



# **SOUTH FEATHER WATER & POWER AGENCY**

## **AGENDA**

**Regular Meeting of the Board of Directors of the  
South Feather Water & Power Agency  
Board Room, 2310 Oro-Quincy Highway, Oroville, California  
Tuesday; August 27, 2024; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/85233043164>

Meeting ID: 852 3304 3164

One tap mobile

+16694449171,,85233043164# US

+16699006833,,85233043164# US (San Jose)

For attendees calling by phone use \*9 to raise hand

### **A. Roll Call**

**B. Public Comment** – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to [PublicRelations@southfeather.com](mailto:PublicRelations@southfeather.com) by 12:00 P.M. Tuesday August 27, 2024. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker.*

*An opportunity for public comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.*

**C. Approval of Minutes** (Tab 1)

**D. Approval of Checks/Warrants** (Tab 2)

**E. Staff Reports** (Tab 3)

### **F. Directors' Reports**

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

**G. Closed Session** (Tab 4)

**Conference with Labor Negotiator** (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley

Employee Organization: Clerical & Support Employees Unit; Staffing and Local Government Office Hours; Article 10 – Hours and Overtime (Agency Office Schedule).

### **Conference with Legal Counsel – Existing Litigation**

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857; and Cross-Complaint by South Feather Water & Power v. North Yuba Water District.
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.
- C. Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

### **H. Open Session**

Report of closed session actions.

### **I. Adjournment**

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

**MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH  
FEATHER WATER & POWER AGENCY**

**Tuesday, July 23, 2024, 2:00 P.M.,  
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

**DIRECTORS PRESENT (In Person):** Rick Wulbern, John Starr, Ruth Duncan, Mark Grover, Brad Hemstalk

**DIRECTORS ABSENT:** None

**STAFF PRESENT (In Person):** Rath Moseley, General Manager; Cheri Richter, Finance Manager; Dustin Cooper, General Counsel; Jackson Minasian, General Counsel; Jaymie Perrin Operations Support Manager; Dan Leon, Power Division Manager; Kristen McKillop, Regulatory & Compliance Manager

**OTHERS PRESENT (Remote):**

**OTHERS PRESENT (In Person):** Roger Bailey, Bonita Malone, Leona Harris, Marieke Furnee, Ron Fink, Maury Miller

**CALL TO ORDER**

President Wulbern called the meeting to order at 2:00 p.m. and led the Pledge of Allegiance.

**PUBLIC COMMENT**

Roger Bailey sent an appreciation communication to the agency and particularly Supervisor Shipman in reference to the Thompson Fire. The fire affected Mr. Bailey and he was evacuated on July 2<sup>nd</sup> and witnessed a house going up in flames near his street. Communicated a number of details about the fire itself and what he observed. Mr. Shipman's efforts to keep the hydrants going and Mr. Bailey could tell us those hydrants were used. Fire trucks filling their tanks, hoses strung and saved houses around us. Thank you again to the agency and district and hopefully you will send out an appreciation to Shipman and his team.

Mr. Bailey stated he has some point's he wants to make. Seems it has been a bit quiet about where we stand on the rate increase. Mr. Bailey asked if management was still recommending the same rate increase, we see out there or is it yet undetermined. The general manager explained status of water rate analysis at this time and what research needs to be conducted in order to recommend a future rate structure and options to minimize user type impact. Mr. Bailey stated that he is a supporting member and is very interested in the business and how it runs. Communicated that he is the only domestic user that attends board meetings on a regular basis. The only irrigation user that regularly attends board meetings is Mr. Fink. This is the only input the board gets. We elect you folks to go on to the board and don't hear a lot from you unless we come to a board meeting. Mr. Bailey shared that it is disturbing that when he speaks to people they have no idea a rate increase is even being considered. Asked if there is any comment back from the letter he wrote last month. The board explained that the agency is to refrain from dialog that is not on the agenda and information items and documentation presented do not necessarily result in future business actions specific to decision making. Mr. Bailey asked about increased use in marketing communications and putting those tools to use like including more content on monthly bills. Mr. Bailey continued to discuss SF's financial trend analysis he performed on the agency and the data does not suggest there should be any rate increase. Power revenues are to benefit the rate payers of the district on water and that has always been the charter. Mr. Bailey walked through water rights from 1919, to 1950's to current day. Questions why 90% of water transfers go to power division. Does not fairly represent the members of the district. Closed with brief discussion about factors that impact how agency revenue is required to be allocated and used, specifically power division.

Ron Fink provided an article to the board that was published by the LA Times and is concerned about water users, particularly railroad commission. Concerned at the State level that copies of applications 8000 and 8018 were not located in archives. Feels the board should do an investigation on where the records are stored and counsel should send a real strong letter asking why did this happen. What is the explanation as to what happened to the documents? Would like an explanation as to why the records are not stored as they were submitted back in 1922. How could the state archives allow this to happen? Asking if the agency has page 107, 108, and 109 which is the same thing Mr. Fink has had for 32 years. Goes back to the genesis of the district. Thinks we should notify other districts about state archives and cannot just let these things happen. Questioned the eleven pages of legal documents provided by the general manager at last month's meeting all relevant to the Henderson and Rutherford cases and wondered why those were provided to him. Already has the first five pages and an outside source would say that maybe that was intimidation and asked counsel what they think. The general manager addressed the board as to why the documents located were provided to Mr. Fink if in case, he did not already possess the information. Thanked the district for keeping railroad commission maps posted and publicly available. Maybe the board should put on the agenda and vote if SF should contact Sacramento about archived documents.

CALIFORNIA

# Study: Flow measured in only 8% of rivers, streams

By Ian James  
Los Angeles Times

In the face of climate change and worsening cycles of drought, California water managers have been increasingly focused on the precise tracking of water resources. Snowpack in the Sierra Nevada is measured with sensors and aerial images, reservoir levels are electronically logged and the movement of water through aqueducts is apportioned based on rights and contracts.

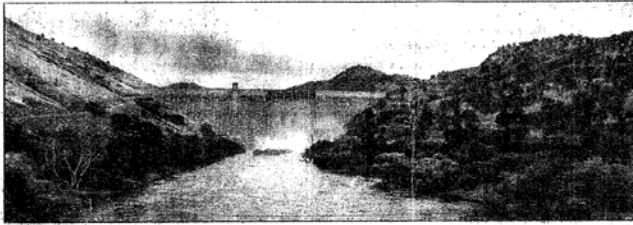
Yet there is another key water metric that California has never adequately measured: the flow of rivers and streams.

New research by UC Berkeley scientists has found that only 8% of the state's rivers and streams are equipped with gauges — devices that measure the level and rate of movement of water.

The study, published in the journal *Nature Sustainability*, details the large portions of the state's waterways that aren't monitored and examines the consequences for humans and wildlife as climate change intensifies the water cycle, alters watersheds and threatens vulnerable fish and other species. The researchers also outlined methods for California to select new monitoring locations to expand its network of stream gauges.

"We can't manage what we don't measure," said Lucy Andrews, the lead author and a researcher at UC Berkeley's Department of Environmental Science, Policy and Management.

Previous research has shown that not only are many California rivers over-allocated, but existing water rights far exceed the average supply of many rivers. Inadequate data collection adds to these chronic problems, the study's authors said.



Water released from Pine Flat Dam flows into the King's River in May 2023.

ROBERT GAUTHIER — LOS ANGELES TIMES

"If we don't know how much water is flowing through our rivers and streams, it makes it very difficult to make decisions on how to allocate it," said Ted Grantham, who co-authored the study. "We need to know how much water is available and we need to know how much water is being used. And California is actually really deficient in both of those areas."

Poor monitoring not only hinders the state's ability to oversee supplies and manage floods but also clouds our understanding of how water diversions and drought exacerbated by the warming climate are putting fish and other aquatic species in peril, Grantham said.

"The only way we know that there is enough water left in a river for environmental benefit is if we're measuring it," said Grantham, a river scientist and associate professor of cooperative extension. "And if we're failing, if we don't have an ability to know how much water is in there, it only takes a small amount of time for a river to go dry, to have extremely negative impacts on the species that we care about."

California is recognized as a global hot spot of biodiversity, with freshwater species that are among the most threatened in the world. The list of fish species at risk of extinction includes winter-run Chinook

salmon, steelhead, green sturgeon and delta smelt.

"More monitoring of these critical streams is needed to protect these vulnerable species," Andrews said. "If we maintain the status quo and if we don't know how much water is in rivers and streams, we are essentially dooming some of our freshwater species."

In another recent report, researchers with the Public Policy Institute of California assessed the dire threats to freshwater biodiversity in the state. Studies have found that about half of California's native aquatic species are highly vulnerable to extinction this century, and the researchers said with climate change accelerating, the state needs to quickly adopt new types of conservation plans and approaches to save species.

"There are no protections in place for the vast majority of species that we could lose," the researchers wrote.

To reverse the decline in freshwater ecosystems, they said, business-as-usual management approaches likely won't be successful and "bold, perhaps even risky innovations in policy and management are needed."

While the institute's proposals for "climate-smart" conservation plans outline strategies for reversing declines in species, the UC Berkeley researchers focus on the critical role of stream-flow monitoring

data for making decisions about managing water and protecting ecosystems.

Among other findings, Grantham and Andrews determined that only about 9% of the state's 817 large dams have an active gauge either upstream or downstream and that about 29% of watersheds with the highest diversity of aquatic species are monitored.

They found that there are especially low numbers of stream gauges in watersheds that are minimally disturbed by people. In areas that are mostly untouched by nearby development or diversions, less than 1% of streams are covered by an active gauge.

This shows a particular need to expand flow measurements along these streams, Andrews said, which are where "we can start to see the fingerprint of climate change on the hydrology."

Their analysis also found regional differences, with more gauges on streams that are heavily used for agriculture in the Central Valley, and significantly less monitoring in other areas, such as streams in parts of the Sierra Nevada, Southern California, the North Coast, the North Lahontan region and the Scott and Shasta rivers in the Klamath River basin.

These differences in regional data gathering are a significant problem, the au-

thors said.

"If we're missing certain regions, we can't necessarily speak to the holistic impacts of climate change on California's waterways and on water resources available for the economy, for cities, for farms," Andrews said. "What's happening on the North Coast is not going to be the same thing as what's happening in Imperial Valley, is not going to be the same thing as what's happening in Monterey. And so if we don't have gauges in all of these places, we're really flying blind."

The researchers examined 814 active gauges and modeled scenarios in which more gauges are installed across the state. They said adding 500 gauges to the network could more than double the length of streams monitored.

They acknowledged that this expansion would be expensive because each gauge can cost as much as \$40,000 to install and then requires additional funds to maintain. Expanding the network, they said, will require substantial investments by state, federal and local agencies, as well as water districts.

"With appropriate investment, it's possible to design and build better networks," Grantham said. "Having more information about how much water is in our rivers and streams will help us to better manage rivers and streams."

Many state and federal officials are working to address the deficiencies but lack resources, Andrews said, adding that she hopes the study can help inform efforts by the Legislature to prioritize funds.

A previous analysis led by the Nature Conservancy found that 89% of "significant streams" in California are poorly monitored.

Other water experts agree that California should be collecting more data on rivers and streams, as well

as groundwater.

"Without accurate information about the amount and quality of water in rivers and streams, and our groundwater basins is extremely difficult to develop effective policies more successfully and sustainably manage our water," said Peter Gleick, a senior fellow and co-founder of the Pacific Institute, a major expansion of gauging would permit us to more accurately monitor and enforce water-rights allocations, determine ecologic conditions and needs of threatened and endangered fisheries, and improve California's resilience to both floods and droughts."

Recent advances in technology, he said, also can allow for the deployment of more real-time "smart" gauges that measure not only streamflow but also water quality, temperature and other measures of watersheds' health.

Scientists have found similar gaps in streamflow monitoring in regions around the world. Studies have also shown there has been a long-term decline in the number of operating stream gauges in the United States due to lack of funding.

Inadequate streamflow data has long been recognized as a problem in California, and in 2019 the state Legislature passed Sen. Bill 19, a law that directs state agencies to develop a plan to address the gap and install more gauges.

In 2022, state water agencies released their plan prioritizing the installation of more gauges.

"A robust and reliable stream gauge network can help state, federal, and local agencies manage water resources more effectively for multiple benefits and help avoid conflict," said Teresa Connor, northern region manager for the state Department of Water Resources.

## BUSINESS ITEMS

No Business items requiring board approval for the month of July.

## APPROVAL OF MINUTES

M/S: (Grover/Hemstall) approving the Minutes of the Regular Meeting of June 25, 2024.

Ayes: Wulbern, Starr, Duncan

Public Comment: None

## APPROVAL OF CHECKS AND WARRANTS

M/S (Grover/Starr)

Ayes: Wulbern, Duncan, Hemstall

Public: None

Approving the total General Fund and Joint Facilities operating fund expenditures for the month of June 2024 in the amount of \$8,190,708.58 and authorize the transfer of \$4,000,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses.

## FINANCE MANAGER'S REPORT

Notification has been received from ACWA JPIA that the 2024-25 Workers' Compensation program was successfully renewed with slightly reduction in class code rates for the upcoming year and no change to the economy of size or experience modification factors.

The ACWA/JPIA property insurance premium for the July 1, 2024 – June 30, 2025 period has been received. The coming year premium due will be approximately \$57,521 more than last year's premium. ACWA/JPIA states that, due in large part to a hard market found in obtaining excess insurance, members will realize an overall increase of 15% for the 2024-2025 program year.

Budget modifications were communicated for both Power and Water Divisions and overall budget stays neutral. Monthly budget vs. actual financial data was presented through June for revenue, operating expenses and capital outlay.

## POWER DIVISION MANAGER'S REPORT

South Fork Diversion tunnel, which supplies Sly Creek Reservoir, conveyed 3.0 kAF. Slate Creek Diversion tunnel, which also supplies Sly Creek Reservoir, conveyed 232 AF. Little Grass Valley and Sly Creek Reservoirs combined storage was 138 kAF at month's end. No reservoirs are currently spilling.

DWR Bulletin 120 observed precipitation conditions and reports will resume in the 2024 water season.

Asset performance was presented for the month including maintenance activities by powerhouse.

Project facilities work was itemized by location.

Upcoming PG&E Transmission and Distribution System Outages were communicated for the month of August.

Impacts of the Thompson Fire were communicated as follows.

The Thompson fire started on July 2 and burned over 3,700 acres in the eastern region of Oroville. Upon the onset of the fire, all Agency staff were accounted for and safely evacuated from Power Project facilities. There was no damage to Power Project assets resulting from the fire.

Kelly Ridge powerhouse was located within the evacuation zone, and was taken offline on July 2 and returned to service on July 5. As part of the restoration of Kelly Ridge powerhouse to service, the outdoor electrical switchyard equipment was visually inspected and fire-retardant material residue was removed from surfaces.

The Agency's other three powerhouses were also taken offline on July 2 and returned to service the next day as these assets were not located in the fire zone.

The Agency is continuing to recruit for a Licensed Civil Engineer, with a working background in the hydropower sector.

### **REGULATORY COMPLIANCE REPORT**

An overview of dam safety was communicated including recent project inspections, dam safety trainings, update on license and use permits with FERC and USFS.

A 2024 budgetary update was provided and the highlighted project presented this month was Lost Creek Dam.

### **GENERAL MANAGER'S REPORT**

Miners Ranch Treatment Plant (MRTP) treated water production = 168.28 million gallons.

Bangor Treatment Plant (BTP) treated water production = .788 million gallons.

Red Hawk Ranch Pump Station raw water flow = 1.026 million gallons.

All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 104% of average over the past 5 years. Bangor's production was 99% of average over the past 5 years.

A mainline tie-in was completed for the 130 dwelling River Ranch Development and work is underway for buildout. Nineteen after hour calls were performed during the month and many of these were a result of the Thompson fire with property owners adjusting meters and valves. The crew was busy post fire inspecting all infrastructure in the district with one hydrant needing to be repaired and water turn off for structures damaged by the fire.

Monthly water operations work and projects were provided by category. Nineteen after hours call outs were received during the month.

SB 998 Water Shutoff statistics were presented with a total of 39 shut offs during the month for a total delinquent dollar amount of \$7,344.00.

811 Dig/Utility Locate tickets were 123 for the month which is average for this time of year.

All irrigation in full flow without interruption. Damage to portions of the Palermo Canal raw water conveyance as a result of the Thompson fire are discussed below.

**EPA Lead and Copper:** The Agency has until October 16<sup>th</sup> to provide a detailed inventory of pipe water pipe type from meters to dwellings. A master tracking spreadsheet has been created by the water treatment superintendent and staff is working on an implementation staffing plan to perform the inventory tracking.

**Thompson Fire:** South Feather crews worked diligently and safely during the Thompson Fire to prevent any disruption in the domestic system for both water quality and fire prevention efforts. By Tuesday night, the outflows from the treatment plant peaked at >18 MGD (Million Gallons Per Day), all while on back-up dual Generator power. Staff returned on 07/03/2024 to manage fuel deliveries, spot check district infrastructure, sustain water delivery operations, and remain available to our customers outside of the evacuated areas. Staff returned on Friday and performed similar activities, along with repairing and sustaining flows on a portion of the Palermo Canal that was badly damaged during the fire. The team has been able to maintain flow and the area is being checked on a daily basis. Repair efforts will likely include removing the existing pipe and stabilizing the area to perform shotcrete immediately following the end of irrigation season. It will be critical for the repairs to also beat the first rain of the 2025 precipitation season and avoid any additional damage / interruption of service.

**Butte County Water Hauling:** It was communicated that a meeting was held with the Office of Emergency Services in regards to a request to provide a second County approved water hauler a hydrant meter for potable water hauling. Through the drought declaration by the Governor's office, SF participates in South County water delivery for those with dry wells via the Butte County program. The meeting was to re-define the area of participation by SF and consumption reporting expectations. As of this writing, two water haulers are in possession of agency hydrant meters (Butte Water Service and Cali Dozer).

**PG&E Standby:** It was communicated that staff is working with Grid Subject Matter Experts to analyze the Standby Agreement's provided to SF by PG&E. CAISO has been contacted to review applicability as the agency has a Participating Generator Agreement in place. GridSME will also lead the interface with the FERC precedent on self-supply of Station Power. The agency has also engaged a law firm that has experience in Standby Agreements and a direct communication path to legal inside PG&E with a goal to understand and work out the proper details associated to any change from current agreements SF holds with PG&E.

**Wyandotte Creek:** South Feather staff participated in a field feasibility overview of surface raw water conveyance and if there is an opportunity for surface water exchange within the Wyandotte Creek subbasin to offset ground water pumping. Areas of the district reviewed were the Palermo and Bangor canals and some various laterals associated with those conveyance paths. As stewards of the area, if there is an opportunity to provide additional water locally at a non-subsidized rate the agency should strive to be a solution provider within the community. As further analysis is conducted, the board will be kept apprised.

### **DIRECTORS' REPORTS**

Director Starr: Nice to see Little Grass Valley full and has received positive feedback.

Director Duncan: Commented on the water rates study and apparent mis-conceptions on the purpose of the study. It was an informational study which included capital projects. Costs continue to go up in every category so some level of increase is necessary. The cost to provide water is not the same as it was twenty years ago and the rate analysis was a study and presented to the board. Will miss the September board meeting and request that no water rate action is on the September agenda. Inquired with the other directors on public comments exceeding five minutes per speaker.

Director Wulbern: SF is a topnotch organization and was awesome to see the response during the fire and maintaining the amount of water being pumped out supporting hydrants in the area. Would like to continue looking at how to get more hydrants installed in the district.

Director Hemstalk: No report for the month of August.

Director Grover: The state of emergency like we had and mass evacuation, kudos to an all-around great job by the team while evacuating your own homes. Again, good job to all staff. A post review of understanding if more hydrants would have been helpful and what could we have done better.

Bonita Malone made a comment during the Directors report about meetings at 2:00 in the afternoon and working people cannot attend. Information to the public, I did not receive anything and would like more information. You would get better turn out if the public was better informed. Also said, thank you very much because her house was one of those that was saved and awesome job on water and pressure. Questioned the ratio of water for hydro power versus consumptive uses and if the hydroelectric power being sold is all of it.

Roger Bailey commented that when someone comes before the board with genuine questions and looking for responses, I would ask the board to do its due diligence to respond to those questions.

Ron Fink stated that it seems like we are shut out of dialog. Why can we not talk about the issues but not necessarily make a decision and get a little bit of your input.

### **RECESS (None)**

President Wulbern offered opportunity for public comment on closed session items.

### **CLOSED SESSION (convened at 3:20 p.m.)**

#### **Conference with Legal Counsel – Existing Litigation**

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857.
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.
- C. Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

**OPEN SESSION** (reconvened at 4:28 p.m.) – President Wulbern announced that legal counsel was given direction during closed session.

