



# **SOUTH FEATHER WATER & POWER AGENCY**

## **AGENDA**

**Special Meeting of the Board of Directors of the  
South Feather Water & Power Agency  
Board Room, 2310 Oro-Quincy Highway, Oroville, California  
Tuesday; November 15, 2022; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/84765574763>

Meeting ID: 847 6557 4763

Passcode: 050922

+16699006833,,84765574763#,,,,\*050922# US (San Jose

For attendees calling by phone use \*9 to raise hand

In person participation is subject to limited attendance to maintain adequate distancing.

### **A. Roll Call**

**B. Approval of Minutes** – Regular Meeting on October 25, 2022 (Tab 1)

**C. Approval of Checks/Warrants** (Tab 2)

### **D. Business Item**

Annexation #3-22 Holder (Tab 3)  
Requesting approval to adopt Resolution No. 22-11-15.

### **E. Information Item**

Oroleve Creek and Irrigation (Tab 4)  
Overview of Oroleve Creek 2010 transfer of ownership with Upper Forbestown Ditch and the April 15 through October 15 annual irrigation season.

**F. Staff Reports** (Tab 5)

**G. Public Comment** – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to [PublicRelations@southfeather.com](mailto:PublicRelations@southfeather.com) by 12:00 P.M. Tuesday November 15, 2022. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker. An opportunity for comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.*

**H. Directors' Reports** Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

**I. Closed Session** (Tab 6)

**Conference with Legal Counsel – Existing Litigation**

(Paragraph (1) of subdivision (d) of Government Code section 54956.9

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073

**Conference with Labor Negotiator (Government Code §54957.6(a)):**

Agency-designated representatives: Rath Moseley and Steve Wong.

Employee Organizations: IBEW 1245, Hydro Generation Employees Unit and Water Treatment and Distribution Employees Unit; Management & Professional Employees Unit; Clerical Support & Employee's Unit, MOU Negotiations

**Conference with Labor Negotiator (Government Code §54957.6(a)):**

Agency-designated representatives: Rath Moseley and Steve Wong.

Finance Manager Recruitment

**J. Open Session**

Report of closed session actions.

**K. Adjournment**

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

**MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH FEATHER WATER & POWER AGENCY**

**Tuesday, October 25, 2022, 2:00 P.M.,  
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

In Compliance with the State of California Governor's Office Executive Order N-29-20, SFWPA will limit "in-person" attendance for the October 25, 2022 Board Meeting.

**DIRECTORS PRESENT (In Person):** John Starr, Tod Hickman, Rick Wulbern, Ruth Duncan, Dennis Moreland

**DIRECTORS PRESENT (Remote):** None

**DIRECTORS ABSENT:** None

**STAFF PRESENT (In Person):** Rath Moseley, General Manager; Art Martinez, Manager Information Systems; Dan Leon, Power Division Manager; Steve Wong, Finance Manager; John Shipman, Water Treatment Superintendent; Kristen McKillop, Regulatory and Compliance Manager

**STAFF PRESENT (By Zoom):** None

**OTHERS PRESENT (Via Zoom):** Mark Grover

**OTHERS PRESENT (In Person):** Roger Bailey, Ron Fink, Les Rominger

**CALL TO ORDER**

President Hickman called the meeting to order at 2:01 p.m. and led the Pledge of Allegiance.

**APPROVAL OF MINUTES**

M/S: (Wulbern/Starr) approving the Minutes of the regular meetings of September 27, 2022.

Ayes: Duncan, Hickman, Moreland

Absent: None

Public Comment: Ron Fink disappointed in the minutes about Oroleve Creek.

**APPROVAL OF CHECKS AND WARRANTS**

M/S (Wulbern/Moreland)

Ayes: Hickman, Duncan, Starr

Absent: None

Public Comment: Roger Bailey asked if the Palermo project costs will be paid back by the County.

Approving the total General Fund and Joint Facilities operating fund expenditures for the month of September 2022 in the amount of \$1,910,696.79 and authorize the transfer of \$1,200,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses.

## **BUSINESS ITEMS**

### **PARS Post-Employment Benefits Trust Program**

Requesting approval to adopt Resolution No. 22-10-01.

At its August, 2022 meeting, the Board was provided with background information setting forth recommendations for creating a section 115 trust to address the obligations associated with pension and Other-Post-Employment Benefits (OPEB) liabilities. Separate informational meetings were then held at the Water Division and Power Division facilities in September. The Water Division group supported the recommendation to create the trust and enter into the agreement with Public Agency Retirement Services (PARS). At its meeting, as presented in the September, 2022 Board meeting, Power Division employees were also in favor of creating the trust but expressed concern with the recommended option to enter into an agreement with the PARS section 115 trust program and wanted further exploration of the CalPERS section 115 trust program.

Following review of the PARS and CalPERS programs, the recommended action is for the Agency to enter into the PARS Post-Employment Benefits Trust Program. This recommendation is made for the following reasons:

- the IRS has approved the PARS combination trust structure, CalPERS has IRS approval for only one of its programs.
- Increased investment options, PARS has the choice of five active, five passive and a custom investment option, CalPERS has three options in one program and two similar options in its other program.
- Reimbursement of OPEB expenses, PARS can refund up to two years of OPEB premiums, CalPERS can reimburse for the current year only.
- Faster transfer of funds, PARS reimbursement is available with 30 days notice, CalPERS can take up to 150 days and requires Board approval.
- PARS is not subject to the CalPERS board, the Public Employee Retirement Law (PERL) or the State Legislature.
- With CalPERS, the Agency is potentially liable for any misapplication or misunderstanding of the PERL or rulings rendered by the CalPERS board (SB 278).
- PARS has a dedicated portfolio manager, CalPERS does not.

The board requested that this business item be tabled for future analysis and an agency wide vote.

Director Duncan commented on the market losses with CalPERS compared to PARS and stated that the market timing is wrong right now to make the change but PARS would be a good strategy in the future.

### **CalPERS Resolution Fixing Employer's Contribution for Health Care**

Approval of Resolutions 22-10-02, 22-10-03, 22-10-04, 22-10-05, and 22-10-06 fixing the employer contribution under the public employees medical and hospital care act at an equal amount for employees and annuitants with respect to a recognized employee organization.

M/S: (Hickman/Moreland)

Ayes: Duncan, Wulbern, Starr

Absent: None

Public: None



## Information Item

**Seegert** – Title transfer status of APN 072-200-003 (Minnie Gray).

An update was provided on the title transfer process of APN 072-200-003 from South Feather Water and Power Agency to Seegert and costs associated with the transfer per the 1957 agreement.

**Water Storage** – Update from Advisian on the field survey and analysis of potential water storage.

Len Marino from Advisian presented the feasibility study and analysis on potential added water storage within the district. The presentation included the following:

- A. Investigate the feasibility of adding water storage at one prospective site identified by the SFWPA Board – Swedes Flat
- B. Prepare a site investigation technical memorandum
- C. Develop a preliminary cost estimate
- D. Develop an environmental regulatory permitting overview and timeline

## FINANCE MANAGER'S REPORT

The Finance Manager communicated the following:

### S&P Global Ratings

In connection with the Agency's 2016 Certificates of Participation issued to finance the Miners Ranch Water Treatment Plant Improvement Project, S&P Global Ratings (Standard and Poors) issued an underlying "A" rating/"AA" enhanced insured rating for the certificates. This rating was affirmed with a March, 2020 update. Another review was recently completed by S&P Global and again confirmed the Agency "A", stable rating. The report, dated October 12, 2022 is attached for your review.

### 2023 Budget

Preliminary work papers and schedules for next year's budget have been prepared and are currently being reviewed. Agency management staff are meeting on October 27 and November 2 to review budget requests and prepare a Proposed Budget. On Tuesday, November 10, 2022, the Finance Committee (Board members Duncan and Starr) is scheduled to review the Proposed Budget, with adoption by the full Board at the November 22, 2022 regularly scheduled meeting.

### Interim audit work

The Agency's auditors, Fedak and Brown, LLP, Certified Public Accountants, are scheduled to begin interim audit work for the 2022 Annual Financial Report on Monday, December 5. Similar to the past few years, this interim work will be conducted remotely.

## POWER DIVISION MANAGER'S REPORT

The Power Division Manager communicated the following:

South Fork tunnel average flow was 324 CFS. Slate Creek tunnel was closed for the month. Little Grass Valley and Sly Creek Reservoirs combined storage was 95.3 kAF at month's end.

DWR Bulletin 120 observed conditions and reports for the 2023 water season will be available beginning of next year.

- Woodleaf Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for February 6 thru 18, 2023. Unit trip; diagnose cooling water flow device for turbine bearing.
- Forbestown Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for March 5 thru 18, 2023.

- Sly Creek Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance took place October 3 thru 14, 2022. Install new air compressor.
- Kelly Ridge Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for November 1 thru 12, 2022. Replace turbine wicket gate packing. Rebuild field exciter unit. PG&E-caused outage from Sept 17 thru Sept 26.
- Prep and install new safety buoys at LGV Reservoir
- Raise spill gates at LGV Reservoir, adjust water releases
- Pull boat docks at LGV Reservoir
- Clean debris at SFDD trash rack and reservoir
- Clear debris at Sly Creek roadway gutters and culverts
- Inspect and patrol outlying stations
- Clean debris at Ponderosa trash rack and reservoir
- Prep for maintenance of MRC Powel siphon; Install actuator
- Inspect MRC canal and roadways; Check and clean grizzlies
- Install MRC personnel crossing between Sta 5 and Sta 6
- Clean culverts at Power div yard
- Perform maintenance of Scada and control system
- Perform vehicle fleet and equipment maintenance

Annual DSOD dam safety inspections have been scheduled for November 29-December 1, weather permitting.

The Independent Consulting team working on the FERC Part 12D Safety Inspections and reporting should have the Safety Inspection Reports returned to the Agency this week for review and comment. The Potential Failure Mode Analysis reports were reviewed by staff and returned for finalization.

Notices for Annual Water Use Information (Water Rights) Reporting were just received. As a reminder, Senate Bill 155 modified the water use reporting periods from the calendar year to a water year, so the reports now due by February 1, 2023 will include data for this last water year covering the period of October 1, 2021 through September 30, 2022.

The Agency had nine separate firms participate in the mandatory Job Walk in response to the Request for Proposals for a professional firm to conduct recoating and repainting services at the Forbestown, Woodleaf, and Sly Powerhouses. The proposals were due on October 14, and two proposals were received. A review committee comprised of Power Division staff is ranking the proposals in order to make recommendations to the General Manager. These projects are all included in the 2022 adopted budget.

Syblon Reid Construction began the rock scaling project on October 10. The work scope involves removal of several large hazard rocks on the soil embankments above the concrete spillway. Hazard trees are also being removed to prevent root intrusion damage to the structures. The potential for rockfall is a safety hazard for any personnel that enter the spillway, and the spillway can be damaged if large rocks fall into the concrete structure. Syblon Reid expects to complete the work later this month.

The Agency welcomes Ross Cawthon to the Power Division team, in the position of Journey-level Electrical Machinist. Ross has a wealth of valuable experience and skills in safe work practices, and heavy civil and mechanical utility work. His past projects include dam repairs, spillway work, and powerhouse major repairs.

## GENERAL MANAGER'S REPORT

The General Manager communicated the following:

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of September totaled 199.25 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of September totaled .942 million gallons.

The Red Hawk Ranch Pump Station raw water total flow for September totaled 595,428 gallons. A new request for service has been requested which will increase the total number of active services to seventeen.

Irrigation season ended on October 17 and maintenance activities are continuing. The upper elevation ditch systems will reduce to ~0 CFS to allow for maintenance and rainfall events. The lower elevation valley systems will continue to flow but at a lower volume. Vegetation management will be a focused effort in the east foothill area and storm water management in the valley floor area surrounding Palermo.

The crew had several domestic services to replace, relocate or remove during the month but leak repairs were lower than the typical run rate. Ditch maintenance activities traveled into the more isolated locations within the district.

CalTrans employees and subcontractors contacted the agency in early October regarding a utility conflict of our infrastructure and a new drainage culvert that was scheduled to be replaced under an emergency project. SFWPA met with CalTrans and their subcontractors and we were able to accommodate this un-forecasted request on Tuesday, October 11<sup>th</sup>. While short, this timeframe allowed staff to suitably assess the task, confirm all components were available in inventory, and provide proper outage notification to the impacted customers. The work was completed in one day and the scope remained manageable, it did come with an un-forecasted cost of \$12,220.81 to complete. This cost represents labor (full-fringe rate), materials (12" pipeline), and equipment.

Raw material storage locations are identified with landowner approval. Sand and gravel is being staged and ready for backfill as infrastructure is installed. Administrative staff will have a project map in the front lobby and be kept informed by the crew on specific project locations and work performed as public inquiries are received.

The Finance Manager's last day of employment will be December 22 and so we only have two more board meetings before his well-deserved retirement. Based on backfilling and timing there may be a brief gap in coverage where the general manager will need to serve in that capacity and delegation of signature authority for finance would move to the accountant.

Discussion on November and December regular boards meeting dates and if either are to be changed for accommodation of the holiday season based on director availability.

## PUBLIC COMMENT

Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to [PublicRelations@southfeather.com](mailto:PublicRelations@southfeather.com) by 12:00 P.M. Tuesday October 25, 2022.

Ron Fink handed out information printouts to board directors and stated that he has been a water user and payer since 1969. He is concerned about Oroleve Creek and water rights. Communicated that we should make an effort to meet with the former general manager and find out why we gave away the water rights and reduced the water from Oroleve. Mr. Fink stated that he thought about bringing a video recorder to the meeting today and expected to hear about Oroleve. Realizes that staff and directors in the room were not present during the timeframe that water rights were given away but wants to know why and what happened to that water.

Not pleased that Oroleve was not on the agenda. Mr. Fink questioned if it was even legal to transfer the water rights.

Les Rominger introduced himself and asked to add irrigation to the agenda. Would like details on how the irrigation season is determined. He would like the irrigation season extended to at least the end of fire season. Mr. Rominger spoke about railroad commission and that they used to request when irrigation turned on and off.

### **DIRECTORS' REPORTS**

Director Starr: Complimented staff on their work at the intersection of Hwy 162 and Ward Blvd. It was neat and clean and they did a good job.

Director Moreland: Talked with Mark Grover and he will do a good job.

Director Wulbern: No report for the month of October.

Director Hickman: No report for the month of October.

Director Duncan: No report for the month of October.

### **RECESS (3:47) None**

President Hickman offered opportunity for public comment on closed session items.

### **CLOSED SESSION (convened at 3:48 p.m.)**

**Conference with Labor Negotiator (Government Code §54957.6(a)):**

Agency-designated representatives: Rath Moseley and Steve Wong.

Employee Organizations: IBEW 1245, Hydro Generation Employees Unit and Water Treatment and Distribution

Employees Unit; Management & Professional Employees Unit;

Clerical Support & Employee's Unit, MOU Negotiations

### **Conference with Legal Counsel – Existing Litigation**

(Paragraph (1) of subdivision (d) of Government Code section 54956.9

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073

**Conference with Labor Negotiator (Government Code §54957.6(a)):**

Agency-designated representatives: Rath Moseley and Steve Wong.

Finance Manager Recruitment

**OPEN SESSION (reconvened at 5:10 p.m.)** – President Hickman announced that legal counsel was given direction during the closed session.

### **ADJOURNMENT (5:11 p.m.)**

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Rath T. Moseley, Secretary

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Tod Hickman, President





## ***SOUTH FEATHER WATER & POWER AGENCY***

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TO: Board of Directors  
FROM: Steve Wong, Finance Division Manager  
DATE: November 7, 2022  
RE: Approval of Warrants and Checks  
Agenda Item for 11/15/22 Board of Directors Meeting

October, 2022 expenditures are summarized as follows:

|                                      |                                |                        |
|--------------------------------------|--------------------------------|------------------------|
| Checks:                              | <u>63132</u> to <u>63324</u>   | \$ <u>576,371.67</u>   |
| Electronic Fund Transfers:           | <u>221001</u> to <u>221008</u> | \$ <u>283,187.08</u>   |
| Payroll Expenses:                    |                                | \$ <u>526,010.89</u>   |
| TOTAL EXPENDITURES FOR OCTOBER, 2022 |                                | \$ <u>1,385,569.64</u> |

At October 31, 2022, the authorized balance available was \$341,613.44.

Action to approve all expenditures:

**"I move approval of expenditures for the month of October, 2022 in the amount of \$1,385,569.64 and authorize the transfer of \$1,150,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses."**

South Feather Water and Power Agency  
Checks Paid, October, 2022

| <u>Date</u> | <u>Check #</u> | <u>Vendor Name</u>                      | <u>Account</u> | <u>Description</u>   | <u>Amount</u> |
|-------------|----------------|---|----------------|--|---------------|
| 10/05/2022  | 63132          | A D P, Inc.                             | 01-50-50201    | October 2022 Billing   | 1,557.80      |
| 10/05/2022  | 63133          | AFLAC                                   | 01-00-22915    | Employee Supplemental - Disability/Life - PR 9/9/22-9/23/22      | 1,286.16      |
| 10/05/2022  | 63134          | Empower Retirement/MassMutual           | 01-00-22908    | PR 10/7/22 Employee 457 Contribution                             | 100.00        |
| 10/05/2022  | 63135          | Mission Square Retirement               | 01-00-22908    | PR 10/7/22 Employee 457 Contribution                             | 2,047.00      |
| 10/05/2022  | 63136          | Nationwide Retirement                   | 01-00-22908    | PR 10/7/22 Employee 457 Contribution                             | 1,712.93      |
| 10/05/2022  | 63137          | Reliance Standard Life                  | 01-50-50402    | October 2022 Employee Life Insurance                             | 965.30        |
| 10/05/2022  | 63138          | State of California Franchise Tax Board | 01-00-25209    | State of CA FTB  | 979.21        |
| 10/05/2022  | 221001         | Cal PERS                                | 01-50-50400    | October 2022 Employee/Retiree Health Insurance                   | 182,401.22    |
| 10/05/2022  | 221002         | CalPERS 457 Plan                        | 01-00-22908    | PR 10/7/22 Employee 457 Contribution                             | 2,592.13      |
| 10/05/2022  | 221003         | Lincoln Financial Group                 | 01-00-22908    | PR 10/7/22 Employee 457 Contribution                             | 3,093.10      |
| 10/07/2022  | 63139          | AT&T                                    | 07-68-68251    | Equipment/Router 8/18/22-9/18/22, Comm. Service 8/22             | 243.88        |
| 10/07/2022  | 63140          | AT&T Mobility                           | 07-63-63251    | Cell Phone Usage for GM, IT, and Power 8/19/22-9/18/22           | 294.99        |
| 10/07/2022  | 63141          | Backflow Distributors, Inc.             | 01-00-22300    | 2 Wilkens 975RP B/Flow Device                                    | 1,079.44      |
| 10/07/2022  | 63142          | Better Deal Exchange                    | 01-54-54104    | PVC Primer, Pipe, Cement, Seal Tape, Bushings, Wrench, Rags      | 659.56        |
| 10/07/2022  | 63143          | Butte Co.-Neal Road Recycling & Waste   | 01-54-54250    | Non-Friable Asbestos   | 70.00         |
| 10/07/2022  | 63144          | Butte Co. Air Quality Mgmt.             | 07-62-62501    | Technical Evaluation Appointment                                 | 488.15        |
| 10/07/2022  | 63145          | Capital One                             | 01-56-56100    | Dog Bones, Note Pad, Antibacterial Hand Wipes                    | 23.92         |
| 10/07/2022  | 63146          | Core & Main LP                          | 01-00-22300    | 8" Quantum Coupling  | 997.43        |
| 10/07/2022  | 63147          | Fastenal Company                        | 01-54-54104    | Batteries, Marking Paint, Shelf Bin, Eye Web Slings              | 376.41        |
| 10/07/2022  | 63148          | Home Depot Credit Service               | 01-54-54270    | 10 Pk Cutoff Wheel, Metal Holesaw, Bolts, Metal                  | 109.92        |
| 10/07/2022  | 63149          | Jimmy P Tools LLC                       | 01-54-54270    | Drill Bit Set, Drill Bits  | 370.71        |
| 10/07/2022  | 63150          | K-Gas, Inc.                             | 01-56-56160    | LPG Domestic   | 43.71         |
| 10/07/2022  | 63151          | Knife River Construction                | 01-54-54104    | SC 800 AC  | 1,257.83      |
| 10/07/2022  | 63152          | Lake Oroville Area PUD                  | 01-53-53250    | M RTP Sewer Service 7/1/22-9/30-22                               | 141.18        |
| 10/07/2022  | 63153          | Ashlee Long                             | 01-55-55394    | Health Benefit Reimbursement                                     | 60.00         |
| 10/07/2022  | 63154          | M J B Welding Supply                    | 01-56-56274    | Torch, Cart Assembly   | 1,466.18      |
| 10/07/2022  | 63155          | Matco Tools                             | 01-56-56274    | Hand Cleaner, Black Anodized Light Grips                         | 97.74         |
| 10/07/2022  | 63156          | Mendes Supply Company                   | 01-56-56100    | Paper Towels, Toilet Tissue                                      | 137.69        |
| 10/07/2022  | 63157          | Napa Auto Parts                         | 01-56-56150    | Cleaner, Lights, Trailer Plug Adapter                            | 119.88        |
| 10/07/2022  | 63158          | O'Reilly Auto Parts                     | 01-56-56150    | Control Valve, Ignition Coil, O2 Sensor, Tire Chains, Oil Filter | 187.93        |
| 10/07/2022  | 63159          | Pace Supply Corp.                       | 01-00-22300    | Ballcorp Stop, Poly Tubing Insert, Bushings, Pipe Coupling       | 3,107.71      |
| 10/07/2022  | 63160          | Josh Reynolds                           | 07-63-63394    | Health Benefit Reimbursement                                     | 60.00         |
| 10/07/2022  | 63161          | Sutter Buttes Rubber Co.                | 01-55-55113    | Meter Gaskets  | 188.36        |
| 10/07/2022  | 63162          | Triangle Rock Products, LLC             | 01-54-54104    | 3/4 Inch 2 Base Asphalt  | 835.40        |
| 10/07/2022  | 63163          | U S A Blue Book                         | 01-55-55205    | Lead Free Backflow   | 173.32        |
| 10/07/2022  | 63164          | Weimer and Sons                         | 01-54-54104    | Pea Gravel & Utility Sand  | 1,103.58      |
| 10/07/2022  | 63165          | White Cap HDS Const. Supply             | 01-54-54295    | Fast Setting Cement  | 389.64        |
| 10/07/2022  | 63166          | Capital One                             | 07-63-63100    | Paper Plates, Bowls, Plasticware                                 | 137.22        |
| 10/07/2022  | 63167          | McMaster Carr Supply Co.                | 07-66-66100    | Masonry Drill Bit, Nuts, Taps Sets                               | 212.47        |
| 10/07/2022  | 63168          | O'Reilly Auto Parts                     | 07-66-66150    | Tire Chains, Oil Filter, Plug                                    | 517.51        |
| 10/07/2022  | 63169          | Orkin Pest Control                      | 07-64-64201    | Ground Squirrel Suppression                                      | 750.00        |

