



SOUTH FEATHER WATER & POWER AGENCY

AGENDA

**Regular Meeting of the Board of Directors of the
South Feather Water & Power Agency
Board Room, 2310 Oro-Quincy Highway, Oroville, California
Tuesday; September 24, 2024; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/81643946983>

Meeting ID: 816 4394 6983

One tap mobile

+16699006833,,81643946983# US (San Jose)

+16694449171,,81643946983# US

For attendees calling by phone use *9 to raise hand

A. Roll Call

B. Public Comment – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday September 24, 2024. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker.*

An opportunity for public comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.

C. Approval of Minutes (Tab 1)

D. Approval of Checks/Warrants (Tab 2)

E. Business Items

Palermo Dry Well Construction Management Services. (Tab 3)
Requesting approval to authorize the General Manager to execute an agreement for construction management services upon receipt of RFP responses.

Resolution to transfer title of APN #072-200-003 Seegert and install ¾" meter sets. (Tab 4)
Requesting approval of Resolution No. 24-09-24 transferring title of Mini Gray APN #072-200-003.

F. Staff Reports (Tab 5)

G. Directors' Reports

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

H. Closed Session

(Tab 6)

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley

Employee Organization: Clerical & Support Employees Unit; Staffing and Local Government Office Hours; Article 10 – Hours and Overtime (Agency Office Schedule).

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley

Employee Organizations: IBEW 1245 Hydro Generation Employees Unit; Annual Opener – Union Proposal to add new section in MOU, Article 8.14 (compensatory time off).

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857; and Cross-Complaint by South Feather Water & Power v. North Yuba Water District.
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.
- C. Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

I. Open Session

Report of closed session actions.

J. Adjournment

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

**MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH
FEATHER WATER & POWER AGENCY**

**Tuesday, August 27, 2024, 2:00 P.M.,
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

DIRECTORS PRESENT (In Person): Rick Wulbern, John Starr, Ruth Duncan, Mark Grover, Brad Hemstalk

DIRECTORS ABSENT: None

STAFF PRESENT (In Person): Rath Moseley, General Manager; Cheri Richter, Finance Manager; Dustin Cooper, General Counsel; Jaymie Perrin Operations Support Manager; Dan Leon, Power Division Manager; Kristen McKillop, Regulatory & Compliance Manager; John Shipman, Water Treatment Superintendent; Art Martinez, Information Systems Manager

OTHERS PRESENT (Remote): Donna Corson, Paul Boylan

OTHERS PRESENT (In Person): Maury Miller, Marieke Furnee, Leona Harris, Ron Fink. Roger Bailey

CALL TO ORDER

President Wulbern called the meeting to order at 2:00 p.m. and led the Pledge of Allegiance.

PUBLIC COMMENT

Ron Fink provided copies of historical content specific to water rights applications 8000, 8018 and Railroad Commission dating back to 1922. Additional documentation included California Report 215 Rutherford vs. OWID which defines RR Commission decision 11334. A letter dated March 15, 1993 to the new General Manager by Mr. Fink was shared in regards to improving deliveries on the Miller Hill Ditch.

In terms of applications 8000 and 8018 (the old original water rights), Mr. Fink stated that he thinks it is important that the district follow through to understand and communicate to the state if those records are not available and on file. Asks that the district be proactive in looking into what is going on in Sacramento and thinks general counsel could be a big help as he has some authority with respect to what is going on down there. Some of these records are very old and may be lost forever. Given the climate to data driven decisions and not necessarily the law, who knows what the state may tell us what to do with the water.

Two issues here are 8000 and 8018 and records search tells us we know they are missing. Counsel should be proactive and hopes the board would support counsel and the manager to look into and send a strong letter to Sacramento on how could this happen. Interesting that these water rights just disappeared recently and should have never left the state archives.

All he really cares about is the district and has had his ups and downs with the district but wants to be a friend of the district and appreciates the time. Really thinks the water rights needs to be re-introduced if these rights are lost and communicate that they were found locally and submit to the state.

BUSINESS ITEMS

No Business items requiring board approval for the month of August.

APPROVAL OF MINUTES

M/S: (Grover/Hemstalk) approving the Minutes of the Regular Meeting of July 23, 2024.

Ayes: Wulbern, Starr, Duncan

Public Comment: Mr. Fink stated that minutes accurately reflected public comment.

APPROVAL OF CHECKS AND WARRANTS

M/S (Wulbern/Duncan)

Ayes: Starr, Hemstark, Grover

Public: None

Approving the total General Fund and Joint Facilities operating fund expenditures for the month of July 2024 in the amount of \$2,283,084.23 and authorize the transfer of \$1,500,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses.

FINANCE MANAGER'S REPORT

CalPERS Health Plan Premiums

Open Enrollment for the 2025 health plans will be held from September 16 through October 11, 2024. The same four plans available to employees in 2024 will again be available in 2025. The CalPERS Board of Administration approved a premium increase, for calendar year 20245, at an overall weighted premium increase of 10.79%. CalPERS' Basic Health Maintenance Organization (HMO) plans will have an average premium increase of 8.72% overall. Preferred Provider Organization (PPO) plans will have an average increase of 9.82%. Medicare plans will rise 22.25% overall. Beginning September 9, premiums will be made available for specific zip codes, and members can find Open Enrollment information on the CalPERS website.

Updated health plan premiums, specific to SFWPA will be distributed to employees before Open Enrollment begins.

CalPERS Actuarial Valuation

The CalPERS actuarial valuations setting retirement contribution rates for July 1, 2025 through June 30, 2026 have been released. The Agency's employer contribution rate for its Classic employees will be 16.56%, a slight increase from the 2024-25 rate of 16.51%. The PEPRA employer contribution rate (applies to employees entering the CalPERS system after January 1, 2013) will be 7.96%, an increase from the 2024-25 rate of 7.87%. For Classic employees, the member contribution rate is 8% and for PEPRA employees, the member contribution rate will remain at 7.75%.

Budget Modification

Budget item #200 – Slate Creek Diversion Dam down-stream left Apron Repair was determined to be maintenance expense on the Dam and therefore not a capital item. The approved \$110,000, was reclassified from the capital outlay column to the expense column.

2025 Budget Calendar

A preliminary budget calendar leading to adoption of a 2025 annual budget is attached. A finance committee meeting is tentatively scheduled for Thursday, November 14 allowing for a presentation to the full Board at its regularly scheduled November

POWER DIVISION MANAGER'S REPORT

South Fork Diversion tunnel, which supplies Sly Creek Reservoir, conveyed 1.3 kAF. Slate Creek Diversion tunnel, which also supplies Sly Creek Reservoir, conveyed 0 AF. Little Grass Valley and Sly Creek Reservoirs combined storage was 122 kAF at month's end. No reservoirs are currently spilling.

DWR Bulletin 120 observed precipitation conditions and reports will resume in the 2025 water season.

Asset performance and generation availability was presented and discussed.

Maintenance of powerhouse details were presented as well as project facilities.

PG&E Transmission and Distribution System Outages were highlighted and dates provided.

Recruiting for a Roving Hydro Operator and Hydro Civil Engineer are in progress.

Reservoir, stream operations, water storage and precipitation tables were all presented.

REGULATORY COMPLIANCE REPORT

UPCOMING SEPTEMBER INSPECTION REQUIREMENTS FROM OUR STATE AND FEDERAL REGULATORS:

Federal Energy Regulatory Commission, Division of Dam Safety and Inspections (FERC D2SI) Requirements (per FERC Engineering Guidelines)

1. Overall description of dam safety program including an organization chart
2. Identification of the person in the owner's organization that is responsible for dam safety
3. Specific Activities in a Dam Safety Program
 - a. Operation and maintenance of projects
 - b. Collection and evaluation of Dam Safety Surveillance and Monitoring information and data
 - c. In-house Inspection Program including Part 12D Independent Consultant inspection, if applicable
 - d. Identification, planning, design, and construction of dam safety improvements and modifications
 - e. Emergency Action Plans including collaboration with local emergency managers
 - f. Project security
 - g. Compliance with FERC dam safety regulations, guidelines, and license requirements including the Reporting of Safety Related Conditions at projects (12.10(a) reporting)
4. Organizational Responsibility for the following:
 - a. Approval of budgets and expenditures for dam safety and maintenance
 - b. Listing of organization elements involved with project safety
 - c. Project shutdown for safety related events and incidents
 - d. Training to ensure operation staff understands the relationship between project safety and collection and evaluation of DSSMP
5. Minimum Elements of an Acceptable Program
 - a. Clear designation of responsibility, oversight and authority
 - b. Responsibility requires authority of all organizational elements that are involved in dam safety decisions and budgeting
 - c. Access to sufficient technical resources and expertise
 - d. Proactive and informed owner inspection and engineering evaluation program
 - e. Adequate on-site presence or remote monitoring capability
6. Questions for Engineers to Consider in Determining Adequacy of Owner's Dam Safety Program
 - a. Number of dams
 - b. Is there a Dam Safety Officer?
 - c. Is there in-house expertise?
 - d. Does owner rely completely on outside consultants?
 - e. Is there an experienced, knowledgeable and dependable operation staff?

MINIMUM ACCEPTABLE DAM SAFETY PROGRAM (Size variable depending on dam inventory)

1. A person responsible for dam safety (Dam Safety Officer) with the authority to maintain dam safety
2. A dam safety inspection program
3. Access to experienced dam safety expertise
4. An EAP program that is well coordinated with the local emergency management agencies,

Division of Safety of Dams (DSOD) Requirements (per CA Water Code § 6101-6102)

The Division of Safety of Dams as part of the California Department of Water Resources inspects and reevaluates its jurisdictional dams and reservoirs for the purpose of determining their safety. DSOD requires owners to keep records of, and to report on, maintenance, operation, staffing, and engineering and geologic investigations and shall issue such rules and regulations and orders as necessary to secure maintenance and operation and to require staffing and engineering and geologic investigations which will safeguard life and property.

DSOD shall inspect dams, reservoirs, and appurtenant structures to verify their safety in accordance with the following schedule:

A facility that has been determined by the department to have a hazard classification of significant, high, or extremely high, shall be inspected at least once per fiscal year.

A facility that has been determined by the department, pursuant to Section 6160, to have a hazard classification of low shall be inspected at least once every two fiscal years.

Inspections shall minimally include visual inspection of major features of the dam, including its groins, abutments, and toe areas, the dam's spillway, and the dam's outlet works. The inspection shall also evaluate seepage and instrumentation, and include a review of available geological data and existing geological conditions.

An owner of a dam shall operate critical outlet and spillway control features on an annual basis and shall demonstrate their full operability in the presence of the department every three years or as directed by the department.

AUGUST 2024 REGULATORY COMPLIANCE BUDGETARY UPDATES:

SCHNABEL ENGINEERING WORK:

Conducted Little Grass Valley 10-Year Radial Gate Inspections required by FERC
Site visits to SCDD/SFDD for finalization of anchor system design and recommendations
Development of Penstock Patrol SOPs

GANNETT FLEMING WORK:

Ongoing support provided for compliance with FERC Security Branch requests.
The development of a FERC compliant Public Safety Plan is almost complete. The newest mapping technologies were deployed in capturing all safety features of the Project. This document will be a valued tool for ensuring adequate public awareness and safety around our Hydropower Project.
Significant progress working with CDSE and Gannett Fleming team on revised Cal OES compliant EAP.

TECHNO COATINGS WORK:

Completed the recoating of the Little Grass Valley Dam Low-level Outlet (required by DSOD) and Valve Chamber. (See photos below)

Due to an unexpected California ISO declared Restricted Maintenance Operations for the CAISO Grid, Techno crews were delayed in starting the SF14 project. In the interim, they prepped and recoated a segment of the Forbestown Penstock that was coated last summer, but sustained rockfall damage this winter. Additionally, they prepped, primed and painted two rusting roll-ups doors at Power Division HQ.

Completed the recoating of the SF14 PRV. (See photos below)

DAM SAFETY MAINTENANCE:

Crews assisted Techno Coatings with confined space monitoring during the work at Little Grass Valley Dam.
Performed annual performance maintenance on the Little Grass Valley Radial Gates during the inspection conducted by Schnabel.
Fabricated, installed and monitored the bypass valving to maintain minimum fish flows during the Slate Creek Diversion Dam spall repairs (required by DSOD) completed by Syblon Reid Contractors. (See photos below)
Performed annual maintenance at every dam and critical appurtenant structure, ensuring that all requested items by FERC and DSOD have been addressed ahead of the September inspections.

ODSP HIGHLIGHT #5 – Forbestown Diversion Dam was presented this month.

GENERAL MANAGER'S REPORT

Miners Ranch Treatment Plant (MRTP) treated water production = 309.65 million gallons.

Bangor Treatment Plant (BTP) treated water production = 1.396 million gallons.

Red Hawk Ranch Pump Station raw water flow = 2.212 million gallons.

All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 106% of average over the past 5 years. Bangor's production was 107% of average over the past 5 years.

The MRTP energy solar farm is offsetting PG&E utility costs by ~45% year to date. KWH usage increased in July as a result of operating the treatment facility at seventy-four percent peak capacity during the Thompson fire. Energy cost impact to the agency above solar offset for July was \$50K.

Primary work assignments during the month were meter/backflow installations, replacement of services and angle stops. Twenty-two after hour calls were responded to, which is a slight increase in average. Ditch maintenance was performed on a number of irrigation laterals that convey water from the primary conveyance systems.

SB 998 water shut off statistics and 811 dig/utility locate tickets were presented and discussed.

Irrigation is in full flow with no interruptions. The 2024 irrigation season will end on October 15th so that ditch repairs can be performed prior to rain and colder weather. ~550' of the Palermo Canal will receive shotcrete to repair post Thompson fire immediately following the end of irrigation.

EPA Lead and Copper: The October 16th deadline is nearing quickly for the agency to populate the required inventory list of material type. Staff is continuing to work toward adherence and will provide status at an upcoming Board Meeting. Director Grover commented that he remembers when the EPA lead and copper rule came out and we did not even know how we were going to do this and see where we are now is important thanks all the efforts involved.

South Feather Communication Page: A reminder that anyone interested in keeping up to date on agency events or communication can receive a direct e-mail by signing up and selecting any/all categories. www.southfeather.com

Railroad Commission Decision 11334 documents were included in the staff report and discussed.

DIRECTORS' REPORTS

Director Starr: Good to see LGV full.

Director Duncan: Just wanted to reiterate that the rates study was a study of covering our operating costs and is something we really have to look at and knows it is controversial. We need to cover our costs that are increasing and it is no secret that the power division has been subsidizing the costs that have been increasing. If we are not recovering our costs, it is considered a gift of public funds so wants to keep this conversation going.

Director Wulbern: Communicated that he was one of the after hours calls this month and the staff just nailed responding and turning off the water, while repairs were made and came back to turn on.

Director Hemstalk: No additional report for the month of August.

Director Grover: No additional report for the month of August.

RECESS (2:48)

President Wulbern offered opportunity for public comment on closed session items.

CLOSED SESSION (convened at 3:00 p.m.)

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley

Employee Organization: Clerical & Support Employees Unit; Staffing and Local Government Office Hours; Article 10 – Hours and Overtime (Agency Office Schedule).

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857.
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.
- C. Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

OPEN SESSION (reconvened at 4:54 p.m.) – President Wulbern announced that legal counsel was given direction during closed session.

ADJOURNMENT (4:55 p.m.)

Rath T. Moseley, Secretary

Rick Wulbern, President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: September 18, 2024

**RE: Approval of Checks and Warrants
Agenda Item for 9/24/2024 Board of Directors Meeting**

August, 2024 expenditures are summarized as follows:

Checks:	<u>67258</u>	to	<u>67481</u>	<u>\$ 1,158,133.18</u>
Electronic Funds Transfers:	<u>240801</u>	to	<u>240810</u>	<u>\$ 460,945.93</u>
Payroll Expenses:				<u>\$ 481,202.94</u>
Total Expenditures for	August,	2024		<u><u>\$ 2,100,282.05</u></u>

At August 31, 2024, the authorized available balance was: \$ 715,381.24

Action to approve all expenditures:

"I move approval of expenditures for the month of August, 2024 in the amount of \$2,100,282.05 and authorize the transfer of \$4,000,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of September estimated regular operating expenses."

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/2/24	67258	Alhambra			
			Bottled Water	07-63-63100-6	\$43.38
			Bottled Water	07-66-66100-6	\$43.38
			Bottled Water	01-61-61100-5	\$43.38
					\$130.14
8/2/24	67259	Aviat U.S., Inc.			
			FCC Frequency Coordination & Licensing for FPH	07-00-11140-0	\$7,300.00
			FCC Frequency Coordination & Licensing for SPH	07-00-11140-0	\$7,300.00
			Onsite Network Integrator to Upgrade Software at FPH	07-00-11140-0	\$3,388.50
			Onsite Network Integrator to Upgrade Software at SPH	07-00-11140-0	\$3,388.50
					\$21,377.00
8/2/24	67260	Better Deal Exchange			
			Orange Paint	07-66-66260-6	\$146.11
					\$146.11
8/2/24	67261	CDW Government, Inc.			
			MM Duplex Wire	01-61-61260-5	\$93.65
			Panduit Raceway Nonmetallic	07-68-68100-6	\$21.10
			Return Damaged Panduit Raceway For Credit	07-68-68100-6	(\$19.99)
					\$94.76
8/2/24	67262	Dan's Electrical Supply			
			Fuses, Fuse Reducers, Spacer, Circuit Breaker	07-66-66260-6	\$267.17
					\$267.17
8/2/24	67263	Dish Network			
			Satellite Svc 8/8/24 to 9/7/24	07-60-60201-6	\$61.76
					\$61.76
8/2/24	67264	Gannett Fleming, Inc.			
			FERC Compliant Security Plan Upgrade	07-67-67201-6	\$29,909.19
					\$29,909.19

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/2/24	67265	Home Depot Credit Service			
			Conduit, Fittings, Cable - Piezometer MR Dam	07-00-11140-0	\$378.29
			Conduit, Fittings, Cable - Piezometer Sly Dam	07-00-11140-0	\$764.57
			Conduit, Fittings, Cable - Piezometer Sly Dam	07-00-11140-0	\$378.30
			Heavy Duty Scrappers, Bucket	07-63-63260-6	\$79.04
			Hessaire 12,000 BTU 1-Ton Ductless Mini Split Air Conditioner	07-66-66100-6	\$941.78
			Paint, Painting Supplies	07-00-11202-0	\$254.49
			Tie Down Straps	07-66-66100-6	\$32.80
			Urinal, Fittings	07-00-11202-0	\$329.18
					\$3,158.45
8/2/24	67266	Leach, David			
			Meals & Fuel While Attending DPS Telecom Training	07-68-68408-6	\$118.28
					\$118.28
8/2/24	67267	M J B Welding Supply			
			Welding Supplies	07-66-66100-6	\$331.41
					\$331.41
8/2/24	67268	McMaster Carr Supply Co.			
			Oil Resistant Buna-N Gasket	07-64-64100-6	\$50.70
					\$50.70
8/2/24	67269	North Yuba Water District			
			Water Svc. 5/21/24 to 7/22/24 At Hq.	07-66-66250-6	\$61.00
					\$61.00
8/2/24	67270	Ray's General Hardware			
			Fittings	07-66-66260-6	\$6.77
			Flat Steel Square, Carpenter Square	07-63-63270-6	\$15.67
			Junction Box, Blank Plate, Utility Knives, Snips	07-63-63100-6	\$36.93
			Misc. Hand Tools	07-63-63270-6	\$191.43
			Paint	07-00-11150-0	\$19.80
					\$270.60
8/2/24	67271	Void			
					\$0.00

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/2/24	67272	Shelton's Janitorial			
			Cleaning Svc. Forbestown Hq Office 7/5 & 19/24	07-66-66370-6	\$360.00
					\$360.00
8/2/24	67273	Sunbelt Rentals, Inc.			
			Rent Electric Diamond Grinder/Dust Extractor 7/2024 FPH	07-63-63171-6	\$718.75
			Rent Electric Diamond Grinder/Dust Extractor 7/2024 KPH	07-63-63171-6	\$718.75
			Rent Electric Diamond Grinder/Dust Extractor 7/2024 SPH	01-61-61171-5	\$718.75
			Rent Electric Diamond Grinder/Dust Extractor 7/2024 WPH	07-63-63171-6	\$718.75
					\$2,875.00
8/2/24	67274	Tehama Tire Service, Inc.			
			4 New Tires For T#217	07-66-66150-6	\$1,188.19
					\$1,188.19
8/2/24	67275	Valley Iron Inc. Oroville			
			Aluminum Flat & Angle	07-68-68260-6	\$237.01
					\$237.01
8/2/24	67276	ACWA/JPIA			
			Cyber Security Liability Ins. Coverage, 7/1/2024 - 7/1/2025,	07-62-62390-6	\$4,497.06
			Cyber Security Liability Ins. Coverage, 7/1/2024 - 7/1/2025,	01-52-52390-0	\$4,497.06
					\$8,994.12
8/2/24	67277	AT&T			
			6/19/24 - 7/18/24 Equipment/Router for Circuit Billing	07-68-68251-6	\$163.00
					\$163.00
8/2/24	67278	Accularm Security Systems			
			August 2024 Alarm Monitoring at Power Div Hq.	07-66-66201-6	\$58.00
			August 2024 Email Notifications, Open/Close Reports	01-58-58201-0	\$20.00
			August 2024 Fire/Burg Monitoring - Main Office & Shop	01-50-50201-0	\$61.00
			August 2024 Fire/Burg Monitoring at MRTP	01-53-53201-0	\$58.00
					\$197.00

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/2/24	67279	ACWA/JPIA			
			Excess Crime Coverage - 7/1/2024 - 6/30/2025	07-62-62390-6	\$390.50
			Excess Crime Coverage - 7/1/2024 - 6/30/2025	01-52-52390-0	\$390.50
					\$781.00
8/2/24	67280	AT&T			
			June 2024 Energy Communication Service	07-68-68251-6	\$80.88
					\$80.88
8/2/24	67281	Better Deal Exchange			
			Adapters	01-54-54104-0	\$7.72
			Fittings, PVC Check Valve, Caps, Brass Gate Valves	01-00-15213-2	\$139.13
			Mineral Spirits	01-53-53260-0	\$62.31
					\$209.16
8/2/24	67282	Core & Main			
			2 125# GATE VALVE	01-00-22300-0	\$47.87
			2" Flex Coupling	01-00-22300-0	\$940.58
			3/4 ANGLE STOP	01-00-22300-0	\$1,079.04
					\$2,067.49
8/2/24	67283	Cox Glass Co			
			White Vinyl Low E Windows - Metal Building @ MRTP	01-00-11167-2	\$1,169.10
					\$1,169.10
8/2/24	67284	Hemming Morse, LLP			
			June 2024 SFWPA v. NYWD Professional Services	07-60-60208-6	\$40,317.00
					\$40,317.00
8/2/24	67285	Jeff's Truck Service			
			Pintle Hitch - T300	01-56-56150-0	\$382.15
					\$382.15
8/2/24	67286	K-Gas, Inc.			
			Propane	01-56-56160-0	\$14.37
					\$14.37

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/2/24	67287	McKillop, Kristen			
			Health Benefit Reimbursement - McKillop	07-67-67394-6	\$60.00
					\$60.00
8/2/24	67288	Napa Auto Parts			
			Multi-Purpose Cleaner, Degreaser - Shop, Brake Away - E128	01-56-56150-0	\$174.95
			Power Brake Booster, Core Deposit - T385	01-56-56150-0	\$148.36
			Returned Power Brake Booster Core for Credit-T385, Inv# 1092	01-56-56150-0	(\$47.63)
					\$275.68
8/2/24	67289	O'Reilly Auto Parts			
			Butane	01-53-53260-0	\$7.57
					\$7.57
8/2/24	67290	Orkin Pest Control			
			July 2024 Ground Squirrel Suppression at Lake Wyandotte	01-54-54201-0	\$250.00
			July 2024 MRTP Pest Control Service	01-53-53201-0	\$95.00
					\$345.00
8/2/24	67291	Oroville Ford			
			Levers, Damper Assemblies, Tube, Gear Plungers - T303 & 385	01-56-56150-0	\$555.29
					\$555.29
8/2/24	67292	P G & E			
			6/1/24 - 7/30/24 Service	01-56-56250-0	\$3,358.71
			6/1/24 - 7/30/24 Service	01-50-50250-0	\$3,366.26
			6/1/24 - 7/30/24 Service	01-54-54250-0	\$6,586.98
			6/1/24 - 7/30/24 Service	01-53-53250-0	\$4,001.44
					\$17,313.39
8/2/24	67293	Powerplan - OIB			
			Test Manual - T223	01-56-56150-0	\$601.50
					\$601.50

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/2/24	67294	Rexel USA			
			2" PVC Conduit, 2" PVC Conduit Coupling	01-00-11167-2	\$528.21
			2" PVC Conduit LB, 3/4" EMT Conduit	01-00-11167-2	\$332.71
			Wire Gutter Connectors	01-00-11167-2	\$125.04
			Wire Gutter Elbow	01-00-11167-2	\$97.96
			Wire Gutter SC 120	01-00-11167-2	\$1,859.66
			Wire Gutter SC 60, Wire Gutter SC 72	01-00-11167-2	\$247.50
					\$3,191.08
8/2/24	67295	Underground Service Alert			
			1,857 Unique Billable Tickets; 2024 Membership Fee	01-54-54501-0	\$3,971.26
			California State Fee for Regulatory Costs	01-54-54501-0	\$1,212.67
					\$5,183.93
8/6/24	67296	A D P, Inc.			
			Payroll Processing August Billing	01-50-50201-0	\$1,209.62
			Payroll Processing August Billing	07-60-60201-6	\$806.40
					\$2,016.02
8/6/24	67297	Empower Annuity Ins Co of America			
			PR 8/9/24 Employee 457 Contribution	01-00-22908-2	\$100.00
					\$100.00
8/6/24	67298	Mission Square Retirement			
			PR 8/9/2024 Employee 457 Contributions	01-00-22908-2	\$1,800.08
					\$1,800.08
8/6/24	67299	Nationwide Retirement			
			PR 8/9/2024 Employee 457 Contributions	01-00-22908-2	\$1,897.44
					\$1,897.44
8/9/24	67300	Alliance Environmental Services Inc.			
			Samples Of Air & Check Walls For Mold At Forb. HQ	07-66-66201-6	\$2,968.00
					\$2,968.00

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/9/24	67301	American Textile & Supply, Inc			
			Classic White Rags 50 LB. Bale (For Shops)	07-66-66100-6	\$328.35
			Classic White Rags 50 LB. Bale (For SPH)	01-61-61100-5	\$218.90
			Classic White Rags 50 LB. Bale (For WPH, FPH, KPH)	07-63-63100-6	\$766.16
					\$1,313.41
8/9/24	67302	Capital One			
			Batteries, Kleenex, Paper Towels, Super Glue	01-61-61100-5	\$71.07
			Batteries, Kleenex, Paper Towels, Super Glue, Bottled Water	07-63-63100-6	\$102.53
			Batteries, Kleenex, Paper Towels, Super Glue	07-60-60100-6	\$71.07
			Batteries, Kleenex, Paper Towels, Super Glue, Bottled Water	07-66-66100-6	\$102.53
			Bottled Water	07-64-64100-6	\$31.46
					\$378.66
8/9/24	67303	Comcast Business			
			For CAISO Meters At PH's 8/3/24 to 9/2/24	07-63-63251-6	\$183.31
			For CAISO Meters At SPH 8/3/24 to 9/2/24	01-61-61251-5	\$22.19
					\$205.50
8/9/24	67304	Copy Center			
			UPS Fee- Aviat US	07-68-68201-6	\$24.55
					\$24.55
8/9/24	67305	Dan's Electrical Supply			
			Boxes, Switch Covers, Switches	07-63-63100-6	\$43.01
			Connectors, Cord Grips	07-63-63100-6	\$51.27
			LED Outside Light	07-00-11140-0	\$260.32
					\$354.60
8/9/24	67306	Fastenal Company			
			Bolts	07-64-64260-6	\$175.47
					\$175.47
8/9/24	67307	Grainger Inc.			
			NEMA Boxes, Clamps For Piezometers At MR Dam	07-00-11140-0	\$220.82
			NEMA Boxes, Clamps For Piezometers At Sly Dam	07-00-11140-0	\$220.83
					\$441.65

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/9/24	67308	Napa Auto Parts			
			Connectors, Clamps, Rosin Core, PCV Valve Grommets	07-00-11150-0	\$71.53
			Filters, Oil	07-66-66150-6	\$73.70
			Tool Set, Tester	07-66-66270-6	\$19.98
					\$165.21
8/9/24	67309	O'Reilly Auto Parts			
			Rubber Grommets	07-00-11150-0	\$15.97
					\$15.97
8/9/24	67310	Orkin Pest Control			
			Ground Squirrel Suppression Prog 7/24 Sly,Pond,MR Dams	07-64-64201-6	\$750.00
					\$750.00
8/9/24	67311	Oroville Cable & Equipment Co.			
			Tank Rent For July 2024	07-66-66171-6	\$233.75
					\$233.75
8/9/24	67312	Ray's General Hardware			
			Air Freshener	07-60-60100-6	\$10.80
			Hasps, Nuts	07-68-68260-6	\$18.79
			Paint	07-66-66370-6	\$185.64
			Tie Downs	07-66-66100-6	\$37.89
					\$253.12
8/9/24	67313	Rental Guy			
			Rent Temporary Fencing Panels For LGV Dam	07-67-67201-6	\$1,251.56
					\$1,251.56
8/9/24	67314	Schnabel Engineering, LLC			
			FERC Owners Dam Safety Prog. External Audit 7/12/24	07-67-67201-6	\$8,133.90
			For Dam Safety Engineering Support Svc 4/26/24	07-67-67201-6	\$20,816.00
			For Dam Safety Engineering Support Svc 5/31/24	07-67-67201-6	\$15,467.00
					\$44,416.90
8/9/24	67315	Sierra Safety Training Inc.			
			Certified Rope Access Operations Training On 8-5-24	07-60-60408-6	\$1,900.00
					\$1,900.00

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/9/24	67316	White Cap, L.P.			
			12 Foot of 48" Sono Tube For Cement	07-66-66260-6	\$1,000.10
			2 Foot of Sono Tube Rain Guard Column Form For Cement	07-66-66260-6	\$21.63
					\$1,021.73
8/9/24	67317	Zoro Tools, Inc			
			Drop-In Anchors For Cement	07-67-67201-6	\$155.50
			Gasket & Thread Sealant	07-66-66100-6	\$24.01
			HVAC Tools	07-66-66270-6	\$460.40
			Leak Detector Brush-On	07-66-66100-6	\$13.11
					\$653.02
8/9/24	67318	AT&T Long Distance			
			6/21/24 - 7/23/24 Service	07-60-60251-6	\$365.06
					\$365.06
8/9/24	67319	Badger Meter Inc.			
			O-Ring	01-55-55113-0	\$32.73
					\$32.73
8/9/24	67320	Better Deal Exchange			
			Box Valve	01-55-55113-0	\$9.73
			Hand Transplanter	01-54-54270-0	\$14.79
			PVC Primer & Cement, Thread Pipe Sealant, Anti-Seize Lube	01-54-54104-0	\$52.56
			Shovel	01-54-54270-0	\$53.57
					\$130.65
8/9/24	67321	California Surveying & Drafting Supply			
			7/20/24 - 8/19/24 Plotter Maintenance Contract	07-60-60380-6	\$357.23
					\$357.23
8/9/24	67322	Capital One			
			Kitchen & Cleaning Supplies	01-53-53260-0	\$107.11
					\$107.11

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/9/24	67323	Cook, Dawn			
			Health Benefit Reimbursement - Cook	01-56-56394-0	\$55.00
					\$55.00
8/9/24	67324	Copy Center			
			UPS Fee - BTP	01-53-53201-2	\$59.89
			UPS Fee - MRTP	01-53-53201-0	\$111.24
					\$171.13
8/9/24	67325	Cox Glass Co			
			Replacement Windshield; Ranger 4 Door Crew Cab	01-54-54150-0	\$809.29
					\$809.29
8/9/24	67326	Grainger Inc.			
			Solenoid Valves	01-53-53260-0	\$399.77
					\$399.77
8/9/24	67327	Home Depot Credit Service			
			Water Pump	01-53-53260-0	\$28.60
			Wood Handles	01-54-54295-0	\$21.59
					\$50.19
8/9/24	67328	JAX Inc.			
			Oil	01-53-53260-0	\$99.29
					\$99.29
8/9/24	67329	Lacey, Jennifer			
			Health Benefit Reimbursement - Lacey	01-50-50394-0	\$60.00
					\$60.00
8/9/24	67330	Martinez, Arthur			
			Reimburse Flight, Hotel, Parking, Uber For GIS Conference	01-50-50408-0	\$1,021.99
			Reimburse Flight, Hotel, Parking, Uber For GIS Conference	07-60-60408-6	\$1,021.98
			Reimburse Laptop Stand	07-68-68100-6	\$47.59
					\$2,091.56
8/9/24	67331	McDonald, Richard			
			Health Benefit Reimbursement - McDonald	01-53-53394-0	\$53.83
					\$53.83

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/9/24	67332	Napa Auto Parts			
			Brake Cleaner, Rags, Diesel Exhaust Fluid	01-56-56150-0	\$143.66
			Compact Battery Pack - T320	01-56-56150-0	\$87.67
			Degreaser	01-56-56150-0	\$20.29
			Oil	01-56-56150-0	\$97.00
			Thermostat, Serpentine Belt, Antifreeze - T303	01-56-56150-0	\$142.60
					\$491.22
8/9/24	67333	Nevers, Cory			
			Health Benefit Reimbursement - Nevers	07-66-66394-6	\$60.00
					\$60.00
8/9/24	67334	Northern Safety Co., Inc.			
			Corded Disposable Ear Plugs; 100/box	01-53-53100-0	\$34.53
			CoreTex SunX 30; 50 per box	01-53-53100-0	\$30.34
					\$64.87
8/9/24	67335	Office Depot, Inc.			
			Index Tabs	01-50-50106-0	\$156.79
					\$156.79
8/9/24	67336	Oroville Cable & Equipment Co.			
			Clutch - T132, Socket - Shop	01-56-56150-0	\$909.65
			Resurface Flywheel & New Bearing - T132	01-56-56150-0	\$101.08
					\$1,010.73
8/9/24	67337	Pace Supply Corp.			
			PVC Pipe & Fittings	01-53-53260-0	\$507.91
			PVC Pipe & Fittings	01-53-53260-2	\$160.69
					\$668.60
8/9/24	67338	Reynolds, Josh			
			Health Benefit Reimbursement - Reynolds	07-63-63394-6	\$60.00
					\$60.00
8/9/24	67339	Tehama Tire Service, Inc.			
			4 New Tires T385	01-56-56150-0	\$841.46
					\$841.46

