



# **SOUTH FEATHER WATER & POWER AGENCY**

## **AGENDA**

**Regular Meeting of the Board of Directors of the  
South Feather Water & Power Agency  
Board Room, 2310 Oro-Quincy Highway, Oroville, California  
Tuesday; October 22, 2024; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/89982518718>

Meeting ID: 899 8251 8718

One tap mobile

+16694449171,,89982518718# US

+16699006833,,89982518718# US (San Jose)

For attendees calling by phone use \*9 to raise hand

### **A. Roll Call**

### **B. Information Items**

Stillwater Sciences Fisheries and Wildlife Biologist (Tab 1)  
FERC Environmental Relicensing and Implementation Presentation.

**Planned Update to the Bay-Delta Water Quality Control Plan and Voluntary Agreements** (Tab 2)  
Presentation and status of the Planned Update and specifics to the Feather River Watershed.

**C. Public Comment** – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to [PublicRelations@southfeather.com](mailto:PublicRelations@southfeather.com) by 12:00 P.M. Tuesday October 22, 2024. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker.*

*An opportunity for public comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.*

**D. Approval of Minutes** (Tab 3)

**E. Approval of Checks/Warrants** (Tab 4)

### **F. Business Items**

CalPERS Resolution Maximum Employer's Contribution for Health Care (Tab 5)  
Approval of Resolutions 23-10-01, 23-10-02, 23-10-03, 23-10-04, 23-10-05.

WTDEU Memorandum of Understanding (Tab 6)  
Ratification of Article 8.14 Compensatory Time Off (CTO).

**G. Staff Reports** (Tab 7)

**H. Directors' Reports**

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

**I. Closed Session**

*(Tab 8)*

**Conference with Labor Negotiator** (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley

Employee Organization: Clerical & Support Employees Unit; Staffing and Local Government Office Hours; Article 10 – Hours and Overtime (Agency Office Schedule).

**Conference with Legal Counsel – Anticipated Litigation**

(Paragraph (2) and/or Paragraph (4) of subdivision (d) of Government Code section 54956.9)

One case.

**Conference with Legal Counsel – Existing Litigation**

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857; and Cross-Complaint by South Feather Water & Power v. North Yuba Water District.
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.
- C. Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

**J. Open Session**

Report of closed session actions.

**K. Adjournment**

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency’s secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.



# ***SOUTH FEATHER WATER & POWER AGENCY***

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TO: Board of Directors

FROM: Kristen McKillop, Regulatory Compliance Manager

DATE: October 15, 2024

RE: Historical Overview of Environmental Components of SFPP Relicensing  
Agenda Item for October 22, 2024 Board of Directors Meeting

## HISTORY

Hydropower, or hydroelectric power, is one of the oldest and largest sources of renewable energy, and uses the natural flow of moving water to generate electricity. South Feather Water and Power Agency owns and operates the 117.3-megawatt (MW) Federal Energy Regulatory Commission (FERC/Commission) licensed the South Feather Power Project on the South Fork Feather River, Lost Creek and Slate Creek. License Number 2088 was issued by the Federal Power Commission (now FERC) to Oroville Wyandotte Irrigation District on July 21, 1952 for construction of the South Fork Power Project. Since that date, the original 50-year term license was amended several times as updates were made, including the name change of the district and hydropower project to South Feather Water & Power Agency (SFWPA)/South Feather Power Project (SFPP). Staff from Stillwater Sciences began supporting the Agency's pre-filing consultation process in 1986. The Agency filed an application with the Commission to relicense the South Feather Power Project on March 26, 2007, and then the original FERC license for the Project expired on March 31, 2009. It is not uncommon that an existing license will expire before the new license is issued. In this case, FERC will issue annual licenses to allow the project to continue operating until the relicensing process is completed.

## UPDATES

The Federal Power Act (FPA) includes provisions for agency, tribal, and stakeholder engagement and a degree of shared decision making in the licensing process. On June 4, 2009, Commission staff issued a final environmental impact statement (EIS) on the proposed relicensing of the South Feather Power Project. On October 23, 2012, South Feather Water and Power Agency entered into a Settlement Agreement with the Department of Water Resources of the State of California and the State Water Contractors, Incorporated. On November 30, 2018, the California State Water Resources Control Board issued a water quality certificate for the project, however, on June 6, 2020, FERC subsequently determined that the State Board previously waived its authority to issue the permit, which allowed FERC to move forward with the licensing process.

Following the FERC's waiver of the water quality certificate, on October 14, 2022, the U.S. Department of Agriculture, Forest Service filed revised final 4(e) conditions.

On October 3, 2023, the Commission published the draft supplemental EIS (DSEIS) describing staff's analysis of the applicant's proposal and the alternatives for relicensing the project, including analyses of the terms and conditions included in the filings made subsequent to the issuance of the 2009 final EIS as well as the potential effects on species newly listed or updated under the Endangered Species Act. Through the public comment process for the DSEIS, SFWPA and other resource agencies requested a Technical Conference in order to address federally listed species and current South Feather Power Project infrastructure capabilities. The Agency participated in its first environmental site review and technical conference with FERC and resource agencies (United States Fish & Wildlife Service, California Fish & Wildlife, US Forest Service, State Water Resource Control Board) involved in the relicensing effort on March 21-22, 2024.

#### CURRENT STATUS

On May 22, 2024, the Agency submitted an action plan to the Commission to address unresolved issues pertinent to FERC's Project licensing process as reflected in the Draft SEIS analysis and conclusions, especially with respect to the presence of the North Feather Distinct Population Segment of foothill yellow-legged frog. The primary request was for an extension of time to develop new interim ramping rates for consideration in the DSEIS. The Agency has been working with our engaged subject matter experts Schnabel Engineering and Stillwater Sciences in the testing and planning process, and has been meeting monthly with the resource agencies to provide updates.

Staff believe it is important that the current Board of Directors receive an overview of the environmental components of the relicensing process in order to provide context for past, present and future operational decisions and financial impacts. Stillwater Sciences was engaged by the Agency during the relicensing application preparation process, and has been re-engaged for the work required to proceed in the relicensing effort.

Russ Liebig, Senior Fisheries and Wildlife Biologist with Stillwater Sciences, has worked with the Agency in support of our relicensing efforts since 2002, and will provide the Board with an informational presentation.



## ***SOUTH FEATHER WATER & POWER AGENCY***

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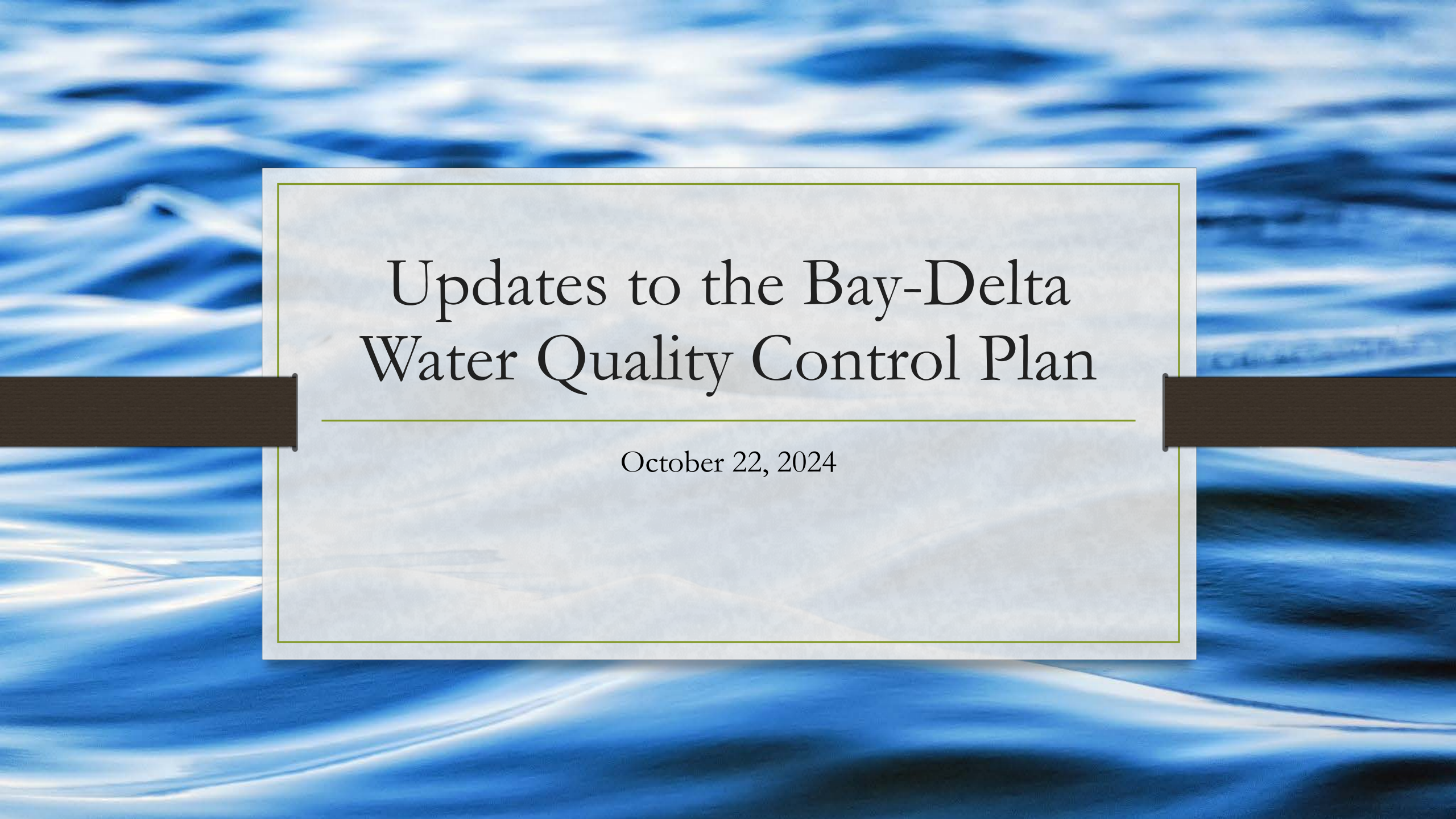
**TO:** Board of Directors

**FROM:** Dustin Cooper, General Counsel

**DATE:** October 16, 2024

**RE:** Bay-Delta Water Quality Control Plan  
Agenda Item for 10/22/24 Board of Directors Meeting

Dustin Cooper will present updates to the Bay-Delta Water Quality Control plan in the context of unimpaired flow and voluntary agreement discussions with SF potentially participating as part of a larger Feather River coalition.



# Updates to the Bay-Delta Water Quality Control Plan

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October 22, 2024

# Background

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- “Basin Plan” designates beneficial uses of water and water quality objectives for waters of the State
  - Triennial Review/Public Hearings
- D-1641 (2000); last triennial review 2006

# Background

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- Task of SWRCB:
  - Water Code § 13000: “to attain the highest water quality which is reasonable, considering all demands being made and to be made on those waters and the total values involved, beneficial and detrimental, economic and social, tangible and intangible.”
  - Water Code § 13241: “to ensure reasonable protection of beneficial uses” considering various factors including “past, present, and probable future beneficial uses of water”, “environmental characteristics”, “water quality conditions” and “economic considerations”
- Multi-Dimensional Balancing



# Background

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- Phase 1 = San Joaquin River flows and S. Delta Salinity
  - Adopted in December 2018
- Phase 2 = Sacramento River & Tribs, Eastside Tribs, Delta Outflows & Interior Delta Flows
- Phase 3+ = Implementation Phase

# Phase 1

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- Unimpaired flow (“UIF”) of 30% to 50% with a starting point of 40% (Feb. through June)
- Sliding between UIF bounds through adaptive management under guidance of “working group”
- Narrative objective to “maintain[] viable native migratory San Joaquin River fish populations”
- Litigation commenced in 2019 and continues to-date

# Phase 2

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- 2017 “Scientific Basis Report”
  - Purports to provide review and summary of best available science supporting UIF concept
- 2023 “Scientific Basis Report Supplement”
  - Review and summary of best available science supporting VAs
- September 2023: “Draft Staff Report”
  - Equivalent of a draft environmental impact report
  - 6 Alternatives; 6 “modular” alternatives
    - “Proposed Plan Amendments” = 55% UIF within an adaptive range between 45% and 65% plus cold water habitat requirements
    - Alternative 6 = Voluntary Agreements

# Draft Staff Report – UIF Water Supply Impacts

**Table 6.4-2. Annual Water Year Type Average Annual Sacramento/Delta Supply for Baseline and Change from Baseline (thousand acre-feet)**

Water Year Type	Baseline	35	45	55	65	75
Critical	9,305	-1,054	-1,512	-2,232	-3,149	-4,253
Dry	11,563	-596	-1,379	-2,630	-3,886	-5,375
Below normal	12,149	-384	-947	-1,937	-3,486	-5,413
Above normal	12,334	-129	-481	-1,278	-2,887	-4,749
Wet	13,394	-123	-267	-695	-1,945	-3,439
All	11,957	-428	-871	-1,682	-2,981	-4,538

# Draft Staff Report – Voluntary Agreements (VAs)

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- Chapter 9 analyzes VAs (now known as Agreements to Support Healthy Rivers & Landscapes)
- Tributary VAs typically contain 3 components:
  - Compensated Flow Contribution;
  - Habitat Restoration Commitments; and
  - Funding Commitments
- Importance of VA coverage - SWRCB proposing a hybrid VA/UIF alternative
  - E.g., “The staff-proposed regulatory pathway under the VA alternative would apply to non-VA parties and could apply to VA parties in the event the VAs are discontinued.”

# VA Parties' Independent Analysis of Benefits: “More Benefits with Less Impacts”

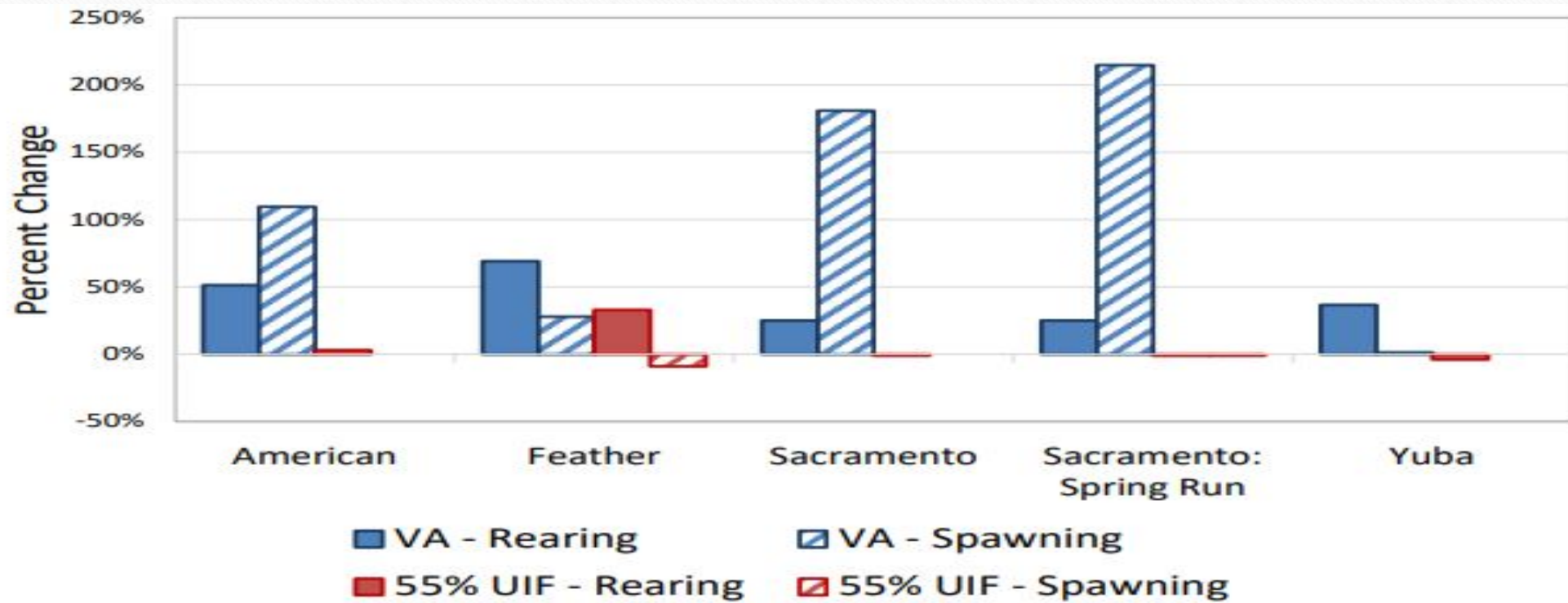


Figure 1. Change in Median Salmonid Spawning and Rearing Habitat with VA and 55% UIF Alternatives

# VAs: More Benefits with Less Impacts

Table 1 provides a summary of benefits and adverse impacts of the VA Alternative compared to the 55% UIF scenario for the resource metrics described in the previous sections.

*Table 1. Summary of Benefits and Impacts of VA Alternative versus 55% UIF Scenario*

Metric	VA Alternative	55% UIF Scenario
Tributary Salmonid Habitat	Benefits	Neutral
Terrestrial Habitat	Neutral	Adverse Impacts
River Temperatures	Neutral	Adverse Impacts
Reservoir Storage	Neutral	Adverse Impacts
Water Supply	Neutral*	Adverse Impacts

\*The VA Alternative has impacts to water supply to provide the flow assets, but the impacts are manageable as compared to impacts under the 55% UIF scenario.

# Specific SFWPA Concerns with UIF

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- Assumption in Draft Staff Report that UIF Would Be Imposed on All Water Rights in the Bay-Delta Watershed
- However neither Draft Staff Report, nor SacWAM modeling analyzed impacts associated with a UIF regime on SFWPA's Facilities
- SFWPA Comment Letter: "SacWAM modeled South Feather's key reservoir facilities as having a top of conservation equal to top of inactive, or full pool equals dead pool. These reservoirs are hardwired to always be at average monthly historic storage with no deviation from average. These two key South Feather facilities were not operated to ensure a 55% unimpaired flow below the reservoirs, contrary to the language of the DSR."



**Table A1-259. Distribution of Baseline September Storage Elevation (TAF) and Absolute Difference by Scenario for Little Grass Valley Reservoir**

	Baseline	35	45	55	65	75
0%	5009	0	0	0	0	0
10%	5024	0	0	0	0	0
25%	5024	0	0	0	0	0
50%	5024	0	0	0	0	0
75%	5024	0	0	0	0	0
90%	5024	0	0	0	0	0
100%	5024	0	0	0	0	0
Mean	5023	0	0	0	0	0

**Table A1-322. Distribution of Baseline September Storage Elevation (TAF) and Absolute Difference by Scenario for Sly Creek Reservoir**

	Baseline	35	45	55	65	75
0%	3439	0	0	0	0	0
10%	3439	0	0	0	0	0
25%	3439	0	0	0	0	0
50%	3439	0	0	0	0	0
75%	3439	0	0	0	0	0
90%	3439	0	0	0	0	0
100%	3439	0	0	0	0	0
Mean	3439	0	0	0	0	0

# Feather River VA Proposal

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- **Parties:**

- California Department of Water Resources
- South Feather Water & Power Agency
- Thermalito Water & Sewer District
- Western Canal Water District
- Richvale Irrigation District
- Biggs-West Gridley Water District
- Butte Water District
- Sutter Extension Water District
- Plumas Mutual Water Company
- Garden Highway Mutual Water Company
- Tudor Mutual Water Company
- Large geographic area of “Covered Parties”

# Feather River VA Proposal

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- Flow Commitment
  - 60,000 Acre-Feet advanced by DWR and Replenished by Parties
  - Above Normal, Below Normal, Dry water year types
- Habitat Commitment
  - 5.25 acres instream habitat
  - 1,655 acres of floodplain habitat
  - Removal of Sunset Pumps Rock Dam
- Funding Commitment
  - Covered by other Parties on behalf of Feather River parties

# South Feather Water & Power Agency VA Specifics

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- **Flow Commitment:**

- 7,000 acre-feet by reservoir reoperation
- Price TBD
- Reservoir Refill Criteria tied to Delta Excess Conditions
- Meet & Confer if refill impact equals or exceeds 14,000 acre-feet

- **Key Considerations:**

- Participation in VA will not limit or impair SFWPA's deliveries to customers
- Participation in VA will not impair SFWPA's other legal commitments
- Clarity on price and other terms, including refill criteria
- Timing of delivery to maximize power production

# Key Next Steps

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1. November/December 2024: SWRCB Workshop
2. December 2024: complete Negotiation on Water Transfer Agreement with DWR
3. 2025? SWRCB releases final staff report and considers adoption of alternative, which may include VAs
4. 2025? SFWPA Considers Execution of the Water Transfer Agreement

**MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH  
FEATHER WATER & POWER AGENCY**

**Tuesday, September 24, 2024, 2:00 P.M.,  
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

**DIRECTORS PRESENT (In Person):** Rick Wulbern, John Starr, Mark Grover, Brad Hemstalk

**DIRECTORS ABSENT:** Ruth Duncan

**STAFF PRESENT (In Person):** Rath Moseley, General Manager; Cheri Richter, Finance Manager; Dustin Cooper, General Counsel; Jaymie Perrin Operations Support Manager; Dan Leon, Power Division Manager; John Shipman, Water Treatment Superintendent; Art Martinez, Information Systems Manager

**OTHERS PRESENT (Remote):** Alex Anguiano, Caller 13, C, Lew Neal

**OTHERS PRESENT (In Person):** Roger Bailey, John Long, Ron Fink

**CALL TO ORDER**

President Wulbern called the meeting to order at 2:01 p.m. and led the Pledge of Allegiance.

**PUBLIC COMMENT**

Ron Fink communicated that he would reserve his comments until the meeting minutes item as there were a lot of exclusions in the minutes.

**APPROVAL OF MINUTES**

M/S: (Grover/Hemstalk) approving the Minutes of the Regular Meeting of August 27, 2024.

Ayes: Wulbern, Starr

Absent: Duncan

Public Comment: Ron Fink objected to the minutes and provided the board president a copy of a letter that was sent to the general manager and apologized for not copying the board just in case they did not receive the letter. The letter is a request to look into what is going on at the state level and the fact that they have expunged records that are value to the district and does not see how that can be allowed. Does not impugn the integrity of the current board but there has been a dark past as OWID and does not want to revisit that and would like to just look forward and would like 8000 and 8018 to be on file. There are a lot of constituents that have railroad commission rights and this is something that needs to be looked at. You cannot take a class of people and just ignore them and it is a valuable asset. We know that the state is doing the digitizing of records and things can get lost and Mr. Fink thinks it is important to hang on to these old water rights. Everybody knows they are tremendously valuable to the whole district.

The general manager confirmed that the letter and associated content will be included in the minutes and will do so for the October board meeting action to review and approve September's minutes.

The following pages are the documents that were communicated above that were not included in August minutes as published in September.

Roger Bailey asked if the agency is comfortable that we have records of the all the rights available to us.

Mr. Fink asked if we were to go back through our minutes if pages 107, 108 and 109 are present from August 1922.

145 Happy Acres Road  
Los Gatos, California 95032  
August 26, 2024

Mr. Rath Moseley, GM  
South Feather Water & Power Agency  
2310 Oro-Quincy Highway  
Oroville, California

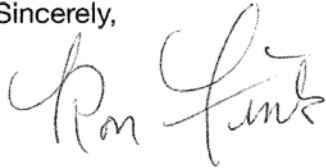
Dear Rath,

I have recently brought forward many concerns noted in the news article relative to Sacramento's handling of water rights in the state.

SFW&P knows application #8000 and #8018 are no longer in the files of the California State Archive. The misplacement or purging of these critical documents is unacceptable. On behalf of all water users of the SFW&P Agency, I request an investigation into why, the Secretary of State could allow this to happen. The included material may help in re-filing #8000 and #8018. I assume R&R. Com. #11334 is still on file.

As always, I am available to meet with you most anytime. Your transparency and **honesty** is greatly appreciated by all.

Sincerely,

A handwritten signature in black ink that reads "Ron Fink". The signature is written in a cursive, flowing style.

Ron Fink  
(408) 356-3691  
(408) 354-4158

RF/lf  
Encl.



DATE OF REQUEST 7/1/19	<b>CALIFORNIA STATE ARCHIVES</b> SECRETARY OF STATE REFERENCE REQUEST	DATE RETURNED NIF
REQUESTED BY Jaymie Pessin	DEPARTMENT / AFFILIATION	REFILED BY
ADDRESS		PHONE NO.

PLEASE DO NOT REMOVE THIS TAG


RECORD TITLE OR INFORMATION REQUESTED PUC Application No. 8000	DATE OF MATERIAL	LOCATION D2283
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COMMENTS  
CSA-1 (1/84)  OSP 07 105371

DATE OF REQUEST 7/1/19	<b>CALIFORNIA STATE ARCHIVES</b> SECRETARY OF STATE REFERENCE REQUEST	DATE RETURNED NIF
REQUESTED BY Jaymie Pessin	DEPARTMENT / AFFILIATION	REFILED BY
ADDRESS		PHONE NO.

PLEASE DO NOT REMOVE THIS TAG

RECORD TITLE OR INFORMATION REQUESTED PUC Application No. 8018	DATE OF MATERIAL	LOCATION D2283
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COMMENTS  
CSA-1 (1/84)  OSP 07 105371

(S. F. 14448. In bank- Feb. 26, 1932

J. E. Rutherford, Petitioner, v Oroville-Wyandotte Irrig. Dist.  
(A public corporation), Respondent.

(1) Irrigation Districts-Public Utilities-Purchase-Conditions-

Contracts-Prior Action-Issues-Res Judicate.-In this proceedings in mandamus against an irrigation district to compel it to furnish water to petitioner, whose lands were not located within the boundaries of the district, and at the same price charged to owners of lands within the district, on the ground that those conditions were specified by the Railroad Commission and assented to by respondent and the consumers of the two public utilities purchased by respondents, there was no merit in the contention that the rights of the former consumers of said utilities were limited to the amount of water previously dedicated by the utilities and that said consumers have no such rights as to new water developed as a result of the enlargement of the respondent's system, where the conditions under which the original purchase was made specified that additional water necessary to make up the required minimum flow should be available to the outside users "from the first water developed" by the district, and in a prior action the entire controversy concerning the contractual rights of the outside users against the district was involved and the issues were decided adversely to the contention of respondent. See 26 Cal. Jur. 411

Proceeding in Mandamus to compel an irrigation district to furnish water to petitioner at a certain rate. Writ granted.

The facts are stated in the opinion of the court.

George F. Jones, Sanborn, Roehl, Smith & Brookman and Douglas Brookman for the Petitioner.

Raymond A. Leonard and Chickering & Gregory for the Respondent.  
Athearn, Chandler & Farmer and Frank R. Devlin as Amici Curiae.