South Feather Water and Power Agency  
Checks Paid, October, 2022

| <u>Date</u> | <u>Check #</u> | <u>Vendor Name</u>                    | <u>Account</u>        | <u>Description</u>  | <u>Amount</u> |
|-------------|----------------|---------------------------------------|-----------------------|---|---------------|
| 10/07/2022  | 63170          | Oroville Cable & Equipment Co.        | 07-66-66171           | Tank Rent For Sept 2022   | 233.75        |
| 10/07/2022  | 63171          | P G & E                               | 07-66-66250           | Electric Service 6/27/22-8/25/22                                  | 3,500.75      |
| 10/07/2022  | 63172          | Ramos Oil Co.                         | 07-66-66160           | Gas & Diesel  | 7,012.63      |
| 10/07/2022  | 63173          | Tehama Tire Service, Inc.             | 07-66-66150           | One Tire For T311   | 220.30        |
| 10/14/2022  | 63174          | Backstreet Surveillance, Inc.         | 07-00-11140/2022-0994 | Wall and Bracket Mounts   | 687.60        |
| 10/14/2022  | 63175          | Better Deal Exchange                  | 01-61-61100           | Batteries, Pipe Fittings  | 132.47        |
| 10/14/2022  | 63176          | Tim Brennan                           | 01-61-61140           | Mileage For Call Out  | 50.63         |
| 10/14/2022  | 63177          | Capital One                           | 07-63-63100           | Bottled Water   | 66.06         |
| 10/14/2022  | 63178          | Robert Cherry                         | 07-63-63103           | Employee Work Coveralls   | 214.48        |
| 10/14/2022  | 63179          | Comcast Business                      | 07-63-63251           | CAISO Meters 10/3/22-11/2/22                                      | 137.15        |
| 10/14/2022  | 63180          | Dan's Electrical Supply               | 01-61-61260           | Lugs, Connectors, Conduit, Cord Grip, Receptacle Boxes            | 403.85        |
| 10/14/2022  | 63181          | DGI Supply - A DoAll Company          | 07-66-66100           | Silencer Plus Welded Portable Band Saw Blade                      | 118.39        |
| 10/14/2022  | 63182          | Home Depot Credit Service             | 01-61-61260           | Copper Pipe, Fittings, Flux Paste, Brushes, Torch Kit, Saw Horses | 619.91        |
| 10/14/2022  | 63183          | Industrial Power Products-Oroville    | 07-66-66270           | Chain Loop, Chain For Saw, Gas Can, Cutter Bar Oil, Chain Saw     | 981.36        |
| 10/14/2022  | 63184          | David Leach                           | 07-68-68408           | For Meal At SCADA Training  | 39.47         |
| 10/14/2022  | 63185          | Luhdorff & Scalmanini Cons. Engineers | 01-50-50201           | 2021 Required Water Loss Audit Validation                         | 1,920.00      |
| 10/14/2022  | 63186          | Kristen McKillop                      | 07-66-66140           | Mileage For Attending 2 Meetings                                  | 50.00         |
| 10/14/2022  | 63187          | MSC Industrial Supply Company         | 07-63-63100           | Fittings, Flashlights, Headlamps, Air Chuck                       | 306.62        |
| 10/14/2022  | 63188          | Napa Auto Parts                       | 07-66-66150           | Transmission Filter Kit, Fluids, Oil Filter                       | 210.74        |
| 10/14/2022  | 63189          | O'Reilly Auto Parts                   | 07-66-66150           | Battery For T124  | 156.10        |
| 10/14/2022  | 63190          | Oroville Cable & Equipment Co.        | 01-61-61260           | Hydraulic Hose, Nitrogen  | 171.23        |
| 10/14/2022  | 63191          | P G & E - Sacramento                  | 07-63-63501           | Gen Interconnection Agr 9/2022                                    | 7,010.37      |
| 10/14/2022  | 63192          | Ray's General Hardware                | 07-66-66100           | Pipe Fittings, Water Seal   | 146.66        |
| 10/14/2022  | 63193          | Recology Yuba-Sutter                  | 07-65-65250           | Garbage Service For Campgrounds October 2022                      | 1,294.38      |
| 10/14/2022  | 63194          | Slate Geotechnical Consultants        | 07-67-67201           | FERC Part 12D Independent Consultant Service September 2022       | 52,137.34     |
| 10/14/2022  | 63195          | Talley Communications                 | 07-68-68370           | Self Supporting Tower Kit, Work Platform For 25G Series Towers    | 1,730.21      |
| 10/14/2022  | 63196          | Tehama Tire Service, Inc.             | 07-66-66150           | 2 Tires For utility Trailer E114                                  | 698.37        |
| 10/14/2022  | 63197          | Access Information Management         | 01-50-50201           | September 2022 Shred Service                                      | 212.97        |
| 10/14/2022  | 63198          | Accularm Security Systems             | 01-50-50201           | Fire/Burg Monitoring October 2022                                 | 197.00        |
| 10/14/2022  | 63199          | Advanced Document Concepts            | 01-50-50380           | September 2022 Printer/Copier Maintenance                         | 607.65        |
| 10/14/2022  | 63200          | AT&T                                  | 07-60-60251           | Circuit Billing October 2022                                      | 566.15        |
| 10/14/2022  | 63201          | AT&T Long Distance                    | 07-60-60251           | Service 8/23/22-9/24/22   | 429.20        |
| 10/14/2022  | 63202          | AT&T Long Distance                    | 01-53-53251           | Service 9/13/22-9/29/22   | 1.92          |
| 10/14/2022  | 63203          | AT&T Mobility                         | 01-58-58251           | Cell Phone, Router, and Tablet Service 10/3/22-11/2/22            | 878.24        |
| 10/14/2022  | 63204          | Backflow Distributors, Inc.           | 01-00-22300           | Relief Valves, Rubber Disc  | 111.18        |
| 10/14/2022  | 63205          | Better Deal Exchange                  | 01-54-54295           | Tubing, Brass Couplings, Paint Mixer, Nuts, Bolts, Washers        | 62.40         |
| 10/14/2022  | 63206          | Bobcat of Chico                       | 01-56-56150           | Seal Kit, O-Rings   | 137.81        |
| 10/14/2022  | 63207          | Comcast                               | 01-53-53251           | Phone/Circuit Service   | 2,434.67      |
| 10/14/2022  | 63208          | Core & Main LP                        | 01-00-22300           | 6.90 x 1 Brass Saddle   | 1,840.25      |
| 10/14/2022  | 63209          | Del-Mar Equipment Rentals             | 01-54-54295           | Concrete, Fuel  | 1,627.82      |
| 10/14/2022  | 63210          | David Dunn                            | 01-52-52226           | DOT Physical Reimbursement  | 100.00        |



South Feather Water and Power Agency  
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| <u>Date</u> | <u>Check #</u> | <u>Vendor Name</u>                      | <u>Account</u>        | <u>Description</u>  | <u>Amount</u> |
|-------------|----------------|---|-----------------------|---|---------------|
| 10/14/2022  | 63211          | Grid Subject Matter Experts             | 07-60-60201           | September 30, 2022 Consulting Services                          | 46.25         |
| 10/14/2022  | 63212          | Hancock Petroleum Eng.                  | 07-62-62200           | 9/16/22 Vapor Recovery Test, Healy Whip Hose                    | 3,567.47      |
| 10/14/2022  | 63213          | InfoSend, Inc.                          | 01-55-55114           | September 2022 Cycles 1-10 Billing, Additional Postage June '22 | 5,231.93      |
| 10/14/2022  | 63214          | Inland Water Works Supply Co            | 01-00-22300           | ltron Ert   | 15,344.44     |
| 10/14/2022  | 63215          | Cory Nevers                             | 07-66-66394           | Health Benefit Reimbursement                                    | 60.00         |
| 10/14/2022  | 63216          | North Valley Barricade, Inc.            | 01-56-56102           | "Road Closed To Thru Traffic" Signs                             | 433.50        |
| 10/14/2022  | 63217          | Office Depot, Inc.                      | 01-52-52102           | Sit/Stand Desks, Pens, Pendaflex                                | 682.21        |
| 10/14/2022  | 63218          | P G & E                                 | 01-54-54250           | Electric Service 8/2/22-9/22/22                                 | 11,599.43     |
| 10/14/2022  | 63219          | Pace Analytical Services, LLC           | 01-53-53201           | Total Coliform & E. Coli Quantitray Tests                       | 149.44        |
| 10/14/2022  | 63220          | Pace Supply Corp.                       | 01-00-22300           | Poly Tube, Compression Coupling                                 | 486.54        |
| 10/14/2022  | 63221          | Jaymie Perrin                           | 01-56-56370           | TV Mounts For Security Monitors/Health Benefit Reimbursement    | 168.22        |
| 10/14/2022  | 63222          | Ramos Oil Co.                           | 01-56-56160           | Gas & Diesel  | 9,105.97      |
| 10/14/2022  | 63223          | Recology Butte Colusa Counties          | 01-56-56250           | Garbage Service For September 2022                              | 999.12        |
| 10/14/2022  | 63224          | Skyway Tools                            | 01-54-54270           | Gloves, Adjustable Wrench, Hot Tap Bits Sharpenings             | 161.77        |
| 10/14/2022  | 63225          | Southern Computer Warehouse             | 01-58-58100           | Replacement Laptop Battery                                      | 107.53        |
| 10/14/2022  | 63226          | Thatcher Company                        | 01-53-53102           | NSF Approved Chlorine Gas W/COA, Sodium Hypochlorite, Fees      | 10,655.52     |
| 10/14/2022  | 63227          | U S A Blue Book                         | 01-53-53260           | C-Flex Tubing, Hach Surcharge                                   | 98.93         |
| 10/14/2022  | 63228          | Vista Net, Inc.                         | 01-58-58100           | Network Monitoring, Office Standard/Pro, File Storage, Tax      | 41,414.38     |
| 10/18/2022  | 221005         | CA Dept of Tax & Fee Administration     | 01-00-11170/2022-0220 | Camera Surveillance, Compressor Parts, Rep. AED Pads, Gages     | 395.00        |
| 10/19/2022  | 221006         | CalPERS                                 | 01-50-50413           | PR 10/7/22 Employee/Retiree Contributions/Service Credit        | 90,132.49     |
| 10/19/2022  | 221007         | CalPERS 457 Plan                        | 01-00-22908           | PR 10/21/22 Employee 457 Contribution                           | 2,578.52      |
| 10/19/2022  | 221008         | Lincoln Financial Group                 | 01-00-22908           | PR 10/21/22 Employee 457 Contribution                           | 1,994.62      |
| 10/21/2022  | 63229          | ACWA-JPIA                               | 01-50-50400           | November 2022 Employee/Retiree Vision & Dental                  | 9,952.02      |
| 10/21/2022  | 63230          | ACWA-JPIA                               | 01-50-50393           | July - Sept 2022 Workers Compensation                           | 30,447.02     |
| 10/21/2022  | 63231          | Empower Retirement/MassMutual           | 01-00-22908           | PR 10/21/22 Employee 457 Contribution                           | 100.00        |
| 10/21/2022  | 63232          | IBEW #1245                              | 01-00-25207           | October 2022 Member Dues  | 6,232.30      |
| 10/21/2022  | 63233          | Mission Square Retirement               | 01-00-22908           | PR 10/21/22 Employee 457 Contribution                           | 1,709.62      |
| 10/21/2022  | 63234          | Nationwide Retirement                   | 01-00-22908           | PR 10/21/22 Employee 457 Contribution                           | 1,738.85      |
| 10/21/2022  | 63235          | State of California Franchise Tax Board | 01-00-25209           | State of CA FTB   | 979.21        |
| 10/21/2022  | 63236          | Bank of America - Bank Card             | 07-64-64260           | Air Compressor Parts, Permit Renewal, Coveralls, Lodging        | 2,432.57      |
| 10/21/2022  | 63237          | Better Deal Exchange                    | 07-63-63100           | Sockets, Saw Blades, Drive Bit, Extension                       | 49.44         |
| 10/21/2022  | 63238          | CA Dept of Tax & Fee Administration     | 01-53-53250           | Elec. Energy Surcharge 7/1/22-9/30/22                           | 110.00        |
| 10/21/2022  | 63239          | CDW Government, Inc.                    | 07-68-68100           | Poly Voyager 4245 UC BT Headset, Microsoft Modern Webcam        | 324.96        |
| 10/21/2022  | 63240          | Grainger Inc.                           | 01-61-61100           | Submersible Sump Pump For SPH Tunnel, Connectors                | 550.67        |
| 10/21/2022  | 63241          | Grimes Heating & Air Inc.               | 07-68-68201           | Travel/Labor & Low Pressure Switch Kit For A/C Repair           | 303.00        |
| 10/21/2022  | 63242          | Interstate Battery Sacramento Valley    | 07-66-66150           | Truck Batteries   | 323.97        |
| 10/21/2022  | 63243          | MSC Industrial Supply Company           | 01-61-61260           | Water Cap Desiccant Breather                                    | 269.69        |
| 10/21/2022  | 63244          | Cory Nevers                             | 07-66-66408           | Water Distribution Exam & Certification                         | 220.00        |
| 10/21/2022  | 63245          | P G & E                                 | 07-66-66250           | Electric Service 8/3/22-9/1/22 -PH 8/26/22-9/26/22 HQ           | 4,706.95      |
| 10/21/2022  | 63246          | Savvy Boater                            | 07-64-64100           | Marker Buoy & Label   | 3,342.00      |
| 10/21/2022  | 63247          | Swagelok Northern California            | 01-61-61260           | Reducer, Female Connector, Union, Male Elbow                    | 1,413.59      |

South Feather Water and Power Agency  
Checks Paid, October, 2022

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|-------------|----------------|---|----------------|--|---------------|
| 10/21/2022  | 63248          | USDA - Forest Service                   | 07-60-60501    | One Time Fee For Additional Stream Guage Stations/Processing   | 904.00        |
| 10/21/2022  | 63249          | Western Renewable Energy Gen. Inf. Sys. | 07-63-63201    | Wregis For 10/2022   | 31.48         |
| 10/21/2022  | 63250          | White Cap HDS Const. Supply             | 07-64-64260    | 50lb Kit Duo Patch Plus Admix Specchem, Primer, Pea Gravel     | 2,980.25      |
| 10/21/2022  | 63251          | Zoro Tools, Inc                         | 07-66-66100    | Flap Disc, Dual Head Straight Chuck Inflator Gauge             | 207.63        |
| 10/21/2022  | 63252          | ACWA/JPIA                               | 01-00-14401    | Liability Insurance Policy 10/1/22-10/1/23                     | 175,763.00    |
| 10/21/2022  | 63253          | AT&T                                    | 07-68-68251    | Firewall 10/5/22-11/4/22                                       | 672.10        |
| 10/21/2022  | 63254          | Badger Meter                            | 01-00-22300    | 34 Meters  | 21,996.31     |
| 10/21/2022  | 63255          | C.O.M.P.                                | 01-52-52226    | DOT Physical   | 125.00        |
| 10/21/2022  | 63256          | Dawn Cook                               | 01-56-56394    | Health Benefit Reimbursement                                   | 50.00         |
| 10/21/2022  | 63257          | Enloe Medical Center                    | 07-62-62226    | Pre-Employment Screening                                       | 284.00        |
| 10/21/2022  | 63258          | Grainger Inc.                           | 01-54-54104    | Y Strainers  | 96.32         |
| 10/21/2022  | 63259          | Industrial Power Products-Oroville      | 01-56-56150    | Woodcutter Bar Oil, Chain Saw Chain, Hedge Trimmer             | 635.74        |
| 10/21/2022  | 63260          | Minasian, Meith, Soares                 | 07-60-60208    | September 2022 Professional Services                           | 35,498.79     |
| 10/21/2022  | 63261          | Northern Safety Co., Inc.               | 07-62-62102    | Hard Hat, Lens Cleaning Towellettes, Anti-Bacterial Wipes      | 90.70         |
| 10/21/2022  | 63262          | Office Depot, Inc.                      | 01-50-50106    | Calendars, Binders, Copy Paperm Daily Planners, Note Pads      | 699.85        |
| 10/21/2022  | 63263          | O'Reilly Auto Parts                     | 01-56-56150    | Non-Bracket Brake Caliper, Brake Fluid, Butane, Spark Plugs    | 109.94        |
| 10/21/2022  | 63264          | Oroville Cable & Equipment Co.          | 01-56-56150    | Hydraulic Hose, Air Fittings                                   | 58.86         |
| 10/21/2022  | 63265          | Oroville Ford                           | 01-56-56150    | Heater Hose, Brake Pads  | 254.13        |
| 10/21/2022  | 63266          | Oroville Power Equipment                | 01-56-56150    | Chain Saw Chain  | 60.60         |
| 10/21/2022  | 63267          | Oroville, City of                       | 01-00-22907    | September 2022 City Utility Tax                                | 2,363.28      |
| 10/21/2022  | 63268          | Thomas Hydraulic & Hardware             | 01-54-54104    | O-Ring   | 2.15          |
| 10/21/2022  | 63269          | U.S. Bank                               | 07-68-68380    | PVC Pipe, Acrobat Pro 2 Yearly Licenses, Remote Internet, Zoom | 913.95        |
| 10/21/2022  | 63270          | Verizon Wireless                        | 01-53-53251    | Cell Phone Service 9/11/22-10/10/22                            | 131.58        |
| 10/28/2022  | 63271          | David & Erica Angle                     | 01-00-22200    | Refund UB 12742  | 125.20        |
| 10/28/2022  | 63272          | Bob Byers                               | 01-00-22200    | Refund UB 748  | 38.02         |
| 10/28/2022  | 63273          | Daniel Carpenter                        | 01-00-22200    | Refund UB 2333   | 19.86         |
| 10/28/2022  | 63274          | Erin Cox                                | 01-00-22200    | Refund UB 17167  | 27.89         |
| 10/28/2022  | 63275          | Gerald Bryson Revocable Trust           | 01-00-22200    | Refund UB 34   | 71.50         |
| 10/28/2022  | 63276          | Katherine Kall                          | 01-00-22200    | Refund UB 15080  | 87.35         |
| 10/28/2022  | 63277          | The Sunseri Family Trust                | 01-00-22200    | Refund UB 666  | 60.51         |
| 10/28/2022  | 63278          | Underground Construction                | 01-00-22200    | Refund UB 21232  | 2,470.85      |
| 10/28/2022  | 63279          | Jodile Williams                         | 01-00-22200    | Refund UB 13259  | 26.56         |
| 10/28/2022  | 63280          | AT&T                                    | 07-60-60251    | For Circuits 10/10/22-11/9/22                                  | 348.41        |
| 10/28/2022  | 63281          | AT&T                                    | 07-60-60251    | KPH Fiber Optic Connection 10/22                               | 1,146.14      |
| 10/28/2022  | 63282          | Capital Air Tool Systems, Inc.          | 07-66-66100    | CP QRS 10-15 Air/Oil Filters                                   | 1,068.57      |
| 10/28/2022  | 63283          | Capital One                             | 07-60-60100    | Coffee Pot, Filters  | 30.44         |
| 10/28/2022  | 63284          | Home Depot Credit Service               | 07-64-64260    | Saw Blades, Bits, Tape Measure, Light Bulbs                    | 240.93        |
| 10/28/2022  | 63285          | Hydraulic Controls Inc.                 | 01-61-61260    | 270 Insert 60A-Neo, Governor Part, Shipping                    | 37.79         |
| 10/28/2022  | 63286          | M J B Welding Supply                    | 07-66-66100    | Welding Torch, Lens For Welding Helmet, Gloves, Supplies       | 378.78        |
| 10/28/2022  | 63287          | McMaster Carr Supply Co.                | 01-61-61260    | Gauges, Fittings, Penlight, Gasket, Screws, Drill Bits, Torch  | 2,158.42      |
| 10/28/2022  | 63288          | Mt. Shasta Spring Water                 | 07-63-63100    | Bottled Water  | 125.17        |