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/9/24	67340	Thatcher Company			
			12.5% Sodium Hypochlorite in 5 gallon carboys	01-53-53102-2	\$683.20
			2.1% CA Mill Tax Charge	01-53-53102-0	\$262.15
			Container Deposit	01-53-53102-0	\$4,000.00
			Container Refund	01-53-53102-0	(\$4,000.00)
			Ton of NSF approved Chlorine Gas with COA	01-53-53102-0	\$11,800.00
					\$12,745.35
8/9/24	67341	Vista Net, Inc.			
			Anti Virus - August 2024	01-58-58201-0	\$273.02
			Anti Virus - August 2024	07-60-60201-6	\$210.97
			Email Spam Service - August 2024	01-58-58201-0	\$73.75
			Email Spam Service - August 2024	07-68-68201-6	\$66.25
			Exchange - Mailbox Search	07-60-60208-6	\$130.00
			Fiber Internet - August 2024	07-60-60251-6	\$820.10
			Fiber Internet - August 2024	01-50-50251-0	\$820.10
			File Storage - August 2024	07-68-68201-6	\$25.00
			File Storage - August 2024	01-58-58201-0	\$25.00
			IT Backup License - August 2024	01-58-58360-0	\$330.00
			Mobile Control Advanced - August 2024	01-58-58201-0	\$12.00
			Monthly Protection License - August 2024	01-58-58201-0	\$110.00
			Monthly Protection Subscription - August 2024	01-58-58201-0	\$252.00
			MRTP Backup License - August 2024	01-58-58360-0	\$330.00
			MRTP Host Down	01-58-58201-0	\$438.68
			MSP Network Monitoring - August 2024	01-50-50251-0	\$114.50
			MSP Network Monitoring - August 2024	07-60-60251-6	\$114.50
			Power Backup License - August 2024	07-68-68380-6	\$390.00
			Server - August 2024	07-68-68201-6	\$245.00
			Server - August 2024	01-58-58201-0	\$350.00
			Wild Card Certificate	01-58-58201-0	\$100.00
			Wild Card Certificate	07-68-68201-6	\$100.00
					\$5,330.87

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/12/24	67342	ACWA/JPIA			
			Property Insurance Program Renewal...1/1/2025 - 6/30/2025. 0	01-00-14401-2	\$42,068.68
			Property Insurance Program Renewal...1/1/2025 - 6/30/2025. 0	07-00-14401-0	\$139,208.07
			Property Insurance Program Renewal...7/1/2024 - 12/31/2024.	07-62-62390-6	\$139,208.07
			Property Insurance Program Renewal...7/1/2024 - 12/31/2024.	01-52-52390-0	\$24,326.97
			Property Insurance Program Renewal...7/1/2024 - 12/31/2024.	01-61-61390-5	\$17,741.71
					\$362,553.50
8/12/24	67343	AT&T			
			7/29/24 - 8/28/24 Circuit Billing	07-60-60251-6	\$656.24
					\$656.24
8/12/24	67344	AT&T Mobility			
			8/3/24 - 6/2/24 Cell Phone Service	07-68-68251-6	\$45.76
			8/3/24 - 9/2/24 Cell Phone Service	07-67-67251-6	\$50.82
			8/3/24 - 9/2/24 Cell Phone Service	01-50-50251-0	\$61.26
			8/3/24 - 9/2/24 Cell Phone Service	01-52-52251-0	\$45.76
			8/3/24 - 9/2/24 Cell Phones Service	01-55-55251-0	\$91.52
			8/3/24 - 9/2/24 Cell Phones Service	01-58-58251-0	\$91.06
			8/3/24 - 9/2/24 Cell Phones Service	07-63-63251-6	\$91.52
			8/3/24 - 9/2/24 Routers Service	07-68-68251-6	\$173.62
			8/3/24 - 9/2/24 Tablet Service	01-54-54251-0	\$40.24
			8/3/24 - 9/2/24 Tablets Service	01-55-55251-0	\$80.48
					\$772.04
8/12/24	67345	Cranmer Engineering, Inc.			
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$240.00
			Colilert P/A 18hr - Sly Creek Campground	07-65-65201-6	\$30.00
			Colilert P/A 18hr - Strawberry Campground	07-65-65201-6	\$60.00
			Colilert QT-High 18hr - BTP	01-53-53201-2	\$60.00
			Colilert QT-High 18hr - MRTP	01-53-53201-0	\$30.00
					\$420.00

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/12/24	67346	Recology Butte Colusa Counties			
			July 2024 Garbage Service	07-66-66250-6	\$246.38
			July 2024 Garbage Service	01-56-56250-0	\$904.16
					\$1,150.54
8/12/24	67347	Tri Counties Bank**			
			LED Ceiling Panel Lights	01-53-53260-0	\$1,233.15
			Single Steel Security Doors, Lights	01-00-11167-2	\$2,228.77
			Vertical Sand Saw	01-00-11167-2	\$5,324.82
					\$8,786.74
8/12/24	67348	Tri Counties Bank**			
			Lights	01-00-11167-2	\$27.00
					\$27.00
8/16/24	67349	Aviat U.S., Inc.			
			RAC 60E Card for Microwave Radio At Hq.	07-68-68100-6	\$580.00
					\$580.00
8/16/24	67350	Gannett Fleming, Inc.			
			FPH Condition Assessment For Rebuild 7/2024	07-63-63201-6	\$4,772.25
					\$4,772.25
8/16/24	67351	Herc Rentals, Inc.			
			Deliver Pumping Equipment to LGV Dam	07-67-67201-6	\$2,960.00
			Delivery & Pickup Of Extra Pumping Equipment	07-67-67201-6	\$790.00
			Herc Technician To Install, Startup & Test Equipment	07-67-67201-6	\$920.00
			Pickup Pumping Equipment at LGV Dam	07-67-67201-6	\$2,960.00
			Rent Extra Pumping Equipment For LGV Dam Valve Painting	07-67-67201-6	\$1,676.13
			Rental Of Pumping Equipment For LGV Dam Valve Painting	07-67-67201-6	\$16,906.06
					\$26,212.19

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/16/24	67352	Home Depot Credit Service			
			Conduit For Sly Dam Piezometer Device	07-00-11140-0	\$185.53
			Ladders	07-63-63270-6	\$301.99
			Painting Supplies	07-63-63260-6	\$89.70
			Ratchet Straps	07-67-67201-6	\$147.08
					\$724.30
8/16/24	67353	Martin Crane & Rigging			
			Crane Svc Left Personnel In Basket To Clean Bushing KPH	07-63-63201-6	\$2,000.00
					\$2,000.00
8/16/24	67354	McMaster Carr Supply Co.			
			Dispenser For Powdered Soap	07-66-66100-6	\$49.87
			Eyebolts, Concrete Anchors, Wire Rope Clamps	07-67-67201-6	\$988.74
			Steel Coupling Nuts	01-00-11180-0	\$51.27
					\$1,089.88
8/16/24	67355	Motion Industries, Inc.			
			Inflator By Pass Valve	07-64-64260-6	\$208.30
					\$208.30
8/16/24	67356	Napa Auto Parts			
			Receiver Hitch T#239	07-66-66150-6	\$276.67
					\$276.67
8/16/24	67357	Oroville Ford			
			Brake Pads T#218	07-66-66150-6	\$91.99
					\$91.99
8/16/24	67358	P G & E			
			Elec. Svc. 6/26/24 to 7/24/24 - Hq	07-66-66250-6	\$5,633.95
			Elec. Svc. 6/5/24 to 7/24/24 - PH's	07-63-63250-6	\$2,291.13
					\$7,925.08
8/16/24	67359	Ray's General Hardware			
			Paint	07-00-11150-0	\$26.92
			Tape Measure	07-63-63100-6	\$8.11
					\$35.03

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/16/24	67360	Recology Yuba-Sutter			
			Garbage Svc 8/2024 Sly Cr. Campgrounds	07-65-65250-6	\$1,913.39
			Garbage Svc 8/2024 Strawberry Campgrounds	07-65-65250-6	\$596.67
					\$2,510.06
8/16/24	67361	Sharp's Locksmithing			
			Keys Made T#210	07-66-66100-6	\$6.50
					\$6.50
8/16/24	67362	Tri Counties Bank**			
			Lodging For Leach While Attending Telecom Training	07-68-68408-6	\$340.28
			Pad For AC Unit In Tech Shop	07-66-66100-6	\$45.32
			Trailer Fenders	07-00-11150-0	\$289.52
					\$675.12
8/16/24	67363	Western Renewable Energy Generation Inf. Sys.			
			WREGIS For 8/2024 KPH	07-63-63201-6	\$38.63
			WREGIS For 8/2024 SPH	01-61-61201-5	\$38.63
					\$77.26
8/16/24	67364	Zoro Tools, Inc			
			Carbide Planner Blades	07-66-66100-6	\$34.92
			Sanding Disc	07-66-66100-6	\$82.85
			Sanding Disc	07-67-67201-6	\$82.86
					\$200.63
8/20/24	67365	ACWA-JPIA			
			September 2024 Employee Vision and Dental Insurance	01-50-50400-0	\$4,143.98
			September 2024 Employee Vision and Dental Insurance	01-50-50461-0	\$2,156.82
			September 2024 Employee Vision and Dental Insurance	07-60-60400-6	\$2,090.52
			September 2024 Employee Vision and Dental Insurance	07-60-60461-6	\$1,873.78
					\$10,265.10
8/20/24	67366	AFLAC			
			Employee Supplemental Disability/Life Ins PR 8/9 & 8/23	01-00-22915-2	\$1,505.40
					\$1,505.40

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/20/24	67367	Empower Annuity Ins Co of America			
			PR 8/23/24 Employee 457 Contributions	01-00-22908-2	\$100.00
					\$100.00
8/20/24	67368	IBEW #1245			
			August 2024 Member Dues	01-00-25207-0	\$6,290.80
					\$6,290.80
8/20/24	67369	Mission Square Retirement			
			PR 8/23/24 Employee 457 Contributions	01-00-22908-2	\$2,484.88
					\$2,484.88
8/20/24	67370	Nationwide Retirement			
			PR 8/23/24 Employee 457 Contributions	01-00-22908-2	\$1,897.44
					\$1,897.44
8/23/24	67371	AT&T			
			Local Calls 8/10/24 to 9/9/24 - FPH	07-63-63251-6	\$140.78
			Local Calls 8/10/24 to 9/9/24 - Hq	07-66-66251-6	\$1,558.60
			Local Calls 8/10/24 to 9/9/24 - SPH	01-61-61251-5	\$195.78
					\$1,895.16
8/23/24	67372	AT&T			
			For Circuits 8/10/24 to 9/9/24	07-60-60251-6	\$899.69
					\$899.69
8/23/24	67373	AT&T			
			For KPH Fiber Optic Connection 8/2024	07-60-60251-6	\$1,065.31
					\$1,065.31
8/23/24	67374	Aviat U.S., Inc.			
			RAC 60E Card For Microwave Radio	07-68-68100-6	\$2,547.52
					\$2,547.52
8/23/24	67375	Better Deal Exchange			
			Air Filters For KPH	07-63-63100-6	\$259.54
					\$259.54

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/23/24	67376	Capital One			
			Bottled Water	07-63-63100-6	\$34.32
			Bottled Water	07-66-66100-6	\$34.32
			Bottled Water	07-64-64100-6	\$34.32
			Office Supplies	07-60-60100-6	\$157.10
					\$260.06
8/23/24	67377	CDW Government, Inc.			
			Computer Monitor For WPH, SCADA Anti Virus Protection Lic	07-68-68100-6	\$372.18
			Transceiver	01-61-61260-5	\$39.78
					\$411.96
8/23/24	67378	Fastenal Company			
			Bolts & Nuts	07-66-66100-6	\$63.63
			Bolts & Nuts	07-63-63100-6	\$63.63
			Bolts & Nuts	07-64-64100-6	\$63.63
					\$190.89
8/23/24	67379	Ferguson Waterworks #1423			
			18 16 GA Galv Cor Dimpled Coupler	07-64-64100-6	\$170.70
			18 CMP 22-1/2 Elbow Galv	07-64-64100-6	\$388.36
			18 X 20 16 GA Cor Mtl Sld Pipe	07-64-64100-6	\$2,330.18
					\$2,889.24
8/23/24	67380	Mathews Readymix, LLC			
			Concrete Delivered To Ponderosa	07-00-11140-0	\$1,275.20
					\$1,275.20
8/23/24	67381	McMaster Carr Supply Co.			
			Gasket Material	07-63-63100-6	\$162.11
					\$162.11
8/23/24	67382	P G & E - Sacramento			
			Gen. Interconnection Agr. 8/2004 - KPH	07-63-63501-6	\$1,370.34
			Gen. Interconnection Agr. 8/2004 - SPH	01-61-61501-5	\$693.72
			Gen. Interconnection Agr. 8/2004 - WPH, FPH	07-63-63501-6	\$4,946.31
					\$7,010.37

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/23/24	67383	Petty Cash Reimbursement			
			Distilled Water For Communication Batteries At Sunset	07-68-68100-6	\$13.56
			First Aid Supplies	07-62-62102-6	\$6.69
			Mileage For Employee Call Outs	07-66-66140-6	\$61.64
			Name Plates Made For FPH Auto Synch Upgrade	07-63-63201-6	\$16.24
			Postage	07-60-60114-6	\$18.63
			Supplies For Safety Training	07-62-62100-6	\$120.04
					\$236.80
8/23/24	67384	Ray's General Hardware			
			Graphite	07-63-63100-6	\$8.18
			Jig Saw Blades	07-63-63100-6	\$118.72
					\$126.90
8/23/24	67385	The Radio Guys, Inc.			
			Kenwood VHF Mobile Radio (Per Attached Quote #6650)	07-68-68100-6	\$1,167.79
			New Customer Discount -5%	07-68-68100-6	(\$57.35)
					\$1,110.44
8/23/24	67386	Tom's Septic			
			Hq-Pump/Check Septic Tank, Camera Scope Leech Lines	07-66-66201-6	\$1,350.00
					\$1,350.00
8/23/24	67387	Access Information Management			
			July 2024 Shred Service	01-50-50201-0	\$272.82
					\$272.82
8/23/24	67388	Advanced Document Concepts			
			8/1/24 - 7/31/25 Back Office Folder/Stuffer Maint. Contract	01-50-50380-0	\$360.00
			July 2024 Back Office Printer/Copier Maintenance Contract	01-50-50380-0	\$50.95
			July 2024 Power Div Hq Printer/Copier Maint. Contract	07-60-60380-6	\$230.58
			July 2024 Printer/Copier Maintenance Contract	01-53-53380-0	\$2.38
			July 2024 Upstairs Printer/Copier Maintenance Contract	01-50-50380-0	\$65.36
			July 2024 Warehouse Printer/Copier Maintenance Contract	01-56-56380-0	\$7.93
					\$717.20

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/23/24	67389	AT&T			
			8/14/24 - 9/13/24 MRTP Internet Connection	01-53-53251-0	\$117.70
					\$117.70
8/23/24	67390	AT&T			
			8/10/24 - 9/9/24 Local Calls Service	01-53-53251-0	\$1,190.06
			8/10/24 - 9/9/24 Local Calls Service	01-50-50251-0	\$1,248.65
					\$2,438.71
8/23/24	67391	AT&T			
			8/5/24 - 9/4/24 Firewall	07-68-68251-6	\$672.10
					\$672.10
8/23/24	67392	AT&T Long Distance			
			7/3/24 - 8/2/24 Service	01-53-53251-0	\$30.57
					\$30.57
8/23/24	67393	National Meter & Automation			
			Cellular Coverage for PRV Monitoring	01-54-54251-0	\$3,300.00
			O-Rings	01-55-55113-0	\$60.15
					\$3,360.15
8/23/24	67394	Batteries Plus Bulbs			
			Duracell Ultra 12V 5AH Batteries (Backup UPS & PLC Replacer	01-53-53260-0	\$43.41
			Duracell Ultra 12V 8AH Batteries (Backup UPS & PLC Replacer	01-53-53260-0	\$435.60
			Duracell Ultra 12V 8AH Batteries (Backup UPS & PLC Replacer	01-53-53260-2	\$54.45
					\$533.46
8/23/24	67395	Better Deal Exchange			
			Adapters - E225	01-56-56150-0	\$38.95
			Duct Tape, Pipe Tees, Ball Valves, Fittings At BTP	01-53-53260-2	\$112.86
			Hose - T312	01-56-56150-0	\$23.26
			PVC Check Valve, Fittings	01-00-15213-2	\$56.26
			Saw Blades	01-54-54270-0	\$67.19
			Screwdriver Socket Adapter Set - T322	01-54-54270-0	\$2.80
			Wasp/Hornet Killer	01-56-56370-0	\$29.17
					\$330.49

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/23/24	67396	Bobcat of Chico			
			Link Assy/Bushings/Oil Seal-E150, Flex/Retaining Pins-Misc E	01-56-56150-0	\$1,488.88
					\$1,488.88
8/23/24	67397	BSK Associates			
			Perchlorate Package, Certification, Material & Disposal Fee-BTI	01-53-53201-2	\$57.00
			Perchlorate Package, Certification, Material & Disposal Fee-MR	01-53-53201-0	\$57.00
					\$114.00
8/23/24	67398	Butte Co. - Neal Road Recycling & Waste			
			E-Waste	01-56-56250-0	\$17.56
					\$17.56
8/23/24	67399	Butte Co. Dept. of Public Health			
			Forbestown HQ Annual CUPA Fees; FA0003267	07-62-62501-6	\$1,182.00
			Forbestown PH Annual CUPA Fees; FA0003264	07-62-62501-6	\$773.00
			Kelly Ridge PH Annual CUPA Fees; FA0003263	07-62-62501-6	\$710.00
			MGT Annual CUPA Fees; EHF23-00259	01-53-53501-0	\$434.00
			MRTP Annual CUPA & CalARP Fees; FA0002913	01-53-53501-0	\$1,899.00
			Sly Creek PH Annual CUPA Fees; FA0003266	01-61-61501-5	\$867.00
			Water Division Shop Annual CUPA Fees; FA0003268	01-52-52501-0	\$1,109.00
			Woodleaf PH Annual CUPA Fees; FA0003265	07-62-62501-6	\$805.00
					\$7,779.00
8/23/24	67400	Comcast			
			August 2024 Mainline - Phone/Circuit Service	01-50-50251-0	\$649.26
			August 2024 MRTP Com Service	01-53-53251-0	\$1,890.43
			June 2024 Mainline - Phone/Circuit Service	01-50-50251-0	\$644.97
			June 2024 MRTP Com Service	01-53-53251-0	\$1,861.48
					\$5,046.14
8/23/24	67401	Core & Main			
			B-12 BOX LID	01-00-22300-0	\$73.96
					\$73.96

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/23/24	67402	Cox Glass Co			
			Bobcat Replacement Window (Invoice # I011884)	01-54-54150-0	\$263.41
			Windshield in 2005 F-350. VIN Ending 9727	01-54-54150-0	\$362.99
					\$626.40
8/23/24	67403	Cranmer Engineering, Inc.			
			M RTP Colilert P/A 18hr	01-53-53201-0	\$120.00
			M RTP Colilert P/A 18hr	01-53-53201-0	\$90.00
			Strawberry Campground MTF BacT (10x1) TCFC	07-65-65201-6	\$40.00
					\$250.00
8/23/24	67404	Dan's Electrical Supply			
			Carbide Blades	01-54-54104-0	\$103.56
					\$103.56
8/23/24	67405	De Air Company			
			Changed Setting in Control Board On AC To Bring Speed Up	01-56-56370-0	\$99.00
					\$99.00
8/23/24	67406	Fastenal Company			
			Cable Ties - MRTP	01-53-53260-0	\$72.27
			Caution Tape, Grinding Wheels	01-54-54104-0	\$110.18
					\$182.45
8/23/24	67407	Grid Subject Matter Experts			
			July 2024 General Consulting JFOF PG&E Standby	07-60-60201-6	\$1,985.00
					\$1,985.00
8/23/24	67408	Hemming Morse, LLP			
			July 2024 Professional Services SFWPA v. NYWD	07-60-60208-6	\$51,743.00
					\$51,743.00
8/23/24	67409	Home Depot Credit Service			
			Lumber	01-55-55205-0	\$158.10
			Lumber, Multi Saw	01-54-54104-0	\$175.39
			PVC Pipe & Couplings, Concrete Mix, Screws, Clamps	01-00-15213-2	\$102.14
			Refillable Rat Bait Stations, Insect Killer, Shovels	01-56-56370-0	\$206.48
					\$642.11

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/23/24	67410	Industrial Power Products-Oroville			
			Bar Oil, Fuel Tank, Gasket Set, Air Filters	01-56-56150-0	\$333.64
					\$333.64
8/23/24	67411	InfoSend, Inc.			
			7/24/24 Lost Fed Ex Door Hanger	01-55-55201-0	(\$6.52)
			7/24/24 Lost Fed Ex Door Hanger	01-55-55114-0	(\$18.13)
			July 2024 Cycles 1 - 4 Billing & Fed Ex Door Hangers	01-55-55201-0	\$1,465.63
			July 2024 Cycles 1 - 4 Billing & Fed Ex Door Hangers	01-55-55114-0	\$4,387.44
					\$5,828.42
8/23/24	67412	JAX Inc.			
			Mineral Oil	01-53-53260-0	\$612.97
					\$612.97
8/23/24	67413	Leforce, Ryan			
			Reimburse Hotel, Backflow Exam	01-55-55408-0	\$639.34
					\$639.34
8/23/24	67414	M J B Welding Supply			
			Cut Off & Flap Wheels	01-56-56274-0	\$94.39
					\$94.39
8/23/24	67415	Macquarie Equipment Capital Inc.			
			8/12/24 - 9/11/24 Upstairs Printer Lease Agreement	01-50-50171-0	\$259.80
			8/7/24 - 9/6/24 Warehouse Printer Lease Agreement	01-56-56170-0	\$75.78
					\$335.58
8/23/24	67416	Minasian, Meith, Soares, Sexton & Cooper, LLP			
			July 2024 NYWD Breach of Contract Litigation Prof. Svcs	07-60-60208-6	\$49,626.16
			July 2024 NYWD CEQA Professional Services	07-60-60208-6	\$20,675.43
			July 2024 Professional Services	01-50-50208-0	\$2,848.50
			July 2024 South Fork Professional Services	07-60-60208-6	\$486.00
					\$73,636.09

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/23/24	67417	Napa Auto Parts			
			Batteries, Core Deposits, Core Returns - T301	01-56-56150-0	\$289.23
			Oil Absorbent Material	01-56-56150-0	\$42.78
			Safety Flags - T122	01-56-56150-0	\$22.38
					\$354.39
8/23/24	67418	North Yuba Water District			
			2024 Apr-Jun, JFOF Minimum Annual Payment, Due 9/1/24.	07-69-69990-0	\$177,250.00
					\$177,250.00
8/23/24	67419	Northern Safety Co., Inc.			
			HiVis Rain Pants, NSI Ruf-Flex Plus; Knit Work Gloves	01-52-52102-0	\$101.18
			Memphis Ninja Breathable Nitrile Gloves; Size L & XL	01-52-52102-0	\$188.04
					\$289.22
8/23/24	67420	Oroville Ford			
			Seat Covers - T317	01-56-56150-0	\$413.48
					\$413.48
8/23/24	67421	Oroville, City of			
			July 2024 City Utility Tax	01-00-22907-0	\$2,540.06
					\$2,540.06
8/23/24	67422	P G & E			
			6/1/24 - 7/30/24 Service	01-54-54250-0	\$6,586.98
			6/1/24 - 7/30/24 Service	01-56-56250-0	\$3,358.71
			6/1/24 - 7/30/24 Service	01-53-53250-0	\$4,001.44
			6/1/24 - 7/30/24 Service	01-50-50250-0	\$3,366.26
					\$17,313.39
8/23/24	67423	Pace Supply Corp.			
			6" COMPOUND METER	01-00-22300-0	\$6,722.22
					\$6,722.22
8/23/24	67424	Paramex Screening Services			
			DMV Exam; T. Fuller 08/01/2024	01-52-52226-0	\$95.00
					\$95.00

South Feather Water and Power Agency

Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/23/24	67425	Sharp's Locksmithing			
			Key Made - T385	01-56-56150-0	\$3.79
			Locks	01-55-55113-0	\$1,506.84
					\$1,510.63
8/23/24	67426	Thomas Hydraulic & Hardware			
			Piston Seal, O-Rings, Wiper, Back Up Ring, Poly Pak, Labor	01-56-56150-0	\$335.86
					\$335.86
8/23/24	67427	Void			
					\$0.00
8/23/24	67428	U.S. Bank**			
			7/12/24 - 8/11/24 Satellite Internet Service	01-53-53251-0	\$120.00
			7/14/24 - 8/13/24 Video Conferencing Service	01-58-58201-0	\$16.71
					\$136.71
8/23/24	67429	Verizon Wireless			
			7/11/24 - 8/10/24 After Hours Cell Phone	01-54-54251-0	\$3.95
			7/11/24 - 8/10/24 D. Leon's Cell Phone	07-60-60251-6	\$52.24
			7/11/24 - 8/10/24 MRTTP Cell Phone	01-53-53251-0	\$81.67
					\$137.86
8/27/24	67430	Reliance Standard Life			
			September 2024 Employee Life Insurance	07-60-60402-6	\$275.64
			September 2024 Employee Life Insurance	01-50-50402-0	\$573.64
					\$849.28
8/27/24	67431	Standard Insurance			
			September 2024 Employee Disability Insurance	07-60-60403-6	\$1,220.87
			September 2024 Employee Disability Insurance	01-50-50403-0	\$1,764.98
					\$2,985.85
8/30/24	67433	California Solar Innovators Inc			
			Refund Check 021683-000	01-00-22200-0	\$2,200.75
					\$2,200.75

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/30/24	67434	Mc McCarthy Jr, E Wade			
			Refund Check 001587-000, 576 Lodgeview Dr	01-00-22200-0	\$25.00
					\$25.00
8/30/24	67435	AT&T			
			July 2024 Energy Communication Service	07-68-68251-6	\$80.88
					\$80.88
8/30/24	67436	AT&T Mobility			
			7/19/24 - 8/18/24 Cell Phone Service	07-63-63251-6	\$168.84
			7/19/24 - 8/18/24 Tablet Service	01-58-58251-0	\$31.76
					\$200.60
8/30/24	67437	Better Deal Exchange			
			Fittings, Reciprocating Saw Blade, Buckets	01-54-54104-0	\$55.25
			Spray Bottles, Pick Hammer	01-55-55102-0	\$50.63
			Wasp/Hornet Spray	01-54-54295-0	\$54.46
					\$160.34
8/30/24	67438	Big Valley Ag Service, Inc.			
			Garlon 3A; 2 Jugs at 2.5 Gallons Per Jug	07-66-66100-6	\$509.44
			Garlon 3A; 4 Jugs at 2.5 Gallons Per Jug	01-54-54104-0	\$1,018.88
			Round Up Pro Concentrate; 4 Jugs at 2.5 Gallons Per Jug	07-66-66100-6	\$375.37
					\$1,903.69
8/30/24	67439	Braun Blaising & Wynne, P.C.			
			July 2024 PG&E Standby Professional Services	07-60-60208-6	\$4,420.00
					\$4,420.00
8/30/24	67440	California Surveying & Drafting Supply			
			8/20/24 - 9/19/24 Plotter Maintenance Contract	07-60-60380-6	\$357.23
					\$357.23
8/30/24	67441	ConEquip Parts & Equipment LLC			
			4260 Rubber Track	01-56-56150-0	\$2,400.00
					\$2,400.00

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/30/24	67442	Core & Main			
			Clamps	01-54-54104-0	\$235.13
					\$235.13
8/30/24	67443	Cranmer Engineering, Inc.			
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$90.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$120.00
					\$210.00
8/30/24	67444	Dan's Electrical Supply			
			Switch Box & Blank Cover, Connectors	01-53-53260-0	\$69.62
					\$69.62
8/30/24	67445	Francotyp-Postalia, Inc.			
			8/20/24 - 11/19/24 Postage Machine Rental	01-50-50171-0	\$146.14
					\$146.14
8/30/24	67446	Grainger Inc.			
			Filter Cutter	01-56-56274-0	\$214.68
			Magnetic Welding Ground, Magnetic retrieval Tool	01-54-54104-0	\$101.72
					\$316.40
8/30/24	67447	Home Depot Credit Service			
			6-Port Rapid Charger	01-53-53260-0	\$269.54
			Batteries, Primer, Shop Towels, LED Rube Light Bulbs, Lysol	01-53-53260-0	\$262.81
			Late Fee on Inv# 7797497 dated 6/28/24	01-53-53260-0	\$20.00
			LED Stand Work Light	01-54-54104-0	\$215.42
			Paint, Paint Brushes	01-53-53260-0	\$60.08
			Push broom - T321	01-54-54270-0	\$40.02
					\$867.87
8/30/24	67448	Industrial Equipment			
			Gun Trigger, Molded Wands, Sockets, Plugs - E225	01-56-56150-0	\$165.99
					\$165.99

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/30/24	67449	Knife River Construction			
			Wet Patch	01-54-54264-0	\$1,106.12
					\$1,106.12
8/30/24	67450	McMaster Carr Supply Co.			
			Lid With Threaded Cap, Pump, Container	01-53-53260-0	\$362.92
					\$362.92
8/30/24	67451	Napa Auto Parts			
			Air Filters - T319 & T321	01-56-56150-0	\$23.10
			Batteries, Core Deposits & Returns - T140, Drain Plug Gasket	01-56-56150-0	\$301.58
			Curved Hose, Thermostat & Kit, Antifreeze - T137	01-56-56150-0	\$95.12
			Ignition Coil - T137, Fuel Pump Hanger - T71	01-56-56150-0	\$294.39
			Oil Filters - T319 & T321	01-56-56150-0	\$17.49
			Trailer Wire Connector, Blade-Shop, Battery, Core Dep.-E139	01-56-56150-0	\$188.15
					\$919.83
8/30/24	67452	Office Depot, Inc.			
			Hanging Frames	01-50-50106-0	\$17.74
			Heavy Duty Mailing Tubes	01-50-50106-0	\$71.54
					\$89.28
8/30/24	67453	P G & E			
			7/2/24 - 8/21/24 Service	01-53-53250-0	\$3,437.14
			7/2/24 - 8/21/24 Service	01-56-56250-0	\$3,282.86
			7/2/24 - 8/21/24 Service	01-50-50250-0	\$3,260.97
			7/2/24 - 8/21/24 Service	01-54-54250-0	\$6,106.83
					\$16,087.80
8/30/24	67454	Pace Supply Corp.			
			12" Extension for 17 x 30 Box	01-00-22300-0	\$369.89
			17x 30 Christy Box	01-00-22300-0	\$429.09
			Gaskets	01-54-54104-0	\$78.43
			Lid For 17 x 30 Box	01-00-22300-0	\$540.77
					\$1,418.18

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/30/24	67455	Pape Machinery			
			JT02156A Digital Pressure Temp/Pressure Analyzer Kit	01-56-56274-0	\$1,016.61
					\$1,016.61
8/30/24	67456	Ramos Oil Co.			
			Fuel - June	01-50-50132-0	\$24.84
			Fuel	01-53-53130-0	\$503.44
			Fuel	01-54-54130-0	\$252.34
			Fuel, Diesel	01-54-54131-0	\$539.28
			Fuel, Diesel	01-54-54132-0	\$70.27
			Fuel, Diesel	01-54-54133-0	\$268.67
			Fuel	01-54-54134-0	\$275.05
			Fuel	01-54-54135-0	\$119.43
			Fuel	01-54-54136-0	\$44.72
			Fuel	01-55-55130-0	\$205.67
			Fuel	01-55-55131-0	\$303.27
			Fuel	01-56-56130-0	\$92.63
			Diesel	07-64-64130-6	\$119.60
			Fuel - June	01-50-50132-0	\$28.33
			Fuel	01-53-53130-0	\$573.81
			Fuel	01-54-54130-0	\$287.61
			Fuel, Diesel	01-54-54131-0	\$614.67
			Fuel, Diesel	01-54-54132-0	\$80.09
			Fuel, Diesel	01-54-54133-0	\$306.22
			Fuel	01-54-54134-0	\$313.50
			Fuel	01-54-54135-0	\$136.12
			Fuel	01-54-54136-0	\$50.97
			Fuel	01-55-55130-0	\$234.42
			Fuel	01-55-55131-0	\$345.66
			Fuel	01-56-56130-0	\$105.58
			Fuel	07-64-64130-6	\$136.32
			Fuel - June	01-50-50132-0	\$29.06

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/30/24	67456	Ramos Oil Co. (continued)			
			Fuel	01-53-53130-0	\$588.89
			Fuel	01-54-54130-0	\$295.17
			Fuel, Diesel	01-54-54131-0	\$630.81
			Fuel, Diesel	01-54-54132-0	\$82.20
			Fuel, Diesel	01-54-54133-0	\$314.27
			Fuel	01-54-54134-0	\$321.74
			Fuel	01-54-54135-0	\$139.70
			Fuel	01-54-54136-0	\$52.31
			Fuel	01-55-55130-0	\$240.58
			Fuel	01-55-55131-0	\$354.75
			Fuel	01-56-56130-0	\$108.35
			Diesel	07-64-64130-6	\$139.91
			Fuel - July	01-50-50132-0	\$52.80
			Fuel	01-53-53130-0	\$299.61
			Fuel	01-54-54130-0	\$477.04
			Fuel, Diesel	01-54-54131-0	\$733.67
			Fuel, Diesel	01-54-54132-0	\$260.31
			Fuel	01-54-54133-0	\$271.98
			Fuel	01-54-54134-0	\$439.59
			Fuel	01-54-54135-0	\$305.75
			Fuel	01-54-54136-0	\$36.22
			Fuel	01-55-55130-0	\$365.30
			Fuel	01-55-55131-0	\$432.83
			Fuel	01-56-56130-0	\$179.89
			Fuel - July	01-50-50132-0	\$37.50
			Fuel, Diesel	01-53-53130-0	\$212.81
			Fuel	01-54-54130-0	\$338.84
			Fuel, Diesel	01-54-54131-0	\$521.12
			Fuel, Diesel	01-54-54132-0	\$184.90
			Fuel	01-54-54133-0	\$193.19