### **ADJOURNMENT (4:29 p.m.)**

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Rath T. Moseley, Secretary

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Rick Wulbern, President











## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO: Board of Directors**

**FROM: Cheri Richter, Finance Manager**

**DATE: August 16, 2024**

**RE: Approval of Checks and Warrants  
Agenda Item for 8/27/2024 Board of Directors Meeting**

July, 2024 expenditures are summarized as follows:

Checks:	<u>67109</u>	to	<u>67257</u>	\$	<u>839,082.13</u>
Electronic Funds Transfers:	<u>240701</u>	to	<u>240709</u>	\$	<u>933,960.15</u>
Payroll Expenses:				\$	<u>510,041.95</u>
Total Expenditures for	July,	2024			<u><u>\$ 2,283,084.23</u></u>

At July 31, 2024, the authorized available balance was: \$ 1,315,663.29

Action to approve all expenditures:

**"I move approval of expenditures for the month of July, 2024 in the amount of \$2,283,084.23 and authorize the transfer of \$1,500,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of August estimated regular operating expenses."**

South Feather Water and Power Agency  
Checks Paid, July, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
7/5/24	67109	<b>AT&amp;T</b>			
			5/19/24 - 6/18/24 Equipment/Router for Circuit Billing	07-68-68251-6	\$163.00
			May 2024 Energy Communication Service	07-68-68251-6	\$80.88
					\$243.88
7/5/24	67110	<b>AT&amp;T Long Distance</b>			
			5/23/24 - 6/24/24 Service	07-60-60251-6	\$6.46
					\$6.46
7/5/24	67111	<b>CDW Government, Inc.</b>			
			Modem	01-58-58100-0	\$49.99
					\$49.99
7/5/24	67112	<b>Comcast</b>			
			July 2024 Mainline - Phone/Circuit Service	01-50-50251-0	\$646.00
			July 2024 MRTP Com Service	01-53-53251-0	\$1,882.16
					\$2,528.16
7/5/24	67113	<b>Core &amp; Main</b>			
			10" Mega Lug, 10" MJ 90 Elbow	01-00-22300-0	\$1,381.27
					\$1,381.27
7/5/24	67114	<b>Cranmer Engineering, Inc.</b>			
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$330.00
					\$330.00
7/5/24	67115	<b>Durham Pump &amp; Irrigation</b>			
			Full Face Gaskets	01-00-15213-2	\$31.78
			PVC Pipe	01-00-15213-2	\$2,364.06
			Returned 1ea 394510-H cl100 45 Ell	01-00-11175-2	(\$92.65)
					\$2,303.19
7/5/24	67116	<b>Hemming Morse, LLP</b>			
			May 2024 Professional Services for SFWPA v. NYWD	07-60-60208-6	\$30,730.00
			Professional Services for SFWPA - Tregillis Before 5/31/24	07-60-60208-6	\$3,823.00
					\$34,553.00

South Feather Water and Power Agency  
Checks Paid, July, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
7/5/24	67117	<b>Home Depot Credit Service</b>			
			Buckets, Terry Towels, Shovels	01-54-54104-0	\$85.41
			Concrete Mix, Pallet Fee	01-54-54264-0	\$265.90
			Lumber	01-54-54104-0	\$50.22
			PVC Check Valve, Gate Valve, PVC Cap, Fittings	01-00-15213-2	\$107.69
			Steel T-Posts	01-53-53260-0	\$245.51
					\$754.73
7/5/24	67118	<b>Manufacturers Edge Inc.</b>			
			Berkeley Pump Gasket for Rutherford 20 HP Pump	01-54-54104-0	\$27.28
			Berkeley Pump O-Ring for Rutherford 20 HP Pump	01-54-54104-0	\$11.68
			Berkeley Pump Sleeve Shaft for Rutherford 20 HP Pump	01-54-54104-0	\$198.13
					\$237.09
7/5/24	67119	<b>Minasian, Meith, Soares, Sexton &amp; Cooper, LLP</b>			
			May 2024 Professional Services	01-50-50208-0	\$4,509.00
			May 2024 Professional Services for NYWD CEQA	07-60-60208-6	\$33,714.65
			May 2024 Professional Services for South fork	07-60-60208-6	\$1,903.50
			May 2024 Professional Svcs - NYWD Breach of Contract Litiga	07-60-60208-6	\$35,110.14
					\$75,237.29
7/5/24	67120	<b>NALCO Company</b>			
			Nalclear 8170 PULV.04 - 55 lb Sacks	01-53-53102-0	\$4,485.49
					\$4,485.49
7/5/24	67121	<b>O'Reilly Auto Parts</b>			
			Sealant	01-56-56150-0	\$59.75
					\$59.75
7/5/24	67122	<b>Oroville Cable &amp; Equipment Co.</b>			
			Copper, Shrink Tubing, 2-Way Trailer Connectors, 4-Way Loo	01-56-56150-0	\$150.92
			O-Rings - E224	01-56-56150-0	\$8.12
					\$159.04
7/5/24	67123	<b>Weimer and Sons</b>			
			Utility Sand, Virgin AB	01-54-54264-0	\$476.77
					\$476.77

South Feather Water and Power Agency  
Checks Paid, July, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
7/10/24	67124	<b>A D P, Inc.</b>			
			Payroll Processing July Billing	07-60-60201-6	\$616.11
			Payroll Processing July Billing	01-50-50201-0	\$924.18
					\$1,540.29
7/10/24	67125	<b>Empower Annuity Ins Co of America</b>			
			PR 7/12/24 Employee 457 Contributions	01-00-22908-2	\$100.00
					\$100.00
7/10/24	67126	<b>Mission Square Retirement</b>			
			PR 7/12/24 Employee 457 Contributions	01-00-22908-2	\$1,825.76
					\$1,825.76
7/10/24	67127	<b>Nationwide Retirement</b>			
			PR 7/12/24 Employee 457 Contributions	01-00-22908-2	\$1,897.44
					\$1,897.44
7/10/24	67128	<b>Reliance Standard Life</b>			
			July 2024 Employee Life Insurance	01-50-50402-0	\$588.36
			July 2024 Employee Life Insurance	07-60-60402-6	\$308.62
					\$896.98
7/10/24	67129	<b>Standard Insurance</b>			
			July 2024 Employee Disability Insurance	07-60-60403-6	\$1,272.49
			July 2024 Employee Disability Insurance	01-50-50403-0	\$1,786.56
					\$3,059.05
7/12/24	67130	<b>Better Deal Exchange</b>			
			Paint	07-66-66100-6	\$97.40
					\$97.40
7/12/24	67131	<b>CA Dept of Tax &amp; Fee Administration</b>			
			2024 2nd Qt. Elec. Energy Surcharge - Power Div.	07-60-60250-6	\$26.50
			2024 2nd Qt. Elec. Energy Surcharge - Water Div.	01-53-53250-0	\$43.50
					\$70.00

South Feather Water and Power Agency  
Checks Paid, July, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
7/12/24	67132	<b>Comcast Business</b>			
			For CAISO Meters At PH's For 7/3/24 to 8/2/24	07-63-63251-6	\$182.93
			For CAISO Meters At SPH For 7/3/24 to 8/2/24	01-61-61251-5	\$22.15
					\$205.08
7/12/24	67133	<b>Dish Network</b>			
			For Satellite Svc. At Hq. 7/8/24 to 8/7/24	07-60-60201-6	\$61.76
					\$61.76
7/12/24	67134	<b>Eschelman Construction</b>			
			For Sly Creek Dam Crack Fill	07-00-11140-0	\$4,910.00
			For Sly Creek Road Repair	07-00-11140-0	\$157,414.13
			Lost Creek Dam Approach Paving	07-00-11140-0	\$76,825.00
			Stock Pile Gravel, Penny Pines For Rd. Repairs Ponderosa Way	07-00-11150-0	\$48,900.00
					\$288,049.13
7/12/24	67135	<b>Grainger Inc.</b>			
			Strut Channel, Hose Clamps	07-68-68260-6	\$108.11
			Toilet Flusher System, P-Trap, Toilet Paper Holder, Faucet	07-00-11202-0	\$638.93
					\$747.04
7/12/24	67136	<b>Home Depot Credit Service</b>			
			Paint	07-65-65370-6	\$266.26
			Paint Thinner	07-00-11150-0	\$23.77
			Paint, Elect. Switch & Panel Plate	07-00-11202-0	\$462.89
			Roofing Panels	07-65-65370-6	\$20.06
			Sheetrock, Screws, Joint Tape, Taping Knife, Mud Pan	07-00-11202-0	\$267.95
			Sink, Counter Top, Wax Toilet Ring, Silicone	07-00-11202-0	\$509.24
					\$1,550.17
7/12/24	67137	<b>Horn, Scott</b>			
			Paint Spray Gun	07-66-66270-6	\$114.70
					\$114.70
7/12/24	67138	<b>Interstate Battery Sacramento Valley</b>			
			Deep Cycle Batteries	07-64-64100-6	\$272.77
					\$272.77

South Feather Water and Power Agency

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Date	Check #	Vendor Name	Description	GL Account	Amount
7/12/24	67139	<b>Jeff's Truck Service</b>			
			#LC106182, Hanger 2-5/8 Inch	07-00-11150-0	\$26.25
			#LC133206, Hanger 3-5/8 Inch	07-00-11150-0	\$13.79
			Bolt 9/16x3 Shackle Kit	07-00-11150-0	\$84.56
					\$124.60
7/12/24	67140	<b>Metal Works Supply</b>			
			Hub & Drum	07-00-11150-0	\$154.20
			Return Tandem Fender For Credit	07-00-11150-0	(\$178.48)
			Tandem Fender, Switch, Shackle Link, Swivel Jack	07-00-11150-0	\$306.12
					\$281.84
7/12/24	67141	<b>Napa Auto Parts</b>			
			Antifreeze, Silicone, Belts	07-64-64100-6	\$98.80
			Axle Shaft Bearing Cone, Seal Kit	07-00-11150-0	\$26.16
			Lights, Grommets	07-00-11150-0	\$76.58
			Wire, Cable, Connector, Junction Box	07-00-11150-0	\$204.53
					\$406.07
7/12/24	67142	<b>Orkin Pest Control</b>			
			Ground Squirrel Suppr. Prog. 6/2024 Sly,Pond,MR Dams	07-64-64201-6	\$750.00
					\$750.00
7/12/24	67143	<b>Oroville Cable &amp; Equipment Co.</b>			
			Tank Rent For June 2024	07-66-66171-6	\$233.75
					\$233.75
7/12/24	67144	<b>P G &amp; E</b>			
			Elec. Svc. 2/2/24 to 5/2/24 - SPH	01-61-61250-5	\$5,369.94
			Elec. Svc. 2/2/24 to 5/2/24 - WPH, FPH, KPH	07-63-63250-6	\$23,863.22
			Elec. Svc. 5/28/24 to 6/25/24 - Hq	07-66-66250-6	\$5,257.42
			Elec. Svc. 5/3/24 to 6/4/24 - SPH	01-61-61250-5	\$1,653.86
			Elec. Svc. 5/3/24 to 6/4/24 - WPH, FPH, KPH	07-63-63250-6	\$8,483.78
					\$44,628.22

South Feather Water and Power Agency  
Checks Paid, July, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
7/12/24	67145	<b>P G &amp; E - Sacramento</b>			
			Gen. Interconnection Agr. 7/2024 - KPH	07-63-63501-6	\$1,370.34
			Gen. Interconnection Agr. 7/2024 - SPH	01-61-61501-5	\$693.72
			Gen. Interconnection Agr. 7/2024 - WPH & FPH	07-63-63501-6	\$4,946.31
					\$7,010.37
7/12/24	67146	<b>Pioneer Collision Center, Inc.</b>			
			Alignment of Truck T#236	07-66-66201-6	\$545.00
					\$545.00
7/12/24	67147	<b>Ray's General Hardware</b>			
			Joint Compound, Wall Cleaner	07-00-11202-0	\$37.64
			Paint	07-00-11150-0	\$27.26
			Paint	07-65-65370-6	\$25.92
			Paint, Siding, Lag Screws	07-65-65370-6	\$36.56
			Painting Supplies, Liquid Nail	07-00-11202-0	\$52.22
			Roofing	07-65-65370-6	\$52.37
					\$231.97
7/12/24	67148	<b>Reynolds, Josh</b>			
			Mileage For Call Out	07-66-66140-6	\$36.18
					\$36.18
7/12/24	67149	<b>Tehama Tire Service, Inc.</b>			
			4 New Tires T#311, Flat Repair T#231	07-66-66150-6	\$1,237.90
					\$1,237.90
7/12/24	67150	<b>The Sherwin-Williams Company</b>			
			#6401-74215, Gallon Paint, #6509-78497, Gallon Primer	07-00-11150-0	\$110.39
					\$110.39
7/12/24	67151	<b>Tractor Supply Credit Plan</b>			
			Tandem Equalizer, Shackle Lugs, Lug Nuts	07-00-11150-0	\$96.30
			Tandem Equalizer, Tires	07-00-11150-0	\$854.94
					\$951.24



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Checks Paid, July, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
7/12/24	67152	<b>Tri Counties Bank **</b>			
			12V DC Winch w/ Rope For T#236	07-00-11150-0	\$933.08
			Adapters For Brake Lath & Wheel Balancer	07-66-66100-6	\$1,304.50
			Batteries	07-63-63100-6	\$40.96
			Binoculars For Hydrographer	07-64-64100-6	\$289.56
			Binoculars For Roving Op. Trucks	07-66-66100-6	\$1,447.82
			Binoculars For Sly Compressor Building	01-61-61100-5	\$536.24
			Employee Coveralls	07-63-63103-6	\$576.31
			Office Supplies	07-60-60106-6	\$105.13
			Boat Motor Spark Plug Wire Set, Water Pump For Generator	07-64-64100-6	\$648.52
					\$5,882.12
7/12/24	67153	<b>Valley Iron Inc. Oroville</b>			
			Aluminum Pipe	07-64-64100-6	\$89.45
					\$89.45
7/12/24	67154	<b>Zoro Tools, Inc</b>			
			Automatic Battery Charges For Sta. 2 & 8	07-64-64100-6	\$335.87
			High Speed Bit, Hole Saw Kit	07-66-66100-6	\$166.10
			Return For Credit Urinal & Fittings, Faucet, Toilet Paper Holder	07-00-11202-0	(\$1,046.38)
			Urinal & Fittings, Faucet, Toilet Paper Holder	07-00-11202-0	\$1,046.38
					\$501.97
7/12/24	67155	<b>Access Information Management</b>			
			June 2024 Shred Service	01-50-50201-0	\$271.50
					\$271.50
7/12/24	67156	<b>Accularm Security Systems</b>			
			July 2024 Alarm Monitoring at Power Div Hq.	07-66-66201-6	\$58.00
			July 2024 Email Notifications, Open/Close Reports-3 Locations	01-58-58201-0	\$20.00
			July 2024 Fire/Burg Monitoring - Main Office & Shop	01-50-50201-0	\$61.00
			July 2024 Fire/Burg Monitoring at MRTP	01-53-53201-0	\$58.00
					\$197.00

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Date	Check #	Vendor Name	Description	GL Account	Amount
7/12/24	67157	<b>Advanced Document Concepts</b>			
			June 2024 Back Office Printer/Copier Maintenance Contract	01-50-50380-0	\$123.00
			June 2024 Power Div Hq Printer/Copier Maintenance Contract	07-60-60380-6	\$240.72
			June 2024 Printer/Copier Maintenance Contract	01-53-53380-0	\$3.61
			June 2024 Upstairs Printer/Copier Maintenance Contract	01-50-50380-0	\$298.55
			June 2024 Warehouse Printer/Copier Maintenance Contract	01-56-56380-0	\$31.40
					\$697.28
7/12/24	67158	<b>Better Deal Exchange</b>			
			Clamps, Threaded Seal Tape	01-00-15213-2	\$17.27
			Saw Blade, Snips	01-54-54270-0	\$22.71
			Spray Bottles	01-55-55102-0	\$7.58
			Tape Measure, Saw Blade	01-54-54104-0	\$33.10
			Wrench, Pliers, Bar Clamp/Spreader, Keyhole Saw	01-54-54270-0	\$78.86
					\$159.52
7/12/24	67159	<b>Cranmer Engineering, Inc.</b>			
			Colilert P/A 18hr - BTP	01-53-53201-2	\$30.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$30.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$120.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$90.00
			Colilert P/A 18hr - Sly Creek Campground	07-65-65201-6	\$30.00
			Colilert P/A 18hr - Strawberry Campground	07-65-65201-6	\$60.00
			Colilert QT-High 18hr - BTP	01-53-53201-2	\$30.00
			Colilert QT-High 18hr - MRTP	01-53-53201-0	\$30.00
					\$420.00
7/12/24	67160	<b>Grainger Inc.</b>			
			Thread Chaser	01-56-56274-0	\$192.72
					\$192.72
7/12/24	67161	<b>Grid Subject Matter Experts</b>			
			June 2024 Professional Services - Standby Metering	07-60-60201-6	\$1,631.25
					\$1,631.25

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Date	Check #	Vendor Name	Description	GL Account	Amount
7/12/24	67162	<b>Hach Co.</b>			
			Sample Vials for TU5200 Benchtop Laser NTU Meter	01-53-53260-0	\$195.62
					\$195.62
7/12/24	67163	<b>InfoSend, Inc.</b>			
			2023 Consumer Confidence Reports	01-50-50219-0	\$461.53
			June 2024 Cycles 1 - 10 Billing & Fed Ex Door Hangers	01-55-55114-0	\$6,774.24
			June 2024 Cycles 1 - 10 Billing & Fed Ex Door Hangers	01-55-55201-0	\$2,348.27
					\$9,584.04
7/12/24	67164	<b>K-Gas, Inc.</b>			
			Propane	01-53-53260-0	\$23.46
					\$23.46
7/12/24	67165	<b>Lacey, Jennifer</b>			
			Health Benefit Reimbursement - Lacey	01-50-50394-0	\$60.00
					\$60.00
7/12/24	67166	<b>Lake Oroville Area PUD</b>			
			4/1/24 - 6/30/24 Sewer Service	01-53-53250-0	\$156.18
					\$156.18
7/12/24	67167	<b>McDonald, Richard</b>			
			Health Benefit Reimbursement - McDonald	01-53-53394-0	\$53.83
					\$53.83
7/12/24	67168	<b>Napa Auto Parts</b>			
			Batter Packs	01-56-56274-0	\$275.70
			Battery Core Return - E139, Original Inv# 6134-106664	01-56-56150-0	(\$18.00)
			Battery, Core Deposit - E139	01-56-56150-0	\$144.59
			Battery, Core Deposit, Core Return - E224	01-56-56150-0	\$159.37
			Clearance Lights - T132	01-56-56150-0	\$20.52
			Filters, Lock & Driveshaft Nuts, Car Wash Brush & Wash/Wax	01-56-56150-0	\$175.14
			Gaskets - T8, Lights - T132, Pressure Switch - T8	01-56-56150-0	\$295.58
			Oil Filter, Silicone Gasket Maker, Transmission Lube	01-56-56150-0	\$49.08
			Wiper Blades - T132, Super Glue - Shop	01-56-56150-0	\$40.07
					\$1,142.05

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Date	Check #	Vendor Name	Description	GL Account	Amount
7/12/24	67169	Nevers, Cory			
			Health Benefit Reimbursement - Nevers	07-66-66394-6	\$60.00
					\$60.00
7/12/24	67170	Office Depot, Inc.			
			Toner	01-50-50106-0	\$375.09
			Toner, Index Tabs	01-50-50106-0	\$475.59
					\$850.68
7/12/24	67171	Recology Butte Colusa Counties			
			June 2024 Garbage Service	07-66-66250-6	\$246.38
			June 2024 Garbage Service	01-56-56250-0	\$904.16
					\$1,150.54
7/12/24	67172	Tri Counties Bank **			
			Toilet Paper, Foam Soap/Refill, Coffee, Disposal Cleaner	01-50-50100-0	\$99.17
			Utility Permit	01-54-54501-0	\$125.04
					\$224.21
7/12/24	67173	Tri Counties Bank **			
			1/2" Die, Punch, Draw Stud	01-53-53260-0	\$101.20
					\$101.20
7/12/24	67174	Valley Iron Inc. Oroville			
			Galv Threaded & Coupled Pipe	01-00-15213-2	\$106.98
			Galv Threaded & Coupled Pipe	01-00-15213-2	\$107.61
					\$214.59
7/12/24	67175	Valley-Wide Fasteners			
			Nuts, Bolts - E128 (From 9/11/23)	01-56-56150-0	\$10.86
			Nuts, Bolts, Washers - E128 (From 8/31/23)	01-56-56150-0	\$93.64
			Washers, Bolts	01-56-56150-0	\$280.52
					\$385.02
7/15/24	67176	US Steel North American			
			12' x 14' Heavy Duty Commercial Roll Up Doors for Metal Bui	01-00-11167-2	\$5,235.85
					\$5,235.85

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Date	Check #	Vendor Name	Description	GL Account	Amount
7/17/24	67177	<b>ACWA-JPIA</b>			
			August 2024 Employee Vision and Dental Insurance	07-60-60400-6	\$2,090.52
			August 2024 Employee Vision and Dental Insurance	01-50-50461-0	\$2,156.82
			August 2024 Employee Vision and Dental Insurance	01-50-50400-0	\$4,008.62
			August 2024 Employee Vision and Dental Insurance	07-60-60461-6	\$1,873.78
					\$10,129.74
7/17/24	67178	<b>ACWA-JPIA</b>			
			April- June 2024 Workers Compensation	07-60-60393-6	\$13,387.84
			April- June 2024 Workers Compensation	01-50-50393-0	\$18,994.77
					\$32,382.61
7/19/24	67179	<b>Void</b>			
					\$0.00
					\$0.00
7/19/24	67180	<b>Battershell, Jola</b>			
			Mileage To Work At Water Div. Office 7/8 & 10/24	07-66-66140-6	\$53.60
					\$53.60
7/19/24	67181	<b>Butte Co. - Neal Road Recycling &amp; Waste</b>			
			Dispose of Debris	07-66-66201-6	\$113.82
					\$113.82
7/19/24	67182	<b>Capital One</b>			
			Bottled Water	07-64-64100-6	\$34.32
			Bottled Water	07-66-66100-6	\$34.32
			Bottled Water	07-63-63100-6	\$34.32
					\$102.96
7/19/24	67183	<b>Geweke Ford</b>			
			2024 Ford F550 4x4 Diesel Reg Cab Truck w/Dump Bed T#239	07-00-11150-0	\$104,247.00
			Tire and DMV For T#239	07-00-11150-0	\$45.25
					\$104,292.25