THE COURT.- This is a petition for a writ of mandate, filed by petitioner acting in a representative capacity on behalf of certain consumers of water, to require respondent irrigation district to deliver a certain quantity of water to them at a certain rate. Prior litigation between the parties has resulted in a full statement by this court of the history of the controversy, and, as will hereinafter appear has determined all the issues. (See Henderson v Oroville Wyan. Irrig. Dist., 213 Cal 514 (2 Pac. (8x 2d 803)). (These figures unclear.)  
Summarizing the facts very briefly, the respondent district in 1922 purchased two public utilities, Palermo Land and Water Co. and the South Feather Land and Water Co. The purchase was made pursuant to permission given by the Railroad Commission, and under conditions specified by the commission and assented to by the respondent district and the consumers served by the utilities. The important conditions were two in number and designed to protect the interests of the consumers whose lands were not included within the boundaries of the district. In substance, these conditions were, first, that each owner should receive one inch of water, continuous flow, for every four acres of land, and second, that the outside users should not be charged more than those whose lands were inside the district. In January 1928, the directors of the respondent district adopted a resolution fixing the rate to

inside users at \$5.00 per acre foot and to outside users at \$7.50 per acre foot.

Petitioner, an outside user and a former consumer from the South Feather Land and Water Co. tendered the \$5.00 rate, which tender was refused. He thereupon filed an application in the Superior Court for declaratory relief, and J. C. Henderson, an outside user and former consumer from the Palermo Land and Water Co., filed an application of the same nature. The superior court decided the controversy in favor of the applicants, and, on appeal, the two proceedings were consolidated and the judgment was affirmed. (Henderson v Oroville Wyandotte Irrigation Dist., supra) On October 1, 1931, after the decision had become final respondent district fixed a new rate for inside users at \$6.00 per acre foot and for outside users at \$10.00 per acre foot. Petitioner tendered a sum computed at the rate of \$6.00 rate, which was refused, whereupon he deposited the said sum in a bank in the name of the respondent district. The district declared its intention to refuse to deliver water to outside users except at the higher rate.

(1) The position of the district appears to be that the above described rights of the former consumer of the utilities are limited to the amount of water previously dedicated by the utilities, and that as to new water developed as a result of the enlargement of its system and kept on storage by the district, that those consumers have no rights. It is the further contention of the district that this question as to the rights in stored water was not determined by the prior decision of the court. Neither proposition is tenable. The conditions under which the original purchase was made specified that additional water necessary to make up the required minimum flow should be available to the outside users "from the first water developed" by the district. In the Henderson case supra, the entire controversy concerning the contractual rights of the outside users against the district was involved. No useful purpose would be served by reviewing the arguments which were given extended consideration in that opinion. It is sufficient to say that were they not already decided, we would reach the same conclusion here. However, that decision is conclusive on all the issues which were raised therein. The question of rights in stored water was an issue, and was in fact raised therein by the respondent district. The point is now res judicate. (Price v Sixth Dist. Agr. Assn., 201 Cal 502 (258 Pac 387) Henderson v Miglietta 206 Cal. 125 (273 Pac 581) Intermela v Perkins. 213 Fed 106; Russel v Russell, 134 Fed 841) (Latter no. not clear)

It follows that the writ of mandate heretofore issued should be made permanent. Respondent is therefore ordered to deliver to petitioner a receipt in full for water delivered to his land, upon payment of the rate of \$6.00 per acre foot therefore; and the respondent is further ordered to deliver water to petitioner and others similarly situated in the manner and upon the terms set forth on the order of the Railroad Commission as the same is construed in our decision entitled Henderson v Oroville Wyandotte Irrig. Dist. supra, that is to say, upon the same terms and charges as are made to consumers within respondent district, and in the quantity set forth in said order.

Rehearing denied.

No. 12598 J. E. Rutherford Vs. OWID Filed Sept. 22, 1928

OWID --organized July 6, 1919 --Public Corp. and Irrig. Dist.  
(Descrip. of land of JER, 9 Ac.)

J. E. R. is also the owner of a certain water rights contract entered into on the first day of June, 1913, by So. Feather Land and Water Co., a corp. as seller, and said plaintiff as purchaser, a full true and correct copy of which contract is hereunto attached, marked Ex. "A" for ident. and made a part of this complaint.

On 6/30/22 SFL & Water Co. and OWID filed an application with the RR Com. for an Order to permit said SF to sell its water system to OWID whose application was assigned A8018 by the RR Com. That plaintiff and other users of water from the water system of So. F., etc, whose lands were not in OWID, duly appeared in said proceeding as an unincorporated Ass'n under the name "Wyandotte-Bangor Water Users' Ass'n" and opposed the granting of a permit to sell said water system unless and until their rights under their contract with Said So. F. were protected and unless and until proper and lawful guarantees are given them, fixing the rates thereafter to be charged and service thereafter to be rendered to them by OWID.

R. R. Com. No. 11334 (Decision No.)

The OWID Bd., Jan 28, 1928, adopted "Water Users outside of the Dist., formerly served by the So. F. L., shall be served under the same conditions as formerly, and at a rate for each irrig. season of \$67.50 per miner's inch, flow either continuous or accum'd monthly, payable in 2 installments: 1st of Ap. 15th and Sept. 1, etc. If not paid 8% int. per. annum. (Describes miner's inch: "1-40 c.f. per second). Contract was \$50, instead. OWID states it is higher water according to the contract. (Next a copy of the agreement between So. F. and OWID, signed by So. F. Pres., Secretary, and J. E. Rutherford as a consumer. \$36.50 pr. Min. inch.

If no water is used on lands having water rights a \$1.00 per ac. annual charge as a "rental" for the continuance of the lease for water.

Oct 10 - 1972

1 On motion duly made, seconded and unanimously carried,  
 2 the following resolution was adopted:  
 3 WHEREAS, on the 30th day of June, 1922, there was filed  
 4 Application Number 8018, with the Railroad Commission of the  
 5 State of California, which Application is entitled:  
 6 " IN THE MATTER OF THE APPLICATION OF SOUTH FEATHER LAND & WATER  
 7 COMPANY, a Corporation, to sell its Water System, and  
 8 F. F. FORD and OROVILLE-WYANDOTTE IRRIGATION DISTRICT, to  
 9 purchase the same",  
 10 AND WHEREAS, said Application was filed for the purpose  
 11 of said South Feather Land & Water Company receiving permission  
 12 from the Railroad Commission of the State of California to sell  
 13 its water system to the Oroville-Wyandotte Irrigation District, and  
 14 WHEREAS, a public hearing on said application was held  
 15 at Oroville, California, on the 22nd day of August, 1922, and  
 16 WHEREAS, at the said hearing the present water users  
 17 of the South Feather Land & Water Company did file a protest against  
 18 the granting of the said application, and  
 19 WHEREAS, in consideration of the said present water  
 20 users withdrawing their said protest the said Oroville-Wyandotte  
 21 Irrigation District does agree to enter into contracts with each  
 22 of said water users accepting this offer as herein set forth  
 23 within six months from date hereof.  
 24 WHEREAS, the term " present water users " is hereby  
 25 declared to mean the owners, their heirs, successors, grantees,  
 26 and assigns of land supplied with water from the water system of X  
 27 the South Feather Land & Water Company and which lands are not now  
 28 in the Oroville-Wyandotte Irrigation District.  
 29 NOW THEREFORE, be, and it is hereby resolved that the  
 30 President and Secretary of the Oroville-Wyandotte Irrigation  
 31 District, be, and they are hereby directed and empowered to enter \*  
 32 into the above mentioned contract or contracts, for and on  
 33 behalf of the said Oroville-Wyandotte Irrigation District and  
 34 in its name, and in accordance with the terms and conditions  
 35 herein contained.

(106)

F I R S T

1  
 2 That the said water users, and each of them shall be  
 3 entitled to and shall receive one (1) inch of water, continuous  
 4 flow, for every Four (4) acres of land. The amount of water  
 5 now supplied to said water users shall continue to be so supplied  
 6 by said Irrigation District and shall be part of the said One (1)  
 7 inch of water for every Four (4) acres of land, and the additional  
 8 water necessary to make one inch of water continuous flow for every  
 9 Four (4) acres of land shall be available to said water users from  
 10 the first water developed by said District.

S E C O N D

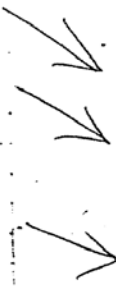
11  
 12 That the present rate of Sixty Dollars (\$60.00) per  
 13 miners inch per year for water for irrigation purposes, with a  
 14 minimum charge of Five Dollars (\$5.00) per acre per year, shall  
 15 be the rate charged by the district and paid by the water users  
 16 for the said water until January first, 1928. The district  
 17 shall not charge any rate for said water in excess of the rates  
 18 above specified.

T H I R D.

19  
 20 If at any time, five (5) years after the first  
 21 construction work has been started by the said Irrigation  
 22 District, any of the present water users shall make a legal  
 23 application to have their lands included in the said Oroville-  
 24 Wyandotte Irrigation District, and said application shall be  
 25 rejected by said Oroville-Wyandotte Irrigation District, then,  
 26 and in that event the said water user shall pay the same charges  
 27 for water on his land as is paid for water within the Oroville-  
 28 Wyandotte Irrigation District. The said Irrigation District  
 29 shall act upon said application within ninety (90) days from the  
 30 date of the filing thereof.

F O U R T H

31  
 32 That the above mentioned rates specified in Paragraph Two



\*

Oct 15. 1944 ✓

1 per year, then, and in that event the present water users shall  
2 pay the same charges as is paid within said district.

3 F I F T H

4 All the existing rights of the present water users shall  
5 continue and this agreement is an addition to all the rights  
6 and benefits they now possess.

7 S I X T H

8 Should any of the present water users at any time have  
9 their lands included within the Oroville-Wyandotte Irrigation  
10 District, then, and in that event this agreement shall be null X  
11 and void, as to such water users.

12 BE IT FURTHER RESOLVED, that the Secretary  
13 of the Oroville-Wyandotte Irrigation District be, and he is hereby  
14 directed to file a certified copy of this resolution with the  
15 Railroad Commission of the State of California, as part of the  
16 records of Application 8018, as a stipulation by the District  
17 in said proceedings, to the end that the said Commission may  
18 proceed to make its order in said matter. X  
19 On motion duly made the meeting was adjourned.

109

1st letter to  
New Manager

145 Happy Acres Rd.  
Los Gatos, CA 95032  
March 15, 1993

Mr. Mike Glaze, General Manager  
Oroville Wyandotte Irrigation District  
P.O. Box 581  
Oroville, CA 95965-0581

Dear Mr. Glaze:

I have noticed that Oroville Wyandotte Irrigation District is currently in the process of installing a new pickup box for the domestic service to our home at the end of Fire Camp Road in the Black Bart area. I appreciate the District's efforts and look forward to improved deliveries from the Miller Hill Ditch.

I would like to purchase water this summer at the old "Forestry pickup" which is located a few yards north of our home service. This is the same service I asked for in June of 1985. I recently marked this site with a small stake and the location is well known to your superintendent and field staff. The Miller Hill Ditch supplied domestic water to the half century old concrete cistern at this location. OWID dismantled and removed this service in 1986.

You may want to seize this economical window of opportunity and reconstruct both boxes at the same time. With the Forbestown-Miller Hill Ditches now dry due to the small washout on the Oroleve Creek source, it appears that it would be advantageous to do this work as soon as possible.

Our family looks forward to your prompt attention to this matter and hope you will not support efforts to eliminate the Wyandotte/Miller Hill/Forbestown Ditch system. Should you have any questions regarding water flows and past service on the Miller Hill, please contact me. My home phone number is (408) 356-3691.

I think the water users of OWID are very fortunate to have Mike Glaze turning the management valve at their district. We anticipate your expertise, fairness and honesty leading the Oroville Wyandotte Irrigation District and its subscribers into an equitable era of future prosperity.

Sincerely  
  
Ron Fink

RF/lf

#### APPROVAL OF CHECKS AND WARRANTS

M/S (Hemstalk/Starr)

Ayes: Grover, Wulbern

Absent: Duncan

Public: None

Approving the total General Fund and Joint Facilities operating fund expenditures for the month of August 2024 in the amount of \$2,100,282.05 and authorize the transfer of \$4,000,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses.

#### BUSINESS ITEMS

Palermo Dry Well Construction Management Services.

M/S: Grover/Hemstalk

Ayes: Wulbern, Starr

Absent: Duncan

Public: None

Approval authorizing the General Manager to execute an agreement for construction management services upon receipt of RFP responses for the Dry Well Portions of the Palermo Clean Water Consolidation Project.



**Resolution to transfer title of APN #072-200-003 Seegert and install ¾" meter sets.**

M/S: Grover/Starr

Ayes: Wulbern, Hemstall

Absent: Duncan

Public: None

Approval of Resolution No. 24-09-24 transferring title of Mini Gray APN #072-200-003 and designating Director Mark Grover as signatory on resolution and escrow documents.

## **FINANCE MANAGER'S REPORT**

### **CalPERS Health Plan Premiums**

Open Enrollment for the 2025 health plans began on September 16 and continues through October 11, 2024. As of September 9, CalPERS confirmed that the same four plans available to employees in 2024 will again be available in 2025. The Agency's 2025 Cap has been calculated at \$3,440.15 per month, an increase from the 2024 Cap of \$3,108.44. Any premium amount over the Cap becomes the employees' responsibility (portion of premium...figures below in bold).

Anthem Blue Cross HMO...(1) \$1,500.40...(2) \$3,000.80...(3+) \$3,901.04—**Over Cap by \$460.89.**

Blue Shield Access+ HMO...(1) \$1,170.17...(2) \$2,340.34...(3+) \$3,042.44—Not over Cap.

PERS Platinum PPO...(1) \$1,476.10...(2) \$2,952.20...(3+) \$3,837.86—**Over Cap by \$397.71.**

PERS Gold PPO...(1) \$1,013.70...(2) \$2,027.40...(3+) \$2,635.62—Not over Cap.

This information was distributed to employees over the last two pay periods. CalPERS has also notified members by mail and/or email. Open Enrollment information is available on the CalPERS website.

### **Enterprise Resource Planning (ERP)**

Early in 2023 I reported our plan to research the ERP options available that would be a comparable replacement for our current finance software...Springbrook. Art Martinez, Manager of Information Systems is our lead in this endeavor, along with Jaymie Perrin, Operations Support Manager, Heather Benedict, Account Technician III, and myself. Discussions are again underway and meetings are set up to gain a broader understanding of the systems that would be effective for our needs, and the costs associated as we prepare for the 2025 budget.

### **2025 Budget Requests**

The 2025 budget request forms were formatted and made available to the individual departments for review and completion. The department budget requests are due to Finance by Friday, October 18<sup>th</sup>, followed by department meetings with the General Manager scheduled for Tuesday, October 29<sup>th</sup>. Proposed budgets are expected to be presented to Division Managers on November 7<sup>th</sup> in preparation for review at the Finance Committee meeting scheduled for Thursday, November 14<sup>th</sup>.

Un-audited monthly financial reports for water and power were published listing budget vs. actual and forecast.

## **POWER DIVISION MANAGER'S REPORT**

South Fork Diversion tunnel, which supplies Sly Creek Reservoir, conveyed 11.6 kAF. Slate Creek Diversion tunnel, which also supplies Sly Creek Reservoir, conveyed 0 AF. Little Grass Valley and Sly Creek Reservoirs combined storage was 110 kAF at month's end. No reservoirs are currently spilling.

Asset performance was presented including generation availability by powerhouse.

Maintenance work was itemized throughout the project area for the month with dams, spillways, powerhouses, and general project facilities presented.

PG&E transmission and distribution system outages with highlighted.

Scheduled outage from August 8 6:00 through August 25 18:00 for 115-kV transmission lines, to perform maintenance. Sly Creek Ph, Woodleaf Ph and Forbestown Ph were unable to generate during this outage.

- Scheduled outage from August 19 through August 21 for Kanaka 1101 circuit, to perform maintenance. Stations 7 and 8 were sourced from a Standby Generator during this outage.

- Scheduled outage on August 24 19:00-19:30, to repair equipment. Forbestown Ph did not have station service during this outage.
- Scheduled outage on August 25 1:00-11:00 for Challenge 1101 circuit, to replace equipment. Woodleaf Ph and Sly Creek Ph did not have station service during this outage, 4 and were sourced from Standby Generators.
- Forced outage on August 29, 8:05-8:38, due to 60-kV transmission line disturbance. Kelly Ridge Ph was unable to generate during this outage.
- Scheduled outage on September 25, 8:30-14:30 for Kanaka 1101 circuit, to replace equipment. Forbestown Ph will not have station service during this outage, and will be sourced from a Standby Generator.
- Scheduled outage from October 10 7:00 through October 14 18:00 for 60-kV transmission lines, to perform maintenance. Kelly Ridge Ph will be unable to generate during this outage.

#### REGULATORY COMPLIANCE – DAM SAFETY

Staff participated in a DWR hosted Emergency Action Plan Exercise on August 28. FERC requires these exercises every 5 years where dam owners, emergency responders, and regulatory authorities participate in review of outlined plans, inundation mapping, and responses to theoretical emergency situations involving dams and appurtenant structures. These networking opportunities are valuable for making improvements as-needed ahead of any potential emergencies.

- Power Division crews accompanied our designated FERC Engineer for our annual safety inspections on September 5-6. This year, these inspections only covered the FERC designated High Hazard dams. A formal summary of findings will be sent to the Agency within two weeks.
- Our annual DSOD maintenance inspections were conducted on September 9-11. The Power Division Maintenance Foreman, Operations Foreman, Chief Dam Safety Engineer, Chief Dam Safety Coordinator, Maintenance Crews and Operators all participated in the inspections, and operations of valves and gates where applicable, for the eight jurisdictional dams. Water Division staff also participated in the Lake Wyandotte inspections. A formal summary of findings will be forthcoming.
- Staff participated in the annual West Coast Hydro Users Group hosted by Placer County Water Agency September 17-18. This meeting brings together operations, maintenance and dam safety staff from north state hydropower utilities to discuss issues of the day, and to highlight projects of relevance. The primary areas of concern for all attendees were aging infrastructure and asset management, recruiting qualified staff, adequate training and succession planning, and regulatory compliance challenges. The second day included tours of current and recently completed construction projects. New FERC licensing requirements are a big driver in most of the modification projects discussed and observed in the field.

A 2024 Budget status update was provided in a table format by JFOF department.

Staffing recruitment status was provided for Electrical Machinist, Roving Hydro Operator and Hydro Civil Engineer.

#### GENERAL MANAGER'S REPORT

Miners Ranch Treatment Plant (MRTP) treated water production = 258.03 million gallons.

Bangor Treatment Plant (BTP) treated water production = 1.173 million gallons.

Red Hawk Ranch Pump Station raw water flow = 1.891 million gallons.

All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 98% of average over the past 5 years. Bangor's production was 104% of average over the past 5 years.

Potable water loss year to date is ~2.0%. The Thompson fire in July resulted in 10.107 MG of hydrant water consumption.

District wide operations activity was discussed with a large number of leak repairs for the month. There were twenty-one after

hour call outs.

SB 998 water shut off statistics and 811 utility locate tickets were presented.

Irrigation is currently in full flow on all conveyance systems and the 2024 season will close on October 15<sup>th</sup> in order to perform necessary repairs and maintenance before the moisture and rain begin. Palermo Canal is the first focus for post burn scar damage repairs.

**EPA Lead and Copper:** Spreadsheets have been created for both MRTP and Bangor Treatment Plant pipe inventory type and size. The Bangor Treatment plant data is nearing readiness submission. A large staffing effort still needs to be executed in order to meet the October 16<sup>th</sup> deadline for MRTP and will be underway.

**Palermo Clean Water Consolidation Project:** The final component of SF submitted documents (Notice of Determination) to the State Clearing House as lead agency was completed and are awaiting formal approval for State Revolving (SRF) funding for the large-scale Palermo Project. All applicant name changes and supporting documentation is published.

**PG&E Standby Metering:** A meeting was conducted on September 3<sup>rd</sup>, with PG&E counsel and contracts staff regarding the expectation that SF sign "updated" standby agreements so that PG&E can start billing retail pricing for unit motoring. The agency was represented by Grid Subject Matter Experts and a legal representative in the energy transmission arena as well as staff. A number of clarifying questions were asked as well as challenging some of the explanations. There will be continued meetings on this subject so that industry experts can present to the board and public, "What" is changing (legally), "Why" it is changing and "What" the financial impact will be.

**2023 Un-Restricted Net Revenue Distribution:** Post independent Auditor submission and presentation to the board at the May 30, 2024 Regular Board Meeting coupled with a third party financial forensic analysis and inspection, an un-restricted net revenue distribution was made to NYWD in compliance with the 2005 Agreement between the two parties. The 2023 payment amount was \$6,705,065 and was realized through increased hydropower production dollars with the NCPA power purchase agreement, short term water transfer to Valley Water during the drought period and internal budget management and controls. All of which are noted in the published 2023 auditors report.

If any member of the public would like to become better informed that do not regularly follow SF board meetings, I would encourage them to contact me ([publicrelations@southfeather.com](mailto:publicrelations@southfeather.com)) directly and I would be happy to provide accurate, data supported, clarifying information to alleviate mis-perceptions and inaccuracies.

Counsel commented on the inaccuracies being communicated on the topic with members of the public.

## **DIRECTORS' REPORTS**

Director Starr: No report for the month of September.

Director Duncan: Absent

Director Wulbern: Appreciate all the comments in today's meeting and happy to see some progress on Palermo and see those with wells that have contamination get move to piped, potable water. Keep our fingers crossed that the grant will be approved.

Director Hemstalk: No report for the month of September.

Director Grover: No report for the month of September.

## **RECESS (3:15)**

President Wulbern offered opportunity for public comment on closed session items.

## **CLOSED SESSION (convened at 3:30 p.m.)**

### **Conference with Labor Negotiator (Government Code §54957.6(a)):**

Agency-designated representatives: Rath Moseley

Employee Organization: Clerical & Support Employees Unit; Staffing and Local Government Office Hours; Article 10 – Hours and Overtime (Agency Office Schedule).

**Conference with Labor Negotiator** (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley

Employee Organizations: IBEW 1245 Hydro Generation Employees Unit; Annual Opener – Union Proposal to add new section in MOU, Article 8.14 (compensatory time off).

**Conference with Legal Counsel – Existing Litigation**

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857.
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.
- C. Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

**OPEN SESSION** (reconvened at 5:04 p.m.) – President Wulbern announced that legal counsel was given direction during closed session.

**ADJOURNMENT** (5:05 p.m.)

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Rath T. Moseley, Secretary

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Rick Wulbern, President









## **SOUTH FEATHER WATER & POWER AGENCY**

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**TO: Board of Directors**

**FROM: Cheri Richter, Finance Manager**

**DATE: October 10, 2024**

**RE: Approval of Checks and Warrants  
Agenda Item for 10/22/2024 Board of Directors Meeting**

September, 2024 expenditures are summarized as follows:

Checks:	<u>67482</u>	to	<u>67661</u>	<u>\$ 2,834,642.30</u>
Electronic Funds Transfers:	<u>240901</u>	to	<u>240910</u>	<u>\$ 667,656.53</u>
Payroll Expenses:				<u>\$ 466,301.86</u>
Total Expenditures for September, 2024				<u><u>\$ 3,968,600.69</u></u>

At September 30, 2024, the authorized available balance was: \$ 746,780.55

Action to approve all expenditures:

**"I move approval of expenditures for the month of September, 2024 in the amount of \$3,968,600.69 and authorize the transfer of \$1,500,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of October estimated regular operating expenses."**



**South Feather Water and Power Agency  
Checks Paid, September, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/4/2024	67482	<b>Empower Annuity Ins Co of America</b>			
			PR 9/6/24 Employee 457 Contribution	01-00-22908-2	\$100.00
					\$100.00
9/4/2024	67483	<b>Mission Square Retirement</b>			
			PR 9/6/24 Employee 457 Contribution	01-00-22908-2	\$2,044.04
					\$2,044.04
9/4/2024	67484	<b>Nationwide Retirement</b>			
			PR 9/6/24 Employee 457 Contribution	01-00-22908-2	\$1,897.44
					\$1,897.44
9/6/2024	67485	<b>California ISO</b>			
			Application Fee CAISO Sta. Power Portfolio - PH's	07-60-60201-6	\$375.00
			Application Fee CAISO Sta. Power Portfolio - SPH	01-61-61201-5	\$125.00
					\$500.00
9/6/2024	67486	<b>Comcast Business</b>			
			For CAISO Meters 9/3/24 to 10/2/24 - PH's	07-63-63251-6	\$183.31
			For CAISO Meters 9/3/24 to 10/2/24 - SPH	01-61-61251-5	\$22.19
					\$205.50
9/6/2024	67487	<b>Napa Auto Parts</b>			
			Brake Clean, Cleaner	07-66-66150-6	\$76.05
					\$76.05
9/6/2024	67488	<b>Orkin Pest Control</b>			
			Ground Squirrel Suppression Prog 8/2024 Sly,Pond,MR Dams	07-64-64201-6	\$750.00
					\$750.00
9/6/2024	67489	<b>Oroville Cable &amp; Equipment Co.</b>			
			Tank Rent For Aug. 2024	07-66-66171-6	\$224.40
					\$224.40

**South Feather Water and Power Agency  
Checks Paid, September, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/6/2024	67490	<b>Ray's General Hardware</b>			
			Paint, Marking Tape	07-64-64260-6	\$48.86
					\$48.86
9/6/2024	67491	<b>Sunbelt Rentals, Inc.</b>			
			For Hose	07-63-63171-6	\$45.41
					\$45.41
9/6/2024	67492	<b>United Rentals (North America), Inc.</b>			
			1 Wk. Rental Of Man Lift With 60-64' Boom Articulating	07-68-68171-6	\$1,382.35
			Delivery Charge on 8-13-24	07-68-68171-6	\$757.75
			Diesel Fuel Charge	07-68-68171-6	\$36.12
			Environmental Service Charge	07-68-68171-6	\$27.65
			Pickup Charge	07-68-68171-6	\$700.00
					\$2,903.87
9/6/2024	67493	<b>Accularm Security Systems</b>			
			Sept. 2024 Email Notifications, Open/Close Reports-3 Locations	01-58-58201-0	\$20.00
			September 2024 Alarm Monitoring at Power Div Hq.	07-66-66201-6	\$58.00
			September 2024 Fire/Burg Monitoring - Main Office & Shop	01-50-50201-0	\$61.00
			September 2024 Fire/Burg Monitoring at MRTP	01-53-53201-0	\$58.00
					\$197.00
9/6/2024	67494	<b>Advanced Document Concepts</b>			
			August 2024 Power Div Hq Printer/Copier Maintenance Contract	07-60-60380-6	\$108.32
			August 2024 Printer/Copier Maintenance Contract	01-53-53380-0	\$8.44
			August 2024 Upstairs Printer/Copier Maintenance Contract	01-50-50380-0	\$109.16
					\$225.92