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/30/24	67456	Ramos Oil Co. (continued)			
			Fuel	01-54-54134-0	\$312.24
			Fuel	01-54-54135-0	\$217.17
			Fuel	01-54-54136-0	\$25.73
			Fuel	01-55-55130-0	\$259.47
			Fuel	01-55-55131-0	\$307.44
			Fuel	01-56-56130-0	\$127.77
					\$15,923.42
8/30/24	67457	Rexel USA			
			AB SK-R9-FAN11-F6 (VFD FANS)	01-53-53260-0	\$528.80
					\$528.80
8/30/24	67458	Saddle Point Systems			
			Board Packet Supplies (Power Division Cost Share)	07-60-60106-6	\$146.98
			Board Packet Supplies (Water Division Cost Share)	01-50-50106-0	\$146.98
					\$293.96
8/30/24	67459	Sutter Buttes Rubber Co.			
			Aluminum	01-56-56150-0	\$190.63
					\$190.63
8/30/24	67460	Thomas Hydraulic & Hardware			
			Fuel Hose, Adapter	01-56-56150-0	\$114.18
					\$114.18
8/30/24	67461	U S A Blue Book			
			1/8" ID x 1/4" OD Tubing, 100' Coil, 16oz WideMouth Bottles	01-53-53260-0	\$147.75
			Conductivity Solution, 84 uS, 500ml	01-53-53260-0	\$21.26
			EDTA Titrant, 0.01 M, 500ml, Silver Nitrate, 0.0141N, 500ml	01-53-53260-0	\$26.18
			Nitrile Disposable Gloves, 100ea/bx, XL	01-53-53260-0	\$87.23
			pH 10.00 Buffer Blue, 4 Liters; pH 4.00 Buffer Red, 4 Liters	01-53-53260-0	\$123.11
			pH 7.00 Buffer Yellow, 4 Liters	01-53-53260-0	\$61.56
			Phenol Red Spec Grade IL Solution, 50ml	01-53-53260-0	\$90.27
			Potassium Chromate Indicator Solution, 5%, 500ml	01-53-53260-0	\$21.65
					\$579.01

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/30/24	67462	Vista Net, Inc.			
			Assist With VPN Connectivity To Kelly Powerhouse	07-68-68201-6	\$1,040.00
			Cyber Security Training	07-68-68201-6	\$227.50
			Cyber Security Training	01-58-58201-0	\$227.50
			Phone System Changes	07-68-68201-6	\$65.00
			Server Software	01-58-58201-0	\$65.00
					\$1,625.00
8/30/24	67463	Alhambra			
			Bottled Water	07-60-60100-6	\$109.84
					\$109.84
8/30/24	67464	Dan's Electrical Supply			
			LED Low Profile Wall Lights	07-00-11140-0	\$329.74
			Level Sensor	07-68-68100-6	\$237.40
					\$567.14
8/30/24	67465	Dish Network			
			Satellite Svc 9/8/24 to 10/7/24 Hq.	07-60-60201-6	\$61.76
					\$61.76
8/30/24	67466	Fastenal Company			
			Bolts	07-67-67201-6	\$80.95
			Bolts, Nuts, All Thread	07-67-67201-6	\$938.17
					\$1,019.12
8/30/24	67467	Gannett Fleming, Inc.			
			For FERC Security Vulnerability Upgrade 7/2024	07-67-67201-6	\$12,717.85
					\$12,717.85
8/30/24	67468	Leach, David			
			For Call Out Mileage	07-66-66140-6	\$34.84
					\$34.84
8/30/24	67469	McMaster Carr Supply Co.			
			Pipe, Pipe Fittings	07-65-65260-6	\$232.87
					\$232.87

South Feather Water and Power Agency

Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/30/24	67470	Napa Auto Parts			
			DEF Fluid	07-66-66150-6	\$81.66
			Oil	07-66-66150-6	\$134.48
			Oil, Filters, Locking Cable T#121	07-66-66150-6	\$89.89
					\$306.03
8/30/24	67471	Omega Engineering, Inc.			
			Positive Displacement Flow Meter for Fuels & Oils	01-00-11180-0	\$3,080.53
					\$3,080.53
8/30/24	67472	Oroville Ford			
			Oil Filters, Brake Pads T#217	07-66-66150-6	\$242.97
			Wheel Studs T#230	07-66-66150-6	\$160.43
					\$403.40
8/30/24	67473	P G & E			
			Elec. Svc 4/3/24 to 7/3/24 - SPH	01-61-61250-5	\$1,194.78
			Elec. Svc 6/5/24 to 7/24/24 - PH's	07-63-63250-6	\$1,047.00
			Elec. Svc 6/5/24 to 8/1/24 - WPH & FPH	07-63-63250-6	\$8,780.86
					\$11,022.64
8/30/24	67474	Power Products Unlimited, LLC			
			Chargers & Pods For Portable Radios	07-68-68100-6	\$323.87
					\$323.87
8/30/24	67475	RS Americas, Inc			
			Credit For Missing Springs	07-63-63260-6	(\$9.45)
			Fiber Power Meter & Optical Light Source With Case	07-68-68100-6	\$581.07
					\$571.62
8/30/24	67476	Shelton's Janitorial			
			Cleaning Svc Hq. Office 8/2,16 & 30/24	07-66-66370-6	\$540.00
					\$540.00

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/30/24	67477	Sunbelt Rentals, Inc.			
			Rent Electric Diamond Grinder/Dust Extractor 8/2024 FPH	07-63-63171-6	\$718.75
			Rent Electric Diamond Grinder/Dust Extractor 8/2024 KPH	07-63-63171-6	\$718.75
			Rent Electric Diamond Grinder/Dust Extractor 8/2024 SPH	01-61-61171-5	\$718.75
			Rent Electric Diamond Grinder/Dust Extractor 8/2024 WPH	07-63-63171-6	\$718.75
					\$2,875.00
8/30/24	67478	Tehama Tire Service, Inc.			
			4 New Tires T#124	07-66-66150-6	\$747.76
			Dispose Of 4 Old Tires	07-66-66150-6	\$30.00
					\$777.76
8/30/24	67479	Tom's Septic			
			Pump Out Sewage Holding Tank KPH	07-63-63201-6	\$1,000.00
					\$1,000.00
8/30/24	67480	Total Safety, Supplies and Solutions			
			SAMAON #212024906020 Rope 3/8" x 600' White Black Tracer	07-66-66100-6	\$324.91
					\$324.91
8/30/24	67481	Zoro Tools, Inc			
			Hex Nipples	01-00-11202-2	\$29.00
					\$29.00
8/6/24	240801	Cal PERS			
			PR 8/9/24 Employee 457 Contributions	07-60-60400-6	\$44,725.38
			PR 8/9/24 Employee 457 Contributions	07-60-60461-6	\$6,289.16
			PR 8/9/24 Employee 457 Contributions	01-50-50400-0	\$86,777.56
			PR 8/9/24 Employee 457 Contributions	01-50-50461-0	\$4,492.25
			PR 8/9/24 Employee 457 Contributions	07-60-60461-6	\$19,011.75
			PR 8/9/24 Employee 457 Contributions	01-00-22914-2	\$2,535.40
			PR 8/9/24 Employee 457 Contributions	01-50-50461-0	\$27,321.30
					\$191,152.80

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/6/24	240802	CalPERS			
			H Doyle Retro 6/23-7/20/2024 Classic Employee Retirement	01-00-22931-2	\$5.88
			H Doyle Retro 6/23-7/20/2024 Classic ER% Retirement	01-50-50413-0	\$12.14
			M. Teer Retro 6/23-7/6/2024 Classic Employee Retirement	01-00-22931-2	\$16.90
			M. Teer Retro 6/23-7/6/2024 Classic ER% Retirement	01-50-50413-0	\$34.89
			PR 8/9/2024 Employee- Classic Employee Retirement	01-00-22931-2	\$9,970.09
			PR 8/9/2024 Employee- PEPRA Employee Retirement	01-00-22931-2	\$9,155.01
			PR 8/9/2024 Employer- Classic ER% Retirement	01-50-50413-0	\$20,575.76
			PR 8/9/2024 Employer- PEPRA ER% Retirement	01-50-50413-0	\$9,296.72
			R Leforce Retro 4/28-7/20/2024 PEPRA Employee Retirement	01-00-22931-2	\$73.71
			R Leforce Retro 4/28-7/20/2024 PEPRA ER% Retirement	01-50-50413-0	\$73.69
					\$49,214.79
8/6/24	240803	CalPERS 457 Plan			
			PR 8/9/24 Employee 457 Contributions	01-00-22908-2	\$3,822.99
					\$3,822.99
8/6/24	240804	Lincoln Financial Group			
			PR 8/9/24 Employee 457 Contributions	01-00-22908-2	\$1,991.46
					\$1,991.46
8/9/24	240805	F.E.R.C.			
			2024 FERC Hydropower Annual Administrative Charge	07-64-64501-6	\$158,620.22
					\$158,620.22
8/20/24	240806	CalPERS			
			H Doyle Retro Adj 6/9/24-8/3/24	01-00-22931-2	\$2.52
			H Doyle Retro Adj 6/9/24-8/3/24	01-50-50413-0	\$5.16
			PR 8/23/24 Employee Classic Retirement	01-00-22931-2	\$10,184.52
			PR 8/23/24 Employee PEPRA Retirement	01-00-22931-2	\$8,551.97
			PR 8/23/24 Employer- ER% Classic Retirement	01-50-50413-0	\$21,018.26
			PR 8/23/24 Employer- ER% PEPRA Retirement	01-50-50413-0	\$8,684.34
					\$48,446.77

South Feather Water and Power Agency
Checks Paid, August, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
8/20/24	240807	CalPERS 457 Plan			
			PR 8/23/24 Employee 457 Contributions	01-00-22908-2	\$3,819.95
					\$3,819.95
8/20/24	240808	Lincoln Financial Group			
			PR 8/23/24 Employee 457 Contributions	01-00-22908-2	\$1,619.64
					\$1,619.64
8/26/24	240809	CalPERS			
			GASB 68 Reports & Schedules, Classic Members - 7903.	01-50-50201-0	\$350.00
			GASB 68 Reports & Schedules, PEPRAs Members - 26670.	07-60-60201-6	\$350.00
					\$700.00
8/26/24	240810	Tri Counties Bank**			
			2 Day Workshop For Backflow Renewal - R. LeForce	01-54-54408-0	\$800.00
			2024 Clean Truck Check Program - T200 & T220	07-66-66501-6	\$61.79
			2024 Clean Truck Check Program - T301	01-56-56501-0	\$30.90
			3 Tarps	01-56-56100-0	\$497.92
			Cleaning & Kitchen Supplies	01-50-50100-0	\$63.38
			Cleaning Supplies, Toilet Paper	01-50-50100-0	\$62.29
			Dog Treats	01-56-56100-0	\$12.96
			Dog Treats, Coffee, Paper Plates, Plastic Forks	01-56-56100-0	\$55.98
			Minute Book Ledger Paper	01-52-52102-0	\$101.98
			Returned 1 Tarp	01-56-56100-0	(\$129.89)
					\$1,557.31
		Credit Card **			
			August Check Total		\$1,619,079.11
AUGUST PAYROLL DETAIL					
PAYROLL STATE & FED TAXES					\$ 162,836.80
PAYROLL NET					\$ 318,366.14
TOTAL					\$ 481,202.94



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: September 16, 2024

RE: Palermo Dry Well Construction Management Services
Agenda Item for 9/27/24 Board of Directors Meeting

An issuance of a Request for Proposal specific to Construction Management Services for the Construction of Dry Well Segments of the Palermo Clean Water Consolidation Project was published on August 5, 2024. The Submission deadline has been extended and upon receipt and review of qualified bidders by Butte County staff and SFWPA, a request for consideration to authorize the General Manager to execute Construction Management Services is being requested.

Included in this business item is the full Request for Proposal (RFP) that was published and awaiting respondent submissions.

"I authorize the General Manager to execute a Construction Management Services agreement for the Palermo Dry Well Segments within the boundaries of the Palermo Clean Water Consolidation Project upon evaluation of qualified bidders by Butte County and SFWPA."



REQUEST FOR PROPOSALS (RFP)

**Construction Management Services for the
Construction of the Dry Well Segments of the
Palermo Clean Water Consolidation Project**

Reissuance of RFP

New Publication Date: August 5, 2024

RFP Submission Deadline Date: August 30, 2024

Issued by:

Mr. Rath Moseley

General Manager

South Feather Water and Power Agency

2310 Oro Quincy Highway

Oroville, California 95966

(530) 533-4578

rmoseley@southfeather.com

Table of Contents

1) RESPONDENT ADMONISHMENT.....	3
2) INTRODUCTION	3
3) BACKGROUND	4
4) SCOPE OF SERVICES	5
5) FORMAT FOR PROPOSALS	9
6) SELECTION PROCESS.....	11
7) SUBMITTAL EVALUATION	12
8) RULES OF PROCUREMENT.....	12
9) AGENCY NOTICES.....	13
10) MODEL CONTRACT	15
11) DISCLOSURE OF INFORMATION.....	15

1) RESPONDENT ADMONISHMENT

Respondents are reminded it is their responsibility to:

- Carefully read the content of this entire document, address all requirements, and follow all procedures of this RFP
- Ask for clarification before final due date of questions
- Immediately inform South Feather Water and Power Agency of any issues or problems with this solicitation
- Be complete in response
- Submit all responses by the required dates and times

2) INTRODUCTION

The South Feather Water and Power Agency (hereafter referred to as “SFWPA or Agency”) is seeking a firm/respondent (hereafter referred to as “Respondent”) to conduct construction management services for the construction of the dry well segments of the Palermo Clean Water Consolidation Project for Agency.

The Agency intends to award a contract to a respondent that will meet the qualification criteria and has successfully performed services on similar projects in the past. The successful respondent will be required to enter into a contract with Agency for the services requested in this RFP within a reasonable time after award. A respondent submitting a proposal must be prepared to use Agency's standard contract template rather than its own contract. The contract will include terms appropriate for this project.

Generally, the terms of the contract will include, but are not limited to: (1) completion of the project within the timeframe provided, (2) no additional work authorized without prior written approval, (3) no payment without written approval, (4) funding availability, (5) termination of contract under certain conditions, (6) indemnification of Agency, (7) approval by Agency of any subcontractors, and (8) minimum appropriate insurance requirements. A Model Contract is attached as Exhibit A to this RFP. Agency intends to award and execute a contract substantially in the form of the Model Contract to the selected respondent. Respondents should list any requested exception(s) or changes to the Model Contract in the RFP cover letter.

3) **BACKGROUND**

Project Overview

The construction of Agency water supply infrastructure to the dry well segments in the Palermo community is a subproject to the Palermo Clean Water Consolidation Project that will address the immediate need of parcels with dry wells.

The community of Palermo is in the southern portion of Butte County with a population of approximately 5,000 residents. Most of the residents have individual groundwater wells for potable water supply and on-site septic systems for wastewater treatment and disposal. During years with high precipitation, the community is prone to flooding and high groundwater levels, resulting in septic system failures that cross contaminate wells.

The larger Palermo Clean Water Consolidation project consists of a total of 490 parcels within the project footprint of which 110 parcels currently receive treated surface water from the South Feather Water and Power Agency (SFWPA/Agency). The Palermo Clean Water Consolidation Project would bring all parcels Safe Drinking Water Act (SDWA)-compliant clean treated potable water and thereby reduce future potential health and safety issues. The Palermo Clean Water Consolidation project involves connecting 380 parcels in the Palermo community to the SFWPA treated water system. The long-term project will add approximately 12,000 linear feet of distribution pipelines and 110 service connections.

However, given the recent drought (2020-2022), approximately 12 parcels within the Clean Water Consolidation Project boundaries currently have dry wells and participated in Butte County's Temporary Water Storage Tank and Water Hauling Program. Funding for this program expired in October 2023, although the County has received new funding from the State Water Resources Control Board to reinstate the program. These parcels are primarily located in the north and southeastern portions of Palermo (see attached map, Exhibit B).

Funding

Butte County, through a subrecipient agreement with the Sierra Institute for Community and Environment, has received Urban and Multibenefit Drought Relief Program funds from the state Department of Water Resources (DWR). These funds are to be used for construction management services as detailed in the Scope of Work.

Butte County has allocated American Rescue Plan Act (ARPA) funds to the Palermo community to support the expansion and construction of SFWPA's water system to connect interested landowners, particularly those areas with dry wells. The ARPA funding will be used to construct the dry well segments of the overall Palermo Clean Water Consolidation project.

In addition, Butte County and SFWPA have applied to the State Water Resources Control Board for State Revolving Loan Funds (SRF) for the Palermo Clean Water Consolidation Project; this application is currently in-progress. However, it is imperative that parcels with

dry wells be immediately connected to the SFWPA water system in order to receive a clean reliable source of water. It is anticipated that the long-term Palermo Clean Water Consolidation Project would be constructed in subsequent phases.

Other Documentation

As part of the Palermo Clean Water Consolidation Project, 100% design plans and specifications for the entire project, including survey data, have been prepared, submitted, and reviewed by the Butte County Department of Public Works. These plans would be used to expand the SFWPA water system to the dry well areas within the Palermo community. The design engineer will be available to the Construction Manager and subsequent contractor for initial site walks and responding to requests for information. The design engineer will be retained through the County.

It should also be noted that numerous studies have been conducted to determine the most viable solution to either the water quality issues resulting from septic contamination or providing a clean drinking water supply within the Palermo community. A Technical Memo (TM) by Luthorff & Scalmanini Consulting Engineers (LSCE) was prepared (August 16, 2021) summarizing previous studies and identified various project alternatives with a focus on drinking water. The Palermo Clean Water Consolidation project was identified as the preferred alternative. Other studies include: 2007 Palermo Sanitary Survey Report, 2010 Palermo Wastewater Study Preliminary Engineering Report, and 2012 review of the 1987 Palermo Pollution Study.

A Mitigated Negative Declaration was filed for this Project with the Office of Planning and Research on January 7, 2022 (SCH No. 2022010096) and a Notice of Determination was filed with the County Clerk on February 11, 2022. Prepare letter stating no legal challenges (or addressing legal challenges).

4) SCOPE OF SERVICES

SFWPA anticipates the respondent selected for this work shall provide the tasks as detailed in this Scope of Services. However, SFWPA will give due consideration to alternative approaches for conducting the requested Construction Management Services.

Task 1: Project Management

This task provides for project management and administrative activities such as:

- Contractual Arrangements
- Ongoing Examination Regarding Adherence to the Scope, Budget, and Schedule
- Coordination of Staff Resources
- Internal Review of Work Products
- Management of Subcontractors

- Billing Review
- Scoping Updates and Budget Tracking
- Scheduling and Administering Project Meetings (Agendas/minutes/follow-up actions)

Project management also includes compliance with grant requirements including the preparation and submission of supporting grant and reporting documents to Butte County (refer to Task 2).

Task 2: Reporting

Prepare invoices including relevant supporting documentation for Butte County for submittal to DWR via the Grantee. This task also includes administrative responsibilities associated with the project such as coordinating with partnering agencies and managing consultants/contractors.

Prepare progress reports detailing work completed during reporting period as outlined in Exhibit F of primary Grant Agreement. Submit reports to the County for transmittal to the Grantee.

Prepare Project Completion Report and submit to DWR no later than 90 days after project completion for DWR Project Manager’s comment and review. The report shall be prepared and presented in accordance with grant requirements (Grant Agreement Exhibit F).

Deliverables:

- Invoices and associated backup documentation
- Quarterly Project Progress Reports
- Project Completion Report
- Documentation (e.g., photo) of “Acknowledgment of Credit & Signage” per Grant Agreement Standard Condition D.2

Task 3: Permitting

The Palermo community and project area has been annexed into the SFWPA service area.

Encroachment permits will need to be obtained from Butte County Department of Public Works for the Dry Well Consolidation sections of the project.

Deliverables:

- Encroachment permits as required

Task 4: Engineer's Cost Estimate

Develop an Engineer's cost estimate for the dry well segments of the consolidation project. All proposed costs should adhere to the equipment/materials procurement guidelines established in the DWR funding agreement.

The cost estimate should include the following categories, at a minimum (additional categories may be added as relevant):

- General Requirements (examples include tasks such as mobilization/demobilization, traffic control, clean-up disposal, signage, scheduling, surveying, Stormwater Runoff and Best Management Practice compliance, testing/disinfection, etc.)
- Sitework (examples include tasks such as trench restoration, grading, potholing, dewatering, sawcut, pavement replacement, slope stabilization, etc.)
- Mechanical (examples include materials such as piping, blow-offs, fire hydrants, flanges, gate valves, air/vacuum valves, steel casings, spacers, end seals, lateral crossings, flow meter, etc.)
- Electrical (examples include establishing new electric service, etc.)

Construction will include the installation of C-900 6-inch distribution pipe with associated valves and blow-offs, associated paving (trench restoration), approximately meters/meter boxes, water service lines from the water main to the meter box, and installation of additional fire hydrants as required.

Deliverables:

- Engineer's Cost Estimate

Task 5: Construction Contract Procurement Services

This task must comply with the primary Grant Agreement's Standard Condition D.10 – Competitive Bidding and Procurements. Activities necessary (as applicable) to secure a contractor and award the contract, including: develop bid documents, prepare advertisement and contract documents for construction contract bidding, conduct pre-bid meeting, bid opening and evaluation, selection of the contractor, award of contract, and issuance of notice to proceed.

Deliverables:

- Bid Documents
- Proof of Advertisement
- Award of Contract
- Notice to Proceed

Task 6: Construction Management

This task includes managing contractor submittal review, coordinating with the County's design engineer to respond to requests for information (RFIs), and issuing work directives. A full-time engineering construction observer will be on site for the duration of the project. Construction observer duties include documenting of pre-construction conditions, daily construction diary, preparing change orders, addressing questions of contractors on site, preparing/reviewing/updating project schedule, reviewing contractor log submittals and pay requests, forecasting cash flow, notifying contractor if work is not acceptable.

As part of construction management activities, the consultant will ensure that the following activities are performed as part of construction management or contractor, as applicable: compaction testing and ensure paving meets requirements for installation of new pipelines; survey marking, flagging, or staking in accordance to the design plans and specs; update distribution system mapping in GIS according to as-builts; and prepare as-built drawings in AutoCAD representing any field changes differing from the design plans.

Upon project completion, the DWR Certificate of Project Completion and record drawings will be provided to DWR. All Project improvements will be installed in accordance with AWWA standards and approved SFWPA water.

Deliverables:

- Develop project schedule for contractor bids and construction activities
- Ensure compaction testing and paving requirements are met
- Survey marking, flagging, or staking
- GIS distribution system mapping
- As-built drawings
- Photographic Documentation of Progress
- DWR Certificate of Project Completion
- Record Drawings

Construction may not commence until a Notice to Proceed has been issued by SFWPA, in coordination with the County. Construction must end at least 90 days in advance of the project completion date included in the DWR grant agreement.

BUDGET

Dry Well Consolidation Project of the Palermo Clean Water Consolidation Project

	BUDGET CATEGORY	Grant Amount ¹
(d)	Construction / Implementation	
	Construction Management / SFWPA	\$475,000
	Grant Administration / Butte County	\$50,000
	TOTAL COSTS	\$525,000

5) FORMAT FOR PROPOSALS

Responses to the RFP must be made according to the requirements set forth in this section, both for content and sequence. Failure to adhere to these requirements, or inclusion of conditions, limitations or misrepresentations in a response may be cause for rejection of the submittal. Use 8-1/2" x 11" sheets (fold outs are acceptable for charts, etc.). Type size must be large enough to be easily legible, but shall not be smaller than 10-point. Agency shall receive all submissions no later than **August 30, 2024 at 2:00 PM.**

- The response shall include a cover letter, a table of contents, all items listed below, and shall be in one of the following formats:
 - One (1) signed, unbound original (printed material on 8-1/2" X 11" paper) and 3 bound copies.
 - One (1) electronic copy shall also be provided in thumb drive/USB format and/or emailed to: rmoseley@southfeather.com
 - Submissions shall be in the order noted below.
- The mandatory content and sequence of submittal is as follows:
 - Cover Letter and Introduction shall be a maximum two-page Cover Letter and Introduction, and shall include the name and address of the respondent submitting the proposal, together with the name, address, and telephone number of the contact person who will be authorized to make representations for the respondent,

the respondent's federal tax ID number, and a list of subcontractors, if applicable. The Cover Letter shall include a statement that the proposal is valid for ninety (90) days after receipt. In addition, Respondents should list any requested exception(s) or changes to the Model Contract in the cover letter.

- Table of Contents shall be a detailed Table of Contents and shall include an outline of submittal, identified by sequential page number and by section reference number and section title as described therein.
- Respondent's Experience Summary shall be a maximum of eight (8) pages (not including resumes) in length and shall describe the respondent's experience in construction management services for water supply infrastructure. Experience and focus in the public sector as well as grant funded projects is of vital importance. Agency is looking to partner with a respondent that has years of experience providing construction management. Resumes shall be included for any key personnel to be assigned to this project. The proposal shall also include the timeline for completing all required tasks. Describe related past projects completed along with a discussion comparing similarities with this proposed project. Please provide a comprehensive narrative history of the respondent and its experience in providing construction management to water districts.
- The Experience Summary shall also contain a comprehensive list of references preferably including water agencies wherein similar services were performed. At a minimum, the following information must be included for each client reference:
 - Client name, address, contact person name, telephone number, fax number, and email address.
 - Detailed description of services provided similar to the services outlined in the Draft Scope of Work.
- Respondent Capabilities shall be a maximum of six (6) pages entitled "Respondent Capabilities," and shall include a description of the proposing respondent's resources for successfully developing and completing this project.
- Cost shall detail the cost portion of the proposal. Respondent shall provide pricing based on time and materials not-to-exceed. Respondent shall also provide an itemized breakdown of all costs associated with construction management. Prices quoted shall be valid for at least ninety (90) days following the proposal submission deadline and if a contract is entered into as a result of this RFP, shall become fixed for the term of the contract.

- If an hourly rate is quoted, the anticipated total number of hours shall be included along with a not-to-exceed price for the project.
- Draft Scope of Work shall be identified as “*Attachment III – Scope of Work*” for incorporation in the Model Contract as the final contract to be awarded to the successful respondent. This is the document in which the proposing respondents are requested to describe the work they will perform to complete this project. Should there be any tasks that are expected to be performed by Agency, these shall also be clearly described as Agency tasks in the Draft Scope of Work. If the respondent included a not-to-exceed price in the proposal, a proposed billing rate for all reimbursable expenses shall be included in the Draft Scope of Work.
- Schedule for the project demonstrating the tasks and timelines necessary to construct water supply infrastructure to the dry well areas.

6) SELECTION PROCESS

The selection committee may include representatives from South Feather Water and Power Agency, Butte County Department of Water and Resource Conservation, and other agency representatives as deemed appropriate. The criteria for selecting the respondent is provided below:

- a. Cost. Are the costs reasonable for the proposed tasks?
- b. Experience/Qualifications. Does respondent have sufficient similar experience in the kind of work required? Does the respondent demonstrate the technical skills and abilities to provide the proposed services? Does respondent have a reputation of being reliable, delivering on schedule and performing tasks to the satisfaction of its clients?
- c. Approach/Methodology. Does respondent have the resources and capability to meet the needs of Agency? Does respondent have the ability to provide more advanced support, solutions, and guidance? Does respondent have sufficient stability and ability to meet the needs of Agency both now and in the future?
- d. Work Plan (Scope of Services). Does the respondent demonstrate a firm understanding of the project? Does the Scope of Work demonstrate the respondent’s understanding of the project as well as approach to complete each task? Does the Scope of Work demonstrate familiarity with local needs of the community and ability to leverage that for the current project?

Agency may discuss the proposals and negotiate modifications of the proposal, draft scope of work, terms and conditions, and pricing with the prospective respondent as a part of the selection process.

7) SUBMITTAL EVALUATION

Overall criteria used to evaluate responses includes:

Criteria	Maximum Points
Cost	10
Experience/Qualifications	30
Approach/Methodology	30
Work Plan (Scope of Work)	30
Total	100

8) RULES OF PROCUREMENT

Timeline Summary:

Event	Anticipated Date/Time (Subject to Change)
Reissued Publication	August 5, 2024
Final Date to Submit Questions and Requests for Clarification	August 14, 2024 at 4:00 PM
Questions Answered via Addendum(s)	August 16, 2024
RFP Submittals Due	August 30, 2024 by 2:00 PM
Preliminary Evaluation Completed	September 6, 2024
Presentation/Demonstration (if desired)	Week of Sept. 9, 2024, if necessary
Evaluation Completion	September 13, 2024
Award of Contract / SFWPA Board of Directors Meeting	September 24, 2024

Agency Contact Information:

Any and all communication regarding this solicitation shall be in writing, submitted through Public Purchase and/or directed to:

Mr. Rath Moseley, General Manager
 South Feather Water and Power Agency
 2310 Oro Quincy Highway, Oroville, California 95966
 (530) 533-4578 or rmoseley@southfeather.com

This person will serve as Agency's contact for this project regarding questions and inquiries during the solicitation. **Do not** contact other Agency personnel or selection committee members regarding this project or the selection procedures.

Respondents interested in participating in this solicitation shall register at the Public Purchase website: www.publicpurchase.com.

Questions:

Questions and requests for clarification may only be submitted by email or through the Public Purchase website. Verbal and phone inquiries will not be answered. All questions and requests for clarification shall be submitted no later than **August 14, 2024 at 4:00 PM**. Agency will provide answers and clarifications by posting an addendum(s) through the Public Purchase website by **August 16, 2024** so all respondents receive consistent information. It is the responsibility of all interested respondents to access the website for this information. **Questions received after August 14, 2024 will not be answered.**

9) AGENCY NOTICES

All proposing respondents answering this RFP should note the following:

- All work performed for Agency, including all documents associated with the project, shall become the exclusive property of Agency.
- The selected respondent is expected to perform and complete the project in its entirety.
- Any and all costs including travel, arising from development and delivery of a response to this RFP incurred by any proposing respondent shall be borne by the respondent without reimbursement by Agency.
- The selected respondent shall remain an independent contractor, working under his/her own supervision and direction and is not a representative or employee of Agency. Respondents agree to file tax returns and pay all applicable taxes on amounts paid pursuant to this Contract.
- The opening of proposals in response to this solicitation is not subject to attendance by the general public. This restriction is necessitated by the fact that the contract award is subject to negotiations, and it would be unfair for competing companies to know the prices quoted by one another.
- The successful respondent must be prepared to begin work promptly following execution of the contract and is expected to complete the project in its entirety.

- Issuance of this solicitation in no way constitutes a commitment by Agency to award a contract. If Agency determines it is in its best interest to do so, no respondent may be selected and no contract may be executed.
- Upon acceptable negotiations and contract award, the respondent shall be required to execute the Model Contract as provided in Exhibit A and comply with Agency insurance requirements. Agency may modify the contractual requirements of the contract prior to execution of a contract for services.
- Agency reserves the right to request additional information from respondents that have submitted a response to this solicitation and to enter into negotiations with more than one respondent should a contract be awarded or to award a purchase order or contract to the respondents with the most favorable quotation without conducting negotiations. Agency reserves the right to award more than one contract if it is in the best interest of Agency.
- Agency reserves the right to reject any or all submittals received if Agency determines it is in its best interest to do so. Further, Agency may cancel or amend this solicitation at any time and may submit similar solicitations in the future.
- Agency may reject any submittal that does not meet all of the mandatory requirements of this solicitation, is conditional, or is incomplete.
- Agency may request clarification of any submitted information and may request additional information on any or all responses provided. Agency may also waive minor inconsistencies deemed to be irrelevant.
- Respondents that submitted a proposal in response to an RFP but were unsuccessful in their attempt to obtain a contract or recommendation for contract award, may request a debriefing to learn the general reasons for selection of a competitor for contract award. Requests for debriefings shall be directed to the Mr. Rath Moseley. **Requests for debriefings shall be requested within five (5) business days of the receipt of the Intent to Award and/or No Award notification.** Requests for debriefings may be conducted via telephone, email, or during a face-to-face meeting at Agency Offices in Oroville, CA.
- Respondents that have received a debriefing, but continue to feel aggrieved in connection with the solicitation or award of a contract may submit a protest to the Agency General Manager. All protests must be made in writing, signed by an individual authorized to sign the submitted proposal, and must contain a statement of the

reason(s) for the protest, citing the law, rule, regulation, or procedure on which the protest is based. Respondent's capabilities, project characteristics and/or pricing features that were not included in the respondent's proposal shall not be introduced during the protest process. **The protest shall be submitted within seven (7) working days after such aggrieved respondent knows or should have known of the facts giving rise thereto or within seven (7) working days following the debriefing.**

- The withdrawal of any submittal must be made in writing prior to the required submission date and time, and must be signed by an authorized representative of the respondent. An error in the submission may cause the rejection of that submittal. However, the respondent may reissue a new or modified submittal prior to the date and time required for submission.

10) MODEL CONTRACT

The respondent selected shall be expected to execute a contract substantially as the one shown as Exhibit A. However, Agency reserves the right to substitute Exhibit A, Model Contract with a different template if deemed necessary. Respondents should list any requested exception(s) or changes to the Model Contract in the RFP cover letter.

11) DISCLOSURE OF INFORMATION

All information and materials submitted to Agency in response to this RFP may be reproduced by Agency for the purpose of providing copies to authorized Agency personnel involved in the evaluation of the proposals, but shall be exempt from public inspection under the California Public Records Act until such time as a contract is executed. Bid awards are a matter of public record. Once a contract is executed, proposals submitted in response to this RFP are subject to public disclosure as required by law. Respondent's submission of a proposal is considered consent by respondent to Agency's disclosure of the proposal. Agency shall not be liable for disclosure of any information or records related to this procurement.

EXHIBIT A MODEL CONTRACT

SOUTH FEATHER WATER AND POWER AGENCY

CONSULTING SERVICES AGREEMENT

Project Title

This AGREEMENT, made and entered into this _____ day of _____, _____ by and between South Feather Water and Power Agency, hereinafter referred to as the "AGENCY", whose address is 2310 Oroville Quincy Hwy, Oroville, CA 95966, and **CONSULTANT'S NAME**, hereinafter referred to as the "CONSULTANT", whose address is CONSULTANT's address. Agency and Consultant may also be referred to each as a "Party" or collectively as "Parties."