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Date	Check #	Vendor Name	Description	GL Account	Amount
7/19/24	67184	<b>Home Depot Credit Service</b>			
			Sink Drain, Spackling	07-00-11202-0	\$26.89
			Tie Down Straps	07-66-66100-6	\$32.38
					\$59.27
7/19/24	67185	<b>Napa Auto Parts</b>			
			Brake Pads, Brake Parts, Fuses T#311	07-66-66150-6	\$166.14
			PCV Valve Grommets	07-00-11150-0	\$15.44
					\$181.58
7/19/24	67186	<b>Ray's General Hardware</b>			
			Screws, Clamps, Scrappers, Chalk Line Real	07-63-63100-6	\$256.16
			Toilet Supply, Flange	07-00-11202-0	\$8.21
			V-Notch Trowels	07-00-11202-0	\$12.43
					\$276.80
7/19/24	67187	<b>Recology Yuba-Sutter</b>			
			Garbage Svc. For 7/2024 Sly Campgrounds	07-65-65250-6	\$1,913.39
			Garbage Svc. For 7/2024 Strawberry Campgrounds	07-65-65250-6	\$596.67
					\$2,510.06
7/19/24	67188	<b>Sunbelt Rentals, Inc.</b>			
			Rent Elec. Diamond Grinder/Dust Extractor 6/6 - 7/3 FPH	07-63-63171-6	\$718.75
			Rent Elec. Diamond Grinder/Dust Extractor 6/6 - 7/3 KPH	07-63-63171-6	\$718.75
			Rent Elec. Diamond Grinder/Dust Extractor 6/6 - 7/3 SPH	01-61-61171-5	\$718.75
			Rent Elec. Diamond Grinder/Dust Extractor 6/6 - 7/3 WPH	07-63-63171-6	\$718.75
					\$2,875.00
7/19/24	67189	<b>Tractor Supply Credit Plan</b>			
			Coupler Repair Kit	07-66-66260-6	\$21.64
					\$21.64
7/19/24	67190	<b>Western Renewable Energy Generation Inf. Sys.</b>			
			WREGIS For 7/2024 For KPH	07-63-63201-6	\$84.26
			WREGIS For 7/2024 For SPH	01-61-61201-5	\$84.26
					\$168.52

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Date	Check #	Vendor Name	Description	GL Account	Amount
7/19/24	67191	<b>AT&amp;T</b>			
			6/29/24 - 7/28/24 Circuit Billing	07-60-60251-6	\$626.87
			7/5/24 - 8/4/24 Firewall	07-68-68251-6	\$672.10
					\$1,298.97
7/19/24	67192	<b>AT&amp;T Long Distance</b>			
			6/3/24 - 7/2/24 Service	01-53-53251-0	\$46.79
			6/3/24 - 7/2/24 Service	01-50-50251-0	\$0.24
					\$47.03
7/19/24	67193	<b>AT&amp;T Mobility</b>			
			7/3/24 - 8/2/24 Cell Phone Service	07-68-68251-6	\$45.76
			7/3/24 - 8/2/24 Cell Phone Service	01-50-50251-0	\$61.26
			7/3/24 - 8/2/24 Cell Phone Service	01-52-52251-0	\$45.76
			7/3/24 - 8/2/24 Cell Phone Service	07-67-67251-6	\$50.82
			7/3/24 - 8/2/24 Cell Phones Service	01-58-58251-0	\$91.06
			7/3/24 - 8/2/24 Cell Phones Service	07-63-63251-6	\$91.52
			7/3/24 - 8/2/24 Cell Phones Service, Tablets Service	01-55-55251-0	\$172.00
			7/3/24 - 8/2/24 Routers Service	07-68-68251-6	\$173.52
			7/3/24 - 8/2/24 Tablet Service	01-54-54251-0	\$40.24
					\$771.94
7/19/24	67194	<b>Badger Meter</b>			
			1" AMCO METER WITH ERT CONNECTOR	01-00-22300-0	\$834.82
			2" Meters	01-00-22300-0	\$1,870.81
			Meters	01-55-55113-0	\$472.25
					\$3,177.88
7/19/24	67195	<b>Better Deal Exchange</b>			
			Batteries	01-54-54104-0	\$19.47
			Fittings, Brass Gate Valves, PVC Pipe, Pipe Thread Sealant-T32	01-54-54104-0	\$135.66
			PVC Plug	01-54-54104-0	\$5.83
			Ratcheting Pipe Cutter	01-54-54270-0	\$31.17
			Synthetic Rubber All Purpose Caulk	01-56-56370-0	\$29.20
			Toilet Fill Valve, Wrench, Pliers	01-56-56370-0	\$60.37

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Date	Check #	Vendor Name	Description	GL Account	Amount
					\$281.70
7/19/24	67196	<b>BSK Associates</b>			
			Total Haloacetic Acids, THMs, Total Organic Carbon - BTP	01-53-53201-0	\$313.00
			Total Haloacetic Acids, THMs, Total Organic Carbon-MRTP	01-53-53201-0	\$313.00
					\$626.00
7/19/24	67197	<b>Cook, Dawn</b>			
			Health Benefit Reimbursement - Cook	01-56-56394-0	\$55.00
					\$55.00
7/19/24	67198	<b>Cranmer Engineering, Inc.</b>			
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$420.00
					\$420.00
7/19/24	67199	<b>Meter, Valve &amp; Control</b>			
			Mobile Radio	01-55-55102-0	\$3,235.47
					\$3,235.47
7/19/24	67200	<b>Napa Auto Parts</b>			
			Absorbent Mats, Air Filter - T8	01-56-56150-0	\$132.70
			Electrical Split Looms, Fuel & Oil Filters - T132	01-56-56150-0	\$87.99
			Oil Change Sticker, Lights - T132	01-56-56150-0	\$185.29
			Returned Lights -T132, Original Inv# 6134-106657	01-56-56150-0	(\$236.87)
					\$169.11
7/19/24	67201	<b>O'Reilly Auto Parts</b>			
			Tail Light - T313	01-56-56150-0	\$86.70
			Tar, Grease & Sap Remover - T313	01-56-56150-0	\$10.81
			Toggle Switch, Fuse Holder, Fan Assembly - E150	01-56-56150-0	\$97.90
			Towels, Air Fresheners, Protectant Wipes - T313	01-56-56150-0	\$40.77
					\$236.18
7/19/24	67202	<b>Oro Dam Auto Center</b>			
			Brake Pads, Shim Kits - T308 & Shop	01-56-56150-0	\$161.81
					\$161.81



South Feather Water and Power Agency  
Checks Paid, July, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
7/19/24	67203	<b>Oroville Ford</b>			
			Heater Hose - T313	01-56-56150-0	\$147.07
					\$147.07
7/19/24	67204	<b>Oroville, City of</b>			
			June 2024 City Utility Tax	01-00-22907-0	\$2,211.05
					\$2,211.05
7/19/24	67205	<b>Powerplan - OIB</b>			
			Bowl Kit - T132	01-56-56150-0	\$92.24
			Filter Kits	01-56-56150-0	\$210.47
					\$302.71
7/19/24	67206	<b>Thatcher Company</b>			
			48,000 lb Load of NSF Approved Liquid Aluminum Sulfate	01-53-53102-0	\$4,783.16
					\$4,783.16
7/19/24	67207	<b>Tractor Supply Credit Plan</b>			
			Rubber/Muck Boots	01-54-54103-0	\$346.38
					\$346.38
7/19/24	67208	<b>U.S. Bank **</b>			
			6/12/24 - 7/11/24 Satellite Internet Service	01-53-53251-0	\$120.00
			6/14/24 - 7/13/24 Video Conferencing Service	01-58-58201-0	\$16.71
					\$136.71
7/19/24	67209	<b>Vista Net, Inc.</b>			
			July 2024 Fiber Internet	01-50-50251-0	\$820.10
			July 2024 Fiber Internet	07-60-60251-6	\$820.10
			July 2024 File Storage	01-58-58201-0	\$25.00
			July 2024 File Storage	07-68-68201-6	\$25.00
			July 2024 MSP Network Monitoring	01-50-50251-0	\$114.50
			July 2024 MSP Network Monitoring	07-60-60251-6	\$114.50
			Reseed Power Div Offsite Backup	07-68-68201-6	\$32.50
					\$1,951.70

South Feather Water and Power Agency  
Checks Paid, July, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
7/24/24	67210	<b>AFLAC</b>			
			Employee Supplemental Disability/Life Insurance PR 7/12 &	01-00-22915-2	\$1,505.40
					\$1,505.40
7/24/24	67211	<b>Empower Annuity Ins Co of America</b>			
			PR 7/26/24 Employee 457 Contributions	01-00-22908-2	\$100.00
					\$100.00
7/24/24	67212	<b>IBEW #1245</b>			
			July 2024 Member Dues	01-00-25207-0	\$6,443.44
					\$6,443.44
7/24/24	67213	<b>Mission Square Retirement</b>			
			PR 7/26/24 Employee 457 Contributions	01-00-22908-2	\$2,493.44
					\$2,493.44
7/24/24	67214	<b>Nationwide Retirement</b>			
			PR 7/26/24 Employee 457 Contributions	01-00-22908-2	\$1,897.44
					\$1,897.44
7/24/24	67215	<b>Reliance Standard Life</b>			
			August 2024 Employee Life Insurance	07-60-60402-6	\$308.62
			August 2024 Employee Life Insurance	01-50-50402-0	\$588.36
					\$896.98
7/24/24	67216	<b>Standard Insurance</b>			
			August 2024 Employee Disability Insurance	07-60-60403-6	\$1,276.33
			August 2024 Employee Disability Insurance	01-50-50403-0	\$1,786.56
					\$3,062.89
7/26/24	67217	<b>AT&amp;T</b>			
			Local Calls 7-10-24 to 8-9-24 - FPH	07-63-63251-6	\$139.33
			Local Calls 7-10-24 to 8-9-24 - Hq	07-66-66251-6	\$1,653.97
			Local Calls 7-10-24 to 8-9-24 - SPH	01-61-61251-5	\$194.33
					\$1,987.63

South Feather Water and Power Agency  
Checks Paid, July, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
7/26/24	67218	<b>AT&amp;T</b>			
			For Circuits 7-10-24 to 8-9-24	07-60-60251-6	\$899.69
					\$899.69
7/26/24	67219	<b>AT&amp;T</b>			
			For KPH Fiber Optic Connection 7/2024	07-60-60251-6	\$1,065.31
					\$1,065.31
7/26/24	67220	<b>B &amp; G Smog</b>			
			Smog Test On C#5, Smog Test On T#97	07-66-66201-6	\$73.50
			Smog Test On T#103	07-66-66201-6	\$36.75
			Smog Test On T#109	07-66-66201-6	\$36.75
			Smog Test On T#210	07-66-66201-6	\$36.75
			Smog Test On T#223	07-66-66201-6	\$36.75
					\$220.50
7/26/24	67221	<b>Better Deal Exchange</b>			
			Air Filters	07-68-68100-6	\$246.68
					\$246.68
7/26/24	67222	<b>Consolidated Electrical Distributors, Inc.</b>			
			Conduit & Fittings - Piezometer At MR Dam	07-00-11140-0	\$563.33
			Conduit & Fittings - Piezometer At Sly Dam	07-00-11140-0	\$563.33
					\$1,126.66
7/26/24	67223	<b>Gannett Fleming, Inc.</b>			
			FERC Compliant Security Assessment Upgrade 5/2024	07-67-67201-6	\$9,704.05
					\$9,704.05
7/26/24	67224	<b>Home Depot Credit Service</b>			
			Rebar	07-66-66260-6	\$217.89
			Tie Downs For T#239	07-66-66100-6	\$64.76
					\$282.65
7/26/24	67225	<b>McMaster Carr Supply Co.</b>			
			Stick On Numbers For Trucks & Equipment	07-66-66100-6	\$156.33
			Wall Base, Floor Adhesive, Trowels	07-00-11202-0	\$404.05
					\$560.38

South Feather Water and Power Agency  
Checks Paid, July, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
7/26/24	67226	<b>Napa Auto Parts</b>			
			DEF Fluid For Generators At LGV Dam Recoating Job	07-67-67201-6	\$140.62
			DEF Fluid, Oil Filters, Engine Oil	07-66-66150-6	\$177.55
					\$318.17
7/26/24	67227	<b>Oroville Ford</b>			
			Cab Air Filter T#212	07-66-66150-6	\$31.24
					\$31.24
7/26/24	67228	<b>PBM Supply &amp; Mfg., Inc.</b>			
			11/4" 90 Deg. Poly Street Elbow	07-66-66260-6	\$7.86
			11/4" MPTX 1" HA 90 Deg.	07-66-66260-6	\$3.85
			Adapter 1" GM - 1-1/4 GM	07-66-66260-6	\$15.41
			O-Ring	07-66-66260-6	\$1.49
			Rector Seal-Tru-Blue 1.3 Oz. Tube	07-66-66260-6	\$12.52
					\$41.13
7/26/24	67229	<b>Phoscrete Corporation</b>			
			Phoscrete Formula 3-VO Kit 22#, L Mixing Paddle	07-64-64260-6	\$563.76
					\$563.76
7/26/24	67230	<b>Ramos Oil Co.</b>			
			Diesel For Generators At LGV Dam Recoating Job	07-67-67201-6	\$1,784.36
			Gas & Diesel At Hq.	07-66-66160-6	\$7,622.46
					\$9,406.82
7/26/24	67231	<b>Ray's General Hardware</b>			
			Caulking	07-00-11202-0	\$9.18
			Fans For Office	07-60-60100-6	\$85.17
					\$94.35
7/26/24	67232	<b>Valley Iron Inc. Oroville</b>			
			Pipe, Square Tubing, Flat Bar, Carbon Rems	07-66-66260-6	\$3,515.73
					\$3,515.73
7/30/24	67233	<b>Horn, Scott</b>			
			Regular Earnings	07-63-63301-6	\$3,401.96
					\$3,401.96

South Feather Water and Power Agency  
Checks Paid, July, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
7/30/24	67234	<b>Horn, Scott</b>			
			Sick and Vacation Earnings	07-63-63303-6	\$798.51
					\$798.51
7/26/24	67235	<b>Absolute Concrete</b>			
			MRTP Metal Storage & Work Shop Building 40'x45' Concrete F	01-00-11167-2	\$29,900.00
					\$29,900.00
7/26/24	67236	<b>AT&amp;T</b>			
			7/14/24 - 8/13/24 MRTP Internet Connection	01-53-53251-0	\$127.69
					\$127.69
7/26/24	67237	<b>AT&amp;T</b>			
			7/10/24 - 8/9/24 Local Calls Service	01-50-50251-0	\$1,238.50
			7/10/24 - 8/9/24 Local Calls Service	01-53-53251-0	\$1,178.46
					\$2,416.96
7/26/24	67238	<b>AT&amp;T Mobility</b>			
			6/19/24 - 7/18/24 Cell Phone Service	07-63-63251-6	\$168.84
			6/19/24 - 7/18/24 Tablet Service	01-58-58251-0	\$31.76
					\$200.60
7/26/24	67239	<b>Butte Co. - Neal Road Recycling &amp; Waste</b>			
			Debris Disposal	01-54-54250-0	\$42.80
					\$42.80
7/26/24	67240	<b>Dan's Electrical Supply</b>			
			Misc Electrical Components for MRTP Lighting	01-53-53260-0	\$1,199.84
			Wire, Slice Kits - E150	01-56-56150-0	\$63.76
					\$1,263.60
7/26/24	67241	<b>Grainger Inc.</b>			
			Solenoid Valves	01-53-53260-0	\$333.47
					\$333.47
7/26/24	67242	<b>Industrial Power Products-Oroville</b>			
			Air Filters	01-56-56150-0	\$13.77
					\$13.77

South Feather Water and Power Agency

Checks Paid, July, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
7/26/24	67243	<b>Macquarie Equipment Capital Inc.</b>			
			7/12/24 - 8/11/24 Upstairs Printer Lease #2364939001	01-50-50171-0	\$259.80
			7/7/24 - 8/6/24 Warehouse Printer Lease #2364939002	01-56-56170-0	\$75.78
					\$335.58
7/26/24	67244	<b>Minasian, Meith, Soares, Sexton &amp; Cooper, LLP</b>			
			June 2024 Professional Services	01-50-50208-0	\$2,325.38
			June 2024 Professional Services	07-60-60208-6	\$1,093.50
			June 2024 Professional Services For NYWD CEQA	07-60-60208-6	\$16,048.79
			June 2024 Professional Services For Water Transfer	07-60-60208-6	\$68.85
			June 2024 Prof. Svcs - NYWD Breach of Contract Litigation	07-60-60208-6	\$33,629.38
					\$53,165.90
7/26/24	67245	<b>Northern Calif. Water Association</b>			
			Joint Defense/Expert Cost-Sharing - Support Healthy Rivers	01-50-50208-0	\$8,350.00
					\$8,350.00
7/26/24	67246	<b>Office Depot, Inc.</b>			
			Record Accounting Books, Toner	01-53-53100-0	\$318.70
					\$318.70
7/26/24	67247	<b>Peterson, Shawn</b>			
			Reimburse T2 State Test Fee & Certification Fee	01-54-54408-0	\$125.00
					\$125.00
7/26/24	67248	<b>Ramos Oil Co.</b>			
			Diesel	01-53-53130-0	\$3,992.55
					\$3,992.55
7/26/24	67249	<b>SmartSights</b>			
			SmartSights WIN911 License Upgrade	01-58-58360-0	\$1,000.00
					\$1,000.00
	67250	<b>Verizon Wireless</b>			
			6/11/24 - 7/10/24 After Hours Cell Phone Service	01-54-54251-0	\$4.90
			6/11/24 - 7/10/24 D. Leon's Cell Phone Service	07-60-60251-6	\$52.24
			6/11/24 - 7/10/24 MRTP Cell Phone Service	01-53-53251-0	\$87.35
					\$144.49

South Feather Water and Power Agency  
Checks Paid, July, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
7/26/24	67251	<b>Vista Net, Inc.</b>			
			Anti Virus	07-60-60201-6	\$198.56
			Anti Virus	01-58-58201-0	\$248.20
			Email Spam Service	01-58-58201-0	\$77.50
			Email Spam Service	07-68-68201-6	\$65.00
			IT Backup License	01-58-58360-0	\$330.00
			Mobile Control Advanced	07-68-68201-6	\$9.00
			Monthly Protection License	01-58-58201-0	\$110.00
			Monthly Protection Subscription	01-58-58201-0	\$252.00
			MRTP Backup License	01-58-58360-0	\$330.00
			Power Backup License	07-68-68380-6	\$390.00
			Server	01-58-58201-0	\$350.00
			Server	07-68-68201-6	\$245.00
					\$2,605.26
7/31/24	67252	<b>Endres, Tara</b>			
			Refund Check 020995-000, 3124 Oro Bangor Hwy	01-00-22200-0	\$31.03
					\$31.03
7/31/24	67253	<b>Forbes, Alex</b>			
			Refund Check 010609-000, 4250 Hildale Ave	01-00-22200-0	\$471.07
					\$471.07
7/31/24	67254	<b>Horne LLP</b>			
			Refund Check 021603-000, 25 Linda Loma Dr.	01-00-22200-0	\$587.03
					\$587.03
7/31/24	67255	<b>Karm Saran Real Estate Inc</b>			
			Refund Check 003042-000, 51 Wakefield Dr	01-00-22200-0	\$61.00
					\$61.00
7/31/24	67256	<b>Morin, Michael</b>			
			Refund Check 012017-000, 36 Skyline Way	01-00-22200-0	\$37.48
					\$37.48

South Feather Water and Power Agency

Checks Paid, July, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
7/31/24	67257	<b>Reichert, Jay or Tammy</b>			
			Refund Check 017830-000, 15 Pleasant Oak Ln	01-00-22200-0	\$44.33
					\$44.33
7/10/24	240701	<b>Cal PERS</b>			
			July 2024 Employee/ Retiree Health Insurance	07-60-60400-6	\$44,762.11
			July 2024 Employee/ Retiree Health Insurance	01-00-22914-2	\$2,535.40
			July 2024 Employee/ Retiree Health Insurance	01-50-50461-0	\$4,046.25
			July 2024 Employee/ Retiree Health Insurance	01-50-50400-0	\$87,111.51
			July 2024 Employee/ Retiree Health Insurance	01-50-50461-0	\$27,343.36
			July 2024 Employee/ Retiree Health Insurance	07-60-60461-6	\$6,294.18
			July 2024 Employee/ Retiree Health Insurance	07-60-60461-6	\$19,026.92
					\$191,119.73
7/10/24	240702	<b>CalPERS</b>			
			PR 7/12/24 PEPRA Employee Retirement	01-00-22931-2	\$9,175.09
			PR 7/12/24 Classic Employee Retirement	01-00-22931-2	\$9,953.65
			PR 7/12/24 PEPRA ER% Retirement	01-50-50413-0	\$9,317.10
			PR 7/12/24 Classic ER% Retirement	01-50-50413-0	\$20,541.82
					\$48,987.66
7/10/24	240703	<b>CalPERS 457 Plan</b>			
			PR 7-12-24 Employee 457 Contributions	01-00-22908-2	\$3,982.12
					\$3,982.12
7/10/24	240704	<b>Lincoln Financial Group</b>			
			PR 7-12-24 Employee 457 Contributions	01-00-22908-2	\$1,631.03
					\$1,631.03
7/24/24	240705	<b>CalPERS</b>			
			PR 7/26/2024 Employee- Classic Employee Retirement	01-00-22931-2	\$9,970.79
			PR 7/26/2024 Employee- PEPRA Employee Retirement	01-00-22931-2	\$9,175.09
			PR 7/26/2024 Employer- Classic ER% Retirement	01-50-50413-0	\$20,577.21
			PR 7/26/2024 Employer- PEPRA ER% Retirement	01-50-50413-0	\$9,317.10
					\$49,040.19