South Feather Water and Power Agency  
Checks Paid, October, 2022

| <u>Date</u> | <u>Check #</u> | <u>Vendor Name</u>               | <u>Account</u>        | <u>Description</u>  | <u>Amount</u> |
|-------------|----------------|----------------------------------|-----------------------|---|---------------|
| 10/28/2022  | 63289          | Napa Auto Parts                  | 07-66-66150           | Gaskets, Hangers, U-Bolt, Break Clean                             | 138.03        |
| 10/28/2022  | 63290          | Northern Calif. Gloves           | 07-63-63103           | Rain Gear   | 713.36        |
| 10/28/2022  | 63291          | Open Systems International, Inc. | 07-00-11185/2022-0987 | DAC Server Implementation Uplift PCR                              | 3,000.00      |
| 10/28/2022  | 63292          | Oroville Ford                    | 07-66-66150           | Pipe Exhaust, Mirror  | 390.53        |
| 10/28/2022  | 63293          | Ray's General Hardware           | 07-64-64260           | Brushes   | 29.28         |
| 10/28/2022  | 63294          | Staples Credit Plan              | 07-63-63106           | Ink Cartridges, Office Supplies, Sheet Protectors, Batteries      | 458.94        |
| 10/28/2022  | 63295          | Tom's Septic                     | 07-65-65201           | Pump Out Cmapground/Boat Ramp Bathrooms & Septic                  | 2,000.00      |
| 10/28/2022  | 63296          | Valley Iron Inc. Oroville        | 07-00-11140/2022-0602 | Steel, Channel, Flat Bar, Steel Plate & Angle                     | 2,429.98      |
| 10/28/2022  | 63297          | Worley Group, Inc.               | 07-60-60201           | Water Storage & Coveyance Opt                                     | 11,708.75     |
| 10/28/2022  | 63298          | AT&T                             | 01-53-53251           | MRTP Internet Connection 10/14/22-11/13/22                        | 74.90         |
| 10/28/2022  | 63299          | Better Deal Exchange             | 01-54-54104           | Valve Box, Solvent, Pipe Cutter, Bug Spray, Adhesive, Bolts, Nuts | 149.23        |
| 10/28/2022  | 63300          | Capital One                      | 01-56-56100           | Plastic Cups, Trash Bags, Coffee Creamer, Paper Plates            | 103.80        |
| 10/28/2022  | 63301          | Comer's Print Shop               | 01-55-55102           | Yellow Perferated Offset Canary                                   | 524.81        |
| 10/28/2022  | 63302          | Core & Main LP                   | 01-00-22300           | 6" Flange x MJ Gate Valve, Flange Tee, Iron Saddle                | 1,890.59      |
| 10/28/2022  | 63303          | Cresco Equipment Rentals         | 01-54-54170           | Walk Behind Trencher Rental                                       | 180.40        |
| 10/28/2022  | 63304          | Dish Network                     | 01-50-50251           | Satellite Service 11/8/22-12/7/22                                 | 144.81        |
| 10/28/2022  | 63305          | Ditch Witch West                 | 01-56-56150           | Hose For E858   | 421.60        |
| 10/28/2022  | 63306          | Fastenal Company                 | 01-55-55102           | Spray Paint   | 19.44         |
| 10/28/2022  | 63307          | Home Depot Credit Service        | 01-54-54295           | Concrete Mix, Lumberm Rake, Screws, Grinder, Nuts, Washers        | 1,065.48      |
| 10/28/2022  | 63308          | InfoSend, Inc.                   | 01-53-53201           | Notification For Consumer Confidence Report (6,896 Copies)        | 381.04        |
| 10/28/2022  | 63309          | Jeff's Truck Service             | 01-56-56150           | Temperature Sensor For T300                                       | 31.27         |
| 10/28/2022  | 63310          | M J B Welding Supply             | 01-54-54270           | Ultra Cut Drill   | 9.19          |
| 10/28/2022  | 63311          | Metal Works Supply               | 01-54-54104           | 3/8" HR Plates  | 283.81        |
| 10/28/2022  | 63312          | Napa Auto Parts                  | 01-56-56150           | Brake Caliper, Antifreeze, Shop Towels                            | 217.58        |
| 10/28/2022  | 63313          | Office Depot, Inc.               | 01-56-56100           | Audio Cables, Planners, Calendar                                  | 222.79        |
| 10/28/2022  | 63314          | O'Reilly Auto Parts              | 01-56-56150           | Trailer Wire Connector For T303                                   | 11.90         |
| 10/28/2022  | 63315          | Orkin Pest Control               | 01-53-53201           | Pest Control Service For October                                  | 95.00         |
| 10/28/2022  | 63316          | Orohealth Professional Group     | 07-62-62226           | COVID-19 Testing Services   | 294.00        |
| 10/28/2022  | 63317          | Oroville Ford                    | 01-56-56150           | Catalytic Converter   | 905.67        |
| 10/28/2022  | 63318          | Powerplan - OIB                  | 01-56-56150           | Seat Adjustment For E223  | 147.08        |
| 10/28/2022  | 63319          | Tehama Tire Service, Inc.        | 01-56-56150           | One Tire For E225, One Tire For E224                              | 343.14        |
| 10/28/2022  | 63320          | Tractor Supply Credit Plan       | 01-54-54104           | Submersible Thermoplastic Utility Pump                            | 151.54        |
| 10/28/2022  | 63321          | Valley Iron Inc. Oroville        | 01-54-54295           | 1/4" HR Plate   | 406.39        |
| 10/28/2022  | 63322          | Vista Net, Inc.                  | 07-68-68201           | Issue W/ Accessing Websites                                       | 60.00         |
| 10/28/2022  | 63323          | Weimer and Sons                  | 01-00-11202/2022-0219 | Utility Sand, Manufactured Base                                   | 6,796.94      |
| 10/28/2022  | 63324          | YSI Incorporated                 | 07-64-64100           | PCM3 W/ DGPS Module   | 8,851.60      |
|             |                |                                  |                       |   |               |
|             |                |                                  |                       |   |               |
|             |                |                                  |                       | Total October, 2022 checks  | 859,558.75    |

**SOUTH FEATHER WATER AND POWER AGENCY  
PAYROLL  
OCTOBER, 2022**

|                            |    |                      |
|----------------------------|----|----------------------|
| PAYROLL STATE & FED TAXES  | \$ | 177,860.17           |
| PAYROLL NET                |    | 348,150.72           |
| <b>TOTAL OCTOBER, 2022</b> |    | <b>\$ 526,010.89</b> |

**CREDIT CARD DETAIL  
OCTOBER 2022 PAYMENTS**

| <u>Check #</u> | <u>Date</u> | <u>Description</u>                            | <u>Amount</u>      |
|----------------|-------------|---|--------------------|
| 63236          | 10/21/2022  | Bank of America                               |                    |
|                |             | Air Compressor Parts                          | \$ 1,565.63        |
|                |             | Employee Coveralls                            | 525.81             |
|                |             | Lodging For Attending SCADA Training          | 221.13             |
|                |             | Permit Renewal For Septic Tank Replacement    | 120.00             |
|                |             |   | <b>\$ 2,432.57</b> |
| 63269          | 10/21/2022  | U.S. Bank                                     |                    |
|                |             | Acrobat Pro 2 Yearly Licenses 9/23/22-9/22/23 | \$ 407.76          |
|                |             | Schedule 40 PVC Pipe                          | 235.93             |
|                |             | Manager's Breakfast & Lunch Debrief           | 144.60             |
|                |             | Remote Internet Connection 9/12/22-10/11/22   | 110.00             |
|                |             | Zoom Conferencing Service 9/14/22-10/13/22    | 15.66              |
|                |             |   | <b>\$ 913.95</b>   |



## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO: Board of Directors**

**FROM: Rath Moseley, General Manager**

**DATE: November 4, 2022**

**RE: Annexation #3-22 (Holder)  
Agenda Item for 11/15/22 Board of Directors Meeting**

The subject annexation is for one 7.42 acre RS-5 parcel on Foothill Blvd. near the intersection with Oro Bangor Hwy. Oroville CA.

Attached is a copy of LAFCo's "Application Form" which provides a description of the proposed annexation. Also attached is a copy of the CEQA "Notice of Exemption".

Because this annexation qualifies under the "general exemption rule" of the California Environmental Quality Act (CEQA), a public hearing and adoption of a negative declaration is not required.

The following action would be appropriate and necessary to send the application to LAFCo:

**"I move adoption of Resolution 22-11-15, approving annexation of APN 072-150-006 and submitting application for annexation to LAFCo."**

# **BUTTE LOCAL AGENCY FORMATION COMMISSION**

## **Application for Annexation**

Revised  
April 19, 2011

**Butte Local Agency Formation Commission**

1453 Downer Street, Suite C

Oroville, CA 95965-4950

Phone: 530-538-7784

Fax: 530-538-2847

<http://www.buttelafco.org>

# BUTTE LOCAL AGENCY FORMATION COMMISSION

1453 Downer Street, Suite C  
Oroville, CA 95965-4950  
(530) 538-7784 (phone) 530-538-2847 (fax)  
<http://www.buttelafo.org>

## Application for Annexation

Pursuant to LAFCO Policy 6.3, an application to LAFCO requires the submittal of the attached application form, supporting documentation as required in the application and all requisite fees established at the time of application. This application is available in electronic format on the LAFCO website or by e-mail. Please contact the LAFCO office for assistance.

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### Application Packet Checklist

*(Provided for the use of applicants)*

- 1. Two (2) completed copies of the Butte Local Agency Formation Commission Application.
  - 2. (a) A certified resolution of application from the affected agency; or  
(b) A landowner or registered voter petition making application to LAFCO.
  - 3. A certified resolution of consent from applicable city if project is an annexation of incorporated parcels to a County Service Area.
  - 4. Five (5) extra copies of legal description of the subject area complying with State Board of Equalization standards.
  - 5. Ten (10) extra copies of the map depicting the subject area with vicinity map complying with State Board of Equalization standards.
  - 6. Two (2) copies of environmental documentation complying with the California Environmental Quality Act (CEQA) including documentation (Notice of Intent/Notice of Preparation) that the documents were circulated to LAFCO for review and comment.
    - Categorical Exemption including Notice of Exemption
    - Negative Declaration including Initial Study and Notice of Determination
    - Environmental Impact Report (EIR) including Draft and Final EIR
  - 7. Appropriate fees obtained from LAFCO Fee Schedule attached:

|   |          |
|---|----------|
| Deposit ( <i>payable to Butte LAFCO</i> )             | \$ _____ |
| Sphere of Influence ( <i>payable to Butte LAFCO</i> ) | \$ _____ |
| State Board of Equalization ( <i>payable to SBE</i> ) | \$ _____ |
  - 8. All necessary signatures:
    - Agent Authorization (*if applicable*)
    - Agreement to Pay
    - Disclosure requirements
    - Certification of application
    - Indemnification
- (NOTE: If application is initiated by resolution of the affected agency, all signatures need to be of the initiating agency representative.)
- 9. All required "LAFCO Exhibits 1-7."

**SIGNATURE PAGE**

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**Agent Authorization**

**(not applicable if annexation does not have 100% landowner support)**

Authorized Agent: Rath T. Moseley SFWPA, General Manager Telephone: (530) 533-2412  
Mailing Address: 2310 Oro Quincy Hwy. Oroville, CA 95966  
is hereby authorized to process this application on my property identified as Butte County Assessor's Parcel Number(s) 072-150-006


This authorization allows representation for all applications, hearings, appeals, etc. and to sign all documents necessary for said processing, but not including document(s) relating to record title interest. Owner(s) of Record:

|             |                  |                        |                       |
|-------------|------------------|------------------------|-----------------------|
| _____       | _____            | <u>Christie Holder</u> | <u>Property Owner</u> |
| <i>Date</i> | <i>Signature</i> | <i>Printed Name</i>    | <i>Title</i>          |
| _____       | _____            |                        |                       |
| <i>Date</i> | <i>Signature</i> |                        |                       |
| _____       | _____            |                        |                       |
| <i>Date</i> | <i>Signature</i> |                        |                       |

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**Disclosure Requirements**

Pursuant to Government Code Sections 56700.1 and 81000 et seq., and Butte Local Agency Formation Commission policies, any person or combination of persons who directly or indirectly contribute \$1000 or more or expend \$1000 or more in support of or in opposition to a change of organization or reorganization that has been submitted to the commission and will require an election must comply with the reporting and disclosure requirements of the Political Reform Act of 1974 and the Butte Local Agency Formation Commission. These disclosure requirements mandate disclosures be made at specified intervals. Additional information may be obtained by contacting the LAFCo office at (530) 538-7784. Disclosure requirements have been read and acknowledged.

|                |  |                        |                              |
|----------------|--|------------------------|------------------------------|
| <u>11-3-22</u> | <u></u> | <u>Rath T. Moseley</u> | <u>SFWPA General Manager</u> |
| <i>Date</i>    | <i>Signature</i>   | <i>Printed Name</i>    | <i>Title</i>                 |
| _____          | _____  | _____                  | _____                        |
| <i>Date</i>    | <i>Signature</i>   | <i>Printed Name</i>    | <i>Title</i>                 |
| _____          | _____  | _____                  | _____                        |
| <i>Date</i>    | <i>Signature</i>   | <i>Printed Name</i>    | <i>Title</i>                 |

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**Certification**

Applicants request that proceedings as described in this application be taken in accordance with the provisions of Government Code Section 56000 et seq. and herewith affix their signatures. **Note:** Applications will not be accepted without the signature of one or more of the following: 1) the legal owner(s) or official agents with Power of Attorney or written authorization to sign, 2) Chief Petitioners, and/or 3) Chair of the Legislative Body submitting a Resolution of Application.

|             |                  |                     |                               |
|-------------|------------------|---------------------|-------------------------------|
| _____       | _____            | <u>Tod Hickman</u>  | <u>President, SFWPA Board</u> |
| <i>Date</i> | <i>Signature</i> | <i>Printed Name</i> | <i>Title</i>                  |
| _____       | _____            | _____               | _____                         |
| <i>Date</i> | <i>Signature</i> | <i>Printed Name</i> | <i>Title</i>                  |
| _____       | _____            | _____               | _____                         |
| <i>Date</i> | <i>Signature</i> | <i>Printed Name</i> | <i>Title</i>                  |

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## ***Agreement to Pay for Time and Materials***

### **Charges and Deposits**

LAFCo charges are based upon actual staff time and other expenses attributable to processing applications, reviewing project proposals and researching matters as requested. Such charges may be incurred prior to or without the filing of an application with LAFCo. Individuals and agencies who request services, research, or review must provide a deposit toward project expenses, as listed on the attached current fee schedule, along with a signed copy of this agreement. All deposits are subject to increase, should the Executive Officer determine that the magnitude of the project justifies the increase.

The amount of staff time necessary to process any individual application cannot be easily predicted in advance. Therefore, applicants should be aware that LAFCo charges may exceed the applicable deposit. (unexpended deposits will be refunded.)

**PLEASE UNDERSTAND THAT THE CHARGES MUST BE PAID WHETHER OR NOT THE PROPOSAL IS APPROVED.**

### **Staff Assignments**

The Executive Officer shall assign LAFCo staff members to projects as appropriate. Should the scope of a project require that outside consulting or other needed services be obtained, applicants will be responsible for the entire cost of recruitment, source selection, and payment for such outside services. Applicants are responsible for paying actual costs for any services obtained through contract, even if such costs exceed the charge-out rate of a regular staff member providing similar services.

### **Billing Procedure**

LAFCo invoices will detail tasks, hours, staff charge-out rates, staff members responsible for work, and/or costs of contracted services. Invoices will also reflect the remaining balance of the initial deposit. Should the deposit be depleted, all staff work will cease until the deposit on file has been replenished. Projects with delinquent balances will not be scheduled for hearing, and the Commission will consider applicants to have waived any and all statutory deadlines.


This form must be signed by the person responsible for payment or the employee or officer duly authorized to bind the applicant and must be filed with LAFCo along with the applicable deposit when an application is filed or a request for staff services is submitted.

**Questions regarding specific billing procedures should be directed to the LAFCo Executive Officer at (530) 538-7784.**

### ***Agreement***

*On behalf of Applicant, I certify and agree to the following: Applicant has reviewed the above information, the attached LAFCo fee schedule, and the attached State Board of Equalization fee schedule all of which are part of this agreement. Applicant agrees to pay Butte LAFCo for all staff services, materials, and other charges attributable to its application or request for services. Applicant understands that services may be required before LAFCo receives a formal application, and agrees to pay for such services whenever incurred and regardless of whether a formal application is submitted to LAFCo. Applicant also understands and agrees that LAFCo's charges are payable regardless of whether the application is withdrawn, denied, or otherwise terminated prior to completion. Applicant understands that if the cost of services exceeds the deposit on file, staff work on the project will cease, and the project will not be scheduled for hearing until additional funds are provided. Applicant agrees to remit the applicable State Board of Equalization filing fee when required. Applicant agrees to pay all charges within 30 days of receipt of invoice or if no invoice has been sent, in any case prior to the filing of the Certificate of Completion for the project.*

*In the event of failure to pay charges when due, the unpaid balance will be subject to a monthly FINANCE CHARGE of 0.833% of the amount of the unpaid balance with a minimum charge of \$1.00. This is an ANNUAL PERCENTAGE RATE of 10%. Any payments made on the account will be credited first to any accrued interest. Should legal action be necessary to collect the charges due, the prevailing party shall be entitled to collect their attorney's fees, staff time and other expenses incurred in the action, in addition to any other relief.*


|                |  |                        |                              |
|----------------|--|------------------------|------------------------------|
| <u>11-3-22</u> | <u></u> | <u>Rath T. Moseley</u> | <u>SFWPA General Manager</u> |
| <u>Date</u>    | <u>Signature</u>   | <u>Printed Name</u>    | <u>Title</u>                 |
| <u> </u>       | <u> </u>   | <u> </u>               | <u> </u>                     |
| <u>Date</u>    | <u>Signature</u>   | <u>Printed Name</u>    | <u>Title</u>                 |
| <u> </u>       | <u> </u>   | <u> </u>               | <u> </u>                     |
| <u>Date</u>    | <u>Signature</u>   | <u>Printed Name</u>    | <u>Title</u>                 |

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**Indemnity**

*Applicant agrees to indemnify, save harmless, and reimburse LAFCo for all reasonable expenses and attorney fees in connection with the defense of LAFCo and for any damages, penalties, fines or other costs imposed upon or incurred by LAFCo should LAFCo be named as a party in any litigation or administrative proceeding in connection with his/her/its application. Applicant agrees that LAFCo shall have the right to appoint its own counsel to defend it and conduct its own defense in the manner it deems in its best interest, and that LAFCo's taking such actions shall not limit Applicant's obligations to indemnify and reimburse defense costs or relieve Applicant of such obligations.*

*Applicant may request modification of the terms of this agreement in writing, with supporting reasons. Such modification can be approved only by the full Commission.*

|                |  |                        |                              |
|----------------|--|------------------------|------------------------------|
| <u>11-3-22</u> | <u></u> | <u>Rath T. Moseley</u> | <u>SFWPA General Manager</u> |
| <u>Date</u>    | <u>Signature</u>   | <u>Printed Name</u>    | <u>Title</u>                 |
| <u> </u>       | <u> </u>   | <u> </u>               | <u> </u>                     |
| <u>Date</u>    | <u>Signature</u>   | <u>Printed Name</u>    | <u>Title</u>                 |
| <u> </u>       | <u> </u>   | <u> </u>               | <u> </u>                     |
| <u>Date</u>    | <u>Signature</u>   | <u>Printed Name</u>    | <u>Title</u>                 |

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LAFCO Office Use Only

LAFCO File No: \_\_\_\_\_  
LAFCO Fees: \_\_\_\_\_  
SBE Fees: \_\_\_\_\_  
Sphere Fees: \_\_\_\_\_

Application Submitted: \_\_\_\_\_  
Application Incomplete: \_\_\_\_\_  
Application Complete: \_\_\_\_\_  
Certificate of Filing Issued: \_\_\_\_\_

**Butte Local Agency Formation Commission  
Standard Application Form**

**1. Applicant(s):** *(LAFCO will send copies of the staff report to a maximum of three applicants.)*

**Primary Contact of Initiating Agency**

**Name:** Rath T. Moseley  
**Address:** 2310 Oro Quincy Hwy. Oroville, CA 95966  
**Phone No.:** (530) 533-2412

**Proponents of Proposal**

**Name:** Christie Holder  
**Address:** 4886 Foothill Blvd. Oroville, CA 95966  
**Phone No.:** 530-693-0753

**Name:**  
**Address:**  
**Phone No.:**

**2. Change of Organization or other Action Requested** *(Please check all applicable actions related to proposal.)*

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Annexation to a city                | <input type="checkbox"/> Formation of a district            | <input type="checkbox"/> City Incorporation                    |
| <input checked="" type="checkbox"/> Annexation to a district | <input type="checkbox"/> Formation of a County Service Area | <input type="checkbox"/> City Disincorporation                 |
| <input type="checkbox"/> Detachment from a city              | <input type="checkbox"/> Consolidation of cities            | <input type="checkbox"/> District Dissolution                  |
| <input type="checkbox"/> Detachment from a district          | <input type="checkbox"/> Consolidation of districts         | <input type="checkbox"/> District Merger                       |
| <input type="checkbox"/> Service Agreement                   | <input type="checkbox"/> Sphere of Influence Amendment      | <input type="checkbox"/> Establishment of Subsidiary Districts |

**3. Authority to File Application**

- Resolution of Application of Affected Agency. Certified copies of the Resolution of Application shall be included as **"LAFCO Exhibit 1"**; or
- Petition of landowners or registered voters shall be included as **"LAFCO Exhibit 1."** Complete the Petition for Change of Organization. *(Note: A petition is provided as LAFCO Form L-1.)*

**4. Proposal Boundaries**

- Provide a map of the subject territory meeting the specifications of the State Board of Equalization as listed in the Application Instructions. The boundary map shall be included as **"LAFCO Exhibit 2."**
- A legal description of the boundaries of the subject territory meeting the specifications of the State Board of Equalization. The legal description shall be included as **"LAFCO Exhibit 3."**
- Provide a Boundary Statement describing how the boundaries of this proposal were determined. *(Note: One of LAFCO's major responsibilities is to insure that public agencies have logical boundaries. If your proposal would create an "island," peninsula, or other illogical boundary, you may be requested to revise the boundaries.)*

## ANNEXATION SUPPLEMENT

### A. Justification

1. What is the purpose of the annexation? To allow SFWPA to provide domestic treated water service to the proposed property.
2. Why or how will the proposal provide greater efficiency in the delivery of governmental services? The domestic treated water service will eliminate the need for ground water pumping via well.
3. What governmental services, if any, will be enhanced or reduced by the change of organization? An increase in water availability that could support fire risk mitigation.
4. What terms or conditions, if any, are proposed for this project?
  - a. The annexing territory shall be subject to SFWPA's Rules and Regulations, charges made, and assessments levied pursuant to the provisions of the California Water Code to pay for outstanding obligations of SFWPA, and also shall be subject to all assessments, tolls and charges hereafter levied by SFWPA for any district purpose.
  - b. Payment of Butte County and State Board of Equalization fees and charges relating to the annexation process shall be paid by petitioners.
  - c. The fees specified in "b", above, shall be paid in advance to cover the cost of the annexation process. If for any reason the annexation is not completed, Butte County and State of California fees expended will not be reimbursed.
  - d. The annexing territory will be entitled to domestic treated water service from SFWPA. Such service will be subject to the Rules and Regulations of SFWPA regulating that type of service and payment of tolls and charges established by SFWPA for such service.
  - e. Petitioners shall, at their expense, provide all pumping and conduit facilities meeting SFWPA's standards required to obtain such water from the nearest SFWPA source of continuous supply that, in the opinion of the General Manager of SFWPA, has adequate capacity in addition to capacity required to supply existing services therefrom, and to carry such water to the land of petitioners, described herein.
  - f. All facilities up to and including the water measurement shall be the property of SFWPA.