WITNESSETH

WHEREAS the AGENCY requires consulting services for [insert the type of work *such as design, engineering, surveying, environmental studies*] relating to the [Project name] (the "Project"); and

WHEREAS CONSULTANT has the necessary experience to assist AGENCY by providing [insert type of work *such as civil engineering, planning, scientific and/or environmental services*] as outlined in the scope of work for the Project; and

WHEREAS the CONSULTANT, on Date, submitted to AGENCY a proposal to provide such consulting services (the "Proposal") [*remove if not needed*]; and

WHEREAS CONSULTANT's proposal provides detailed information on the general approach to be followed by the CONSULTANT, including the scope of work, personnel to be assigned to the work, sub-consultants, a budget, and a schedule [*remove if not needed*]; and

WHEREAS the CONSULTANT will ensure that the personnel assigned to the Project will [*be duly licensed as _____ (if licensing is required) and will*] possess the necessary expertise, experience and qualifications to qualify as experts in the field as a _____ [*insert profession, such as registered Professional Engineers in the State of California, Professional Land Surveyor, environmental scientist, planning services, security services, or financial advisor*].

WHEREAS, AGENCY wishes to engage the services of CONSULTANT in accordance with the Proposal.

NOW, THEREFORE, the AGENCY and the CONSULTANT, for the consideration hereinafter named, agree as follows:

ARTICLE I - CONSULTANT'S SERVICES: The CONSULTANT shall perform services requested by the AGENCY as directed by a written TASK ORDER from the AGENCY, a copy of which is attached hereto as EXHIBIT A and incorporated herein by this reference. Each TASK ORDER shall outline the scope of services to be performed, state the time within which the work is to be completed, delineate any special conditions, state the fee or the method of determining the fee, state the time of payment of the fee, delineate any special conditions, state the fee or the method

of determining the fee and authorize the CONSULTANT to proceed, and be executed by an authorized representative of CONSULTANT. Subsequent TASK ORDERS may be executed after the date of this agreement as amendments. Once approved, executed, and upon written acceptance by CONSULTANT of TASK ORDERS from the AGENCY said TASK ORDER shall constitute an authorization to CONSULTANT to proceed in accordance with its terms.

ARTICLE II - CONSULTANT'S FEE: For services performed under a TASK ORDER, the CONSULTANT shall be compensated on a time-and-material basis with a not-to-exceed limit, or on a fixed-fee basis, as delineated in the TASK ORDER.

All work performed on a time-and-material cost basis will be reimbursed in accordance with the compensation schedule set forth in EXHIBIT B attached hereto and incorporated herein by this reference. CONSULTANT will provide accurate time sheets and submit those time sheets with each pay request to the AGENCY.

Compensation shown on EXHIBIT B will remain in effect until at least Date. After that date, if a change in hourly charges occurs, the CONSULTANT will file with the AGENCY the updated charges for AGENCY approval. CONSULTANT shall provide not less than thirty (30) days advance notice of the effective date of such changes. Any changes to be applied to outstanding time and material TASK ORDERS shall not be effective unless approved by AGENCY. The AGENCY shall not unreasonably withhold or delay approval of reasonable changes. Changes in hourly charges shall not apply to fixed fee TASK ORDERS. Nothing in this Paragraph shall limit AGENCY's rights to terminate this AGREEMENT without cause under ARTICLE V. Notwithstanding the foregoing, changes in the compensation schedule shown in EXHIBIT B will not be made more frequently than annually.

If the TASK ORDER carries a not-to-exceed limit, that limit shall not be exceeded without prior approval of the AGENCY. The CONSULTANT shall not undertake assignments, either directly or indirectly, from AGENCY if CONSULTANT believes such assignment represents work outside the scope of work contained in the approved TASK ORDER without first notifying AGENCY in writing of such beliefs, and without receiving written authorization to proceed with such out-of-scope work. CONSULTANT shall, if requested by AGENCY, provide personnel to appear before AGENCY's governing body and/or a committee thereof regarding any claims of additional compensation, or a claimed exceedance of the not-to-exceed amount. Such appearance(s) and preparation therefore shall not be claimed as additional work or work outside the scope of assigned tasks.

ARTICLE III - PAYMENT FOR SERVICES: For services performed under a time-and-material, or a fixed-fee basis, the CONSULTANT will invoice the AGENCY on a monthly basis. Invoices for payments covered by time-and-material not-to-exceed TASK ORDERS shall include, along with the current billing amount, the total amount billed previously, and the amount remaining on the not-to-exceed amount. Payments covering fixed fee TASK ORDERS will be based on percent complete of the TASK ORDERS.

Payment to the CONSULTANT is due and payable upon submission of each invoice. If payment is not made within 21 calendar days after the date of the invoice is received and accepted by the Agency, interest on the unpaid balance thereof will accrue, from the last day of the month in which payment was due, at the rate of 6 percent per annum and become due and payable at the time said delayed payments are made by the AGENCY. If the AGENCY fails to pay the CONSULTANT in full within 60 days from receipt of an invoice, the CONSULTANT may suspend its performance of the services until all outstanding invoices have been paid in full by the AGENCY.

ARTICLE IV - COMPLETION OF SERVICES: The CONSULTANT agrees that CONSULTANT will do all work within the time required of CONSULTANT as set forth in each TASK

ORDER, but it is agreed between the parties to this AGREEMENT that the CONSULTANT cannot be responsible for delays occasioned by factors beyond CONSULTANT's control. Delays caused by actions or inactions of CONSULTANT's employees, or sub-consultants or suppliers to CONSULTANT shall not, in and of themselves, be considered factors outside the control of CONSULTANT.

ARTICLE V - TERMINATION OF AGREEMENT: The AGENCY may terminate this AGREEMENT without cause by giving 15-days' written notice to CONSULTANT provided, however; the CONSULTANT shall be compensated for all work done to the date of the termination, computed on a time-and-material cost basis beginning from the last paid invoice. Nothing herein shall deprive AGENCY of its right to set off its damages against amounts claimed by CONSULTANT in the event of termination for cause.

All work accomplished prior to termination shall be the property of, and be given to, the AGENCY. If no notice of termination is given, relationships and obligations created by this AGREEMENT shall be terminated upon completion of the applicable requirements of this AGREEMENT, including provision of all deliverables, whether draft or final, in electronic and paper form, required under the Agreement. Final payment can be withheld until all deliverables are provided.

ARTICLE VI - CONSULTANT'S RESPONSIBILITY AND STANDARD OF CARE: The CONSULTANT agrees that CONSULTANT's services shall be performed to the standard of an expert in the field for which CONSULTANT was retained. Notwithstanding the foregoing, the parties agree that estimated construction costs furnished by the CONSULTANT are estimates only, and the CONSULTANT is not retained to provide a guaranteed cost of construction and is not responsible for fluctuations in cost factors.

CONSULTANT shall at all times employ qualified, experienced, employees and sub-consultants in the performance of this AGREEMENT. CONSULTANT will be responsible for compliance with all applicable laws, rules and regulations governing the employment of personnel engaged by CONSULTANT, including personnel employed by any of CONSULTANT's sub-consultants, including without limitation the payment of prevailing wages on public works projects, if applicable. Nothing herein shall restrict CONSULTANT from contesting the determination of the State of California regarding the applicability of such laws.

ARTICLE VII - EXPERT TESTIMONY: It is agreed that, in the event of any legal or other controversy where the AGENCY requests the services of the CONSULTANT in providing expert testimony in connection with this project, except to the extent such suits or claims by third parties against the AGENCY arise out of errors or omissions of the CONSULTANT, the AGENCY shall pay the CONSULTANT for expert witness services and testimony rendered in regard to such legal or other controversy, including costs of preparation for the controversy, on a time-and-material basis in addition to other sums of money payable under this AGREEMENT.

ARTICLE VIII - CONFIDENTIALITY: All deliverables, whether in electronic or other form, and other written and electronic work or related material provided by Consultant that is required by the Agency to interpret and fully use such deliverables shall be considered the unrestricted property of the Agency. No deliverables or other material provided by Consultant shall be considered confidential absent the prior approval of the General Manager. If either party discloses information that has been agreed to be kept confidential, and such information is clearly identified in writing as proprietary or confidential, the party receiving such information shall keep it in confidence and shall not furnish or otherwise disclose it to any third party during or after completion of the services. No

information shall be designated as confidential, and neither party shall be obligated to maintain the confidentiality of such information, if:

- i. The information is independently developed by the receiving party without the utilization of the confidential or proprietary information;
- ii. The information is or becomes public knowledge without the fault of the receiving party;
- iii. The information is or becomes available to the receiving party from another source without any legal obligation to protect such information; or
- iv. The information is considered a public record under the California Public Records Act or is otherwise disclosed pursuant to a governmental or legal requirement.

ARTICLE IX – INDEPENDENT CONTRACTOR: CONSULTANT enters into this AGREEMENT as an independent contractor and not as an AGENCY employee. Nothing in this AGREEMENT shall be inconsistent with this relationship or status.

ARTICLE X – INDEMNIFICATION AND DEFENSE: CONSULTANT shall indemnify and hold Agency harmless against claims, liability, or loss for injury or death to person, destruction or damage to or loss of use or diminution in value of property, injury to the environment, economic loss, or fines or penalties, and for associated legal costs, fees, and expenses including attorney and consultant fees, arising out of or relating to CONSULTANT's services (Claims).

This duty to indemnify shall not extend to Claims to the extent caused by the willful misconduct or active negligence of Agency. In such case, the obligation to indemnify shall be reduced proportionately by the percentage to which Agency's willful misconduct or active negligence caused, or contributed to the cause of, the Claim. This duty to indemnify shall extend to Claims by any employee of CONSULTANT or its subcontractors or suppliers.

In addition to and separate from its duty to indemnify, CONSULTANT shall defend Agency against suits, actions, or proceedings founded upon Claims. This duty to defend arises upon the commencement of the suit, action, or proceeding founded upon Claims and exists irrespective of any obligation of CONSULTANT to indemnify.

CONSULTANT's duties to indemnify and defend are not limited in scope or amount to insurance required by this Agreement.

CONSULTANT's duties to indemnify and defend shall survive the completion of the CONSULTANT's work.

ARTICLE XI – INSURANCE: CONSULTANT shall procure and maintain the insurance coverage as set forth in EXHIBIT C, attached herewith, and CONSULTANT shall provide a Certificate of Insurance to AGENCY within 14 days of execution of this Agreement, naming AGENCY as Additional Insured, for the term of this Agreement.

ARTICLE XII - ADDITIONAL PROVISIONS: Any and all alterations, modifications, changes, or additions to the terms and provisions of this AGREEMENT that may affect the liability, duties, or responsibilities of either Party hereto is not valid and shall not be effective without first receiving written consent to such change, alteration, modification, or addition from the other Party.

ARTICLE XIII – PROPRIETARY DATA: All information, data, or systems ("work") will be provided such that they will stand alone, such that the work does not require purchase of other

information, programs, or systems necessary for the unrestricted use of the work to meet the needs of the AGENCY. CONSULTANT shall advise AGENCY in advance of undertaking any work if any propriety system is to be used by CONSULTANT. If such notice is not given, the system, programs, or method used by the CONSULTANT shall not be deemed proprietary. If a propriety system is used, a minimum of one copy of the information or program will be provided with the contract unless AGENCY already has the system or more than one copy is provide with the contract.

ARTICLE XIV – MARK UP AND REIMBURSEMENTS: If a markup is to be applied to reimbursements and overhead as part of CONSULTANT's proposal, CONSULTANT will be compensated for such reimbursement and overhead markup applied to direct or indirect expenses as shown below:

(a) AGENCY will pay a maximum of 5-percent markup, including markup applied to any contract for sub-contractors, or unless a lower markup is specified in the proposal. This 5- percent is not cumulative in that the AGENCY will not pay markup on mark up. Bids/proposals shall provide these costs in the bid/proposal provided to the AGENCY. If such costs are not included at that time, they shall not be charged during the course of the work.

(b) AGENCY will not pay CONSULTANT for out of pocket expenses such as local travel, mileage, car rental, meals, phone calls, data management, and other overhead incidentals unless specifically accepted as part of the proposal costs]. AGENCY will pay for reproducing of documents, copying costs, postage, and courier delivery (requested by AGENCY) at the rate and quantity described in the Proposal, or reimbursed for the actual out-of-pocket expenses, without mark-up, if not included in the Proposal.

(c) The Agency will not pay for any equipment or equipment rental needed to complete the work such as GPS units, survey equipment, and computers.

(d) Products purchased or provided by the CONSULTANT at the AGENCY's request such as software, hardware and supplies will be billed at cost plus applicable shipping, handling, and taxes, without markup.

ARTICLE XV – NOTICES: Any notice required to be given by one Party to the other Party shall be sufficient if given in writing, mailed via registered or certified mail, postage prepaid, addressed as respectively indicated, or at such other place as the applicable party may from time to time designate by written notice. Notice shall be deemed given upon deposit in the US Mail.

A. To the CONSULTANT addressed to:

Consultant Contact
Consultant Company Name *(if any)*
Consultant's Address

B. To the AGENCY addressed to:

Rath Moseley, General Manager
South Feather Water and Power Agency
2310 Oroville Quincy Hwy
Oroville, CA 95966

ARTICLE XVI - SUCCESSORS AND ASSIGNS: CONSULTANT agrees and understands that AGENCY is retaining the services of CONSULTANT based on the unique experience and expertise of CONSULTANT and the professional experience and expertise of the personnel, including sub-consultants, who CONSULTANT has advised AGENCY will be assigned to the Project. CONSULTANT has studied the project as part of its proposal and commits that it has the staff and resources to complete the Project. Therefore, CONSULTANT shall not assign its interest

in this AGREEMENT, nor voluntarily change, reassign, or redeploy those key personnel and sub-consultants assigned to the Project, without the express, prior approval of AGENCY, which approval shall be within the AGENCY's sole and unlimited discretion. Subject to such rights of the AGENCY and the limitations on assignment by CONSULTANT, this AGREEMENT shall be binding upon the heirs, successors, executors, administrators, and assigns of AGENCY and CONSULTANT. No assignment by CONSULTANT shall relieve CONSULTANT of its obligations hereunder without the express, written release, of AGENCY.

ARTICLE XVII – MERGER: This Agreement constitutes the final agreement between the parties. It is the complete and exclusive expression of the parties' agreement on the matters contained in this Agreement. All prior and contemporaneous negotiations and agreements between the parties on the matters contained in this Agreement are expressly merged and superseded by this Agreement. In entering into this Agreement, neither party has relied upon any statement representation, warranty, or agreement of the other party except for those expressly contained in this Agreement.

ARTICLE XVIII – AMENDMENT: The Parties may not amend this Agreement, except by written agreement of the parties.

ARTICLE XIX - QUALITY ASSURANCE: All materials, including documents, drawings, and maps prepared by Consultant shall be of the highest professional quality and standard. Consultant shall proofread all documents to be delivered to Agency, and shall ensure, without limitation, that such materials are free of spelling, grammar, punctuation, and syntax errors. If Consultant fails to deliver error-free materials, Agency reserves the right to identify revisions and require the consultant to revise and resubmit the document to the Agency for further review. None of the costs for corrections or resubmittal, such as labor and printing, shall be charged to the Agency.

ARTICLE XX – HANDLING OF PROJECT RELATED INFORMATION: Consultant and its subcontractors or employees shall not promote, distribute, or present materials or information concerning this project without the expressed permission of the General Manager or his assigns. Requests for information on this project shall be approved by the Agency prior to release.

IN WITNESS WHEREOF, the parties hereto have executed, or caused to be executed by their duly authorized officials, this AGREEMENT, on the respective dates indicated below.

CONSULTANT:

AGENCY:

By _____
Representative, Title

By _____
Rath Mosely, General Manager
South Feather Water and Power Agency

Date _____

Date _____

*CONSULTANT shall attach a Resolution authorizing an individual to execute agreements on behalf of a corporation. CONSULTANT shall also attach a current IRS Form W-9 providing an Employer Identification Number (EIN) and/or Social Security Number (SSN) if sole proprietor.

EXHIBIT A

CONSULTING SERVICES

Project Name (FATR #)

TASK ORDER NO. 1

The Agency hereby requests and authorizes the CONSULTANT to perform the following services:

SCOPE OF SERVICES:

TIME FOR COMPLETION:

SPECIAL CONDITIONS:

DELIVERABLES:

FEE FOR SERVICE AND METHOD FOR DETERMINING FEE:

Time and materials per attached Schedule of Billing Rates (EXHIBIT B) not to exceed amounts set forth in CONSULTANT's proposal described under scope of services, in the amount of \$_____.

Services covered by this task order shall be performed, and payment for such services shall be made, all in accordance with that AGREEMENT between AGENCY and CONSULTANT dated _____.

CONSULTANT:

AGENCY:

By _____
Representative, Title

By _____
Rath Mosely, General Manager
South Feather Water and Power Agency

Date _____

Date _____

EXHIBIT B

CONSULTING SERVICES

Project Name (FATR #)

COMPENSATION SCHEDULE

[Insert information provided by Consultant.]

CONSULTANT:

By _____
Representative, Title

Date _____

AGENCY:

By _____
Rath Mosely, General Manager
South Feather Water and Power Agency

Date _____

EXHIBIT C

INSURANCE REQUIREMENTS FOR CONSULTANTS

Consultant shall procure and maintain for the duration of the contract insurance against claims for injuries to persons or damages to property which may arise from or in connection with the performance of the work hereunder by the Consultant, his/her agents, representatives, or employees.

Minimum Scope of Insurance

Coverage shall be at least as broad as:

1. Insurance Services Office Commercial General Liability coverage (occurrence Form CG 0001).
2. Insurance Services Office Form CA 00 01 covering Automobile Liability, Code 1 (any auto).
3. Workers' compensation insurance as required by the State of California and Employer's Liability Insurance.
4. Errors and Omissions Liability Insurance appropriate to the consultant's profession. Architects' and engineers' coverage is to be endorsed to include contractual liability.

Minimum Limits of Insurance

Consultant shall maintain limits no less than:

1.	General Liability: <i>Including operations, products and completed operations.</i>	\$1,000,000	Per occurrence for bodily injury, personal injury and property damage. If Commercial General Liability insurance or other form with a general aggregate limit is used, either the general aggregate limit shall apply separately to this project/location or the general aggregate limit shall be twice the required occurrence limit.
2.	Automobile Liability:	\$1,000,000	Per accident for bodily injury and property damage.
3.	Employer's Liability	\$1,000,000	Per accident for bodily injury or disease.
4.	Errors & Omissions Liability:	\$1,000,000	Per occurrence.

Deductibles and Self-Insured Retentions

Any deductibles or self-insured retentions must be declared to and approved by the Agency. At the option of the Agency, either (a) the insurer shall reduce or eliminate such deductibles or self-insured retentions as respects the Agency, its officers, officials, employees and volunteers, or (b) the Consultant shall provide a financial guarantee satisfactory to the Agency guaranteeing payment of losses and related investigations, claim administration and defense expenses.

Other Insurance Provisions

The commercial general liability and automobile liability policies are to contain, or be endorsed to contain, the following provisions:

EXHIBIT C

1. The Agency, its officers, officials, employees and volunteers are to be covered as insureds as respects: liability arising out of work or operations performed by or on behalf of the Consultant; or automobiles owned, leased, hired or borrowed by the Consultant.
2. For any claims related to this project, the Consultant's insurance coverage shall be primary insurance as respects the Agency, its officers, officials, employees and volunteers. Any insurance or self-insurance maintained by the Agency, its officers, officials, employees or volunteers shall be excess of the Consultant's insurance and shall not contribute with it.
3. Each insurance policy required by this clause shall be endorsed to state that coverage shall not be canceled by either party, except after thirty (30) days prior written notice by certified mail, return-receipt requested, has been given to the Agency.

If Errors and Omissions coverage is written on a claims-made form:

1. The retroactive date must be shown, and must be before the date of the contract or the beginning of contract work.
2. Insurance must be maintained and evidence of insurance must be provided for at least five (5) years after completion of the contract of work.
3. If coverage is canceled or non-renewed, and not replaced with another claims-made policy form with a retroactive date prior to the contract effective date, the Consultant must purchase an extended period coverage for a minimum of five (5) years after completion of contract work.
4. A copy of the claims reporting requirements must be submitted to the Agency for review.

Acceptability of Insurers

Insurance is to be placed with insurers with a current A.M. Best's rating of no less than A:VII, unless otherwise acceptable to the Agency.

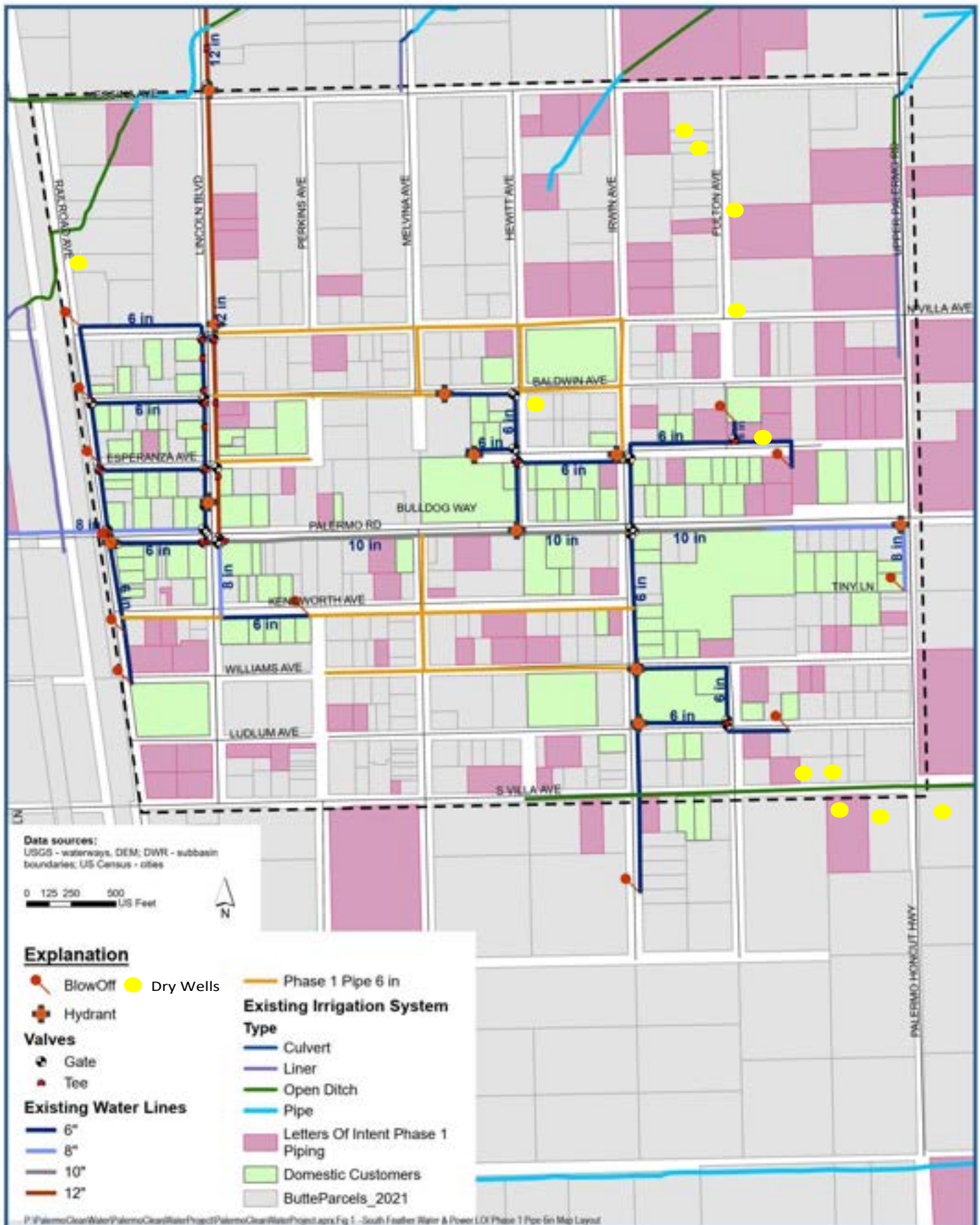
Verification of Coverage

Consultant shall furnish the Agency with original certificates and endorsements, including amendatory endorsements, effecting coverage required by this clause. All certificates and endorsements are to be received and approved by the Agency before work commences; however, failure to do so shall not operate as a waiver of these insurance requirements. The Agency reserves the right to require complete, certified copies of all required insurance policies, including endorsements effecting the coverage required by these specifications at any time.

Waiver of Subrogation

Consultant hereby agrees to waive subrogation which any insurer may acquire by virtue of the payment of any loss. Consultant agrees to obtain any endorsement that may be necessary to effect this waiver of subrogation.

The workers' compensation policy shall be endorsed to contain a waiver of subrogation in favor of the Agency for all work performed by the Consultant, its agents, employees, independent contractors and subcontractors.



P:\Palermo Clean Water\Palermo Clean Water Project\Palermo Clean Water Project.aprx, Fig. 1 - South Feather Water & Power LOI Phase 1 Pipe 6in Map Layout



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: September 13, 2024

**RE: APN's 072-200-047, 048, 049, Seegert and 072-200-003, Minnie Gray
Agenda Item for 9/24/24 Board of Directors Meeting**

The purpose of this business item is to update the current board on an unfinished "legacy" topic dating back to prior board directors and requesting approval to fully complete the actions previously approved and execute final closure.

Dating back to 2020, the district had been addressing a property agreement from October 1957.

Final title change was not completed through escrow for transfer of abandoned property back to the original owner.

The history is as follows:

For many years SFWPA utilized a small reservoir with an outlet pipe traveling to Old Olive Hwy as a water source to dwellings in the area. In the 1980's via added potable water treatment requirements from the State Water Resources Control board, Miners Ranch Treatment Plant was constructed and installation of underground piping commenced ultimately abandoning the use of water at Minnie Gray Reservoir.

Exhibit 1: Map highlighting specifics of pipes and Minnie Gray Reservoir.

Exhibit 2: Excerpts from the minutes of September 11, 1957 and December 6, 1957 stating the if the district ceases to have use for the reservoir site, the property shall revert back to the grantors.

Exhibit 3: October 17, 1957 Resolution permitting up to four ¾" meters for the purpose of domestic water.

Exhibit 4: June 24, 2020 letter with SFWPA offering two options for resolution of the ongoing dispute specific to agency infrastructure and the abandoned Minnie-Gray Reservoir. The property owner selected option 2, installing ¾" meter sets/backflows and connection to the potable water main on Old Olive Hwy.

Exhibit 5: Approval of resolution dated 22-09-27.

Exhibit 6: October 14, 2022 escrow documents requiring Board Director name change and signatures.

The property owner agreed to option 2, installing ¾" meter sets/backflows and connect to the main line off Old Olive Hwy. and transfer of the Minnie Gray Reservoir site back to the grantors as it has been abandoned for many years.

The General Manager is requesting the following re-approval as follows including a current resolution.

"I move approval for SFWPA to transfer title of APN 072-200-003 back to original owner (resolution 24-09-24) and install ¾" meters/backflows at 6103 Old Olive Hwy at the top of the private driveway.



SOUTH FEATHER WATER & POWER AGENCY

RESOLUTION OF THE BOARD OF DIRECTORS

Resolution 24-09-24

CONFIRMING ACCEPTANCE OF CONVEYANCE OF REAL PROPERTY AND AUTHORIZING TITLE TRANSFER

Assessor's Parcel No. 072-200-003

WHEREAS, the Board of Directors of South Feather Water and Power Agency has approved the transfer of the parcel of real property described as APN 072-200-003; and,

WHEREAS, a deed for the subject parcel has been prepared conveying the title thereto; and,

WHEREAS, the Board finds that the parcel attached hereto accurately describes the real property and that said title should be recorded back to the original owners per the 1957 agreement.

NOW THEREFORE, BE IT RESOLVED by the Board of Directors of South Feather Water and Power Agency that the parcel attached hereto is accepted by the Board, and the Recorder of the County of Butte is hereby requested to record said title for the benefit of South Feather Water and Power Agency per a 1957 agreement to transfer title back to original owner upon discontinuance of use by South Feather Water and Power Agency.

Passed and adopted by the Board of Directors of South Feather Water and Power Agency at the regular meeting of said Board on the 24th day of September 2024, by the following vote:

AYES:

NOES:

ABSTAINED:

ABSENT:

Rick Wulbern, President

Rath T. Moseley, Secretary

Exhibit 1

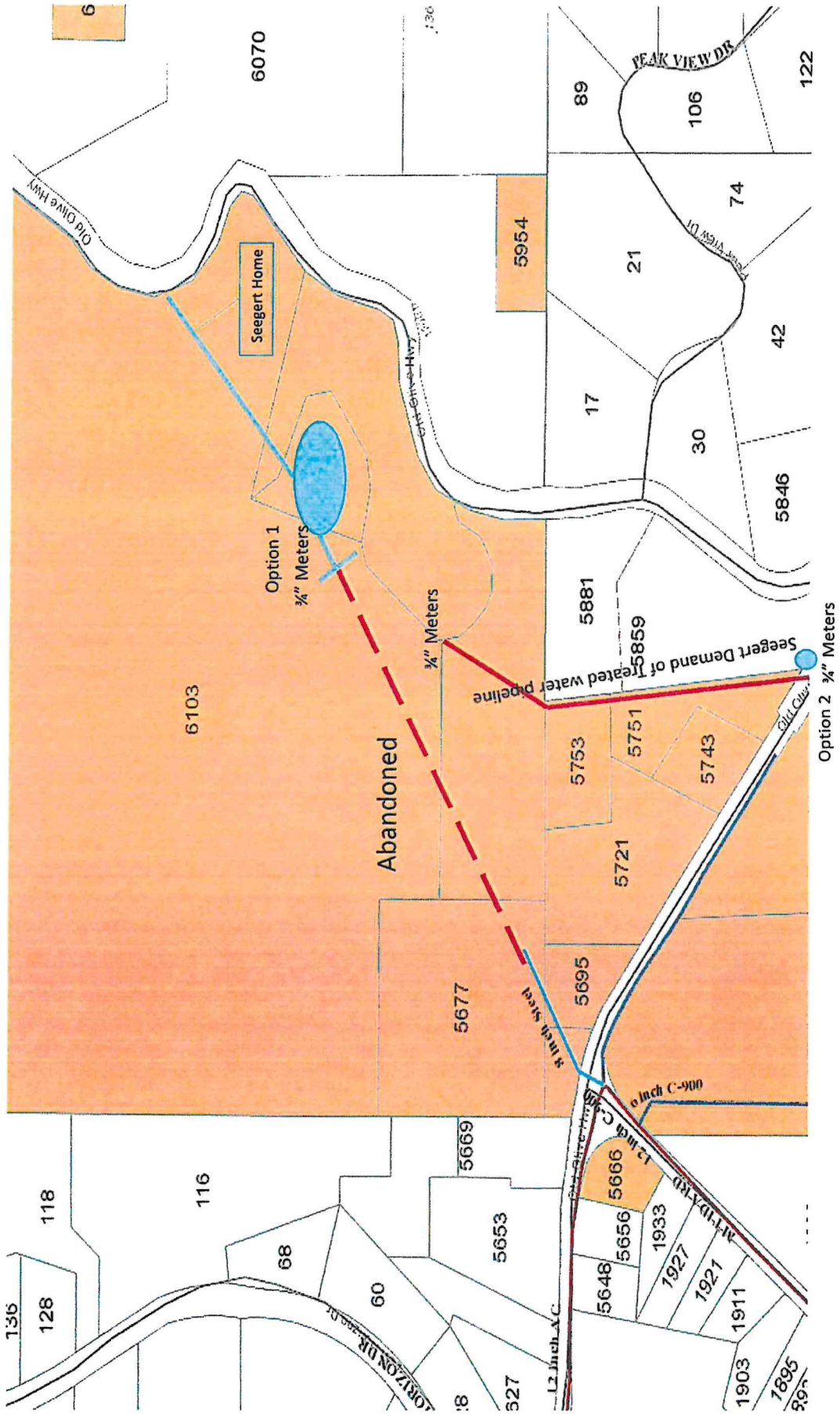


Exhibit 2

72-20-1

72-20-3

EXCERPT FROM MINUTES OF THE REGULAR
MEETING OF THE BOARD OF DIRECTORS
HELD ON 9/11/57 - M/B PAGE 2155

The Board was advised that the land required for the reservoir at the head of the Minnie Gray Hill Line had been surveyed and a legal description thereof is available. Thereupon Director Dorser made the following motion, which was seconded by Director Pank and unanimously carried: IT WAS RESOLVED, that Attorney D. Minasian be and is hereby instructed to draw up a Deed for the purchase of this required parcel of land which will include the following:

The price of this 1 plus acre is \$200.00,
plus an annual payment of \$1.00 per year
hereafter.

→ That when and if the District ever ceases
to use this land for a reservoir, it agrees
to redeed it to the former owners or their
heirs without any charge.

→ SEEBERT

*

Upon motion being duly made by Director Dorser, seconded by Director Pank and unani-
mously carried;

IT WAS RESOLVED, that the District accept the deed to the following parcel
of land;

A part of the southwest one-quarter (S.W. ¼) of Section 17, T. 19 N.,
R. 5 E., M. D. B. & M. being particularly described as follows, to-wit:

Commencing at a point in the S. W. ¼ of Section 17, T. 19 N., R. 5 E.,
M. D. B. & M. from which point the Section Corner common to Sections
17, 18, 19 and 20 of the above mentioned township bears S. 66° 36' 20"
W. a distance of 1332.68 feet; thence S. 78° 12' E. a distance of 117.10
feet; thence N. 79° 59' E. a distance of 73.52 feet; thence N. 52° 27'
E. a distance of 166.99 feet; thence N. 9° 32' W. a distance of 71.22
feet; thence N. 65° 36' W. a distance of 187.72 feet; thence N. 31° 10'
W. a distance of 92.08 feet; thence S. 15° 47' W. a distance of 329.61
feet to the point of beginning and containing 1.387 acres.

X

In case the grantee, Oroville-Wyandotte Irrigation District, ceases to
have use for said property as a reservoir site and abandons said prop-
erty, it shall revert to the grantors.

As further consideration for the granting of the above described real
property, grantee, Oroville-Wyandotte Irrigation District, agrees to
pay to grantor, Carl E. Bean, the sum of \$1.00 per year as long as the
Oroville-Wyandotte Irrigation District deems it has use for said prop-
erty.