South Feather Water and Power Agency  
Checks Paid, July, 2024

Date	Check #	Vendor Name	Description	GL Account	Amount
7/24/24	240706	<b>CalPERS 457 Plan</b>			
			PR 7/26/24 Employee 457 Contributions	01-00-22908-2	\$3,979.64
					\$3,979.64
7/24/24	240707	<b>Lincoln Financial Group</b>			
			PR 7/26/2024 Employee 457 Contributions	01-00-22908-2	\$1,810.78
					\$1,810.78
7/30/24	240708	<b>CA Dept of Tax &amp; Fee Administration</b>			
			Piezometer Measuring Device	07-00-11140-0	\$1,439.00
					\$1,439.00
7/31/24	240709	<b>CalPERS</b>			
			Classic Plan-7903 Prepay UAL for July 2024 - June 2025	01-00-14409-0	\$624,759.00
			PEPRA Plan-26670 Prepay UAL for July 2024 - June 2025	01-00-14409-0	\$7,211.00
					\$631,970.00
			<b>July Check Total</b>		\$1,773,042.28
			<b>Credit Card **</b>		

**JULY PAYROLL DETAIL**

PAYROLL STATE & FED TAXES				\$	173,536.88
PAYROLL NET				\$	336,505.07
TOTAL				\$	510,041.95



# ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO: Board of Directors**

**FROM: Kristen McKillop, Regulatory Compliance Manager**

**DATE: August 21, 2024**

**RE: General Information (regarding matters not scheduled on agenda)  
August 27, 2024 Board of Directors Meeting**

## **OWNERS DAM SAFETY PROGRAM COMPLIANCE**

### **UPCOMING SEPTEMBER INSPECTION REQUIREMENTS FROM OUR STATE AND FEDERAL REGULATORS:**

#### **Federal Energy Regulatory Commission, Division of Dam Safety and Inspections (FERC D2SI) Requirements (per FERC Engineering Guidelines)**

1. Overall description of dam safety program including an organization chart
2. Identification of the person in the owner's organization that is responsible for dam safety
3. Specific Activities in a Dam Safety Program
  - a. Operation and maintenance of projects
  - b. Collection and evaluation of Dam Safety Surveillance and Monitoring information and data
  - c. In-house Inspection Program including Part 12D Independent Consultant inspection, if applicable
  - d. Identification, planning, design, and construction of dam safety improvements and modifications
  - e. Emergency Action Plans including collaboration with local emergency managers
  - f. Project security
  - g. Compliance with FERC dam safety regulations, guidelines, and license requirements including the Reporting of Safety Related Conditions at projects (12.10(a) reporting
4. Organizational Responsibility for the following:
  - a. Approval of budgets and expenditures for dam safety and maintenance
  - b. Listing of organization elements involved with project safety
  - c. Project shutdown for safety related events and incidents
  - d. Training to ensure operation staff understands the relationship between project safety and collection and evaluation of DSSMP
5. Minimum Elements of an Acceptable Program

- a. Clear designation of responsibility, oversight and authority
  - b. Responsibility requires authority of all organizational elements that are involved in dam safety decisions and budgeting
  - c. Access to sufficient technical resources and expertise
  - d. Proactive and informed owner inspection and engineering evaluation program
  - e. Adequate on-site presence or remote monitoring capability
6. Questions for Engineers to Consider in Determining Adequacy of Owner's Dam Safety Program
- a. Number of dams
  - b. Is there a Dam Safety Officer?
  - c. Is there in-house expertise?
  - d. Does owner rely completely on outside consultants?
  - e. Is there an experienced, knowledgeable and dependable operation staff?

MINIMUM ACCEPTABLE DAM SAFETY PROGRAM (Size variable depending on dam inventory)

1. A person responsible for dam safety (Dam Safety Officer) with the authority to maintain dam safety
2. A dam safety inspection program
3. Access to experienced dam safety expertise
4. An EAP program that is well coordinated with the local emergency management agencies,

**Division of Safety of Dams (DSOD) Requirements (per CA Water Code § 6101-6102)**

The Division of Safety of Dams as part of the California Department of Water Resources inspects and reevaluates its jurisdictional dams and reservoirs for the purpose of determining their safety. DSOD requires owners to keep records of, and to report on, maintenance, operation, staffing, and engineering and geologic investigations and shall issue such rules and regulations and orders as necessary to secure maintenance and operation and to require staffing and engineering and geologic investigations which will safeguard life and property.

- DSOD shall inspect dams, reservoirs, and appurtenant structures to verify their safety in accordance with the following schedule:
  - A facility that has been determined by the department to have a hazard classification of significant, high, or extremely high, shall be inspected at least once per fiscal year.
  - A facility that has been determined by the department, pursuant to Section 6160, to have a hazard classification of low shall be inspected at least once every two fiscal years.
  - Inspections shall minimally include visual inspection of major features of the dam, including its groins, abutments, and toe areas, the dam's spillway, and the dam's outlet works. The inspection shall also evaluate seepage and instrumentation, and include a review of available geological data and existing geological conditions.
- An owner of a dam shall operate critical outlet and spillway control features on an annual basis and shall demonstrate their full operability in the presence of the department every three years or as directed by the department.

## **AUGUST 2024 REGULATORY COMPLIANCE BUDGETARY UPDATES:**

### **SCHNABEL ENGINEERING WORK:**

- Conducted Little Grass Valley 10-Year Radial Gate Inspections required by FERC
- Site visits to SCDD/SFDD for finalization of anchor system design and recommendations
- Development of Penstock Patrol SOPs

### **GANNETT FLEMING WORK:**

- Ongoing support provided for compliance with FERC Security Branch requests.
- The development of a FERC compliant Public Safety Plan is almost complete. The newest mapping technologies were deployed in capturing all safety features of the Project. This document will be a valued tool for ensuring adequate public awareness and safety around our Hydropower Project.
- Significant progress working with CDSE and Gannett Fleming team on revised Cal OES compliant EAP.

### **TECHNO COATINGS WORK:**

- Completed the recoating of the Little Grass Valley Dam Low-level Outlet (required by DSOD) and Valve Chamber. (See photos below)
- Due to an unexpected California ISO declared Restricted Maintenance Operations for the CAISO Grid, Techno crews were delayed in starting the SF14 project. In the interim, they prepped and recoated a segment of the Forbestown Penstock that was coated last summer, but sustained rockfall damage this winter. Additionally, they prepped, primed and painted two rusting roll-ups doors at Power Division HQ.
- Completed the recoating of the SF14 PRV. (See photos below)

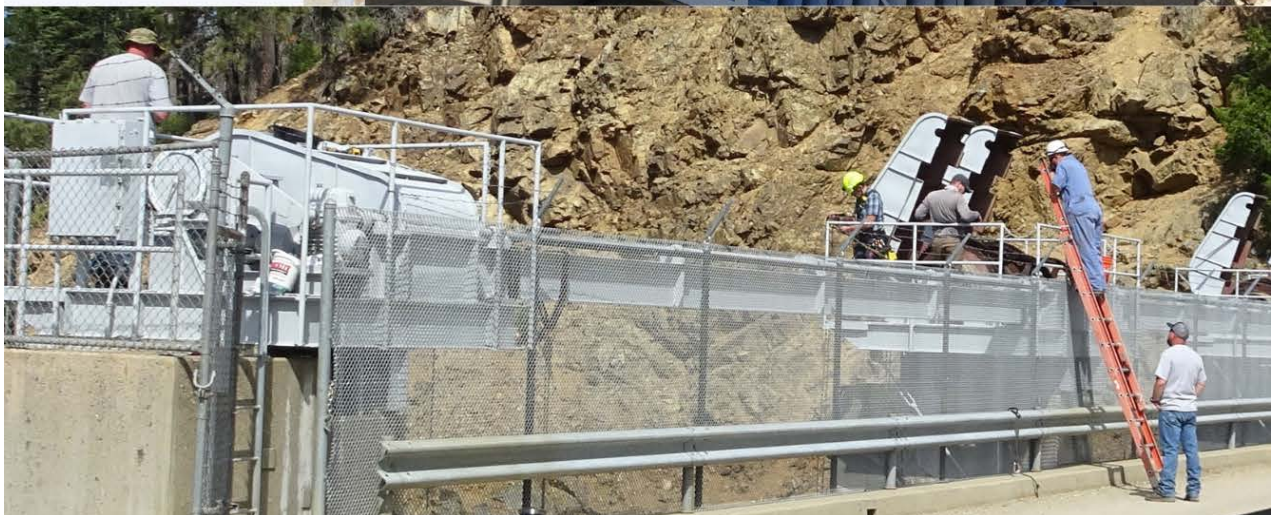
### **DAM SAFETY MAINTENANCE:**

- Crews assisted Techno Coatings with confined space monitoring during the work at Little Grass Valley Dam.
- Crews performed annual performance maintenance on the Little Grass Valley Radial Gates during the inspection conducted by Schnabel.
- Crews fabricated, installed and monitored the bypass valving to maintain minimum fish flows during the Slate Creek Diversion Dam spill repairs (required by DSOD) completed by Syblon Reid Contractors. (See photos below)
- Crews are performing annual maintenance at every dam and critical appurtenant structure, ensuring that all requested items by FERC and DSOD have been addressed ahead of the September inspections.

# Slate Creek Diversion Dam Spall Repairs



# Little Grass Valley Dam 10-Year Radial Gate Inspection Annual PM's



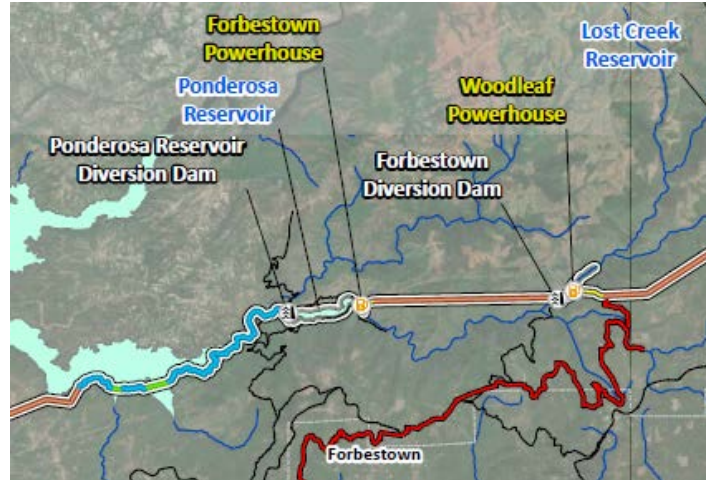
# Little Grass Valley Dam LLO and Valve Chamber



# Woodleaf Penstock/SF14 PRV



**ODSP HIGHLIGHT #5 – FORBESTOWN DIVERSION DAM:** Forbestown Diversion Dam regulates run-off from the South Fork of the Feather River, acts as an afterbay for Woodleaf Powerhouse and as a forebay for Forbestown Powerhouse. Water is diverted at Forbestown Diversion Dam after being released from Woodleaf Powerhouse on the South Fork Feather River and flows through the Forbestown tunnel and penstock to the powerhouse. The associated project features are the reservoir, dam, spillway, intake works, outlet works, Woodleaf Powerhouse, tunnel and exposed penstock, surge tank, SF14 split to Upper Forbestown ditch, and Forbestown diversion tunnel gates.





- **Location:** Located 26 miles from SFWPA Board room on the South Fork of the Feather River, near the town of Clipper Mills in Butte County. Additional inflows to the reservoir are via the tunnel from Lost Creek Dam.
- **Construction Completed:** 1962
- **Dam Type:** Concrete Arch
- **Dam Classification:** Low Hazard for both FERC and DSOD
- **Powerhouses:** The diversion dam serves as a regulating reservoir for the Woodleaf Powerhouse outflow and Forbestown Powerhouse inflow. The 60 MW Woodleaf Powerhouse is located on the south shore of the Forbestown Diversion Reservoir. The intake and conveyance to the Woodleaf Powerhouse is comprised of the Woodleaf Tunnel and Penstock, beginning at Lost Creek reservoir, approximately 500 ft south of the dam. The Woodleaf Tunnel is about 2.8 miles long. The penstock is protected against high transient pressures by a surge tank located 73 ft from the downstream tunnel portal. From the surge tank, the exposed section of the penstock is about 9,106 ft long, and traverses 1,374 ft vertically to the Woodleaf Powerhouse. The Woodleaf tunnel and penstock have a maximum flow of 620 cfs. Water is diverted from the Forbestown Diversion Dam Reservoir through the Forbestown tunnel and penstock to feed the Forbestown Powerhouse, which has a generator capacity of 36,450 kW.
- **Jurisdictional Authority:** FERC, DSOD, USFS and Butte County Sheriff
- **Inspection Requirements:** Quarterly CDSC, Annual FERC & DSOD, ongoing staff observations.
- **Restrictions:** Because the reservoir is domestic water supply, no swimming, boating or entry into the reservoir is allowed.



# ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO: Board of Directors**

**FROM: Dan Leon, Power Division Manager**

**DATE: August 22, 2024**

**RE: General Information (regarding matters not scheduled on agenda)  
August 27, 2024 Board of Directors Meeting**

## **OPERATIONS**

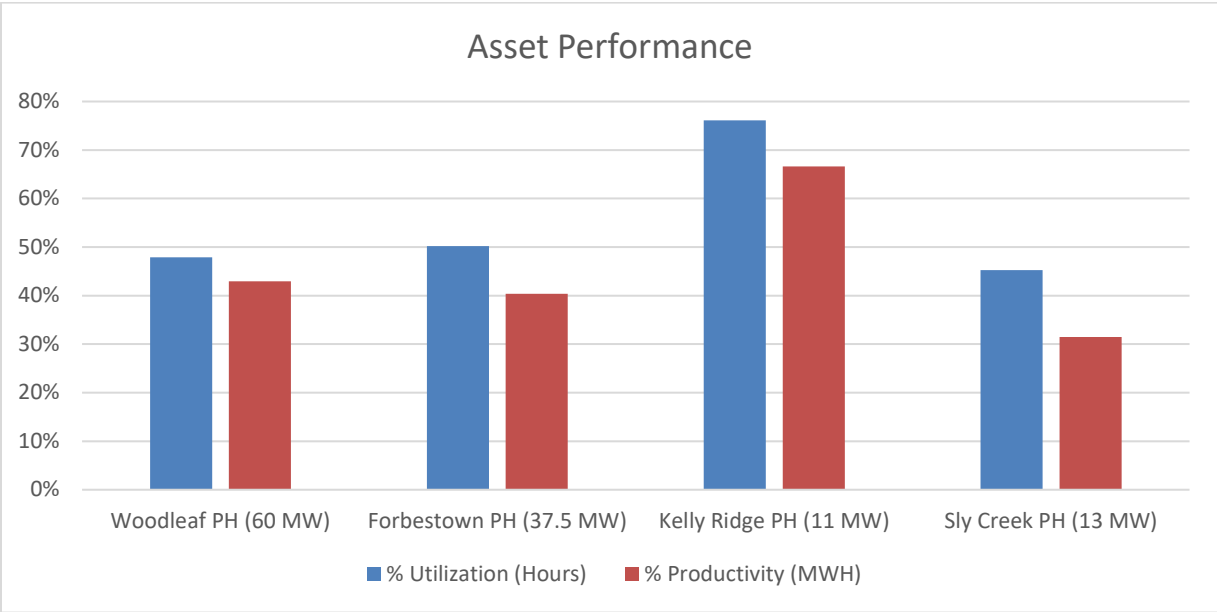
Power Division Summary, Reservoir Storage, and Precipitation Reports for August 2024 are attached.

South Fork Diversion tunnel, which supplies Sly Creek Reservoir, conveyed 1.3 kAF. Slate Creek Diversion tunnel, which also supplies Sly Creek Reservoir, conveyed 0 AF. Little Grass Valley and Sly Creek Reservoirs combined storage was 122 kAF at month's end. No reservoirs are currently spilling.

DWR Bulletin 120 observed precipitation conditions and reports will resume in the 2025 water season.

## **ASSET PERFORMANCE**

Asset performance and availability for July 2024 is summarized in the following two tables:



Generation Asset Availability				
a. Powerhouse	b. Capacity MW	c. Available for Generation Hours	d. Generation Dispatched above 50% Output Hours	e. Generation Dispatch Potential Output Hours
Woodleaf	60.0	726	327	399
Forbestown	37.5	727	324	403
Kelly Ridge	11.0	667	485	182
Sly Creek	13.0	725	296	429

**MAINTENANCE**

Powerhouses

- Woodleaf Powerhouse
  - Operational status: Not in service, due to PG&E transmission outage.
  - Annual maintenance outage: Scheduled for February 2025.
  - Forced outages: July 2-3, due to Thompson fire.
  
- Forbestown Powerhouse
  - Operational status: Not in service, due to PG&E transmission outage.
  - Annual maintenance outage: Scheduled for March 2025.
  - Forced outages: July 2-3, due to Thompson fire.

- Sly Creek Powerhouse
  - Operational status: Not in service, due to PG&E transmission outage.
  - Annual maintenance outage: Scheduled for October 2024.
  - Forced outages: July 2-3, due to Thompson fire. July 4, manually operate Station Service switching.
  - Other maintenance: Remove cooling water pump for overhaul, repair crane, perform crane inspections.
  
- Kelly Ridge Powerhouse
  - Operational status: In service, normal dispatch schedule.
  - Annual maintenance outage: Scheduled for November 2024.
  - Forced outages: July 2-5 due to Thompson fire.

#### Project Facilities and Assets

- USGS Gauge Inspections – Accompany USGS technician at field sites.
- SF-14 Site – Perform maintenance, install security lighting.
- Ponderosa Reservoir – Perform spillgate maintenance, inspect log booms, patrol reservoir, test lower-level outlet valve, install gate at boat ramp.
- Miners Ranch Canal – Check and clean grizzlies, patrol canal.
- Station 2 – Clean trash rack.
- Power Division Office – Perform earth grading at rear of building to provide adequate drainage for precipitation runoff.
- Project Roadways – Apply herbicide.
- Outlying Dam Locations – Apply herbicide.
- Various Project Locations – Plan installation of security lighting, remove trees near security fencing, test standby generators, maintain communication equipment.
- Powerhouses – Inspect and survey condition of Station Service Switchgear equipment.
- Fleet Vehicles and Heavy Equipment – Perform service and repairs.

#### PG&E Transmission and Distribution System Outages

- Scheduled outage from August 8 6:00 through August 25 18:00 for 115-kV transmission lines, to perform maintenance. Sly Creek Ph, Woodleaf Ph and Forbestown Ph are unable to generate during this outage.
- Scheduled outage from August 19 through August 21 for Kanaka 1101 circuit, to perform maintenance. Stations 7 and 8 will be sourced from a Standby Generator during this

outage.

- Scheduled outage on August 24 19:00-19:30, to repair equipment. Forbestown Ph will not have station service during this outage.
- Scheduled outage on August 25 1:00-11:00 for Challenge 1101 circuit, to replace equipment. Woodleaf Ph and Sly Creek Ph will not have station service during this outage, and will be sourced from Standby Generators.
- Scheduled outage from October 10 7:00 through October 14 18:00 for 60-kV transmission lines, to perform maintenance. Kelly Ridge Ph will be unable to generate during this outage.

## **PROJECT WORK**

No new update

## **PERSONNEL**

- Recruitment, Roving Hydro Operator. The Agency is recruiting for a Roving Hydro Operator, Journey Level, in preparation for future staff retirement.
- Recruitment, Hydro Civil Engineer. The Agency is recruiting for a Licensed Civil Engineer, with a working background in the hydropower sector. Work experience and knowledge in the following are required: Perform civil engineering and project engineering for Agency power and water facilities which include storage reservoirs, dams, hydroelectric plants, conveyance and distribution systems, and buildings. Participate in the Agency's Dam Safety Program. Develop engineering procedures, methods and standards. Provide engineering support for repair, maintenance and upgrade of Agency facilities and assets. Perform project management for capital projects and contractor work.

**SOUTH FEATHER WATER AND POWER  
SOUTH FEATHER POWER PROJECT  
2024  
Reservoir and Stream Operations**

Table A.