### B. Land Use

1. How many acres are proposed for annexation? 7.42
2. What is the current General Plan RS and zoning RS-5 designations on the affected parcels?
3. What is the current General Plan RS and zoning RS-5 designations on adjoining parcels?
4. What are the General Plan designation RS, pre-zoning RS-5 and future use of the affected parcels?
5. Describe the existing land use on the subject parcels. Raw water irrigation via a piped system.
6. What is the estimated population number and density of the proposed annexation area? 2
7. Describe any significant land use issues that will result from the annexation area currently or in the future. Property currently has olive trees with raw water irrigation and proposed to add one dwelling with a domestic treated water service.
8. Describe the topography of the subject area. Rolling Hillside
9. Describe any concurrent land use applications. None

### C. Infrastructure and Public Services

1. How is storm water drainage managed on and adjacent to the proposed annexation area? The parcel is located in the unincorporated area of Butte County.
2. How is public access provided to the proposed annexation area? Public access via county road (Foothill Blvd.)

3. How will the proposal impact regional circulation/transportation plans? No impact
  4. Discuss how the proposal will assist the receiving entity in achieving its fair share of the regional housing needs as determined in the agency's General Plan Housing Element. The proposed annexation is for the purpose of supplying domestic treated water service to the existing parcel. The "receiving entity" (SFWPA) is an enterprise special district and does not have a General Housing Element.
  5. Provide documentation that indicates adequate domestic water supplies for projected uses of the annexation area are available. SFWPA hereby affirms that it has treated water supply to provide domestic service to the existing parcel.
  6. How will the annexation improve or hinder organized community services? The proposed annexation will improve water availability for community services specific to public health consumption and fire suppression.
  7. How will the annexation result in an improvement in social and economic integration of the annexation area? The proposed annexation will allow the annexed parcel to receive domestic treated water service which will increase the value of the property.
8. Please complete the following table of service providers:

| <i>Service</i>                    | <i>Presently Provided By</i>   | <i>Proposed Provider</i>                      |
|-----------------------------------|--|---|
| <b>Fire Protection</b>            | <u>Cal Fire/BCFD</u>   | <u>Same</u>                                   |
| <b>Police Protection</b>          | <u>Butte County Sheriff</u>  | <u>Same</u>                                   |
| <b>Domestic Water Service</b>     | <u>N/A</u>   | <u>South Feather Water &amp; Power Agency</u> |
| <b>Agricultural Water Service</b> | <u>South Feather Water &amp; Power Agency</u>  | <u>South Feather Water &amp; Power Agency</u> |
| <b>Sewer Service</b>              | <u>N/A</u>   | <u>N/A</u>                                    |
| <b>Solid Waste</b>                | <u>N/A</u>   | <u>N/A</u>                                    |
| <b>Road/Street Maintenance</b>    | <u>Butte County Public Works</u>   | <u>Same</u>                                   |
| <b>Power</b>                      | <u>PG&amp;E</u>  | <u>Same</u>                                   |
| <b>Street Lighting</b>            | <u>N/A</u>   | <u>N/A</u>                                    |
| <b>Planning &amp; Zoning</b>      | <u>Butte County</u>  | <u>Same</u>                                   |
| <b>Schools</b>                    | <u>Oroville Elementary School District<br/>and Oroville Union High School District</u> | <u>Same</u>                                   |

**D. Significant Issues**

1. Describe any unique issues and/or pre-existing uses or conditions such as flooding, groundwater contamination, animal keeping, agricultural uses, ecological preserves, airport activity, traffic movement, pedestrian uses, etc., that characterize the proposed annexation area. The parcel is a developed single family dwelling with no unique issues.
2. Describe any unique or special communities of interest such as day care providers or neighborhood associations that characterize the proposed annexation area. None



**E. Intergovernmental Coordination**

1. Identify governmental agencies that overlay the proposed annexation area, such as special districts, County supervisorial districts, county service areas, maintenance districts, others. County Supervisor District 1; SFWPA Division 1; Oroville Cemetery District; CSA 164- Animal Control; Butte County Mosquito and Vector Control District.
2. Has the proposal been circulated to all affected local agencies? Yes  No
3. Attach any responses/comments that have been received from the affected agencies listed.
4. What functions of identified agencies will be duplicated as a result of the annexation?  
None
5. Are there any conditions requested by affected government agencies that will substantially affect or impact the annexation area? Yes  No  (please describe) \_\_\_\_\_
6. Are there any existing Contractual Agreements between the landowners and the city or district for the provision of services such as sewer or water service? Yes  No  (please describe)  
\_\_\_\_\_

**F. Environmental Determination**

1. Indicate what the Lead Agency has done to comply with the requirements of the California Environmental Quality Act (CEQA).  
 Categorical Exemption                       Negative Declaration (with mitigations)  
 Environmental Impact Report                       Other, please specify \_\_\_\_\_

Copies of the complete environmental documentation prepared by the Lead Agency (including the initial study, any technical reports, and any written comments or recorded public testimony relative to the environmental documents), and a copy of the Notice of Determination/Notice of Exemption, showing the date filed with the County Clerk shall be included as “**LAFCO Exhibit 4.**”

2. Was the environmental documentation (Notice of Intent/Notice of Preparation) circulated to the Butte Local Agency Formation Commission prior to adoption by the Lead Agency? Yes  No  (If no, please explain why.) A Notice of Intent/Preparation is not required for General Exemption. A Notice of Exemption will be filed upon approval of the project.
3. Attach comments received from LAFCO, if any.

**G. Fiscal Issues**

1. Does the Resolution of Application from the lead agency include documentation that the agency is in agreement with a standing Master Tax Exchange Agreement, has negotiated a tax exchange agreement, or has made a determination that the proposal is revenue neutral? Yes  No  (please describe)  
\_\_\_\_\_
2. If this application is by petition, provide documentation of applicants’ request that the affected agencies initiate tax exchange agreements, included as “**LAFCO Exhibit 5.**”
3. To what extent will residents or landowners within the subject area be liable for any existing indebtedness of the city or district accepting the annexation? South Feather Water and Power Agency is an enterprise special district and requires payment of fees and charges in exchange for water service. Applicants will pay the standard water service rate levied by South Feather Water and Power. The expenses to physically install necessary services and appurtenances will be the water-service applicant’s responsibility.
4. Upon annexation, will the territory be included within any assessment district and be subject to assessment for the new or extended services? Yes  No  (please describe)

**H. Support or Protest**

1. Provide a list or table labeled “**LAFCO Exhibit 6**” of all affected property owners within the proposed annexation area that includes (*Note: A sample table is provided as LAFCO Form L-2*):

For an uninhabited annexation proposal (less than 12 registered voters):

- ❖ Assessor’s Parcel Number (APN);
- ❖ Situs Address of parcel;
- ❖ Property owner(s) name and mailing address(es);
- ❖ Size of property in acres;
- ❖ Responses in favor of annexation, opposed to annexation or no response; and
- ❖ Assessed land value as determined by the County Assessor.

For an inhabited annexation proposal (more than 12 registered voters) also include:

- ❖ Assessor’s Parcel Number (APN);
- ❖ Situs Address of parcel;
- ❖ Property owner(s) name and mailing address(es);
- ❖ Size of property in acres;
- ❖ Responses in favor of annexation, opposed to annexation or no response;
- ❖ Assessed land value as determined by the County Assessor; and
- ❖ Number and names of Registered Voters at each site address.

#### **I. Public Notice Requirements**

1. Provide a mailing list of all property owners AND/OR registered voters (depending on type of annexation) located within the area to be annexed AND a separate mailing list for those properties located within 300 feet of the exterior boundaries of the area to be annexed. These mailing lists must be extracted from the most recent assessment rolls and registered voter rolls prepared by the County at the time the local agency adopts a resolution of application. Mailing lists shall be submitted with the application as “**LAFCO Exhibit 7.**” The mailing list shall also be submitted in electronic format compatible with WordPerfect or Microsoft Word. The mailing list shall include:

- ❖ The property owners and/or registered voters name residing at address;
- ❖ Mailing address and situs address;
- ❖ The Assessor’s Parcel Number; and
- ❖ Mailing labels.

**The LAFCO Application is intended to provide the Commission with all relevant data in order to make an informed decision. LAFCO staff will review each application for completeness within 30 days of submittal and inform the applicant in writing of any deficiencies or additional information required.**

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#### **REQUIRED LAFCO EXHIBITS**

- LAFCO Exhibit 1:** Certified copies of the Resolution of Application or Petition for Change of Organization.
- LAFCO Exhibit 2:** Boundary map of annexation area.
- LAFCO Exhibit 3:** Legal description of proposed annexation area.
- LAFCO Exhibit 4:** Copies of the complete environmental documentation.
- LAFCO Exhibit 5:** Tax Exchange Agreement.
- LAFCO Exhibit 6:** List of all affected property owners and/or registered voters.
- LAFCO Exhibit 7:** Public Notice requirements mailing list.

**LAFCO Form "L-1"**  
**Petition for Proceedings Pursuant to the Cortese-Knox-Hertzberg Local Government  
Reorganization Act of 2000**

The undersigned hereby petition(s) the Local Agency Formation Commission of Butte County for approval of a proposed change of organization or reorganization, and stipulate as follows:

- 1) This proposal is made pursuant to Part 3, Division 3, Title 5 of the California Government Code (commencing with §56000, Cortese-Knox-Hertzberg Local Government Reorganization Act of 2000).
- 2) The specific change(s) of organization proposed (i.e., annexation to, detachment from, reorganization, etc.) is (are):
- 3) The boundaries of the territory included in the proposal are as described in Exhibit \_\_\_\_\_ attached hereto and by this reference incorporated herein.
- 4) This proposal is/is not (circle one) consistent with the sphere(s) of influence of the affected city and/or district(s). If the proposal is not consistent, a Sphere of Influence Amendment must be requested.
- 5) The reasons for the proposal (annexation, detachment, etc.) are:
- 6) The proposed change of organization or reorganization is requested to be made subject to the following terms and conditions:
- 7) The persons signing this petition have signed as: \_\_\_\_\_ registered voters \_\_\_\_\_ owners of land.
- 8) Do the petitioners include all landowners within the territory included within the proposal? \_\_\_yes \_\_\_no
- 9) If the formation of a new district is included in the proposal:
  - a) The principal act under which the district is proposed to be formed is: \_\_\_\_\_.
  - b) The proposed name of the new district is: \_\_\_\_\_.
  - c) The boundaries of the proposed new district are described in Exhibit \_\_\_\_\_ heretofore incorporated herein.
- 10) If the proposal includes the consolidation of special districts, the proposed name of the consolidated district is \_\_\_\_\_.
11. Butte LAFCO policies allow an application by petition only when the applicant provides satisfactory evidence that a diligent effort has been made to obtain a Resolution of Application from the affected public agency. Please indicate what effort was made to obtain such consent and the reasons why the public agency did not act on the applicant's request?

Wherefore, petitioners request that proceedings be taken in accordance with the provisions of '56000 et seq., of the California Government Code, and herewith affix signatures of the Chief petitioners (not to exceed three) as follows:

| Date | Signature | Printed Name | Residence Address | Assessor's Parcel # |
|------|-----------|--------------|-------------------|---------------------|
| 1.   | _____     | _____        | _____             | _____               |
| 2.   | _____     | _____        | _____             | _____               |
| 3.   | _____     | _____        | _____             | _____               |



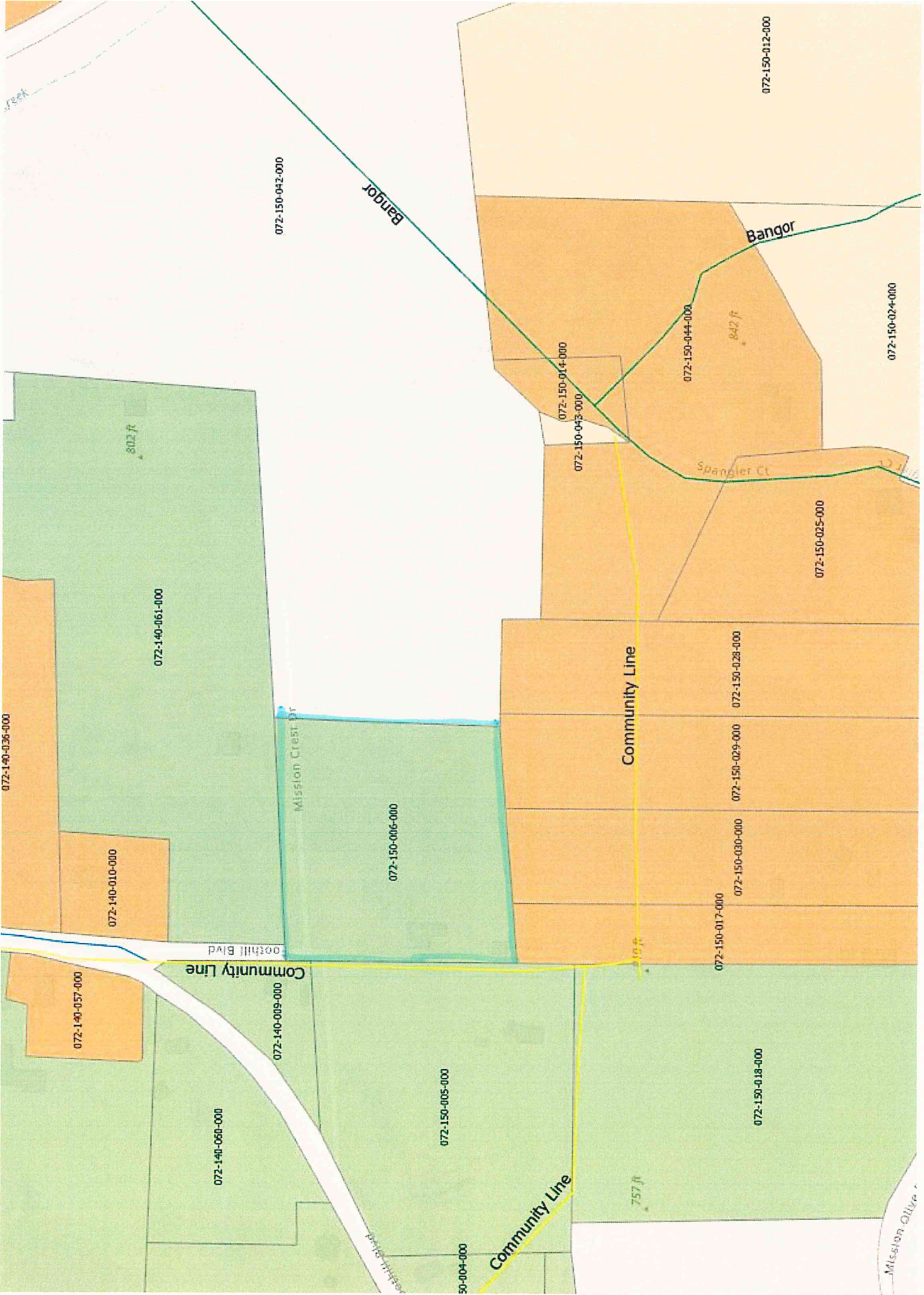
**LAFCO Form "L-2"**

| <p align="center"><b>Exhibit "B"</b><br/> <b>Uninhabited Proposal</b><br/> <b>Ownership List</b><br/> <b>Project Name</b></p> |                          |                                  |             |       |    |        |       |     |
|---|--------------------------|----------------------------------|-------------|-------|----|--------|-------|-----|
| APN   | NAME<br>(mailing)        | ADDRESS<br>(situs)               | ALV         | Acres | RV | TRA    | ZONE  | Y/N |
| 000-111-222   | Doe, John<br>(see situs) | 353 JD Street<br>Chico, CA 95928 | \$29,799.00 | .28   | 2  | 062011 | R1/CM | Yes |
| Totals  |                          |                                  | \$29,799.00 | 0.28  | 2  |        |       |     |

| <p align="center"><b>Exhibit "B"</b><br/> <b>Inhabited Proposal</b><br/> <b>Ownership List</b><br/> <b>Project Name</b></p> |                          |                                  |  |             |       |    |        |       |     |
|---|--------------------------|----------------------------------|--|-------------|-------|----|--------|-------|-----|
| APN   | NAME<br>(mailing)        | ADDRESS<br>(situs)               | REGISTERED<br>VOTER NAME(S)<br>(If other than owner) | ALV         | Acres | RV | TRA    | ZONE  | Y/N |
| 000-111-222   | Doe, John<br>(see situs) | 353 JD Street<br>Chico, CA 95928 | John Voter 1<br>Jonna Voter 2                        | \$29,799.00 | .28   | 2  | 062011 | R1/CM | Yes |
| Totals  |                          |                                  |  | \$29,799.00 | 0.28  | 2  |        |       |     |

**KEY:**

- APN: Assessor's Parcel Number. Can be obtained from the Butte County Assessor's Office.
- NAME: The legal landowner and mailing address. This may differ from Situs Address if parcel is not owner occupied.
- ADDRESS: The actual physical site address of an individual parcel. May differ from Mailing Address if not owner occupied.
- REGISTERED VOTER NAME(S): The name or names of all registered voters registered at the situs address.
- ALV: Assessed Land Value. This is the official land value assessment established by the Butte County Assessor's Office.
- Acres: The actual size of the affected parcel.
- RV: Registered Voters. This is the number of registered voters associated with the situs address. Can be obtained from the Butte County Registrar of Voters. *NOTE: Registered voter information will ONLY be released to representatives of the affected agency, not the general public.*
- TRA: Tax Rate Area. This is a number assigned to each parcel by the State Board of Equalization for taxation purposes. Can be obtained from LAFCO or the Butte County Assessor's Office.
- ZONE: The land use designation (zoning) established by the governing agency.
- Y/N: Yes/No. This reflects the landowners' position on the application. May be left blank if no indication from landowner is available.



feet

Bangor

Bangor

Spangler Ct

Mission Crest Dr

Community Line

Community Line

Mission Olive

072-150-042-000

072-150-012-000

072-150-024-000

072-150-014-000

072-150-044-000

072-150-043-000

072-150-025-000

072-140-061-000

072-140-036-000

072-140-010-000

072-150-006-000

072-150-028-000

072-150-029-000

072-150-030-000

072-150-017-000

072-150-018-000

072-150-005-000

072-140-057-000

072-140-060-000

072-140-009-000

072-150-004-000

802 ft

842 ft

810 ft

757 ft







# ***SOUTH FEATHER WATER & POWER AGENCY***

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## **LAFCO EXHIBIT 1 RESOLUTION OF THE BOARD OF DIRECTORS**

### **Resolution 22-11-15 Application by the South Feather Water & Power Agency Requesting the Local Agency Formation Commission to Take Proceedings for the Annexation of Territory into the Agency**

#### **Foothill Blvd. ANNEXATION #3-22 (Holder)**

**WHEREAS**, the Board of Directors of the South Feather Water and Power Agency desires to initiate proceedings pursuant to the Cortese-Knox Local Government Reorganization Act of 1985, commencing with §56000 of the California Government Code, for the annexation of the territory hereinafter described; and,

**WHEREAS**, notice of intent to adopt this resolution of application has been given to each interested and subject agency; and,

**WHEREAS**, the territory proposed to be annexed is inhabited and its owners support the annexation proposal;

**WHEREAS**, a description of the boundaries of the territory proposed to be annexed is set forth in Exhibit 3 of the LAFCo Application Form for the subject annexation, attached hereto and by this reference incorporated herein; and,

**WHEREAS**, this proposal is consistent with the sphere of influence of South Feather Water and Power Agency; and,

**WHEREAS**, the proposed annexation is consistent with the Butte County General Plan applicable to this property; and,

**WHEREAS**, the annexation is proposed for the purpose of allowing South Feather Water and Power Agency to provide raw (irrigation) water to the annexing territory when available; and,

**WHEREAS**, this Board of Directors acknowledges that, in accordance with Section 99, Subsection B, Paragraph 8, Subpart (d) of the Revenue and Taxation Code, the Master Property Tax Exchange Agreement that exists between South Feather Water and Power Agency (formerly Oroville-Wyandotte Irrigation District) and the County of Butte applies to this proposed annexation; and,

**WHEREAS**, this Board of Directors finds that, in accordance with said Master Property Tax Exchange Agreement with Butte County, this change of organization will be revenue neutral to all affected agencies; and,

**WHEREAS**, this Board of Directors acknowledges that South Feather Water and Power Agency is responsible for Butte LAFCo's expenses for staff services and materials associated with the processing of this annexation

application and agrees to pay, prior to the filing of the Certificate of Completion or within 30 days of receipt of invoice, all required fees and to reimburse Butte LAFCo for the cost of its services that exceed the initial deposit; and,

**NOW, THEREFORE, BE IT RESOLVED** that this project is exempt from the California Environmental Quality Act in accordance with the general rule contained in Title 14 CCR, §15319(b).

**BE IT FURTHER RESOLVED** that this Resolution of Application is hereby adopted and approved by the Board of Directors of the South Feather Water and Power Agency, and the Local Agency Formation Commission of Butte County is hereby requested to take proceedings for the annexation of territory as described in LAFCo Exhibit 3, according to the terms and conditions stated above and in the manner provided by the Cortese-Knox Local Government Reorganization Act of 1985 (rev. 1994).