Deed dated: December 6, 1957

From: Gladys H. Oates
Lorraine Bixler
Carl E. Bean

IT WAS FURTHER RESOLVED, that, that part of the agreement of October 9,
1957 as shown in the Minutes of October 9, 1957, Page 2160, be revised as follows:

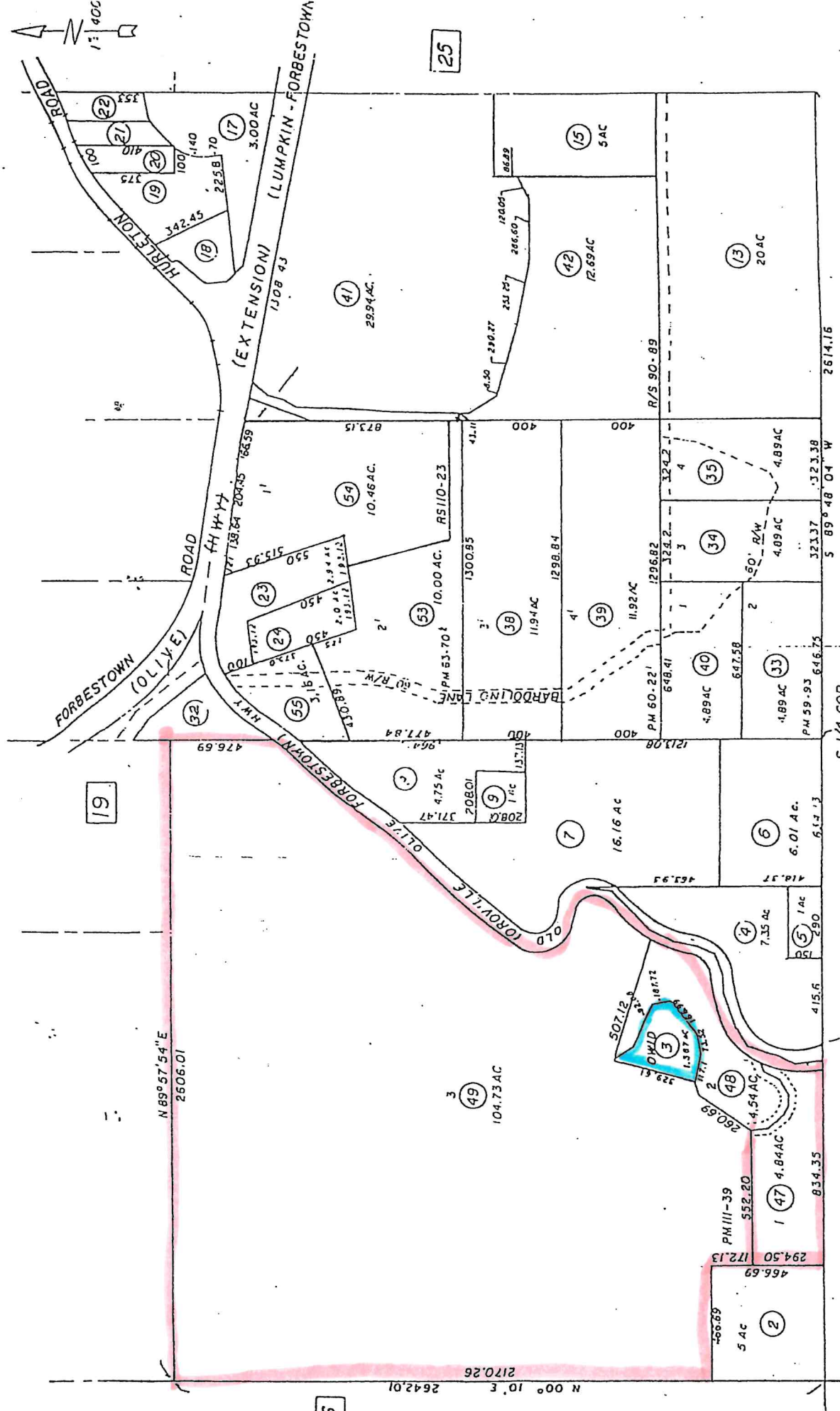
YES
SEEKERS
HOME

That one of the four services granted can be served from the ditch
or conduit above the proposed reservoir.

A letter dated January 3, 1958, from the U. S. G. S. was read to the Board and after

S 1/2 SEC. 17, T. 19N. R. 5E. M.D.B. & M.

72-20
318-65



Assessor's Map No. 72-20
County of Butte, Calif.

REVISED: 8-88

Exhibit 3

RESOLUTION

PERMIT AT NO COST?

NO DPPH APPROVED DOMESTIC WATER

IT WAS RESOLVED, that to the extent the law permits,
 the District will permit up to four three quarter inch,
 (4 - 3/4"), outlets for domestic water purposes from
either the proposed reservoir or pipe line for use in
 not to exceed four single dwelling units to be located
 on property of said owners in the South Half of the
 Southwest Quarter of Section 17, Township 19 North,
 Range 5 East, the owners to be entitled to purchase
 domestic water therefrom at the regularly established
 District rate then applicable to sales in the District,
 providing that the landowners deed to the District an
 easement or right of way for the pipe line from the
 proposed reservoir to the present "Minnie Gray Hill
 Pipe Line" and the reservoir site at a price of
 \$200.00. The water to be sold to such.

← *→ RAW WATER*

OK

2

I, Horace Marlow, Secretary of the Board of Directors of Oroville-Wyandotte Irrigation District do hereby certify that the foregoing is a full true and correct copy of a Resolution duly adopted at a regular meeting of the Board of Directors of said District duly and regularly held at the regular meeting place thereof on the 9th day of October, 1957, of which meeting all of the Directors of said District had due notice and at which a majority thereof were present.

That I have carefully compared the same with the original minutes of said meeting on file and of record in my office and that said Resolution is duly entered of record in the Minutes Book, page 2160 of said Board, and said Resolution is a full, true and correct copy of the original resolution adopted at said meeting and entered in said minutes. That said Resolution has not been amended, modified or rescinded since the date of its adoption and the same is now in full force and effect.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the official seal of said District this 17th day of October, 1957.

October 17, 1957

Horace Marlow
Secretary of the Board of Directors of the
Oroville-Wyandotte Irrigation District

Exhibit 4

SOUTH FEATHER WATER & POWER AGENCY

RATH MOSELEY, GENERAL MANAGER

2310 ORO-QUINCY HIGHWAY
OROVILLE, CALIFORNIA 95966
530-533-4578, EXT. 109
RMOSELEY@SOUTHFEATHER.COM



June 24, 2020

Christopher Seegert
6103 Old Olive Hwy.
Oroville, CA 95966

Re: Water Services to APN # 072-200-047, 048, 049

Dear Mr. Seegert:

At SFWPA's June 24, 2020 Board meeting, your written request for water services specific to minutes dated September 11, 1957 were reviewed and direction was provided by the Board. In addition, your letter dated June 18, 2020 has been provided to Agency counsel.

I appreciate the time you spent meeting with me at the district office on June 17, 2020 and subsequent field visit to the property location.

After reviewing the history and obligations of the district for water service, there are two options being provided to you.

1. The agreement dates back sixty-two years. The definitions of domestic water and outlets are not in compliance with current Water Quality Board Standards. The district could continue to flow water into the Minnie Gray Reservoir and install ¾" outlets from a pipe exiting the reservoir and fulfill the historical agreement. Your statement in letter dated June 18, 2020 regarding 4 domestic water services (ie. treated water) is not accurate. At the time of this agreement, domestic water was not treated.
2. In the spirit of good faith, SFWPA is offering to install ¾" meter sets with backflows (state required) on the current domestic treated water main line located on Old Olive Hwy. The system capacity fees would also be waived for the connections. This offer represents a \$20,909.00 agency absorbed cost and provides you the ability to have treated water available for your property.

SFWPA's offer is valid for 90 days from the date on this letter. The district looks forward to your response.

Sincerely,

A handwritten signature in black ink, appearing to read "Rath Moseley".

RATH MOSELEY
General Manager



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors
FROM: Rath Moseley, General Manager
DATE: February 14, 2022
RE: APN's 072-200-047, 048, 049 Seegert
Agenda Item for 2/22/22 Board of Directors Meeting

On June 24, 2020 SFWPA offered two options for resolution of an ongoing dispute specific to agency infrastructure and the abandoned district owned Minnie-Gray Reservoir.

Included within this communication is the original letter outlining Director approved options and the October 17, 1957 Resolution regarding outlets for domestic water purposes.

The property owner has asked if the district will honor option 2, installing 4 ¾" meter sets/backflows and connect to the main line on Old Olive Hwy.

"I move approval for the district to install a 6" main line lateral across the roadway and 4 ¾" meters/backflows at 6103 Old Olive Hwy at the top of the private driveway.

MIS - RHW, DM
AYES - RW, TH
ABSENT - SS
PUBLIC - NO COMMENT

Exhibit 5



SOUTH FEATHER WATER & POWER AGENCY

RESOLUTION OF THE BOARD OF DIRECTORS

Resolution 22-09-27 CONFIRMING ACCEPTANCE OF CONVEYANCE OF REAL PROPERTY AND AUTHORIZING TITLE TRANSFER

Assessor's Parcel No. 072-200-003

WHEREAS, the Board of Directors of South Feather Water and Power Agency has approved the transfer of the parcel of real property described as APN 072-200-003; and,

WHEREAS, a deed for the subject parcel has been prepared conveying the title thereto; and,

WHEREAS, the Board finds that the parcel attached hereto accurately describes the real property and that said title should be recorded back to the original owners per the 1957 agreement.

NOW THEREFORE, BE IT RESOLVED by the Board of Directors of South Feather Water and Power Agency that the parcel attached hereto is accepted by the Board, and the Recorder of the County of Butte is hereby requested to record said title for the benefit of South Feather Water and Power Agency per a 1957 agreement to transfer title back to original owner upon discontinuance of use by South Feather Water and Power Agency.

Passed and adopted by the Board of Directors of South Feather Water and Power Agency at the regular meeting of said Board on the 27th day of September 2022, by the following vote:

AYES: TH/RAW/DM/RD/JS

NOES: \emptyset

ABSTAINED: \emptyset

ABSENT: \emptyset

Tod Hickman, President

Rath T. Moseley, Secretary

Exhibit 6



Mid Valley Title & Escrow Company
 2295 Feather River Blvd., Suite A
 Oroville, CA 95965
 (530)533-6680
 Fax: (866)879-4761

To: **Mid Valley Title & Escrow Company**
Mary Thompson, Escrow Officer
 Property: **APN: 072-200-003, Oroville, CA**
 Seller: **South Feather Water and Power Agency**

File No.: **0403-6875082**
 Date: **October 14, 2022**

Give form to requestor. Do not send to the IRS.

INFORMATION REQUEST FORM - For IRS 1099-S Reporting For Real Estate Transactions



Print or type - follow all instructions carefully

Name (as shown on your income tax return) _____

Business name/disregarded entity name, if different from above _____

Check appropriate box: Individual / Sole proprietor Corporation (exempt from 1099-S reporting) Partnership Trust/estate
 Limited liability company. For LLC, enter the tax classification (D=disregarded entity, C=corporation, S=S Corporation, P=Partnership) ▶ _____
 Other (i.e. Bankrupts, etc. - see instructions) ▶ _____

Forwarding Street Address (your address after closing) _____ Percentage Owned
 100% Other: %

City, State, and Zip code _____ Number of sellers including you _____

Part I Taxpayer Identification Number (TIN)
 Enter your taxpayer identification number ("TIN") in the appropriate box. The TIN provided must match the name given on Line 1 to avoid the imposition, under the Internal Revenue Code, of civil or criminal penalties for failing to furnish a correct TIN and to insure the TIN passes the IRS's Name/TIN matching software's TIN matching process which we utilize. For individuals, this is your social security number (SSN). However for a resident alien, sole proprietor, or disregarded entity, see "Specific Instructions" below. For other entities, it is your employer identification number (EIN). Note: If multiple sellers are involved, see "General Instructions" below.

Social security number _____
 or
 Employer identification number _____

Part II Certification of U.S. Person -IMPORTANT** SIGN HERE IF YOU ARE A U.S. PERSON**
 Under penalties of perjury, I certify that:
 1. The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me), and
 2. I am a U.S. citizen or other U.S. person (defined below).



Sign Here _____ Date ▶ _____
U.S. person ▶

Part III Certification of Foreign Person -IMPORTANT** SIGN HERE IF YOU ARE FOREIGN; SIGN ABOVE IF YOU ARE A U.S. PERSON**
 Under penalties of perjury, I certify that:
 1. The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me), and
 2. I am a Foreign Person (defined below).

Sign Here _____ Date ▶ _____
Foreign person ▶

GENERAL INSTRUCTIONS
 Section references are to the Internal Revenue Code unless otherwise noted.

Purpose of Form
 A person who is required to file an information return on real estate with the IRS must obtain your correct taxpayer identification number (TIN) which may be your social security number (SSN), individual taxpayer number (TIN), adoptive taxpayer identification number (ATIN) or employer identification number (EIN)

Definition of a U.S. Person. For federal tax purposes, you are considered a U.S. person if you are:
 • An individual who is a U.S. citizen or U.S. resident alien,
 • A partnership, corporation, company, or association created or organized in the United States or under the laws of the United States,
 • An estate (other than a foreign estate), or
 • A domestic trust (as defined in Regulations section 301.7701-7).

Definition of a Foreign Person.
 A foreign person includes a nonresident alien individual, foreign corporation, foreign partnership, foreign trust, foreign estate, and any other person that is not a U.S. person. It also includes a foreign branch of a U.S. financial institution if the foreign branch is a qualified intermediary. In most cases, the U.S. branch of a foreign corporation or partnership is treated as a foreign person.

Requirement to Furnish TIN & Penalties for Failure
 You are required by law to provide us with your correct taxpayer identification number ("TIN"), if you do not provide us with your correct

taxpayer identification number ("TIN"), you may be subject to civil or criminal penalties imposed by law. If we disclose or use your TIN in violation of federal law, we may be subject to civil or criminal penalties imposed by law.

Multiple Sellers
 Each seller must complete a separate form. Spouses who hold title as tenants in common, joint tenants, tenants by the entirety, or community property will be treated as a single seller unless we are instructed otherwise.

SPECIFIC INSTRUCTIONS
Please review chart "What Name and Number to Give" on page 2.
Individuals. You must generally enter the name shown on your income tax return. However, if you have changed your last name, for instance, due to marriage without informing the Social Security Administration of the name change, enter your first name, the last name shown on your social security card, and your new last name.
 If more than one name is listed, list first, and then circle, the name of the person or entity whose number you entered in Part I of the form.
Note. ITIN Applicant: Enter your individual name as it was entered on your form W-7 application, line 1a. This should also be the same as the name you entered on the Form 1040/1040A/1040EZ you filed with your application.
Limited liability company (LLC). Check the "Limited liability company" box only and enter the appropriate code for the tax classification ("D" for disregarded entity, "C" for corporation, "P" for partnership) in the space provided and follow the instructions on the next page.

(Specific Instructions Continued on Next Page)

For Escrow Use Only - Additional File Information

[] Change [] Void [] Delete	No. of 1099-S Forms required for this file? []	Is Name/Entity Party a 'Non-Record' Seller? [] Type is: [] H/W or Individual [] Trust/Business	Is Property part of an Exchange? [] YES [] NO
--------------------------------------	---	--	---

For Escrow Use Only - Required for 1099-S Data Entry Only (No entry in FAST)

[] Add [] Change [] Delete	Contract Sales Price \$ _____	Buyer's Part of Real estate Tax \$ _____	Actual Settlement Date _____
-------------------------------------	----------------------------------	---	---------------------------------



Mid Valley Title & Escrow Company
2295 Feather River Blvd., Suite A
Oroville, CA 95965
(530)533-6680
Fax: (866)879-4761

October 14, 2022

RE: File No.: 0403-6875082
Property: APN: 072-200-003 Oroville, CA
Seller: South Feather Water and Power Agency

Business Entity Tax Reporting Information Form
This form must be completed in full by the seller

The following information is required for tax reporting purposes. Please complete:

- The Seller Name listed above is correct: Yes No
If No, the correct legal name of the seller is:

Do not leave blank. If not applicable, write N/A

- The taxpayer name we will file our tax return related to this property is:

Do not leave blank.

- Type of Business Entity: Corporation LLC Partnership Trust Sole Proprietor
- This is a domestic Business Entity formed in the State of:

Do not leave blank. If not applicable, write N/A

OR

- This is a foreign Business Entity formed in the Country of:

Do not leave blank. If not applicable, write N/A

- The Business Entity has a U.S. EIN (Employer Identification Number): Yes No
If yes, provide EIN: _____

- If an LLC, the LLC is a disregarded entity for U.S. tax reporting purposes: Yes* No

*Complete the below information if the Business Entity is a disregarded entity LLC

MEMBER ONE NAME: _____

Do not leave blank. If not applicable, write N/A

Is a Foreign Person Yes No

US SSN or TIN (insert "None" if N/A): _____

MEMBER TWO NAME: _____

Do not leave blank. If not applicable, write N/A

SELLER'S CERTIFICATION AS TO FOREIGN OR NON-FOREIGN STATUS UNDER FOREIGN INVESTMENT IN REAL PROPERTY TAX ACT ("FIRPTA") (26 U.S.C. 1445)

File No:0403-6875082

Property: APN: 072-200-003, Oroville, CA

For purposes of this form the following definitions apply:

1. Seller – the entity(ies) that holds the legal title to a U.S. real property interest under local law.
2. Transferor – the entity(ies) that is/are the party(ies) treated as the transferor(s) under IRC Section 1445. The Seller may or may not be deemed to be the Transferor for purposes of withholding under FIRPTA. The transferor is considered the taxpayer.

All items in this form must be completed by each Transferor. All Transferors must have a U.S. taxpayer identification number (TIN) even if they CANNOT provide this certification . If they cannot provide this certification, then FIRPTA withholding must be done.

Note: Having a U.S. TIN is not an indication that the Seller/Transferor is a domestic entity.

Section 1445 of the Internal Revenue Code provides that a transferee (buyer) of a U.S. real property interest must withhold tax if the transferor is foreign.

To inform the transferee whether withholding of tax is required upon my disposition of a U.S. real property interest, the undersigned hereby certifies the following:

For U.S. tax purposes, where the Seller of the real property is a disregarded entity (for example, an LLC or Trust which does not have its own TIN but files tax returns under the TIN of the sole owner), the owner of the disregarded entity will be the Transferor of the property and not the disregarded entity.

1. Seller IS () IS NOT () a disregarded entity as defined in Section 1.1445-2(b)(2)(iii);
2. If Seller IS a disregarded entity, its sole owner is _____ (insert name) and is the "Transferor".
3. Seller/Transferor IS () IS NOT () a foreign person, foreign corporation, foreign LLC, foreign partnership, foreign trust, or foreign estate (as those terms are defined in the Internal Revenue Code and Income Tax Regulations). *A resident alien is considered a U.S. Person.* (If you are a foreign person or entity, withholding will be done unless another exemption applies);
4. Transferor's (Taxpayer) U.S. TIN is _____;
5. Transferor's (Taxpayer) address is _____.

Seller/Transferor understands that this certification may be disclosed to the Internal Revenue Service by transferee or Qualified Substitute and that any false statement contained herein could be punished by fine, imprisonment, or both.

Under penalties of perjury I declare that I have completed this certification and to the best of my knowledge and belief it is true, correct, and complete, and I further declare that I have authority to sign this document on behalf of Transferor.

Transferor: Print Name _____



_____ Date

_____ Sign here

_____ Print Name of Authorized Signer (and capacity for entity if applicable)



Mid Valley Title & Escrow Company

2295 Feather River Blvd., Suite A, Oroville, CA 95965
Affiliated with
First American Title Insurance Company

Escrow Officer: Mary Thompson
Phone: (530)533-6680
Fax No.: (866)549-0752
E-Mail: marthompson@firstam.com

E-Mail Loan Documents to: OrovilleEdocs.ca@firstam.com



READ & APPROVED

Title Officer: Jennifer Mackall
Phone: (530)893-5644
Fax No.: (866)217-5487
E-Mail: jmackall@firstam.com

Buyer: Seegert
Owner: South Feather Water and Power
Property: APN: 072-200-003
Oroville, CA

PRELIMINARY REPORT

In response to the above referenced application for a policy of title insurance, this company hereby reports that it is prepared to issue, or cause to be issued, as of the date hereof, a Policy or Policies of Title Insurance describing the land and the estate or interest therein hereinafter set forth, insuring against loss which may be sustained by reason of any defect, lien or encumbrance not shown or referred to as an Exception below or not excluded from coverage pursuant to the printed Schedules, Conditions and Stipulations of said Policy forms.

The printed Exceptions and Exclusions from the coverage and Limitations on Covered Risks of said policy or policies are set forth in Exhibit A attached. *The policy to be issued may contain an arbitration clause. When the Amount of Insurance is less than that set forth in the arbitration clause, all arbitrable matters shall be arbitrated at the option of either the Company or the Insured as the exclusive remedy of the parties.* Limitations on Covered Risks applicable to the CLTA and ALTA Homeowner's Policies of Title Insurance which establish a Deductible Amount and a Maximum Dollar Limit of Liability for certain coverages are also set forth in Exhibit A. Copies of the policy forms should be read. They are available from the office which issued this report.

Please read the exceptions shown or referred to below and the exceptions and exclusions set forth in Exhibit A of this report carefully. The exceptions and exclusions are meant to provide you with notice of matters which are not covered under the terms of the title insurance policy and should be carefully considered.

It is important to note that this preliminary report is not a written representation as to the condition of title and may not list all liens, defects, and encumbrances affecting title to the land.

Please be advised that any provision contained in this document, or in a document that is attached, linked or referenced in this document, that under applicable law illegally discriminates against a class of individuals based upon personal characteristics such as race, color, religion, sex, sexual orientation, gender identity, familial status, disability, national origin, or any other legally protected class, is illegal and unenforceable by law.

This report (and any supplements or amendments hereto) is issued solely for the purpose of facilitating the issuance of a policy of title insurance and no liability is assumed hereby. If it is desired that liability be assumed prior to the issuance of a policy of title insurance, a Binder or Commitment should be requested.



Mid Valley Title & Escrow Company
2295 Feather River Blvd., Suite A
Oroville, CA 95965
(530)533-6680
Fax: (866)879-4761

RE: APN: 072-200-003, Oroville, CA ("Property")

File No.: 0403-6875082

PROCEEDS/FUNDS DISBURSEMENT NOTICES

Please Note: Modified or amended disbursement instructions must be signed by the parties at an office of Mid Valley Title & Escrow Company. Proof of identity will be required.

Funds disbursed to other than record owner must be in writing with authorized approval by Mid Valley Title & Escrow Company and possibly buyer/borrower's lender on a TILA-RESPA Integrated Disclosure (TRID) regulated loan.

Receiving Banks may impose a charge for the receipt of any electronic funds transfers.

Mid Valley Title & Escrow Company is not responsible for delays in electronic funds transfer caused by time restrictions of the Federal Reserve Board/clearinghouse or late confirmation of recording.

The undersigned are aware that closing on a Friday may cause delay in electronic disbursement of funds. Mid Valley Title & Escrow Company is also not responsible for any delays created by the recipient's bank.

When funds are wired to a bank outside the United States, Mid Valley Title & Escrow Company shall not be responsible or liable for any loss or expense incurred as a result of currency exchange rates, delays in availability of funds, or delays due to the U.S. bank or foreign bank requiring additional information. Mid Valley Title & Escrow Company shall have no liability or responsibility after properly initiating the outgoing wire transfer. For best results on an outgoing international wire transfer, the international bank should provide written wire instructions.

South Feather Water and Power Agency

ⓧ

By: _____
Name: Tod Hickman
Title: President

ⓧ

By: _____
Name: Rath T. Moseley
Title: Secretary



Mid Valley Title & Escrow Company
2295 Feather River Blvd., Suite A
Oroville, CA 95965
(530)533-6680
Fax: (866)879-4761

RE: APN: 072-200-003, Oroville, CA ("Property")

File No.: 0403-6875082

PROCEEDS/FUNDS DISBURSEMENT INSTRUCTIONS

The undersigned directs that the proceeds/funds due will be disbursed in the following manner:

PAPER CHECK

- Hold for pick up** at the above office (ID will be required)
- Delivery** via Overnight (cannot be a PO Box) **OR** via regular mail

Address: _____

- Other:** _____

ELECTRONIC TRANSFER

- Transfer to another Mid Valley Title & Escrow Company transaction**
Mid Valley Title & Escrow Company office location: _____
File # _____ Amount: \$ _____
- Transfer to another title company (attach instructions from other title company)**
Title Company Name: _____
File # _____ Amount: \$ _____

Funds must be used for the benefit of payee. By signing below, authorization is given to provide the final settlement statement to the office handling other transaction.

- Sent via Wire transfer** (Receiving account must be in payees name) (Receiving financial institutions may impose a charge to the recipient upon receipt.)
- Sent via ACH transfer** (Receiving account must be in the payees name) (May take 24 hours or more to post to your account.) *(State regulations do not allow for ACH disbursements in AK and TX.)*

Attach instructions of receiving financial institution or fill in below. With cyber fraud increasing, we suggest you mail, use an overnight service or hand-deliver any items containing banking or other private information.
Do not send via email.

Missing or inaccurate information may cause the transfer to be delayed.

Type of Account - Choose one (required):

- Select one: Personal Checking **OR** Business Checking
- Select one: Personal Savings **OR** Business Savings

Financial Institution Name

ABA No. (Federal Routing No.)

Name exactly as it appears on your Account

Account No.

Any further instructions: _____

ACH Disbursement Acknowledgement (only applies if ACH is selected): I (we) hereby authorize Mid Valley Title & Escrow Company, hereafter called COMPANY, to initiate credit entries to my account (and if necessary, electronically debit my account to correct erroneous credits) as indicated at the depository financial institution named below, hereafter called DEPOSITORY.

I (we) acknowledge that the origination of ACH transactions to my (our) account must comply with applicable law.

I (we) understand that this authorization will remain in full force and effect until I (we) notify COMPANY in writing that I (we) wish to revoke this authorization. I (we) understand that COMPANY requires at least 15 days prior notice in order to cancel this authorization.


I certify that I am an authorized signer for the account indicated above and that I have the authority to authorize this/these transactions. I have certified that the above bank account is enabled for ACH transactions and agree to reimburse Mid Valley Title & Escrow Company for all penalties and fees incurred as a result of my bank rejecting ACH credits or debits as a result of the account not being properly configured for ACH transactions. Both parties agree to be bound by NACHA Operating Rules as they pertain to this transaction. I acknowledge that the origination of ACH transactions to my account must comply with the provisions of U.S. law. I agree not to dispute this transaction with my bank provided the transaction corresponds to the terms indicated in this authorization form.


MUST SIGN BELOW TO AUTHORIZE DISBURSEMENTS AS SELECTED ABOVE. BEST PHONE NUMBER IS REQUIRED.

I/We hereby give consent to Mid Valley Title & Escrow Company to verify the bank account information provided herein.

Date: _____

South Feather Water and Power Agency

 By: _____
Name: Tod Hickman
Title: President

 By: _____
Name: Rath T. Moseley
Title: Secretary

Best Phone No: _____

Forwarding Address: _____

This Company conducts the handling of escrow business pursuant to Department of Insurance, State of California, License Number CA, 158.



Mid Valley Title & Escrow Company
2295 Feather River Blvd., Suite A
Oroville, CA 95965
(530)533-6680
Fax - (866)549-0752

SALE CLOSING ESCROW INSTRUCTIONS

To: **Mid Valley Title & Escrow Company, Escrow Holder**
Mary Thompson, Escrow Officer

File No.: **0403-6875082 (mat)**

Date: **October 14, 2022**
Estimated Closing Date:
Purchase Price: **1.00**

Re: **APN: 072-200-003, Oroville, CA ("Property")**
The Seegert Living Trust, Dated March 31, 2010
("Buyer")
South Feather Water and Power Agency
("Seller")

These instructions are not intended to alter, modify or change the purchase contract and/or escrow instructions between the parties hereto, including the California Purchase Agreement and Joint Escrow Instructions ("Agreement") with any addendums/amendments thereto, for the above referenced property except with respect to the following:

Final Approvals: Buyer's and Seller's signatures on the estimated settlement statements to be presented to Escrow Holder prior to the close of escrow will constitute their specific acknowledgement to Escrow Holder that all conditions precedent have been released, approved and/or waived and Escrow Holder is instructed to proceed to close this escrow.

Deposits to Escrow: The balance of the down payment and/or purchase price and closing costs shall be deposited with Escrow Holder by wired funds to Escrow Holder's bank, F.A. Trust, according to wire instructions provided to the Buyer by Escrow Holder. Please note that our wire instructions **do not change**. If you receive an e-mail or any other communication that appears to be generated from a First American employee that contains new, revised or altered bank wire instructions to a bank other than F.A. Trust, consider it suspect and call our office at a number you trust.

Vesting: Buyer directs that title to the Property be vested as follows:

Christopher Theodore Seegert and Mary Ella Seegert, Co-Trustees of The Seegert Living Trust, Dated March 31, 2010

Grant Deed: Escrow Holder is instructed to complete Grant Deed over Seller's signature, if necessary, to comply with Buyer's written vesting instructions.

Title Approval: Buyer acknowledges receipt of a copy of the Preliminary Report/Title Commitment issued in connection with this escrow for the above-referenced property and containing the legal description of the property which is the subject of this escrow.

Buyer approves the contemplated policy form and acknowledges that the Policy of Title Insurance shall be subject to all exceptions shown on the Preliminary Report/Title Commitment except:

1. Delinquent general and special taxes, assessments and/or bonds
2. Voluntary and/or involuntary liens created by Seller or prior owner not assumed by Buyer
3. Deed(s) of Trust not assumed by Buyer

The policy shall also be subject to any deeds of trust and or other voluntary liens executed by Buyer as part of this escrow and general and special taxes and assessments which as of the date of close of escrow are a lien not yet due and payable.

Buyer has received the Preliminary Report/Title Commitment and agrees to notify Escrow Holder in writing of any items which are specifically disapproved by Buyer.

Buyer further acknowledges that First American Title Company has not examined the public records for any involuntary liens that may be of record against the undersigned Buyer(s).

Buyer understands that, should there be any involuntary liens recorded against the Buyer at the time Buyer acquires title, these involuntary liens will become liens on the title to the property.

State and Local Transfer Forms: Buyer and Seller acknowledge that state law and local ordinances may require the completion and submittal of certain certificates or applications, proof of compliance, disclosures or physical modifications such as to sewer laterals and to sidewalks, in connection with the transfer of ownership of the subject property, referred to herein as "Local Transfer Obligations." Buyer and Seller further acknowledge and agree that the completion or submittal of these Local Transfer Obligations shall be handled outside of escrow and are not the responsibility of Escrow Holder. Specifically, Escrow Holder is not responsible for: 1) identifying or advising regarding any such requirements, 2) furnishing, completing or submitting forms, or 3) paying or disbursing any funds in connection therewith. Buyer and Seller authorize and instruct Escrow Holder to close this escrow without inquiry or concern regarding the status of any Local Transfer Obligations.

In the event Escrow Holder agrees to receive any forms for forwarding to other parties or governmental agencies, Escrow Holder will be performing such actions as an accommodation only, and shall have no responsibility for the sufficiency or completeness of the documents, nor any responsibility for follow up or correction of any deficiencies. If Escrow Holder has transmitted any type of filing fee on behalf of the parties by its check and the check remains un-negotiated and becomes stale-dated or is returned to Escrow Holder by the agency, the parties instruct Escrow Holder to void its check and disburse the funds to the Buyer. Any related forms that are returned to Escrow Holder shall also be forwarded to the Buyer.

Estimated Settlement Statement: Upon Close of Escrow, Escrow Holder is instructed to disburse in accordance with the executed "Estimated Settlement Statement".

Fire Insurance: The undersigned acknowledges lender's requirement of fire insurance coverage. Insurance Agent and Company Name: _____ Phone Number: _____ Policy/Endorsement is to be supplied prior to close of escrow. Escrow holder is authorized and instructed to pay any premium due necessary to satisfy lender's requirements.

Escrow not responsible for payment of bills: The parties acknowledge that any charges for work or inspections on the property are solely the responsibility of the parties to this escrow. Escrow Holder will not be responsible for payment of or collection of payment from parties to this escrow for any bills submitted to escrow other than those that have been approved for payment on the Buyer's, Seller's and Borrower's settlement statements. If bills are submitted by Seller, Buyer or their agents after the settlement statements have been approved, they will be charged to the respective party as verbally instructed by the submitting party.

Prorations: All prorations for the Property are to be handled in escrow as reflected on the "Estimated Settlement Statement." The parties understand and agree that (1) Escrow Holder will **not** prorate municipal utilities, and (2) the transfer of the utilities must be handled by the parties outside of escrow.

Warranty Regarding Encumbrances: The undersigned warrant and guarantee that there are no outstanding liens or Deeds of Trust or Mortgages affecting the property, other than those shown on the preliminary report described herein. Initials _____ (V)

Document/Funds Delivery: After Close of Escrow, all documents, funds and statements are to be sent to the undersigned at the addresses provided to Escrow Holder.

Escrow General Provisions: The parties acknowledge receipt of and agree to the Escrow General Provisions, which are incorporated by reference. Those Provisions, among other things, require the resolution of disputes by arbitration on an individual basis; class actions and jury trials are not permitted.

SELLER:

South Feather Water and Power Agency

(V)

By: _____

Name: Tod Hickman
Title: President

(V)

By: _____

Name: Rath T. Moseley
Title: Secretary

Please indicate your forwarding address:

BUYER:

The Seegert Living Trust, Dated March 31, 2010

Christopher Theodore Seegert, Co-Trustee

Mary Ella Seegert, Co-Trustee

Please indicate your forwarding address:

Escrow General Provisions-REVISED JULY 26, 2021

THIS COMPANY CONDUCTS ESCROW BUSINESS UNDER CERTIFICATE OF AUTHORITY ISSUED BY THE STATE OF CALIFORNIA, DEPARTMENT OF INSURANCE.

These provisions must be executed below and returned to Escrow Holder promptly. Notwithstanding, use of Escrow Holder's services after receipt of these provisions constitutes acceptance of the terms. Please read for general information about the escrow process. Please also carefully review paragraph entitled "Agreement to Arbitrate". It requires the resolution of disputes by arbitration on an individual basis rather than by jury trials or class actions.

The terms Escrow Holder and Settlement Agent may be used interchangeably in escrow instructions that are part of this transaction.