	RESERVOIR ELEVATIONS				MONTHLY AVERAGE STREAM RELEASES			
	Little Grass Valley		Sly Creek		Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.
Maximum Elevation End of Month Conditions	5,046.50	Feet	3,530.00	Feet				
January	5,026.20	Feet	3,501.94	Feet	9.41 cfs	7.48 cfs	7.21 cfs	78.70 cfs
February	5,034.62	Feet	3,507.77	Feet	9.61 cfs	77.40 cfs	272.00 cfs	454.00 cfs
March	5,037.91	Feet	3,511.52	Feet	9.75 cfs	486.00 cfs	100.00 cfs	403.00 cfs
April	5,044.93	Feet	3,515.18	Feet	108.00 cfs	17.90 cfs	29.90 cfs	496.00 cfs
May	5,045.11	Feet	3,519.60	Feet	247.00 cfs	55.00 cfs	72.40 cfs	371.00 cfs
June	5,044.85	Feet	3,510.94	Feet	29.40 cfs	11.00 cfs	11.00 cfs	61.60 cfs
July	5,043.94	Feet	3,482.70	Feet	9.48 cfs	11.00 cfs	10.00 cfs	14.10 cfs
August	0.00	Feet	0.00	Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs
September	0.00	Feet	0.00	Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs
October	0.00	Feet	0.00	Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs
November	0.00	Feet	0.00	Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs
December	0.00	Feet	0.00	Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs

**Powerhouse Operations**

	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue
January	2,295.95 MWH	17,954.83 MWH	13,370.48 MWH	6,954.12 MWH	\$2,154,462.62
February	3,371.09 MWH	6,945.00 MWH	17,110.62 MWH	6,722.67 MWH	\$1,561,106.98
March	4,333.55 MWH	24,722.04 MWH	4,316.61 MWH	7,149.10 MWH	\$1,918,250.07
April	3,638.24 MWH	23,513.03 MWH	16,528.04 MWH	6,724.28 MWH	\$2,488,424.77
May	3,984.26 MWH	21,330.07 MWH	14,416.07 MWH	6,143.93 MWH	\$2,334,520.91
June	1,815.02 MWH	11,059.40 MWH	7,091.69 MWH	5,859.23 MWH	\$1,653,256.67
July	2,967.52 MWH	18,701.42 MWH	10,999.71 MWH	4,891.80 MWH	\$2,052,015.23
August	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
September	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
October	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
November	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
December	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
	<u>22,405.63 MWH</u>	<u>124,225.77 MWH</u>	<u>83,833.22 MWH</u>	<u>44,445.12 MWH</u>	<u>\$14,162,037.25</u>

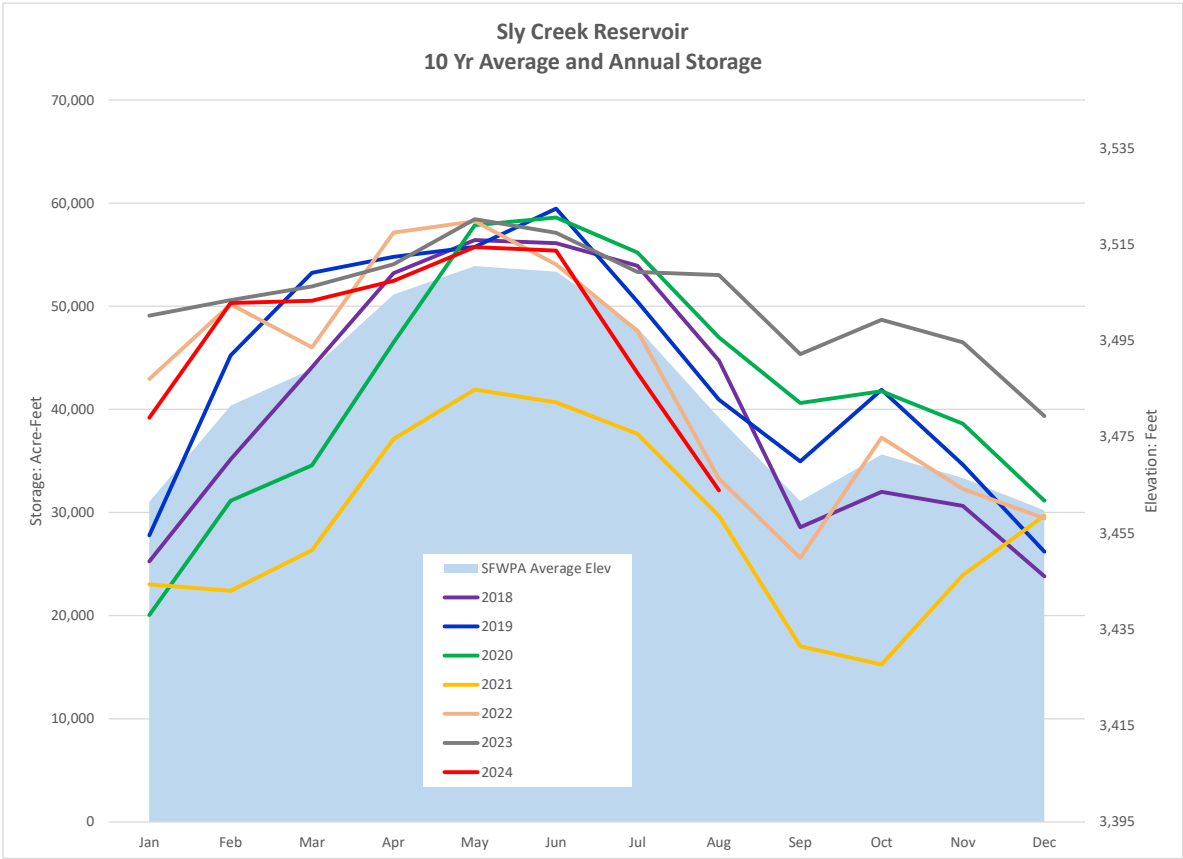
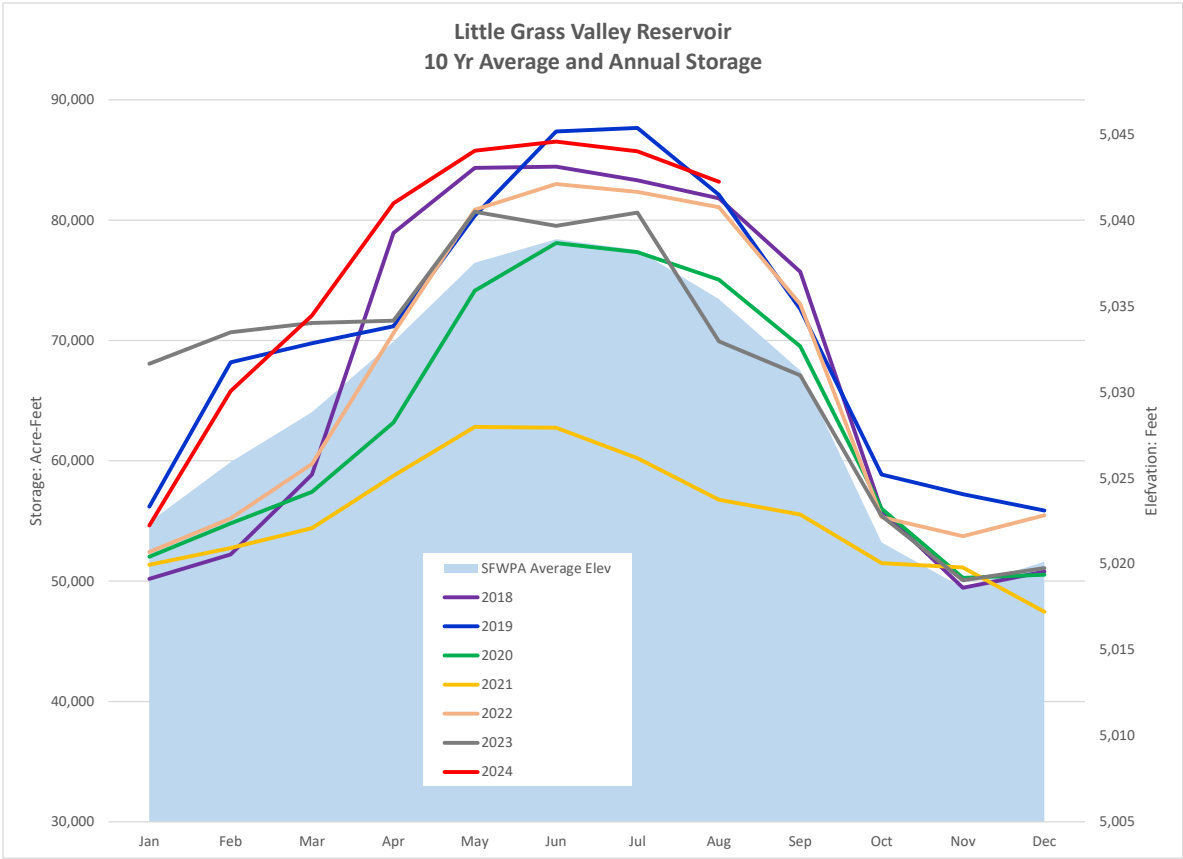
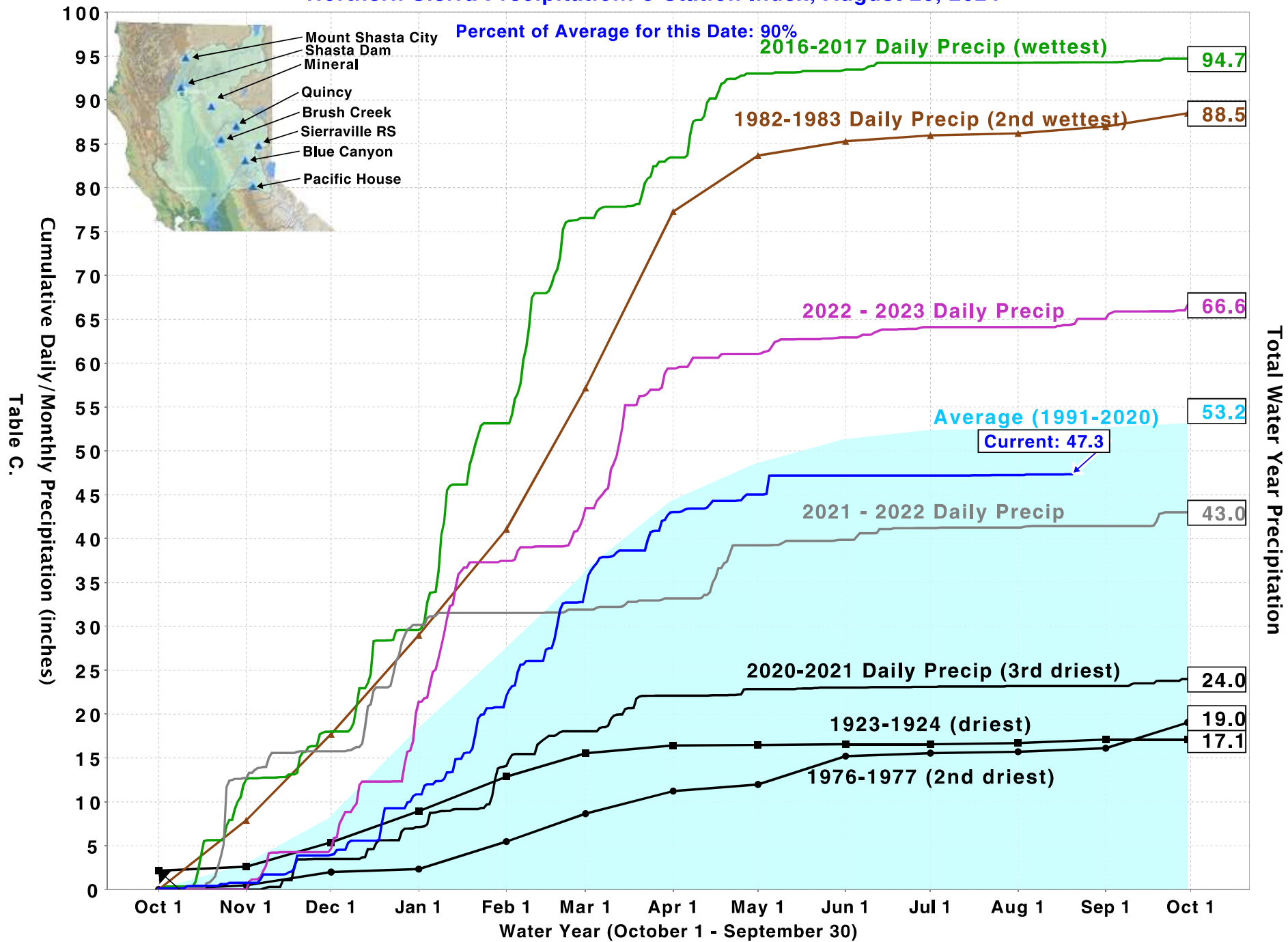


Table B.

# Northern Sierra Precipitation: 8-Station Index, August 20, 2024







## **SOUTH FEATHER WATER & POWER AGENCY**

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**TO: Board of Directors**

**FROM: Cheri Richter, Finance Manager**

**DATE: August 22, 2024**

**RE: General Information (regarding matters not scheduled on the agenda)  
8/27/24 Board of Directors Meeting**

### **CalPERS Health Plan Premiums**

Open Enrollment for the 2025 health plans will be held from September 16 through October 11, 2024. The same four plans available to employees in 2024 will again be available in 2025. The CalPERS Board of Administration approved a premium increase, for calendar year 20245, at an overall weighted premium increase of 10.79%. CalPERS' Basic Health Maintenance Organization (HMO) plans will have an average premium increase of 8.72% overall. Preferred Provider Organization (PPO) plans will have an average increase of 9.82%. Medicare plans will rise 22.25% overall. Beginning September 9, premiums will be made available for specific zip codes, and members can find Open Enrollment information on the CalPERS website. Updated health plan premiums, specific to SFWPA will be distributed to employees before Open Enrollment begins.

### **CalPERS Actuarial Valuation**

The CalPERS actuarial valuations setting retirement contribution rates for July 1, 2025 through June 30, 2026 have been released. The Agency's employer contribution rate for its Classic employees will be 16.56%, a slight increase from the 2024-25 rate of 16.51%. The PEPRA employer contribution rate (applies to employees entering the CalPERS system after January 1, 2013) will be 7.96%, an increase from the 2024-25 rate of 7.87%. For Classic employees, the member contribution rate is 8% and for PEPRA employees, the member contribution rate will remain at 7.75%.

### **Budget Modification**

Budget item #200 - Slate Creek Diversion Dam down-stream left Apron Repair was determined to be maintenance expense on the Dam and therefore not a capital item. The approved \$110,000, was reclassified from the capital outlay column to the expense column.

### **2025 Budget Calendar**

A preliminary budget calendar leading to adoption of a 2025 annual budget is attached. A finance committee meeting is tentatively scheduled for Thursday, November 14 allowing for a presentation to the full Board at its regularly scheduled November 26 meeting.

SOUTH FEATHER WATER AND POWER AGENCY  
BUDGET CALENDAR  
2025 ANNUAL BUDGET

8/27/2024	Financial Report to Board includes current year estimates.
8/22/2024	Meet at Power Division HQ. Group Discussion of Budget Requests.
Week of 9/9/2024	2023 Capital Budget Review. Budget forms available.
9/19/2024	Meet at Power Division HQ. Group Discussion of Budget Requests.
Week of 10/7/2024	Revenue projections completed.
10/18/2024	Requested Budgets transmitted to Finance Manager.
10/29/2024	General Manager and Finance Manager meet with departments.
11/7/2024	Proposed Budget presented to Division Managers.
11/14/2024	Finance Committee reviews Proposed Budget.
11/26/2024	Board Meeting. 2025 Annual Budget presented to Board.

South Feather Water and Power Agency  
Power Division Unaudited Monthly Financial Report  
August 27, 2024 Board Meeting

		2021	2022	2023	2024	2024	2024	
		ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>						7/31/2024	Budget
<b>REVENUE:</b>								
41150	Sale of Electricity	17,375,993	17,722,913	22,665,380	20,000,000	20,000,000	12,786,146	64%
41502	Water Sales (42305 - Svc Charge/Transfer)	5,600,000	37,500	2,341,800	2,520,000	2,520,000	2,341,800	93%
42306	Current Service Charges	54,207	16,588	18,281	19,000	19,000	17,677	93%
42331	Concession Income	0			0	0	0	
49250	Interest Income	(21,957)	36,319	1,185,508	0	0	0	
49405	Insurance Reimbursement	67,865	80,181	472,641	0	20,903	20,903	
49521	Power Div. FEMA	108,611	3,276		0	0	0	
49522	Power Div. CalOES	58,876			0	0	0	
49610	Sale of Assets			40,231	0	0	0	
49929	Miscellaneous Revenue	2,700	1,000	5,999	0	500	418	
	<b>TOTAL POWER DIVISION REVENUE</b>	<b>23,246,295</b>	<b>17,897,777</b>	<b>26,729,840</b>	<b>22,539,000</b>	<b>22,560,403</b>	<b>15,166,944</b>	<b>67%</b>
<b>OPERATING EXPENSES:</b>								
Administration, 7-60								
	Salaries & Benefits	855,957	1,073,960	1,108,238	1,751,307	1,751,307	311,706	18%
	Supplies	3,671	4,277	3,012	13,480	13,480	492	4%
	Services	385,413	442,941	445,446	835,838	835,838	340,544	41%
	Utilities	39,240	42,998	40,690	65,215	65,215	25,210	39%
	Training/Dues	13,012	12,669	12,944	123,424	123,424	41,152	33%
	<b>Administration, 7-60</b>	<b>1,297,318</b>	<b>1,576,845</b>	<b>1,610,330</b>	<b>2,789,263</b>	<b>2,789,263</b>	<b>719,104</b>	<b>26%</b>
Risk Management, EH&S, 7-62								
	Salaries & Benefits	84,945	95,142	96,340	113,389	113,389	62,638	55%
	Supplies	3,622	5,543	21,891	7,889	7,190	4,552	58%
	Services	227,986	247,629	311,458	188,155	188,155	168,829	90%
	Fuel, Oil, Auto				0	21,903	21,903	
	Training/Dues	1,929	169	1,313	200	1,600	1,429	715%
	<b>Risk Management, EH&amp;S, 7-62</b>	<b>318,482</b>	<b>348,483</b>	<b>431,002</b>	<b>309,633</b>	<b>332,237</b>	<b>259,351</b>	<b>84%</b>
Power Plant Operations, 7-63								
	Salaries & Benefits	2,042,608	2,353,480	2,280,984	2,562,778	2,562,778	1,499,953	59%
	Supplies	56,184	100,321	143,293	165,292	165,292	73,741	45%
	Services	187,893	132,109	228,286	1,008,098	1,008,098	362,020	36%
	Utilities	49,115	78,749	64,310	109,235	109,235	58,909	54%
	Fuel, Oil, Auto				0	0	0	
	Training/Dues	458	4,883	21,787	35,978	35,978	115	0%
	<b>Power Plant Operations, 7-63</b>	<b>2,336,258</b>	<b>2,669,542</b>	<b>2,738,660</b>	<b>3,881,381</b>	<b>3,881,381</b>	<b>1,994,737</b>	<b>51%</b>

South Feather Water and Power Agency  
Power Division Unaudited Monthly Financial Report  
August 27, 2024 Board Meeting

		2021	2022	2023	2024	2024	2024	
		ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>						7/31/2024	Budget
<b>OPERATING EXPENSES (Cont'd):</b>								
Water Collection, 7-64								
	Salaries & Benefits	568,672	628,931	566,821	660,575	660,575	337,672	51%
	Supplies	47,502	66,066	41,315	32,010	32,010	10,328	32%
	Services	470,214	562,750	590,220	600,688	600,688	520,776	87%
	Utilities	7,995	5,682	6,512	2,066	2,066	0	0%
	Fuel, Oil, Auto	0	296	3,276	4,972	4,972	1,066	21%
	Training/Dues	0	30		6,800	6,800	0	0%
Water Collection, 7-64		1,094,383	1,263,755	1,208,144	1,307,111	1,307,111	869,841	67%
Campgrounds, 7-65								
	Salaries & Benefits	4,385	24,866	15,534	75,843	75,843	27,318	36%
	Supplies	0	1,227	3,409	11,869	11,869	1,124	9%
	Services	2,567	9,795	9,607	61,554	55,550	5,004	8%
	Utilities	2,300	7,846	8,480	8,500	8,500	7,620	90%
	Fuel, Oil, Auto	0	0	0	0	0	0	
	Training/Dues	0	0	0	0	0	0	
Campgrounds, 7-65		9,252	43,734	37,030	157,766	151,762	41,066	26%
Plant & Shop, 7-66								
	Salaries & Benefits	560,831	435,967	457,925	515,633	515,633	295,165	57%
	Supplies	15,535	46,173	25,902	44,136	44,136	25,635	58%
	Services	25,410	20,949	13,525	93,400	118,600	117,520	126%
	Utilities	85,188	80,351	102,194	110,894	110,894	70,362	63%
	Fuel, Oil, Auto	116,402	119,106	138,506	159,286	159,286	57,851	36%
	Training/Dues		4,785	1,995	3,000	3,000	0	0%
Plant & Shop, 7-66		803,366	707,331	740,047	926,349	951,549	566,534	61%
Regulatory Compliance, 7-67								
	Salaries & Benefits	142,965	196,862	189,221	268,926	268,926	118,106	44%
	Supplies	3,061	1,137	39,246	42,350	42,350	317	1%
	Services	128,235	404,668	599,759	2,617,722	2,617,722	225,338	9%
	Utilities	0	685	606	750	750	355	47%
	Training/Dues		2,301	3,650	2,470	2,470	0	0%
Regulatory Compliance, 7-67		274,261	605,653	832,482	2,932,218	2,932,218	344,116	12%

South Feather Water and Power Agency  
Power Division Unaudited Monthly Financial Report  
August 27, 2024 Board Meeting