**BE IT FURTHER RESOLVED** that the Local Agency Formation Commission be requested to make this change of organization subject to the conditions specified in the Statement of Justification, set forth in Section A.4 of the LAFCo Standard Application Form for the subject annexation, by this reference incorporated herein.

**BE IT FURTHER RESOLVED** that the General Manager shall file a Notice of Exemption from CEQA with the County Clerk for this project.

**PASSED AND ADOPTED** by the Board of Directors of the South Feather Water and Power Agency at the regular meeting of said Board on the 15<sup>th</sup> day of November 2022, by the following vote:

AYES:

NOES:

ABSTAINED:

ABSENT:

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Tod Hickman, President

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Rath T. Moseley, Secretary

## SECRETARY'S CERTIFICATE

RATH T. MOSELEY, certifies that: he is the Secretary of the Board of Directors of the South Feather Water and Power Agency; and that the foregoing is a true and correct copy of a resolution duly and regularly adopted by the Board of Directors of the South Feather Water and Power Agency at a meeting of said Board duly and regularly held on the 15<sup>th</sup> day of November 2022, at which meeting a quorum was present and voted; said resolution has not been rescinded and is in full force and effect.

November 15, 2022

Date

Rath T. Moseley, Secretary  
Board of Directors, South Feather Water and Power Agency



**NOTICE OF EXEMPTION**

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**To:** Office of Planning and Research  
P.O. Box 3044, Room 212  
Sacramento, CA 95812-3044

**From:** South Feather Water and Power Agency  
2310 Oro-Quincy Highway  
Oroville, CA 95966

**County Clerk**  
County of Butte  
25 County Center Drive  
Oroville, CA 95965-3375

**Project Title:** 4886 Foothill Blvd. Property Annexation into South Feather Water and Power Agency

**Project Location - Specific:**

*Refer to Figure 1:* The project is east of the City of Oroville in an unincorporated area of Butte County, CA.

**Project Location - City:** South East Oroville      **Project Location - County:** Butte

**Description of Nature, Purpose, and Beneficiaries of Project:**

The project applicant is requesting annexation into the South Feather Water and Power Agency. The inhabited rural residential parcel intersects with Foothill Blvd. and Oro Bangor Hwy.

**Name of Public Agency Approving Project:** South Feather Water and Power Agency

**Name of Person or Agency Carrying Out Project:** Christie Holder

**Exempt Status:**

- Ministerial (Sec. 21080(b)(1); 15268);
- Declared Emergency (Sec. 21080(b)(3) 15269(a));
- Emergency Project (Sec. 21080(b)(4); 15269(b)(c));
- Categorical Exemption (type and section number); 15319 (b) -Annexations of Existing Facilities and Lots for Exempt Facilities
- Statutory Exemption (state code number): \_\_\_\_\_

**Reason why project is exempt:**

The project is the annexation of an individual RS-5 parcel to a district containing existing domestic water public facilities that have been developed to the allowed density under the current zoning. The existing facility has the capacity to serve the existing rural residential property.

**Lead Agency**

**Contact:** Rath Moseley, General Manager      **Phone:** (530) 533-2412

**If filed by applicant:**

1. Attach certified document of exemption finding.
2. Has a Notice of Exemption been filed by the public agency approving the project?  Yes  No

Signature: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

Signed by Lead Agency

Signed by Applicant

Date received for filing at OPR: \_\_\_\_\_







## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO: Board of Directors**

**FROM: Rath Moseley, General Manager**

**DATE: November 1, 2022**

**RE: Oroleve Creek and Irrigation Conveyance  
Agenda Item for 11/15/22 Board of Directors Meeting**

This information item is to provide context as to why Oroleve Creek transferred to NYWD and an overview of irrigation conveyance via the Forbestown Ditch and impact on irrigation seasons.

### Oroleve Creek

In order to understand why the upper Forbestown ditch and Oroleve creek siphon were transferred to a neighboring district you must start in the 1950's.

1952 Yuba County Water District (NYWD) Formed.

1953: YCWD and OWID Competing over water rights applications. FERC ultimately assigned South Fork Power Project 2088 to OWID that had overlapping water rights. Both Districts underfunded and see future power as a revenue opportunity. YCWD leveraging water rights argument for claimed beneficial use. YCWD produces a report "Irrigation and Hydro-Electric Potential" and discusses the need to for storage and how the power project would increase water storage and revenue. (No added water storage ever constructed to benefit YCWD).

1955: Department of Public Works and Chief Division of Water Resources hearing on the appropriation of water for domestic, irrigation and power purposes with OWID and YCWD. Both districts objecting to each other's claims on water rights appropriation. Conclusion statement outcome from hearing; "Failure of either parties to submit said petitions and cooperate with the other party will result in a further order by the Division denying all applications of such party in the public interest".

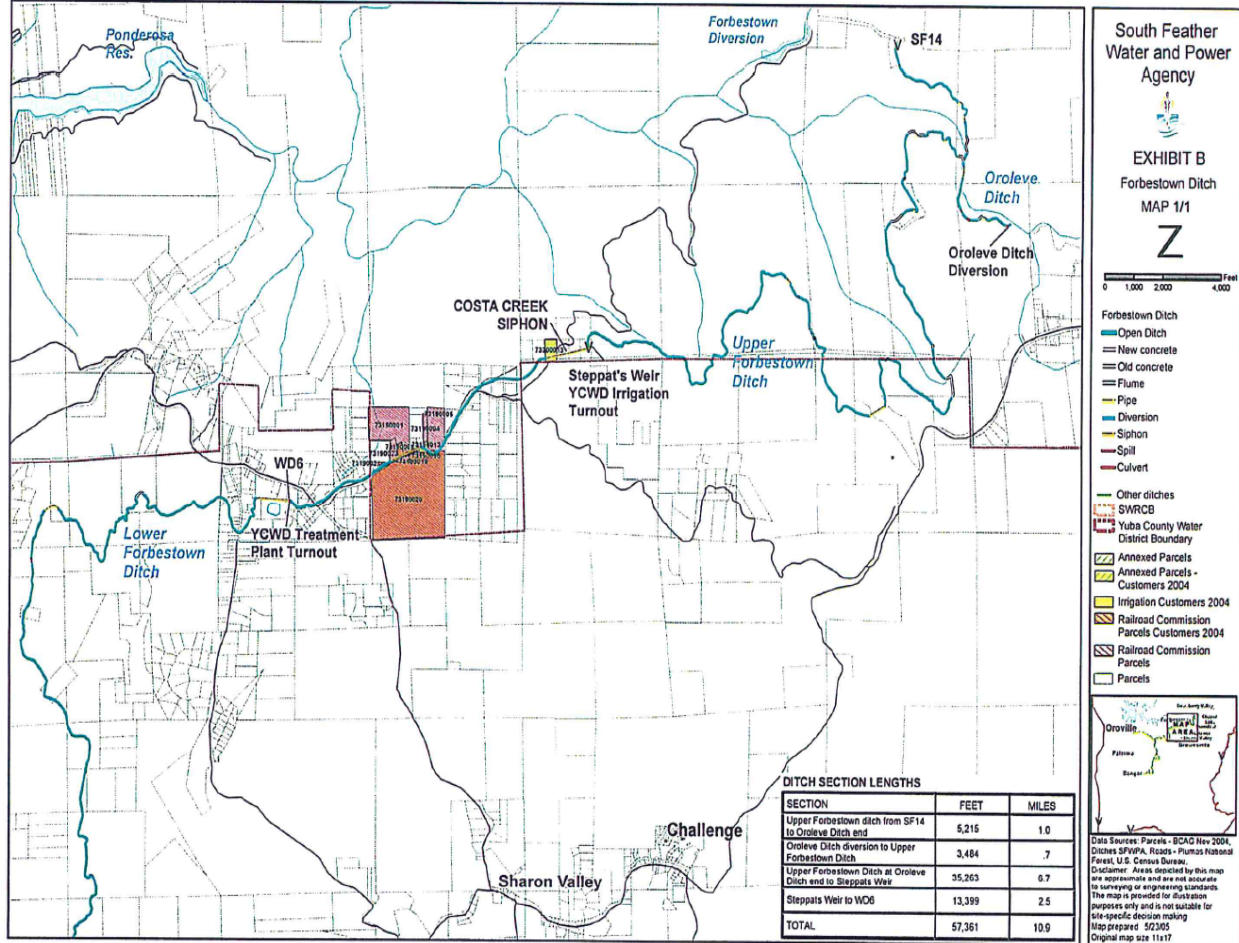
1958: Agreement negotiated between OWID and YCWD on water rights and service areas. OWID staff to operate planned powerhouses.

1963: South Fork Power Project Construction completed. OWID staff trained by PG&E to operate and maintain the assets.

2002: OWID protested YCWD selling water to the Yuba City. State Water Resources Control Board ordered the Districts to settle their differences and agree on how to operate the SFPP.

2003: Discussions of a consolidation of district's short lived. Politics seemed to have outweighed the greater benefit of serving ratepayers and regional water supply. To this current day, microeconomics and lack of servant leadership as a public entity outweigh supplying water.

2005: Agreement reached between SFWPA (OWID) and NYWD (YCWD) with an implementation/effective date of 2010. By agreeing on water rights separation, NYWD assumes full responsibility of the upper Forbestown ditch and Oroleve siphon/diversion into the Forbestown ditch.





Oroleve Diversion into the upper Forbestown ditch



Example of maintenance on the pipe installation of the permanently altered open conveyance of Oroleve



### Summary

The most logical way to settle the argument of not enough water reaching Yuba County for beneficial use was to agree on water that had the most direct conveyance to serve needs and Oroleve met that objective.

The following pages from "A Study of The Water Problems and Land Use of The Oroville Wyandotte, California Irrigation District" by Kenneth Lucas published July 1959 provides narrative around disputes over water and the South Fork Power Project. After years of legal debate, the state water resources control board required the two entities to reach an agreement or the state would on their behalf. The "2005 Agreement", implemented to allow for adequate water supply via the Forbestown ditch, which includes the Oroleve siphon to serve future years of irrigation and domestic water to Yuba County.

111

The problem of water rights. When the District committed itself to the construction of the South Fork Project it was, however, immediately confronted with the issue of conflicting water rights. The Federal Power Commission, in granting license number 2088 for construction of the South Fork project, insisted that there be ample storage to insure the generation of ninety thousand kilowatts per year. To meet this demand it would be necessary to utilize the winter run-off of Slate Creek. Yuba County water users already had permits entitling them to the summer use of Slate Creek water. Upon learning of the District's plan to appropriate the major portion of Slate Creek's winter run-off, the Yuba County users filed a protest with the Division of Water Resources.<sup>11</sup>

The Division of Water Resources has adopted a policy which stipulates that water developments must conform to the rule of distributing the benefits of such developments to the majority rather than conferring them upon the minority.<sup>12</sup> In adherence to this policy, the Oroville-Wyandotte Irrigation District and the Yuba Water District, through which Yuba County was operating, were instructed to negotiate

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<sup>11</sup> Woods, interview cited.

<sup>12</sup> Kuipcor, interview cited.

an equitable agreement. If negotiations failed, then both parties would forfeit their permits. This would pave the way for filings by other groups.<sup>13</sup>

After lengthy negotiations, which at times were stalemated, the parties reached an equitable agreement. On March 21, 1958, the Yuba Water District signed an agreement (Yuba County signed on March 22, 1958) whereby, at no cost to themselves, they would receive thirty-seven hundred acre feet of water per year at Woodleaf and forty-five hundred acre feet of water during the summer months, and ten thousand acre feet of water during the winter months at the Honcut Reservoir. In addition, the Oroville-Wyandotte Irrigation District would turn over to Yuba County its permits for Dry Creek and New York Flat water upon completion of the Project. Also, upon redemption of the revenue bonds necessary to finance the project, the Yuba Water District is to share the revenue gained from the sale of power.<sup>14</sup>

Disputes concerning water rights have been common throughout the State's history. The reader is referred to Chapter I of this study, and the difficulties resulting from California's adoption of Common Law. California and

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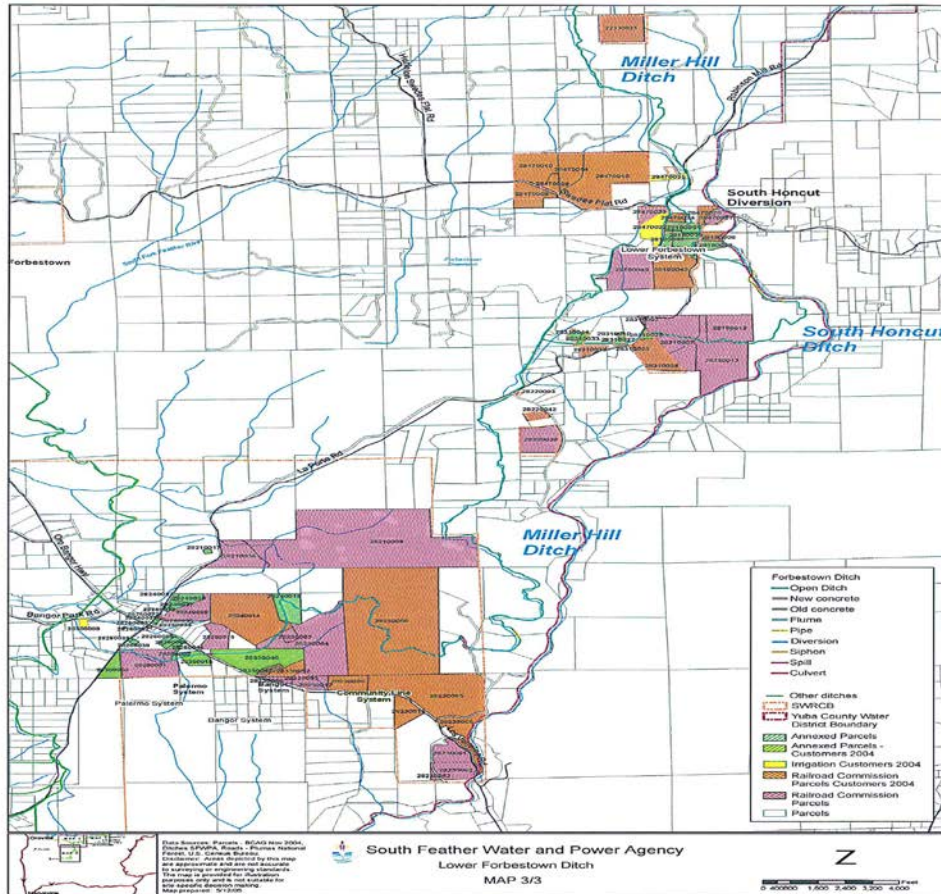
<sup>13</sup> Woods, interview cited.

<sup>14</sup> Ibid.



### Irrigation Conveyance

The irrigation season of April 15<sup>th</sup> - October 15<sup>th</sup> has been questioned based on fire risk. What needs to be understood is that the water conveyance system begins at higher elevations and then travels over 45 miles to the valley. The ability to access and maintain the ditch in late October at the upper elevations is much different than the valley floor. As an example, SF ended the irrigation season on October 17<sup>th</sup> and by November 1<sup>st</sup> was experiencing high winds and storms on the upper portion of the ditch. If irrigation water was still running through the system, breaches and debris clogs may have comprised the ditch.



The Ditch lengths that serve Forbestown and Bangor are as follows:

#### Upper Forbestown System

Upper Forbestown Ditch 51,343'  
 Oroleve Creek 3,477'

#### Lower Forbestown System

Lower Forbestown 61,661'  
 Miller Hill 71,132'  
 South Honcut 20,146'  
 Lake Wyandotte 32,973'

The agency invests >\$200K annually to maintain the Lower Forbestown System (35 miles) and the Upper Forbestown System is budgeted at \$5K annually (10 miles). Without increased maintenance on the upper ditch there leaves little opportunity to extend the irrigation season if forecasted hydrology shows moisture within the following days post the current October 15<sup>th</sup> shutoff.







## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO:** Board of Directors

**FROM:** Steve Wong, Finance Division Manager

**DATE:** November 9, 2022

**RE:** General Information (regarding matters not scheduled on the agenda)  
11/15/22 Board of Directors Meeting

### **Water transfer**

The Power Division Manager has reported the completion of the 2022 water transfer to the Santa Clara Valley Water District (SCVWD) in the amount of 7,806 acre feet. Per Section 9.c. of the agreement with SCVWD, an invoice to SCVWD will be prepared requesting reimbursement of administrative expenses of \$37,500. Invoices to SCVWD for \$300 per acre-foot for water transferred will also be prepared in January, 2023 and again in January, 2024.

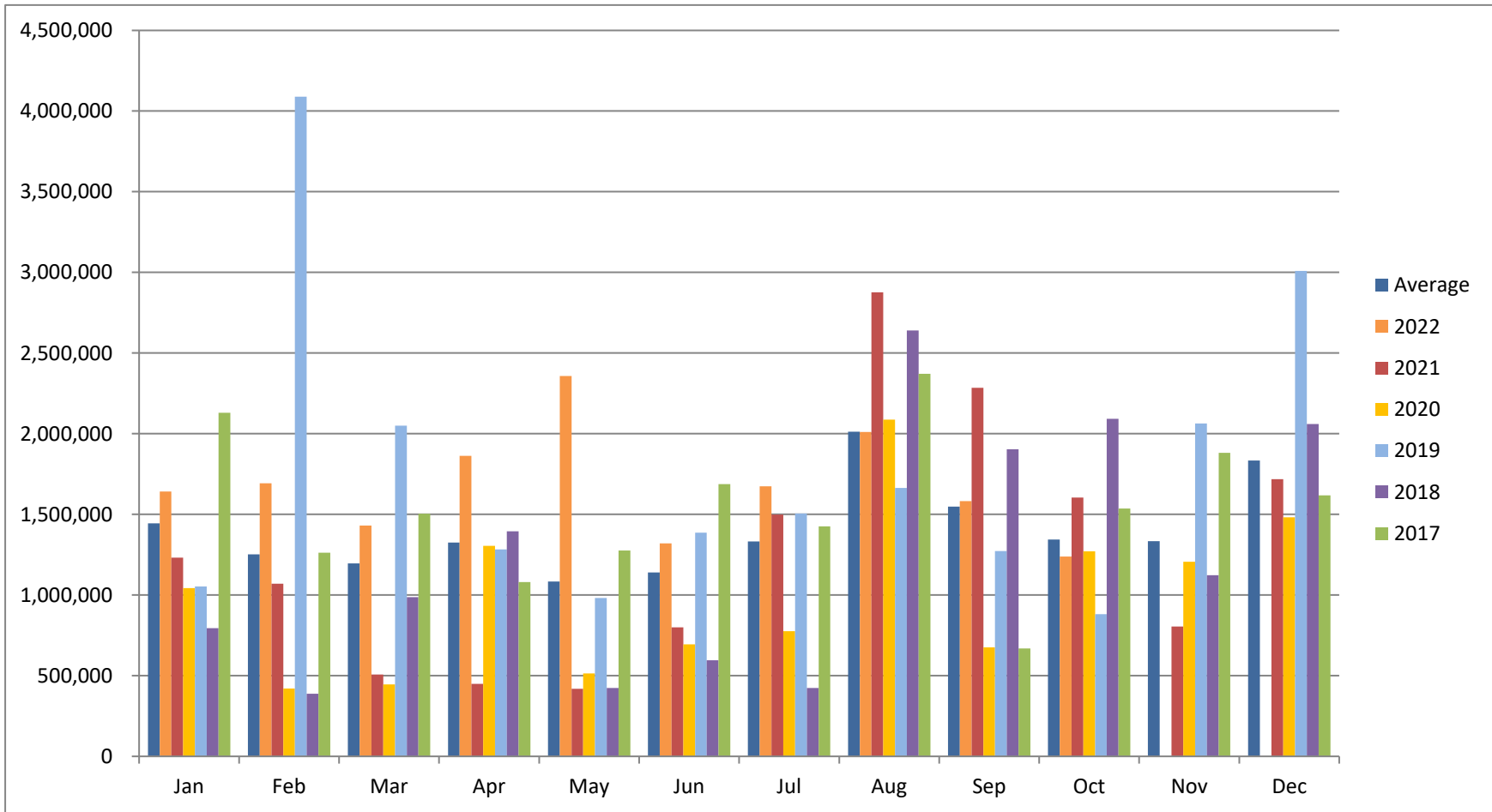
### **2023 Budget**

The Board's Finance Committee, comprised of Directors Duncan and Starr, are scheduled to meet with Agency staff on Thursday, November 10, 2022 to review the 2023 Proposed Budget. The 2023 Proposed Budget will be presented, discussed and scheduled for adoption at the December 20, 2022 meeting of the Board of Directors. The effort and cooperation extended to the Finance team in the development and preparation of this year's budget is most appreciated.

