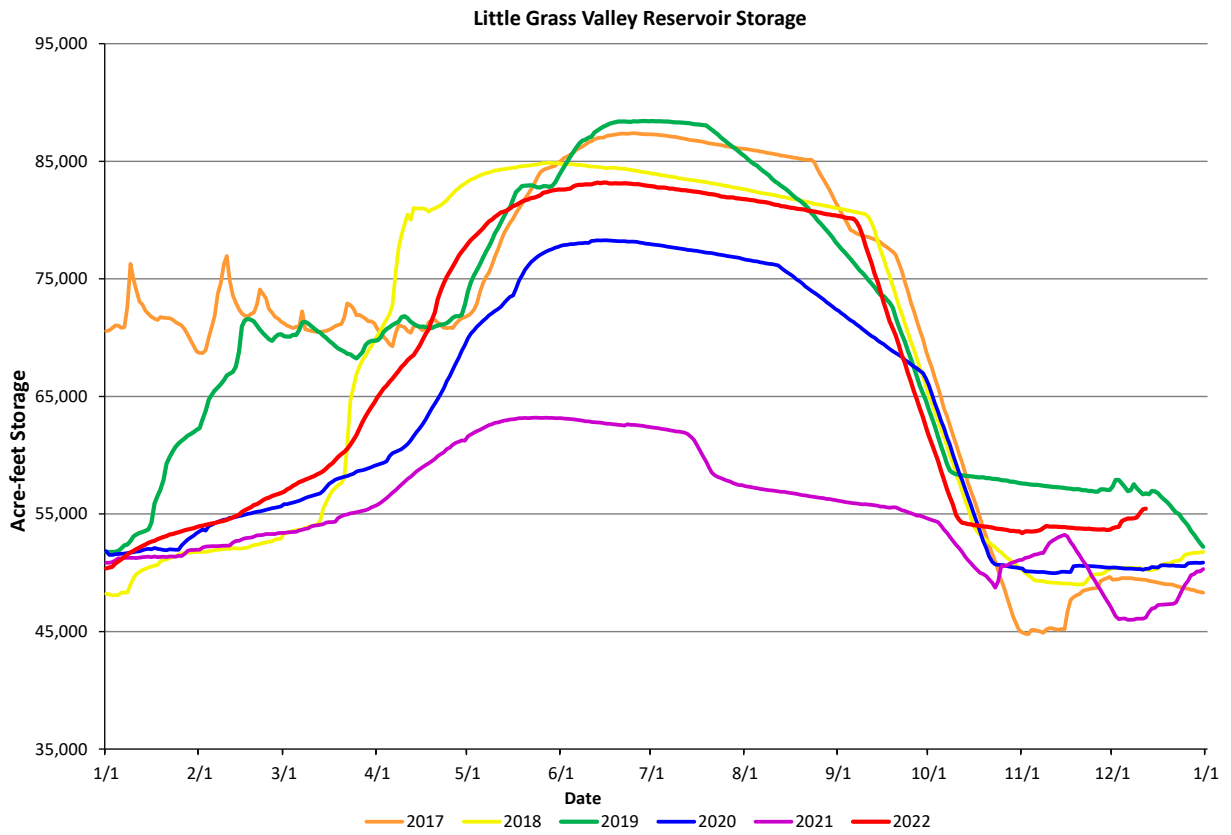
**SOUTH FEATHER WATER AND POWER  
SOUTH FEATHER POWER PROJECT  
2022  
Reservoir and Stream Operations**