		2021	2022	2023	2024	2024	2024	
		ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	ACTUAL	% of
ACCOUNT	DESCRIPTION						7/31/2024	Budget
<b>OPERATING EXPENSES (Cont'd):</b>								
Communications & IT, 7-68								
	Salaries & Benefits	313,836	197,707	206,245	202,866	202,866	118,891	59%
	Supplies	35,838	41,456	53,195	85,768	85,768	21,860	25%
	Services	31,656	63,756	79,147	111,750	151,750	129,730	116%
	Utilities	0	11,398	13,619	21,000	21,000	8,337	40%
	Fuel, Oil, Auto	3,455			0	0	0	0%
	Training/Dues	2,292	3,572	1,017	19,500	19,500	2,055	11%
Communications & IT, 7-68		387,076	317,889	353,223	440,884	480,884	280,874	64%
	<b>TOTAL OPERATING EXPENSES</b>	<b>6,520,397</b>	<b>7,533,232</b>	<b>7,950,918</b>	<b>12,744,606</b>	<b>12,826,406</b>	<b>5,075,623</b>	<b>40%</b>
<b>SUB-TOTAL, REVENUES OVER OPERATING EXPENSES</b>		<b>16,725,898</b>	<b>10,364,545</b>	<b>18,778,922</b>	<b>9,794,394</b>	<b>9,733,998</b>	<b>10,091,322</b>	<b>103%</b>
Other Non-Operating Expenses:								
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(354,500)	50%
	2019 Intall Purch Agmt Principal	(1,547,584)	(4,304,278)					
	Interest Expense	(254,956)	(99,804)					
	Pension Expense							
<b>CAPITAL OUTLAY:</b>								
2024-60d	Equipment - Complete Rope Access Gear (3 employees)				9,000	9,000		0%
2024-60e	Equipment - Enterprise Content Management Software				10,000	10,000		0%
2024-C60f / 07.00.11185.0	Equipment - HQ Work Station Office Chairs QTY (10) w/ Ergonomic Assessment				10,000	10,000	5,989	60%
2023-C63i / 07.00.11140.0	KPH Sump Pump and motor				14,000	14,000	7,552	54%
2024-63a	Equipment - Bitronics Relay				7,000	7,000		0%
2024-C63b / 07.00.11140.0	Equipment - FPH Aluminum Nitrogen Cylinders Retrofit				3,500	3,500	3,410	97%
2023-C63g / 07.00.11140.0	Equipment - FPH Oil Level Device Upgrade			9,479	18,000	18,000	3,110	17%
2024-63d	Equipment - FPH Rack Mounted Battery Tester				8,800	8,800		0%
2024-C63f / 01.00.11140.0	Equipment - KPH Aluminum Nitrogen Cylinders Retrofit				3,500	3,500	3,410	97%
2024-63h	Equipment - KPH Station Service Breaker Upgrade				250,000	250,000		0%
2024-63i	Equipment - Lamicoide Machine and Materials				10,000	10,000		0%
2024-63j	Equipment - National Instruments Data Acquisition Equipment (DAQ) Modules				20,000	20,000		0%
2024-C63k / 01.00.11140.0	Equipment - WPH Aluminum Nitrogen Cylinders Retrofit				3,500	3,500	3,410	97%

South Feather Water and Power Agency  
Power Division Unaudited Monthly Financial Report  
August 27, 2024 Board Meeting

		2021	2022	2023	2024	2024	2024	% of
		ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	ACTUAL	Budget
ACCOUNT	DESCRIPTION						7/31/2024	
<b>CAPITAL OUTLAY (Cont'd):</b>								
2023-C63h / 07.00.11140.0	Equipment - WPH Oil Level Device Upgrade			7,609	18,000	18,000	2,902	16%
2024-63n	Equipment - WPH Rack Mounted Battery Tester				8,800	8,800		0%
2024-C63z / 07.00.11140.0	Outside Services - WPH Control Room AC Replacement				15,000	15,000	10,500	70%
2024-63bb	Outside Services - WPH Rock Slope Mitigation				300,000	300,000		0%
2024-64b	Equipment - Bubbler QTY (1) to Replace South Fork Diversion Bubbler Level Measure				7,500	7,500		0%
2024-64c	Equipment - Catastrophic failure replacements				10,000	10,000		0%
2024-64d	Equipment - Gaging stations (2) QTY on lower Fbs Ditch between Marquez and Bangor reservoir				10,000	10,000		0%
2024-64h	Equipment - Solar battery replacement program (Every 3 years or failure)				5,000	5,000		0%
2024-64j	Equipment - Water Quality Meters QTY (2) for New Aquatics Monitoring Plan, Part 2.2.5.2.				30,000	30,000		0%
2024-C64l / 07.00.11140.0	Materials - MRC Critter and Personnel Crossing Fabrication				15,000	15,000	2,035	14%
2024-64m	Materials - SF17 trail rehab				15,000	15,000		0%
2024-C64n / 07.00.11140.0	Materials - Shotcrete Bangor Canal at SF 25				15,000	15,295	15,295	102%
2024-C64o / 07.00.11140.0	Materials - Walkways in LGV valve chamber for O&M service				3,000	3,000	595	20%
2024-C64p / 07.00.11140.0	Outside Services - LCD pave North/South bridge deck approaches				40,000	76,825	76,825	192%
2024-64q	Outside Services - MRC Vertical Wall Design Replacement Program (multi-year planning)				230,000	230,000		0%
2023-C64s / 07.00.11202-204.0	CIP...Outside Services - MRC Vertical Wall Replacement Program (multi-year planning)			115,528	1,000,000	1,000,000	95,785	10%
2024-64s	Outside Svcs - Sly Obermeyer Gate inclinometer replacement and tuning-site visit w/ programming				5,000	5,000		0%
2024-C64w / 07.00.11150.0	Equipment - Snow Temperature Sensor				2,000	2,020	2,020	101%
2024-C66a / 07.00.11150.0	Equipment - Backhoe Existing Unit will Tier Out				189,602	193,255	193,255	102%
2024-66d	Equipment - PDHQ 41KW Propane Generator with 200 amp XFER Switch				60,000	60,000		0%
2023-0610 / 07.00.11202-204.0	CIP...Equipment - Pole Barn for Vehicles - Lower Yard			68,123	60,000	60,000	10,553	18%
2024-C66e / 07.00.11150.0	Equipment - Skid Steer Compact Attachments				30,000	30,000	12,262	41%
2024-66f	Equipment - Small Utility Trailer				2,500	2,500		0%
2023-C66k	Equipment - Toolbox and tooling. Jobox to Fly In/Out of Powerhouses			12,256	2,500	2,500	32	1%
2024-C66g / 07.00.11150.0	Equipment - Vandal Covers for Excavator				5,000	5,000	1,511	30%
2024-66h	Equipment - Welding Shop 3-Ph Propane Generator				50,000	50,000		0%
2024-C66i / 07.00.11150.0	Equipment - Winches and bumpers (Ops and O&M vehicles)				20,000	20,000		0%
2024-C66j / 07.00.11150.0	Equipment - Yamaha 6300 Watt Generator (to power new welder/larger items in the field)				6,000	6,000	4,503	75%
2024-66k	Equipment Rental - Rock Crusher- 1 month for SF14 road base production, to be used throughout Projec				150,000	150,000		0%
2024-C66m / 07.00.11150.0	Materials - Sly Creek Road Roadbase Material, Asphalt				50,000	50,000	48,900	98%
2024-C66o / 07.00.11150.0	Vehicle - 3/4 Ton Crew Cab- Howerton (F150 to inspections, C6 to carpool to surplus Dodge Durango)				75,000	75,000	73,596	98%
2024-C66p / 07.00.11150.0	Vehicle - Operator Pickup Truck				55,000	55,000	49,206	89%
2024-C66q / 07.00.11150.0	Vehicle - Polaris 4-seat side by side w/uitlity bed and deep snow tracks				65,000	65,000	62,853	97%
2024-C66r / 07.00.11150.0	Vehicle - Small F450 w/dump bed				110,000	110,000	104,292	95%

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							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>7/31/2024</u>	<u>Budget</u>
<b>CAPITAL OUTLAY (Cont'd):</b>								
2024-C67b / 07.00.11150.0	Equipment - DJI Mavic 3 Drone				4,600	4,600	5,798	126%
2024-C67c / 07.00.11140.0	Equipment - MRD Piezometer Measuring Device Pressure Transducers QTY (2)				10,000	10,000	10,961	110%
2024-C67d / 07.00.11140.0	Equipment - SCD Piezometer Measuring Device Pressure Transducers QTY (3)				15,000	15,000	14,119	94%
2024-67l	Outside Services - LCD-MLO seepage collection system				30,000	30,000		0%
2024-C67m / 07.00.11140.0	Outside Services - Lewis Ridge Rd Rehabilitation (required USFS lessee)				175,000	175,000	157,414	90%
2024-67r	Outside Services - LGVD- temp pump system maintain MIF during recoat 36" HB actuator temporary				110,000	110,000		0%
2024-67s	Outside Services - LGVD-36" HB actuator and valve chamber recoat				124,912	124,912		0%
2024-C67w / 07.00.11140.0	Outside Services - SCD crest centerline slurry				15,000	15,000	4,910	33%
2024-67z	Outside Services - SCDD-d/s left apron repair (bypass fish water)				110,000	110,000		0%
2024-67ee	Outside Services - SFDD and Slate Creek DD Dam Crest Fall Protection				200,000	200,000		0%
2024-C67n / 07.00.11140.0	Security and Vulnerability physical asset upgrades (fencing, cameras, TBD, etc)				150,000	150,000	1,809	1%
2024-C67o / 07.00.11150.0	Software - DroneDeploy software (conduct internal topo surveys of earthen dams)				7,200	7,200	7,188	100%
2024-C68a / 07.00.11140.0	Equipment - FPH MW Bandwidth Upgrade				15,000	15,000		0%
2024-C68b / 07.00.11150.0	Equipment - HQ - Computer Foreman office desktop				2,000	2,000	287	14%
2024-C68c / 07.00.11150.0	Equipment - HQ dehydrator- end of life				6,500	6,500	6,056	93%
2024-C68d / 07.00.11140.0	Equipment - KPH - 48VDC to 120 VAC Inverters Comms Power Hardening/redundancy QTY (2)				15,000	15,000	3,474	23%
2024-C68e / 07.00.11140.0	Equipment - KPH B/U Comms Yamaha 2200				1,500	1,500	1,249	83%
2024-C68f / 07.00.11150.0	Equipment - MRC7 stage meter located at STA 8				4,000	4,000	2,151	54%
2024-C68g / 07.00.11150.0	Equipment - PH RTU Gateway G500 Spare unit				15,000	15,000		0%
2024-C68i / 07.00.11150.0	Equipment - SCADA Pac RTUs - end of life of exist QTY (4)				15,000	15,000		0%
2024-C68h / 07.00.11140.0	Equipment - SPH MW Bandwidth Upgrade				15,000	15,000		0%
2024-68m	Equipment - UPS refresh				6,000	6,000		0%
2024-68n	Equipment - WPH - Computer Admin				2,000	2,000		0%
2024-68p	Outside Services - PH Commission RTUs				40,000	40,000		0%
2022-0986 / 07.00.11150.0	Software - SCADA Historian Upgrade- OSI Integration		12,935		15,000	15,000		0%
2024-68u	Software - CAD				2,500	2,500		0%
2024-68x	Software - CMMS (Computer Maint Mgmt S/W)				50,000	50,000		0%
2024-C68z / 07.00.11150.0	AT&T Point to Point Fiber Circuit - Construction Costs				95,000	95,238	95,238	100%

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		ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>						7/31/2024	Budget
<b>CAPITAL OUTLAY (Cont'd):</b>								
2024-68a-IT	Hydrologist Printer				1,000	1,000		0%
2024-68c-IT	Replacement PCs				10,000	10,000		0%
2024-68e-IT	Replace Routing Equipment				8,000	8,000		0%
2024-68f-IT	Replacement: Finance Software				75,000	75,000		0%
2024-68g-IT	Phone Communications Upgrade				5,500	5,500		0%
2024-68h-IT	Asset Management Software				80,000	80,000		0%
2024-C68k / 07.00.11185.0	Security System Upgrades				10,000	10,000	665	7%
2024-68l-IT	Binding Equipment - \$5,000 - 1/2 to GF				2,500	2,500		0%
2024-C68z / 07.00.11150.0	AT&T Point to Point Fiber Circuit - Construction Costs				95,000	95,000	95,238	100%
	<b>TOTAL CAPITAL OUTLAY</b>	(548,107)	(1,186,971)	(1,247,636)	(4,565,414)	(4,606,445)	(1,200,361)	26%
Transfers In:								
	Retiree Benefit Trust	0	0		0	0	0	
Transfers Out:								
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(177,250)	25%
	General Fund-Overhead	(613,367)	(367,675)	(561,725)	(400,000)	(400,000)	(963,376)	241%
	Retiree Benefit Trust	0	0	0	0	0	0	
<b>Net Non-Operating, Capital Outlay and Transfers</b>		(4,382,014)	(7,376,728)	(3,227,361)	(6,383,414)	(6,424,445)	(2,695,487)	
<b>NET REVENUE OVER EXPENSES</b>		12,343,884	2,987,817	15,551,561	3,410,980	3,309,553	7,395,835	217%
	NYWD-Additional Payment		(3,269,900)	(1,705,498)	(2,850,000)	(2,850,000)	(6,705,065)	235%
	General Fund-Additional Payment		(3,269,900)	(1,705,498)	(2,850,000)	(2,850,000)	0	0%



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		2021	2022	2023	2024	2024	2024	
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<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>7/31/2024</u>	<u>BUDGET</u>
<b>REVENUE:</b>								
Water Sales Revenue								
41100	Domestic Water	2,607,133	2,498,468	2,583,522	2,600,000	2,600,000	1,390,591	53%
41400	Irrigation Water	282,060	285,812	265,331	275,000	275,000	138,786	50%
41420	Water Sales, NYWD to Yuba City	199,215	207,653	217,777	200,000	200,000	0	0%
	Sub-Total Water Sales Rev	3,088,408	2,991,933	3,066,630	3,075,000	3,075,000	1,529,377	50%
Power Revenue								
41305	Sly Cr Pwr Generation	1,816,122	1,961,432	2,519,035	2,600,000	2,600,000	1,375,892	53%
41306	Surplus Wtr	156,026		114,081	50,000	50,000	0	0%
	Sub-Total Power Rev	1,972,148	1,961,432	2,633,116	2,650,000	2,650,000	1,375,892	52%
Water Service Charges								
42301	Sundry Billing (Job Orders)	192,433	199,158	62,862	100,000	100,000	67,113	67%
42321	Annexation Fees		45,231	13,691	38,000	38,000	0	0%
42341	System Capacity Charges	61,082	163,585	61,082	125,000	125,000	113,438	91%
42347	Other Water Serv Charges		32,316	119,705	100,000	100,000	71,834	72%
	Sub-Total Water Serv Chgs	253,515	440,290	257,340	363,000	363,000	252,384	70%
Non-Operating Revenue								
49250	Interest Earnings	1,070	(396,794)	66,512	400,000	1,080,011	980,011	245%
49204	Interest - Water Sales				0	7,900	5,389	
49311	Property Taxes	718,188	781,133	846,097	805,000	805,000	367,701	46%
49405	ACWA/JPIA RPA	40,381	45,377		25,000	25,000	0	0%
49610	Sale of Assets	2,150		22,921	0	0	0	
49625	Back Flow Installation	5,385	5,480	17,351	15,000	34,000	19,890	133%
49630	Back Flow Inspection	130,548	137,585	141,126	145,000	145,000	83,835	58%
49932	North Yuba Water Dist.			119,705	0	0	0	
	Palermo Clean Water	0			38,000	38,000	0	0%
49929	Other Non-Oper Rev	1,248	594	2,612	1,000	1,500	1,338	134%
	Sub-Total Non-Oper Rev	898,970	573,375	1,216,324	1,429,000	2,136,411	1,458,163	102%
	<b>TOTAL WATER DIVISION REVENUE</b>	<b>6,213,041</b>	<b>5,967,030</b>	<b>7,173,410</b>	<b>7,517,000</b>	<b>8,224,411</b>	<b>4,615,816</b>	<b>61%</b>

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<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>7/31/2024</u>	<u>BUDGET</u>
<b>OPERATING EXPENSES:</b>								
Administration, 1-50								
	Salaries & Benefits	423,633	994,777	1,263,846	609,277	609,277	467,264	77%
	Supplies	10,424	9,602	8,590	14,500	14,500	7,855	54%
	Services	129,570	130,438	134,338	106,850	166,775	110,488	103%
	Utilities	58,245	62,069	56,688	72,000	72,000	30,489	42%
	Training/Dues	19,927	26,300	26,244	28,120	28,120	21,373	76%
Administration, 1-50		641,800	1,223,186	1,489,706	830,747	897,872	641,669	77%
Water Source, 1-51								
	Source of Supply	14,888	16,536	17,189	17,000	17,595	17,595	104%
Water Source, 1-51		14,888	16,536	17,189	17,000	17,595	17,595	104%
Risk Management, EH&S, 1-52								
	Salaries & Benefits	90,111	98,952	101,966	114,109	114,109	63,079	55%
	Supplies	3,220	5,067	10,024	14,915	14,915	980	7%
	Services	137,138	127,832	143,992	131,713	131,713	84,754	64%
	Utilities	571	596	545	550	550	320	58%
	Fuel, Oil, Auto	0			0	0	0	
	Training/Dues	372	248	1,402	300	300	0	0%
Risk Management, EH&S, 1-52		231,412	232,695	257,929	261,587	261,587	149,133	57%
Water Treatment-MRTP, 1-53								
	Salaries & Benefits	1,324,450	1,573,819	1,567,520	1,708,273	1,708,473	825,278	48%
	Supplies	113,066	139,840	121,021	180,900	183,400	59,029	33%
	Services	32,191	68,567	53,097	83,600	85,600	43,760	52%
	Utilities	309,928	227,105	214,806	352,433	352,433	258,850	73%
	Fuel, Oil, Auto	0	3,594		0	1,900	1,837	
	Training/Dues	75	350	463	6,200	6,200	1,034	17%
Water Treatment-MRTP, 1-53		1,779,710	2,013,275	1,956,907	2,331,406	2,338,006	1,189,789	51%
Water Treatment-BTP, 1-53-2								
	Salaries & Benefits				54,000	57,000	55,441	103%
	Supplies				7,000	7,000	2,488	36%
	Services				3,000	3,000	2,391	80%
	Utilities				22,150	22,150	0	0%
Water Treatment-BTP, 1-53-2					86,150	89,150	60,320	70%

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<b>OPERATING EXPENSES (Cont'd)</b>								
Transmission & Distribution, 1-54								
	Salaries & Benefits	1,952,583	2,064,063	1,955,741	2,251,896	2,251,896	1,257,614	56%
	Supplies	71,859	97,294	139,346	152,420	152,420	72,664	48%
	Services	25,291	7,422	15,605	28,100	28,100	3,387	12%
	Utilities	48,714	54,215	69,668	42,500	42,500	19,971	47%
	Fuel, Oil, Auto	4,402	25	3,344	144,616	144,616	0	0%
	Training/Dues	3,997	1,435	1,712	4,500	4,500	2,792	62%
	<b>Transmission &amp; Distribution, 1-54</b>	<b>2,106,846</b>	<b>2,224,454</b>	<b>2,185,416</b>	<b>2,624,032</b>	<b>2,624,032</b>	<b>1,356,427</b>	<b>52%</b>
Customer Accounts, 1-55								
	Salaries & Benefits	758,608	966,093	800,932	896,643	896,643	475,862	53%
	Supplies	106,891	153,172	156,708	153,045	153,045	94,489	62%
	Services	81,195	65,320	76,285	84,923	84,923	42,732	50%
	Utilities	964	1,555	3,081	3,823	3,823	1,251	33%
	Training/Dues	12,903	735		1,200	1,200	0	0%
	<b>Customer Accounts, 1-55</b>	<b>960,562</b>	<b>1,186,875</b>	<b>1,037,006</b>	<b>1,139,634</b>	<b>1,139,634</b>	<b>614,335</b>	<b>54%</b>
General Plant & Shop, 1-56								
	Salaries & Benefits	388,464	464,205	431,876	512,321	512,321	215,757	42%
	Supplies	11,380	28,507	18,932	54,400	54,400	5,704	10%
	Services	2,587	627	20,827	18,367	18,367	13,685	75%
	Utilities	28,357	36,482	45,930	43,393	43,393	18,886	44%
	Fuel, Oil, Auto	121,999	188,851	156,857	151,133	151,133	97,660	65%
	<b>General Plant &amp; Shop, 1-56</b>	<b>552,786</b>	<b>718,672</b>	<b>674,422</b>	<b>779,613</b>	<b>779,613</b>	<b>351,692</b>	<b>45%</b>
Sundry & Expense Credits, 1-57								
	Salaries & Benefits	29,256	26,512	13,594	30,000	30,000	13,173	44%
	Supplies	33,167	12,455	24,819	60,000	60,000	30,225	50%
	Services	42,430	62,020	2,000	5,000	5,000	0	0%
	<b>Sundry &amp; Expense Credits, 1-57</b>	<b>104,853</b>	<b>100,987</b>	<b>40,413</b>	<b>95,000</b>	<b>95,000</b>	<b>43,398</b>	<b>46%</b>