**South Feather Water and Power Agency  
Checks Paid, September, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/6/2024	67495	<b>AT&amp;T</b>			
			7/19/24 - 8/18/24 Equipment/Router for Circuit Billing	07-68-68251-6	\$163.00
					\$163.00
9/6/2024	67496	<b>Baker Supplies and Repairs</b>			
			Stihl Line Trimmer FS131 Serial #540188772/#540188801	01-54-54270-0	\$1,081.08
					\$1,081.08
9/6/2024	67497	<b>Better Deal Exchange</b>			
			Air Freshener, Toilet Bowl Cleaner	01-56-56100-0	\$13.99
			Brass Ball Valve	01-54-54104-0	\$27.27
			Cleaning Supplies	01-56-56100-0	\$39.10
			Rat Bait, Tape Measure	01-56-56100-0	\$20.02
			Shovel - T315, Connectors	01-54-54104-0	\$37.22
			Shovel, Gloves, Painter's Tool, Saw Blades	01-54-54104-0	\$93.85
			Trowel, Raid	01-55-55113-0	\$22.38
					\$253.83
9/6/2024	67498	<b>Capital One</b>			
			Kitchen & Office Supplies, Distilled Water	01-53-53260-0	\$137.49
					\$137.49
9/6/2024	67499	<b>Constant Contact</b>			
			Email Blast Service: 1 Year - Power	01-58-58360-0	\$231.00
			Email Blast Service: 1 Year - Water	01-58-58360-0	\$231.00
					\$462.00
9/6/2024	67500	<b>Del-Mar Equipment Rentals</b>			
			Concrete Mix, Adapter, Ball Mount	01-53-53370-0	\$367.97
					\$367.97

**South Feather Water and Power Agency  
Checks Paid, September, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/6/2024	67501	<b>Ferguson Waterworks #1423</b>			
			10 O.D. X 7.5 FULL CIRCLE CLAMP	01-00-22300-0	\$263.52
			10"0DX12FULL CIRCLE CLAMP	01-00-22300-0	\$429.71
			3/4 ANGLE STOP	01-00-22300-0	\$983.77
			3/4 CTS X MIPT ADAPTER	01-00-22300-0	\$1,120.39
			3/4 Double Check Backflow	01-00-22300-0	\$565.45
			8 O.D. X 12.5 FULL CIRCLE CLAMP	01-00-22300-0	\$358.33
			8 O.D. X 7.5 FULL CIRCLE CLAMP	01-00-22300-0	\$249.15
					\$3,970.32
9/6/2024	67502	<b>Griffin, Cynthia</b>			
			Health Benefit Reimbursement	01-50-50394-0	\$60.00
					\$60.00
9/6/2024	67503	<b>Industrial Power Products-Oroville</b>			
			Gas Can For Chainsaw On T308	01-56-56150-0	\$36.70
			Recoil Starter Assembly	01-53-53260-0	\$110.37
					\$147.07
9/6/2024	67504	<b>Long, Ashlee</b>			
			Health Benefit Reimbursement - Long	01-55-55394-0	\$60.00
					\$60.00
9/6/2024	67505	<b>Orkin Pest Control</b>			
			August 2024 Ground Squirrel Suppression at Lake Wyandotte	01-54-54201-0	\$250.00
			August 2024 MRTP Pest Control Service	01-53-53201-0	\$95.00
					\$345.00

**South Feather Water and Power Agency  
Checks Paid, September, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/6/2024	67506	<b>Oroville Cable &amp; Equipment Co.</b>			
			Hydraulic Fittings - E223	01-56-56150-0	\$108.75
			Hydraulic Hose - E223	01-56-56150-0	\$122.32
			Hydraulic Hose - E226	01-56-56150-0	\$80.12
			Hydraulic Hose - T300	01-56-56150-0	\$62.14
					\$373.33
9/6/2024	67507	<b>Oroville Ford</b>			
			Bolts - T318	01-56-56150-0	\$6.98
			Brake Lining Kit - T320	01-56-56150-0	\$95.41
			Motor Assembly - T303	01-56-56150-0	\$384.77
			Window Moulding - T305	01-56-56150-0	\$124.50
					\$611.66
9/6/2024	67508	<b>Pace Supply Corp.</b>			
			10.00 X 10.75 TRANS FLEX CPLG	01-00-22300-0	\$353.88
					\$353.88
9/6/2024	67509	<b>Soria, Joel</b>			
			Waders Reimbursement	01-54-54103-0	\$278.84
					\$278.84
9/6/2024	67510	<b>Tehama Tire Service, Inc.</b>			
			1 New Tire - E227	01-56-56150-0	\$338.15
			2 New Tires - E127A	01-56-56150-0	\$303.41
					\$641.56
9/6/2024	67511	<b>Wilcox, Robert</b>			
			Reimburse Water Treatment Operator T-4 Renewal	01-53-53501-0	\$105.00
					\$105.00

**South Feather Water and Power Agency  
Checks Paid, September, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/13/2024	67512	<b>Capital One</b>			
			Bottled Water	07-66-66100-6	\$57.20
			Bottled Water	07-64-64100-6	\$57.20
			Soap, Garbage Bags, Coffee	07-60-60100-6	\$96.61
			Soap, Water	07-63-63100-6	\$70.13
					\$281.14
9/13/2024	67513	<b>CDW Government, Inc.</b>			
			D-Link Smart + Switch	07-68-68251-6	\$111.42
			Ethernet Media Converter	07-00-11140-0	\$125.35
			Fiber Optic Adapter Plate	07-00-11140-0	\$203.67
			Fortinet FortiSwitch 108F-FPOE Switch	01-61-61260-5	\$954.10
			Hard Drive	07-68-68100-6	\$110.61
			Panduit PatchLink Horizontal Cable Manager	01-61-61260-5	\$54.55
			Tranceiver	07-00-11140-0	\$45.45
			Tripp Lite Power Strip 12-Outlet Rackmount Metal	01-61-61260-5	\$87.40
					\$1,692.55
9/13/2024	67514	<b>Home Depot Credit Service</b>			
			Concrete, Brush, Bucket	07-64-64260-6	\$45.84
			Router	07-68-68100-6	\$86.58
					\$132.42
9/13/2024	67515	<b>M J B Welding Supply</b>			
			Welder XMT 350	07-63-63100-6	\$9,047.81
			Welding Jacket	07-63-63100-6	\$69.38
			XMT Tig Valve Gas Kit Added To Welder.	07-63-63100-6	\$221.91
					\$9,339.10

**South Feather Water and Power Agency  
Checks Paid, September, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/13/2024	67516	<b>Northern Calif. Gloves</b>			
			Credit For Fuel Charge	07-62-62102-6	(\$8.71)
			Nitrile Gloves, Electrolyte Squinchers Mix	07-62-62102-6	\$629.19
					\$620.48
9/13/2024	67517	<b>Oroville Cable &amp; Equipment Co.</b>			
			Pull Forks	07-64-64100-6	\$520.95
					\$520.95
9/13/2024	67518	<b>OTT Hydromet Corp.</b>			
			FAD 5 Humidity Absorber Connection Box	07-64-64260-6	\$368.94
			PLS500 Pressure Transducer Level Sensors	07-64-64260-6	\$2,582.58
			PLS500 Probe Cable	07-64-64260-6	\$303.73
					\$3,255.25
9/13/2024	67519	<b>P G &amp; E - Sacramento</b>			
			Annual Distribution Fee 9/1/24 - 8/31/25 KPH	07-63-63250-6	\$18.59
			Annual Distribution Fee 9/1/24 - 8/31/25 MR Dam	07-63-63250-6	\$35.25
			Annual Distribution Fee 9/1/24 - 8/31/25 Sly Dam	07-63-63250-6	\$365.01
			Annual Distribution Fee 9/1/24 - 8/31/25 SPH	01-61-61250-5	\$954.85
			Gen. Interconnection Agr. 9/2024 - KPH	07-63-63501-6	\$1,370.34
			Gen. Interconnection Agr. 9/2024 - SPH	01-61-61501-5	\$693.72
			Gen. Interconnection Agr. 9/2024 - WPH, FPH	07-63-63501-6	\$4,946.31
					\$8,384.07
9/13/2024	67520	<b>Ramos Oil Co.</b>			
			Gas & Diesel Hq	07-66-66160-6	\$8,277.76
					\$8,277.76

**South Feather Water and Power Agency  
Checks Paid, September, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/13/2024	67521	<b>Recology Yuba-Sutter</b>			
			Garbage Svc. 9/2024 Sly Campgrounds	07-65-65250-6	\$1,913.39
			Garbage Svc. 9/2024 Strawberry Campgrounds	07-65-65250-6	\$596.67
					\$2,510.06
9/13/2024	67522	<b>Syblon Reid</b>			
			Slate Cr. Dam Apron Repair	07-67-67201-6	\$71,078.83
					\$71,078.83
9/13/2024	67523	<b>Techno Coatings</b>			
			LGV Actuator & Valve Chamber Recoat	07-67-67201-6	\$124,912.00
			SF-14 PSV, Penstock & Air Valve Recoat	07-63-63201-6	\$54,000.00
					\$178,912.00
9/13/2024	67524	<b>Teer, Marcus</b>			
			Reimbursement For Fuel Purchased For T#231	07-66-66160-6	\$50.00
					\$50.00
9/13/2024	67525	<b>**Tri Counties Bank</b>			
			Attachments For Skid Steer	07-00-11150-0	\$10,531.97
			Butte Co. Final Review Permit Fee	07-00-11204-0	\$127.49
			Drill Bit Swaging Tool Set	07-63-63270-6	\$77.21
			Heavy Duty Bumper w/Winch Mount T#223	07-00-11150-0	\$3,365.48
			Heavy Duty Winch & Plate T#223, T#231, T#236	07-00-11150-0	\$2,245.04
			NFPA 70E Handbook For Electrical Safety	07-63-63100-6	\$281.38
			NHA Clean Currents 2024 Conference Registration & Airfare	07-60-60408-6	\$1,557.97
			No Trespassing Private Property Signs	07-00-11140-0	\$1,391.22
			Outdoor Solar Street Lights WPH & FPH	07-00-11140-0	\$214.49
			Starlink & Hardware For PH's & Sunset	07-68-68251-6	\$803.31
					\$20,595.56



**South Feather Water and Power Agency  
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<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/13/2024	67526	<b>Western Renewable Energy Generation Inf. Sys.</b>			
			WREGIS For 9/2024 - KPH	07-63-63201-6	\$27.80
			WREGIS For 9/2024 - SPH	01-61-61201-5	\$27.80
					\$55.60
9/13/2024	67527	<b>White Cap, L.P.</b>			
			Black & Gray Maxiflex Ultimate Nitrile Gloves Size XL	07-62-62102-6	\$194.60
					\$194.60
9/13/2024	67528	<b>Zoro Tools, Inc</b>			
			Fuel Transfer Pump Repair Kits (2)	07-66-66100-6	\$351.76
					\$351.76
9/13/2024	67529	<b>Access Information Management</b>			
			August 2024 Shred Service	01-50-50201-0	\$271.50
					\$271.50
9/13/2024	67530	<b>Advanced Document Concepts</b>			
			Postage Machine Ink Cartridge	01-50-50106-0	\$253.31
					\$253.31
9/13/2024	67531	<b>AT&amp;T</b>			
			8/29/24 - 9/28/24 Circuit Billing	07-60-60251-6	\$656.24
					\$656.24
9/13/2024	67532	<b>AT&amp;T Long Distance</b>			
			7/23/24 - 8/24/24 Service	07-60-60251-6	\$312.80
					\$312.80
9/13/2024	67533	<b>AT&amp;T Long Distance</b>			
			8/5/24 - 8/29/24 Service	01-50-50251-0	\$1.02
			8/5/24 - 8/29/24 Service	01-53-53251-0	\$16.29
					\$17.31

**South Feather Water and Power Agency  
Checks Paid, September, 2024**

Date	Check #	Vendor Name	Description	GL Account	Amount
9/13/2024	67534	<b>AT&amp;T Mobility</b>			
			Cell Phone Service - 9/3/24 - 10/2/24	01-52-52251-0	\$45.76
			Cell Phone Service - 9/3/24 - 10/2/24	01-50-50251-0	\$61.26
			Cell Phone Service - 9/3/24 - 10/2/24	07-68-68251-6	\$45.76
			Cell Phone Service - 9/3/24 - 10/2/24	07-67-67251-6	\$50.82
			Cell Phones Service - 9/3/24 - 10/2/24	07-63-63251-6	\$91.52
			Cell Phones Service - 9/3/24 - 10/2/24	01-58-58251-0	\$91.06
			Cell Phones Service - 9/3/24 - 10/2/24	01-55-55251-0	\$91.52
			Routers Service - 9/3/24 - 10/2/24	07-68-68251-6	\$173.52
			Tablet Service - 9/3/24 - 10/2/24	01-54-54251-0	\$40.24
			Tablets Service - 9/3/24 - 10/2/24	01-55-55251-0	\$80.48
					\$771.94
9/13/2024	67535	<b>Backflow Distributors, Inc.</b>			
			WL 125n O Ring	01-55-55205-0	\$25.65
			WL 972-12s Relief Valve Rubber Disc	01-55-55205-0	\$93.63
			WL RK8-375CK1 #1 Check Assembly for 8-10" 375	01-55-55205-0	\$1,475.06
			WL-952-18s Check Seat	01-55-55205-0	\$167.14
					\$1,761.48
9/13/2024	67536	<b>Batteries Plus Bulbs</b>			
			Battery Backup	01-53-53260-0	\$189.96
					\$189.96
9/13/2024	67537	<b>Butte Co. Auditor-Controller, LAFCO</b>			
			2024-2025 LAFCO Billing; Agency Share of Cost (Invoice # CINV-2)	01-50-50501-0	\$27,377.02
			2024-2025 LAFCO Billing; Auditor Controller Admin Fee (Invoice #	01-50-50501-0	\$46.54
					\$27,423.56

**South Feather Water and Power Agency  
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<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/13/2024	67538	<b>Butte Co. Dept. of Public Health</b>			
			Forbestown HQ Additional Misc. Fee Adjustment; Contact ID 36530	07-62-62501-6	\$10.00
			Forbestown PH Additional Misc. Fee Adjustment; Contact ID 33742	07-62-62501-6	\$10.00
			Kelly Ridge PH Additional Misc Fee Adjustment; Contact ID 33747	07-62-62501-6	\$10.00
			MGT Additional Misc. Fee Adjustment; Contact ID 244030	01-53-53501-0	\$10.00
			Sly Creek PH Additional Misc. Fee Adjustment; Contact ID 337202	01-61-61501-5	\$10.00
			Water Division Shop Additional Misc. Fee Adjustment; Contact ID	01-52-52501-0	\$10.00
			Woodleaf PH Additional Misc. Fee Adjustment; Contact ID 337139	07-62-62501-6	\$10.00
					\$70.00
9/13/2024	67539	<b>Cranmer Engineering, Inc.</b>			
			Colilert P/A 18hr - BTP	01-53-53201-2	\$30.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$90.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$30.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$120.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$120.00
			Colilert P/A 18hr - Sly Creek Campground	07-65-65201-6	\$30.00
			Colilert QT-High 18hr - BTP	01-53-53201-2	\$30.00
			Colilert QT-High 18hr - MRTP	01-53-53201-0	\$30.00
			MTF BacT (10x1) TCFC - Strawberry Campground	07-65-65201-6	\$80.00
					\$560.00
9/13/2024	67540	<b>Grid Subject Matter Experts</b>			
			August 2024 General Consulting JFOF PG&E Standby	07-60-60201-6	\$985.00
					\$985.00
9/13/2024	67541	<b>Hemming Morse, LLP</b>			
			August 2024 Professional Svcs - SFWPA v. NYWD	07-60-60208-6	\$68,551.00
					\$68,551.00

**South Feather Water and Power Agency  
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<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/13/2024	67542	<b>Industrial Equipment</b>			
			High Pressure SS Hose Swivels	01-56-56150-0	\$125.57
					\$125.57
9/13/2024	67543	<b>Martinez, Arthur</b>			
			Surge Protectors/Power Strips	01-58-58100-0	\$86.57
					\$86.57
9/13/2024	67544	<b>McDonald, Richard</b>			
			Health Benefit Reimbursement - McDonald	01-53-53394-0	\$53.83
			Water Treatment Plant Operator Course/Certificate Reimbursemer	01-53-53408-0	\$211.25
					\$265.08
9/13/2024	67545	<b>Mendes Supply Company</b>			
			Paper Towels	01-50-50100-0	\$51.21
			Paper Towels, Toilet Paper, Trash Bags	01-56-56100-0	\$207.27
					\$258.48
9/13/2024	67546	<b>Napa Auto Parts</b>			
			Brake Rotors - T310	01-56-56150-0	\$300.94
			Cooling Fan Clutch, Belt - T137	01-56-56150-0	\$116.18
			Finance Charge	01-56-56150-0	\$27.35
			Gasket, Thermostat - T137	01-56-56150-0	\$19.07
			Thermostat/Core Return #113989-T137, Brake Booster Vac, Cor-T38	01-56-56150-0	\$0.37
			Transmission Fluid	01-53-53260-0	\$4.64
			Wiper Blades - C7, Washer Fluid - Shop, Wire	01-56-56150-0	\$91.40
					\$559.95
9/13/2024	67547	<b>Nevers, Cory</b>			
			Health Benefit Reimbursement - Nevers	07-66-66394-6	\$60.00
					\$60.00

**South Feather Water and Power Agency  
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<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/13/2024	67548	<b>Office Depot, Inc.</b>			
			Pens, Copy Paper	01-53-53100-0	\$63.78
			Toner, Copy Paper	01-50-50106-0	\$894.74
					\$958.52
9/13/2024	67549	<b>O'Reilly Auto Parts</b>			
			Gas Can - T313	01-56-56150-0	\$43.29
					\$43.29
9/13/2024	67550	<b>Orkin Pest Control</b>			
			September 2024 Ground Squirrel Suppression at Lake Wyandotte	01-54-54201-0	\$250.00
			September 2024 MRTP Pest Control Service	01-53-53201-0	\$95.00
					\$345.00
9/13/2024	67551	<b>Recology Butte Colusa Counties</b>			
			August 2024 Garbage Service	07-66-66250-6	\$246.38
			August 2024 Garbage Service	01-56-56250-0	\$904.16
					\$1,150.54
9/13/2024	67552	<b>Reynolds, Josh</b>			
			Health Benefit Reimbursement - Reynolds	07-63-63394-6	\$60.00
					\$60.00
9/13/2024	67553	<b>Thomas Hydraulic &amp; Hardware</b>			
			Adapters, Thread Sealant	01-56-56150-0	\$36.35
					\$36.35

**South Feather Water and Power Agency  
Checks Paid, September, 2024**

Date	Check #	Vendor Name	Description	GL Account	Amount
9/13/2024	67554	<b>**Tri Counties Bank</b>			
			Backflow Repair Kits	01-55-55205-0	\$367.80
			Binder, Corporate Minute Book	01-50-50106-0	\$272.58
			Bucket Hats	01-52-52102-0	\$30.28
			Coffee, Napkins, Plastic Forks & Cups, Dog Treats, Laundry Soap	01-56-56100-0	\$69.00
			Coffee, Static Guard Spray, Plastic Forks	01-50-50100-0	\$23.38
			CSMFO - Capital Assets Webinar	01-50-50408-0	\$150.00
			DMV Fee & Service Fee to Replace License Plates	01-56-56150-0	\$27.57
			Plastic Badge Holders	01-50-50106-0	\$10.81
			Refund for 1 Water Distribution Shirt	01-54-54103-0	(\$47.90)
			Water Distribution Shirts	01-56-56103-0	\$212.73
			Water Distribution Shirts	01-54-54103-0	\$1,725.49
			Water Distribution Shirts	01-55-55103-0	\$425.46
			Water Treatment Shirts	01-53-53103-0	\$710.99
					\$3,978.19
9/13/2024	67555	<b>**Tri Counties Bank</b>			
			Batteries	01-54-54104-0	\$142.60
			Hydraulic Gate Openers, Remotes & Parts for Main Gate at MRTP	01-00-11167-2	\$8,945.80
			MPR Pressure Regulators	01-53-53260-2	\$142.86
					\$9,231.26
9/13/2024	67556	<b>Vista Net, Inc.</b>			
			Anti Virus - September 2024	07-60-60201-6	\$198.56
			Anti Virus - September 2024	01-58-58201-0	\$260.61
			Email Spam Service - September 2024	01-58-58201-0	\$78.75
			Email Spam Service - September 2024	07-68-68201-6	\$66.25
			Fiber Internet - September 2024	07-60-60251-6	\$820.10

**South Feather Water and Power Agency**  
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<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
			Fiber Internet - September 2024	01-50-50251-0	\$820.10
			File Storage - September 2024	07-68-68201-6	\$25.00
			File Storage - September 2024	01-58-58201-0	\$25.00
			IT Backup License - September 2024	01-58-58360-0	\$330.00
			Mobile Control Advanced - September 2024	01-58-58201-0	\$15.00
			Monthly Protection License - September 2024	01-58-58201-0	\$110.00
			Monthly Protection Subscription - September 2024	01-58-58201-0	\$252.00
			MRTP Backup License - September 2024	01-58-58360-0	\$330.00
			MSP Network Monitoring - September 2024	01-50-50251-0	\$114.50
			MSP Network Monitoring - September 2024	07-60-60251-6	\$114.50
			Power Backup License - September 2024	07-68-68380-6	\$390.00
			Restored Firewall - Fiber	07-68-68201-6	\$715.00
			Server - September 2024	07-68-68201-6	\$280.00
			Server - September 2024	01-58-58201-0	\$350.00
					\$5,295.37
9/13/2024	67557	<b>DC Steel Erectors, Inc.</b>			
			MRTP Metal Storage & Work Shop Building 40'x45' -Building	01-00-11167-2	\$18,000.00
			MRTP Metal Storage & Work Shop Building 40'x45' -Building Wind	01-00-11167-2	\$1,000.00
					\$19,000.00
9/17/2024	67558	<b>A D P, Inc.</b>			
			Payroll Processing Septembers Billing	01-50-50201-0	\$1,279.94
			Payroll Processing Septembers Billing	07-60-60201-6	\$853.29
					\$2,133.23

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<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/17/2024	67559	<b>ACWA-JPIA</b>			
			October 2024 Employee/Retiree Vision and Dental	07-60-60461-6	\$1,873.78
			October 2024 Employee/Retiree Vision and Dental	01-50-50400-0	\$3,821.46
			October 2024 Employee/Retiree Vision and Dental	07-60-60400-6	\$1,701.18
			October 2024 Employee/Retiree Vision and Dental	01-50-50461-0	\$2,156.82
					\$9,553.24
9/17/2024	67560	<b>Empower Annuity Ins Co of America</b>			
			PR 9/20/24 Employee 457 Contributions	01-00-22908-2	\$100.00
					\$100.00
9/17/2024	67561	<b>IBEW #1245</b>			
			September 2024 Member Dues	01-00-25207-0	\$6,145.92
					\$6,145.92
9/17/2024	67562	<b>Mission Square Retirement</b>			
			PR 9/20/24 Employee 457 Contributions	01-00-22908-2	\$2,433.52
					\$2,433.52
9/17/2024	67563	<b>Nationwide Retirement</b>			
			PR 9/20/24 Employee 457 Contributions	01-00-22908-2	\$1,897.44
					\$1,897.44
9/18/2024	67564	<b>North Yuba Water District</b>			
			Supplemental 2023 Distribution	07-69-69991-0	\$618,223.16
					\$618,223.16
9/18/2024	67565	<b>North Yuba Water District</b>			
			Supplemental 2023 Distribution	07-69-69991-0	\$1,455,471.40
					\$1,455,471.40



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<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/20/2024	67566	<b>AT&amp;T</b>			
			9/10/24 - 10/9/24 Service	01-50-50251-0	\$1,242.35
			9/10/24 - 10/9/24 Service	01-53-53251-0	\$1,182.86
					\$2,425.21
9/20/2024	67567	<b>AT&amp;T</b>			
			9/5/24 - 10/4/24 Firewall	07-68-68251-6	\$672.10
					\$672.10
9/20/2024	67568	<b>Backflow Distributors, Inc.</b>			
			Backflow Testing Kit, Hose Filter, Gasket	01-55-55201-0	\$153.21
					\$153.21
9/20/2024	67569	<b>Better Deal Exchange</b>			
			Batteries	07-64-64100-6	\$61.35
			Misc Bolts, Nuts, Washers - T303	01-56-56150-0	\$4.84
			Paint Tray	01-53-53260-0	\$9.73
			Poly Tube, Fittings	01-53-53260-0	\$41.02
			Thread Seal Tape, Pipe Thread Sealant - T305	01-54-54104-0	\$21.59
					\$138.53
9/20/2024	67570	<b>CDW Government, Inc.</b>			
			Router - Power Supply (2)	01-58-58100-0	\$92.53
					\$92.53
9/20/2024	67571	<b>Comcast</b>			
			September 2024 Mainline - Phone/Circuit Service	01-50-50251-0	\$649.38
			September 2024 MRTP Com Service	01-53-53251-0	\$1,890.77
					\$2,540.15

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<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/20/2024	67572	<b>Cook, Dawn</b>			
			Health Benefit Reimbursement - Cook	01-56-56394-0	\$55.00
					\$55.00
9/20/2024	67573	<b>Core &amp; Main</b>			
			3/4 Poly Tube	01-00-22300-0	\$87.95
					\$87.95
9/20/2024	67574	<b>Cranmer Engineering, Inc.</b>			
			Colilert P/A 18hr - MRTTP	01-53-53201-0	\$120.00
			Colilert P/A 18hr - MRTTP	01-53-53201-0	\$90.00
					\$210.00
9/20/2024	67575	<b>Dan's Electrical Supply</b>			
			Connectors, Terminals	01-53-53260-0	\$163.86
			Wire Splice Kits	01-56-56274-0	\$94.74
					\$258.60
9/20/2024	67576	<b>Fastenal Company</b>			
			Blue Marking Paint	01-55-55113-0	\$39.13
			Wedge Expansion Anchors, Flap Discs	01-53-53260-0	\$233.65
					\$272.78
9/20/2024	67577	<b>Home Depot Credit Service</b>			
			Drainage Grates, Drain Pipe, Catch Basin Kits	01-53-53260-0	\$553.48
			Elbows, Tees	01-53-53260-0	\$55.03
			Lumber, Screws, Drain Pipe	01-53-53370-0	\$205.07
			Returned 2 Elbows	01-53-53260-0	(\$28.04)
			Spring Clamps, Painter's Plastic	01-53-53260-0	\$39.68
					\$825.22