	RESERVOIR ELEVATIONS				MONTHLY AVERAGE STREAM RELEASES							
	Little Grass Valley		Sly Creek		Release to SFFR at LGV Dam		Release to SFFR at Forbestown Div.		Release at Lost Creek Dam	Release at Slate Creek Div.		
Maximum Elevation End of Month Conditions	5,046.50	Feet	3,530.00	Feet								
January	5,021.62	Feet	3,503.78	Feet	9.02	cfs	8.73	cfs	6.26	cfs	27.50	cfs
February	5,024.00	Feet	3,500.10	Feet	8.98	cfs	8.88	cfs	6.05	cfs	58.00	cfs
March	5,029.98	Feet	3,508.61	Feet	9.10	cfs	130.00	cfs	6.23	cfs	56.40	cfs
April	5,039.24	Feet	3,526.74	Feet	9.62	cfs	8.54	cfs	9.47	cfs	98.20	cfs
May	5,042.45	Feet	3,514.98	Feet	12.00	cfs	11.00	cfs	8.77	cfs	16.00	cfs
June	5,042.65	Feet	3,510.75	Feet	12.00	cfs	11.00	cfs	8.56	cfs	40.40	cfs
July	5,041.94	Feet	3,490.81	Feet	12.00	cfs	11.90	cfs	8.65	cfs	14.30	cfs
August	5,041.04	Feet	3,457.17	Feet	12.00	cfs	12.00	cfs	10.20	cfs	8.09	cfs
September	5,028.37	Feet	3,472.51	Feet	317.00	cfs	12.00	cfs	11.00	cfs	7.10	cfs
October	5,021.32	Feet	3,476.73	Feet	139.00	cfs	12.00	cfs	11.00	cfs	6.64	cfs
November	5,021.44	Feet	3,465.24	Feet	8.46	cfs	7.00	cfs	7.03	cfs	13.40	cfs
December		Feet		Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs

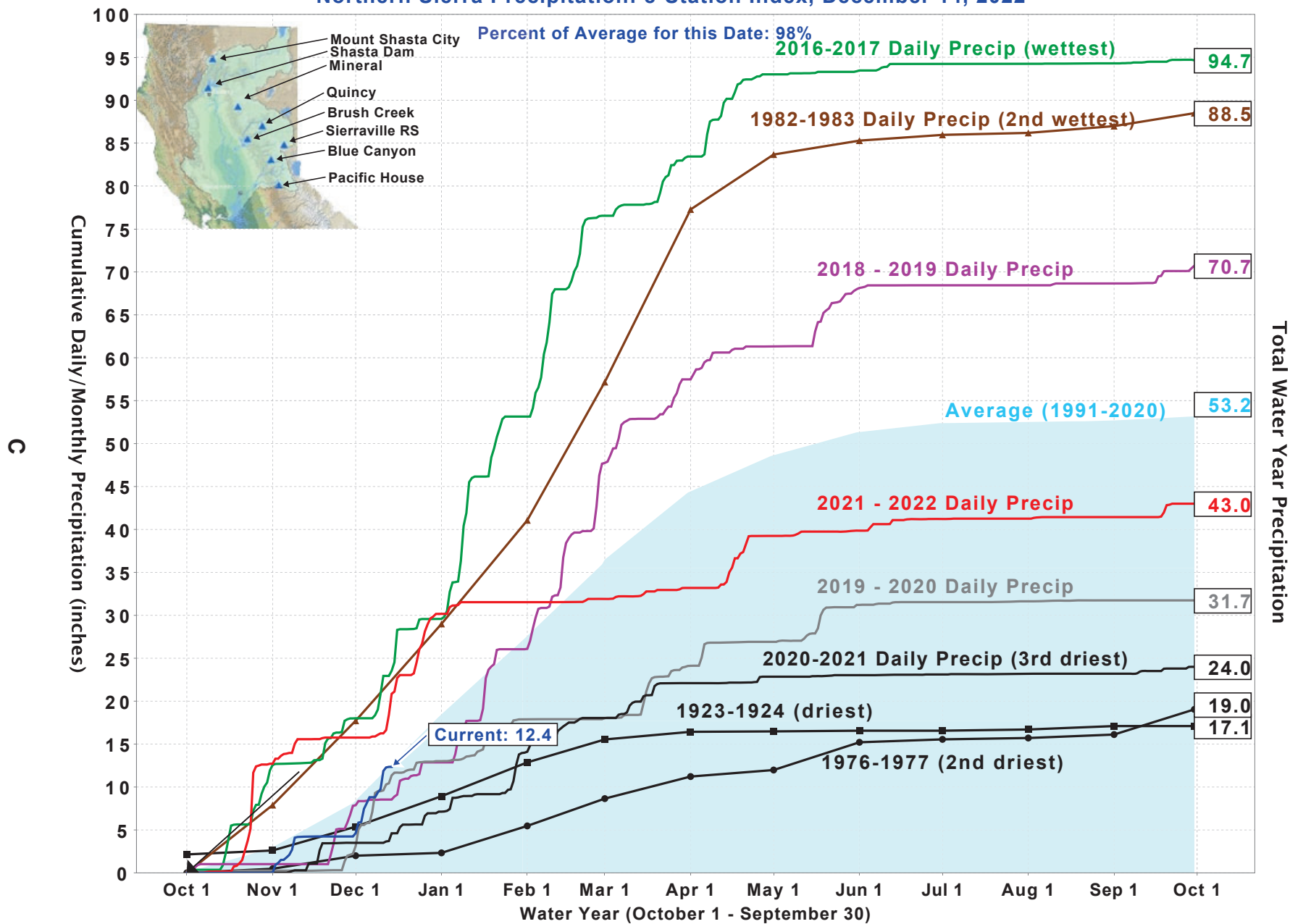
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**Powerhouse Operations**