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							2024	
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<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2024</u>	<u>7/31/2024</u>	<u>BUDGET</u>
		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>		
<b>OPERATING EXPENSES (Cont'd):</b>								
Information Systems, 1-58								
	Salaries & Benefits	317,458	205,698	220,184	222,600	222,600	119,235	54%
	Supplies	7,630	38,259	21,574	50,000	50,000	9,478	19%
	Services	47,253	81,390	67,910	82,500	82,500	75,224	91%
	Utilities	2,479	2,355	1,453	2,700	2,700	796	29%
	Training/Dues	6,228	175	4,266	2,500	2,500	0	0%
Information Systems, 1-58								
		381,047	327,877	315,387	360,300	360,300	204,734	57%
Sly Creek Power Plant, 1-61								
	Salaries & Benefits	323,779	508,964	506,683	492,880	492,880	155,158	31%
	Supplies	9,402	22,358	22,244	22,635	22,635	6,604	29%
	Services	36,821	46,458	56,090	56,697	56,697	46,009	81%
	Utilities	23,802	27,487	16,615	37,483	37,483	18,435	49%
	Training/Dues	39	66	13	4,000	4,000	0	0%
Sly Creek Power Plant, 1-61								
		393,843	605,333	601,645	613,695	613,695	226,205	37%
	<b>TOTAL OPERATING EXPENSES</b>	<b>7,167,747</b>	<b>8,649,890</b>	<b>8,576,020</b>	<b>9,139,164</b>	<b>9,216,484</b>	<b>4,855,297</b>	<b>53%</b>
<b>SUB-TOTAL, REVENUES OVER OPERATING EXPENSES</b>		<b>(954,706)</b>	<b>(2,682,860)</b>	<b>(1,402,610)</b>	<b>(1,622,164)</b>	<b>(992,073)</b>	<b>(239,481)</b>	<b>15%</b>
Other Non-Operating Expenses								
	Supplies & Services	3,400	3,908	4,033	3,600	3,600	2,858	79%
	Interest - 2016 COP's	808,521	789,686	768,988	769,525	769,525	384,396	50%
	Principal - 2016 COP's	615,000	635,000	655,000	675,000	675,000	675,000	100%
	Pension Expense	0	979,904	771,505	0	0	0	
Other Non-Operating Expenses								
		1,426,921	2,408,498	2,199,526	1,448,125	1,448,125	1,062,255	73%

South Feather Water and Power Agency  
Water Division Unaudited Monthly Financial Report  
August 27, 2024 Board Meeting

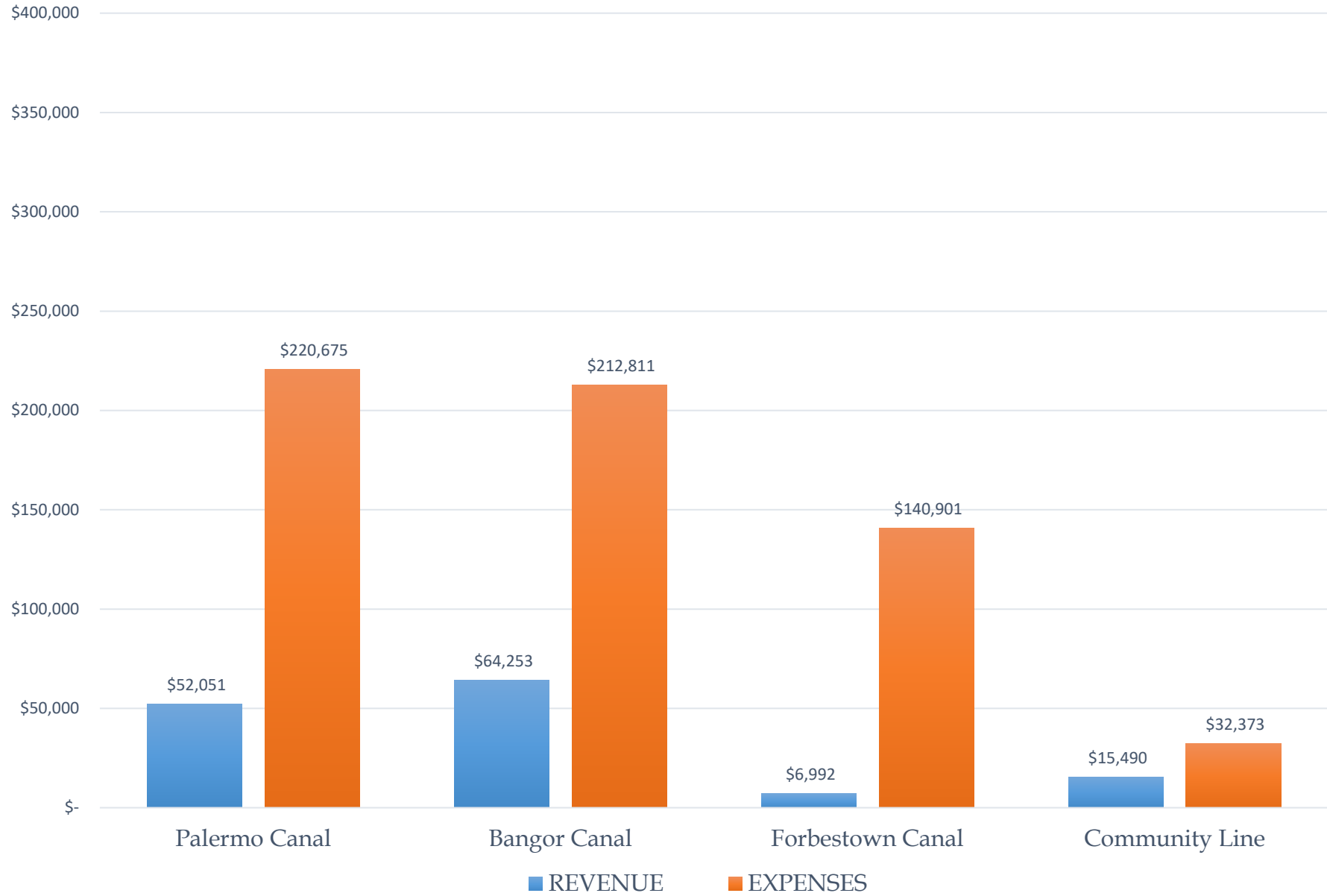
		2021	2022	2023	2024	2024	2024	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>7/31/2024</u>	<u>BUDGET</u>
<b>CAPITAL OUTLAY:</b>								
2024-52a/Capital	Box Shoring (01.00.11184.2)				7,500	7,500		0%
2024-C53a/01.00.11167.2	MRTP metal storage & work shop building				85,000	117,000	87,890	103%
2024-53d/Capital	MGT recoating interior				290,000	290,000		0%
2024-53g/Capital	MGT fencing				32,000	32,000		0%
2024-53h/Capital	New entry gate openers				11,000	11,000		0%
2024-C53i / 01.00.11167.2	Benchtop NTU meter for lab				6,000	6,000	11,045	184%
2024-C53j / 01.00.11167.2	Portable NTU meter for sampling				2,600	2,600	(3,955)	-152%
2024-C53o / 01.00.11167.2	Verticle bandsaw				4,000	4,000		0%
2024-53.2a/Capital	PLC, modulating valves, & level sensors				10,700	10,700		0%
2024-54a/Capital	Irrigation - Bangor Canal Siphon -(Rocky Honcut)				10,000	10,000		0%
2024-54b//Capital	Irrigation - Bangor Canal - Rocky Honcut Pipeline Replacement				30,000	30,000		0%
2024-C54c/01.00.11175.2	Irrigation - South Villa Raw Water Line Replacement 500'				35,000	35,000	15,983	46%
2024-C54g/01.00.11175.2	Irrigation - Culvert Replacement Ridgeway				5,000	5,000	1,219	24%
2024-C54h/01.00.11175.2	Irrigation - Box 50 (Messina & Lincoln) = 350 feet of 18" PIP Pipe plus backfill materials				13,000	13,000	12,549	97%
2024-54i/Capital	Irrigation - Penny Ditch = Replace 480 feet with 12" PIP pipe				10,000	10,000		0%
2024-54k/Capital	Dichtender Truck Replacement; T-302 (Broderson)				40,000	40,000		0%
2024-54n/Capital	Flail mower; Diamond C (Similar to PD's)				20,000	20,000		0%
2024-54o/Capital	K-Rail at Lake Wyandotte (8 10-foot sections; used)				4,750	4,750		0%
2024-54p/Capital	Domestic - Oro Pond Service Lines and Meter Replacements				10,000	10,000		0%
2024-54s/Capital	Domestic - Sunset View Service Line				10,000	10,000		0%
2024-54t/Capital	Domestic - Miners Ranch (Chopan) Line Replacement				15,000	15,000		0%
2024-54u/Capital	Domestic - Irwin / Esperanza = 600 feet of 6" with hydrant & meter				50,000	50,000		0%
2024-54v/Capital	Domestic - Lonetree Service Replacement = 20 remaining to avoid road crossing issues				20,000	20,000		0%
2024-54x/Capital	Domestic - Heritage / Oak Ridge Line and Meter Relocate				40,000	40,000		0%
2024-56a	Emissions Hardware / Software Cost (60% GF / 40% JFOF)				302	302		0%

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
August 27, 2024 Board Meeting								
							2024	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2021</u> <u>ACTUAL</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>ACTUAL</u>	<u>2024</u> <u>BUDGET</u>	<u>2024</u> <u>FORECAST</u>	<u>7/31/2024</u>	<u>BUDGET</u>
<b>CAPITAL OUTLAY (Cont'd):</b>								
2024-58a	ProWest - General				10,000	10,000		0%
2024-58b	ProWest - Mapbooks				5,000	5,000		0%
2024-58d	Replacement PC's				10,000	10,000		0%
2024-58e	Replacement: Finance Software				75,000	75,000		0%
2024-58f	Fire Suppression				15,000	15,000		0%
2024-58h	Replace Comm UPS's				5,000	5,000		0%
2024-58i	Mechanic Laptop				3,000	3,000		0%
2024-58k	Website (Update)				4,500	4,500		0%
2024-C61b / 01.00.11180.0	Equipment - LED Yard Lights w/ Photo cells (replace existing sodium lighting)				10,000	10,000	4,998	50%
2024-61d	Equipment - SPH Bearing Cooling Water Flow Device Upgrade				5,000	5,000		0%
2024-61e	Equipment - SPH Bitronics line-side metering xducer				8,000	8,000		0%
2023-C61e/01.00.11180.0	Equipment - SPH oil flow device upgrade			14,013	5,000	5,000		0%
2023-C61a/01.00.11180.0	Outside Services - SPH Governor Upgrade			17,966	300,000	300,000	89,361	30%
2024-C61i / 01.00.11180.0	Equipment - SPH Aluminum Nitrogen Cylinder Retrofit				3,500	3,500	3,410	97%
2024-61n	Outside Services - SPH Overhaul 2 Cooling Water Pumps				30,000	30,000		0%
	<b>TOTAL CAPITAL OUTLAY</b>	426,839	511,444	260,254	1,250,852	1,282,852	222,500	18%
<b>Transfers In:</b>								
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	709,000	177,250	25%
	SFPP Jt Facil Oper Fd-Additional Payment	0	3,269,900	1,705,498	2,850,000	2,850,000	6,705,065	235%
	SFPP Jt Facil Oper Fd-Overhead	613,367	367,675	561,725	400,000	400,000	963,376	241%
	Retiree Benefit Trust Fund	0	0	0	0	0	0	
<b>Net Non-Operating, Capital Outlay and Transfers</b>		(531,393)	1,426,633	516,443	1,260,023	1,228,023	6,560,937	521%
<b>NET REVENUE OVER EXPENSES</b>		(1,486,099)	(1,256,227)	(886,167)	(362,141)	235,950	6,321,456	-1746%

South Feather Water & Power Agency  
 Irrigation Water Accounting  
 Through  
 July 31, 2024

<u>ACCT CODE</u>	<u>DESCRIPTION</u>	<u>REVENUE</u>	<u>EXPENSES</u>	<u>DIFFERENCE</u>
2024-0504	Palermo Canal	\$ 52,051	\$ 220,675	(\$168,624)
2024-0505	Bangor Canal	\$ 64,253	\$ 212,811	(\$148,558)
2024-0506	Forbestown Canal	\$ 6,992	\$ 140,901	(\$133,909)
2024-0507	Community Line	\$ 15,490	\$ 32,373	(\$16,883)
	Totals	\$ 138,786	\$ 606,760	(\$467,975)

# IRRIGATION COST RECOVERY





SOUTH FEATHER WATER AND POWER AGENCY  
SCHEDULE OF CASH AND INVESTMENTS  
July 31, 2024

<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>
Cash / Money Market						242,555	
First Technology Credit Union CD	3.25%	8/5/2022	245,000	245,000	8/5/2024	244,914	\$7,963
Toyota Finl Svgs Bank CD	0.55%	8/5/2021	245,000	245,000	8/5/2024	244,838	\$1,348
BMW Bank CD	1.70%	3/4/2022	245,000	245,000	9/4/2024	244,040	\$4,165
State Bank of Dallas CD	0.70%	12/31/2021	245,000	245,000	10/1/2024	243,158	\$1,715
Institution for Svg in Newburyport	0.70%	10/28/2021	245,000	245,000	10/28/2024	242,325	\$1,715
Merrick Bank CD	0.80%	11/19/2021	245,000	245,000	11/19/2024	241,793	\$1,960
Live Oak Banking CD	0.85%	12/29/2021	245,000	245,000	12/30/2024	240,759	\$2,083
Federal Home Loan Bond	1.25%	1/28/2022	250,000	250,000	1/28/2025	245,445	\$3,125
Federal Home Loan Bond	1.55%	2/18/2022	249,781	250,000	2/18/2025	245,295	\$3,875
Federal Home Loan Bond	2.00%	12/6/2022	235,791	250,000	3/28/2025	245,113	\$5,000
Bank of Dells Wisconsin CD	4.40%	12/23/2022	245,000	245,000	4/23/2025	243,998	\$10,780
Capital One Natl Assn CD	3.10%	6/16/2022	246,000	246,000	6/16/2025	242,244	\$7,626
Oregon Community CU, CD	5.15%	6/21/2023	240,000	240,000	6/23/2025	240,605	\$12,360
Federal Home Loan Bond	3.55%	8/18/2022	245,000	245,000	7/25/2025	241,702	\$8,698
Connexus Credit Union CD	3.50%	8/26/2022	245,000	245,000	8/26/2025	241,754	\$8,575
Austin Telco Fed CU CD	3.75%	9/21/2022	249,000	249,000	9/22/2025	246,184	\$9,338
Capital One Bank USA CD	0.90%	11/17/2021	245,000	245,000	11/17/2025	233,304	\$2,205
United Bankers Bank CD	4.50%	3/17/2023	250,000	250,000	12/17/2025	250,263	\$11,250
Washington Fed Bank CD	4.70%	12/12/2022	245,000	245,000	12/22/2025	244,971	\$11,515
Liberty First Credit Union	4.55%	1/17/2023	249,000	249,000	1/1/2026	248,602	\$11,330
Federal Home Loan Bond	0.68%	12/15/2021	243,905	250,000	2/24/2026	235,355	\$1,700
Eaglebank Bethesda MD CD	4.25%	2/24/2023	245,000	245,000	2/24/2026	243,545	\$10,413
Direct Federal CU CD	4.70%	3/8/2023	152,000	152,000	3/9/2026	152,134	\$7,144
Truiliant Federal Credit CD	5.15%	3/22/2023	140,000	140,000	3/23/2026	141,145	\$7,210
American Express Natl Bank CD	4.95%	3/31/2023	243,000	243,000	3/30/2026	244,227	\$12,029
Discover Bank CD	4.50%	4/26/2023	245,000	245,000	4/27/2026	244,630	\$11,025
Goldman Sachs Bk USA CD	4.90%	5/21/2024	245,000	245,000	5/21/2026	246,291	\$12,005
Bank Hope Los Angeles CA CD	4.90%	5/22/2024	245,000	245,000	5/22/2026	246,296	\$12,005
Morgan Stanley Bank NA CD	4.60%	5/24/2023	245,000	245,000	5/26/2026	245,083	\$11,270

SOUTH FEATHER WATER AND POWER AGENCY  
SCHEDULE OF CASH AND INVESTMENTS  
July 31, 2024

<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>	
State Bank of India CD	1.00%	6/10/2021	245,000	245,000	6/10/2026	229,612	\$2,450	
Commercial Bank CD	4.25%	12/14/2023	245,000	245,000	6/22/2026	243,719	\$10,413	
Sallie Mae Bank CD	4.80%	7/19/2023	245,000	245,000	7/20/2026	246,232	\$11,760	
BNY Mellon NA Instl Ctf Dep CD	4.75%	8/23/2023	245,000	245,000	8/24/2026	246,181	\$11,638	
Bremer Bank NA CD	4.80%	8/31/2023	245,000	245,000	8/31/2026	246,460	\$11,760	
Synchrony Bank CD	5.05%	10/6/2023	245,000	245,000	10/6/2026	247,734	\$12,373	
Popular Bank New York CD	5.10%	10/25/2023	245,000	245,000	10/22/2026	249,205	\$12,495	
Alliant CU CD	5.60%	11/1/2023	246,000	246,000	11/20/2026	252,015	\$13,776	
Rockland Federal Credit Union CD	4.60%	12/22/2023	249,000	249,000	12/22/2026	249,717	\$11,454	
Hughes Federal Credit Union CD	4.40%	1/29/2024	245,000	245,000	1/29/2027	244,686	\$10,780	
Valley National Bank CD	4.45%	2/21/2024	245,000	245,000	2/22/2027	244,973	\$10,903	
Univest Bank CD	4.60%	3/15/2024	249,000	249,000	3/15/2027	249,847	\$11,454	
Wells Fargo Bank Nat'l Assn CD	4.50%	3/19/2024	245,000	245,000	3/19/2027	245,289	\$11,025	
Mountain Commerce Bank CD	4.60%	4/15/2024	245,000	245,000	4/15/2027	245,875	\$11,270	
Medallion Bank Ut CD	4.75%	6/24/2024	249,000	249,000	6/21/2027	251,151	\$11,828	
JP Morgan Chase Bank CD	5.00%	7/17/2024	105,000	105,000	7/26/2027	105,513	\$5,250	
			<u>\$10,706,477</u>	<u>\$10,727,000</u>		<u>Market Value</u>	<u>Estimated Annual Income</u>	
						\$8,082,214	\$382,050	
	3.61%	Average Percentage Rate						4.7% of Market Value

**TOTAL Cash & Market Value of Portfolio at 7/31/2024**    \$ 48,600,415  
**CD Percentage of Portfolio**    16.6%

I certify that all investment actions have been made in full compliance with Investment Policy #470

Submitted by:                      Cheri Richter, Finance Manager                      7/31/2024

**Investment Transactions as of:**    July 31, 2024

\$105,000 CD purchased 7/17/2024 from JP Morgan Chase Bank N CD 5.00%, matures 7/16/2027, w/ Texas Exchange Bank CD, 7/9/2024 maturity.



# SOUTH FEATHER WATER & POWER AGENCY

**TO:** Board of Directors

**FROM:** Rath Moseley, General Manager  
Jaymie Perrin, Operations Support Manager

**DATE:** August 22, 2024

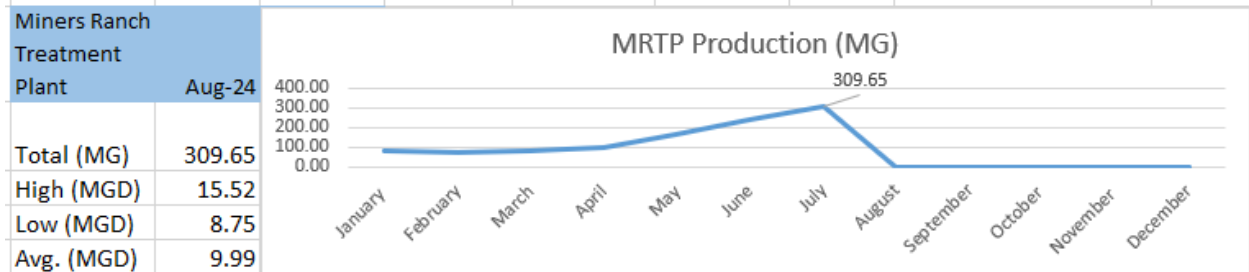
**RE:** General Information (regarding matters not scheduled on the agenda)  
8/27/24 Board of Directors Meeting

**Domestic Water Treatment Operations**

Miners Ranch Treatment Plant (MRTP) treated water production = 309.65 million gallons.

Bangor Treatment Plant (BTP) treated water production = 1.396 million gallons.

Red Hawk Ranch Pump Station raw water flow = 2.212 million gallons.



All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 106% of average over the past 5 years. Bangor's production was 107% of average over the past 5 years.

The MRTP energy solar farm is offsetting PG&E utility costs by ~45% year to date. KWH usage increased in July as a result of operating the treatment facility at seventy-four percent peak capacity during the Thompson fire. Energy cost impact to the agency above solar offset for July was \$50K.

**District Wide Water Operations**

Primary work assignments during the month were meter/backflow installations, replacement of services and angle stops. Twenty-two after hour calls were responded to, which is a slight increase in average. Ditch maintenance was performed on a number of irrigation laterals that convey water from the primary conveyance systems.