**South Feather Water and Power Agency  
Checks Paid, September, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/20/2024	67578	<b>InfoSend, Inc.</b>			
			7/24 Cycles 7-10 & 8/24 Cycles 1-10 Billing/Fed Ex Door Hangers	01-55-55201-0	\$2,920.36
			7/24 Cycles 7-10 & 8/24 Cycles 1-10 Billing/Fed Ex Door Hangers	01-55-55114-0	\$8,765.06
					\$11,685.42
9/20/2024	67579	<b>Jeff's Truck Service</b>			
			Inline Valve Diaphragm - T312	01-56-56150-0	\$184.81
			Oil Caps - E128	01-56-56150-0	\$27.54
					\$212.35
9/20/2024	67580	<b>Kinney Electric</b>			
			Labor for 75 HP High Service Motor	01-53-53260-0	\$1,160.00
			Rebuild Parts for 75 HP High Service Motor	01-53-53260-0	\$1,986.17
					\$3,146.17
9/20/2024	67581	<b>McMaster Carr Supply Co.</b>			
			Oil Absorbent Pads	01-53-53260-0	\$114.70
					\$114.70
9/20/2024	67582	<b>Napa Auto Parts</b>			
			Air & Oil Filters	01-56-56150-0	\$119.40
			Caliper Core Return, Caliper Bolt Kit Was Charged Twice- T310	01-56-56150-0	(\$16.36)
			Caliper, Core Deposit, Caliper Bolt Kits - T310	01-56-56150-0	\$78.38
			Control Arm Assembly - T385	01-56-56150-0	\$66.55
			Fuel & Oil Filters, E224, Brakeaway Switches - E225 & Shop	01-56-56150-0	\$85.28
			Hub Cap Window Kits - E125	01-56-56150-0	\$37.32
			Resurface Spare Rotors	01-56-56150-0	\$143.00
			Shock Absorbers - T385	01-56-56150-0	\$116.11
			Sway Bar Link Kits - T385 & Shop	01-56-56150-0	\$49.90
					\$679.58

**South Feather Water and Power Agency  
Checks Paid, September, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/20/2024	67583	<b>Oroville Ford</b>			
			Brake Pad - T310	01-56-56150-0	\$61.32
			Brake Pads - Shop, T303, T385	01-56-56150-0	\$183.97
					\$245.29
9/20/2024	67584	<b>Oroville, City of</b>			
			August 2024 City Utility Tax	01-00-22907-0	\$3,063.59
					\$3,063.59
9/20/2024	67585	<b>Paramex Screening Services</b>			
			Breath Test; 09/04/2024; WD Employee	01-52-52226-0	\$35.00
			DOT Drug Screen; 09/04/2024; PD Employee	07-62-62226-6	\$79.00
			DOT Drug Test; 09/04/2024; WD Employee	01-52-52226-0	\$79.00
			DOT Drug Test; 09/04/2024; WD Employee	01-52-52226-0	\$79.00
			On-Site Fee	01-52-52226-0	\$75.00
					\$347.00
9/20/2024	67586	<b>Pioneer Collision Center, Inc.</b>			
			Alignment - T385	01-56-56150-0	\$85.00
					\$85.00
9/20/2024	67587	<b>Powerplan - OIB</b>			
			Hydraulic Oil - E223	01-56-56150-0	\$743.47
			Hydraulic Valve - E223	01-56-56150-0	\$1,987.46
					\$2,730.93

**South Feather Water and Power Agency  
Checks Paid, September, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/20/2024	67588	<b>Ramos Oil Co.</b>			
			Bangor Canal - September	01-54-54134-0	\$296.69
			Community Line - September	01-54-54136-0	\$28.11
			Durango - September	01-50-50132-0	\$17.57
			Explorer - September	01-50-50130-0	\$66.04
			Facilities Maintenance - September	01-56-56131-0	\$40.98
			Foremen - September	01-54-54130-0	\$336.73
			Hydrographer - September	07-64-64130-6	\$89.45
			Irrigation Maintenance - September	01-54-54132-0	\$92.50
			Lower Forbestown - September	01-54-54135-0	\$195.76
			Mechanic - September	01-56-56130-0	\$304.65
			Meter Readers - September	01-55-55131-0	\$405.34
			Meter Service Tech - September	01-55-55130-0	\$332.28
			MRTP - September	01-53-53130-0	\$564.81
			Palermo Canal - September	01-54-54133-0	\$319.17
			Potable Maintenance - September	01-54-54131-0	\$491.28
					\$3,581.36
9/20/2024	67589	<b>Sutter Buttes Rubber Co.</b>			
			Aluminum Dust Cap - T312	01-56-56150-0	\$14.07
					\$14.07
9/20/2024	67590	<b>Tehama Tire Service, Inc.</b>			
			2 New Tires - E125	01-56-56150-0	\$679.53
			6 New Tires - E122	01-56-56150-0	\$2,675.06
					\$3,354.59

**South Feather Water and Power Agency  
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<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/20/2024	67591	<b>Thatcher Company</b>			
			48,000 lb Load of NSF Approved Liquid Aluminum Sulfate	01-53-53102-0	\$7,093.00
					\$7,093.00
9/20/2024	67592	<b>**U.S. Bank</b>			
			8/12/24 - 9/12/24 Satellite Internet Service	01-53-53251-0	\$120.00
			8/12/24 - 9/12/24 Video Conferencing Service	01-58-58201-0	\$16.71
					\$136.71
9/20/2024	67593	<b>Weimer and Sons</b>			
			Virgin AB	01-53-53370-0	\$927.50
			Virgin AB	01-53-53370-0	\$720.55
					\$1,648.05
9/20/2024	67594	<b>Backstreet Surveillance, Inc.</b>			
			4K Outdoor Bullet Motorized Zoom Cameras	07-00-11140-0	\$1,368.51
			8 Terabyte CCTV Surveillance NVR SATA Hard Drive	07-00-11140-0	\$385.03
			Coupon Discount	07-00-11140-0	(\$327.22)
			NDAA Certified 8 Channel Security NVR, 4K, Advanced AI	07-00-11140-0	\$427.93
					\$1,854.25
9/20/2024	67595	<b>CDW Government, Inc.</b>			
			Anti Virus Software License For SCADA Work Stations	07-68-68100-6	\$315.00
			Computer Part	07-68-68100-6	\$157.28
			Fortinet FortiSwitch 124E-FPOE Switch.	01-61-61260-5	\$1,043.67
			Part For Security Camera Hq.	07-00-11140-0	\$46.33
			USB Battery Backup, Tripp Lite	07-68-68100-6	\$661.60
					\$2,223.88

**South Feather Water and Power Agency  
Checks Paid, September, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/20/2024	67596	<b>Dawson Oil Company</b>			
			Turbo 46 Oil For FPH	01-61-61100-5	\$1,732.62
					\$1,732.62
9/20/2024	67597	<b>Dewberry Engineers Inc.</b>			
			LiDAR Modeling Of 4 Earth Filled Dams	07-67-67201-6	\$796.00
					\$796.00
9/20/2024	67598	<b>Geosyntec Consultants</b>			
			Phase 1 Digital Project Archive Development	07-60-60201-6	\$497.50
					\$497.50
9/20/2024	67599	<b>Interstate Battery Sacramento Valley</b>			
			Truck Battery C#6	07-66-66150-6	\$167.49
					\$167.49
9/20/2024	67600	<b>Napa Auto Parts</b>			
			Blue DEF, Oil	07-66-66150-6	\$310.43
					\$310.43
9/20/2024	67601	<b>OTT Hydromet Corp.</b>			
			Freight Charge	07-64-64260-6	\$138.00
					\$138.00
9/20/2024	67602	<b>P G &amp; E</b>			
			Elec Svc 7/25/24 to 8/25/24 - Hq	07-66-66250-6	\$5,388.91
			Elec Svc 7/4/24 to 8/1/24 - SPH	01-61-61250-5	\$2,025.74
			Elec Svc 7/4/24 to 8/25/24 - PH's	07-63-63250-6	\$1,578.27
					\$8,992.92

**South Feather Water and Power Agency  
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<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/20/2024	67603	<b>Ray's General Hardware</b>			
			3M Masks	07-62-62102-6	\$55.08
					\$55.08
9/20/2024	67604	<b>RS Americas, Inc</b>			
			Power Supply For RTU Modem	07-68-68100-6	\$207.60
					\$207.60
9/20/2024	67605	<b>Schnabel Engineering, LLC</b>			
			Dam Safety Engineering Support Through 9/9/24	07-67-67201-6	\$71,508.26
					\$71,508.26
9/20/2024	67606	<b>Talley Communications</b>			
			6 Ft. Standard MW Ant Radome Hardware Kit For Sunset	07-68-68100-6	\$378.06
			6 Ft. White Hypalon Radome Flash For Sunset	07-68-68100-6	\$748.01
					\$1,126.07
9/20/2024	67607	<b>Tom's Septic</b>			
			Camera Septic Line From Culvert To D-Box	07-66-66201-6	\$350.00
			Install Riser On Outlet Side Of Septic Tank	07-66-66201-6	\$1,850.00
			Repair Septic Field & Remove Existing Tree Roots	07-66-66201-6	\$8,500.00
					\$10,700.00
9/20/2024	67608	<b>Valley Iron Inc. Oroville</b>			
			Black Pipe	07-00-11140-0	\$103.60
					\$103.60
9/20/2024	67609	<b>Zoro Tools, Inc</b>			
			Back Pack Sprayers	07-66-66270-6	\$157.10
					\$157.10



**South Feather Water and Power Agency  
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<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/27/2024	67610	<b>DeLaGarza, Velia</b>			
			Refund Check 016457-000, 5370 Farley St	01-00-22200-0	\$19.84
					\$19.84
9/27/2024	67611	<b>Franklin Construction</b>			
			Refund Check 021918-000, Construction Meter	01-00-22200-0	\$2,419.60
					\$2,419.60
9/27/2024	67612	<b>Outback Contractors Inc</b>			
			Refund Check 021885-000, Construction Meter	01-00-22200-0	\$2,372.50
					\$2,372.50
9/27/2024	67613	<b>Underground Construction</b>			
			Refund Check 021585-000, Construction Meter	01-00-22200-0	\$2,418.10
					\$2,418.10
9/27/2024	67614	<b>Underground Construction</b>			
			Refund Check 021549-000, Construction Meter	01-00-22200-0	\$2,415.85
					\$2,415.85
9/27/2024	67615	<b>AT&amp;T</b>			
			Local Calls 9/10/24 to 10/9/24 -FPH	07-63-63251-6	\$139.88
			Local Calls 9/10/24 to 10/9/24 -Hq	07-66-66251-6	\$1,476.80
			Local Calls 9/10/24 to 10/9/24 -SPH	01-61-61251-5	\$194.88
					\$1,811.56
9/27/2024	67616	<b>AT&amp;T</b>			
			For Circuits 9/10/24 to 10/9/24	07-60-60251-6	\$899.69
					\$899.69
9/27/2024	67617	<b>AT&amp;T</b>			
			For KPH Fiber Optic Connection 9/2024	07-60-60251-6	\$1,065.31
					\$1,065.31

**South Feather Water and Power Agency  
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<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/27/2024	67618	<b>Burlington Safety Lab., Inc</b>			
			Lineman Rubber Insulated Gloves Tested (SPH)	01-61-61201-5	\$21.25
			Lineman Rubber Insulated Gloves Tested (WPH, FPH, KPH)	07-63-63201-6	\$63.75
					\$85.00
9/27/2024	67619	<b>California Surveying &amp; Drafting Supply</b>			
			Paper For Big Plotter	07-60-60106-6	\$149.20
					\$149.20
9/27/2024	67620	<b>Escheman Construction</b>			
			Paving Rear Of Hq. Office For Drainage Control	07-66-66201-6	\$20,923.00
					\$20,923.00
9/27/2024	67621	<b>Gannett Fleming, Inc.</b>			
			FERC Compliant Security Upgrade 8/2024	07-67-67201-6	\$18,781.40
			FPH Condition Assessment For Rebuild 8/2024	07-63-63201-6	\$6,505.00
					\$25,286.40
9/27/2024	67622	<b>Inside Out Designs</b>			
			Art Design Charge For Signs	07-00-11140-0	\$35.00
			Labor To Make Signs	07-00-11140-0	\$65.00
			NOTICE Domestic Water Supply NO Boating, Swimming, Fishing \$	07-00-11140-0	\$227.33
			WARNING Dams Upstream Water Levels & Flow May Change Sig	07-00-11140-0	\$227.32
					\$554.65
9/27/2024	67623	<b>McMaster Carr Supply Co.</b>			
			Stainless Steel Tubing	01-00-11202-2	\$226.34
					\$226.34
9/27/2024	67624	<b>Motion Industries, Inc.</b>			
			Bearings	01-00-11180-0	\$436.16
					\$436.16

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<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/27/2024	67625	<b>Napa Auto Parts</b>			
			Air Filter E#224	07-66-66150-6	\$22.49
			Locktite	07-66-66100-6	\$48.63
			Oil, DEF Fluid	07-66-66150-6	\$152.56
					\$223.68
9/27/2024	67626	<b>North Yuba Water District</b>			
			Water Svc. Hq. 7/22/24 to 9/20/24	07-66-66250-6	\$61.00
					\$61.00
9/27/2024	67627	<b>Oroville Ford</b>			
			Clean Core T#121	07-66-66150-6	\$541.25
			Converter Asy. T#121	07-66-66150-6	\$1,359.15
			O2 Sensor - Exhaust T#121	07-66-66150-6	\$54.37
			Oil & Air Filters T#210	07-66-66150-6	\$167.12
			Oil Filter T#121	07-66-66150-6	\$40.14
					\$2,162.03
9/27/2024	67628	<b>Oroville Safe &amp; Lock</b>			
			Keyed Alike Padlocks	07-66-66100-6	\$239.86
					\$239.86
9/27/2024	67629	<b>Shelton's Janitorial</b>			
			Clean Forbestown Office 9/13 & 27/24	07-66-66370-6	\$360.00
					\$360.00
9/27/2024	67630	<b>AT&amp;T</b>			
			9/14/24 - 10/13/24 MRTP Internet Connection	01-53-53251-0	\$117.70
					\$117.70

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<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/27/2024	67631	<b>AT&amp;T</b>			
			August 2024 Energy Communication Service	07-68-68251-6	\$80.88
					\$80.88
9/27/2024	67632	<b>AT&amp;T Mobility</b>			
			8/19/24 - 9/18/24 Cell Phone Service	07-63-63251-6	\$168.84
			8/19/24 - 9/18/24 Tablet Service	01-58-58251-0	\$28.00
					\$196.84
9/27/2024	67633	<b>Backflow Distributors, Inc.</b>			
			Backflow Test Kit, Hose Filter, Gasket	01-55-55201-0	\$153.23
					\$153.23
9/27/2024	67634	<b>Better Deal Exchange</b>			
			Pipe Thread Sealant, PVC Primer & Cement	01-53-53260-0	\$44.78
			PVC Pipe Cement	01-53-53260-0	\$27.26
			PVC Pipe/Primer/Cement, Fitting, Pipe Thread Sealant, DuctTape	01-53-53260-0	\$106.65
					\$178.69
9/27/2024	67635	<b>California Surveying &amp; Drafting Supply</b>			
			9/20/24 - 10/19/24 Plotter Maintenance Contract	07-60-60380-6	\$357.23
					\$357.23
9/27/2024	67636	<b>CDW Government, Inc.</b>			
			Replacement Security Camera	01-58-58100-0	\$719.38
					\$719.38
9/27/2024	67637	<b>Core &amp; Main</b>			
			b24 Lid W/Reader, Invoice #V610999 Also	01-00-22300-0	\$1,850.07
			Clamps	01-54-54104-0	\$209.59
			Couplings	01-53-53260-0	\$552.55
					\$2,612.21

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<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/27/2024	67638	<b>Cranmer Engineering, Inc.</b>			
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$90.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$120.00
					\$210.00
9/27/2024	67639	<b>Dan's Electrical Supply</b>			
			Pull Tape	01-53-53260-0	\$82.94
			PVC Fittings	01-53-53260-0	\$23.66
			PVC Fittings	01-53-53260-0	\$149.80
			Returned 3 Elbows, End Bells, Fittings, Splice Plates	01-53-53260-0	\$106.91
					\$363.31
9/27/2024	67640	<b>Fastenal Company</b>			
			Batteries	01-54-54104-0	\$85.84
			Batteries, Saw Blades	01-54-54104-0	\$69.50
			Industrial Choice Locate Paint; Blue	01-54-54270-0	\$46.96
			Razorback 48" Fiberglass Handle 4-3/4" Blade Drain Spade	01-54-54270-0	\$178.31
			Safety Glasses	01-56-56102-0	\$20.52
					\$401.13
9/27/2024	67641	<b>Home Depot Credit Service</b>			
			Buckets, Concrete Form Tube	01-53-53260-0	\$31.78
			Fittings	01-53-53260-0	\$120.07
			Rotary Tool Mandrel Starter Kit & Cut-Off Wheels	01-53-53260-0	\$54.60
					\$206.45
9/27/2024	67642	<b>Macquarie Equipment Capital Inc.</b>			
			9/12/24 - 10/11/24 Upstairs Printer Lease Agreement #2364939001	01-50-50171-0	\$259.80
			9/7/24 - 10/6/24 Warehouse Printer Lease Agreement #2364939001	01-56-56170-0	\$75.78
					\$335.58

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<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/27/2024	67643	<b>Martinez, Zenaido</b>			
			Backflow Tester Re-Certification Reimbursement	01-54-54408-0	\$320.00
					\$320.00
9/27/2024	67644	<b>Mendes Supply Company</b>			
			Urinal Cleaner & Deodorizers	01-56-56100-0	\$36.06
					\$36.06
9/27/2024	67645	<b>Metal Works Supply</b>			
			Galv Pipe	01-53-53260-0	\$75.30
					\$75.30
9/27/2024	67646	<b>Minasian, Meith, Soares, Sexton &amp; Cooper, LLP</b>			
			August 2024 Professional Services	01-50-50208-0	\$2,533.11
			August 2024 Professional Services - For South Fork	07-60-60208-6	\$81.00
			August 2024 Professional Services For NYWD CEQA	07-60-60208-6	\$830.25
			August 2024 Professional Svcs For Breach of Contract Litigation	07-60-60208-6	\$32,286.67
					\$35,731.03
9/27/2024	67647	<b>Normac</b>			
			Brass Angle Valves	01-00-11167-2	\$174.89
			Fittings	01-53-53260-0	\$144.42
			PVC Pipe & Fittings	01-53-53260-0	\$130.73
			PVC Pipe, PVC & Galv Fittings	01-00-11167-2	\$781.01
					\$1,231.05
9/27/2024	67648	<b>Oroville Cable &amp; Equipment Co.</b>			
			Hydraulic Hose & Taps	01-56-56150-0	\$31.07
					\$31.07

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<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/27/2024	67649	<b>Powerplan - OIB</b>			
			Hydraulic Accumulator - E223	01-56-56150-0	\$252.45
			Pressure Relief Valve, O-Rings - E223	01-56-56150-0	\$482.70
					\$735.15
9/27/2024	67650	<b>Ramos Oil Co.</b>			
			Bangor Canal - September	01-54-54134-0	\$326.86
			Community Line - September	01-54-54136-0	\$30.96
			Durango - September	01-50-50132-0	\$19.35
			Explorer - September	01-50-50130-0	\$72.75
			Facilities Maintenance - September	01-56-56131-0	\$45.15
			Foremen - September	01-54-54130-0	\$370.97
			Hydrographer - September	07-64-64130-6	\$98.55
			Irrigation Maintenance - September	01-54-54132-0	\$101.90
			Lower Forbestown - September	01-54-54135-0	\$215.67
			Mechanic - September	01-56-56130-0	\$335.63
			Meter Readers - September	01-55-55131-0	\$446.56
			Meter Service Tech - September	01-55-55130-0	\$366.07
			MRTP - September	01-53-53130-0	\$622.23
			Palermo Canal - September	01-54-54133-0	\$351.62
			Potable Maintenance - September	01-54-54131-0	\$541.23
					\$3,945.50
9/27/2024	67651	<b>Rexel USA</b>			
			Lighting Module	01-53-53260-0	\$431.42
			Lighting Switch	01-53-53260-0	\$375.28
					\$806.70

**South Feather Water and Power Agency  
Checks Paid, September, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/27/2024	67652	<b>S&amp;P Global Ratings</b>			
			Annual Analytical Services/Surveillance...1/1/25 through 8/31/25	01-00-14403-2	\$866.64
			Annual Analytical Services/Surveillance...1/1/25 through 8/31/25	07-00-14403-0	\$866.64
			Annual Analytical Services/Surveillance..9/1/24 through 12/31/24	01-50-50201-0	\$433.36
			Annual Analytical Services/Surveillance..9/1/24 through 12/31/24	07-60-60201-6	\$433.36
					\$2,600.00
9/27/2024	67653	<b>Sharp's Locksmithing</b>			
			Keys Made	01-53-53260-0	\$9.75
			Keys Made	01-53-53260-0	\$16.24
					\$25.99
9/27/2024	67654	<b>Tehama Tire Service, Inc.</b>			
			1 New Tire - T300	01-56-56150-0	\$637.02
			4 New Tires - T319	01-56-56150-0	\$1,036.06
					\$1,673.08
9/27/2024	67655	<b>Triangle Rock Products, LLC</b>			
			Ballast CL-1	01-53-53370-0	\$439.46
					\$439.46
9/27/2024	67656	<b>Valley-Wide Fasteners</b>			
			Hardware	01-56-56150-0	\$383.08
			Hardware - T132 & T300	01-56-56150-0	\$46.17
					\$429.25
9/27/2024	67657	<b>Verizon Wireless</b>			
			8/11/24 - 9/10/24 After Hours Cell Phone Service	01-54-54251-0	\$3.53
			8/11/24 - 9/10/24 D. Leon's Cell Phone Service	07-60-60251-6	\$37.33
			8/11/24 - 9/10/24 MRTP Cell Phone Service	01-53-53251-0	\$65.38
					\$106.24



**South Feather Water and Power Agency  
Checks Paid, September, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/27/2024	67658	<b>Weimer and Sons</b>			
			Virgin AB	01-54-54104-0	\$539.34
					\$539.34
9/30/2024	67659	<b>AFLAC</b>			
			Employee Supplemental Disability and Life Insurance PR 9/6-9/20	01-00-22915-2	\$1,505.40
					\$1,505.40
9/30/2024	67660	<b>Reliance Standard Life</b>			
			October 2024 Employee Life Insurance	01-50-50402-0	\$508.86
			October 2024 Employee Life Insurance	07-60-60402-6	\$291.54
					\$800.40
9/30/2024	67661	<b>Standard Insurance</b>			
			October 2024 Employee Disability Insurance	01-50-50403-0	\$1,769.29
			October 2024 Employee Disability Insurance	07-60-60403-6	\$1,220.87
					\$2,990.16
9/4/2024	240901	<b>Cal PERS</b>			
			September 2024 Employee/ Retiree Health Insurance	01-00-22914-2	\$2,226.74
			September 2024 Employee/ Retiree Health Insurance	07-60-60400-6	\$41,542.46
			September 2024 Employee/ Retiree Health Insurance	07-60-60461-6	\$19,011.75
			September 2024 Employee/ Retiree Health Insurance	01-50-50400-0	\$86,777.56
			September 2024 Employee/ Retiree Health Insurance	01-50-50461-0	\$27,321.30
			September 2024 Retiree Health Insurance	01-50-50461-0	\$4,492.26
			September 2024 Retiree Health Insurance	07-60-60461-6	\$4,941.48
					\$186,313.55

**South Feather Water and Power Agency**  
**Checks Paid, September, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/4/2024	240902	<b>CalPERS</b>			
			J. Hadley Retro Retirement 8/4/24-9/8/24 Employee Contribution	01-00-22931-2	\$76.26
			J. Hadley Retro Retirement 8/4/24-9/8/24 ER% Contribution	01-50-50413-0	\$77.44
			PR 9/6/24 Employee Classic Retirement	01-00-22931-2	\$10,201.41
			PR 9/6/24 Employee PEPRA Retirement	01-00-22931-2	\$8,309.20
			PR 9/6/24 ER% Classic Retirement	01-50-50413-0	\$21,053.13
			PR 9/6/24 ER% PEPRA Retirement	01-50-50413-0	\$8,437.81
			R Wilcox Retro Retirement 8/4/24-9/8/24 Employee Contribution	01-00-22931-2	\$9.28
			R Wilcox Retro Retirement 8/4/24-9/8/24 ER% Contribution	01-50-50413-0	\$19.15
					\$48,183.68
9/4/2024	240903	<b>CalPERS 457 Plan</b>			
			PR 9/6/24 Employee 457 Contributions	01-00-22908-2	\$3,822.15
					\$3,822.15
9/4/2024	240904	<b>Lincoln Financial Group</b>			
			PR 9/6/24 Employee 457 Contributions	01-00-22908-2	\$1,830.38
					\$1,830.38
9/17/2024	240906	<b>CalPERS</b>			
			PR 9/20/24 A. Long Retro 7/21/24-9/6/24	01-00-22931-2	\$9.86
			PR 9/20/24 A. Long Retro 7/21/24-9/6/24	01-50-50413-0	\$20.36
			PR 9/20/24 C Richter Retro 7/1/24-9/6/24	01-00-22931-2	\$61.74
			PR 9/20/24 C Richter Retro 7/1/24-9/6/24	01-50-50413-0	\$127.40
			PR 9/20/24 Employee Classic	01-00-22931-2	\$10,219.07
			PR 9/20/24 Employee PEPRA	01-00-22931-2	\$7,690.02
			PR 9/20/24 ER% Classic	01-50-50413-0	\$21,089.57
			PR 9/20/24 ER% PEPRA	01-50-50413-0	\$7,809.04
					\$47,027.06

**South Feather Water and Power Agency  
Checks Paid, September, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor Name</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
9/17/2024	240907	<b>CalPERS 457 Plan</b>			
			PR 9/20/24 Employee 457 Contribution	01-00-22908-2	\$3,819.94
					\$3,819.94
9/17/2024	240908	<b>Lincoln Financial Group</b>			
			PR 9/20/24 Employee 457 Contribution	01-00-22908-2	\$2,630.96
					\$2,630.96
9/19/2024	240909	<b>Calif. Air Resources Board</b>			
			Clean Truck 2024 Compliance Fee for T-132, T-300, T-312. T-315,	01-56-56501-0	\$150.00
			Clean Truck 2024 Compliance Fee for T-229, T-221, T-230 (\$30 per	07-66-66501-6	\$90.00
					\$240.00
9/19/2024	240910	<b>U.S. Bank N.A.</b>			
			2016 Certs of Participation - Interest Only Payment For 10/24	01-59-59458-0	\$373,788.81
					\$373,788.81
		<b>Credit Card **</b>	<b>September Check Total</b>		\$3,502,298.83
<b>SEPTEMBER PAYROLL DETAIL</b>					
PAYROLL STATE & FED TAXES					\$ 159,179.01
PAYROLL NET					\$ 307,122.85
<b>TOTAL</b>					\$ 466,301.86



## **SOUTH FEATHER WATER & POWER AGENCY**

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**TO: Board of Directors**

**FROM: Cheri Richter, Finance Manager**

**DATE: October 17, 2024**

**RE: CalPERS Resolution Fixing Employer's Contribution for Health Care  
10/22/24 Board of Directors Meeting**

Health insurance for employees is provided through the CalPERS Health Benefit Plans. The Memoranda of Understanding with all employee groups states that "The Agency will contribute to the health benefit plan premium for each employee and their eligible dependents an amount equal to the average of the premiums of all the PERS plans available and applicable. . . excluding the plan with the lowest premium and the plan with the highest premium - in any given year."