	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue
January	910.68 MWH	9,297.13 MWH	7,999.08 MWH	7,278.25 MWH	\$1,641,696.41
February	2,910.21 MWH	18,852.06 MWH	11,815.69 MWH	4,440.01 MWH	\$1,692,562.10
March	1,728.43 MWH	14,205.95 MWH	3,751.40 MWH	6,486.46 MWH	\$1,430,669.02
April	2,740.50 MWH	17,263.57 MWH	11,188.58 MWH	802.41 MWH	\$1,862,903.13
May	3,872.83 MWH	22,907.00 MWH	13,925.16 MWH	5,838.52 MWH	\$2,357,259.91
June	970.41 MWH	5,148.21 MWH	3,419.48 MWH	2,962.69 MWH	\$1,319,935.00
July	2,244.27 MWH	14,198.19 MWH	8,245.23 MWH	5,260.71 MWH	\$1,673,911.24
August	2,459.47 MWH	18,218.69 MWH	10,341.08 MWH	5,338.36 MWH	\$2,011,142.32
September	1,487.01 MWH	12,136.54 MWH	7,005.65 MWH	3,084.01 MWH	\$1,581,486.01
October	920.72 MWH	7,307.26 MWH	4,311.37 MWH	3,101.06 MWH	\$1,238,685.00
November	906.64 MWH	7,394.89 MWH	4,420.97 MWH	2,606.24 MWH	\$1,251,185.00
December	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
	<u>21,151.16 MWH</u>	<u>146,929.49 MWH</u>	<u>86,423.70 MWH</u>	<u>47,198.72 MWH</u>	<u>\$18,061,435.14</u>



### Northern Sierra Precipitation: 8-Station Index, December 14, 2022





# ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO:** Board of Directors

**FROM:** Kristen McKillop, Regulatory & Compliance Manager

**DATE:** December 15, 2022

**RE:** General Information (regarding matters not scheduled on agenda)  
December 20, 2022 Board of Directors Meeting

## **WATER RIGHTS - BENEFICIAL USES AND COMPLIANCE LOOKING BACK OVER 2022**

### **DAM SAFETY COMPLIANCE**

The Agency owns nine dams in total. Eight of the dams are regulated by the Federal Energy Regulatory Commission (FERC) as part of the South Fork Power Project. All nine of the dams are considered jurisdictional under the DWR Division of Safety of Dams (DSOD) regulatory authority.