1. SPECIAL DISCLOSURES:

a. DEPOSIT OF FUNDS & DISBURSEMENTS

Unless directed in writing to establish a separate, interest-bearing account together with all necessary taxpayer reporting information, all funds shall be deposited in general escrow accounts in a federally insured financial institution including those affiliated with Escrow Holder ("depositories"). All disbursements shall be made by Escrow Holder's check or by wire transfer unless otherwise instructed in writing. The Good Funds Law (California Insurance Code 12413.1) mandates that Escrow Holder may not disburse funds until the funds are, in fact, available in Escrow Holder's account. Wire transfers are immediately disburseable upon confirmation of receipt. Funds deposited by a cashier's or certified check are generally available on the next banking day following deposit. Funds deposited by a personal check and other types of instruments may not be available until confirmation from Escrow Holder's bank which can vary from 2 to 10 days.

b. DISCLOSURE OF POSSIBLE BENEFITS TO ESCROW HOLDER

As a result of Escrow Holder maintaining its escrow accounts with the depositories, Escrow Holder may receive certain financial benefits such as bank services, accommodations, loans, credits or other business transactions from the depositories which shall accrue to the sole benefit of Escrow Holder and Escrow Holder shall have no obligation to account to the parties to this escrow for the value of any such benefits.

c. ADDITIONAL FEES FOR THIRD PARTY SERVICES

Escrow Holder may incur additional costs for services performed by third parties. The fees charged by Escrow Holder for such services including, but not limited to, wire transfers, overnight deliveries, messengers or other third party services, may include a markup over the direct cost to Escrow Holder of such services.

d. METHOD TO DELIVER PAYOFF TO LENDERS/LIENHOLDERS

To minimize the amount of interest due on any existing loan or lien, Escrow Holder will deliver the payoff funds to the lender/lienholder as soon as Escrow Holder is able after confirmation of recordation/close of escrow and as demanded by the lender/lienholder using (a) personal delivery, (b) wire transfer, or (c) overnight delivery service, unless otherwise directed in writing by the affected party. Certain payments such as home equity line of credit payoffs ("HELOCS") may require additional time to process.

2. "CLOSE OF ESCROW"/PRORATIONS & ADJUSTMENTS

The term "close of escrow" means the date on which documents are recorded. All prorations and/or adjustments shall be made to the close of escrow based on the number of actual days, unless otherwise instructed in writing.

3. CONTINGENCY PERIODS (Applies only when property being transferred)

Escrow Holder shall not be responsible for monitoring contingency time periods between the parties. The parties shall execute such documents as may be requested by Escrow Holder to confirm the status of any such periods.

4. REPORTS

- a. Preliminary Report -Escrow Holder has neither responsibility nor liability for any title search that may be performed in connection with the issuance of a preliminary report.
- b. Other Reports-As an accommodation, Escrow Holder may agree to transmit orders for inspection, termite, disclosure and other reports if requested, in writing or orally, by the parties or their agents. Escrow Holder shall deliver copies of any such reports as directed. Escrow Holder is not responsible for reviewing such reports or advising the parties of the content of same.

5. INFORMATION FROM AFFILIATED COMPANIES

Escrow Holder may provide the parties' information to and from its affiliates in connection with the offering of products and services from these affiliates.

6. RECORDATION OF DOCUMENTS

Escrow Holder is authorized to record documents delivered through escrow which are necessary or proper for the issuance of the requested title insurance policy(ies). Buyer will provide a completed Preliminary Change of Ownership Report form ("PCOR"). If Buyer fails to provide the PCOR, Escrow Holder shall close escrow and charge Buyer any additional fee incurred for recording the documents without the PCOR. Escrow Holder is released from any liability in connection with same.

7. PERSONAL PROPERTY TAXES

No examination, UCC search, insurance as to personal property and/or the payment of personal property taxes is required unless otherwise instructed in writing.

8. REAL PROPERTY TAXES

Real property taxes are prorated based on the most current available tax statement from the tax collector's office. Supplemental taxes and/or escaped taxes may be assessed as a result of a change in ownership, completion of construction or natural disaster and can result in an increase or decrease in the real property taxes due.

Adjustments due either party based on the actual new tax bill issued after close of escrow or a supplemental tax bill and/or escaped taxes will be made by the parties outside of escrow and Escrow Holder is released of any liability in connection with such adjustments. The first installment of California real property taxes is due November 1st (delinquent December 10th) and the second installment is due February 1st (delinquent April 10th). If a tax bill is not received from the County at least 30 days prior to the due date, buyer should contact the County Tax Collector's office and request one. Escrow Holder is not responsible for same.

9. CANCELLATION OF ESCROW (Applies only when property being transferred)

a. Any party desiring to cancel this escrow shall deliver written notice of cancellation to Escrow Holder. Within a reasonable time after receipt of such notice, Escrow Holder shall send by regular mail to the address on the escrow instructions, one copy of said notice to the other party(ies). Unless written objection to cancellation is delivered to Escrow Holder by a party within 10 days after date of mailing, Escrow Holder is authorized, at its option, to comply with the notice and terminate the escrow. If a written objection is received by Escrow Holder, Escrow Holder is authorized, at its option, to hold all funds and documents in escrow and to take no other action until otherwise directed by either the parties' mutual written instructions or a final order of a court of competent jurisdiction. If no action is taken on this escrow within 6 months after the closing date specified in the escrow instructions, Escrow Holder's obligations shall, at its option, terminate. Upon termination of this escrow, the parties shall pay all fees, charges and reimbursements due to Escrow Holder and all documents and remaining funds held in escrow shall be returned to the parties depositing same.

b. Notwithstanding the foregoing, upon receipt of notice of cancellation by a seller in a transaction subject to the Home Equity Sales Contract law (CC §1695 et seq.), Escrow Holder shall have the right to unilaterally cancel the escrow and may return all documents and funds without consent by or notice to the buyer.

10. TITLE INSURANCE REQUIRED

This escrow transaction has been opened with the understanding that one or more policies of title insurance are being purchased in connection with the contemplated transaction. Escrow Holder will decline to continue processing the transaction and will cancel its escrow file if title insurance will not be issued, and all funds and documents deposited will be returned to the party depositing same. If title insurance is declined after a preliminary report or commitment has been issued, fees will be charged for work already performed and expenses incurred. Please contact your Escrow Officer immediately if you are contemplating declining title insurance.

11. CONFLICTING INSTRUCTIONS & RELATED DISPUTES

If Escrow Holder becomes aware of any conflicting demands or instructions concerning this escrow, Escrow Holder shall have the right to discontinue all further acts on Escrow Holder's part until the conflict is resolved to Escrow Holder's satisfaction. Escrow Holder has the right at its option to file an action in interpleader requiring the parties to litigate their claims/rights. If such an action is filed, the parties jointly and severally agree (a) to pay Escrow Holder's cancellation charges, costs and reasonable attorneys' fees, and (b) that Escrow Holder is fully released and discharged from all further obligations under the escrow.

12. CURATIVE WORK HOLD FUNDS IN ESCROW

Escrow Holder may require that funds be held in escrow for the purpose of clearing certain title matters from its final title policy(ies). If Escrow Holder is unable to verify that a matter has been paid in a timeframe of its discretion, Escrow Holder will pay said matter from the funds held. Any remaining funds, after payment of said matters, will be disbursed to the party from whom held. If the held funds are insufficient to pay said matters in full, the party will immediately deposit sufficient funds as called for by Escrow Holder to satisfy payment in full of said matter(s).

13. USURY

Escrow Holder is not to be concerned with usury as to any loans or encumbrances in this escrow and is hereby released of any responsibility and/or liability therefore.

14. AMENDMENTS TO ESCROW INSTRUCTIONS (Applies only when property being transferred)

Any amendment to the escrow instructions must be in writing, executed by all parties and accepted by Escrow Holder. Escrow Holder may, at its sole option, elect to accept and act upon oral instructions from the parties. If requested by Escrow Holder the parties agree to confirm said instructions in writing as soon as practicable. The escrow instructions as amended shall constitute the entire escrow agreement between the Escrow Holder and the parties hereto with respect to the subject matter of the escrow.

15. FIRE, HAZARD OR LIABILITY INSURANCE POLICIES

In all matters relating to fire, hazard or liability insurance, Escrow Holder may assume that each policy is in force and that the necessary premium has been paid. Escrow Holder is not responsible for obtaining fire, hazard or liability insurance, unless Escrow Holder has received specific written instructions to obtain such insurance prior to close of escrow from the parties or their respective lenders.

16. COPIES OF DOCUMENTS; ELECTRONIC SIGNATURES; AUTHORIZATION TO RELEASE

Escrow Holder is authorized to rely upon copies of documents, which include facsimile, electronic, NCR, or photocopies as if they were an originally executed document. Escrow Holder may agree to accept electronically signed documents from a platform or program approved by Escrow Holder. If requested by Escrow Holder, the originals of such documents and/or original signatures shall be delivered to Escrow Holder. Escrow Holder may withhold documents and/or funds due to the party until such originals are delivered. Documents to be recorded MUST contain original ink signatures unless use of a digital original has been approved in advance. Escrow Holder may furnish copies of any and all documents to the lender(s), real estate broker(s), attorney(s) and/or accountant(s) involved in this transaction upon their request. Delivery of documents by escrow to a real estate broker or agent who is so designated in the purchase agreement shall be deemed delivery to the principal.

17. AUTHORIZATION FOR USE OF REMOTE ONLINE NOTARIZATION

The Parties to the above transaction agree that any document for use in this transaction may be executed electronically. Each party also agrees that any document, including a deed, deed of trust or mortgage, that requires notarization may be executed and notarized digitally using Remote Online Notarization, if requested by a party and is permitted by the title company for the transaction in the state and county where the property is located.

18. EXECUTION IN COUNTERPART

The escrow instructions and any amendments may be executed in one or more counterparts, each of which shall be deemed an original, and all of which taken together shall constitute the same instruction.

19. TAX REPORTING, WITHHOLDING & DISCLOSURE (Applies only when property being transferred)

The parties are advised to seek independent advice concerning the tax consequences of this transaction, including but not limited to, their withholding, reporting and disclosure obligations. Escrow Holder does not provide tax or legal advice and the parties agree to hold Escrow Holder harmless from any loss or damage that the parties may incur as a result of their failure to comply with federal and/or state tax laws. WITHHOLDING OBLIGATIONS ARE THE EXCLUSIVE OBLIGATIONS OF THE PARTIES. ESCROW HOLDER IS NOT RESPONSIBLE TO PERFORM THESE OBLIGATIONS UNLESS ESCROW HOLDER AGREES IN WRITING.

a. TAXPAYER IDENTIFICATION NUMBER REPORTING

Federal law requires Escrow Holder to report seller's social security number or tax identification number (both numbers are hereafter referred to as the "TIN"), forwarding address, and the gross sales price to the Internal Revenue Service ("IRS"). To comply with the USA PATRIOT Act, certain taxpayer identification information (including, but not limited to, the TIN) may be required by Escrow Holder from certain persons or entities involved (directly or indirectly) in the transaction prior to closing.

Escrow cannot be closed nor any documents recorded until the information is provided and certified as to its accuracy to Escrow Holder. The parties agree to promptly obtain and provide such information as requested by Escrow Holder.

b. STATE WITHHOLDING & REPORTING

In accordance with Section 18662 of the Revenue and Taxation Code (R&TC), a buyer may be required to withhold an amount equal to 3 1/3% (.0333) of the sale price, or an optional gain on sale withholding amount certified by the seller in the case of a disposition of California real property interest by either:

- 1.** A seller who is an individual, trust, estate, or when the disbursement instructions authorize the proceeds to be sent to a financial intermediary of the sellers.

2. A corporate seller that has no permanent place of business in California immediately after the transfer of title to the California property.

The buyer may become subject to penalty for failure to withhold an amount equal to the greater of 10 percent of the amount required to be withheld or five hundred dollars (\$500).

However, notwithstanding any other provision included in the California statutes referenced above, no buyer will be required to withhold any amount or be subject to penalty for failure to withhold if any of the following applies:

3. The sale price of the California real property conveyed does not exceed one hundred thousand dollars (\$100,000).

4. The seller executes a written certificate under the penalty of perjury certifying that the seller is a corporation with a permanent place of business in California.

5. The seller, who is an individual, trust, estate, or a corporation without a permanent place of business in California, executes a written certificate under the penalty of perjury of any of the following:

(a) The California real property being conveyed is the seller's or decedent's principal residence (within the meaning of Section 121 of the Internal Revenue Code (IRC)).

(b) The last use of the property being conveyed was by the transferor as the transferor's principal residence (within the meaning of IRC Section 121).

(c) The California real property being conveyed is, or will be, exchanged for property of like kind (within the meaning of IRC Section 1031), but only to the extent of the amount of gain not required to be recognized for California income tax purposes under IRC Section 1031.

(d) The California real property has been compulsorily or involuntarily converted (within the meaning of IRC Section 1033) and the seller intends to acquire property similar or related in service or use so as to be eligible for nonrecognition of gain for California income tax purposes under IRC Section 1033.

(e) The California real property transaction will result in a loss or net gain not required to be recognized for California income tax purposes. The seller is subject to penalty for knowingly filing a fraudulent certificate for the purpose of avoiding the withholding requirement.

Contact FTB: For additional information regarding California withholding or for the Alternative Withholding, contact the Franchise Tax Board at (toll free) 888-792-4900, by e-mail WSCS.GEN@ftb.ca.gov; or visit their website at www.ftb.ca.gov.

C. FEDERAL WITHHOLDING & REPORTING

Certain federal reporting and withholding requirements exist for real estate transactions where the seller (transferor) is a non-resident alien, a non-domestic corporation, partnership, or limited liability company; or a domestic corporation, partnership or limited liability company controlled by non-residents; or non-resident corporations, partnerships or limited liability companies.

D. TAXPAYER IDENTIFICATION DISCLOSURE

Federal and state laws require that certain forms include a party's TIN and that such forms or copies of the forms be provided to the other party and to the applicable governmental authorities. Parties to a real estate transaction involving seller-provided financing are required to furnish, disclose, and include the other party's TIN in their tax returns. Escrow Holder is authorized to release a party's TINs and copies of statutory forms to the other party and to the applicable governmental authorities in the foregoing circumstances. The parties agree to hold Escrow Holder harmless against any fees, costs, or judgments incurred and/or awarded because of the release of their TIN as authorized herein.

20. AGREEMENT TO ARBITRATE

a. The parties acknowledge that they are entering into this arbitration agreement in connection with escrow services related to a real estate transaction. The parties agree that **all disputes and claims involving Mid Valley Title & Escrow Company ("Escrow Holder") that arise out of or relate to the escrow services or related real estate transaction in any way must be resolved by arbitration.** This arbitration agreement is intended to be broadly interpreted, and the obligation to arbitrate includes disputes or claims brought by or against the parties' respective affiliates, owners, agents, employees, representatives, predecessors, successors, assigns, and any beneficiaries of the escrow services, such as those with an interest in the underlying real estate transaction or who are or intend to be occupants, tenants, or owners of the property. Notwithstanding the foregoing, any party may bring an individual action in small claims court, so long as the action remains in that court. Any dispute as to the arbitrability of claims or the scope or enforceability of this arbitration provision, or as to the interpretation of paragraph (d) below, is for the court to decide. The services provided by Escrow Holder evidence a transaction in interstate commerce, and thus the Federal Arbitration Act governs the interpretation and enforcement of this provision. This arbitration provision shall survive termination of the Escrow.

b. Arbitration Procedures. The arbitrator shall be bound by the terms of this arbitration provision. The arbitration will be governed by the Commercial Arbitration Rules or, where applicable, the Consumer Arbitration Rules (collectively, "AAA Rules") of the American Arbitration Association ("AAA"), as modified by this arbitration provision. The AAA Rules are available online at www.adr.org or by calling the AAA at 1-800-778-7879. The AAA shall administer the arbitration. If the AAA is unavailable, the arbitration will be administered by another arbitration provider that the parties agree to or that the court selects. Arbitrators may consider but shall not be bound by rulings in prior arbitrations involving different customers. Arbitrators shall be bound by rulings in prior arbitrations involving the same customer to the extent required by applicable law. Unless the parties agree otherwise, any in-person arbitration hearings shall be in the county in which the underlying real estate at issue in the transaction is located.

c. Arbitration Costs. The Escrow Holder will pay all AAA filing, administrative, and arbitrator fees for any arbitration that the Escrow Holder commences. If another party commences arbitration and the value of that claim is \$75,000 or less (to either party), the Escrow Holder will pay all AAA fees. If, however, the arbitrator finds that the substance of such a claim or the relief sought is frivolous or brought for an improper purpose (as measured by the standards in Federal Rule of Civil Procedure 11(b)), then the payment of all AAA fees shall be governed by the AAA Rules.

d. Prohibition of Class or Representative Actions and Non-Individualized Relief. UNDER THIS AGREEMENT, ANY CLAIM MUST BE BROUGHT ONLY IN AN INDIVIDUAL CAPACITY. NO PARTY MAY SERVE AS A PLAINTIFF, CLASS MEMBER, OR PARTICIPANT IN ANY PURPORTED CLASS, REPRESENTATIVE, OR PRIVATE ATTORNEY GENERAL PROCEEDING. Further, unless all parties agree otherwise, the arbitrator may not consolidate more than one person's claims, and may not otherwise preside over any form of a class, representative, or private attorney general proceeding. The arbitrator may award any relief that a court could award, so long as the relief is individualized to the claimant and would not affect other persons. No party may seek non-individualized relief that would affect persons other than the parties themselves. If a court decides that applicable law precludes enforcement of any of this paragraph's limitations as to a particular claim or request for a particular remedy (such as a request for injunctive relief), then that claim or request for that remedy must be brought in court and all other claims and requests for remedies must be arbitrated in accordance with this agreement.

The undersigned acknowledge receipt of Escrow Holder's Escrow General Provisions and our signatures below deem our approval of the provisions.

Buyer/Borrower


The Seegert Living Trust, Dated March 31, 2010


Christopher Theodore Seegert, Co-Trustee

Mary Ella Seegert, Co-Trustee

Seller

South Feather Water and Power Agency

 By: _____
Name: Tod Hickman
Title: President

 By: _____
Name: Rath T. Moseley
Title: Secretary

File No.: 0403-6875082

Mid Valley Title & Escrow Company

Printed: 10/14/2022, 1:10 PM

Officer/Escrow Officer: Mary Thompson/mc

2295 Feather River Blvd., Suite A • Oroville, CA 95965

Settlement Location:

Phone: (530)533-6680 Fax: (866)879-4761

2295 Feather River Blvd., Suite A, Oroville, CA
95965

Estimated Settlement Statement



Property Address: APN: 072-200-003, Oroville, CA

Buyer: The Seegert Living Trust, Dated March 31, 2010

Seller: South Feather Water and Power Agency

Lender:

Settlement Date:

Disbursement Date:

Description	Seller	
	Debit	Credit
Financial		
Sale Price		1.00
Subtotals	0.00	1.00
Due To Seller	1.00	
Totals	1.00	1.00

Escrow related fees including separate fees for overnight mail- courier or notary services that are not included as part of First American's filed escrow fee may include a markup over the direct cost to First American for such services.

Our wire instructions do not change. Our banking institution is First American Trust. If you receive an email or other communication that appears to be from us or another party involved in your transaction instructing you to wire funds to a bank other than First American Trust, you should consider it suspect and you must call our office at an independently verified phone number. Do not inquire with the sender.

Acknowledgement

We/I have carefully reviewed the Estimated ALTA Settlement Statement and find it to be a true and accurate statement of all receipts and disbursements to be made on my account or by me in this transaction and further certify that I have received a copy of the Estimated ALTA Settlement Statement. This Estimated Settlement Statement is subject to changes, corrections or additions at the time of final computation of Escrow Settlement Statement. We/I authorize Mid Valley Title & Escrow Company to cause the funds to be disbursed in accordance with the Final ALTA Settlement Statement to be provided to me/us at closing.

Seller(s):

South Feather Water and Power Agency



By: _____

Name: Tod Hickman

Title: President



By: _____

Name: Rath T. Moseley

Title: Secretary

Escrow Officer: Mary Thompson

RECORDING REQUESTED BY:
Mid Valley Title & Escrow Company

**MAIL TAX STATEMENT
AND WHEN RECORDED MAIL DOCUMENT TO:**
The Seegert Living Trust, Dated March 31, 2010
APN: 072-200-003
Oroville, CA

Space Above This Line for Recorder's Use Only

A.P.N.: 072-200-003

File No.: 0403-6875082 (mat)

GRANT DEED

The Undersigned Grantor(s) Declare(s): DOCUMENTARY TRANSFER TAX \$5.50; CITY TRANSFER TAX \$;
SURVEY MONUMENT FEE \$

[] computed on the consideration or full value of property conveyed, OR
[] computed on the consideration or full value less value of liens and/or encumbrances remaining at time of sale,
[] unincorporated area; [] City of Oroville, and
EXEMPT FROM BUILDING HOMES AND JOBS ACTS FEE PER GOVERNMENT CODE 27388.1(a)(2)

FOR A VALUABLE CONSIDERATION, receipt of which is hereby acknowledged, **South Feather Water and Power Agency**

hereby GRANTS to **Christopher Theodore Seegert and Mary Ella Seegert, Co-Trustees of The Seegert Living Trust, Dated March 31, 2010**

the following described property in the unincorporated area of the County of **Butte**, State of **California**:

COMMENCING AT A POINT IN THE SOUTHWEST QUARTER OF SECTION 17, TOWNSHIP 19 NORTH, RANGE 5 EAST, M.D.B. & M., FROM WHICH POINT IN THE SECTION CORNER COMMON TO SECTIONS 17, 18, 19, AND 20 OF THE ABOVE MENTIONED TOWNSHIP BEARS SOUTH 66° 36' 20" WEST A DISTANCE OF 1332.68 FEET; THENCE SOUTH 78° 12' EAST A DISTANCE OF 117.10 FEET; THENCE NORTH 79° 59' EAST A DISTANCE OF 73.52 FEET; THENCE NORTH 52° 27' EAST A DISTANCE OF 166.99 FEET; THENCE NORTH 9° 32' WEST A DISTANCE OF 71.22 FEET; THENCE NORTH 65° 36' WEST A DISTANCE OF 187.72 FEET; THENCE NORTH 31° 10' WEST A DISTANCE OF 92.08 FEET; THENCE SOUTH 15° 47' WEST A DISTANCE OF 329.61 FEET TO THE POINT OF BEGINNING

Mail Tax Statements To: **SAME AS ABOVE**

Date: 10/14/2022

A.P.N.: 072-200-003

File No.: 0403-6875082 (mat)

Dated: October 14, 2022

South Feather Water and Power Agency

By: _____
Name: Tod Hickman
Title: President

By: _____
Name: Rath T. Moseley
Title: Secretary

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

STATE OF _____)SS

COUNTY OF _____)

On _____ before me, _____, Notary Public, personally appeared
Tod Hickman and Rath T. Moseley

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

This area for official notarial seal.

Notary Signature



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: September 19, 2024

**RE: General Information (regarding matters not scheduled on the agenda)
9/24/24 Board of Directors Meeting**

CalPERS Health Plan Premiums

Open Enrollment for the 2025 health plans began on September 16 and continues through October 11, 2024. As of September 9, CalPERS confirmed that the same four plans available to employees in 2024 will again be available in 2025. The Agency's 2025 Cap has been calculated at \$3,440.15 per month, an increase from the 2024 Cap of \$3,108.44. Any premium amount over the Cap becomes the employees' responsibility (portion of premium...figures below in bold).

Anthem Blue Cross HMO...(1) \$1,500.40...(2) \$3,000.80...(3+) \$3,901.04 – **Over Cap by \$460.89.**
Blue Shield Access+ HMO...(1) \$1,170.17...(2) \$2,340.34...(3+) \$3,042.44 – Not over Cap.
PERS Platinum PPO...(1) \$1,476.10...(2) \$2,952.20...(3+) \$3,837.86 – **Over Cap by \$397.71.**
PERS Gold PPO...(1) \$1,013.70...(2) \$2,027.40...(3+) \$2,635.62 – Not over Cap.

This information was distributed to employees over the last two pay periods. CalPERS has also notified members by mail and/or email. Open Enrollment information is available on the CalPERS website.

Enterprise Resource Planning (ERP)

Early in 2023 I reported our plan to research the ERP options available that would be a comparable replacement for our current finance software...Springbrook. Art Martinez, Manager of Information Systems is our lead in this endeavor, along with Jaymie Perrin, Operations Support Manager, Heather Benedict, Account Technician III, and myself. Discussions are again underway and meetings are set up to gain a broader understanding of the systems that would be effective for our needs, and the costs associated as we prepare for the 2025 budget.

2025 Budget Requests

The 2025 budget request forms were formatted and made available to the individual departments for review and completion. The department budget requests are due to Finance by Friday, October 18th, followed by department meetings with the General Manager scheduled for Tuesday, October 29th. Proposed budgets are expected to be presented to Division Managers on November 7th in preparation for review at the Finance Committee meeting scheduled for Thursday, November 14th.

South Feather Water and Power Agency
Power Division Unaudited Monthly Financial Report
September 24, 2024 Board Meeting

		2021	2022	2023	2024	2024	2024	
		ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>						8/31/2024	Budget
REVENUE:								
41150	Sale of Electricity	17,375,993	17,722,913	22,665,380	20,000,000	20,000,000	14,293,680	71%
41502	Water Sales (42305 - Svc Charge/Transfer)	5,600,000	37,500	2,341,800	2,520,000	2,520,000	2,341,800	93%
42306	Current Service Charges	54,207	16,588	18,281	19,000	19,000	17,677	93%
42331	Concession Income	0			0	0	0	
49250	Interest Income	(21,957)	36,319	1,185,508	0	0	0	
49405	Insurance Reimbursement	67,865	80,181	472,641	0	20,903	20,903	
49521	Power Div. FEMA	108,611	3,276		0	0	0	
49522	Power Div. CalOES	58,876			0	0	0	
49610	Sale of Assets			40,231	0	0	0	
49929	Miscellaneous Revenue	2,700	1,000	5,999	0	1,500	1,243	
	TOTAL POWER DIVISION REVENUE	23,246,295	17,897,777	26,729,840	22,539,000	22,561,403	16,675,303	74%
OPERATING EXPENSES:								
Administration, 7-60								
	Salaries & Benefits	855,957	1,073,960	1,108,238	1,863,959	1,863,959	372,588	20%
	Supplies	3,671	4,277	3,012	13,480	13,480	1,006	7%
	Services	385,413	442,941	445,446	835,838	835,838	512,362	61%
	Utilities	39,240	42,998	40,690	65,215	65,215	29,184	45%
	Training/Dues	13,012	12,669	12,944	123,424	123,424	44,074	36%
	Administration, 7-60	1,297,318	1,576,845	1,610,330	2,901,916	2,901,916	959,214	33%
Risk Management, EH&S, 7-62								
	Salaries & Benefits	84,945	95,142	96,340	113,389	113,389	71,056	63%
	Supplies	3,622	5,543	21,891	8,109	7,190	4,678	58%
	Services	227,986	247,629	311,458	188,155	323,891	316,394	168%
	Fuel, Oil, Auto				0	21,903	21,903	
	Training/Dues	1,929	169	1,313	200	1,600	1,429	715%
	Risk Management, EH&S, 7-62	318,482	348,483	431,002	309,853	467,973	415,461	134%
Power Plant Operations, 7-63								
	Salaries & Benefits	2,042,608	2,353,480	2,280,984	2,653,112	2,653,112	1,639,508	62%
	Supplies	56,184	100,321	143,293	165,292	165,292	76,107	46%
	Services	187,893	132,109	228,286	1,008,098	1,008,098	380,476	38%
	Utilities	49,115	78,749	64,310	109,235	109,235	71,613	66%
	Fuel, Oil, Auto				0	0	0	
	Training/Dues	458	4,883	21,787	35,978	35,978	115	0%
	Power Plant Operations, 7-63	2,336,258	2,669,542	2,738,660	3,971,715	3,971,715	2,167,819	55%

South Feather Water and Power Agency
Power Division Unaudited Monthly Financial Report
September 24, 2024 Board Meeting

		2021	2022	2023	2024	2024	2024	
		ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	ACTUAL	% of
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	8/31/2024	Budget
OPERATING EXPENSES (Cont'd):								
Water Collection, 7-64								
	Salaries & Benefits	568,672	628,931	566,821	660,575	660,575	411,877	62%
	Supplies	47,502	66,066	41,315	32,010	32,010	13,781	43%
	Services	470,214	562,750	590,220	600,688	600,688	521,526	87%
	Utilities	7,995	5,682	6,512	2,066	2,066	0	0%
	Fuel, Oil, Auto	0	296	3,276	4,972	6,556	1,462	29%
	Training/Dues	0	30		6,800	6,800	0	0%
Water Collection, 7-64		1,094,383	1,263,755	1,208,144	1,307,111	1,308,695	948,646	73%
Campgrounds, 7-65								
	Salaries & Benefits	4,385	24,866	15,534	75,843	75,843	29,055	38%
	Supplies	0	1,227	3,409	11,869	11,869	1,357	11%
	Services	2,567	9,795	9,607	61,710	55,550	5,134	8%
	Utilities	2,300	7,846	8,480	8,500	8,500	10,130	119%
	Fuel, Oil, Auto	0	0	0	0	0	0	
	Training/Dues	0	0	0	0	0	0	
Campgrounds, 7-65		9,252	43,734	37,030	157,922	151,762	45,675	29%
Plant & Shop, 7-66								
	Salaries & Benefits	560,831	435,967	457,925	515,633	515,633	323,892	63%
	Supplies	15,535	46,173	25,902	44,136	55,166	32,025	73%
	Services	25,410	20,949	13,525	93,400	118,600	122,192	131%
	Utilities	85,188	80,351	102,194	110,894	110,894	77,862	70%
	Fuel, Oil, Auto	116,402	119,106	138,506	159,286	159,286	61,066	38%
	Training/Dues		4,785	1,995	3,000	3,000	0	0%
Plant & Shop, 7-66		803,366	707,331	740,047	926,349	962,579	617,036	67%
Regulatory Compliance, 7-67								
	Salaries & Benefits	142,965	196,862	189,221	268,926	268,926	133,951	50%
	Supplies	3,061	1,137	39,246	42,350	42,350	317	1%
	Services	128,235	404,668	599,759	2,617,722	2,617,722	342,239	13%
	Utilities	0	685	606	750	750	406	54%
	Training/Dues		2,301	3,650	2,470	2,470	0	0%
Regulatory Compliance, 7-67		274,261	605,653	832,482	2,932,218	2,932,218	476,913	16%

South Feather Water and Power Agency
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September 24, 2024 Board Meeting

		2021	2022	2023	2024	2024	2024	
		ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	ACTUAL	% of
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	8/31/2024	Budget
OPERATING EXPENSES (Cont'd):								
Communications & IT, 7-68								
	Salaries & Benefits	313,836	197,707	206,245	202,866	202,866	137,642	68%
	Supplies	35,838	41,456	53,195	85,768	90,230	27,931	31%
	Services	31,656	63,756	79,147	151,750	217,750	131,913	61%
	Utilities	0	11,398	13,619	21,000	21,000	9,553	45%
	Fuel, Oil, Auto	3,455			0	0	0	0%
	Training/Dues	2,292	3,572	1,017	19,500	19,500	2,514	13%
Communications & IT, 7-68		387,076	317,889	353,223	480,884	551,346	309,553	64%
	TOTAL OPERATING EXPENSES	6,520,397	7,533,232	7,950,918	12,987,968	13,248,204	5,940,318	46%
SUB-TOTAL, REVENUES OVER OPERATING EXPENSES		16,725,898	10,364,545	18,778,922	9,551,032	9,313,199	10,734,986	112%
Other Non-Operating Expenses:								
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(354,500)	50%
	2019 Intall Purch Agmt Principal	(1,547,584)	(4,304,278)					
	Interest Expense	(254,956)	(99,804)					
	Pension Expense							
CAPITAL OUTLAY:								
2024-60d	Equipment - Complete Rope Access Gear (3 employees)				9,000	9,000		0%
2024-60e	Equipment - Enterprise Content Management Software				10,000	10,000		0%
2024-C60f / 07.00.11185.0	Equipment - HQ Work Station Office Chairs QTY (10) w/ Ergonomic Assessment				10,000	10,000	5,989	60%
2023-C63i / 07.00.11140.0	KPH Sump Pump and motor				14,000	14,000	7,552	54%
2024-63a	Equipment - Bitronics Relay				7,000	7,000		0%
2024-C63b / 07.00.11140.0	Equipment - FPH Aluminum Nitrogen Cylinders Retrofit				3,500	3,500	3,410	97%
2023-C63g / 07.00.11140.0	Equipment - FPH Oil Level Device Upgrade			9,479	18,000	18,000	3,110	17%
2024-63d	Equipment - FPH Rack Mounted Battery Tester				8,800	8,800		0%
2024-C63f / 01.00.11140.0	Equipment - KPH Aluminum Nitrogen Cylinders Retrofit				3,500	3,500	3,410	97%
2024-63h	Equipment - KPH Station Service Breaker Upgrade				250,000	250,000		0%
2024-63i	Equipment - Lamicoide Machine and Materials				10,000	10,000		0%
2024-63j	Equipment - National Instruments Data Acquisition Equipment (DAQ) Modules				20,000	20,000		0%
2024-C63k / 01.00.11140.0	Equipment - WPH Aluminum Nitrogen Cylinders Retrofit				3,500	3,500	3,410	97%