CalPERS regulations require adoption of a specific maximum employer contribution amount by the Agency by Resolution. Adoption of Resolutions 24-10-01 through 24-10-05 will align the Agency's agreement with CalPERS and the Agency's agreements with its employees.

The recommended form of action is:

**"I move approval of Resolutions 24-10-01, 24-10-02, 24-10-03, 24-10-04 and 24-10-05, "FIXING THE EMPLOYER CONTRIBUTION UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION".**

**Please staple on top of your health resolution(s) or cover letter.  
This will ensure that the CalPERS mailroom expedites delivery to our office.  
Mail packet to either:**

**Overnight Mail Service**

California Public Employees' Retirement System  
Health Resolutions & Compliance Services, HAMD  
400 Q Street  
Sacramento, CA 95811

**Regular Mail**

California Public Employees' Retirement System  
Health Resolutions & Compliance Services, HAMD  
PO BOX 942714  
Sacramento, CA 94229-2714

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# HEALTH RESOLUTION

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<b>CalPERS ID #</b>	<b>1022958456</b>
<b>Agency Name</b>	<b>South Feather Water and Power Agency</b>
<b>Desired Effective Date</b>	<b>January 1, 2025</b>

**RESOLUTION NO. 24-10-01**  
**FIXING THE EMPLOYER CONTRIBUTION**  
**UNDER THE PUBLIC EMPLOYEES’ MEDICAL AND HOSPITAL CARE ACT**  
**AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS**  
**WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION**

- WHEREAS, (1) South Feather Water and Power Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees’ Medical and Hospital Care Act (the “Act”) for participation by members of **001 Management and Professionals Employee Unit**; and
- WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and
- WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; now, therefore be it
- RESOLVED, (a) That the employer contribution for each employee or annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of **\$3,440.40 per month**, plus administrative fees and Contingency Reserve Fund assessments; and be it further
- RESOLVED, (b) South Feather Water and Power Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further
- RESOLVED, (c) That the participation of the employees and annuitants of South Feather Water and Power Agency shall be subject to determination of its status as an “agency or instrumentality of the state or political subdivision of a State” that is eligible to participate in a governmental plan within the meaning

of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that South Feather Water and Power Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further

RESOLVED, (d) That the executive body appoint and direct, and it does hereby appoint and direct, General Manager Rath Moseley to file with the Board a verified copy of this resolution, and to perform on behalf of South Feather Water and Power Agency all functions required of it under the Act; and be it further

RESOLVED, (e) That coverage under the Act be effective on January 1, 2025.

Adopted at a regular meeting of the Board of Directors of South Feather Water and Power Agency at Oroville, this 22nd day of October, 2024.

Signed: \_\_\_\_\_  
Rick Wulbern, President

Attest: \_\_\_\_\_  
Rath Moseley, Secretary

**RESOLUTION NO. 24-10-02**  
**FIXING THE EMPLOYER CONTRIBUTION**  
**UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT**  
**AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS**  
**WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION**

- WHEREAS, (1) South Feather Water and Power Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of **002 Electrical Workers IBEW Hydropower Generation Employees Unit**; and
- WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and
- WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; now, therefore be it
- RESOLVED, (a) That the employer contribution for each employee or annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of **\$3,440.40 per month**, plus administrative fees and Contingency Reserve Fund assessments; and be it further
- RESOLVED, (b) South Feather Water and Power Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further
- RESOLVED, (c) That the participation of the employees and annuitants of South Feather Water and Power Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that South Feather Water and Power Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further
- RESOLVED, (d) That the executive body appoint and direct, and it does hereby appoint and direct, General Manager Rath Moseley to file with the Board a verified copy of this resolution, and to perform on behalf of South Feather Water and Power Agency all functions required of it under the Act; and be it further
- RESOLVED, (e) That coverage under the Act be effective on January 1, 2025.



Adopted at a regular meeting of the Board of Directors of South Feather Water and Power Agency at Oroville, this 22nd day of October, 2024.

Signed: \_\_\_\_\_  
Rick Wulbern, President

Attest: \_\_\_\_\_  
Rath Moseley, Secretary

**RESOLUTION NO. 24-10-03**  
**FIXING THE EMPLOYER CONTRIBUTION**  
**UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT**  
**AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS**  
**WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION**

- WHEREAS, (1) South Feather Water and Power Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of **003 Clerical and Support Employees Unit**; and
- WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and
- WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; now, therefore be it
- RESOLVED, (a) That the employer contribution for each employee or annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of **\$3,440.40 per month**, plus administrative fees and Contingency Reserve Fund assessments; and be it further
- RESOLVED, (b) South Feather Water and Power Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further
- RESOLVED, (c) That the participation of the employees and annuitants of South Feather Water and Power Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that South Feather Water and Power Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further
- RESOLVED, (d) That the executive body appoint and direct, and it does hereby appoint and direct, General Manager Rath Moseley to file with the Board a verified copy of this resolution, and to perform on behalf of South Feather Water and Power Agency all functions required of it under the Act; and be it further
- RESOLVED, (e) That coverage under the Act be effective on January 1, 2025.

Adopted at a regular meeting of the Board of Directors of South Feather Water and Power Agency at Oroville, this 22nd day of October, 2024.

Signed: \_\_\_\_\_  
Rick Wulbern, President

Attest: \_\_\_\_\_  
Rath Moseley, Secretary

**RESOLUTION NO. 24-10-04**  
**FIXING THE EMPLOYER CONTRIBUTION**  
**UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT**  
**AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS**  
**WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION**

- WHEREAS, (1) South Feather Water and Power Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of **004 Water Treatment and Distribution Employees Unit**; and
- WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and
- WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; now, therefore be it
- RESOLVED, (a) That the employer contribution for each employee or annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of **\$3,440.40 per month**, plus administrative fees and Contingency Reserve Fund assessments; and be it further
- RESOLVED, (b) South Feather Water and Power Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further
- RESOLVED, (c) That the participation of the employees and annuitants of South Feather Water and Power Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that South Feather Water and Power Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further
- RESOLVED, (d) That the executive body appoint and direct, and it does hereby appoint and direct, General Manger Rath Moseley to file with the Board a verified copy of this resolution, and to perform on behalf of South Feather Water and Power Agency all functions required of it under the Act; and be it further
- RESOLVED, (e) That coverage under the Act be effective on January 1, 2025.

Adopted at a regular meeting of the Board of Directors of South Feather Water and Power Agency at Oroville, this 22nd day of October, 2024.

Signed: \_\_\_\_\_  
Rick Wulbern, President

Attest: \_\_\_\_\_  
Rath Moseley, Secretary

**RESOLUTION NO. 24-10-05**  
**FIXING THE EMPLOYER CONTRIBUTION**  
**UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT**  
**AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS**  
**WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION**

- WHEREAS, (1) South Feather Water and Power Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of **006 General Manger, Power Division Manager and Finance Manager**; and
- WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and
- WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; now, therefore be it
- RESOLVED, (a) That the employer contribution for each employee or annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of **\$3,440.40 per month**, plus administrative fees and Contingency Reserve Fund assessments; and be it further
- RESOLVED, (b) South Feather Water and Power Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further
- RESOLVED, (c) That the participation of the employees and annuitants of South Feather Water and Power Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that South Feather Water and Power Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further
- RESOLVED, (d) That the executive body appoint and direct, and it does hereby appoint and direct, General Manager Rath Moseley to file with the Board a verified copy of this resolution, and to perform on behalf of South Feather Water and Power Agency all functions required of it under the Act; and be it further
- RESOLVED, (e) That coverage under the Act be effective on January 1, 2025.

Adopted at a regular meeting of the Board of Directors of South Feather Water and Power Agency at Oroville, this 22nd day of October, 2024.

Signed: \_\_\_\_\_  
Rick Wulbern, President

Attest: \_\_\_\_\_  
Rath Moseley, Secretary



## ***SOUTH FEATHER WATER & POWER AGENCY***

---

**TO:** Board of Directors

**FROM:** Rath Moseley, General Manager

**DATE:** October 14, 2024

**RE:** Memorandum of Understanding – WTDEU  
Agenda Item for 10/22/24 Board of Directors Meeting

On September 24, 2024 the board tentatively agreed to adding article 8.14, Compensatory Time Off language to the WTDEU MOU as follows:

### **ARTICLE: 8 Hours and Overtime**

#### Summary of Proposal

- Add a new Section 8.14 to Article 8 allowing employees to opt for compensatory time off instead of overtime pay, with a cap of 80 hours.
- Requests for time off must be made 14 days in advance and may be denied due to staffing needs.
- Compensatory time can be cashed out biannually or in emergencies.
- Remaining compensatory time is paid out upon separation at the current hourly rate.

#### **Proposed MOU Language:**

- 8.14 (a) Notwithstanding the foregoing provisions on compensation for overtime work, an employee at the employee's option, providing it is legally permissible, elect to receive time off with pay at the same rate of time off for each overtime hour worked as the employee's compensation rate would have been. Compensatory time off accrual shall be limited to a maximum of eighty (80) hours. Compensatory time off with pay shall be scheduled in the same manner as vacations are normally scheduled, and requests made fourteen (14) days in advance shall be honored, unless at the General Manager's discretion, staffing levels are such that honoring the request would pose an undue hardship on the Agency.
- (b) Compensatory time off may be cashed out in June and December. In the case of an emergency, compensatory time off may be cashed out at the discretion of the General Manager.
- (c) Upon separation, an employee will be paid at the employee's current hourly rate for the remaining compensatory time off balance.

The following action is being requested:

**"I move ratification of the Memorandum of Understanding for the Water Treatment Distribution Employees Unit adding article 8.14 Compensatory Time ."**





## ***SOUTH FEATHER WATER & POWER AGENCY***

---

**TO: Board of Directors**

**FROM: Cheri Richter, Finance Manager**

**DATE: October 17, 2024**

**RE: General Information (regarding matters not scheduled on the agenda)  
10/22/24 Board of Directors Meeting**

### **2025 Budget Calendar**

The 2025 department budget requests are scheduled to be available to the Finance Department by October 18<sup>th</sup>. Department meetings with Finance and the General Manager are scheduled for Tuesday, October 29<sup>th</sup>, the individual times have yet to be determined. Proposed budgets are expected to be presented to Division Managers on Thursday, November 9<sup>th</sup> in preparation for review at the Finance Committee meeting scheduled for Thursday, November 14<sup>th</sup>. The 2025 Annual Budget will be presented to the full Board at the regularly scheduled November 26, 2024 Board of Directors Meeting.

### **Debt Service Interest Payment**

The October interest only payment for the 2016 Miners Ranch Water Treatment Plant Improvement Project Certificates of Participation (COP), in the amount of \$373,788.81, had a due date of October 1, 2023 and was paid on September 19, 2024. The remaining outstanding principal balance is \$22,430,000.00.

### **2023 Supplemental Distributions**

After the completion of the 2023 Audit, SFWPA identified potential errors which triggered an investigation whereby the Agency retained the services of external forensic & financial consultants to address these concerns. The consultants completed their review, and were able to confirm two audit errors impacting unrestricted net position which resulted in additional 2023 distributions. In September 2024, the SFWPA made two supplemental distributions in the amounts of \$1,455,471.40 and \$618,223.16 to both North Yuba Water District and the Agency.

### **Selection of New Independent Auditing Firm**

2023 was the last year of our contract with CJ Brown & Company. Due to their known experience and expertise, and after review of auditing services proposal, Richardson & Company, LLP was chosen. After consideration, the firm was offered the appointment as our auditors for the years ending December 31, 2024-2026 with the option to extend the engagement for the years 2027-2029.

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		2021	2022	2023	2024	2024	2024	
		ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	ACTUAL	% of
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	9/30/2024	Budget
<b>REVENUE:</b>								
41150	Sale of Electricity	17,375,993	17,722,913	22,665,380	20,000,000	20,000,000	16,444,338	82%
41502	Water Sales (42305 - Svc Charge/Transfer)	5,600,000	37,500	2,341,800	2,520,000	2,520,000	2,341,800	93%
42306	Current Service Charges	54,207	16,588	18,281	19,000	19,000	17,677	93%
42331	Concession Income	0			0	0	0	
49250	Interest Income	(21,957)	36,319	1,185,508	0	0	0	
49405	Insurance Reimbursement	67,865	80,181	472,641	0	20,903	20,903	
49521	Power Div. FEMA	108,611	3,276		0	0	0	
49522	Power Div. CalOES	58,876			0	0	0	
49610	Sale of Assets			40,231	0	0	0	
49929	Miscellaneous Revenue	2,700	1,000	5,999	0	1,500	1,243	
	<b>TOTAL POWER DIVISION REVENUE</b>	<b>23,246,295</b>	<b>17,897,777</b>	<b>26,729,840</b>	<b>22,539,000</b>	<b>22,561,403</b>	<b>18,825,961</b>	<b>84%</b>
<b>OPERATING EXPENSES:</b>								
Administration, 7-60								
	Salaries & Benefits	855,957	1,073,960	1,108,238	1,983,937	1,983,937	437,429	22%
	Supplies	3,671	4,277	3,012	13,480	13,480	1,252	9%
	Services	385,413	442,941	445,446	835,838	835,838	625,389	75%
	Utilities	39,240	42,998	40,690	65,215	65,215	33,515	51%
	Training/Dues	13,012	12,669	12,944	123,424	123,424	45,631	37%
	<b>Administration, 7-60</b>	<b>1,297,318</b>	<b>1,576,845</b>	<b>1,610,330</b>	<b>3,021,893</b>	<b>3,021,893</b>	<b>1,143,216</b>	<b>38%</b>
Risk Management, EH&S, 7-62								
	Salaries & Benefits	84,945	95,142	96,340	113,389	113,389	79,782	70%
	Supplies	3,622	5,543	21,891	9,816	7,190	5,663	58%
	Services	227,986	247,629	311,458	188,155	323,891	316,513	168%
	Fuel, Oil, Auto				0	21,903	21,903	
	Training/Dues	1,929	169	1,313	200	1,600	1,454	727%
	<b>Risk Management, EH&amp;S, 7-62</b>	<b>318,482</b>	<b>348,483</b>	<b>431,002</b>	<b>311,559</b>	<b>467,973</b>	<b>425,316</b>	<b>137%</b>
Power Plant Operations, 7-63								
	Salaries & Benefits	2,042,608	2,353,480	2,280,984	2,769,517	2,769,517	1,809,275	65%
	Supplies	56,184	100,321	143,293	165,292	165,292	86,016	52%
	Services	187,893	132,109	228,286	1,008,098	1,008,098	454,125	45%
	Utilities	49,115	78,749	64,310	109,235	109,235	74,531	68%
	Fuel, Oil, Auto				0	0	0	
	Training/Dues	458	4,883	21,787	35,978	35,978	115	0%
	<b>Power Plant Operations, 7-63</b>	<b>2,336,258</b>	<b>2,669,542</b>	<b>2,738,660</b>	<b>4,088,121</b>	<b>4,088,121</b>	<b>2,424,063</b>	<b>59%</b>

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		2021	2022	2023	2024	2024	2024	
		ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	ACTUAL	% of
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	9/30/2024	Budget
<b>OPERATING EXPENSES (Cont'd):</b>								
Water Collection, 7-64								
	Salaries & Benefits	568,672	628,931	566,821	660,575	660,575	470,088	71%
	Supplies	47,502	66,066	41,315	32,010	44,760	26,889	84%
	Services	470,214	562,750	590,220	600,688	600,688	522,276	87%
	Utilities	7,995	5,682	6,512	2,066	2,066	0	0%
	Fuel, Oil, Auto	0	296	3,276	4,972	6,556	1,650	33%
	Training/Dues	0	30		6,800	6,800	0	0%
Water Collection, 7-64		1,094,383	1,263,755	1,208,144	1,307,111	1,321,445	1,020,902	78%
Campgrounds, 7-65								
	Salaries & Benefits	4,385	24,866	15,534	75,843	81,625	29,963	40%
	Supplies	0	1,227	3,409	11,869	11,869	1,357	11%
	Services	2,567	9,795	9,607	61,842	55,550	5,244	8%
	Utilities	2,300	7,846	8,480	8,500	15,000	12,640	149%
	Fuel, Oil, Auto	0	0	0	0	0	0	
	Training/Dues	0	0	0	0	0	0	
Campgrounds, 7-65		9,252	43,734	37,030	158,054	164,044	49,203	31%
Plant & Shop, 7-66								
	Salaries & Benefits	560,831	435,967	457,925	515,633	515,633	355,764	69%
	Supplies	15,535	46,173	25,902	44,136	55,166	35,277	80%
	Services	25,410	20,949	13,525	93,400	153,600	154,421	165%
	Utilities	85,188	80,351	102,194	110,894	110,894	85,275	77%
	Fuel, Oil, Auto	116,402	119,106	138,506	159,286	159,286	72,284	45%
	Training/Dues		4,785	1,995	3,000	3,000	0	0%
Plant & Shop, 7-66		803,366	707,331	740,047	926,349	997,579	703,021	76%
Regulatory Compliance, 7-67								
	Salaries & Benefits	142,965	196,862	189,221	268,926	268,926	150,315	56%
	Supplies	3,061	1,137	39,246	42,350	42,450	6,544	15%
	Services	128,235	404,668	599,759	2,617,722	2,617,722	726,564	28%
	Utilities	0	685	606	750	750	457	61%
	Training/Dues		2,301	3,650	2,470	2,470	0	0%
Regulatory Compliance, 7-67		274,261	605,653	832,482	2,932,218	2,932,318	883,880	30%

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		2021	2022	2023	2024	2024	2024	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>9/30/2024</u>	<u>Budget</u>
<b>OPERATING EXPENSES (Cont'd):</b>								
Communications & IT, 7-68								
	Salaries & Benefits	313,836	197,707	206,245	202,866	202,866	157,673	78%
	Supplies	35,838	41,456	53,195	85,768	90,230	44,193	49%
	Services	31,656	63,756	79,147	151,750	217,750	136,294	63%
	Utilities	0	11,398	13,619	21,000	21,000	12,091	58%
	Fuel, Oil, Auto	3,455			0	0	0	0%
	Training/Dues	2,292	3,572	1,017	19,500	19,500	2,514	13%
Communications & IT, 7-68		387,076	317,889	353,223	480,884	551,346	352,765	73%
	<b>TOTAL OPERATING EXPENSES</b>	<b>6,520,397</b>	<b>7,533,232</b>	<b>7,950,918</b>	<b>13,226,190</b>	<b>13,544,719</b>	<b>7,002,366</b>	<b>53%</b>
<b>SUB-TOTAL, REVENUES OVER OPERATING EXPENSES</b>		<b>16,725,898</b>	<b>10,364,545</b>	<b>18,778,922</b>	<b>9,312,810</b>	<b>9,016,684</b>	<b>11,823,595</b>	<b>127%</b>
Other Non-Operating Expenses:								
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(531,750)	75%
	2019 Intall Purch Agmt Principal	(1,547,584)	(4,304,278)					
	Interest Expense	(254,956)	(99,804)					
	Pension Expense							
<b>CAPITAL OUTLAY:</b>								
2024-60d	Equipment - Complete Rope Access Gear (3 employees)				9,000	9,000		0%
2024-60e	Equipment - Enterprise Content Management Software				10,000	10,000		0%
2024-C60f / 07.00.11185.0	Equipment - HQ Work Station Office Chairs QTY (10) w/ Ergonomic Assessment				10,000	10,000	5,989	60%
2023-C63i / 07.00.11140.0	KPH Sump Pump and motor				14,000	14,000	7,552	54%
2024-63a	Equipment - Bitronics Relay				7,000	7,000		0%
2024-C63b / 07.00.11140.0	Equipment - FPH Aluminum Nitrogen Cylinders Retrofit				3,500	3,500	3,410	97%
2023-C63g / 07.00.11140.0	Equipment - FPH Oil Level Device Upgrade			9,479	18,000	18,000	3,110	17%
2024-63d	Equipment - FPH Rack Mounted Battery Tester				8,800	8,800		0%
2024-C63f / 01.00.11140.0	Equipment - KPH Aluminum Nitrogen Cylinders Retrofit				3,500	3,500	3,410	97%
2024-63h	Equipment - KPH Station Service Breaker Upgrade				250,000	250,000		0%
2024-63i	Equipment - Lamicoide Machine and Materials				10,000	10,000		0%
2024-63j	Equipment - National Instruments Data Acquisition Equipment (DAQ) Modules				20,000	20,000		0%
2024-C63k / 01.00.11140.0	Equipment - WPH Aluminum Nitrogen Cylinders Retrofit				3,500	3,500	3,410	97%

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		2021	2022	2023	2024	2024	2024	% of
		ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	9/30/2024	Budget
ACCOUNT	DESCRIPTION							
<b>CAPITAL OUTLAY (Cont'd):</b>								
2023-C63h / 07.00.11140.0	Equipment - WPH Oil Level Device Upgrade			7,609	18,000	18,000	2,902	16%
2024-63n	Equipment - WPH Rack Mounted Battery Tester				8,800	8,800		0%
2024-C63z / 07.00.11140.0	Outside Services - WPH Control Room AC Replacement				15,000	15,000	10,500	70%
2024-63bb	Outside Services - WPH Rock Slope Mitigation				300,000	300,000		0%
2024-64b	Equipment - Bubbler QTY (1) to Replace South Fork Diversion Bubbler Level Measure				7,500	7,500		0%
2024-64c	Equipment - Catastrophic failure replacements				10,000	10,000		0%
2024-64d	Equipment - Gaging stations (2) QTY on lower Fbs Ditch between Marquez and Bangor reservoir				10,000	10,000		0%
2024-64h	Equipment - Solar battery replacement program (Every 3 years or failure)				5,000	5,000		0%
2024-64j	Equipment - Water Quality Meters QTY (2) for New Aquatics Monitoring Plan, Part 2.2.5.2.				30,000	30,000		0%
2024-C64l / 07.00.11140.0	Materials - MRC Critter and Personnel Crossing Fabrication				15,000	15,000	2,035	14%
2024-64m	Materials - SF17 trail rehab				15,000	15,000		0%
2024-C64n / 07.00.11140.0	Materials - Shotcrete Bangor Canal at SF 25				15,000	15,295	15,295	102%
2024-C64o / 07.00.11140.0	Materials - Walkways in LGV valve chamber for O&M service				3,000	3,000	595	20%
2024-C64p / 07.00.11140.0	Outside Services - LCD pave North/South bridge deck approaches				40,000	76,825	76,825	192%
2024-64q	Outside Services - MRC Vertical Wall Design Replacement Program (multi-year planning)				230,000	230,000		0%
2023-C64s / 07.00.11202-204.0	CIP...Outside Services - MRC Vertical Wall Replacement Program (multi-year planning)			115,528	1,000,000	1,000,000	95,785	10%
2024-64s	Outside Svcs - Sly Obermeyer Gate inclinometer replacement and tuning-site visit w/ programming				5,000	5,000		0%
2024-C64w / 07.00.11150.0	Equipment - Snow Temperature Sensor				2,000	2,020	2,020	101%
2024-C66a / 07.00.11150.0	Equipment - Backhoe Existing Unit will Tier Out				189,602	193,255	193,255	102%
2024-66d	Equipment - PDHQ 41KW Propane Generator with 200 amp XFER Switch				60,000	60,000		0%
2023-0610 / 07.00.11202-204.0	CIP...Equipment - Pole Barn for Vehicles - Lower Yard			68,123	60,000	60,000	11,264	19%
2024-C66e / 07.00.11150.0	Equipment - Skid Steer Compact Attachments				30,000	30,000	22,794	76%
2024-66f	Equipment - Small Utility Trailer				2,500	2,500		0%
2023-C66k	Equipment - Toolbox and tooling. Jobox to Fly In/Out of Powerhouses			12,256	2,500	2,500	32	1%
2024-C66g / 07.00.11150.0	Equipment - Vandal Covers for Excavator				5,000	5,000	1,511	30%
2024-66h	Equipment - Welding Shop 3-Ph Propane Generator				50,000	50,000		0%
2024-C66i / 07.00.11150.0	Equipment - Winches and bumpers (Ops and O&M vehicles)				20,000	20,000	5,460	27%
2024-C66j / 07.00.11150.0	Equipment - Yamaha 6300 Watt Generator (to power new welder/larger items in the field)				6,000	6,000	4,503	75%
2024-66k	Equipment Rental - Rock Crusher- 1 month for SF14 road base production, to be used throughout Projec				150,000	150,000		0%
2024-C66m / 07.00.11150.0	Materials - Sly Creek Road Roadbase Material, Asphalt				50,000	50,000	48,900	98%
2024-C66o / 07.00.11150.0	Vehicle - 3/4 Ton Crew Cab- Howerton (F150 to inspections, C6 to carpool to surplus Dodge Durango)				75,000	75,000	73,596	98%
2024-C66p / 07.00.11150.0	Vehicle - Operator Pickup Truck				55,000	55,000	49,356	90%
2024-C66q / 07.00.11150.0	Vehicle - Polaris 4-seat side by side w/uitlity bed and deep snow tracks				65,000	65,000	62,853	97%
2024-C66r / 07.00.11150.0	Vehicle - Small F450 w/dump bed				110,000	110,000	104,292	95%



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		2021	2022	2023	2024	2024	2024	
		ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	ACTUAL	% of
ACCOUNT	DESCRIPTION						9/30/2024	Budget
<b>CAPITAL OUTLAY (Cont'd):</b>								
2024-68a-IT	Hydrologist Printer				1,000	1,000		0%
2024-68c-IT	Replacement PCs				10,000	10,000		0%
2024-68e-IT	Replace Routing Equipment				8,000	8,000		0%
2024-68f-IT	Replacement: Finance Software				75,000	75,000		0%
2024-68g-IT	Phone Communications Upgrade				5,500	5,500		0%
2024-68h-IT	Asset Management Software				80,000	80,000		0%
2024-C68k / 07.00.11185.0	Security System Upgrades				10,000	10,000	665	7%
2024-68l-IT	Binding Equipment - \$5,000 - 1/2 to GF				2,500	2,500		0%
2024-C68z / 07.00.11150.0	AT&T Point to Point Fiber Circuit - Construction Costs				95,000	95,000	95,238	100%
	<b>TOTAL CAPITAL OUTLAY</b>	(548,107)	(1,186,971)	(1,247,636)	(4,565,414)	(4,606,445)	(1,244,996)	27%
<b>Transfers In:</b>								
	Retiree Benefit Trust	0	0		0	0	0	
<b>Transfers Out:</b>								
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(354,500)	50%
	General Fund-Overhead	(613,367)	(367,675)	(561,725)	(400,000)	(400,000)	(963,376)	241%
	Retiree Benefit Trust	0	0	0	0	0	0	
<b>Net Non-Operating, Capital Outlay and Transfers</b>		(4,382,014)	(7,376,728)	(3,227,361)	(6,383,414)	(6,424,445)	(3,094,622)	
<b>NET REVENUE OVER EXPENSES</b>		12,343,884	2,987,817	15,551,561	2,929,396	2,592,239	8,728,973	298%
	NYWD-Additional Payment		(3,269,900)	(1,705,498)	(2,850,000)	(2,850,000)	(6,705,065)	235%
	General Fund-Additional Payment		(3,269,900)	(1,705,498)	(2,850,000)	(2,850,000)	(6,705,065)	235%
	General Fund-Supplemental Payment						(618,223)	
	General Fund-Supplemental Payment						(1,455,471)	