Ongoing O&M: Operations and Maintenance crews are our first line of sight on the project, and assist with ongoing inspections of appurtenant structures (spillways, gates penstocks), and ensure continued safe project operation, as well as to address items noted during federal and state inspections.

Emergency Action Plan (EAP): FERC views EAPs as an integral part of the dam safety program. Since all parties involved during an emergency must understand each other's roles to successfully implement an EAP, a comprehensive test with your assigned FERC Engineer, State and local emergency preparedness agency participation is required every five years. The Agency conducted the FERC required Annual Seminar, Table Top and Functional Exercise in one day-long session with current binder holders on December 8. There were 25 attendees from eleven Federal, State and Local agencies, in addition to 10 Agency staff attendees. It was a very beneficial preparedness and relationship building exercise. A condensed version of the EAP overview was held for the annual staff training on December 14.

Dam Safety Inspections: In addition to the routine checks conducted on a daily, weekly and monthly basis, DSOD conducted their annual inspections November 29-December 1. Due to snow levels, we were unable to do inspections at Little Grass Valley Dam and Slate Creek Diversion Dam. Those will be conducted upon snow melt and improved accessibility to those locations. Staff worked with an exceptionally capable consulting team approved by FERC to conduct the Part 12D Safety Inspections required this year. Our FERC Regional Engineer and our assigned Dam Safety Engineer also participated in these inspections. Following the field inspections, the FERC engineers, consulting team and staff participated in a week-long review of the Potential Failure Modes of all five

high hazard dams. The resulting required reports were submitted to FERC ahead of the December 1 deadline. The consulting team is now working to update the Supporting Technical Information Document reports that FERC requires for each of these dams to capture the information necessary to have a complete and thorough understanding of the dam and appurtenant structures and the analyses completed that support the findings regarding the safety of the structures. The team will also be updating the 2022 Dam Safety Surveillance and Monitoring Report (DSSMR) to ensure continuity will all of these other required inspection and reporting efforts.

Security Inspections: Staff participated in Security Inspections and documentation review with our assigned FERC Senior Physical Security Specialist in September. Following this visit, staff have worked to develop a plan and schedule to implement recommendations for improvements to physical security at our dams, powerhouses and HQ building. Additionally, several improvements were made to the Security Plans required for our dams assigned a Security Group I designation, and the Agency plans to conduct the required Vulnerability Assessment in 2023.

#### DOMESTIC WATER RIGHTS COMPLIANCE

Urban Water Management Plan: The Agency received formal approval of the 2015 plan which established the baseline targets for the conservation and efficient use of water. As was known at the time of submission, the Agency received formal notice that we did not meet the adopted Target GPCD in the submission of the 2020 plan.

Water Shortage Contingency Plan: In response to previous periods of drought, new legislation in 2018 created a mandate for urban water suppliers to develop a WSCP. The Agency's WSCP was adopted in June 2021, and serves as a guideline for operations during years of water shortage at a local and/or state level. A required component of the WSCP is for suppliers to conduct an annual water shortage assessment report. In May, the Board received the 2022 Annual Water Supply and Demand Assessment and Report outlining current conditions of the water available under all water rights as compared to Agency uses, and submitted the associated reporting to the DWR.

Water Rights Report: Annual Water Use Information Reports, which report the water diverted and used in association with our water rights, permits, licenses, and Pre-1914 statements were submitted for 2022 well ahead of the April 1<sup>st</sup> deadline. Under terms of SB 155, the SWRCB has shifted the reporting period from a calendar year to the water year, so the next report will be due February 1, 2023 covering uses between October 1, 2021 through September 30, 2022.

Monthly Curtailment Compliance (Diversion & Projected Diversions): Since the Order from the SWRCB issued in August 2021, the Agency has been required to submit enhance monthly reports in addition to the annual reports. The reports are for actual diversions and projected demands for each water right or claim, to inform the SWRCBs water unavailability determinations and the curtailment process.