South Feather Water and Power Agency
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		2021	2022	2023	2024	2024	2024	% of
		ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	ACTUAL	Budget
ACCOUNT	DESCRIPTION						8/31/2024	
CAPITAL OUTLAY (Cont'd):								
2023-C63h / 07.00.11140.0	Equipment - WPH Oil Level Device Upgrade			7,609	18,000	18,000	2,902	16%
2024-63n	Equipment - WPH Rack Mounted Battery Tester				8,800	8,800		0%
2024-C63z / 07.00.11140.0	Outside Services - WPH Control Room AC Replacement				15,000	15,000	10,500	70%
2024-63bb	Outside Services - WPH Rock Slope Mitigation				300,000	300,000		0%
2024-64b	Equipment - Bubbler QTY (1) to Replace South Fork Diversion Bubbler Level Measure				7,500	7,500		0%
2024-64c	Equipment - Catastrophic failure replacements				10,000	10,000		0%
2024-64d	Equipment - Gaging stations (2) QTY on lower Fbs Ditch between Marquez and Bangor reservoir				10,000	10,000		0%
2024-64h	Equipment - Solar battery replacement program (Every 3 years or failure)				5,000	5,000		0%
2024-64j	Equipment - Water Quality Meters QTY (2) for New Aquatics Monitoring Plan, Part 2.2.5.2.				30,000	30,000		0%
2024-C64l / 07.00.11140.0	Materials - MRC Critter and Personnel Crossing Fabrication				15,000	15,000	2,035	14%
2024-64m	Materials - SF17 trail rehab				15,000	15,000		0%
2024-C64n / 07.00.11140.0	Materials - Shotcrete Bangor Canal at SF 25				15,000	15,295	15,295	102%
2024-C64o / 07.00.11140.0	Materials - Walkways in LGV valve chamber for O&M service				3,000	3,000	595	20%
2024-C64p / 07.00.11140.0	Outside Services - LCD pave North/South bridge deck approaches				40,000	76,825	76,825	192%
2024-64q	Outside Services - MRC Vertical Wall Design Replacement Program (multi-year planning)				230,000	230,000		0%
2023-C64s / 07.00.11202-204.0	CIP...Outside Services - MRC Vertical Wall Replacement Program (multi-year planning)			115,528	1,000,000	1,000,000	95,785	10%
2024-64s	Outside Svcs - Sly Obermeyer Gate inclinometer replacement and tuning-site visit w/ programming				5,000	5,000		0%
2024-C64w / 07.00.11150.0	Equipment - Snow Temperature Sensor				2,000	2,020	2,020	101%
2024-C66a / 07.00.11150.0	Equipment - Backhoe Existing Unit will Tier Out				189,602	193,255	193,255	102%
2024-66d	Equipment - PDHQ 41KW Propane Generator with 200 amp XFER Switch				60,000	60,000		0%
2023-0610 / 07.00.11202-204.0	CIP...Equipment - Pole Barn for Vehicles - Lower Yard			68,123	60,000	60,000	11,137	19%
2024-C66e / 07.00.11150.0	Equipment - Skid Steer Compact Attachments				30,000	30,000	12,262	41%
2024-66f	Equipment - Small Utility Trailer				2,500	2,500		0%
2023-C66k	Equipment - Toolbox and tooling. Jobox to Fly In/Out of Powerhouses			12,256	2,500	2,500	32	1%
2024-C66g / 07.00.11150.0	Equipment - Vandal Covers for Excavator				5,000	5,000	1,511	30%
2024-66h	Equipment - Welding Shop 3-Ph Propane Generator				50,000	50,000		0%
2024-C66i / 07.00.11150.0	Equipment - Winches and bumpers (Ops and O&M vehicles)				20,000	20,000		0%
2024-C66j / 07.00.11150.0	Equipment - Yamaha 6300 Watt Generator (to power new welder/larger items in the field)				6,000	6,000	4,503	75%
2024-66k	Equipment Rental - Rock Crusher- 1 month for SF14 road base production, to be used throughout Projec				150,000	150,000		0%
2024-C66m / 07.00.11150.0	Materials - Sly Creek Road Roadbase Material, Asphalt				50,000	50,000	48,900	98%
2024-C66o / 07.00.11150.0	Vehicle - 3/4 Ton Crew Cab- Howerton (F150 to inspections, C6 to carpool to surplus Dodge Durango)				75,000	75,000	73,596	98%
2024-C66p / 07.00.11150.0	Vehicle - Operator Pickup Truck				55,000	55,000	49,206	89%
2024-C66q / 07.00.11150.0	Vehicle - Polaris 4-seat side by side w/uitlity bed and deep snow tracks				65,000	65,000	62,853	97%
2024-C66r / 07.00.11150.0	Vehicle - Small F450 w/dump bed				110,000	110,000	104,292	95%

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		2021	2022	2023	2024	2024	2024	
		ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	ACTUAL	% of
ACCOUNT	DESCRIPTION						8/31/2024	Budget
CAPITAL OUTLAY (Cont'd):								
2024-C67b / 07.00.11150.0	Equipment - DJI Mavic 3 Drone				4,600	4,600	5,798	126%
2024-C67c / 07.00.11140.0	Equipment - MRD Piezometer Measuring Device Pressure Transducers QTY (2)				10,000	10,000	10,961	110%
2024-C67d / 07.00.11140.0	Equipment - SCD Piezometer Measuring Device Pressure Transducers QTY (3)				15,000	15,000	14,119	94%
2024-67l	Outside Services - LCD-MLO seepage collection system				30,000	30,000		0%
2024-C67m / 07.00.11140.0	Outside Services - Lewis Ridge Rd Rehabilitation (required USFS lessee)				175,000	175,000	157,414	90%
2024-67r	Outside Services - LGVD- temp pump system maintain MIF during recoat 36" HB actuator temporary				110,000	110,000		0%
2024-67s	Outside Services - LGVD-36" HB actuator and valve chamber recoat				124,912	124,912		0%
2024-C67w / 07.00.11140.0	Outside Services - SCD crest centerline slurry				15,000	15,000	4,910	33%
2024-67z	Outside Services - SCDD-d/s left apron repair (bypass fish water)				110,000	110,000		0%
2024-67ee	Outside Services - SFDD and Slate Creek DD Dam Crest Fall Protection				200,000	200,000		0%
2024-C67n / 07.00.11140.0	Security and Vulnerability physical asset upgrades (fencing, cameras, TBD, etc)				150,000	150,000	3,675	2%
2024-C67o / 07.00.11150.0	Software - DroneDeploy software (conduct internal topo surveys of earthen dams)				7,200	7,200	7,188	100%
2024-C68a / 07.00.11140.0	Equipment - FPH MW Bandwidth Upgrade				15,000	15,000	10,689	71%
2024-C68b / 07.00.11150.0	Equipment - HQ - Computer Foreman office desktop				2,000	2,000	287	14%
2024-C68c / 07.00.11150.0	Equipment - HQ dehydrator- end of life				6,500	6,500	6,056	93%
2024-C68d / 07.00.11140.0	Equipment - KPH - 48VDC to 120 VAC Inverters Comms Power Hardening/redundancy QTY (2)				15,000	15,000	3,474	23%
2024-C68e / 07.00.11140.0	Equipment - KPH B/U Comms Yamaha 2200				1,500	1,500	1,249	83%
2024-C68f / 07.00.11150.0	Equipment - MRC7 stage meter located at STA 8				4,000	4,000	2,151	54%
2024-C68g / 07.00.11150.0	Equipment - PH RTU Gateway G500 Spare unit				15,000	15,000		0%
2024-C68i / 07.00.11150.0	Equipment - SCADA Pac RTUs - end of life of exist QTY (4)				15,000	15,000		0%
2024-C68h / 07.00.11140.0	Equipment - SPH MW Bandwidth Upgrade				15,000	15,000	10,689	71%
2024-68m	Equipment - UPS refresh				6,000	6,000		0%
2024-68n	Equipment - WPH - Computer Admin				2,000	2,000		0%
2024-68p	Outside Services - PH Commission RTUs				40,000	40,000		0%
2022-0986 / 07.00.11150.0	Software - SCADA Historian Upgrade- OSI Integration		12,935		15,000	15,000		0%
2024-68u	Software - CAD				2,500	2,500		0%
2024-68x	Software - CMMS (Computer Maint Mgmt S/W)				50,000	50,000		0%
2024-C68z / 07.00.11150.0	AT&T Point to Point Fiber Circuit - Construction Costs				95,000	95,238	95,238	100%

South Feather Water and Power Agency
Power Division Unaudited Monthly Financial Report
September 24, 2024 Board Meeting

		2021	2022	2023	2024	2024	2024	
		ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	ACTUAL	% of
ACCOUNT	DESCRIPTION						8/31/2024	Budget
CAPITAL OUTLAY (Cont'd):								
2024-68a-IT	Hydrologist Printer				1,000	1,000		0%
2024-68c-IT	Replacement PCs				10,000	10,000		0%
2024-68e-IT	Replace Routing Equipment				8,000	8,000		0%
2024-68f-IT	Replacement: Finance Software				75,000	75,000		0%
2024-68g-IT	Phone Communications Upgrade				5,500	5,500		0%
2024-68h-IT	Asset Management Software				80,000	80,000		0%
2024-C68k / 07.00.11185.0	Security System Upgrades				10,000	10,000	665	7%
2024-68l-IT	Binding Equipment - \$5,000 - 1/2 to GF				2,500	2,500		0%
2024-C68z / 07.00.11150.0	AT&T Point to Point Fiber Circuit - Construction Costs				95,000	95,000	95,238	100%
	TOTAL CAPITAL OUTLAY	(548,107)	(1,186,971)	(1,247,636)	(4,565,414)	(4,606,445)	(1,224,187)	27%
Transfers In:								
	Retiree Benefit Trust	0	0		0	0	0	
Transfers Out:								
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(177,250)	25%
	General Fund-Overhead	(613,367)	(367,675)	(561,725)	(400,000)	(400,000)	(963,376)	241%
	Retiree Benefit Trust	0	0	0	0	0	0	
Net Non-Operating, Capital Outlay and Transfers		(4,382,014)	(7,376,728)	(3,227,361)	(6,383,414)	(6,424,445)	(2,719,313)	
NET REVENUE OVER EXPENSES		12,343,884	2,987,817	15,551,561	3,167,618	2,888,754	8,015,673	253%
	NYWD-Additional Payment		(3,269,900)	(1,705,498)	(2,850,000)	(2,850,000)	(6,705,065)	235%
	General Fund-Additional Payment		(3,269,900)	(1,705,498)	(2,850,000)	(2,850,000)	0	0%

South Feather Water and Power Agency
Water Division Unaudited Monthly Financial Report
September 24, 2024 Board Meeting

		2021	2022	2023	2024	2024	2024	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	8/31/2024	<u>BUDGET</u>
REVENUE:								
Water Sales Revenue								
41100	Domestic Water	2,607,133	2,498,468	2,583,522	2,600,000	2,600,000	1,661,306	64%
41400	Irrigation Water	282,060	285,812	265,331	275,000	275,000	178,952	65%
41420	Water Sales, NYWD to Yuba City	199,215	207,653	217,777	200,000	200,000	0	0%
	Sub-Total Water Sales Rev	3,088,408	2,991,933	3,066,630	3,075,000	3,075,000	1,840,258	60%
Power Revenue								
41305	Sly Cr Pwr Generation	1,816,122	1,961,432	2,519,035	2,600,000	2,600,000	1,545,739	59%
41306	Surplus Wtr	156,026		114,081	50,000	50,000	0	0%
	Sub-Total Power Rev	1,972,148	1,961,432	2,633,116	2,650,000	2,650,000	1,545,739	58%
Water Service Charges								
42301	Sundry Billing (Job Orders)	192,433	199,158	62,862	100,000	100,000	75,373	75%
42321	Annexation Fees		45,231	13,691	38,000	38,000	0	0%
42341	System Capacity Charges	61,082	163,585	61,082	125,000	125,000	148,335	119%
42347	Other Water Serv Charges		32,316	119,705	100,000	100,000	80,997	81%
	Sub-Total Water Serv Chgs	253,515	440,290	257,340	363,000	363,000	304,704	84%
Non-Operating Revenue								
49250	Interest Earnings	1,070	(396,794)	66,512	400,000	1,080,011	1,023,574	256%
49204	Interest - Water Sales				0	7,900	6,404	
49311	Property Taxes	718,188	781,133	846,097	805,000	805,000	367,701	46%
49405	ACWA/JPIA RPA	40,381	45,377		25,000	25,000	0	0%
49610	Sale of Assets	2,150		22,921	0	0	0	
49625	Back Flow Installation	5,385	5,480	17,351	15,000	34,000	22,230	148%
49630	Back Flow Inspection	130,548	137,585	141,126	145,000	145,000	95,915	66%
49932	North Yuba Water Dist.			119,705	0	0	0	
	Palermo Clean Water	0			38,000	38,000	0	0%
49929	Other Non-Oper Rev	1,248	594	2,612	1,000	1,500	1,427	143%
	Sub-Total Non-Oper Rev	898,970	573,375	1,216,324	1,429,000	2,136,411	1,517,250	106%
	TOTAL WATER DIVISION REVENUE	6,213,041	5,967,030	7,173,410	7,517,000	8,224,411	5,207,952	69%

South Feather Water and Power Agency
Water Division Unaudited Monthly Financial Report
September 24, 2024 Board Meeting

		2021	2022	2023	2024	2024	2024	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	8/31/2024	<u>BUDGET</u>
OPERATING EXPENSES:								
Administration, 1-50								
	Salaries & Benefits	423,633	994,777	1,263,846	609,277	609,277	510,591	84%
	Supplies	10,424	9,602	8,590	14,500	14,500	8,374	58%
	Services	129,570	130,438	134,338	106,850	166,775	116,112	109%
	Utilities	58,245	62,069	56,688	72,000	72,000	44,021	61%
	Training/Dues	19,927	26,300	26,244	28,120	28,120	22,395	80%
Administration, 1-50		641,800	1,223,186	1,489,706	830,747	898,372	706,466	85%
Water Source, 1-51								
	Source of Supply	14,888	16,536	17,189	17,000	17,595	17,595	104%
Water Source, 1-51		14,888	16,536	17,189	17,000	17,595	17,595	104%
Risk Management, EH&S, 1-52								
	Salaries & Benefits	90,111	98,952	101,966	114,109	114,109	71,495	63%
	Supplies	3,220	5,067	10,024	14,915	14,915	1,371	9%
	Services	137,138	127,832	143,992	131,713	131,713	115,172	87%
	Utilities	571	596	545	550	550	366	67%
	Fuel, Oil, Auto	0			0	0	0	
	Training/Dues	372	248	1,402	300	300	0	0%
Risk Management, EH&S, 1-52		231,412	232,695	257,929	261,587	261,587	188,405	72%
Water Treatment-MRTP, 1-53								
	Salaries & Benefits	1,324,450	1,573,819	1,567,520	1,708,273	1,708,473	932,710	55%
	Supplies	113,066	139,840	121,021	180,900	183,400	72,926	40%
	Services	32,191	68,567	53,097	83,600	85,600	47,107	56%
	Utilities	309,928	227,105	214,806	352,433	352,433	275,582	78%
	Fuel, Oil, Auto	0	3,594		0	11,160	8,008	
	Training/Dues	75	350	463	6,200	6,200	1,034	17%
Water Treatment-MRTP, 1-53		1,779,710	2,013,275	1,956,907	2,331,406	2,347,266	1,337,368	57%
Water Treatment-BTP, 1-53-2								
	Salaries & Benefits				54,000	57,000	61,638	114%
	Supplies				7,000	7,000	3,500	50%
	Services				3,000	3,000	2,568	86%
	Utilities				22,150	22,150	0	0%
Water Treatment-BTP, 1-53-2					86,150	89,150	67,705	79%

South Feather Water and Power Agency
Water Division Unaudited Monthly Financial Report
September 24, 2024 Board Meeting

		2021	2022	2023	2024	2024	2024	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>8/31/2024</u>	<u>BUDGET</u>
OPERATING EXPENSES (Cont'd)								
Transmission & Distribution, 1-54								
	Salaries & Benefits	1,952,583	2,064,063	1,955,741	2,251,896	2,251,896	1,396,274	62%
	Supplies	71,859	97,294	139,346	152,420	152,420	76,281	50%
	Services	25,291	7,422	15,605	28,100	28,100	8,821	31%
	Utilities	48,714	54,215	69,668	42,500	63,901	42,596	100%
	Fuel, Oil, Auto	4,402	25	3,344	144,616	40,706	10,949	8%
	Training/Dues	3,997	1,435	1,712	4,500	4,500	3,592	80%
	Transmission & Distribution, 1-54	2,106,846	2,224,454	2,185,416	2,624,032	2,541,523	1,538,512	59%
Customer Accounts, 1-55								
	Salaries & Benefits	758,608	966,093	800,932	896,643	896,643	557,391	62%
	Supplies	106,891	153,172	156,708	153,045	153,045	107,116	70%
	Services	81,195	65,320	76,285	84,923	84,923	48,425	57%
	Utilities	964	1,555	3,081	3,823	3,823	1,423	37%
	Fuel, Oil, Auto	0	0	0	0	12,196	3,049	
	Training/Dues	12,903	735		1,200	1,200	639	53%
	Customer Accounts, 1-55	960,562	1,186,875	1,037,006	1,139,634	1,151,830	718,044	63%
General Plant & Shop, 1-56								
	Salaries & Benefits	388,464	464,205	431,876	512,321	512,321	241,695	47%
	Supplies	11,380	28,507	18,932	54,400	54,400	7,801	14%
	Services	2,587	627	20,827	18,367	18,367	13,800	75%
	Utilities	28,357	36,482	45,930	43,393	43,393	29,808	69%
	Fuel, Oil, Auto	121,999	188,851	156,857	151,133	153,589	109,230	72%
	General Plant & Shop, 1-56	552,786	718,672	674,422	779,613	782,069	402,333	52%
Sundry & Expense Credits, 1-57								
	Salaries & Benefits	29,256	26,512	13,594	30,000	30,000	15,283	51%
	Supplies	33,167	12,455	24,819	60,000	60,000	34,894	58%
	Services	42,430	62,020	2,000	5,000	5,000	0	0%
	Sundry & Expense Credits, 1-57	104,853	100,987	40,413	95,000	95,000	50,177	53%

South Feather Water and Power Agency
Water Division Unaudited Monthly Financial Report
September 24, 2024 Board Meeting

		2021	2022	2023	2024	2024	2024	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>8/31/2024</u>	<u>BUDGET</u>
OPERATING EXPENSES (Cont'd):								
Information Systems, 1-58								
	Salaries & Benefits	317,458	205,698	220,184	222,600	222,600	136,537	61%
	Supplies	7,630	38,259	21,574	50,000	50,000	9,478	19%
	Services	47,253	81,390	67,910	82,500	90,000	77,848	94%
	Utilities	2,479	2,355	1,453	2,700	2,700	918	34%
	Training/Dues	6,228	175	4,266	2,500	2,500	0	0%
Information Systems, 1-58		381,047	327,877	315,387	360,300	367,800	224,781	62%
Sly Creek Power Plant, 1-61								
	Salaries & Benefits	323,779	508,964	506,683	513,944	513,944	186,878	36%
	Supplies	9,402	22,358	22,244	22,635	22,635	7,071	31%
	Services	36,821	46,458	56,090	56,697	56,697	66,787	118%
	Utilities	23,802	27,487	16,615	37,483	37,483	19,848	53%
	Training/Dues	39	66	13	4,000	4,000	0	0%
Sly Creek Power Plant, 1-61		393,843	605,333	601,645	634,758	634,758	280,584	44%
TOTAL OPERATING EXPENSES		7,167,747	8,649,890	8,576,020	9,160,227	9,186,951	5,531,968	60%
SUB-TOTAL, REVENUES OVER OPERATING EXPENSES		(954,706)	(2,682,860)	(1,402,610)	(1,643,227)	(962,540)	(324,017)	20%
Other Non-Operating Expenses								
	Supplies & Servces	3,400	3,908	4,033	3,600	3,600	2,858	79%
	Interest - 2016 COP's	808,521	789,686	768,988	769,525	769,525	384,396	50%
	Principal - 2016 COP's	615,000	635,000	655,000	675,000	675,000	675,000	100%
	Pension Expense	0	979,904	771,505	0	0	0	
Other Non-Operating Expenses		1,426,921	2,408,498	2,199,526	1,448,125	1,448,125	1,062,255	73%

South Feather Water and Power Agency
Water Division Unaudited Monthly Financial Report
September 24, 2024 Board Meeting

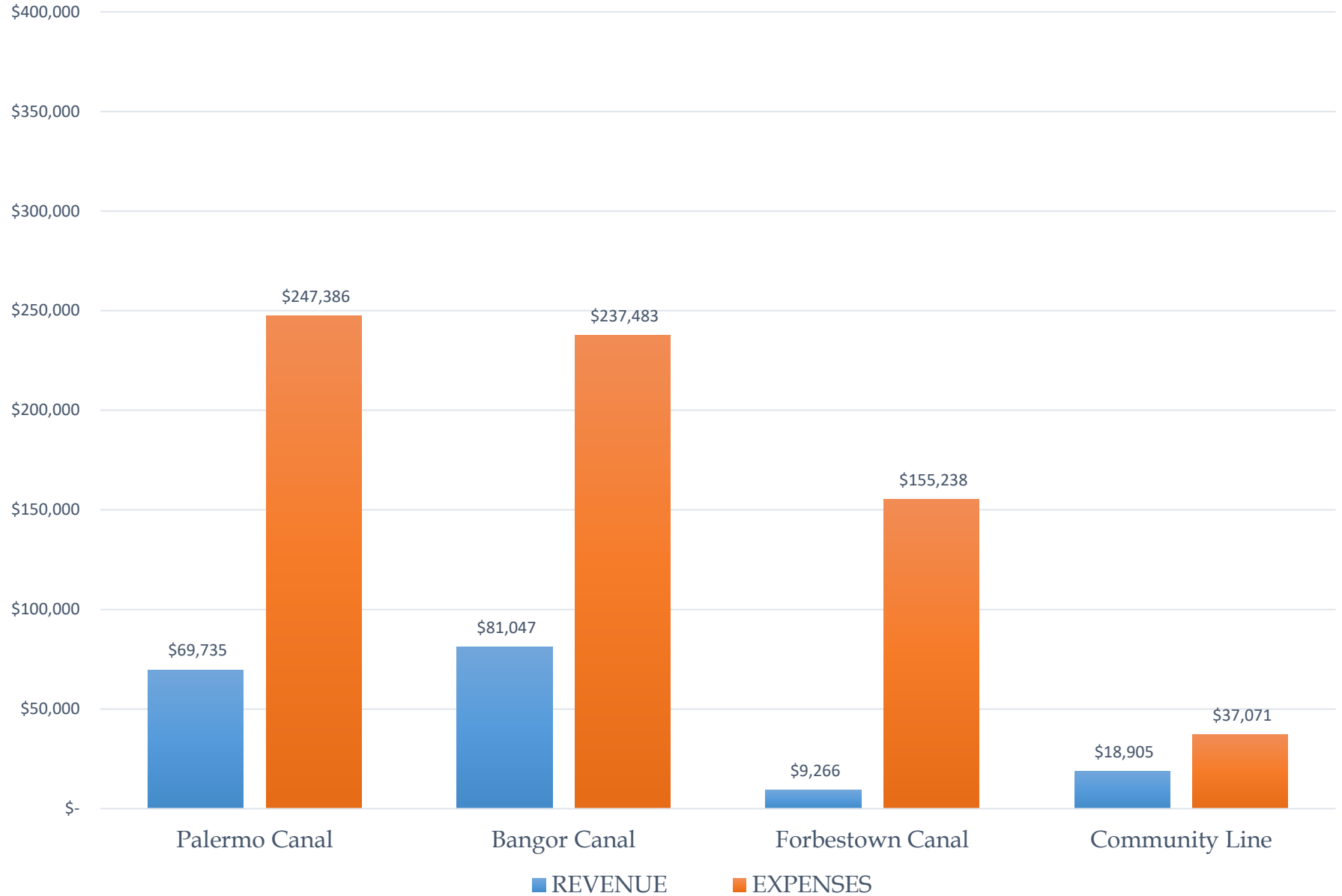
		2021	2022	2023	2024	2024	2024	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	8/31/2024	<u>BUDGET</u>
CAPITAL OUTLAY:								
2024-52a/Capital	Box Shoring (01.00.11184.2)				7,500	7,500		0%
2024-C53a/01.00.11167.2	MRTP metal storage & work shop building				85,000	117,000	91,315	107%
2024-53d/Capital	MGT recoating interior				290,000	290,000		0%
2024-53g/Capital	MGT fencing				32,000	32,000		0%
2024-C53h / 01.00.11167.2	New entry gate openers				11,000	11,000		0%
2024-C53i / 01.00.11167.2	Benchtop NTU meter for lab				6,000	6,000	11,045	184%
2024-C53j / 01.00.11167.2	Portable NTU meter for sampling				2,600	2,600	(3,955)	-152%
2024-C53o / 01.00.11167.2	Verticle bandsaw				4,000	4,000		0%
2024-53.2a/Capital	PLC, modulating valves, & level sensors				10,700	10,700		0%
2024-54a/Capital	Irrigation - Bangor Canal Siphon -(Rocky Honcut)				10,000	10,000		0%
2024-54b//Capital	Irrigation - Bangor Canal - Rocky Honcut Pipeline Replacement				30,000	30,000		0%
2024-C54c/01.00.11175.2	Irrigation - South Villa Raw Water Line Replacement 500'				35,000	35,000	15,983	46%
2024-C54g/01.00.11175.2	Irrigation - Culvert Replacement Ridgeway				5,000	5,000	1,219	24%
2024-C54h/01.00.11175.2	Irrigation - Box 50 (Messina & Lincoln) = 350 feet of 18" PIP Pipe plus backfill materials				13,000	13,000	12,549	97%
2024-54i/Capital	Irrigation - Penny Ditch = Replace 480 feet with 12" PIP pipe				10,000	10,000		0%
2024-54k/Capital	Ditchtender Truck Replacement; T-302 (Broderson)				40,000	40,000		0%
2024-54n/Capital	Flail mower; Diamond C (Similar to PD's)				20,000	20,000		0%
2024-54o/Capital	K-Rail at Lake Wyandotte (8 10-foot sections; used)				4,750	4,750		0%
2024-54p/Capital	Domestic - Oro Pond Service Lines and Meter Replacements				10,000	10,000		0%
2024-54s/Capital	Domestic - Sunset View Service Line				10,000	10,000		0%
2024-54t/Capital	Domestic - Miners Ranch (Chopan) Line Replacement				15,000	15,000		0%
2024-54u/Capital	Domestic - Irwin / Esperanza = 600 feet of 6" with hydrant & meter				50,000	50,000		0%
2024-54v/Capital	Domestic - Lonetree Service Replacement = 20 remaining to avoid road crossing issues				20,000	20,000		0%
2024-54x/Capital	Domestic - Heritage / Oak Ridge Line and Meter Relocate				40,000	40,000		0%
2024-56a	Emissions Hardware / Software Cost (60% GF / 40% JFOF)				302	302		0%

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
September 24, 2024 Board Meeting								
							2024	
		2021	2022	2023	2024	2024	2024	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>8/31/2024</u>	<u>BUDGET</u>
CAPITAL OUTLAY (Cont'd):								
2024-58a	ProWest - General				10,000	10,000		0%
2024-58b	ProWest - Mapbooks				5,000	5,000		0%
2024-58d	Replacement PC's				10,000	10,000		0%
2024-58e	Replacement: Finance Software				75,000	75,000		0%
2024-58f	Fire Suppression				15,000	15,000		0%
2024-58h	Replace Comm UPS's				5,000	5,000		0%
2024-58i	Mechanic Laptop				3,000	3,000		0%
2024-58k	Website (Update)				4,500	4,500		0%
2024-C61b / 01.00.11180.0	Equipment - LED Yard Lights w/ Photo cells (replace existing sodium lighting)				10,000	10,000	4,998	50%
2024-C61d / 01.00.11180.0	Equipment - SPH Bearing Cooling Water Flow Device Upgrade				5,000	5,000	3,081	62%
2024-61e	Equipment - SPH Bitronics line-side metering xducer				8,000	8,000		0%
2023-C61e/01.00.11180.0	Equipment - SPH oil flow device upgrade			14,013	5,000	5,000		0%
2023-C61a/01.00.11180.0	Outside Services - SPH Governor Upgrade			17,966	300,000	300,000	89,390	30%
2024-C61i / 01.00.11180.0	Equipment - SPH Aluminum Nitrogen Cylinder Retrofit				3,500	3,500	3,410	97%
2024-C61n / 01.00.11180.1	Outside Services - SPH Overhaul 2 Cooling Water Pumps				30,000	30,000	51	0%
	TOTAL CAPITAL OUTLAY	426,839	511,444	260,254	1,250,852	1,282,852	229,085	18%
Transfers In:								
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	709,000	177,250	25%
	SFPP Jt Facil Oper Fd-Additional Payment	0	3,269,900	1,705,498	2,850,000	2,850,000	6,705,065	235%
	SFPP Jt Facil Oper Fd-Overhead	613,367	367,675	561,725	400,000	400,000	963,376	241%
	Retiree Benefit Trust Fund	0	0	0	0	0	0	
Net Non-Operating, Capital Outlay and Transfers		(531,393)	1,426,633	516,443	1,260,023	1,228,023	6,554,351	520%
NET REVENUE OVER EXPENSES		(1,486,099)	(1,256,227)	(886,167)	(383,204)	265,483	6,230,334	-1626%

South Feather Water & Power Agency
 Irrigation Water Accounting
 Through
 August 31, 2024

<u>ACCT CODE</u>	<u>DESCRIPTION</u>	<u>REVENUE</u>	<u>EXPENSES</u>	<u>DIFFERENCE</u>
2024-0504	Palermo Canal	\$ 69,735	\$ 247,386	(\$177,652)
2024-0505	Bangor Canal	\$ 81,047	\$ 237,483	(\$156,436)
2024-0506	Forbestown Canal	\$ 9,266	\$ 155,238	(\$145,972)
2024-0507	Community Line	\$ 18,905	\$ 37,071	(\$18,166)
	Totals	\$ 178,952	\$ 677,178	(\$498,226)

IRRIGATION COST RECOVERY



SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
August 31, 2024

<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>
Cash / Money Market						254,695	
BMW Bank CD	1.70%	3/4/2022	245,000	245,000	9/4/2024	244,846	\$4,165
State Bank of Dallas CD	0.70%	12/31/2021	245,000	245,000	10/1/2024	2,344,081	\$1,715
Institution for Svg in Newburyport	0.70%	10/28/2021	245,000	245,000	10/28/2024	243,307	\$1,715
Merrick Bank CD	0.80%	11/19/2021	245,000	245,000	11/19/2024	242,751	\$1,960
Live Oak Banking CD	0.85%	12/29/2021	245,000	245,000	12/30/2024	241,764	\$2,083
Federal Home Loan Bond	1.25%	1/28/2022	250,000	250,000	1/28/2025	245,873	\$3,125
Federal Home Loan Bond	1.55%	2/18/2022	249,781	250,000	2/18/2025	245,628	\$3,875
Federal Home Loan Bond	2.00%	12/6/2022	235,791	250,000	3/28/2025	246,095	\$5,000
Bank of Dells Wisconsin CD	4.40%	12/23/2022	245,000	245,000	4/23/2025	243,998	\$10,780
Capital One Natl Assn CD	3.10%	6/16/2022	246,000	246,000	6/16/2025	243,110	\$7,626
Oregon Community CU, CD	5.15%	6/21/2023	240,000	240,000	6/23/2025	241,099	\$12,360
Federal Home Loan Bond	3.55%	8/18/2022	245,000	245,000	7/25/2025	245,000	\$8,698
Connexus Credit Union CD	3.50%	8/26/2022	245,000	245,000	8/26/2025	242,864	\$8,575
Austin Telco Fed CU CD	3.75%	9/21/2022	249,000	249,000	9/22/2025	247,384	\$9,338
Capital One Bank USA CD	0.90%	11/17/2021	245,000	245,000	11/17/2025	235,161	\$2,205
United Bankers Bank CD	4.50%	3/17/2023	250,000	250,000	12/17/2025	251,550	\$11,250
Washington Fed Bank CD	4.70%	12/12/2022	245,000	245,000	12/22/2025	245,032	\$11,515
Liberty First Credit Union	4.55%	1/17/2023	249,000	249,000	1/1/2026	250,031	\$11,330
Federal Home Loan Bond	0.68%	12/15/2021	243,905	250,000	2/24/2026	237,385	\$1,700
Eaglebank Bethesda MD CD	4.25%	2/24/2023	245,000	245,000	2/24/2026	245,064	\$10,413
Direct Federal CU CD	4.70%	3/8/2023	152,000	152,000	3/9/2026	153,093	\$7,144
Truliant Federal Credit CD	5.15%	3/22/2023	140,000	140,000	3/23/2026	142,013	\$7,210
American Express Natl Bank CD	4.95%	3/31/2023	243,000	243,000	3/30/2026	245,785	\$12,029
Discover Bank CD	4.50%	4/26/2023	245,000	245,000	4/27/2026	246,370	\$11,025
Goldman Sachs Bk USA CD	4.90%	5/21/2024	245,000	245,000	5/21/2026	248,050	\$12,005
Bank Hope Los Angeles CA CD	4.90%	5/22/2024	245,000	245,000	5/22/2026	248,060	\$12,005
Morgan Stanley Bank NA CD	4.60%	5/24/2023	245,000	245,000	5/26/2026	246,911	\$11,270
State Bank of India CD	1.00%	6/10/2021	245,000	245,000	6/10/2026	232,084	\$2,450
Commercial Bank CD	4.25%	12/14/2023	245,000	245,000	6/22/2026	245,711	\$10,413

SOUTH FEATHER WATER AND POWER AGENCY
 SCHEDULE OF CASH AND INVESTMENTS
 August 31, 2024

<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>	
Sallie Mae Bank CD	4.80%	7/19/2023	245,000	245,000	7/20/2026	248,224	\$11,760	
BNY Mellon NA Instl Ctf Dep CD	4.75%	8/23/2023	245,000	245,000	8/24/2026	248,339	\$11,638	
Bremer Bank NA CD	4.80%	8/31/2023	245,000	245,000	8/31/2026	248,709	\$11,760	
Synchrony Bank CD	5.05%	10/6/2023	245,000	245,000	10/6/2026	250,059	\$12,373	
Popular Bank New York CD	5.10%	10/25/2023	245,000	245,000	10/22/2026	251,587	\$12,495	
Alliant CU CD	5.60%	11/1/2023	246,000	246,000	11/20/2026	254,430	\$13,776	
Rockland Federal Credit Union CD	4.60%	12/22/2023	249,000	249,000	12/22/2026	252,421	\$11,454	
Hughes Federal Credit Union CD	4.40%	1/29/2024	245,000	245,000	1/29/2027	247,470	\$10,780	
Valley National Bank CD	4.45%	2/21/2024	245,000	245,000	2/22/2027	247,854	\$10,903	
Univest Bank CD	4.60%	3/15/2024	249,000	249,000	3/15/2027	252,837	\$11,454	
Wells Fargo Bank Nat'l Assn CD	4.50%	3/19/2024	245,000	245,000	3/19/2027	248,259	\$11,025	
Mountain Commerce Bank CD	4.60%	4/15/2024	245,000	245,000	4/15/2027	248,900	\$11,270	
Medallion Bank Ut CD	4.75%	6/24/2024	249,000	249,000	6/21/2027	254,461	\$11,828	
JP Morgan Chase Bank CD	5.00%	7/17/2024	105,000	105,000	7/26/2027	105,925	\$5,250	
First Federal Savings Bank CD	4.15%	8/5/2024	249,000	249,000	7/30/2027	250,653	\$10,334	
DMB Community Bank CD	4.05%	8/5/2024	249,000	249,000	7/30/2024	249,964	\$10,085	
	<u>166.73%</u>		<u>\$10,714,477</u>	<u>\$10,735,000</u>		<u>Market Value</u>	<u>Estimated Annual Income</u>	
						\$9,735,369	\$393,158	
	3.71%	Average Percentage Rate					4.0%	of Market Value

TOTAL Cash & Market Value of Portfolio at 8/31/2024 \$ 50,285,794
CD Percentage of Portfolio 19.4%

I certify that all investment actions have been made in full compliance with Investment Policy #470

Submitted by: Cheri Richter, Finance Manager 8/31/2024

Investment Transactions as of: August 31, 2024

\$249,000 CD purchased 8/5/2024 from First Federal Sav. Bank CD 4.15%, matures 7/30/2027, w/ Toyota Financial Sav. Bank CD, 8/5/2024 maturity.