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		2021	2022	2023	2024	2024	2024	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	9/30/2024	<u>BUDGET</u>
<b>REVENUE:</b>								
Water Sales Revenue								
41100	Domestic Water	2,607,133	2,498,468	2,583,522	2,600,000	2,600,000	1,914,574	74%
41400	Irrigation Water	282,060	285,812	265,331	275,000	275,000	216,718	79%
41420	Water Sales, NYWD to Yuba City	199,215	207,653	217,777	200,000	200,000	0	0%
	Sub-Total Water Sales Rev	3,088,408	2,991,933	3,066,630	3,075,000	3,075,000	2,131,292	69%
Power Revenue								
41305	Sly Cr Pwr Generation	1,816,122	1,961,432	2,519,035	2,600,000	2,600,000	1,759,256	68%
41306	Surplus Wtr	156,026		114,081	50,000	50,000	0	0%
	Sub-Total Power Rev	1,972,148	1,961,432	2,633,116	2,650,000	2,650,000	1,759,256	66%
Water Service Charges								
42301	Sundry Billing (Job Orders)	192,433	199,158	62,862	100,000	100,000	94,565	95%
42321	Annexation Fees		45,231	13,691	38,000	38,000	0	0%
42341	System Capacity Charges	61,082	163,585	61,082	125,000	125,000	148,335	119%
42347	Other Water Serv Charges		32,316	119,705	100,000	100,000	88,876	89%
	Sub-Total Water Serv Chgs	253,515	440,290	257,340	363,000	363,000	331,776	91%
Non-Operating Revenue								
49250	Interest Earnings	1,070	(396,794)	66,512	400,000	1,080,011	1,069,227	267%
49204	Interest - Water Sales				0	7,900	7,658	
49311	Property Taxes	718,188	781,133	846,097	805,000	805,000	367,701	46%
49405	ACWA/JPIA RPA	40,381	45,377		25,000	25,000	0	0%
49610	Sale of Assets	2,150		22,921	0	0	0	
49625	Back Flow Installation	5,385	5,480	17,351	15,000	34,000	23,400	156%
49630	Back Flow Inspection	130,548	137,585	141,126	145,000	145,000	107,996	74%
49932	North Yuba Water Dist.			119,705	0	0	0	
	Palermo Clean Water	0			38,000	38,000	0	0%
49929	Other Non-Oper Rev	1,248	594	2,612	1,000	1,500	1,427	143%
	Sub-Total Non-Oper Rev	898,970	573,375	1,216,324	1,429,000	2,136,411	1,577,409	110%
	<b>TOTAL WATER DIVISION REVENUE</b>	<b>6,213,041</b>	<b>5,967,030</b>	<b>7,173,410</b>	<b>7,517,000</b>	<b>8,224,411</b>	<b>5,799,733</b>	<b>77%</b>



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		2021	2022	2023	2024	2024	2024	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	9/30/2024	<u>BUDGET</u>
<b>OPERATING EXPENSES:</b>								
Administration, 1-50								
	Salaries & Benefits	423,633	994,777	1,263,846	609,277	609,277	552,600	91%
	Supplies	10,424	9,602	8,590	14,500	14,500	10,721	74%
	Services	129,570	130,438	134,338	106,850	192,813	169,017	158%
	Utilities	58,245	62,069	56,688	72,000	72,000	50,282	70%
	Training/Dues	19,927	26,300	26,244	28,120	28,120	22,545	80%
Administration, 1-50		641,800	1,223,186	1,489,706	830,747	925,010	810,913	98%
Water Source, 1-51								
	Source of Supply	14,888	16,536	17,189	17,000	17,595	17,595	104%
Water Source, 1-51		14,888	16,536	17,189	17,000	17,595	17,595	104%
Risk Management, EH&S, 1-52								
	Salaries & Benefits	90,111	98,952	101,966	114,109	114,109	80,221	70%
	Supplies	3,220	5,067	10,024	14,915	14,915	1,717	12%
	Services	137,138	127,832	143,992	131,713	131,713	115,450	88%
	Utilities	571	596	545	550	550	412	75%
	Fuel, Oil, Auto	0			0	0	0	
	Training/Dues	372	248	1,402	300	300	25	8%
Risk Management, EH&S, 1-52		231,412	232,695	257,929	261,587	261,587	197,825	76%
Water Treatment-MRTP, 1-53								
	Salaries & Benefits	1,324,450	1,573,819	1,567,520	1,708,273	1,708,673	1,041,517	61%
	Supplies	113,066	139,840	121,021	180,900	185,400	107,318	59%
	Services	32,191	68,567	53,097	83,600	85,600	55,080	66%
	Utilities	309,928	227,105	214,806	352,433	352,433	279,456	79%
	Fuel, Oil, Auto	0	3,594		0	11,160	9,195	
	Training/Dues	75	350	463	6,200	6,200	1,245	20%
Water Treatment-MRTP, 1-53		1,779,710	2,013,275	1,956,907	2,331,406	2,349,466	1,493,811	64%
Water Treatment-BTP, 1-53-2								
	Salaries & Benefits				54,000	57,000	66,966	124%
	Supplies				7,000	7,000	3,643	52%
	Services				3,000	3,000	2,628	88%
	Utilities				22,150	22,150	0	0%
Water Treatment-BTP, 1-53-2					86,150	89,150	73,237	85%

South Feather Water and Power Agency  
Water Division Unaudited Monthly Financial Report  
October 22, 2024 Board Meeting

		2021	2022	2023	2024	2024	2024	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>9/30/2024</u>	<u>BUDGET</u>
<b>OPERATING EXPENSES (Cont'd)</b>								
Transmission & Distribution, 1-54								
	Salaries & Benefits	1,952,583	2,064,063	1,955,741	2,251,896	2,251,896	1,534,959	68%
	Supplies	71,859	97,294	139,346	152,420	152,420	88,110	58%
	Services	25,291	7,422	15,605	28,100	28,100	10,214	36%
	Utilities	48,714	54,215	69,668	42,500	63,901	51,466	121%
	Fuel, Oil, Auto	4,402	25	3,344	144,616	40,706	14,648	10%
	Training/Dues	3,997	1,435	1,712	4,500	4,500	3,912	87%
	<b>Transmission &amp; Distribution, 1-54</b>	<b>2,106,846</b>	<b>2,224,454</b>	<b>2,185,416</b>	<b>2,624,032</b>	<b>2,541,523</b>	<b>1,703,308</b>	<b>65%</b>
Customer Accounts, 1-55								
	Salaries & Benefits	758,608	966,093	800,932	896,643	896,643	626,550	70%
	Supplies	106,891	153,172	156,708	153,045	153,045	131,439	86%
	Services	81,195	65,320	76,285	84,923	84,923	59,226	70%
	Utilities	964	1,555	3,081	3,823	3,823	1,595	42%
	Fuel, Oil, Auto	0	0	0	0	12,196	4,600	
	Training/Dues	12,903	735		1,200	1,200	639	53%
	<b>Customer Accounts, 1-55</b>	<b>960,562</b>	<b>1,186,875</b>	<b>1,037,006</b>	<b>1,139,634</b>	<b>1,151,830</b>	<b>824,049</b>	<b>72%</b>
General Plant & Shop, 1-56								
	Salaries & Benefits	388,464	464,205	431,876	512,321	512,321	271,613	53%
	Supplies	11,380	28,507	18,932	54,400	54,400	9,057	17%
	Services	2,587	627	20,827	18,367	19,267	15,552	85%
	Utilities	28,357	36,482	45,930	43,393	43,393	34,717	80%
	Fuel, Oil, Auto	121,999	188,851	156,857	151,133	153,589	127,432	84%
	<b>General Plant &amp; Shop, 1-56</b>	<b>552,786</b>	<b>718,672</b>	<b>674,422</b>	<b>779,613</b>	<b>782,969</b>	<b>458,371</b>	<b>59%</b>
Sundry & Expense Credits, 1-57								
	Salaries & Benefits	29,256	26,512	13,594	30,000	30,000	16,262	54%
	Supplies	33,167	12,455	24,819	60,000	60,000	47,589	79%
	Services	42,430	62,020	2,000	5,000	5,000	0	0%
	<b>Sundry &amp; Expense Credits, 1-57</b>	<b>104,853</b>	<b>100,987</b>	<b>40,413</b>	<b>95,000</b>	<b>95,000</b>	<b>63,851</b>	<b>67%</b>



South Feather Water and Power Agency  
Water Division Unaudited Monthly Financial Report  
October 22, 2024 Board Meeting

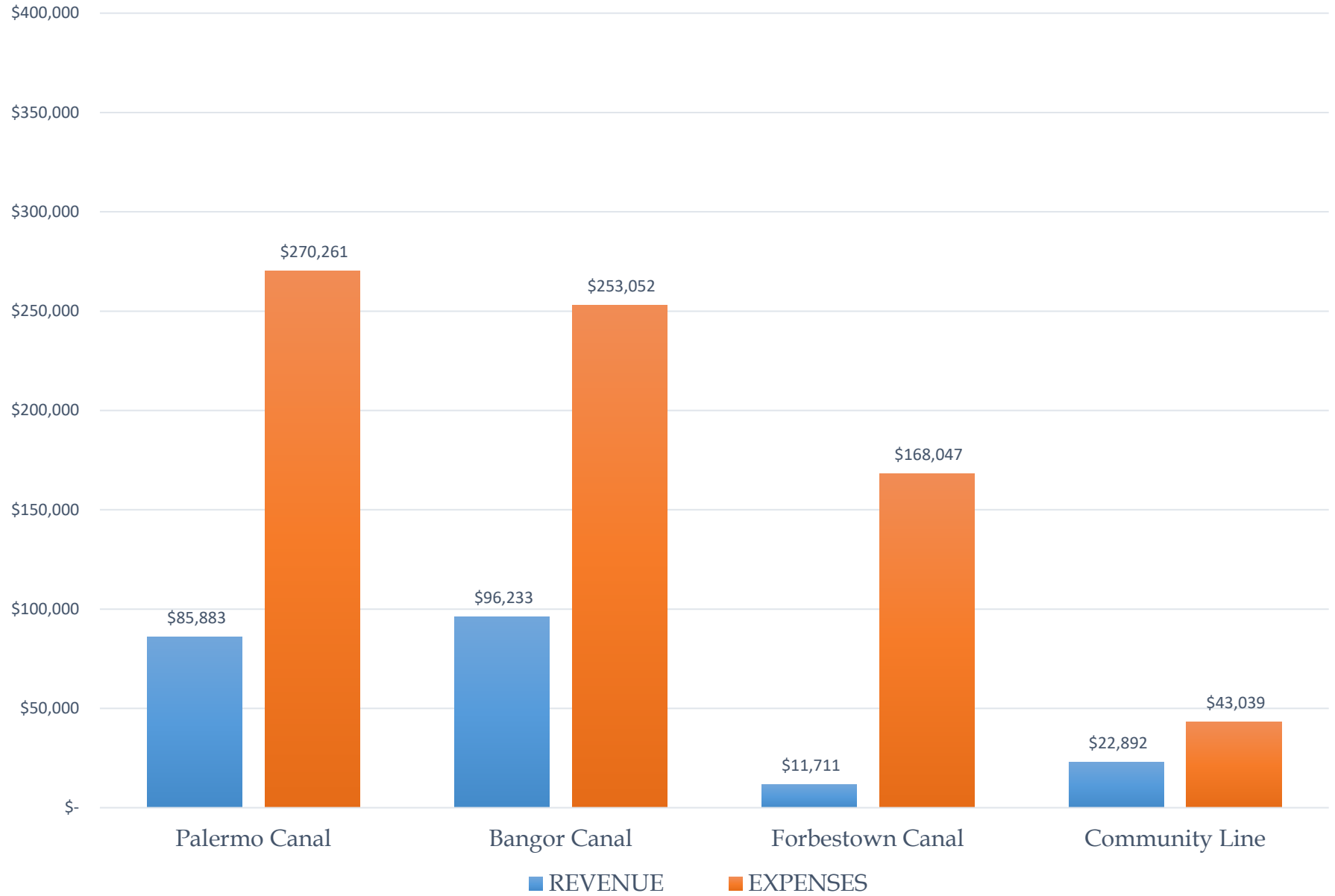
		2021	2022	2023	2024	2024	2024	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>9/30/2024</u>	<u>BUDGET</u>
<b>CAPITAL OUTLAY:</b>								
2024-52a/Capital	Box Shoring (01.00.11184.2)				7,500	7,500		0%
2024-C53a/01.00.11167.2	MRTP metal storage & work shop building				85,000	117,000	111,271	131%
2024-53d/Capital	MGT recoating interior				290,000	290,000		0%
2024-53g/Capital	MGT fencing				32,000	32,000		0%
2024-C53h / 01.00.11167.2	New entry gate openers				11,000	11,000		0%
2024-C53i / 01.00.11167.2	Benchtop NTU meter for lab				6,000	6,000	11,045	184%
2024-C53j / 01.00.11167.2	Portable NTU meter for sampling				2,600	2,600	(3,955)	-152%
2024-C53o / 01.00.11167.2	Verticle bandsaw				4,000	4,000		0%
2024-53.2a/Capital	PLC, modulating valves, & level sensors				10,700	10,700		0%
2024-54a/Capital	Irrigation - Bangor Canal Siphon -(Rocky Honcut)				10,000	10,000		0%
2024-54b//Capital	Irrigation - Bangor Canal - Rocky Honcut Pipeline Replacement				30,000	30,000		0%
2024-C54c/01.00.11175.2	Irrigation - South Villa Raw Water Line Replacement 500'				35,000	35,000	15,983	46%
2024-C54g/01.00.11175.2	Irrigation - Culvert Replacement Ridgeway				5,000	5,000	1,219	24%
2024-C54h/01.00.11175.2	Irrigation - Box 50 (Messina & Lincoln) = 350 feet of 18" PIP Pipe plus backfill materials				13,000	13,000	12,549	97%
2024-54i/Capital	Irrigation - Penny Ditch = Replace 480 feet with 12" PIP pipe				10,000	10,000		0%
2024-54k/Capital	Ditchtender Truck Replacement; T-302 (Broderson)				40,000	40,000		0%
2024-54n/Capital	Flail mower; Diamond C (Similar to PD's)				20,000	20,000		0%
2024-54o/Capital	K-Rail at Lake Wyandotte (8 10-foot sections; used)				4,750	4,750		0%
2024-54p/Capital	Domestic - Oro Pond Service Lines and Meter Replacements				10,000	10,000		0%
2024-54s/Capital	Domestic - Sunset View Service Line				10,000	10,000		0%
2024-54t/Capital	Domestic - Miners Ranch (Chopan) Line Replacement				15,000	15,000		0%
2024-54u/Capital	Domestic - Irwin / Esperanza = 600 feet of 6" with hydrant & meter				50,000	50,000		0%
2024-54v/Capital	Domestic - Lonetree Service Replacement = 20 remaining to avoid road crossing issues				20,000	20,000		0%
2024-54x/Capital	Domestic - Heritage / Oak Ridge Line and Meter Relocate				40,000	40,000		0%
2024-56a	Emissions Hardware / Software Cost (60% GF / 40% JFOF)				302	302		0%

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
October 22, 2024 Board Meeting								
							2024	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2021	2022	2023	2024	2024	2024	% of
		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>9/30/2024</u>	<u>BUDGET</u>
<b>CAPITAL OUTLAY (Cont'd):</b>								
2024-58a	ProWest - General				10,000	10,000		0%
2024-58b	ProWest - Mapbooks				5,000	5,000		0%
2024-58d	Replacement PC's				10,000	10,000		0%
2024-58e	Replacement: Finance Software				75,000	75,000		0%
2024-58f	Fire Suppression				15,000	15,000		0%
2024-58h	Replace Comm UPS's				5,000	5,000		0%
2024-58i	Mechanic Laptop				3,000	3,000		0%
2024-58k	Website (Update)				4,500	4,500		0%
2024-C61b / 01.00.11180.0	Equipment - LED Yard Lights w/ Photo cells (replace existing sodium lighting)				10,000	10,000	4,998	50%
2024-C61d / 01.00.11180.0	Equipment - SPH Bearing Cooling Water Flow Device Upgrade				5,000	5,000	3,081	62%
2024-61e	Equipment - SPH Bitronics line-side metering xducer				8,000	8,000		0%
2023-C61e/01.00.11180.0	Equipment - SPH oil flow device upgrade			14,013	5,000	5,000		0%
2023-C61a/01.00.11180.0	Outside Services - SPH Governor Upgrade			17,966	300,000	300,000	90,083	30%
2024-C61i / 01.00.11180.0	Equipment - SPH Aluminum Nitrogen Cylinder Retrofit				3,500	3,500	3,410	97%
2024-C61n / 01.00.11180.1	Outside Services - SPH Overhaul 2 Cooling Water Pumps				30,000	30,000	487	2%
	<b>TOTAL CAPITAL OUTLAY</b>	426,839	511,444	260,254	1,250,852	1,282,852	250,170	20%
<b>Transfers In:</b>								
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	709,000	354,500	50%
	SFPP Jt Facil Oper Fd-Additional Payment	0	3,269,900	1,705,498	2,850,000	2,850,000	6,705,065	235%
	SFPP Jt Facil Oper Fd-Supplemental Payment						618,223	
	SFPP Jt Facil Oper Fd-Supplemental Payment						1,455,471	
	SFPP Jt Facil Oper Fd-Overhead	613,367	367,675	561,725	400,000	400,000	963,376	241%
	Retiree Benefit Trust Fund	0	0	0	0	0	0	
<b>Net Non-Operating, Capital Outlay and Transfers</b>		(531,393)	1,426,633	516,443	1,260,023	1,239,363	8,410,422	667%
<b>NET REVENUE OVER EXPENSES</b>		(1,486,099)	(1,256,227)	(886,167)	(399,557)	213,332	7,999,722	-2002%

South Feather Water & Power Agency  
 Irrigation Water Accounting  
 Through  
 September 30, 2024

<u>ACCT CODE</u>	<u>DESCRIPTION</u>	<u>REVENUE</u>	<u>EXPENSES</u>	<u>DIFFERENCE</u>
2024-0504	Palermo Canal	\$ 85,883	\$ 270,261	(\$184,377)
2024-0505	Bangor Canal	\$ 96,233	\$ 253,052	(\$156,820)
2024-0506	Forbestown Canal	\$ 11,711	\$ 168,047	(\$156,337)
2024-0507	Community Line	\$ 22,892	\$ 43,039	(\$20,147)
	Totals	\$ 216,718	\$ 734,399	(\$517,681)

# IRRIGATION COST RECOVERY



SOUTH FEATHER WATER AND POWER AGENCY  
SCHEDULE OF CASH AND INVESTMENTS  
September 30, 2024

<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>
Cash / Money Market						277,729	
State Bank of Dallas CD	0.70%	12/31/2021	245,000	245,000	10/1/2024	244,973	\$1,715
Institution for Svg in Newburyport	0.70%	10/28/2021	245,000	245,000	10/28/2024	244,243	\$1,715
Merrick Bank CD	0.80%	11/19/2021	245,000	245,000	11/19/2024	243,704	\$1,960
Live Oak Banking CD	0.85%	12/29/2021	245,000	245,000	12/30/2024	242,668	\$2,083
Federal Home Loan Bond	1.25%	1/28/2022	250,000	250,000	1/28/2025	247,005	\$3,125
Federal Home Loan Bond	1.55%	2/18/2022	249,781	250,000	2/18/2025	246,738	\$3,875
Federal Home Loan Bond	2.00%	12/6/2022	235,791	250,000	3/28/2025	247,093	\$5,000
Bank of Dells Wisconsin CD	4.40%	12/23/2022	245,000	245,000	4/23/2025	244,978	\$10,780
Capital One Natl Assn CD	3.10%	6/16/2022	246,000	246,000	6/16/2025	243,951	\$7,626
Oregon Community CU, CD	5.15%	6/21/2023	240,000	240,000	6/23/2025	241,567	\$12,360
Federal Home Loan Bond	3.55%	8/18/2022	245,000	245,000	7/25/2025	243,332	\$8,698
Connexus Credit Union CD	3.50%	8/26/2022	245,000	245,000	8/26/2025	243,804	\$8,575
Austin Telco Fed CU CD	3.75%	9/21/2022	249,000	249,000	9/22/2025	248,462	\$9,338
Capital One Bank USA CD	0.90%	11/17/2021	245,000	245,000	11/17/2025	236,822	\$2,205
United Bankers Bank CD	4.50%	3/17/2023	250,000	250,000	12/17/2025	252,540	\$11,250
Washington Fed Bank CD	4.70%	12/12/2022	245,000	245,000	12/22/2025	245,113	\$11,515
Liberty First Credit Union	4.55%	1/17/2023	249,000	249,000	1/1/2026	251,059	\$11,330
Federal Home Loan Bond	0.68%	12/15/2021	243,905	250,000	2/24/2026	238,880	\$1,700
Eaglebank Bethesda MD CD	4.25%	2/24/2023	245,000	245,000	2/24/2026	246,076	\$10,413
Direct Federal CU CD	4.70%	3/8/2023	152,000	152,000	3/9/2026	153,698	\$7,144
Truliant Federal Credit CD	5.15%	3/22/2023	140,000	140,000	3/23/2026	142,520	\$7,210
American Express Natl Bank CD	4.95%	3/31/2023	243,000	243,000	3/30/2026	246,774	\$12,029
Discover Bank CD	4.50%	4/26/2023	245,000	245,000	4/27/2026	247,318	\$11,025
Goldman Sachs Bk USA CD	4.90%	5/21/2024	245,000	245,000	5/21/2026	248,900	\$12,005
Bank Hope Los Angeles CA CD	4.90%	5/22/2024	245,000	245,000	5/22/2026	248,908	\$12,005
Morgan Stanley Bank NA CD	4.60%	5/24/2023	245,000	245,000	5/26/2026	247,810	\$11,270
State Bank of India CD	1.00%	6/10/2021	245,000	245,000	6/10/2026	233,625	\$2,450
Commercial Bank CD	4.25%	12/14/2023	245,000	245,000	6/22/2026	246,671	\$10,413



SOUTH FEATHER WATER AND POWER AGENCY  
SCHEDULE OF CASH AND INVESTMENTS  
September 30, 2024

<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>	
Sallie Mae Bank CD	4.80%	7/19/2023	245,000	245,000	7/20/2026	249,008	\$11,760	
BNY Mellon NA Instl Ctf Dep CD	4.75%	8/23/2023	245,000	245,000	8/24/2026	249,069	\$11,638	
Bremer Bank NA CD	4.80%	8/31/2023	245,000	245,000	8/31/2026	249,520	\$11,760	
Farmers State Bank	4.50%	9/9/2024	245,000	245,000	9/9/2026	249,520	\$11,025	
Synchrony Bank CD	5.05%	10/6/2023	245,000	245,000	10/6/2026	250,787	\$12,373	
Popular Bank New York CD	5.10%	10/25/2023	245,000	245,000	10/22/2026	252,303	\$12,495	
Alliant CU CD	5.60%	11/1/2023	246,000	246,000	11/20/2026	255,082	\$13,776	
Rockland Federal Credit UnionCD	4.60%	12/22/2023	249,000	249,000	12/22/2026	253,248	\$11,454	
Hughes Federal Credit Union CD	4.40%	1/29/2024	245,000	245,000	1/29/2027	248,295	\$10,780	
Valley National Bank CD	4.45%	2/21/2024	245,000	245,000	2/22/2027	248,624	\$10,903	
Univest Bank CD	4.60%	3/15/2024	249,000	249,000	3/15/2027	253,611	\$11,454	
Wells Fargo Bank Nat'l Assn CD	4.50%	3/19/2024	245,000	245,000	3/19/2027	249,035	\$11,025	
Mountain Commerce Bank CD	4.60%	4/15/2024	245,000	245,000	4/15/2027	249,608	\$11,270	
Medallion Bank Ut CD	4.75%	6/24/2024	249,000	249,000	6/21/2027	255,113	\$11,828	
JP Morgan Chase Bank CD	5.00%	7/17/2024	105,000	105,000	7/26/2027	105,923	\$5,250	
First Federal Savings Bank CD	4.15%	8/5/2024	249,000	249,000	7/30/2027	251,338	\$10,334	
DMB Community Bank CD	4.05%	8/5/2024	249,000	249,000	7/30/2024	250,693	\$10,085	
	<u>3.77%</u>		<u>\$10,714,477</u>	<u>\$10,735,000</u>		<u>Market Value</u>	<u>Estimated Annual Income</u>	
						\$7,416,827	\$400,018	
	3.77%	Average Percentage Rate					5.4%	of Market Value

**TOTAL Cash & Market Value of Portfolio at 9/30/2024**    \$ 46,372,375  
**CD Percentage of Portfolio**    16.0%

I certify that all investment actions have been made in full compliance with Investment Policy #470

Submitted by:                      Cheri Richter, Finance Manager                      9/30/2024

**Investment Transactions as of:**    September 30, 2024

\$245,000 CD purchased 9/9/2024 from Farmers State Bank CD 4.50%, matures 9/9/2026, w/ BMW Bank CD, 9/9/2024 maturity.



## *SOUTH FEATHER WATER & POWER AGENCY*

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**TO:** Board of Directors

**FROM:** Kristen McKillop, Regulatory Compliance Manager

**DATE:** October 15, 2024

**RE:** General Information (regarding matters not scheduled on agenda)  
October 22, 2024 Board of Directors Meeting

### REGULATORY COMPLIANCE

#### **DAM SAFETY**

- Staff attended the 2024 Clean Currents Conference hosted by the non-profit National Hydropower Association. This conference is the premier training, networking and vendor showcase event of the water power industry in North America. The first day included an all-day NHA Hydro Academy developed Hydropower System Principles course, with the other two days consisting of concurrent presentations and roundtable discussions on regulatory compliance, environmental issues, FERC relicensing and other general hydropower industry areas of interest. It was a great learning opportunity, as well as a time to meet with our CDSE and other consultants, and industry peers.