Monthly Urban Water Supplier Monitoring Report: As of September, the monthly Urban Water Supplier Reporting has been transitioned back to the Water Division. This report provides the SWRCB monthly information on residential water use, total potable water production, measures implemented to conserve water and improve efficiency, and local enforcement actions. A series of trainings for Water Division staff provided an overview of not only how to complete the monthly forms, but the data collection, compilation and analysis required to help inform the Agency's comprehensive

Water Loss Control Program and overall water management strategies.

Water Loss Audit and Validation: California Water Code Section 10608.34 requires urban retail water suppliers to conduct and submit validated water loss audit reports to the Department of Water Resources (DWR) annually. Water Division staff participated in the development of the audit this year, and will begin to provide greater ongoing insights into the data management component of the Agency's Water Loss Control Program. The Agency worked with a consultant certified to review and perform the validation of the audit of 2021 operations, and the report package was submitted by the October 1 deadline.

#### **RECREATION**

Staff assisted with annual maintenance, septic and garbage service needed to open all USFS campgrounds. Unfortunately, the week before the USFS closed all campgrounds adjacent to our Project, it was determined that the hand pump well at Strawberry had been sheared off at ground level and stolen. The well was properly capped by a licensed well driller, and will be repaired in the spring.



# SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: December 14, 2022

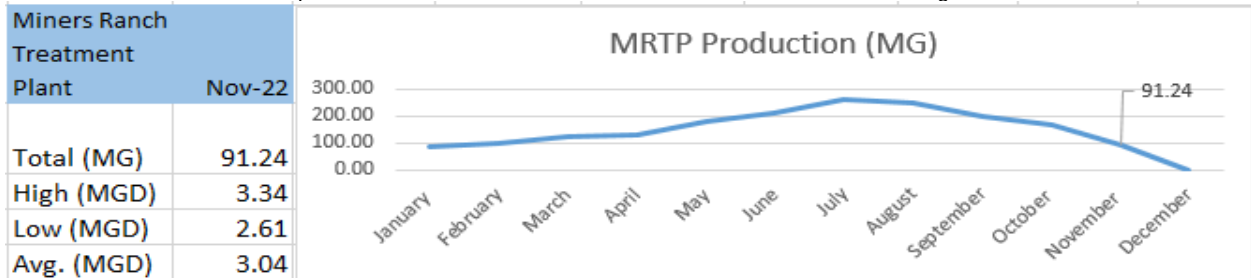
RE: General Information (regarding matters not scheduled on the agenda)  
12/20/22 Board of Directors Meeting

**Domestic Water Treatment Operations**

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of November totaled 166.58 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of November totaled .798 million gallons.

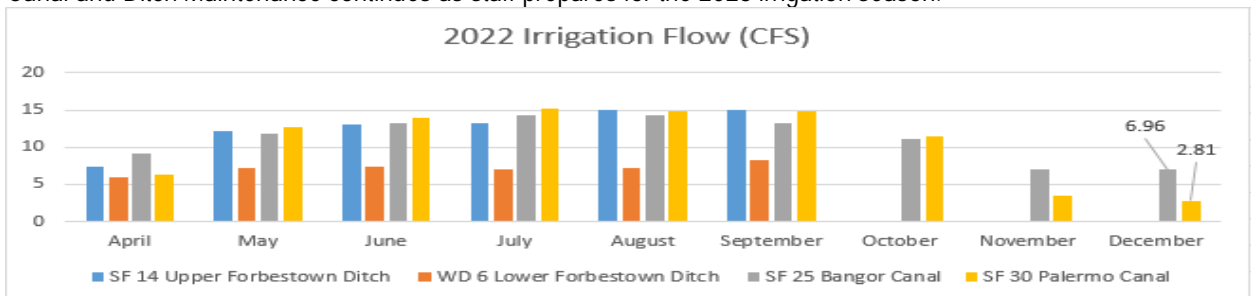
The Red Hawk Ranch Pump Station raw water total flow for November totaled 364,545 gallons.