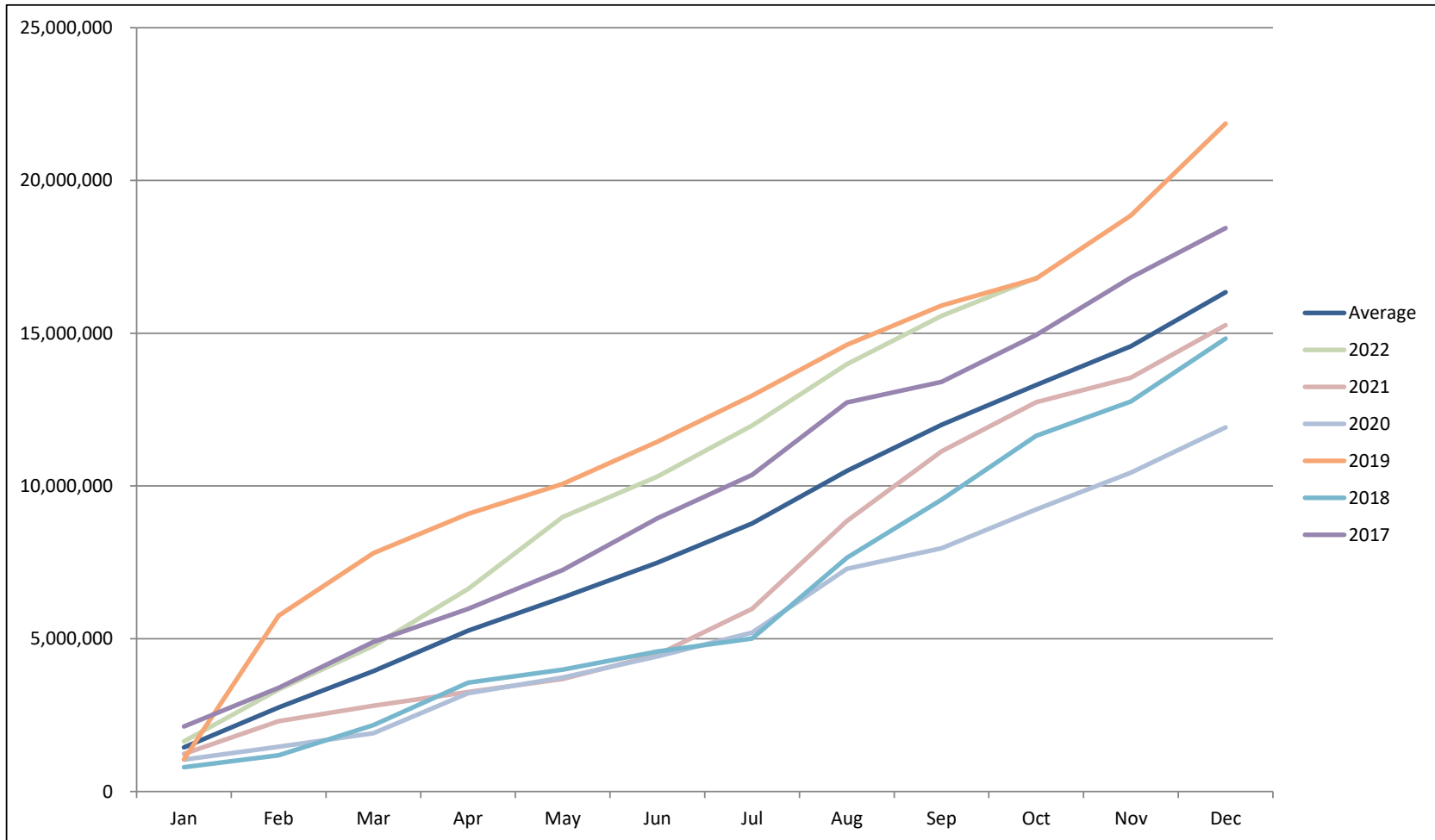
### **Interim audit work**

As reported last month, the Agency's auditors, Fedak and Brown, LLP, Certified Public Accountants, are beginning interim audit work for the 2022 Annual Financial Report. The initial sample selection and request for documentation has been received.

# South Feather Water and Power Agency Power Sold By Month



South Feather Water and Power Agency  
Cumulative Power Purchases  
All Powerhouses



South Feather Water and Power Agency  
 Joint Facilities Operating Fund Financial Report  
 November 15, 2022 Board Meeting

| <u>ACCOUNT</u>                | <u>DESCRIPTION</u>                 | <u>2019<br/>ACTUAL</u> | <u>2020<br/>ACTUAL</u> | <u>2021<br/>ACTUAL</u> | <u>2022<br/>BUDGET</u> | <u>2022<br/>ESTIMATED</u> | <u>2022<br/>ACTUAL<br/>Thru 10/31/2022</u> | <u>% of<br/>Budget</u> |
|-------------------------------|------------------------------------|------------------------|------------------------|------------------------|------------------------|---------------------------|--|------------------------|
| REVENUE:                      |                                    |                        |                        |                        |                        |                           |  |                        |
| 41150                         | Sale of Electricity                | 19,631,871             | 10,640,356             | 17,375,993             | 18,350,000             | 19,085,042                | 15,136,265                                 | 82%                    |
| 41502                         | Water Sales                        | 0                      | 0                      | 5,600,000              | 0                      | 37,500                    | 0  | 0%                     |
| 42306                         | Current Service Charges            | 15,512                 | 12,131                 | 54,207                 | 17,500                 | 17,500                    | 16,588                                     | 95%                    |
| 42331                         | Concession Income                  | 0                      | 0                      | 0                      | 0                      | 0                         | 0  | 0%                     |
| 49250                         | Interest Income                    | 665,557                | 427,042                | (21,957)               | 60,000                 | (350,000)                 | 0  | 0%                     |
| 49321                         | State of CA, DWR                   | 0                      | 0                      | 0                      | 0                      | 0                         | 0  | 0%                     |
| 49405                         | Insurance Reimbursement            | 601,929                | 80,452                 | 67,865                 | 75,000                 | 80,181                    | 80,181                                     | 107%                   |
| 49521                         | JFOF FEMA                          | 0                      | 443,135                | 108,611                | 0                      | 3,276                     | 3,276                                      | 0%                     |
| 49522                         | JFOF CalOES                        | 0                      | 114,763                | 58,876                 | 0                      | 0                         | 0  | 0%                     |
| 49929                         | Miscellaneous Income               | 9,306                  | 0                      | 2,700                  | 3,000                  | 1,000                     | 1,000                                      | 33%                    |
|                               | Total Revenue                      | 20,924,175             | 11,717,879             | 23,246,295             | 18,505,500             | 18,874,499                | 15,237,310                                 | 82%                    |
| OPERATING EXPENSES:           |                                    |                        |                        |                        |                        |                           |  |                        |
|                               | JFOF Administration, 7-60          | 1,784,397              | 1,553,895              | 1,297,318              | 1,254,049              | 1,543,810                 | 1,053,946                                  | 84%                    |
|                               | JFOF Environ Health & Safety, 7-62 | 249,927                | 301,601                | 318,482                | 361,805                | 306,367                   | 250,558                                    | 69%                    |
|                               | JFOF Power Plant Operations, 7-63  | 2,598,221              | 3,064,477              | 2,336,258              | 3,253,205              | 3,722,676                 | 2,021,567                                  | 62%                    |
|                               | JFOF Water Collection, 7-64        | 1,407,771              | 1,360,772              | 1,094,383              | 1,213,804              | 1,291,882                 | 1,005,921                                  | 83%                    |
|                               | JFOF Campgrounds, 7-65             | 63,417                 | 68,420                 | 9,252                  | 114,381                | 105,265                   | 42,254                                     | 37%                    |
|                               | JFOF Plant & Shop, 7-66            | 631,973                | 610,160                | 803,366                | 819,779                | 686,168                   | 542,127                                    | 66%                    |
|                               | JFOF Regulatory Compliance, 7-67   | 366,331                | 301,879                | 274,360                | 991,085                | 615,920                   | 437,959                                    | 44%                    |
|                               | JFOF Communications & IT, 7-68     | 203,186                | 196,466                | 387,077                | 557,992                | 372,751                   | 260,819                                    | 47%                    |
|                               | TOTAL OPERATING EXPENSES           | 7,305,223              | 7,457,670              | 6,520,496              | 8,566,100              | 8,644,837                 | 5,615,151                                  | 66%                    |
|                               | SUB-TOTAL, REVENUES OVER OPER EXP  | 13,618,952             | 4,260,209              | 16,725,799             | 9,939,400              | 10,229,662                | 9,622,159                                  |                        |
| Other Non-Operating Expenses: |                                    |                        |                        |                        |                        |                           |  |                        |
|                               | North Yuba Water District          | (709,000)              | (709,000)              | (709,000)              | (709,000)              | (709,000)                 | (354,500)                                  | 50%                    |
|                               | 2019 Install Purch Agmt Principal  | (773,548)              | (1,476,613)            | (1,547,584)            | 0                      | (4,304,278)               | (4,304,278)                                | 0%                     |
|                               | Interest Expense                   | (399,896)              | (308,393)              | (254,956)              | (99,804)               | (99,804)                  | (99,804)                                   | 100%                   |
|                               | Pension Expense                    | (434,687)              | 0                      | 0                      | (1,617,500)            | 0                         | 0  | 0%                     |

South Feather Water and Power Agency  
 Joint Facilities Operating Fund Financial Report  
 November 15, 2022 Board Meeting

| <u>ACCOUNT</u> | <u>DESCRIPTION</u>  | <u>2019<br/>ACTUAL</u> | <u>2020<br/>ACTUAL</u> | <u>2021<br/>ACTUAL</u> | <u>2022<br/>BUDGET</u> | <u>2022<br/>ESTIMATED</u> | <u>2022<br/>ACTUAL<br/>Thru 10/31/2022</u> | <u>% of<br/>Budget</u> |
|----------------|---|------------------------|------------------------|------------------------|------------------------|---------------------------|--|------------------------|
|                | Captial Outlay  |                        |                        |                        |                        |                           |  |                        |
| 2010-0828      | LCD Crest Modification  |                        |                        | 51,245                 | 50,000                 | 50,000                    | 16,307                                     | 33%                    |
| 2018-0944      | JFOF PP-KPH TSV 2019  |                        |                        | 2,130                  | 10,000                 | 2,130                     | 0  | 0%                     |
| 2019-0960      | KPH Septic System Repair / Replacement                                      |                        |                        | 0                      | 10,000                 | 72,000                    | 0  | 0%                     |
| 2020-0970      | CO-CAISO meter installation   |                        |                        | 54,924                 | 7,500                  | 4,000                     | 3,643                                      | 49%                    |
| 2021-0971      | CO-SCADA upgrade  |                        |                        | 167,109                | 7,500                  | 1,000                     | (261)                                      | -3%                    |
| 2021-0972      | FPH New Sump Oil Skimmer (Abanaki model SM8C02-F)                           |                        |                        | 7,316                  |                        |                           |  |                        |
| 2021-0973      | Vehicle replacement-F350 utility worker truck w/utility bed, T-117          |                        |                        | 53,728                 |                        |                           |  |                        |
| 2021-0974      | WC-South Fork Div Dam Safety Buoys and Log Booms                            |                        |                        | 8,949                  |                        |                           |  | 0%                     |
| 2021-0975      | CO-SCADA master install   |                        |                        | 30,249                 | 10,000                 | 10,000                    | 0  | 0%                     |
| 2021-0976      | PP-FPH Guide Bearing Oil Coolers  |                        |                        | 65,986                 |                        |                           |  | 0%                     |
| 2021-0977      | JS-Truck Replacement for Comm Tech, replace T-101, 2004 Ford Expedition     |                        |                        | 38,855                 |                        |                           |  | 0%                     |
| 2021-0978      | WC-STA 8 Bridge Deck Replacement  |                        |                        | 8,538                  |                        |                           |  | 0%                     |
| 2021-0979      | CO-Backup generator, pad and appurtenances                                  |                        |                        | 31,256                 |                        |                           |  | 0%                     |
| 2021-0980      | PP-Forbestown Div Dam SF-17 Access. Repl Stairs, Bridge, Trail              |                        |                        | 8,336                  |                        |                           |  | 0%                     |
| 2021-0981      | CO-Generator Building at Sunset Hill Main Comm Site                         |                        |                        | 12,302                 |                        |                           |  | 0%                     |
| 2021-0982      | JS-Concrete aprons and approach, welding shop and hazmat                    |                        |                        | 7,184                  | 10,000                 | 10,000                    | 1,859                                      | 19%                    |
| 2021-0983      | JS-Truck Replacement for Roving Operator, replace 2005 Chevy                |                        |                        | 0                      | 0                      | 0                         | 0  | 0%                     |
| 2022-0984      | WC-1 ton diesel truck, standard cab, single rear wheel                      |                        |                        |                        | 81,000                 | 81,006                    | 81,006                                     | 100%                   |
| 2022-0985      | Boom Truck with basket  |                        |                        |                        | 230,000                | 230,000                   | 227,436                                    | 99%                    |
| 2022-0986      | SCADA Historian server  |                        |                        |                        | 18,000                 | 18,000                    | 12,935                                     | 72%                    |
| 2022-0987      | DAC 2 Rack Server for Scada System  |                        |                        |                        | 50,000                 | 50,000                    | 24,458                                     | 49%                    |
| 2022-0988      | Shop Press  |                        |                        |                        | 7,500                  | 7,500                     | 7,240                                      | 97%                    |
| 2022-0989      | Welding Shop Cabinets   |                        |                        |                        | 35,000                 | 35,003                    | 35,003                                     | 100%                   |
| 2022-0990      | Dump truck- 2014 Peterbilt  |                        |                        |                        | 150,000                | 140,000                   | 134,368                                    | 90%                    |
| 2022-0991      | FPH TSV Seal Kit  |                        |                        |                        | 55,000                 | 55,000                    | 0  | 0%                     |
| 2022-0992      | Storage System (SAN) replacement  |                        |                        |                        | 30,000                 | 30,000                    | 23,289                                     | 78%                    |
| 2022-0993      | (3) Data Loggers: Black Rock and Kenzie Ravine. HS22+ with GOES Transmitter |                        |                        |                        | 27,000                 | 22,000                    | 9,898                                      | 37%                    |
| 2022-0994      | Security Cameras for Front Gates and Transformers, WPH, FPH, KPH            |                        |                        |                        | 22,500                 | 22,500                    | 7,706                                      | 34%                    |
| 2022-0995      | Mini Excavator  |                        |                        |                        | 85,000                 | 85,000                    | 0  | 0%                     |

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| <u>ACCOUNT</u>         | <u>DESCRIPTION</u>  | <u>2019<br/>ACTUAL</u> | <u>2020<br/>ACTUAL</u> | <u>2021<br/>ACTUAL</u> | <u>2022<br/>BUDGET</u> | <u>2022<br/>ESTIMATED</u> | <u>2022<br/>ACTUAL<br/>Thru 10/31/2022</u> | <u>% of<br/>Budget</u> |
|------------------------|---|------------------------|------------------------|------------------------|------------------------|---------------------------|--|------------------------|
| Capital Outlay (con't) |   |                        |                        |                        |                        |                           |  |                        |
| 2022-0996              | Bobcat Skid Steer with Power Broom Attachment                               |                        |                        |                        | 50,000                 | 50,000                    | 0  | 0%                     |
| 2022-0997              | Pewag Loader and Grader Snow Chains (3 Sets)                                |                        |                        |                        | 22,000                 | 22,000                    | 18,186                                     | 83%                    |
| 2022-0998              | GPS Equipment   |                        |                        |                        | 11,000                 | 11,000                    | 10,368                                     | 0%                     |
| 2022-0999              | Truck Replace for Roving Operator, replace 2007 Chevy, T-112 - Broken Frame |                        |                        |                        | 45,000                 | 45,000                    | 0  | 0%                     |
| 2022-0601              | Phone system upgrade, 2022  |                        |                        |                        | 14,000                 | 14,000                    | 0  | 0%                     |
| 2022-0602              | Replace SF10 Walkway, SCDD  |                        |                        |                        | 15,000                 | 15,000                    | 0  | 0%                     |
| 2022-63a / Capital     | FPH Cooling Water Strainer System, engineering and design proposed          |                        |                        |                        | 25,000                 | 0                         | 0  | 0%                     |
| 2022-63b / Capital     | FPH Repaint Generator Housing   |                        |                        |                        | 150,000                | 0                         | 0  | 0%                     |
| 2022-63c / Capital     | WPH Repaint Generator Housing and TWD System                                |                        |                        |                        | 130,000                | 0                         | 0  | 0%                     |
| 2022-63f / Capital     | FPH Tailrace Underwater Concrete Repair                                     |                        |                        |                        | 50,000                 | 0                         | 0  | 0%                     |
| 2022-63g / Capital     | FPH Penstock Recoat 60 Feet   |                        |                        |                        | 45,000                 | 0                         | 0  | 0%                     |
| 2022-63j / Capital     | FPH Oil Level Device Upgrade  |                        |                        |                        | 18,000                 | 0                         | 0  | 0%                     |
| 2022-63k / Capital     | WPH Oil Level Device Upgrade  |                        |                        |                        | 18,000                 | 0                         | 0  | 0%                     |
| 2022-63l / Capital     | KPH Sump Pump and motor   |                        |                        |                        | 14,000                 | 0                         | 0  | 0%                     |
| 2022-63r / Capital     | FPH Gen and Exciter House Ozone Scrubber                                    |                        |                        |                        | 7,500                  | 0                         | 0  | 0%                     |
| 2022-63s / Capital     | HART Field Instrument Communicator  |                        |                        |                        | 7,100                  | 0                         | 0  | 0%                     |
| 2022-64b / Capital     | SPH PSV & penstock recoating, engineering only                              |                        |                        |                        | 12,000                 | 12,000                    | 0  | 0%                     |
| 2022-64c / Capital     | MRC repair, panel 210, 50'  |                        |                        |                        | 160,000                | 0                         | 0  | 0%                     |
| 2022-64d / Capital     | MRC Bin Wall Materials  |                        |                        |                        | 100,000                | 0                         | 0  | 0%                     |
| 2022-64e / Capital     | LGV Res Penstock Drain Valve Replacement                                    |                        |                        |                        | 60,000                 | 0                         | 0  | 0%                     |
| 2022-64f / Capital     | MRC Panel 300 Access Road Repair  |                        |                        |                        | 496,000                | 0                         | 0  | 0%                     |
| 2022-64g / Capital     | LGV Res Fish Flow Valve Replacement   |                        |                        |                        | 20,000                 | 20,000                    | 0  | 0%                     |
| 2022-64k / Capital     | Bangor Canal at SF 25 Shotcrete   |                        |                        |                        | 10,000                 | 0                         | 0  | 0%                     |
| 2022-64m / Capital     | RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch                       |                        |                        |                        | 7,500                  | 7,500                     | 0  | 0%                     |
| 2022-66f / Capital     | F150 Extra Cab with camper shell- replace T97- elect tech truck             |                        |                        |                        | 55,000                 | 55,000                    | 0  | 0%                     |
| 2022-66g / Capital     | PDHQ 41KW Propane Generator with 200 amp XFER Switch                        |                        |                        |                        | 50,000                 | 0                         | 0  | 0%                     |
| 2022-66j / Capital     | F150 Crew Cab- carpool vehicle  |                        |                        |                        | 45,000                 | 45,000                    | 0  | 0%                     |
| 2022-66o / Capital     | Welding Shop 3-Ph Propane Generator   |                        |                        |                        | 35,000                 | 0                         | 0  | 0%                     |
| 2022-67b / Capital     | Sly Spillway Rockfall Mitigation (Ext)                                      |                        |                        |                        | 120,000                | 170,000                   | 0  | 0%                     |
| 2022-67g / Capital     | Excavate sedimentation at SCDD weir   |                        |                        |                        | 15,000                 | 15,000                    | 0  | 0%                     |

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| <u>ACCOUNT</u>                                     | <u>DESCRIPTION</u>  | <u>2019<br/>ACTUAL</u> | <u>2020<br/>ACTUAL</u> | <u>2021<br/>ACTUAL</u> | <u>2022<br/>BUDGET</u> | <u>2022<br/>ESTIMATED</u> | <u>2022<br/>ACTUAL<br/>Thru 10/31/2022</u> | <u>% of<br/>Budget</u> |
|--|---|------------------------|------------------------|------------------------|------------------------|---------------------------|--|------------------------|
| Capital Outlay (con't)                             |   |                        |                        |                        |                        |                           |  |                        |
| 2022-68c / Capital                                 | CAISO meter installations, 4 powerhouses - Outside Services |                        |                        |                        | 35,000                 | 35,000                    | 0  | 0%                     |
| 2022-68e / Capital                                 | WPH PSV Valve Trip System                                   |                        |                        |                        | 30,000                 | 0                         | 0  | 0%                     |
| 2022-68j / Capital                                 | (1) GE MX RTU Processor - Spare                             |                        |                        |                        | 6,000                  | 6,000                     | 0  | 0%                     |
| 2021-68it1 / Capital                               | Replacement Server  |                        |                        |                        | 13,000                 | 13,000                    | 0  | 0%                     |
|  | Total Capital Outlay  | (3,573,487)            | (2,157,078)            | (548,107)              | (2,787,100)            | (1,460,639)               | (613,441)                                  | 22%                    |
| Transfers In:                                      |   |                        |                        |                        |                        |                           |  |                        |
|  | Power Division Legacy Fund                                  | 1,096,094              | 0                      | 0                      | 0                      | 0                         | 0  | 0%                     |
|  | Retiree Benefit Trust                                       | 0                      | 1,617,546              | 0                      | 0                      | 0                         | 0  | 0%                     |
| Transfers Out:                                     |   |                        |                        |                        |                        |                           |  |                        |
|  | General Fund-Minimum Payment                                | (709,000)              | (709,000)              | (709,000)              | (709,000)              | (709,000)                 | (354,500)                                  | 50%                    |
|  | General Fund-Overhead                                       | (621,688)              | (480,058)              | (613,367)              | (500,000)              | (367,675)                 | (367,675)                                  | 74%                    |
|  | Retiree Benefit Trust                                       | (201,179)              | 0                      | 0                      | 0                      | 0                         | 0  | 0%                     |
| Net Non-operating, Capital Outlay<br>and Transfers |   | (7,422,485)            | (4,222,596)            | (4,382,014)            | (6,422,404)            | (7,650,396)               | (6,094,198)                                |                        |
|  | NET REVENUE OVER EXPENSES                                   | 6,196,467              | 37,613                 | 12,343,785             | 3,516,996              | 2,579,266                 | 3,527,961                                  |                        |
|  | Beginning Balance   |                        |                        |                        | 36,838,728             | 36,838,728                | 36,838,728                                 |                        |
|  | NYWD-Additional Payment                                     |                        |                        |                        | (2,000,000)            | (3,269,900)               | (3,269,900)                                |                        |
|  | General Fund-Additional Payment                             |                        |                        |                        | (2,000,000)            | (3,269,900)               | (3,269,900)                                |                        |
|  | Reserve for PG&E Standby                                    |                        |                        |                        | 0                      | 0                         | 0  |                        |
|  | Ending Balance  |                        |                        |                        | 36,355,724             | 32,878,194                | 33,826,889                                 |                        |

NOTES: (1) Per NYWD agreement, 15% working capital reserve of \$1,416,570, and \$18,783,662 contingency reserve is required, total of \$20,200,232.  
(2) Ending 12/31/20 balance includes designated reserves of \$1,617,546 for retiree benefits.