\$249,000 CD purchased 8/5/2024 from DMB Community Bank CD 4.05%, matures 7/30/2027, w/ First Technology FCU CD, 8/5/2024 maturity.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

**FROM: Dan Leon, Power Division Manager
Kristen McKillop, Regulatory Compliance Manager**

DATE: September 19, 2024

**RE: General Information (regarding matters not scheduled on agenda)
September 24, 2024 Board of Directors Meeting**

OPERATIONS

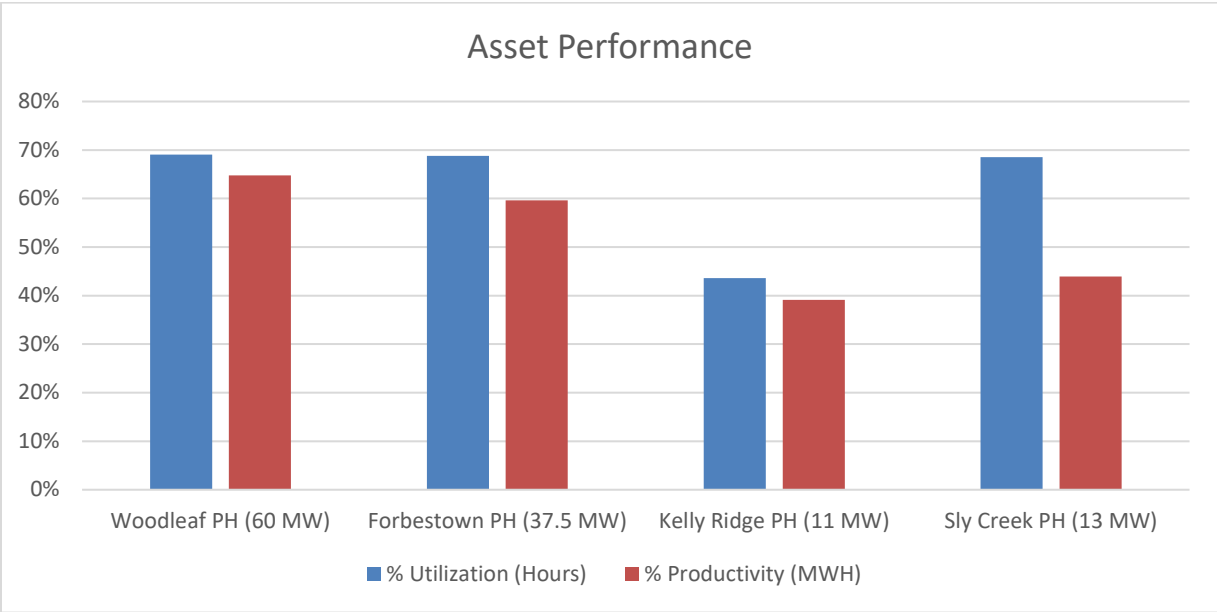
Power Division Summary, Reservoir Storage, and Precipitation Reports for August 2024 are attached.

South Fork Diversion tunnel, which supplies Sly Creek Reservoir, conveyed 11.6 kAF. Slate Creek Diversion tunnel, which also supplies Sly Creek Reservoir, conveyed 0 AF. Little Grass Valley and Sly Creek Reservoirs combined storage was 110 kAF at month's end. No reservoirs are currently spilling.

DWR Bulletin 120 observed precipitation conditions and reports will resume in the 2025 water season.

ASSET PERFORMANCE

Asset performance and availability for August 2024 is summarized in the following two tables:



Generation Asset Availability				
a. Powerhouse	b. Capacity MW	c. Available for Generation Hours	d. Generation Dispatched above 50% Output Hours	e. Generation Dispatch Potential Output Hours
Woodleaf	60.0	348	236	112
Forbestown	37.5	350	235	115
Kelly Ridge	11.0	743	316	427
Sly Creek	13.0	350	177	173

MAINTENANCE

Powerhouses

- Woodleaf Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Scheduled for February 2025
 - Scheduled outage: PG&E transmission line maintenance

- Forbestown Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Scheduled for March 2025
 - Scheduled outage: PG&E transmission line maintenance

- Sly Creek Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Scheduled for October 2024
 - Scheduled outage: PG&E transmission line maintenance

- Kelly Ridge Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Scheduled for November 2024
 - Forced outage: PG&E transmission line disturbance

Project Facilities and Assets

- South Fork Diversion Dam – Perform annual maintenance
- Slate Creek Diversion Dam – Perform annual maintenance
- Miners Ranch Canal – Perform inspections and clean grizzlies, apply herbicide
- Sly Creek Dam – Apply herbicide to dam upstream and downstream faces
- Powerhouse penstocks – Perform quarterly inspections
- Ponderosa Reservoir – Fabricate boat ramp gate
- Miners Ranch Reservoir – Prepare access roadway for perimeter security fencing
- Various Project Locations – Install new security lighting
- USGS Gauge Inspections – Accompany USGS technician at field sites
- Powerhouse Station Service Switchgear – Perform assessment and engineering
- Communication and Control Systems – Perform service and maintenance
- Fleet Vehicles and Heavy Equipment – Perform service and repairs

PG&E Transmission and Distribution System Outages

- Scheduled outage from August 8 6:00 through August 25 18:00 for 115-kV transmission lines, to perform maintenance. Sly Creek Ph, Woodleaf Ph and Forbestown Ph were unable to generate during this outage.
- Scheduled outage from August 19 through August 21 for Kanaka 1101 circuit, to perform maintenance. Stations 7 and 8 were sourced from a Standby Generator during this outage.
- Scheduled outage on August 24 19:00-19:30, to repair equipment. Forbestown Ph did not have station service during this outage.
- Scheduled outage on August 25 1:00-11:00 for Challenge 1101 circuit, to replace equipment. Woodleaf Ph and Sly Creek Ph did not have station service during this outage,

and were sourced from Standby Generators.

- Forced outage on August 29, 8:05-8:38, due to 60-kV transmission line disturbance. Kelly Ridge Ph was unable to generate during this outage.
- Scheduled outage on September 25, 8:30-14:30 for Kanaka 1101 circuit, to replace equipment. Forbestown Ph will not have station service during this outage, and will be sourced from a Standby Generator.
- Scheduled outage from October 10 7:00 through October 14 18:00 for 60-kV transmission lines, to perform maintenance. Kelly Ridge Ph will be unable to generate during this outage.

REGULATORY COMPLIANCE – DAM SAFETY

- Staff participated in a DWR hosted Emergency Action Plan Exercise on August 28. FERC requires these exercises every 5 years where dam owners, emergency responders, and regulatory authorities participate in review of outlined plans, inundation mapping, and responses to theoretical emergency situations involving dams and appurtenant structures. These networking opportunities are valuable for making improvements as-needed ahead of any potential emergencies.
- Power Division crews accompanied our designated FERC Engineer for our annual safety inspections on September 5-6. This year, these inspections only covered the FERC designated High Hazard dams. A formal summary of findings will be sent to the Agency within two weeks.
- Our annual DSOD maintenance inspections were conducted on September 9-11. The Power Division Maintenance Foreman, Operations Foreman, Chief Dam Safety Engineer, Chief Dam Safety Coordinator, Maintenance Crews and Operators all participated in the inspections, and operations of valves and gates where applicable, for the eight jurisdictional dams. Water Division staff also participated in the Lake Wyandotte inspections. A formal summary of findings will be forthcoming.
- Staff participated in the annual West Coast Hydro Users Group hosted by Placer County Water Agency September 17-18. This meeting brings together operations, maintenance and dam safety staff from north state hydropower utilities to discuss issues of the day, and to highlight projects of relevance. The primary areas of concern for all attendees were aging infrastructure and asset management, recruiting qualified staff, adequate training and succession planning, and regulatory compliance challenges. The second day included tours of current and recently completed construction projects. New FERC licensing requirements are a big driver in most of the modification projects discussed and observed in the field.

2024 BUDGET STATUS UPDATE

Department	2024 Approved Budget Items				
	# Expense Line Items	# Capital Line Items	% Total Complete	% In Progress	% On Hold
60-JFOF Administration	14	3	41%	29%	29%
61-Sly Creek Powerhouse	7	6	38%	54%	8%
62-JFOF Environmental Health & Safety	3		67%		33%
63-JFOF Power Plant	14	16	27%	50%	23%
64-JFOF Water Collection	13	9	32%	50%	18%
65-Campgrounds	2		50%		50%
66-JFOF Plant	16	4	55%	45%	
67-Regulatory Compliance	12	28	33%	55%	13%
68-JFOF Comms & Information Tech PD	15	9	54%	33%	13%

- The total number of Line item expenditures by Power Division Department are separated by Capital or Expense, as noted in the adopted 2024 Budget.
- % Total Complete is the percentage of completed projects per Dept (Capital & Expense) (i.e., 2024-67z SCDD-d/s left apron repair)
- % In Progress is the number of projects actively being worked on, or components ordered (Capital & Expense) (i.e., 2024-61l Sly Crk Ph Governor Upgrade)
- % On Hold are the number of items that have been determined not to be started in 2025 for any reason, or are pending further information to begin (i.e., 2024-067m In-House Legal trainings by Agency General Counsel on contracts)

PERSONNEL

- Recruitment, Electrical Machinist. The Agency is recruiting for an Electrical Machinist, Journey Level, to fill a vacant position.
- Recruitment, Roving Hydro Operator. The Agency is recruiting for a Roving Hydro Operator, Journey Level, in preparation for future staff retirement.
- Recruitment, Hydro Civil Engineer. The Agency is recruiting for a Licensed Civil Engineer, with a working background in the hydropower sector. Work experience and knowledge in the following are required: Perform civil engineering and project engineering for Agency power and water facilities which include storage reservoirs, dams, hydroelectric plants, conveyance and distribution systems, and buildings. Participate in the Agency's Dam Safety Program. Develop engineering procedures, methods and standards. Provide engineering support for repair, maintenance and upgrade of Agency facilities and assets. Perform project management for capital projects and contractor work.

**SOUTH FEATHER WATER AND POWER
SOUTH FEATHER POWER PROJECT
2024
Reservoir and Stream Operations**

	RESERVOIR ELEVATIONS				MONTHLY AVERAGE STREAM RELEASES			
	Little Grass Valley		Sly Creek		Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.
Maximum Elevation End of Month Conditions	5,046.50	Feet	3,530.00	Feet				
January	5,026.20	Feet	3,501.94	Feet	9.41	7.48	7.21	78.70
February	5,034.62	Feet	3,507.77	Feet	9.61	77.40	272.00	454.00
March	5,037.91	Feet	3,511.52	Feet	9.75	486.00	100.00	403.00
April	5,044.93	Feet	3,515.18	Feet	108.00	17.90	29.90	496.00
May	5,045.11	Feet	3,519.60	Feet	247.00	55.00	72.40	371.00
June	5,044.85	Feet	3,510.94	Feet	29.40	11.00	11.00	61.60
July	5,043.94	Feet	3,482.70	Feet	9.48	11.00	9.98	14.10
August	5,037.02	Feet	3,478.34	Feet	168.00	11.00	9.83	8.86
September	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
October	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
November	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
December	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00

Powerhouse Operations

	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue
January	2,295.95 MWH	17,954.83 MWH	13,370.48 MWH	6,954.12 MWH	\$2,154,462.62
February	3,371.09 MWH	6,945.00 MWH	17,110.62 MWH	6,722.67 MWH	\$1,561,106.98
March	4,333.55 MWH	24,722.04 MWH	4,316.61 MWH	7,149.10 MWH	\$1,918,250.07
April	3,638.24 MWH	23,513.03 MWH	16,528.04 MWH	6,724.28 MWH	\$2,488,424.77
May	3,984.26 MWH	21,330.07 MWH	14,416.07 MWH	6,143.93 MWH	\$2,334,520.91
June	1,815.02 MWH	11,059.40 MWH	7,091.69 MWH	5,859.23 MWH	\$1,653,256.67
July	2,967.52 MWH	18,701.42 MWH	10,999.71 MWH	4,891.80 MWH	\$2,052,015.23
August	1,999.48 MWH	13,508.13 MWH	7,829.99 MWH	3,197.74 MWH	\$1,677,382.22
September	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
October	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
November	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
December	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
	<u>24,405.11 MWH</u>	<u>137,733.90 MWH</u>	<u>91,663.21 MWH</u>	<u>47,642.86 MWH</u>	<u>\$15,839,419.47</u>

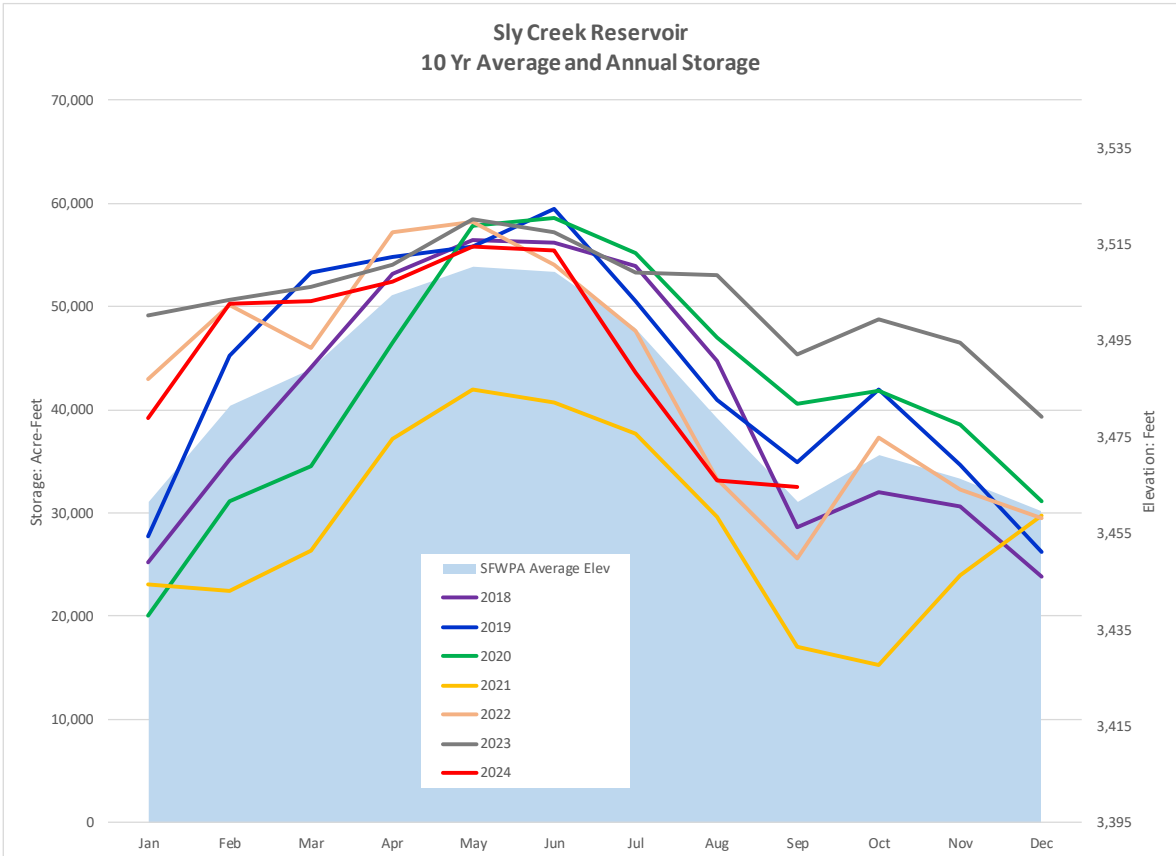
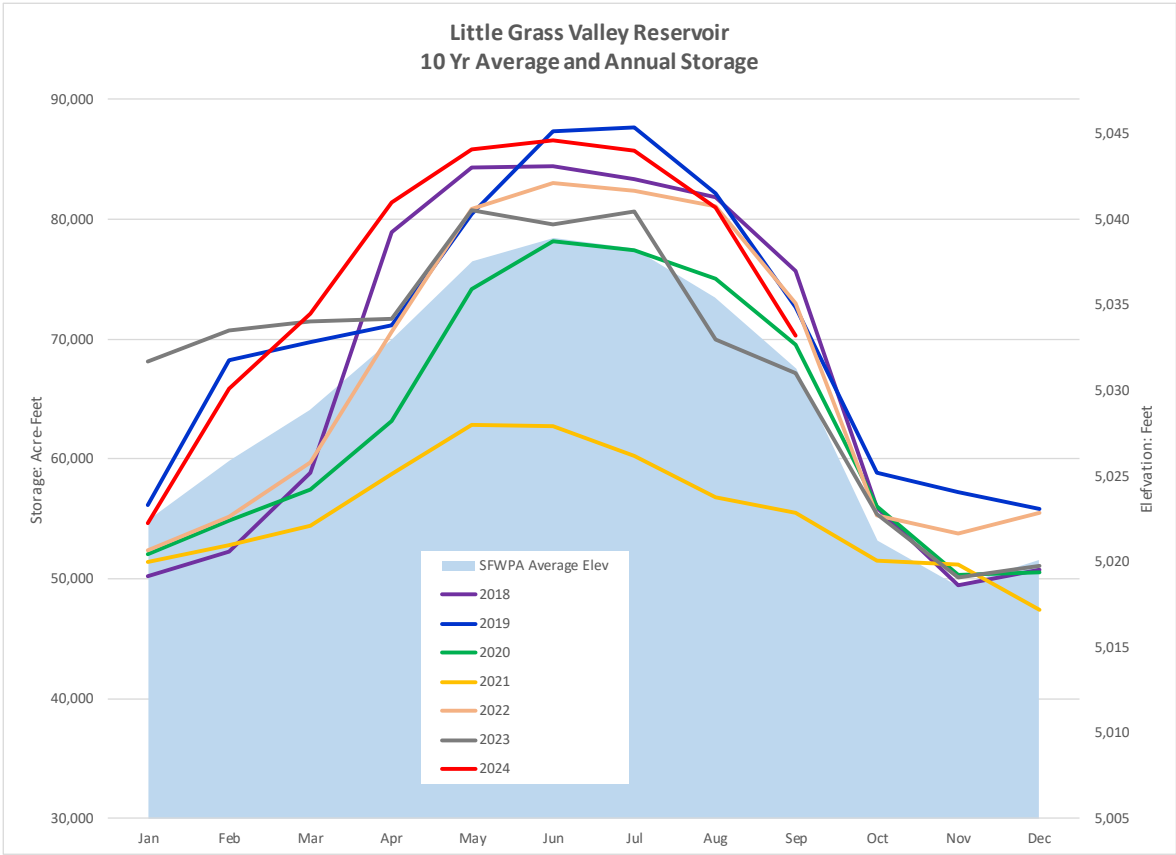
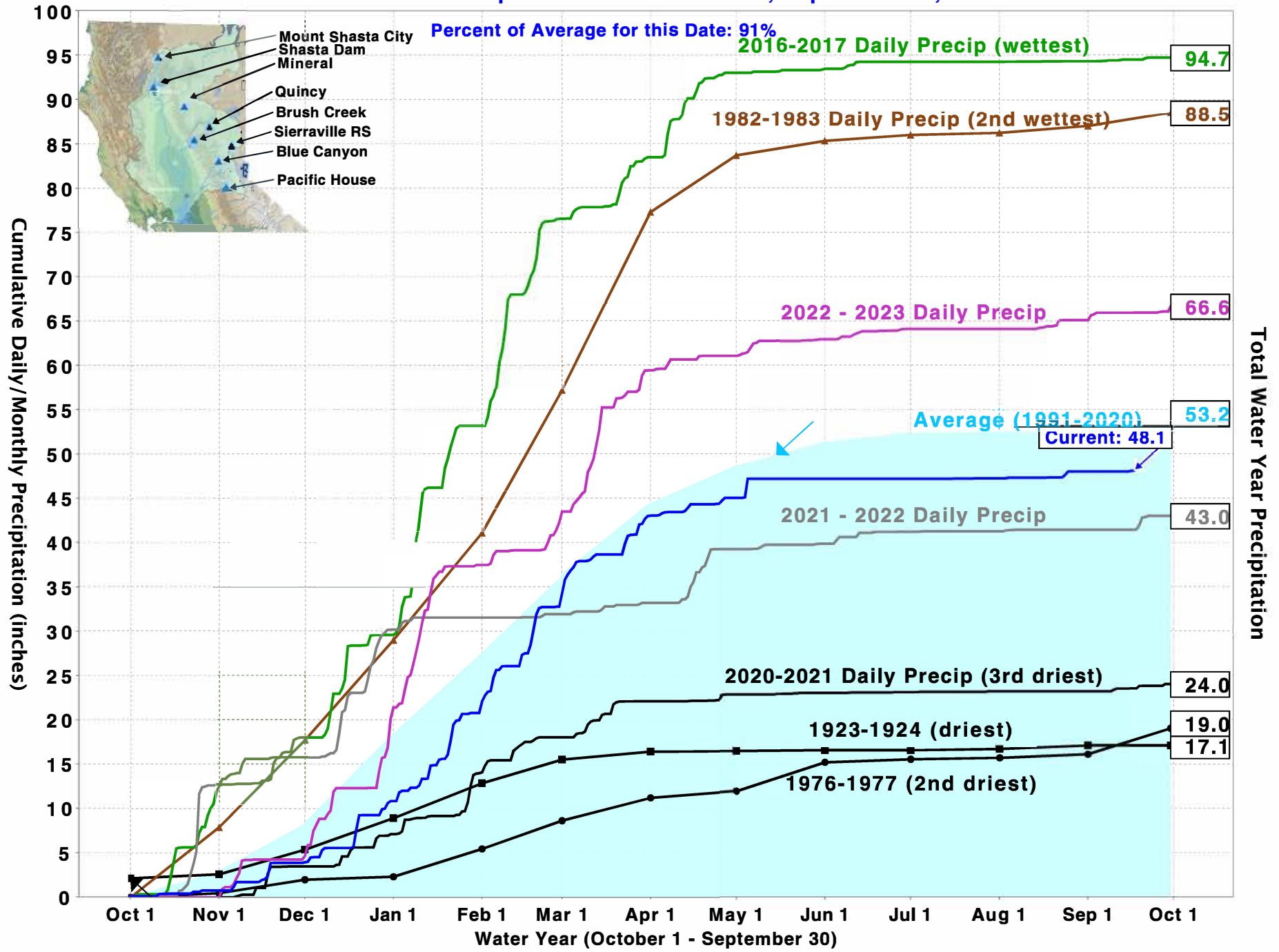


Table B.

Northern Sierra Precipitation: 8-Station Index, September 17, 2024

Table C.





SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

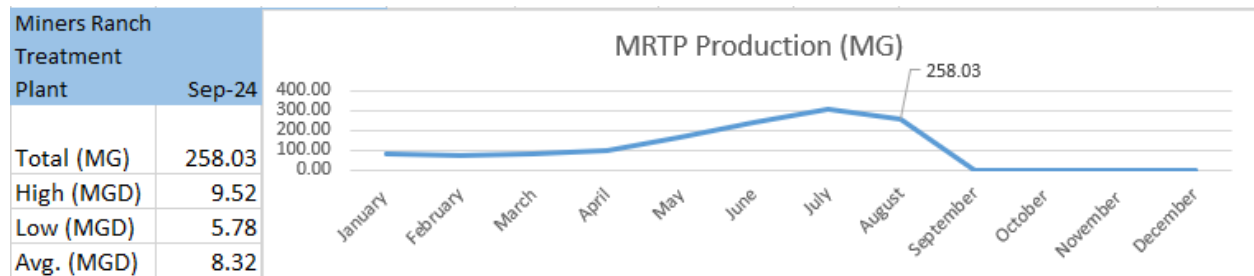
FROM: Rath Moseley, General Manager
 Jaymie Perrin, Operations Support Manager

DATE: September 19, 2024

RE: General Information (regarding matters not scheduled on the agenda)
 9/24/24 Board of Directors Meeting

Domestic Water Treatment Operations

Miners Ranch Treatment Plant (MRTP) treated water production = 258.03 million gallons.
 Bangor Treatment Plant (BTP) treated water production = 1.173 million gallons.
 Red Hawk Ranch Pump Station raw water flow = 1.891 million gallons.



All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 98% of average over the past 5 years. Bangor's production was 104% of average over the past 5 years.

Potable water loss year to date is -2.0%. The Thompson fire in July resulted in 10.107 MG of hydrant water consumption.

District Wide Water Operations

Higher than average number of leak repairs throughout the month including a main line breach in the Kelly Ridge area. Twenty-one after hours service calls this time period.

Sep-24	Leak Repair	Install Service	Replace Service	Replace Gate Valve	Replace Linesetter	Replace Meter Box	Ditch Maintenance	Install Backflow	Clean Grizzlies
	Oro Lateral	Parkwood	Midway	Olive Hwy.	Oro Dam	Canyon Highlands	North Ditch	Lower Wyandotte	MRTP
	Foothill Blvd.		Apache Circle			Alverda	Palermo Canal	Baldwin	Cottage Cove
	Via Canela		Sharp Road						
	Celena Court		Wally B				Prep for Shotcrete		Uncover Valve
	Mt. Ida		Yacht Ct.				Palermo Canal		Seacrest
	Van Duzer Ln.								
	Olive Hwy.								
	Lincoln								
	Lemon Hill								
	Crestridge								
	After Hours - Weekend Calls								
	21								

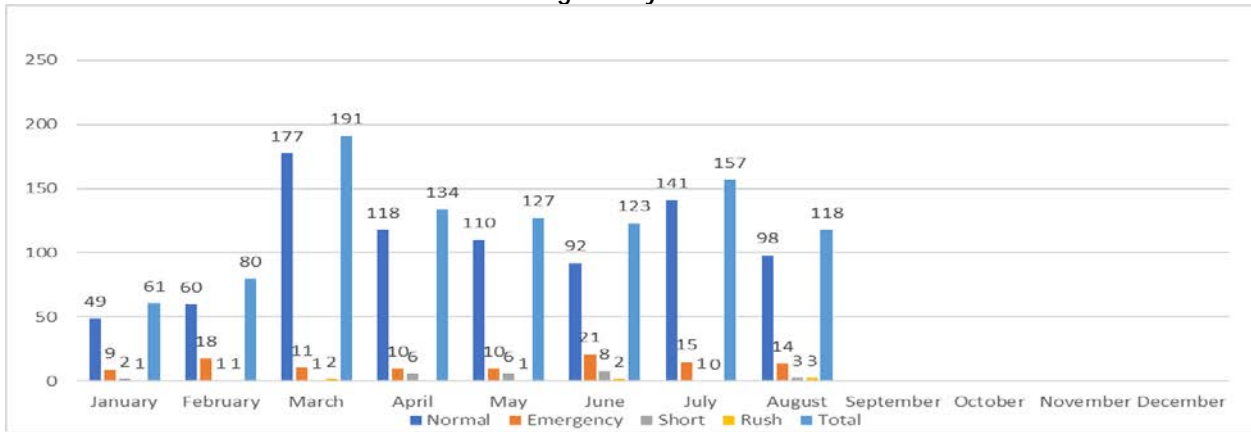
SB 998 Statistics (At time of print)

Billing cycles are based on meter reading routes

Billing Cycle	Division Impacted	Date of Service Shut-off	# of Shut-offs	Carrying Cost of Shut-offs	Remaining Services Shut-off	Carrying Cost of Remaining Accounts Shut-off
1 & 2	1,2,3,5	Reported in August's Board Meeting				
3 & 4	2,3,4	08/06/2024	10	\$1,908.69	2	\$443.38
5 - 10	1,2,3,4,5	08/13/2024	14	\$3,576.02	1	\$160.81
1 & 2	1,2,3,5	08/27/2024	7	\$1,275.16	2	\$381.28

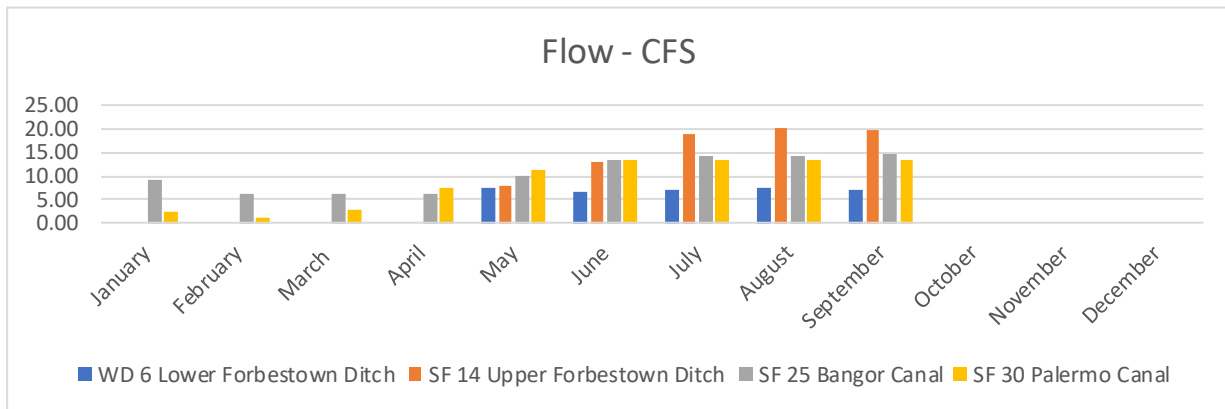
Shut-off carrying costs include the additional incurred fees of the door hanger and meter lock in addition to the delinquent balance and other fees associated with the delinquent amount

811 Dig / Utility Locate Tickets



Irrigation Water Operations

Irrigation is currently in full flow on all conveyance systems and the 2024 season will close on October 15th in order to perform necessary repairs and maintenance before the moisture and rain begin. Palermo Canal is the first focus for post burn scar damage repairs.



General Updates

EPA Lead and Copper: Spreadsheets have been created for both MRTP and Bangor Treatment Plant pipe inventory type and size. The Bangor Treatment plant data is nearing readiness submission. A large staffing effort still needs to be executed in order to meet the October 16th deadline for MRTP and will be underway.

Palermo Clean Water Consolidation Project: The final component of SF submitted documents (Notice of Determination) to the State Clearing House as lead agency was completed and are awaiting formal approval for State Revolving (SRF) funding for the large-scale Palermo Project. All applicant name changes and supporting documentation is published.

Palermo Clean Water Consolidation Project

3 Documents in Project

Summary

SCH Number	2022010096
Lead Agency	South Feather Water and Power Agency
Document Title	Palermo Clean Water Consolidation Project
Document Type	NOD - Notice of Determination
Received	9/12/2024
Posted	9/12/2024
Document Description	The project is a water consolidation project to connect 110 parcels of the unincorporated Palermo community to the South Feather Water and Power Agency's (SFWPA) treated surface water system. The consolidation project would bring all 490 parcels within the community Safe Drinking Water Act compliant clean treated potable water. The project includes the installation of water mains, laterals, meters, fire hydrants to service residential uses.

PG&E Standby Metering: A meeting was conducted on September 3rd, with PG&E counsel and contracts staff regarding the expectation that SF sign "updated" standby agreements so that PG&E can start billing retail pricing for unit motoring. The agency was represented by Grid Subject Matter Experts and a legal representative in the energy transmission arena as well as staff. A number of clarifying questions were asked as well as challenging some of the explanations.

- A. How are Standby Charges applied to other hydroelectric units when they are in motoring mode to enable spinning reserve capability?
- B. What is the actual status of the CAISO's station power program? Is it active? If not, why is it an option on the standby agreement forms?
- C. Are we eligible to enter into the standby agreement with CAISO instead of PG&E?
- D. Why is motoring billed at wholesale rather than retail?
- E. Units have been motored for years by PG&E and with NCPA there is a retail charge?
- F. How did PG&E stay in compliance for the 12 years prior operating in the same mode as is currently done?
- G. Confirmation of billing charges by powerhouse.
- H. If PG&E does not require SF's approval of standby agreements then why have they not already implemented?
- I. Would like a formal communication on PG&E letterhead (plan of record) that details, "what is changing", "why it is changing" and "cost changes" for the public and PPA buyer to receive.
- J. Retail rate of \$200MWH versus market value of ~\$48MWH?
- K. Reservation capacity daily meter charge by powerhouse. New!
- L. Why are the Standby Agreements titled "Special", and state "Customer has requested PG&E to provide standby service"? Already have a meter and are billed for plant load? Option 5 not available in standby agreements?

There will be continued meetings on this subject so that industry experts can present to the board and public, "What" is changing (legally), "Why" it is changing and "What" the financial impact will be.

2023 Un-Restricted Net Revenue Distribution: Post independent Auditor submission and presentation to the board at the May 30, 2024 Regular Board Meeting coupled with a third party financial forensic analysis and inspection, an un-restricted net revenue distribution was made to NYWD in compliance with the 2005 Agreement between the two parties. The 2023 payment amount was \$6,705,065 and was realized through increased hydropower production dollars with the NCPA power purchase agreement, short term water transfer to Valley Water during the drought period and internal budget management and controls. All of which are noted in the published 2023 auditors report.

The table below is the third party financial forensic analysis group validation of determined distribution.

	2023
Net Position - Unrestricted (Audited Financial Statements)	\$ 36,265,167
Contingent Reserve (indexed to July Nationwide CPI)	21,032,723
Working Capital Reserve	1,822,314
Total Reserves: Contingent + Working Capital	22,855,037
Net Position - Unrestricted, less Total Reserves	<u>\$ 13,410,130</u>
SFWPA and NYWD Allocable Share of Remainder	\$ 6,705,065

If any member of the public would like to become better informed that do not regularly follow SF board meetings, I would encourage them to contact me (publicrelations@southfeather.com) directly and I would be happy to provide accurate, data supported, clarifying information to alleviate mis-perceptions and inaccuracies.



SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

FROM: Rath Moseley, General Manager

DATE: September 13, 2024

**RE: Real Property Negotiations, and Anticipated and Existing Litigation
Closed Session Agenda Item for 9/24/24 Board of Directors Meeting**

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.