#### **2024 BUDGETARY UPDATES:**

##### **Schnabel Work:**

- Geologic Assessments were conducted at both Little Grass Valley Dam and Sly Creek Dam. This effort will address multiple recommendations from the 2022 Part 12D inspection reports concerning rockfall into the spillways, and stability of the spillway foundation material.

##### **Gannett Fleming Work:**

- Annual updates to Site Specific Security Plans
- Ongoing of the Annual Security Compliance Certificate (ASCC) for December submission
- FERC compliant Public Safety Plan was finalized and submitted to FERC by the Agency
- Emergency Action Plan Annual Seminar will be conducted on November 20<sup>th</sup>. GF will be hosting and taking notes for the annual reporting to FERC.

##### **GeoSyntec Work:**

- Completed Phase I Review of Project Resources needed for the FERC Comprehensive Assessment (CA) of Miners Ranch Dam, and created a database of available resources. This will guide staff in locating the missing data needed for the Phase II Digital Project Archive development as required for the CA.

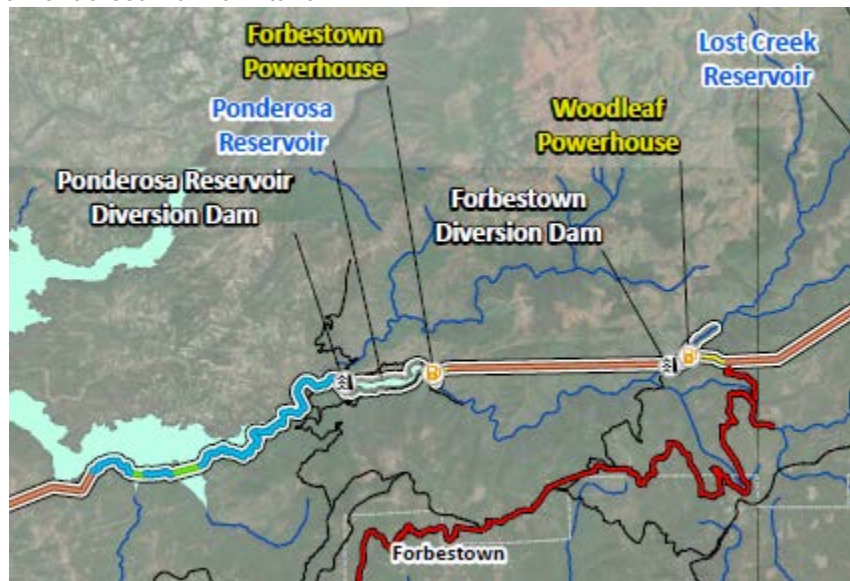
### Big Valley Divers/CDSE Inspections:

DSOD has requested over multiple years that the Agency perform a video or diver inspection of the toe plunge pool at Slate Creek, South Fork and Forbestown Diversion Dams and submit the inspection findings accompanied by an engineer's evaluation of the inspection results.

- Staff and Silas Sanderson, CDSE, conducted inspections of the Slate Creek Diversion Dam on September 4, 2024.
- Big Valley Divers conducted the underwater inspections of South Fork and Forbestown Diversion dams on October 3-4, 2024.

### ODSP HIGHLIGHT #7 – PONDEROSA DIVERSION DAM

Ponderosa reservoir regulates run-off from the South Fork of the Feather River, acts as an afterbay for the Forbestown Powerhouse and as a forebay for the Ponderosa Tunnel and Miners Ranch Tunnel/Canal that convey water to Miners Ranch Reservoir. Spillway flows and low-level outlet discharges are directed immediately into Lake Oroville, which, at times of high lake levels, inundates the downstream toe of Ponderosa Dam. The principal project features are the reservoir, dam, spillway, and outlet works. Inflow to the reservoir is regulated from the Forbestown Powerhouse, and releases from the reservoir are typically made through the Ponderosa Tunnel Intake.





- **Location:** Located 23 miles from SFWPA Board room on the South Fork of the Feather River, near the town of Forbestown in Butte County.
- **Construction Completed:** 1962
- **Dam Type:** Zoned earthfill embankment
- **Dam Classification:** Low Hazard for both FERC and DSOD
- **Powerhouses:** Ponderosa Reservoir acts as the afterbay for Forbestown Powerhouse that is located upstream of the dam on the north shore of the reservoir. Water is diverted at Forbestown Diversion Dam upstream on the South Fork Feather River and flows through the Forbestown tunnel and penstock to the powerhouse.
- **Jurisdictional Authority:** FERC, DSOD, USFS and Butte County Sheriff
- **Inspection Requirements:** Quarterly CDSC, Annual FERC & DSOD, ongoing staff observations.
- **Restrictions:** Because the reservoir provides domestic water supply, no gasoline powered watercraft are allowed in the reservoir.



## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO: Board of Directors**

**FROM: Dan Leon, Power Division Manager**

**DATE: October 16, 2024**

**RE: General Information (regarding matters not scheduled on agenda)  
October 22, 2024 Board of Directors Meeting**

### **OPERATIONS**

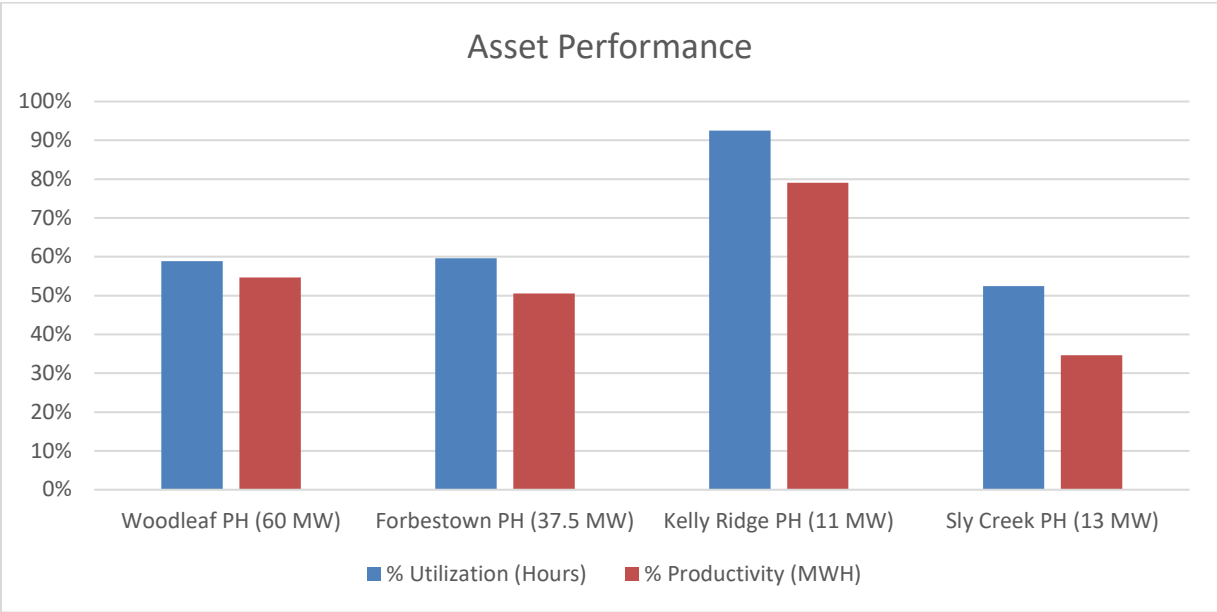
Power Division Summary, Reservoir Storage, and Precipitation Reports for September 2024 are attached.

South Fork Diversion tunnel, which supplies Sly Creek Reservoir, conveyed 15.5 kAF. Slate Creek Diversion tunnel, which also supplies Sly Creek Reservoir, conveyed 0 AF. Little Grass Valley and Sly Creek Reservoirs combined storage was 90 kAF at month's end. No reservoirs are currently spilling.

The 2025 DWR water year began on October 1. DWR Bulletin 120 observed precipitation conditions and reports will be published later this calendar year.

### **ASSET PERFORMANCE**

Asset performance and availability for September is summarized in the following two tables:



Generation Asset Availability				
a. Powerhouse	b. Capacity MW	c. Available for Generation Hours	d. Generation Dispatched above 50% Output Hours	e. Generation Dispatch Potential Output Hours
Woodleaf	60.0	720	416	304
Forbestown	37.5	720	412	308
Kelly Ridge	11.0	720	580	140
Sly Creek	13.0	717	338	379

**MAINTENANCE**

Powerhouses

- Woodleaf Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: Scheduled for February 2025
  
- Forbestown Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: Scheduled for March 2025

- Sly Creek Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: In progress October 2024
  - Scheduled outage: Equipment testing for DSOD / FERC
  
- Kelly Ridge Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: Scheduled for November 2024
  - Scheduled outage: PG&E transmission line maintenance

### Project Facilities and Assets

- Little Grass Valley Reservoir – Stow boat ramps
- South Fork Diversion Dam – Escort divers for scour pad inspection
- Sly Creek Reservoir – Remove debris from reservoir, check tunnel outflow
- Lost Creek Reservoir – Remove debris from reservoir, check log booms
- Woodleaf Penstock – Install new insulation on air valves
- Ponderosa Reservoir – Fabricate boat ramp gate
- Miners Ranch Canal – Perform inspections and clean grizzlies, apply herbicide
- Miners Ranch Reservoir – Prepare access roadway for perimeter security fencing
- Power Division HQ Building – Install drainage catch basin, repair culvert, perform grading
- Various Project Locations – Install new security signage
- Communication and Control Systems – Perform upgrades and maintenance
- Fleet Vehicles and Heavy Equipment – Perform service and repairs

### PG&E Transmission and Distribution System Outages

- Scheduled outage on September 25, 8:30-14:30 for Kanaka 1101 circuit, to replace equipment. Forbestown Ph will not have station service during this outage, and will be sourced from a Standby Generator.
- Scheduled outage from October 10 7:00 through October 14 18:00 for 60-kV transmission lines, to perform maintenance. Kelly Ridge Ph will be unable to generate during this outage.

## PERSONNEL

- Recruitment, Electrical Machinist. The Agency is recruiting for an Electrical Machinist, Journey Level, to fill a vacant position.
- Recruitment, Roving Hydro Operator. The Agency is recruiting for a Roving Hydro Operator, Journey Level, in preparation for future staff retirement.
- Recruitment, Hydro Civil Engineer. The Agency is recruiting for a Licensed Civil Engineer, with a working background in the hydropower sector. Work experience and knowledge in the following are required: Perform civil engineering and project engineering for Agency power and water facilities which include storage reservoirs, dams, hydroelectric plants, conveyance and distribution systems, and buildings. Participate in the Agency's Dam Safety Program. Develop engineering procedures, methods and standards. Provide engineering support for repair, maintenance and upgrade of Agency facilities and assets. Perform project management for capital projects and contractor work.



**SOUTH FEATHER WATER AND POWER  
SOUTH FEATHER POWER PROJECT  
2024  
Reservoir and Stream Operations**

	RESERVOIR ELEVATIONS				MONTHLY AVERAGE STREAM RELEASES			
	Little Grass Valley	Sly Creek	Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.		
Maximum Elevation End of Month Conditions	5,046.50 Feet	3,530.00 Feet						
January	5,026.20 Feet	3,501.94 Feet	9.41 cfs	7.48 cfs	7.21 cfs	78.70 cfs		
February	5,034.62 Feet	3,507.77 Feet	9.61 cfs	77.40 cfs	272.00 cfs	454.00 cfs		
March	5,037.91 Feet	3,511.52 Feet	9.75 cfs	486.00 cfs	100.00 cfs	403.00 cfs		
April	5,044.93 Feet	3,515.18 Feet	108.00 cfs	17.90 cfs	29.80 cfs	496.00 cfs		
May	5,045.11 Feet	3,519.60 Feet	247.00 cfs	55.00 cfs	72.40 cfs	371.00 cfs		
June	5,044.85 Feet	3,510.94 Feet	29.40 cfs	11.00 cfs	10.00 cfs	61.60 cfs		
July	5,043.94 Feet	3,482.70 Feet	9.48 cfs	11.00 cfs	9.98 cfs	14.10 cfs		
August	5,037.02 Feet	3,478.34 Feet	168.00 cfs	11.00 cfs	9.83 cfs	8.86 cfs		
September	5,026.15 Feet	3,465.70 Feet	249.00 cfs	11.00 cfs	9.68 cfs	8.38 cfs		
October	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs		
November	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs		
December	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs		

Table A.

**Powerhouse Operations**

	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue
January	2,295.95 MWH	17,954.83 MWH	13,370.48 MWH	6,954.12 MWH	\$2,154,462.62
February	3,371.09 MWH	6,945.00 MWH	17,110.62 MWH	6,722.67 MWH	\$1,561,106.98
March	4,333.55 MWH	24,722.04 MWH	4,316.61 MWH	7,149.10 MWH	\$1,918,250.07
April	3,638.24 MWH	23,513.03 MWH	16,528.04 MWH	6,724.28 MWH	\$2,488,424.77
May	3,984.26 MWH	21,330.07 MWH	14,416.07 MWH	6,143.93 MWH	\$2,334,520.91
June	1,815.02 MWH	11,059.40 MWH	7,091.69 MWH	5,859.23 MWH	\$1,653,256.67
July	2,967.52 MWH	18,701.42 MWH	10,999.71 MWH	4,891.80 MWH	\$2,052,015.23
August	1,999.48 MWH	13,508.13 MWH	7,829.99 MWH	3,197.74 MWH	\$1,677,382.22
September	3,229.67 MWH	23,602.00 MWH	13,651.89 MWH	6,263.43 MWH	\$2,364,174.49
October	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
November	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
December	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
	<u>27,634.78 MWH</u>	<u>161,335.90 MWH</u>	<u>105,315.11 MWH</u>	<u>53,906.29 MWH</u>	<u>\$18,203,593.95</u>

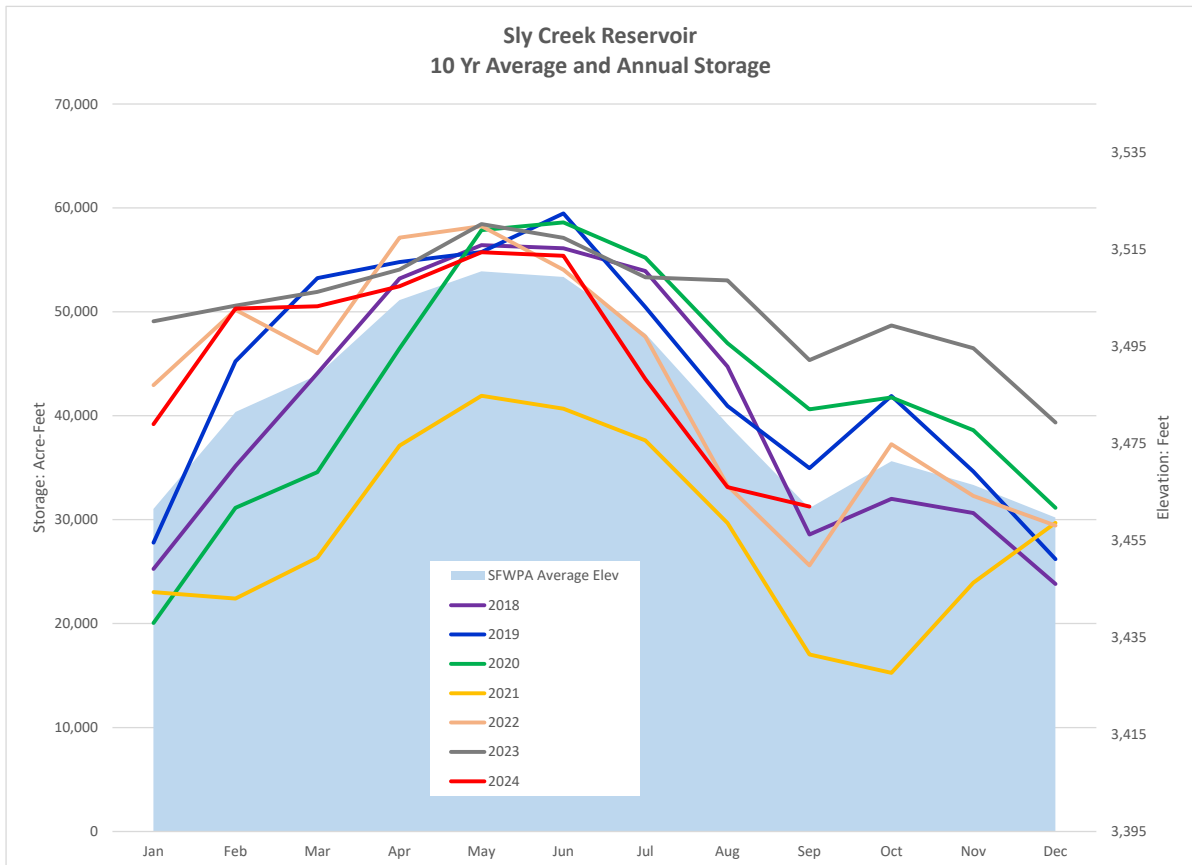
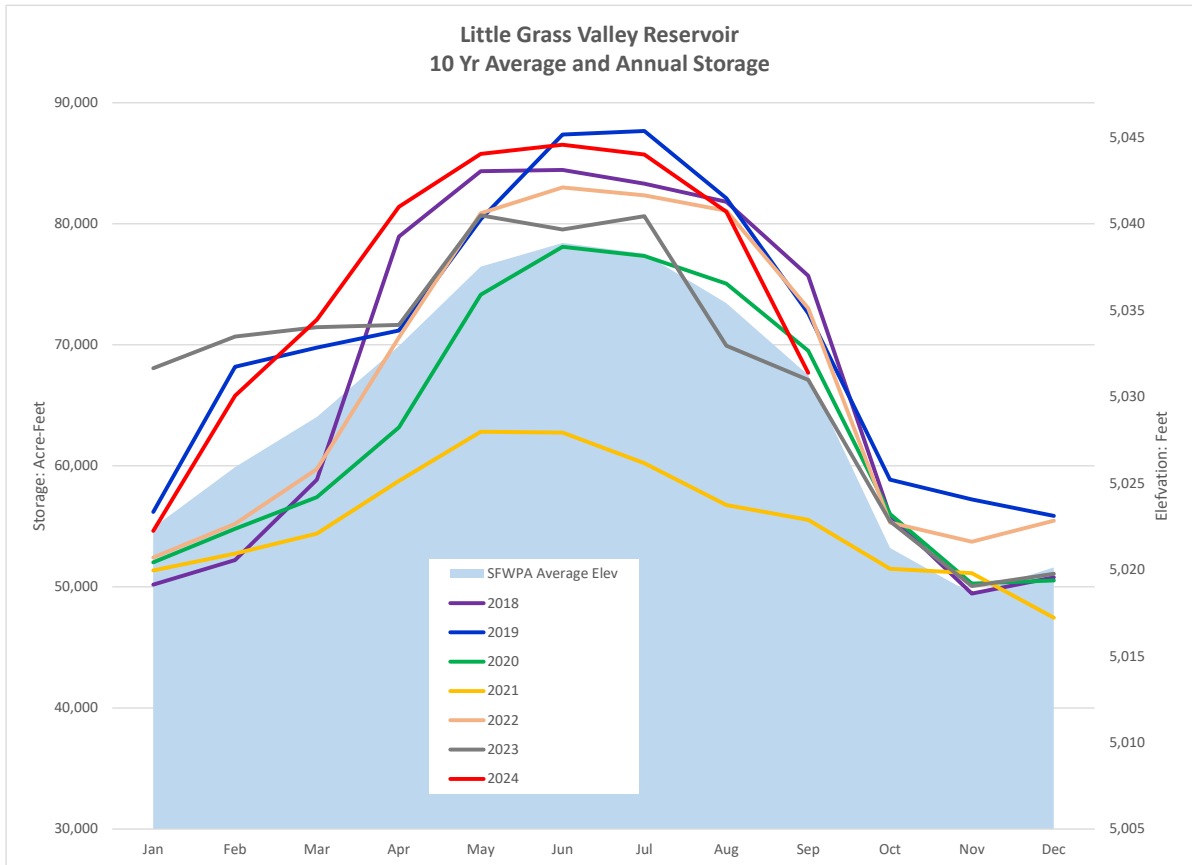
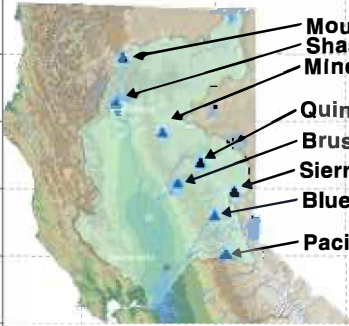


Table B.

# Northern Sierra Precipitation: 8-Station Index, October 14, 2024



- Mount Shasta City
- Shasta Dam
- Mineral
- Quincy
- Brush Creek
- Sierraville RS
- Blue Canyon
- Pacific House

Percent of Average for this Date: 3%

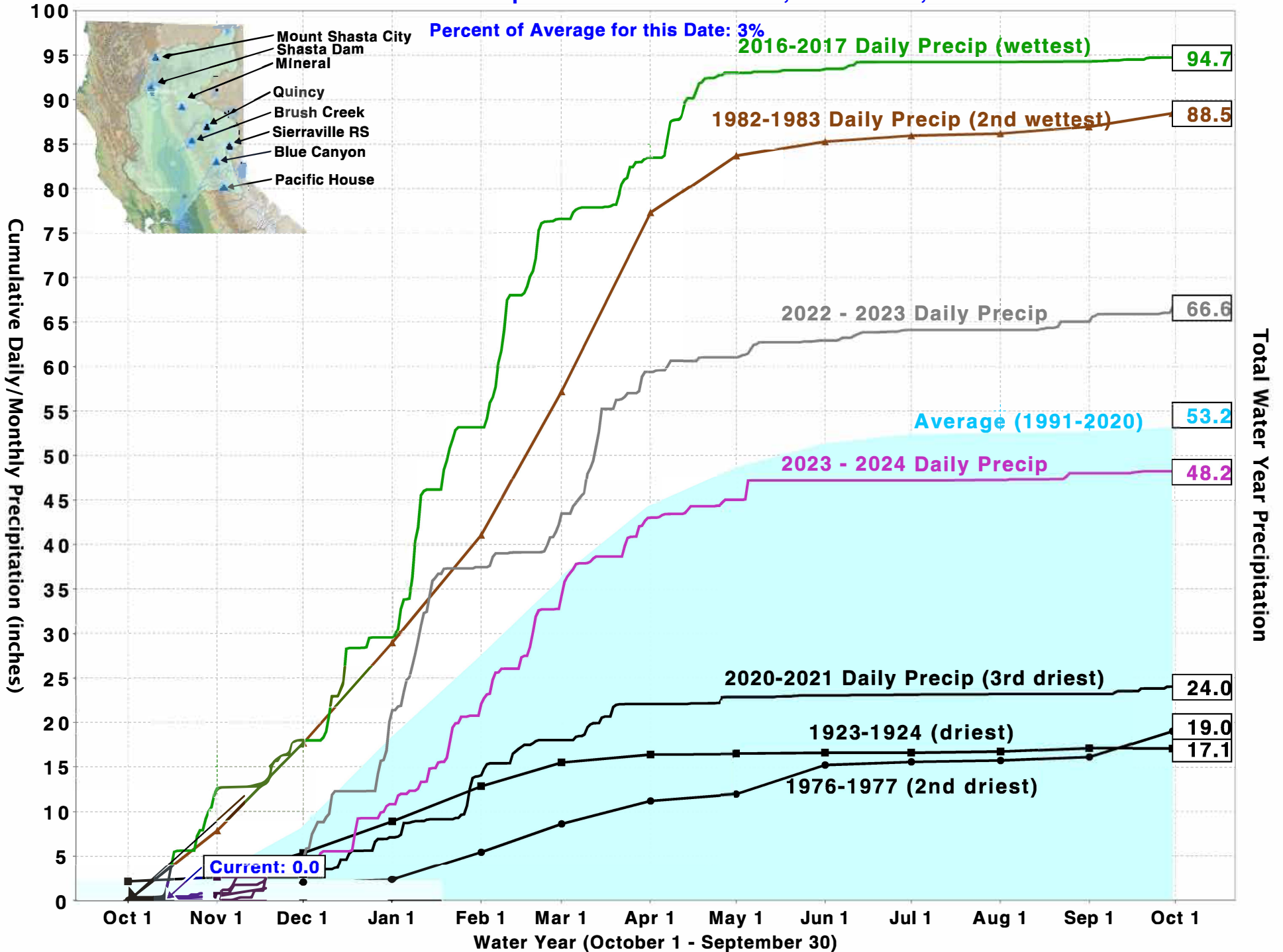


Table C.



# SOUTH FEATHER WATER & POWER AGENCY

**TO:** Board of Directors

**FROM:** Rath Moseley, General Manager  
Jaymie Perrin, Operations Support Manager

**DATE:** October 16, 2024

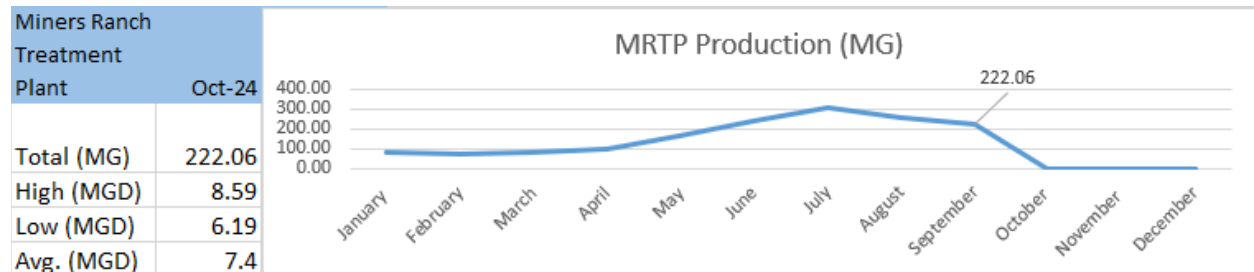
**RE:** General Information (regarding matters not scheduled on the agenda)  
10/22/24 Board of Directors Meeting

**Domestic Water Treatment Operations**

Miners Ranch Treatment Plant (MRTP) treated water production = 222.06 million gallons.

Bangor Treatment Plant (BTP) treated water production = .974 million gallons.

Red Hawk Ranch Pump Station raw water flow = 1.748 million gallons.



All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 99% of average over the past 5 years. Bangor's production was 107% of average over the past 5 years.

**District Wide Water Operations**

Major focus on verifying and documenting service lines from meter to dwellings in order to reach the October 16<sup>th</sup> deadline for submission. Average number of after-hours calls at 17 with one being a damaged hydrant hit by a vehicle. Impact to Rutherford pumping station as water flow was reduced to a small flow which created excessive heat on pump components.