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| <u>ACCOUNT</u>   | <u>DESCRIPTION</u>                         | <u>2019<br/>ACTUAL</u> | <u>2020<br/>ACTUAL</u> | <u>2021<br/>ACTUAL</u> | <u>2022<br/>BUDGET</u> | <u>2022<br/>ESTIMATED</u> | <u>2022<br/>ACTUAL<br/>Thru 10/31/22</u> | <u>% of<br/>BUDGET</u> |
|------------------|--|------------------------|------------------------|------------------------|------------------------|---------------------------|--|------------------------|
| REVENUE:         |  |                        |                        |                        |                        |                           |  |                        |
| Water Sales Rev  |  |                        |                        |                        |                        |                           |  |                        |
| 41100            | Domestic Water                             | 2,138,729              | 2,674,305              | 2,607,133              | 2,500,000              | 2,531,850                 | 2,008,323                                | 80%                    |
| 41400            | Irrigation Water                           | 218,507                | 263,727                | 282,060                | 300,000                | 260,260                   | 255,235                                  | 85%                    |
| 41420            | Water Sales, NYWD to Yuba City             | 190,388                | 195,300                | 199,215                | 200,000                | 200,000                   | 0  | 0%                     |
|                  | Sub-Total Water Sales Rev                  | 2,547,624              | 3,133,332              | 3,088,408              | 3,000,000              | 2,992,110                 | 2,263,558                                | 75%                    |
| Power Revenue    |  |                        |                        |                        |                        |                           |  |                        |
| 41305            | Sly Cr Pwr Generation                      | 2,128,918              | 1,297,452              | 1,816,122              | 1,850,000              | 1,890,700                 | 1,673,971                                | 90%                    |
| 41306            | Surplus Wtr                                | 87,360                 | 25,164                 | 156,026                | 50,000                 | 50,000                    | 0  | 0%                     |
|                  | Sub-Total Power Rev                        | 2,216,278              | 1,322,616              | 1,972,148              | 1,900,000              | 1,940,700                 | 1,673,971                                | 88%                    |
| Water Serv Chgs  |  |                        |                        |                        |                        |                           |  |                        |
| 42301            | Sundry Billing (Job Orders)                | 173,718                | 57,108                 | 265,038                | 75,000                 | 178,744                   | 171,184                                  | 228%                   |
| 42321            | Annexation Fees                            | 0                      | 0                      | 26,239                 | 0                      | 38,000                    | 37,761                                   | 100%                   |
| 42341            | System Capacity Charges                    | NA                     | 69,801                 | 61,082                 | 50,000                 | 157,045                   | 148,319                                  | 297%                   |
|                  | Other Water Serv Charges (Current & Misc.) | 132,685                | 29,249                 | 54,799                 | 50,000                 | 50,000                    | 27,560                                   | 55%                    |
|                  | Sub-Total Water Serv Chgs                  | 306,403                | 156,158                | 407,158                | 175,000                | 423,789                   | 384,824                                  | 220%                   |
| Non-Oper Revenue |  |                        |                        |                        |                        |                           |  |                        |
| 49250            | Interest Earnings                          | 85,264                 | 108,903                | 1,070                  | 1,000                  | (10,000)                  | 242,869                                  | 24287%                 |
| 49311            | Property Taxes                             | 663,748                | 681,269                | 718,188                | 710,000                | 710,000                   | 378,375                                  | 53%                    |
| 49405            | ACWA/JPIA RPA                              | 82,631                 | 103,294                | 40,381                 | 50,000                 | 45,377                    | 45,377                                   | 91%                    |
| 49625            | Back Flow Installation                     | 14,021                 | 9,400                  | 5,385                  | 10,000                 | 5,000                     | 5,480                                    | 55%                    |
| 49630            | Back Flow Inspection                       | 123,738                | 127,236                | 130,550                | 140,000                | 135,000                   | 114,112                                  | 82%                    |
|                  | Cal-Fire grant for wood chipper            | 0                      | 0                      | 0                      | 32,716                 | 32,716                    | 0  | 0%                     |
|                  | Fed/State/County Palermo clean water       | 0                      | 0                      | 0                      | 539,000                | 539,000                   | 0  | 0%                     |
|                  | Other Non-Oper Rev (Misc.)                 | 4,413                  | 31,455                 | 2,672                  | 2,500                  | 2,500                     | 255                                      | 10%                    |
|                  | Sub-Total Non-Oper Rev                     | 973,815                | 1,061,557              | 898,246                | 1,485,216              | 1,459,593                 | 786,467                                  | 53%                    |
|                  | TOTAL GENERAL FUND REVENUE                 | 6,044,120              | 5,673,663              | 6,365,960              | 6,560,216              | 6,816,192                 | 5,108,819                                | 78%                    |



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| <u>ACCOUNT</u>                       | <u>DESCRIPTION</u>                                      | <u>2019<br/>ACTUAL</u> | <u>2020<br/>ACTUAL</u> | <u>2021<br/>ACTUAL</u> | <u>2022<br/>BUDGET</u> | <u>2022<br/>ESTIMATED</u> | <u>2022<br/>ACTUAL<br/>Thru 10/31/22</u> | <u>% of<br/>BUDGET</u> |
|--------------------------------------|---|------------------------|------------------------|------------------------|------------------------|---------------------------|--|------------------------|
| <b>OPERATING EXPENSES:</b>           |   |                        |                        |                        |                        |                           |  |                        |
| General Admin, 1-50                  |   | 1,182,674              | 977,703                | 1,658,116              | 1,027,411              | 1,170,115                 | 700,539                                  | 68%                    |
| Water Source, 1-51                   |   | 17,468                 | 16,117                 | 14,888                 | 15,000                 | 17,500                    | 16,536                                   | 110%                   |
| Environmental Health & Safety, 1-52  |   | 213,741                | 239,863                | 231,412                | 259,075                | 242,473                   | 190,295                                  | 73%                    |
| Water Treatment, 1-53                |   | 1,662,849              | 1,923,429              | 1,779,710              | 2,295,263              | 2,531,792                 | 1,589,230                                | 69%                    |
| Transmission & Distribution, 1-54    |   | 2,277,469              | 2,528,134              | 2,106,846              | 2,922,561              | 2,802,731                 | 1,736,011                                | 59%                    |
| Customer Accounts, 1-55              |   | 869,709                | 990,535                | 960,561                | 1,461,631              | 1,421,524                 | 931,536                                  | 64%                    |
| General Plant & Shop, 1-56           |   | 682,711                | 698,537                | 552,787                | 751,371                | 869,827                   | 569,260                                  | 76%                    |
| Sundry, 1-57                         |   | 67,263                 | 49,859                 | 104,853                | 46,000                 | 97,465                    | 72,841                                   | 158%                   |
| Information Systems, 1-58            |   | 420,975                | 499,957                | 381,048                | 552,153                | 448,632                   | 270,252                                  | 49%                    |
| Sly Creek Power Plant, 1-61          |   | 498,384                | 438,309                | 393,843                | 447,577                | 642,752                   | 409,387                                  | 91%                    |
| TOTAL OPERATING EXPENSES             |   | 7,893,243              | 8,362,443              | 8,184,064              | 9,778,042              | 10,244,811                | 6,485,887                                | 66%                    |
| SUB-TOTAL, REVENUES OVER OPER EXP    |   | (1,849,123)            | (2,688,780)            | (1,818,104)            | (3,217,826)            | (3,428,619)               | (1,377,068)                              | 43%                    |
| <b>Other Non-Operating Expenses</b>  |   |                        |                        |                        |                        |                           |  |                        |
|                                      | Supplies & Servces                                      | 1,100                  | 3,600                  | 3,400                  | 3,250                  | 3,600                     | 3,533                                    | 109%                   |
|                                      | Interest  | 844,634                | 826,793                | 808,521                | 793,950                | 812,839                   | 798,765                                  | 101%                   |
|                                      | Principal   | 580,000                | 600,000                | 615,000                | 635,000                | 635,000                   | 635,000                                  | 100%                   |
|                                      | Pension Expense   | 349,513                | 0                      | 0                      | 1,977,000              | 0                         | 0  | 0%                     |
| <b>Other Non-Operating Expenses:</b> |   |                        |                        |                        |                        |                           |  |                        |
| <b>CAPITAL OUTLAY:</b>               |   |                        |                        |                        |                        |                           |  |                        |
| 2019-0192                            | TD-Distribution System Remote Monitoring                |                        |                        | 9,551                  | 10,000                 | 10,000                    | 5,438                                    | 54%                    |
| 2020-0198                            | Community Line, Foothill Blvd./Oro Bangor Hwy to Grange |                        |                        | 68,058                 |                        |                           |  |                        |
| 2020-0200                            | Oro-Bangor Hwy/BTP to Avacado                           |                        |                        | 48,097                 | 500                    | 500                       | 394                                      | 79%                    |
| 2020-0970                            | SPH-CAISO meter installation                            |                        |                        | 26,094                 | 2,500                  | 2,500                     | 1,214                                    | 49%                    |
| 2021-0204                            | MRTP #2 raw water pump replacement                      |                        |                        | 64,907                 |                        |                           |  |                        |
| 2021-0205                            | Hwy 162 / Arbol   |                        |                        | 129,559                |                        |                           |  |                        |
| 2021-0206                            | IT-MRTP SAN replacement                                 |                        |                        | 23,185                 |                        |                           |  |                        |
| 2021-0207                            | CA-Meter reader communications                          |                        |                        | 1,750                  | 0                      | 4,560                     | 4,557                                    | 100%                   |
| 2021-0208                            | Replace 1998 Bobcat mini excavator, E-123               |                        |                        | 0                      | 70,000                 | 70,000                    | 68,635                                   | 98%                    |
| 2021-0209                            | IT-Fiber optic and switches replacement                 |                        |                        | 0                      | 18,500                 | 18,500                    | 10,296                                   | 56%                    |
| 2021-0210                            | Replace 2009 Ford F-350, T-82                           |                        |                        | 0                      | 60,000                 | 60,000                    | 0  | 0%                     |
| 2021-0971                            | SPH-SCADA upgrade                                       |                        |                        | 55,638                 | 2,500                  | 2,500                     | 0  | 0%                     |

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|------------------------|--|------------------------|------------------------|------------------------|------------------------|---------------------------|---------------------------------|------------------------|
|                        |  |                        |                        |                        |                        |                           | <u>ACTUAL<br/>Thru 10/31/22</u> |                        |
| CAPITAL OUTLAY (Con't) |  |                        |                        |                        |                        |                           |                                 |                        |
| 2022-0212              | Vacuum, portable, towable  |                        |                        |                        | 30,000                 | 30,000                    | 29,706                          | 99%                    |
| 2022-0213              | Shotcrete Pinecrest (pipe)   |                        |                        |                        | 60,000                 | 22,304                    | 22,304                          | 37%                    |
| 2022-0214              | Streaming Current Analyzer with Organics module                          |                        |                        |                        | 22,000                 | 22,000                    | 21,742                          | 99%                    |
| 2022-0215              | Ditchtender vehicle, 2021 Ford Ranger, T-318                             |                        |                        |                        | 43,000                 | 43,000                    | 42,785                          | 99%                    |
| 2022-0216              | SPH station air compressor   |                        |                        |                        | 10,500                 | 11,000                    | 10,997                          | 105%                   |
| 2022-0217              | Meter Service Technician vehicle, 2022 Ford F250                         |                        |                        |                        | 70,000                 | 70,000                    | 69,682                          | 100%                   |
| 2022-0218              | Storage System (SAN) replacement   |                        |                        |                        | 30,000                 | 33,000                    | 32,743                          | 109%                   |
| 2022-0219              | Palermo clean water 2022   |                        |                        |                        | 539,000                | 539,000                   | 47,826                          | 9%                     |
| 2022-0220              | MRTP security cameras upgrade  |                        |                        |                        | 15,000                 | 15,000                    | 8,138                           | 54%                    |
| 2022-0221              | SPH security cameras for front gate and transformer                      |                        |                        |                        | 7,500                  | 7,500                     | 3,477                           | 46%                    |
| 2022-0222              | Trailer for Bobcat (see 2021-0208)                                       |                        |                        |                        | 30,000                 | 30,000                    | 28,305                          | 94%                    |
| 2022-0223              | GPS Equipment  |                        |                        |                        | 10,000                 | 8,200                     | 0                               | 0%                     |
| 2022-0224              | Wood chipper   |                        |                        |                        | 52,716                 | 40,000                    | 37,538                          | 71%                    |
| 2022-0225              | Phone system upgrade, 2022   |                        |                        |                        | 18,500                 | 18,500                    | 0                               | 0%                     |
| 2022-0226              | MRTP raw water pump 3 replacement  |                        |                        |                        | 40,000                 | 40,000                    | 0                               | 0%                     |
| 2022-53b / Capital     | MRTP metal storage building  |                        |                        |                        | 40,000                 | 0                         | 0                               | 0%                     |
| 2022-53c / Capital     | Portable, towable generator for BTP/Shop                                 |                        |                        |                        | 25,000                 | 0                         | 0                               | 0%                     |
| 2022-53f / Capital     | Replacement truck for T177   |                        |                        |                        | 35,000                 | 0                         | 0                               | 0%                     |
| 2022-53k / Capital     | Solar field inverter replacement   |                        |                        |                        | 0                      | 0                         | 0                               | 0%                     |
| 2022-53l / Capital     | Filter NTU meters replacement, 4   |                        |                        |                        | 20,000                 | 0                         | 0                               | 0%                     |
| 2022-54k / Capital     | Miller Hill Gauging Station  |                        |                        |                        | 12,000                 | 0                         | 0                               | 0%                     |
| 2022-54l / Capital     | Oro Pond Service Lines and Meters replacement                            |                        |                        |                        | 22,000                 | 0                         | 0                               | 0%                     |
| 2022-54o / Capital     | Coventry Interloop   |                        |                        |                        | 50,000                 | 0                         | 0                               | 0%                     |
| 2022-54p / Capital     | South Villa Raw Water Pipe Replacement                                   |                        |                        |                        | 75,000                 | 0                         | 0                               | 0%                     |
| 2022-54q / Capital     | Oakvale Palermo Canal 900' Shotcrete                                     |                        |                        |                        | 37,000                 | 0                         | 0                               | 0%                     |
| 2022-54r / Capital     | Oro Bangor - Malengo Domestic Pipe Replacement 600'                      |                        |                        |                        | 36,000                 | 0                         | 0                               | 0%                     |
| 2022-54s / Capital     | Culvert Replacement Ridgeway   |                        |                        |                        | 20,000                 | 0                         | 0                               | 0%                     |
| 2022-54t / Capital     | North Ditch Lincoln to Messina irrigation - Engineering Study for design |                        |                        |                        | 18,000                 | 18,000                    | 0                               | 0%                     |
| 2022-54u / Capital     | Meter tester, 2  |                        |                        |                        | 9,600                  | 9,600                     | 0                               | 0%                     |
| 2022-56c / Capital     | Bulk filling water station   |                        |                        |                        | 0                      | 0                         | 0                               | 0%                     |
| 2022-56d / Capital     | Replace 1990 Ford F700 diesel/flatbed dump, T-132                        |                        |                        |                        | 100,000                | 0                         | 0                               | 0%                     |
| 2022-56e / Capital     | Replace 2012 Ford F150 4x4, T-304  |                        |                        |                        | 45,000                 | 0                         | 0                               | 0%                     |
| 2022-56f / Capital     | Replace 10 yd dump truck, 1983, T-59                                     |                        |                        |                        | 0                      | 0                         | 0                               | 0%                     |

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|---|--|------------------------|------------------------|------------------------|------------------------|---------------------------|--|------------------------|
| CAPITAL OUTLAY (Con't)                          |  |                        |                        |                        |                        |                           |  |                        |
| 2022-61c / Capital                              | SPH PSV Roof Replacement and Rockfall Protection |                        |                        |                        | 75,000                 | 0                         | 0  | 0%                     |
| 2022-61d / Capital                              | SPH Bearing Cooling Water Flow Device Upgrade    |                        |                        |                        | 20,000                 | 0                         | 0  | 0%                     |
| 2022-61e / Capital                              | SPH oil flow device upgrade                      |                        |                        |                        | 20,000                 | 0                         | 0  | 0%                     |
| 2022-61h / Capital                              | SPH Bitronics line-side metering xducer          |                        |                        |                        | 8,000                  | 0                         | 0  | 0%                     |
|   | Total Capital Outlay                             | 239,171                | 307,591                | 426,839                | 1,809,816              | 1,125,664                 | 445,777                                  | 25%                    |
| Transfers:                                      |  |                        |                        |                        |                        |                           |  |                        |
|   | SFPP Jt Facil Oper Fd-Minimum Payment            | 709,000                | 709,000                | 709,000                | 709,000                | 709,000                   | 354,500                                  | 50%                    |
|   | SFPP Jt Facil Oper Fd-Additional Payment         | 0                      | 0                      | 0                      | 5,374,000              | 3,269,900                 | 3,269,900                                | 61%                    |
|   | SFPP Jt Facil Oper Fd-Overhead                   | 621,688                | 480,058                | 613,367                | 675,000                | 367,675                   | 367,675                                  | 54%                    |
|   | System Capacity Fund                             | 0                      | 194,946                | 0                      | 0                      | 0                         | 0  | 0%                     |
|   | Retiree Benefit Trust Fund                       | (320,821)              | 1,977,001              | 0                      | 0                      | 0                         | 0  | 0%                     |
| Net Non-operating, Capital Outlay and Transfers |  | (1,004,551)            | 1,623,021              | (531,393)              | 1,538,984              | 1,769,472                 | 2,109,000                                | 137%                   |
| NET REVENUE OVER EXPENSES                       |  | (2,853,674)            | (1,065,759)            | (2,349,497)            | (1,678,842)            | (1,659,147)               | 731,932                                  |                        |
| Beginning Balance                               |  |                        |                        |                        | 3,289,712              | 3,289,712                 | 3,289,712                                |                        |
| Ending Balance                                  |  |                        |                        |                        | 1,610,870              | 1,630,565                 | 4,021,644                                |                        |

NOTE: Ending 12/31/20 balance includes designated reserves of \$1,977,001 for retiree benefits.

South Feather Water & Power Agency  
 Irrigation Water Accounting  
 For The Period Of 1/1/2022 - 10/31/2022

| <u>ACCT CODE</u> | <u>DESCRIPTION</u> | <u>REVENUE</u>   | <u>EXPENSES</u>  |
|------------------|--------------------|------------------|------------------|
| 2022-0504        | Palermo Canal      | \$ 95,855        | \$ 273,297       |
| 2022-0505        | Bangor Canal       | \$ 116,982       | \$ 224,990       |
| 2022-0506        | Forbestown Canal   | \$ 15,530        | \$ 184,324       |
| 2022-0507        | Community Line     | \$ 26,868        | \$ 31,398        |
|                  | Totals             | <hr/> \$ 255,235 | <hr/> \$ 714,009 |

SOUTH FEATHER WATER AND POWER AGENCY  
SCHEDULE OF CASH AND INVESTMENTS  
31-Oct-22

|                                       |            |
|---------------------------------------|------------|
| General Fund Cash and Savings Account | \$ 765,667 |
| LAIF                                  | 25,558,842 |
| CalTrust                              | 1,353,944  |
| Five Star Bank                        | 1,115,773  |

| <u>Fixed Income portfolio</u>         | <u>Rate</u> | <u>Purch Date</u> | <u>Purch Price</u> | <u>Face Value</u> | <u>Maturity</u> | <u>Mkt Value</u> | <u>Est Ann Income</u> |
|---------------------------------------|-------------|-------------------|--------------------|-------------------|-----------------|------------------|-----------------------|
| Cash                                  |             |                   |                    |                   |                 | 12,632           | \$ -                  |
| Safra Natl Bank CD                    | 0.250%      | 12/9/2021         | 245,000            | 245,000           | 12/8/2022       | 243,643          | 613                   |
| Goldman Sachs CD                      | 1.850%      | 12/12/2019        | 60,000             | 60,000            | 12/12/2022      | 59,839           | 1,110                 |
| Morgan Stanley Private Bank CD        | 1.850%      | 12/19/2019        | 50,000             | 50,000            | 12/19/2022      | 49,846           | 925                   |
| First Heritage Bank CD                | 0.250%      | 6/23/2020         | 140,000            | 140,000           | 12/19/2022      | 139,412          | 350                   |
| Cache Valley Bank CD                  | 1.650%      | 1/15/2020         | 203,000            | 203,000           | 1/17/2023       | 201,934          | 3,350                 |
| Wells Fargo Natl Bank West CD         | 1.900%      | 1/17/2020         | 245,000            | 245,000           | 1/17/2023       | 244,108          | 4,655                 |
| Sandy Spring Bank CD                  | 0.650%      | 2/18/2022         | 245,000            | 245,000           | 2/17/2023       | 242,183          | 1,593                 |
| People First Bank CD                  | 1.350%      | 3/6/2020          | 134,000            | 134,000           | 3/6/2023        | 132,822          | 1,809                 |
| American Express Natl Bank CD         | 1.450%      | 1/31/2020         | 245,000            | 245,000           | 3/31/2023       | 242,428          | 3,553                 |
| JP Morgan Chase Bank CD               | 1.500%      | 4/19/2022         | 245,000            | 245,000           | 4/19/2023       | 241,803          | 3,675                 |
| Bank of China CD                      | 2.100%      | 6/15/2022         | 240,000            | 240,000           | 6/15/2023       | 236,748          | 5,040                 |
| BMO Harris Bk CD                      | 2.800%      | 7/1/2022          | 245,000            | 245,000           | 7/14/2023       | 242,738          | 6,860                 |
| Luana Savings Bank CD                 | 0.200%      | 8/14/2020         | 245,000            | 245,000           | 8/14/2023       | 236,937          | 490                   |
| John Marshall Bancorp CD              | 0.400%      | 12/31/2021        | 245,000            | 245,000           | 8/31/2023       | 236,876          | 980                   |
| Synchrony Bank CD                     | 0.400%      | 9/30/2021         | 245,000            | 245,000           | 9/29/2023       | 235,884          | 980                   |
| Medallion Bank CD                     | 0.250%      | 10/26/2020        | 135,000            | 135,000           | 10/27/2023      | 129,402          | 338                   |
| New York Community Bank CD            | 0.300%      | 11/9/2020         | 245,000            | 245,000           | 11/9/2023       | 234,700          | 735                   |
| Beal Bank CD                          | 0.600%      | 12/20/2021        | 245,000            | 245,000           | 12/20/2023      | 234,551          | 1,470                 |
| Federal Home Loan Bond                | 0.190%      | 12/29/2020        | 249,777            | 250,000           | 12/22/2023      | 236,798          | 475                   |
| US Treasury Note                      | 0.881%      | 1/18/2022         | 258,479            | 262,000           | 3/15/2024       | 246,762          | 2,308                 |
| Bankunited Bank CD                    | 0.350%      | 3/15/2021         | 245,000            | 245,008           | 3/19/2024       | 231,513          | 858                   |
| Ally Bank CD                          | 1.700%      | 3/25/2022         | 245,000            | 245,000           | 3/25/2024       | 236,170          | 4,165                 |
| Comenity Capital Bank CD              | 2.250%      | 4/14/2022         | 245,000            | 245,000           | 4/15/2024       | 236,819          | 5,513                 |
| Web Bank CD                           | 0.400%      | 5/11/2021         | 245,000            | 245,000           | 5/17/2024       | 230,288          | 980                   |
| UBS Bank CD                           | 0.350%      | 6/23/2021         | 245,000            | 245,000           | 6/24/2024       | 228,274          | 858                   |
| Texas Exchange Bank CD                | 0.500%      | 7/9/2021          | 105,000            | 105,000           | 7/9/2024        | 97,902           | 525                   |
| First Technology Credit Union CD      | 3.250%      | 8/5/2022          | 245,000            | 245,000           | 8/5/2024        | 239,091          | 7,963                 |
| Toyota Finl Svgs Bank CD              | 0.550%      | 8/5/2021          | 245,000            | 245,000           | 8/5/2024        | 228,017          | 1,348                 |
| BMW Bank CD                           | 1.700%      | 3/4/2022          | 245,000            | 245,000           | 9/4/2024        | 233,362          | 4,165                 |
| State Bank of Dallas CD               | 0.700%      | 12/31/2021        | 245,000            | 245,000           | 10/1/2024       | 228,080          | 1,715                 |
| Institution for Svg in Newburyport CD | 0.700%      | 10/28/2021        | 245,000            | 245,000           | 10/28/2024      | 226,294          | 1,715                 |
| Merrick Bank CD                       | 0.800%      | 11/19/2021        | 245,000            | 245,000           | 11/19/2024      | 227,497          | 1,960                 |
| Live Oak Banking CD                   | 0.850%      | 12/29/2021        | 245,000            | 245,000           | 12/30/2024      | 226,841          | 2,083                 |
| Federal Home Loan Bond                | 1.250%      | 1/28/2022         | 250,000            | 250,000           | 1/28/2025       | 231,813          | 3,125                 |
| Federal Home Loan Bond                | 1.550%      | 2/18/2022         | 249,781            | 250,000           | 2/18/2025       | 238,659          | 3,875                 |