Aug-24	Leak Repair	Install Meters/Backflows	Replace Backflow Valve	Install Valve	Install Pipe	Remove Tree	Ditch Maintenance	Install 2" Service	Replace Service/Angle Stop
	Valley View	Oro Bangor	The Lodge	River View	Daniel Siphon	Sam Lynn Way	Warren Ranch	Mooretown	Bass Ct.
	Geary Ct.	Myrtle					Bangor Trail		Oak Knoll
		Melrose/Hildale					Boiney Reservoir		Hastie Way
		Black Bart					Beaver Road		
		Palermo Dr.					South Ditch		Esperanza
		Vista Del Cerro					Tank Ditch		Elva Ct.
		La Porte Rd.					Drescher Tract		Oakridge
		Alverda/Lorene							
		Silverleaf							
	After Hours - Weekend Calls								
	22								

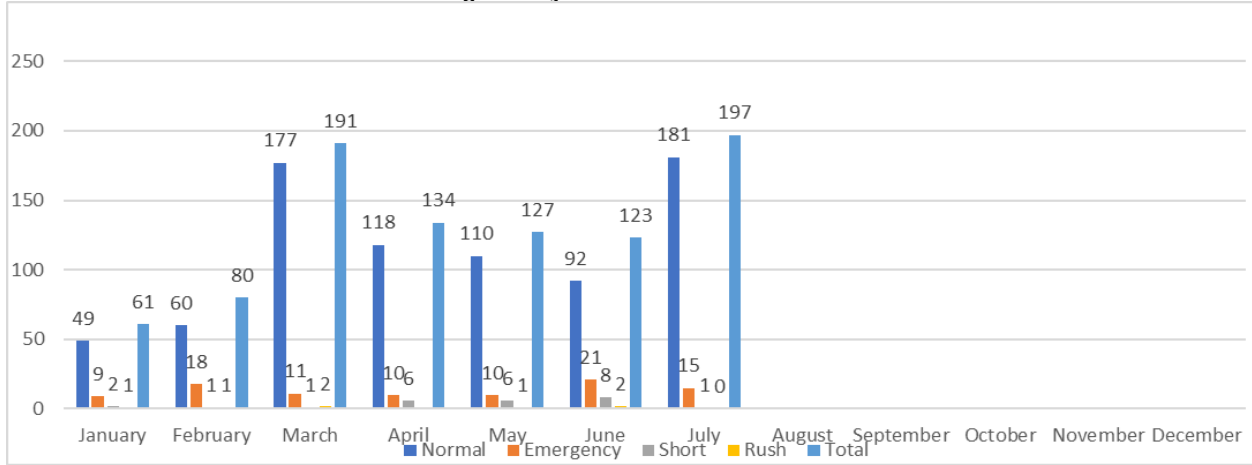
**SB 998 Statistics (At time of print)**

\*\*Billing cycles are based on meter reading routes\*\*

Billing Cycle	Division Impacted	Date of Service Shut-off	# of Shut-offs	Carrying Cost of Shut-offs	Remaining Services Shut-off	Carrying Cost of Remaining Accounts Shut-off
1 & 2	1,2,3,5	Reported in July's Board Meeting				
3 & 4	2,3,4	07/02/2024	11	\$3,035.81	0	\$0.00
5 - 10	1,2,3,4,5	07/10/2024	14	\$2,818.29	3	\$553.44
1 & 2	1,2,3,5	07/30/2024	10	\$2,080.76	1	\$171.30

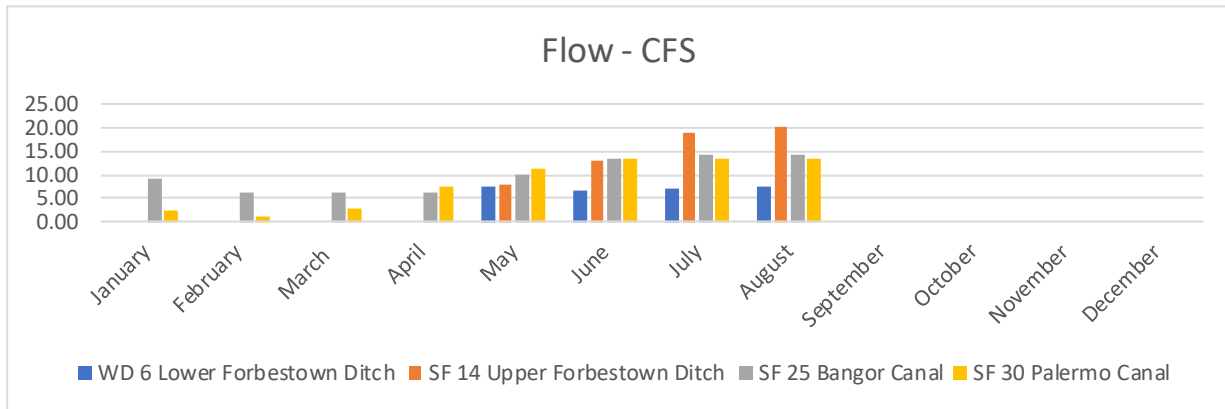
\*\*Shut-off carrying costs include the additional incurred fees of the door hanger and meter lock in addition to the delinquent balance and other fees associated with the delinquent amount\*\*

**811 Dig / Utility Locate Tickets**



**Irrigation Water Operations**

Irrigation is in full flow with no interruptions. The 2024 irrigation season will end on October 15<sup>th</sup> so that ditch repairs can be performed prior to rain and colder weather. ~550' of the Palermo Canal will receive shotcrete to repair post Thompson fire immediately following the end of irrigation.



**General Updates**

**EPA Lead and Copper:** The October 16<sup>th</sup> deadline is nearing quickly for the agency to populate the required inventory list of material type. Staff is continuing to work toward adherence and will provide status at an upcoming Board Meeting. Below is a snapshot of the customer-owned portion of the required inventory type spreadsheet to be populated by the water supplier.

Location Information			Customer-Owned Portion							
Unique Service Line ID	Street Address	Other Locational Identifier	Customer-Owned Portion Service Line Material Classification	Service Line Installation Date	Service Line Size (inches)	Basis of Material Classification	Was the Service Line Material Field Verified?	Describe the Field Verification Method	Enter the Date of Field Verification	Notes

South Feather Communication Page: A reminder that anyone interested in keeping up to date on agency events or communication can receive a direct e-mail by signing up and selecting any/all categories. [www.southfeather.com](http://www.southfeather.com)



THIS ITEM APPEARS ON

2018 NEWS


HOME PAGE

## Communication Page

In an effort to reach more customers, South Feather Water and Power Agency has created this communication page. If you would like more information on the topics below, please fill out the contact information and select the categories of most interest to you. As information becomes available we will send the articles to your email address.

- Agency News: Events, elections, history and financial updates
- Outage – Irrigation: Irrigation seasons, emergency and planned irrigation outages
- Outage – Potable: Issues regarding water quality, planned and emergency domestic water outages.
- Water Conservation: Methods of conservation, tips and legislation

[Sign Up Now](#)



### South Feather's Communication Page

Please select the categories listed below which you would like to follow. When we have information pertaining to these categories we will email you. For instance, if you want to be notified of pending or emergency drinking water outages, click "Outage Potable".

\* Email Address


First Name

\* Last Name

Address

Email Lists

- Agency News
- Outage Irrigation
- Outage Potable
- Water Conservation

By submitting this form, you are consenting to receive marketing emails from: South Feather Water and Power Agency, 2310 Oro Quincy Highway, Oroville, CA, 95966 United States, <http://www.southfeather.com>. You can revoke your consent to receive emails at any time by using the  SafeUnsubscribe® link, found at the bottom of every email. [Emails are serviced by Constant Contact.](#)

**Railroad Commission Decision 11334:** The attached pages are a RRC decision document , dated December 8, 1922 in reference to Application 8000 – Palermo Land and Water Company and Application 8018 – South Feather Land and Water Company in with both entities requesting to sell their water systems to Oroville Wyandotte Irrigation District. The authority granted shall apply to application 8000 and 8018 and the sale and transfer shall be affected on or before June 30, 1923. While the historical applications themselves are yet to be re-located, this document is evidence of the official sale/transfer to OWID (now SFWPA).

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Decision No. 11334.

BEFORE THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA

In the Matter of the Application of )  
PALERMO LAND AND WATER COMPANY, )  
a corporation, to sell its water sys- ) Application No. 8000.  
tem, and F. F. FORD and OROVILLE- )  
WYANDOTTE IRRIGATION DISTRICT to pur- )  
chase same. )

In the Matter of the Application of )  
SOUTH FEATHER LAND AND WATER COMPANY, )  
a corporation, to sell its water sys- ) Application No. 8018.  
tem, and F. F. FORD and OROVILLE- )  
WYANDOTTE IRRIGATION DISTRICT to pur- )  
chase the same. )

Joseph G. De Forest, for Palermo Land and Water Company.  
Frank Tade, for South Feather Land and Water Company.  
Raymond A. Leonard, for Oroville-Wyandotte Irrigation  
District.  
F. F. Ford, in propria persona.  
Douglas Brockman, for protestants, 82 water users of-  
Palermo Land and Water Company.  
Clay Slocum, for George E. Bates.

BY THE COMMISSION:

O P I N I O N

In these proceedings the Palermo Land and Water Company  
and the South Feather Land and Water Company, public utilities  
distributing and selling water for irrigation in Butte County,  
ask authority to sell their water systems; the Oroville-Wyan-  
dotte Irrigation District, a district duly organized under the  
laws of the State of California for the purpose of providing  
water for the irrigation of certain lands in Butte County, in-  
cluding the area now served by the two public utility companies,

1 joins in the applications as purchaser. Mr. F. F. Ford appears  
2 in these proceedings as an intermediary only, for the purpose of  
3 expediting the transfers sought. He has filed a waiver wherein  
4 he asks that any transfer authorized by the Commission be direct  
5 from the Water Companies to the irrigation district.

6 The applicants allege that the transfer will benefit the  
7 public in that it will result in an increased, more dependable  
8 and better regulated water supply for the area served, and will  
9 provide irrigation service to a larger area than is now served  
10 and probably at a lower cost.

11 The purchase price to be paid to each of the selling com-  
12 panies by the district is \$200,000, which sum has been mutually  
13 agreed to between the respective parties.

14 Hearings in these proceedings were held before examiner  
15 Satterwhite at Croville and San Francisco, of which all interest-  
16 ed parties were notified and given an opportunity to appear and  
17 be heard.

18 It appears that the district followed the usual procedure  
19 in its organization, including the giving of due notice of in-  
20 tention and inviting the land owners within a certain area to  
21 join the proposed district. The district boundaries originally  
22 contemplated included the lands now being served by the two util-  
23 ities, but as only a few of the owners of such lands expressed  
24 a desire to join the proposed district, the revised boundaries  
25 excluded the lands of those water users who did not join the  
26 district. The district was then formed and negotiations were  
27 begun by F. F. Ford to purchase the properties of the two util-  
28 ities for the district. Mutually agreeable terms having been  
29 arranged, the above named applications were filed and these pro-  
30 ceedings instituted.



1           At the first hearings in these proceedings eighty-two of  
2 the water users of the Palermo Land and Water Company who had  
3 not joined the district, protested against the transfer, alleg-  
4 ing that if the authority to transfer was granted they would be  
5 without the jurisdiction of the Railroad Commission, and that  
6 they would be without adequate protection as to future rates and  
7 service. They requested that before the transfer be authorized  
8 the district be required to give guarantees as to future rates  
9 to be charged for water and the service to be rendered, and also  
10 that some provision be made for the water users to join the irri-  
11 cation district.

12           Representatives of the district expressed a desire to pro-  
13 tect the protestant's rights to the limit that is allowed by the  
14 law under which the district was organized. To show that con-  
15 sideration had been given the consumers' rights, reference was  
16 made to that portion of the proposed deed of transfer which pro-  
17 vides that it is "understood that said property is so conveyed  
18 to said party of the second part subject to all existing obliga-  
19 tions of the party of the first part to furnish water to the pres-  
20 ent water users and to such firms or corporations as are enti-  
21 tled to the use of water from said party of the first part." The  
22 matter was submitted without any definite proposal from the dis-  
23 trict.

24           After a number of conferences between representatives of  
25 the Commission, the companies, the district, and the protestants,  
26 the district and the protestants agreed on a form of proposal to  
27 be submitted, whereupon the Commission ordered the matters re-  
28 opened and set a day for hearing, that the proposal could be sub-  
29 mitted and made a part of the record in these proceedings.

30           This proposal, applying to the water users of the Palermo  
31  
32

1 system, is in the form of a resolution of the Board of Direct-  
2 ors of the district, and is set out in full below:

3 "On motion duly made, seconded and unanimously car-  
4 ried, the following resolution was adopted:

5 "WHEREAS, on the 30th day of June, 1922, there was  
6 filed Application Number 8000 with the Railroad Commission  
7 of the State of California, which application is entitled;  
8 'IN THE MATTER OF THE APPLICATION OF PALERMO LAND & WATER  
9 COMPANY, a Corporation, to sell its water system, and P.P.  
10 WIRE and GROVILLE-WYANDOTTE IRRIGATION DISTRICT to purchase  
11 the same',

12 "AND WHEREAS, said application was filed for the pur-  
13 pose of said Palermo Land & Water Company receiving permis-  
14 sion from the Railroad Commission of the State of California  
15 to sell its water system to the Oroville-Wyandotte Irriga-  
16 tion District, and

17 "WHEREAS, a public hearing on said application was held  
18 at Oroville, California, on the 22nd day of August, 1922,  
19 and

20 "WHEREAS, at the said hearing the present water users  
21 of the Palermo Land & Water Company did file a protest  
22 against the granting of the said application, and

23 "WHEREAS, in consideration of the said present water  
24 users withdrawing their said protest the said Oroville-  
25 Wyandotte Irrigation District does agree to enter into  
26 contracts with each of said water users accepting this of-  
27 fer as herein set forth within six months from date hereof,

28 "WHEREAS, the term 'present water users' is hereby de-  
29 clared to mean the owners, their heirs, successors, grant-  
30 ees and assigns of land supplied with water from the water  
31 system of the Palermo Land & Water Company and which lands  
32 are not now in the Oroville-Wyandotte Irrigation District,

33 "NOW THEREFORE, be, and it is hereby resolved that the  
34 President and Secretary of the Oroville-Wyandotte Irriga-  
35 tion District, be and they are hereby directed and empow-  
36 ered to enter into the above mentioned contract or con-  
37 tracts, for and on behalf of the said Oroville-Wyandotte  
38 Irrigation District and in its name, and in accordance  
39 with the terms and conditions herein contained.

#### 40 F I R S T

41 "That the said water users, and each of them shall be  
42 entitled to and shall receive one (1) inch of water, con-  
43 tinuous flow, for every four (4) acres of land. The amount  
44 of water now supplied to said water users shall continue  
45 to be so supplied by said Irrigation District and shall be  
46 part of the said one (1) inch of water for every four (4)  
47 acres of land, and the additional water necessary to make  
48 one inch of continuous flow for every four (4) acres  
49 of land shall be available to said water users from the  
50 first water developed by the said district.

1 S E C O N D

2 "That the present rate of Twenty-two Cents (22 cts.)  
3 per minor's inch continuous flow per day of twenty-four  
4 hours for water for irrigation purposes, with a minimum  
5 charge of Five Dollars (\$5.00) per acre per year, shall  
6 be the rate charged by the District and paid by the water  
7 users for the said water until January first, 1928. The  
8 District shall not charge any rate for said water in ex-  
9 cess of the rates above specified.

10 T H I R D

11 "If at any time, five (5) years after the first con-  
12 struction work has been started by said Irrigation Dis-  
13 trict, any of the present water users shall make a local  
14 application to have their lands included in the said Oro-  
15 ville-Wyandotte Irrigation District, and said application  
16 shall be rejected by said Oroville-Wyandotte Irrigation  
17 District, then and in that event the said water user shall  
18 pay the same charge for water on his land as is paid for  
19 water within the Oroville-Wyandotte Irrigation District.  
20 The said Irrigation District shall act upon said applica-  
21 tion within ninety (90) days from the date of the filing  
22 thereof.

23 F O U R T H

24 "That the above mentioned rates specified in Paragraph  
25 Two hereof shall not be raised after January first, 1928,  
26 provided however that should the charge paid for water with-  
27 in the said District exceed the said sum of Twenty-two Cents  
28 (22 cts.) per inch, then and in that event the present water  
29 users shall pay the same charge as is paid within said dis-  
30 trict.

31 F I F T H

32 "All the existing rights of the present water users  
shall continue and this agreement is an addition to all the  
rights and benefits they now possess.

S I X T H

"Should any of the present water users at any time have  
their lands included within the Oroville-Wyandotte Irriga-  
tion District, then and in that event this agreement shall  
be null and void, as to such water users.

"BE IT FURTHER RESOLVED, that the Secretary of the Oro-  
ville-Wyandotte Irrigation District be, and he is hereby  
directed to file a certified copy of this resolution with  
the Railroad Commission of the State of California, as part  
of the records of Application Number 8000, as a stipulation  
by the District in said proceedings, to the end that the  
said Commission may proceed to make its order in said mat-  
ter.

(signed) J. A. Wisner, (attest)  
Secretary.

Approved:  
(signed) R.C. Tyler,  
Chairman."

1           The proposal applying to the water users of the South  
2 Feather system is identical in terms with the above, with the  
3 exception of the rate, which has been made \$50 per miner's  
4 inch per season. This is a reduction of \$10 per miner's inch  
5 per year from the present rate established by this Commission.  
6 The reduction in rate on the South Feather System makes the  
7 charges for the quantity of water the same on both systems, as  
8 the Palermo Land and Water Company delivers and sells water on  
9 the basis of 50 miner's inches per second-foot, while the South  
10 Feather Land and Water Company uses 40 miner's inches per second-  
11 foot.

12           Upon the presentation of this proposal at the further hear-  
13 ing of the matter, the protestants formally withdrew their ob-  
14 jections to the transfer.

15           The question was raised as to the status of the lands that  
16 were entitled to water because of contracts entered into at the  
17 time of their purchase from the Palermo Land and Water Company,  
18 but for various reasons have not as yet received water service.  
19 The district took the position that it assumed the obligations  
20 of the Palermo system as set out in the deed of transfer, but  
21 that it could not properly hold water for these lands indefin-  
22 itely and would therefore limit the period of final development  
23 and delivery of water to these lands to ten years from the date  
24 of taking over the system. Only one land owner appeared to pro-  
25 test this limitation, and while he did not withdraw the protest,  
26 he admitted that the ten years' limitation appeared to be fair.

27           Inasmuch as the applications filed with the Commission did  
28 not specifically set out the status of the water users outside  
29 the district or indicate the rates to be charged and service to  
30 be rendered but only generally referred to same as set out in  
31 the deed of conveyance hereinbefore referred to, the Commission  
32

1 believed that a transfer under such conditions would not have  
2 properly safeguarded the rights of the water users, and purpose-  
3 ly delayed authorization of the transfer until something more  
4 definite was offered the water users. Now that a method has been  
5 proposed whereby the water users outside the district are given  
6 reasonable protection as to service and rates, and because of  
7 which the protestants withdrew their protest to the transfer,  
8 the Commission now believes that public convenience will best be  
9 served by granting the authority sought, subject to the conditions  
10 contained in the applications and in the proposals submitted in  
11 connection therewith.

12 ORDER

13 Palermo Land and Water Company and South Feather Land and  
14 Water Company, public utility water corporations, having filed  
15 applications with this Commission for authority to transfer their  
16 public utility properties to F. F. Ford and Oroville-Wyandotte  
17 Irrigation District, and F. F. Ford having indicated in writing  
18 his desire that the Commission authorize the transfer of these  
19 properties to the district direct, the Oroville-Wyandotte Irriga-  
20 tion District having joined in these applications, hearings hav-  
21 ing been held and the matters having been submitted.

22 IT IS HEREBY ORDERED that the applications designated above  
23 be and the same are hereby granted, subject to the following  
24 conditions:

25 1. The authority herein granted shall apply only to that  
26 particular public utility property of the Palermo Land and Water  
27 Company set forth and described in Exhibits six (6) and seven  
28 (7) attached to the application (No. 8000), and only to that par-  
29 ticular public utility property of the South Feather Land and  
30 Water Company set forth and described in the proposed instrument  
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1 of conveyance attached to Application No. 8018.

2 2. That the present water users of the two water companies  
3 parties hereto, and those persons or firms desiring to become  
4 water users within ten (10) years from the date hereof, shall  
5 receive service from the Oroville-Wyandotte Irrigation District  
6 at the rates and under the conditions recited in Application 8000  
7 and Application 8018 and in the resolutions of the directors of  
8 the Oroville-Wyandotte Irrigation District dated October 20, 1922,  
9 submitted and marked as Exhibit 4 in Application No. 8000 and Ex-  
10 hibit 5 in Application No. 8018.

11 3. The consideration involved in these transfers, or either  
12 of them, shall not be urged before this Commission or any other  
13 public body as a measure of value for rate fixing purposes.

14 4. Within thirty (30) days after its execution the Oroville-  
15 Wyandotte Irrigation District shall file with the Commission a ver-  
16 ified copy of the deed under which it has secured and holds title  
17 to the properties authorized to be transferred.

18 5. Palermo Land and Water Company and the South Feather  
19 Land and Water Company shall notify the Commission of the date on  
20 which each relinquishes control and possession of the properties,  
21 such notification to be submitted to the Commission within ten (10)  
22 days after control and possession of the properties has been re-  
23 linquished.

24 6. The authority herein granted shall apply only to such  
25 sale and transfer as shall have been effected on or before June 30,  
26 1923.

27 Dated at San Francisco, California, this 8th day of Decem-  
28 ber, 1922

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31  
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## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO: Public Recipients of Agenda Information**

**FROM: Rath Moseley, General Manager**

**DATE: August 20, 2024**

**RE: Real Property Negotiations, and Anticipated and Existing Litigation  
Closed Session Agenda Item for 8/27/24 Board of Directors Meeting**

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.