Oct-24	Leak Repair	Repair Service Line	Repair/Install Backflow	Upsize Meter	Reservoir Maintenance	Verify Service Lines	Ditch Maintenance	Repair Canal	Flow Test
	Pine Oaks	Mt. IDA	Miners Ranch	LaPorte Road	Lake Wyandotte	District Wide	Palermo Canal	Palermo	Long Bar
	Dandy Lane		Majhi Ln.				Mission Olive		
	Oak Knoll								
	Silver Leaf						Remove Trees		Replace Service
		Replace Angle Stop Margaret					Lower Forbestown		Olive Hwy.
	After Hours - Weekend Calls								
	17	Damaged Hydrant - Miners Ranch							

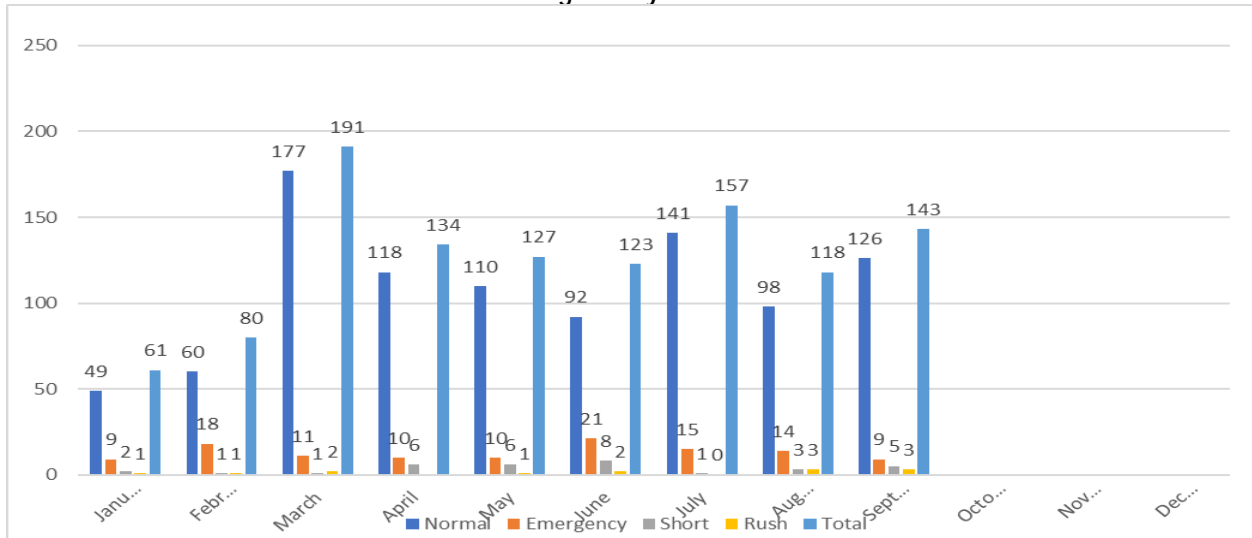
**SB 998 Statistics (At time of print)**

\*\*Billing cycles are based on meter reading routes\*\*

Billing Cycle	Division Impacted	Date of Service Shut-off	# of Shut-offs	Carrying Cost of Shut-offs	Remaining Services Shut-off	Carrying Cost of Remaining Accounts Shut-off
1 & 2	1,2,3,5	Reported in September's Board Meeting				
3 & 4	2,3,4	09/04/2024	14	\$3,125.20	2	\$400.11
5 - 10	1,2,3,4,5	09/11/2024	12	\$2,606.38	2	\$401.40

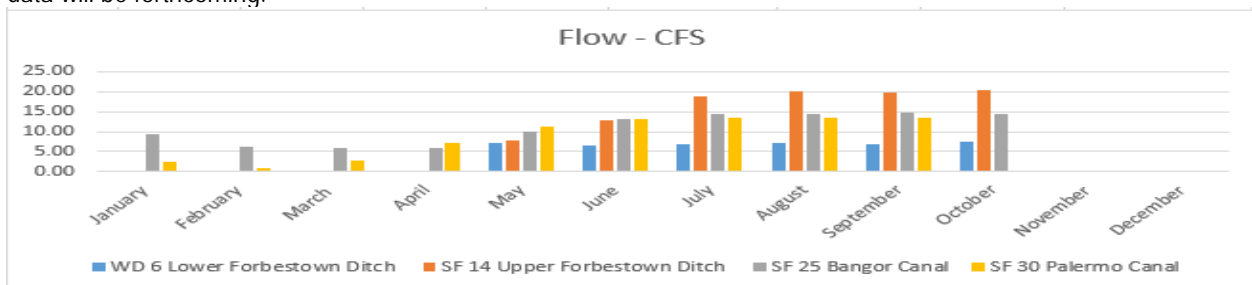
\*\*Shut-off carrying costs include the additional incurred fees of the door hanger and meter lock in addition to the delinquent balance and other fees associated with the delinquent amount\*\*

**811 Dig / Utility Locate Tickets**



**Irrigation Water Operations**

The 2024 irrigation season ended on October 15<sup>th</sup> in order to begin canal and ditch repairs prior to the start of wet weather. Palermo shotcrete is in process for the areas damaged during the Thompson fire. A flow measurement study was performed at WD6 initiated by NYWD with SF staff participation on the 14<sup>th</sup> and 15<sup>th</sup> of this month. Formal data will be forthcoming.

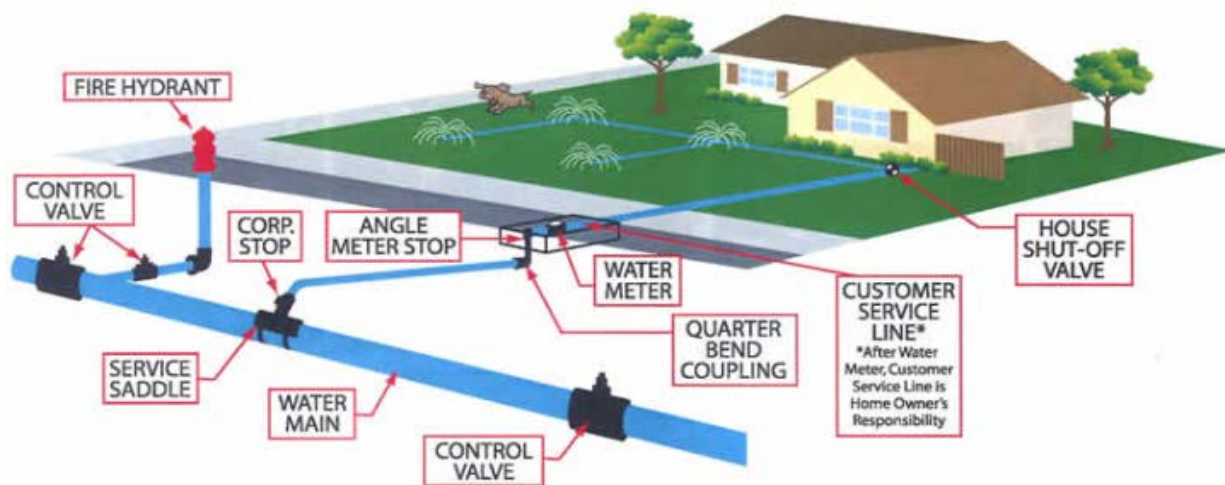


	15-Oct	16-Oct
WD 6 Lower Forbestown Ditch	7.47	0.00
SF 14 Upper Forbestown Ditch	20.40	0.00
SF 25 Bangor Canal	14.3	14.3
SF 30 Palermo Canal	0.27	0.18

## General Updates

**EPA Lead and Copper:** Service line inventory field inspection and data submission has been completed for both Miners Ranch Treatment Plant and Bangor Treatment Plant. ~2,100 individual inspections and documentation has been performed and the agency is in full compliance. Special thank you to all of those involved get this completed.

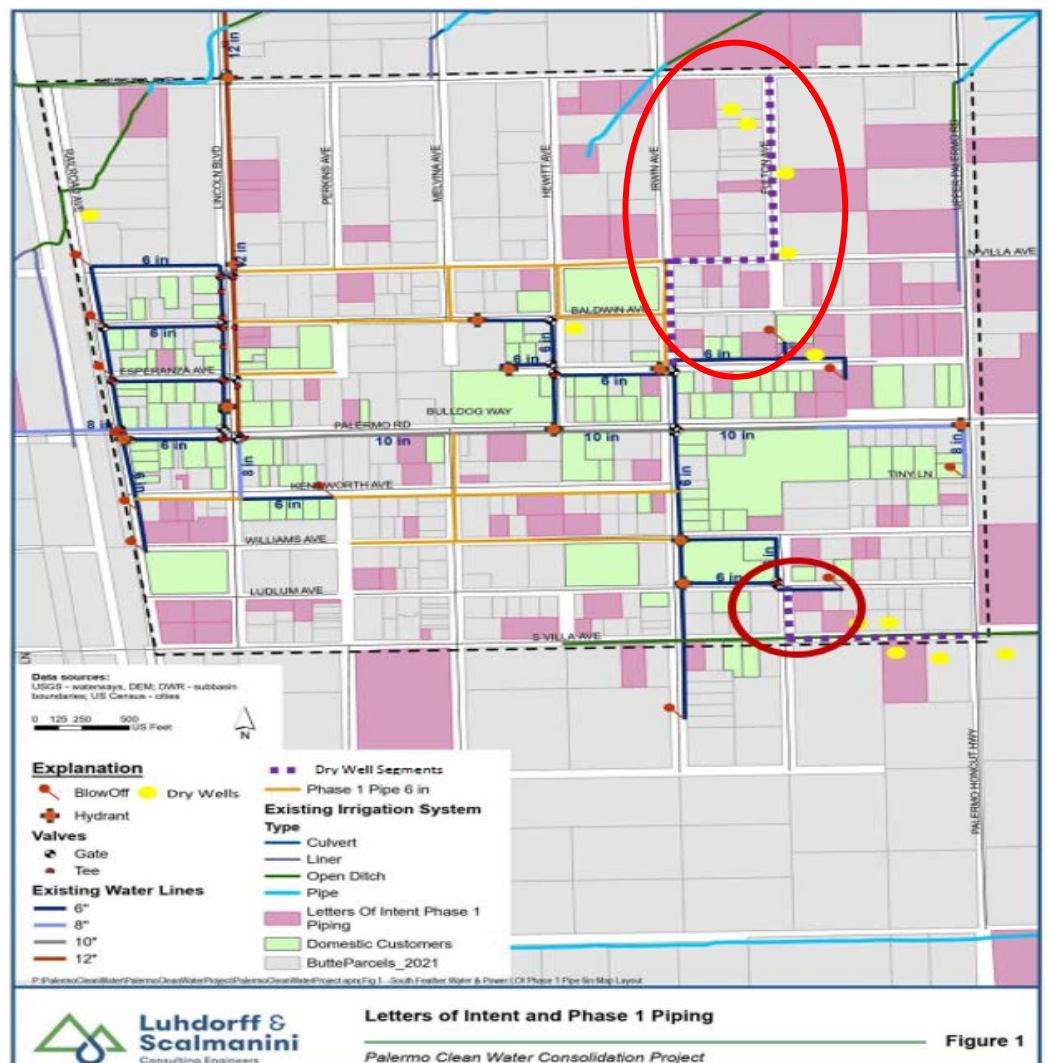
## Typical Residential Water Service Connection



**Palermo Clean Water Consolidation Project:** Environmental summary clearance was submitted to the SWRCB for the drinking water State Revolving Fund. Project number assigned is 0410006-001C and the project consists of constructing new 6-inch and 12-inch water mains, gate valves, fire hydrants, water services, water meters, and water meter boxes, and abandoning existing domestic wells. Approximately 40,000 linear feet (7.6 lineal miles) of new pipeline, services lines, and meter boxes will be installed in the existing road right-of-way and parcels.

State Clearing House number 2022010096 and the Lead Agency (SFWPA) received no comment letters on the draft CEQA document during the public review period, and no significant issues were raised during the public review period.

Areas circled in red are expanded pipelines for added dry well segments to be connected.



**Stringtown Mountain Proposed Development:**

In September 1994 a general plan was approved by Butte County for the development of a housing and resort area east of Lake Oroville off Hwy 162. Fast forward to 2024, the general plan is still active however the scope of development has changed over the years.

The developer is working with NorthStar Engineering on detailed plans and specifications for utilities to support the project concept.

As approved, uses on the 171+ acre site would consist of	
o 112 Detached Single-Family Homes (avg size 1 acre)	112 acres
o 44 Attached Single-Family Homes (22 duplexes)	9.3
o 33 Townhouses/Condos	4.4
o Resort Complex (Hotel, Restaurant, conference facilities, etc.)	12.0
o Wellness Center (10,000 sf min. Gym, spa, etc.)	1.2
o Commercial Center (10,000 sf min. Convenience Market, Gas Station, etc.)	3.1
o Overlook Park	3.2
o Fire Station	1.0
o Open Space	25.4





**November / December Board Meeting Dates:**

With the Holiday season rapidly approaching, felt a discussion should commence on the dates of SFWPA's regular board meetings to decide if either or both should be changed based on any holiday travel plans with the board.

<b>November 2024</b>						
Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

<b>December 2024</b>						
Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

**Water Rights and Railroad Commission:** The agency has engaged with Wagner & Bonsignore Consulting Civil Engineers to review transfer opportunities of both pre-1914 and post-1914 appropriative water rights; and issues associated with Railroad Commission's Decision No. 11334 in the matter of its Application Nos. 8000 and 8018.

The following pages are Railroad Decision 11334 and confirmed to be included in the 1922 minutes book (hard copy) as well as electronically scanned into SF's network server. Application documents referenced in the RRC decision have not been located and expect a final determination of their existence by Wagner & Bonsignore Consulting and the impact to the agency or does RRC Decision 11334 protect the historical rights to service.

## DECISION No. 11334.

IN THE MATTER OF THE APPLICATION OF PALERMO LAND AND WATER COMPANY, A CORPORATION, TO SELL ITS WATER SYSTEM, AND F. F. FORD AND OROVILLE-WYANDOTTE IRRIGATION DISTRICT TO PURCHASE SAME

Application No. 8000.

IN THE MATTER OF THE APPLICATION OF SOUTH FEATHER LAND AND WATER COMPANY, A CORPORATION, TO SELL ITS WATER SYSTEM, AND F. F. FORD AND OROVILLE-WYANDOTTE IRRIGATION DISTRICT TO PURCHASE THE SAME.

Application No. 8018.

Decided December 8, 1922.

**TRANSFER—WATER UTILITY—IRRIGATION DISTRICT—OUTSIDE USERS—CONTRACT RIGHTS.**—In granting the Palermo Land and Water Company and South Feather Land and Water Company permission to transfer their public utility properties to Oroville-Wyandotte Irrigation District, the Commission made a part of its order conditions contained in the applications and proposals agreed upon between the parties for the protection of users that have not joined the district. This applied to rates, service and contract rights.

*Joseph G. De Forest*, for Palermo Land and Water Company.

*Frank Tade*, for South Feather Land and Water Company.

*Raymond A. Leonard*, for Oroville-Wyandotte Irrigation District.

*F. F. Ford*, in propria persona.

*Douglas Brookman*, for Protestants, 82 water users of Palermo Land and Water Company.

*Clay Slocum*, for George E. Bates.

BY THE COMMISSION.

## OPINION.

In these proceedings the Palermo Land and Water Company and the South Feather Land and Water Company, public utilities distributing and selling water for irrigation in Butte County, ask authority to sell their water systems; the Oroville-Wyandotte Irrigation District, a district duly organized under the laws of the State of California for the purpose of providing water for the irrigation of certain lands in Butte County, including the area now served by the two public utility companies, joins in the applications as purchaser. F. F. Ford appears in these proceedings as an intermediary only, for the purpose of expediting the transfers sought. He has filed a waiver wherein he asks that any transfer authorized by the Commission be direct from the water companies to the irrigation district.

The applicants allege that the transfer will benefit the public in that it will result in an increased, more dependable and better regulated water supply for the area served, and will provide irrigation service to a larger area than is now served and probably at a lower cost.

The purchase price to be paid to each of the selling companies by the district is \$200,000, which sum has been mutually agreed to between the respective parties.

Hearings in these proceedings were held before Examiner Satterwhite at Oroville and San Francisco, of which all interested parties were notified and given an opportunity to appear and be heard.

It appears that the district followed the usual procedure in its organization, including the giving of due notice of intention and inviting the landowners within a certain area to join the proposed district. The district boundaries originally contemplated included the lands now being served by the two utilities, but as only a few of the owners of such lands expressed a desire to join the proposed district, the revised boundaries excluded the lands of those water users who did not join the district. The district was then formed and negotiations were begun by F. F. Ford to purchase the properties of the two utilities for the district. Mutually agreeable terms having been arranged, the above named applications were filed and these proceedings instituted.

At the first hearings in these proceedings eighty-two of the water users of the Palermo Land and Water Company who had not joined the district, protested against the transfer, alleging that if the authority to transfer was granted they would be without the jurisdiction of the Railroad Commission, and that they would be without adequate protection as to future rates and service. They requested that before the transfer be authorized the district be required to give guarantees as to future rates to be charged for water and the service to be rendered, and also that some provision be made for the water users to join the irrigation district.

Representatives of the district expressed a desire to protect the protestants' rights to the limit that is allowed by the law under which the district was organized. To show that consideration had been given the consumers' rights, reference was made to that portion of the proposed deed of transfer which provides that it is "understood that said property is so conveyed to said party of the second part subject to all existing obligations of the party of the first part to furnish water to the present water users and to such firms or corporations as are entitled to the use of water from said party of the first part." The matter was submitted without any definite proposal from the district.

After a number of conferences between representatives of the Commission, the companies, the district, and the protestants, the district and the protestants agreed on a form of proposal to be submitted, whereupon the Commission ordered the matters reopened and set a day for hearing, that the proposal could be submitted and made a part of the record in these proceedings.

This proposal, applying to the water users of the Palermo system, is in the form of a resolution of the board of directors of the district, and is set out in full as follows:

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On motion duly made, seconded and unanimously carried, the following resolution was adopted:

Whereas, on the 30th day of June, 1922, there was filed Application Number 8000 with the Railroad Commission of the State of California, which application is entitled: "In the matter of the application of Palermo Land and Water Company, a corporation, to sell its water system, and F. F. Ford and Oroville-Wyandotte Irrigation District to purchase the same."

And whereas, said application was filed for the purpose of said Palermo Land and Water Company receiving permission from the Railroad Commission of the State of California to sell its water system to the Oroville-Wyandotte Irrigation District, and

Whereas, a public hearing on said application was held at Oroville, California, on the 22d day of August, 1922, and

Whereas, at the said hearing the present water users of the Palermo Land and Water Company did file a protest against the granting of the said application, and

Whereas, in consideration of the said present water users withdrawing their said protest the said Oroville-Wyandotte Irrigation District does agree to enter into contracts with each of said water users accepting this offer as herein set forth within six months from date hereof,

Whereas, the term "present water users" is hereby declared to mean the owners, their heirs, successors, grantees and assigns of land supplied with water from the water system of the Palermo Land and Water Company and which lands are not now in the Oroville-Wyandotte Irrigation District,

Now, therefore, be and it is hereby resolved that the president and secretary of the Oroville-Wyandotte Irrigation District, be and they are hereby directed and empowered to enter into the above mentioned contract or contracts, for and on behalf of the said Oroville-Wyandotte Irrigation District and in its name, and in accordance with the terms and conditions herein contained.

#### FIRST.

That the said water users, and each of them shall be entitled to and shall receive one (1) inch of water, continuous flow, for every four (4) acres of land. The amount of water now supplied to said water users shall continue to be so supplied by said irrigation district and shall be part of the said one (1) inch of water for every four (4) acres of land, and the additional water necessary to make one inch of water continuous flow for every four (4) acres of land shall be available to said water users from the first water developed by the said district.

#### SECOND.

That the present rate of twenty-two cents (22 cts.) per miner's inch continuous flow per day of twenty-four hours for water for irrigation purposes, with a minimum charge of five dollars (\$5) per acre per year, shall be the rate charged by the district and paid by the water users for the said water until January first, 1928. The district shall not charge any rate for said water in excess of the rates above specified.

#### THIRD.

If at any time, five (5) years after the first construction work has been started by said irrigation district, any of the present water users shall make a legal application to have their lands included in the said Oroville-Wyandotte Irrigation District, and said application shall be rejected by said Oroville-Wyandotte Irrigation District, then and in that event the said water user shall pay the same charge for water on his land as is paid for water within the Oroville-Wyandotte Irrigation District. The said irrigation district shall act upon said application within ninety (90) days from the date of the filing thereof.

#### FOURTH.

That the above mentioned rates specified in paragraph two hereof shall not be raised after January first, 1928, provided however that should the charge paid for water within the said district exceed the said sum of twenty-two cents (22 cts.) per inch, then and in that event the present water users shall pay the same charge as is paid within said district.

*FIFTH.*

All the existing rights of the present water users shall continue and this agreement is an addition to all the rights and benefits they now possess.

*SIXTH.*

Should any of the present water users at any time have their lands included within the Oroville-Wyandotte Irrigation District, then and in that event this agreement shall be null and void as to such water users.

Be it further resolved, that the secretary of the Oroville-Wyandotte Irrigation District be and he is hereby directed to file a certified copy of this resolution with the Railroad Commission of the State of California, as part of the records of Application Number 8000, as a stipulation by the district in said proceedings, to the end that the said Commission may proceed to make its order in said matter.

(Signed) J. A. WISSNER, (Attest)  
Secretary

Approved:

(Signed) R. C. TYLER,  
Chairman.

The proposal applying to the water users of the South Feather system is identical in terms with the above, with the exception of the rate, which has been made \$50 per miner's inch per season. This is a reduction of \$10 per miner's inch per year from the present rate established by this Commission. The reduction in rate on the South Feather system makes the charges for the quantity of water the same on both systems, as the Palermo Land and Water Company delivers and sells water on the basis of 50 miner's inches per second-foot, while the South Feather Land and Water Company uses 40 miner's inches per second-foot.

Upon the presentation of this proposal at the further hearing of the matter, the protestants formally withdrew their objections to the transfer.

The question was raised as to the status of the lands that were entitled to water because of contracts entered into at the time of their purchase from the Palermo Land and Water Company, but for various reasons have not as yet received water service. The district took the position that it assumed the obligations of the Palermo system as set out in the deed of transfer, but that it could not properly hold water for these lands indefinitely and would therefore limit the period of final development and delivery of water to these lands to ten years from the date of taking over the system. Only one land owner appeared to protest this limitation, and while he did not withdraw the protest, he admitted that the ten years' limitation appeared to be fair.

Inasmuch as the applications filed with the Commission did not specifically set out the status of the water users outside the district or indicate the rates to be charged and service to be rendered but only generally referred to same as set out in the deed of conveyance hereinbefore referred to, the Commission believed that a transfer under

such conditions would not have properly safeguarded the rights of the water users, and purposely delayed authorization of the transfer until something more definite was offered the water users. Now that a method has been proposed whereby the water users outside the district are given reasonable protection as to service and rates, and because of which the protestants withdrew their protest to the transfer, the Commission now believes that public convenience will best be served by granting the authority sought, subject to the conditions contained in the applications and in the proposals submitted in connection therewith.

**ORDER.**

Palermo Land and Water Company and South Feather Land and Water Company, public utility water corporations, having filed applications with this Commission for authority to transfer their public utility properties to F. F. Ford and Oroville-Wyandotte Irrigation District, and F. F. Ford having indicated in writing his desire that the Commission authorize the transfer of these properties to the district direct, the Oroville-Wyandotte Irrigation District having joined in these applications, hearings having been held and the matters having been submitted:

*It is hereby ordered*, that the applications designated above be and the same are hereby granted, subject to the following conditions:

1. The authority herein granted shall apply only to that particular public utility property of the Palermo Land and Water Company set forth and described in Exhibits Six (6) and Seven (7) attached to the application (No. 8000), and only to that particular public utility property of the South Feather Land and Water Company set forth and described in the proposed instrument of conveyance attached to Application No. 8018.

2. That the present water users of the two water companies parties hereto, and those persons or firms desiring to become water users within ten (10) years from the date hereof, shall receive service from the Oroville-Wyandotte Irrigation District at the rates and under the conditions recited in Application No. 8000 and Application No. 8018 and in the resolutions of the directors of the Oroville-Wyandotte Irrigation District, dated October 20, 1922, submitted and marked as Exhibit 4 in Application No. 8000 and Exhibit 5 in Application No. 8018.

3. The consideration involved in these transfers, or either of them, shall not be urged before this Commission or any other public body as a measure of value for rate fixing purposes.

4. Within thirty (30) days after its execution the Oroville-Wyandotte Irrigation District shall file with the Commission a verified copy

of the deed under which it has secured and holds title to the properties authorized to be transferred.

5. Palermo Land and Water Company and the South Feather Land and Water Company shall notify the Commission of the date on which each relinquishes control and possession of the properties, such notification to be submitted to the Commission within ten (10) days after control and possession of the properties has been relinquished.

6. The authority herein granted shall apply only to such sale and transfer as shall have been effected on or before June 30, 1923.

Dated at San Francisco, California, this eighth day of December, 1922.

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DECISION No. 11335.

ANTELOPE VALLEY MILK PRODUCERS ASSOCIATION, A VOLUNTARY  
AND UNINCORPORATED ASSOCIATION,

vs.

WALTER KIELHOFFER,

Case No. 1801.

IN THE MATTER OF THE APPLICATION OF JOHN H. UNDERWOOD  
FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY  
TO OPERATE AUTO FREIGHT TRUCK SERVICE (MILK ROUTE)  
BETWEEN LANCASTER AND LOS ANGELES.

Application No. 8211.

IN THE MATTER OF THE APPLICATION OF D. K. HUTCHINSON FOR  
CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY TO  
OPERATE FREIGHT SERVICE BETWEEN LANCASTER AND VICIN-  
ITY AND LOS ANGELES, CALIFORNIA.

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Application No. 8246.

Decided December 8, 1922.

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*T. H. Brice*, for Complainant.

*W. C. Snyder*, for Defendant.

*W. I. Morrison*, shipper, *in propria persona*.

*Chas. E. Sterns*, for D. K. Hutchinson, Applicant.

*John H. Underwood*, Applicant, *in propria persona*.

*T. A. Woods*, for American Railway Express, Protestant.

*L. N. Bradshaw*, for Southern Pacific Company, Protestant.

*F. F. Sullivan*, for Red Line Express, Protestant.

BY THE COMMISSION.

**OPINION.**

Antelope Valley Milk Producers Association complains of Walter Kielhofer, defendant, and alleges that he ceased to follow his schedule on file with this Commission for the pick-up and transportation of milk from certain producers, and that such failure to observe schedules caused milk to deteriorate and that generally defendant's service has been inefficient and inadequate. Complainant prays that,



## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO:** Public Recipients of Agenda Information

**FROM:** Rath Moseley, General Manager

**DATE:** October 14, 2024

**RE:** Real Property Negotiations, and Anticipated and Existing Litigation  
Closed Session Agenda Item for 10/22/24 Board of Directors Meeting

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.