All bacteriological requirements were good for the MRTP& BTP. Miners Ranch production was 80% of average over the past 5 years. Bangor's production was 86% of average over the past 5 years.

**Irrigation Water Operations**

Canal and Ditch Maintenance continues as staff prepares for the 2023 irrigation season.



**District Wide Water Operations**

Seven leak repairs were performed during the month. All leaks were the result of aging infrastructure. One new irrigation service was installed. Once permits are issued by the County on the Palermo water consolidation project, domestic expansion work will resume.

Dec-22	Replace Service	Install Service	Ditch Maintenance / Remove Trees	Leak Repair	Replace Meter	Exercise Sluice Gate
	Oro Quincy	Circle Dr.	Oro Lateral	Homestake	Glen Dr.	Lake Wyandotte
	Midway		Old Olive Hwy.	Solana	Mt. IDA	
			Lower Forbestown Ditch	Oro Lateral		
			Palermo Canal	Silverleaf		
			Oro Dam	La Porte Rd.		
			Circle Dr.	South Villa		
				Sunset View		

**The Water Shutoff Protection Act - SB 998**

The Act requires every urban and community water system to have a written policy on discontinuation of residential water service for non-payment. That policy must be available on the water supplier’s website or, if the supplier does not have a website, must be provided to customers on request. The policy must include the following components:

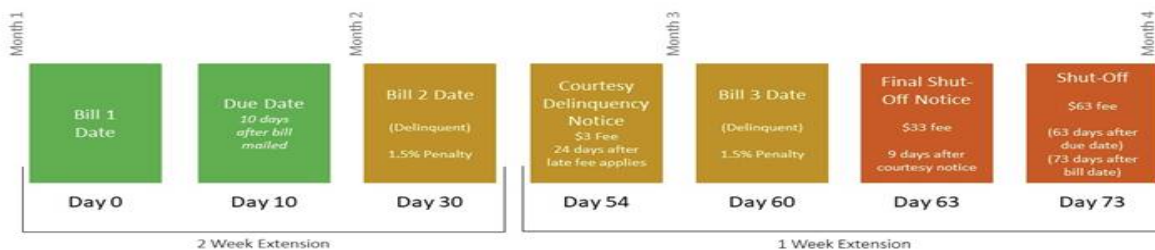
- (1) a plan for deferred or reduced payments;
- (2) alternative payment schedules;
- (3) a formal mechanism for a customer to contest or appeal a bill;
- and (4) a telephone number for a customer to discuss options to avoid discontinuation of service due to non-payment.

Staff has been reviewing the guidelines and at this time is prepared to resume its shut-off processes and procedures starting in January 2023.

SB 998 procedures had previously been adopted and approved within the agency’s rules and regulations, with implementation originally beginning in February 2020. However, COVID-19 emergency rulemaking prohibited water utilities from shutting off service due to non-payment.

Emergency rulemaking has since expired and the agency is prepared to begin its public outreach process via December’s billing statements, e-mail blasts, the agency website, and this narrative to notify our customers. In the theme of continuous improvement and clarifications provided from counsel, staff will be coming back to the board to request approval of edits to the applicable rules and regulations in the January 2023 board meeting.

**Delinquency Timeline for South Feather Water and Power Agency**





### **Finance Manager Retirement**

Steve Wong will retire this week after 15 years of service with the agency. Steve's background is quite diverse and he has been highly successful in leading South Feather's financial management portfolio. His understanding of public sector finance and the appropriate application of funds made him a solid gate keeper for district finances. I have had the opportunity to work directly with Steve over the past six years and genuinely appreciate all of his dedication, focus and professionalism he brought ever day to the job. Thank you Steve and on behalf of the entire agency and we wish you the very best in future endeavors.



## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO:** Public Recipients of Agenda Information

**FROM:** Rath Moseley, General Manager

**DATE:** December 15, 2022

**RE:** Real Property Negotiations, and Anticipated and Existing Litigation  
Closed Session Agenda Item for 12/20/22 Board of Directors Meeting

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.