SOUTH FEATHER WATER AND POWER AGENCY  
 SCHEDULE OF CASH AND INVESTMENTS  
 31-Oct-22

|                                       |            |
|---------------------------------------|------------|
| General Fund Cash and Savings Account | \$ 765,667 |
| LAIF                                  | 25,558,842 |
| CalTrust                              | 1,353,944  |
| Five Star Bank                        | 1,115,773  |

| <u>Fixed Income portfolio</u> | <u>Rate</u> | <u>Purch Date</u> | <u>Purch Price</u> | <u>Face Value</u> | <u>Maturity</u> | <u>Mkt Value</u> | <u>Est Ann Income</u> |
|-------------------------------|-------------|-------------------|--------------------|-------------------|-----------------|------------------|-----------------------|
| Capital One Natl Assn CD      | 3.100%      | 6/16/2022         | 246,000            | 246,000           | 6/16/2025       | 236,177          | 7,626                 |
| Federal Home Loan Bond        | 3.550%      | 8/18/2022         | 245,000            | 245,000           | 7/25/2025       | 239,755          | 8,698                 |
| Connexus Credit Union CD      | 3.500%      | 8/26/2022         | 245,000            | 245,000           | 8/26/2025       | 237,013          | 8,575                 |
| Austin Telco Fed CU CD        | 3.750%      | 9/21/2022         | 249,000            | 249,000           | 9/22/2025       | 242,359          | 9,338                 |
| Capital One Bank USA CD       | 0.900%      | 11/17/2021        | 245,000            | 245,000           | 11/17/2025      | 218,565          | 2,205                 |
| Federal Home Loan Bond        | 0.680%      | 12/15/2021        | 243,905            | 250,000           | 2/24/2026       | 219,182          | 1,700                 |
| State Bank of India CD        | 1.000%      | 6/10/2021         | 245,000            | 245,000           | 6/10/2026       | 217,244          | 2,450                 |

|                              |  |           |            |
|------------------------------|--|-----------|------------|
| Total Fixed Income Portfolio |  | 9,032,961 | \$ 122,743 |
|                              |  |           | 1.36%      |

|                                      |  |               |
|--------------------------------------|--|---------------|
| TOTAL CASH & INVESTMENTS AT 10/31/22 |  | \$ 37,827,187 |
|--------------------------------------|--|---------------|

|                             |               |           |
|-----------------------------|---------------|-----------|
| Unrealized Gains and Losses | 01-00-49250-2 | (489,080) |
|-----------------------------|---------------|-----------|

I certify that all investment actions have been made in full compliance with Policy #470- Investments, and that South Feather Water and Power Agency will meet its expenditure obligations for the next six months.

Submitted by: Steve Wong, Finance Division Manager 11/9/22

**Investment Transactions**                      October, 2022  
*None*



# ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO:** Board of Directors  
**FROM:** Dan Leon, Power Division Manager  
**DATE:** November 9, 2022  
**RE:** General Information (regarding matters not scheduled on agenda)  
November 15, 2022 Board of Directors Meeting

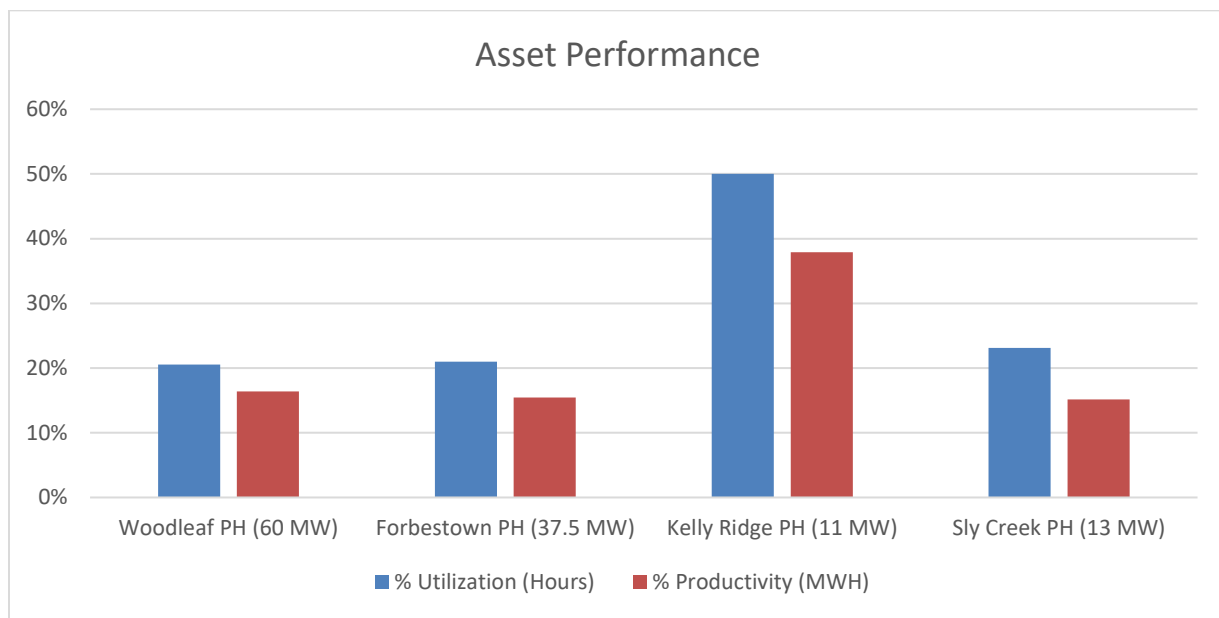
## **OPERATIONS**

Power Division Summary, Reservoir Storage, and Precipitation Reports for November 2022 are attached.

South Fork tunnel average flow was 149 CFS. Slate Creek tunnel was closed for the month. Little Grass Valley and Sly Creek Reservoirs combined storage was 86.7 kAF at month's end.

DWR Bulletin 120 observed conditions and reports for the 2023 water season will be available beginning of next year.

Asset performance and availability for October 2022 summarized in the following two tables:



| Asset Availability |                |                                 |   |   |
|--------------------|----------------|---------------------------------|---|---|
| a. Powerhouse      | b. Capacity MW | c. Available for Generation Hrs | d. Generation Dispatched above 50% Output Hrs | e. Generation Dispatch Potential Output Hrs |
| Woodleaf           | 60.0           | 744                             | 121   | 623   |
| Forbestown         | 37.5           | 744                             | 119   | 625   |
| Kelly Ridge        | 11.0           | 744                             | 287   | 457   |
| Sly Creek          | 13.0           | 467                             | 90  | 377   |

**MAINTENANCE**

Powerhouses

- Woodleaf Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for February 6 thru 18, 2023.
- Forbestown Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for March 5 thru 18, 2023.
- Sly Creek Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for October 2 thru 21, 2023.
- Kelly Ridge Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance November 1 thru 12, 2022, in progress. Perform routine checks and maintenance. Install rebuilt field exciter unit.

Project Facilities and Assets

- Repair Sly Creek Dam spillway concrete slabs and walls
- Raise Ponderosa spillgates to winter setting, perform electrical measurements
- Fabricate protective covers for MRC siphons
- Transport roadbase material to MRC panel 305 location
- Fabricate MRC personnel crossings
- Check operation of Station 2 tunnel gates
- Diagnose and analyze powerhouse synchronizer systems
- Clean and organize shops and storage
- Perform maintenance of Scada and control system
- Prepare vehicles for snow removal
- Perform vehicle fleet and equipment maintenance



## REGULATORY COMPLIANCE

Twelfth Part 12D Safety Inspection Reports due to FERC, December 1<sup>st</sup>. Staff have been reviewing the reports for finalization, and the reports will be submitted on time.

Emergency Action Plan (EAP) Annual Outreach Seminar, Tabletop and Functional Exercise, December 8<sup>th</sup>. Invitation letters have been mailed to all current EAP binder holders for this all day event. The Functional Exercise is required by the FERC every five years, and our Exercise was delayed by COVID. We expect our Regional Engineer to be in attendance, and are hopeful for a strong turnout by our local Emergency Management and First Responders. Following the Exercise, our annual EAP Status Report will be compiled and submitted.

Every year there are numerous dam safety reports due to our Federal and State regulators. The following have already been submitted, or are in progress for submittal before December 30<sup>th</sup>:

- Annual Spillway Gate Operation Certificates were submitted to FERC, November 4<sup>th</sup>
- Annual Spillway Clearance Certificates were submitted to DSOD, November 4<sup>th</sup>
- Security & Vulnerability Report revisions must incorporate recommendations outlined by our FERC Security Specialist in his Security Inspection and Documentation Review Summary following our September inspections. Additionally, a Plan & Schedule to comply with the required physical security upgrades is due to FERC by January 5, 2023.

## PROJECT WORK

### Sly Creek Dam Spillway Rock Scaling

Syblon Reid Construction substantially completed the rock scaling project during the week of October 24. DSOD and the FERC have requested for multiple years that these maintenance items be completed. The work scope involved removal of several large hazard rocks on the soil embankments above the concrete spillway, as well as hazardous trees, and woody vegetation removal. Falling rocks and trees can cause structural damage to concrete upon impact, and tree and shrub roots can loosen soil and help dislodge rocks and create seepage paths, leading to erosion behind the spillway sidewalls that potentially undermine structural integrity.

SFWPA maintenance crew performed transport of removed materials from the jobsite location. This preventative maintenance effort provides for a safer environment when staff must access the spillway, unobscured monitoring of the rock slope above the spillway walls, as well as defensive protection of this asset.



Sly Creek Spillway before scaling of embankments.



Sly Creek Spillway after scaling of embankments.

### Installation of Security Cameras at Power Division Facilities

Agency maintenance crew are currently installing security and surveillance cameras at several locations throughout Project. Vandalism and thefts have recently occurred at the Power Division Main Yard. Intruders forced entry into the yard by cutting large holes in the perimeter fencing, and used electric saws to cut and remove catalytic convertors from four Agency trucks. Padlocks on a supply trailer were also cut. Agency maintenance personnel promptly repaired the yard fencing, installed new replacement catalytic convertors on the trucks, and installed new padlocks where needed.

At Miners Ranch Canal stations 5 and 6, intruders forced entry through two vehicle access gates by breaking the padlocks. Agency maintenance personnel promptly inspected the gates and installed new padlocks.

### **PERSONNEL**

No new update.

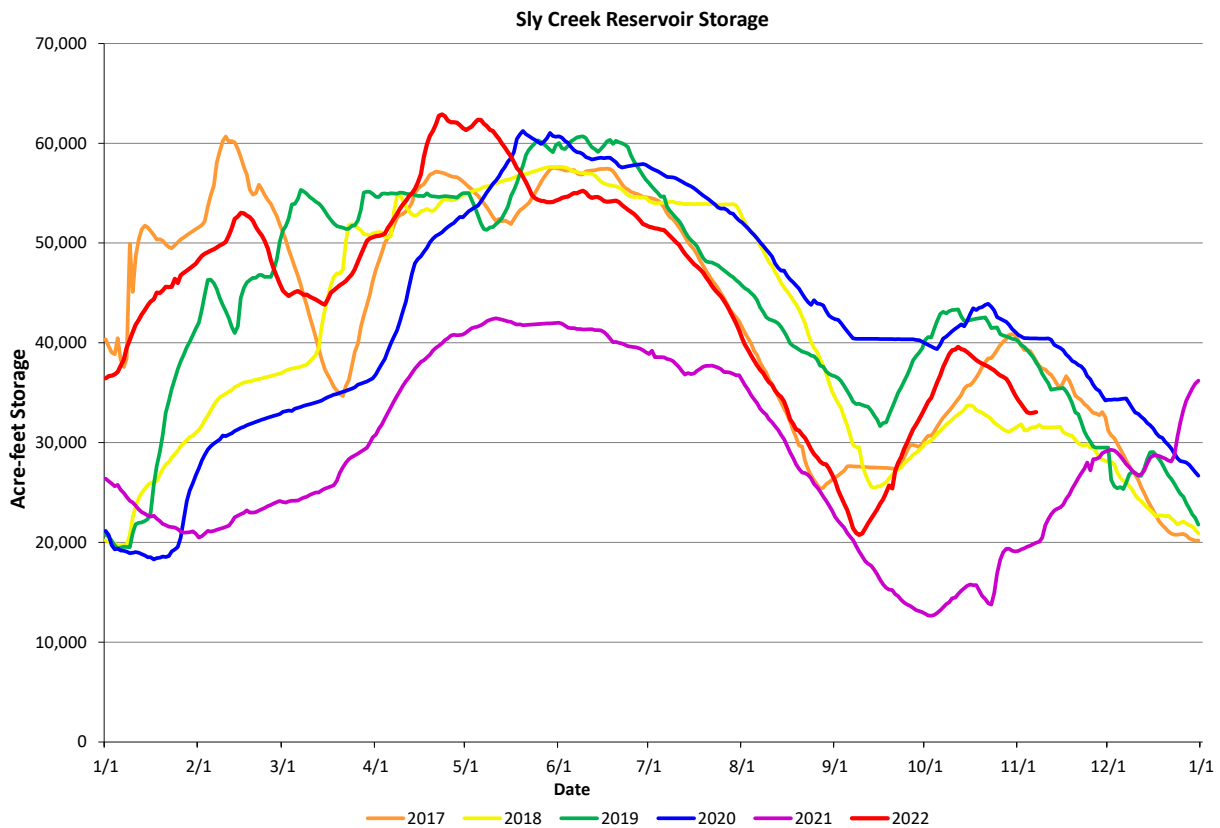
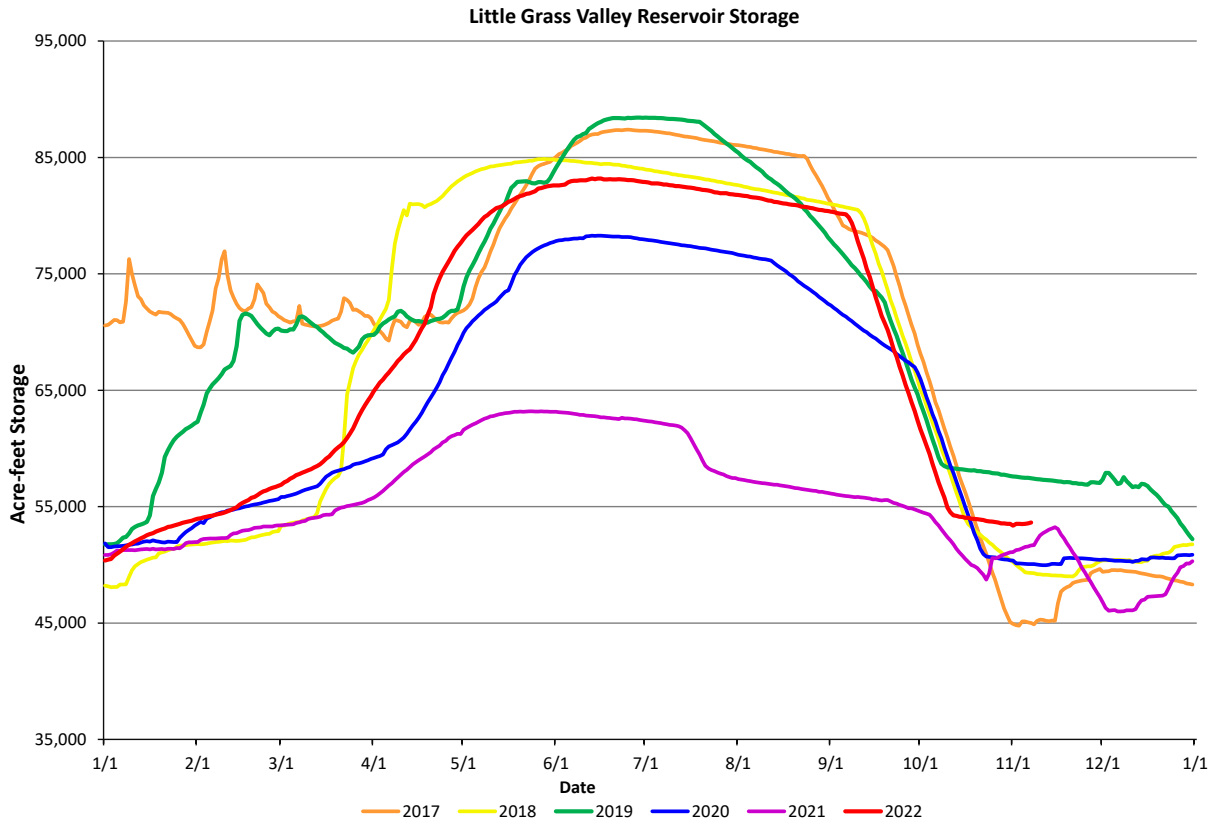
**SOUTH FEATHER WATER AND POWER  
SOUTH FEATHER POWER PROJECT  
2022  
Reservoir and Stream Operations**

|   | RESERVOIR ELEVATIONS |      |           |      | MONTHLY AVERAGE STREAM RELEASES |                                       |                              |                                |
|---|----------------------|------|-----------|------|---------------------------------|---------------------------------------|------------------------------|--------------------------------|
|   | Little Grass Valley  |      | Sly Creek |      | Release to SFFR<br>at LGV Dam   | Release to SFFR<br>at Forbestown Div. | Release at<br>Lost Creek Dam | Release at<br>Slate Creek Div. |
| Maximum Elevation<br>End of Month<br>Conditions | 5,046.50             | Feet | 3,530.00  | Feet |                                 |                                       |                              |                                |
| January   | 5,021.62             | Feet | 3,503.78  | Feet | 9.02                            | 8.73                                  | 6.26                         | 27.50                          |
| February  | 5,024.00             | Feet | 3,500.10  | Feet | 8.98                            | 8.88                                  | 6.05                         | 58.00                          |
| March   | 5,029.98             | Feet | 3,508.61  | Feet | 9.10                            | 130.00                                | 6.23                         | 56.40                          |
| April   | 5,039.24             | Feet | 3,526.74  | Feet | 9.62                            | 8.54                                  | 9.47                         | 98.20                          |
| May   | 5,042.45             | Feet | 3,514.98  | Feet | 12.00                           | 11.00                                 | 8.77                         | 16.00                          |
| June  | 5,042.65             | Feet | 3,510.75  | Feet | 12.00                           | 11.00                                 | 8.56                         | 40.40                          |
| July  | 5,041.94             | Feet | 3,490.81  | Feet | 12.00                           | 11.90                                 | 8.65                         | 14.30                          |
| August  | 5,041.04             | Feet | 3,457.17  | Feet | 12.00                           | 12.00                                 | 10.20                        | 8.09                           |
| September                                       | 5,028.37             | Feet | 3,472.51  | Feet | 317.00                          | 12.00                                 | 11.00                        | 7.10                           |
| October   | 5,021.32             | Feet | 3,476.73  | Feet | 139.00                          | 12.00                                 | 11.00                        | 6.64                           |
| November  |                      | Feet |           | Feet | 0.00                            | 0.00                                  | 0.00                         | 0.00                           |
| December  |                      | Feet |           | Feet | 0.00                            | 0.00                                  | 0.00                         | 0.00                           |

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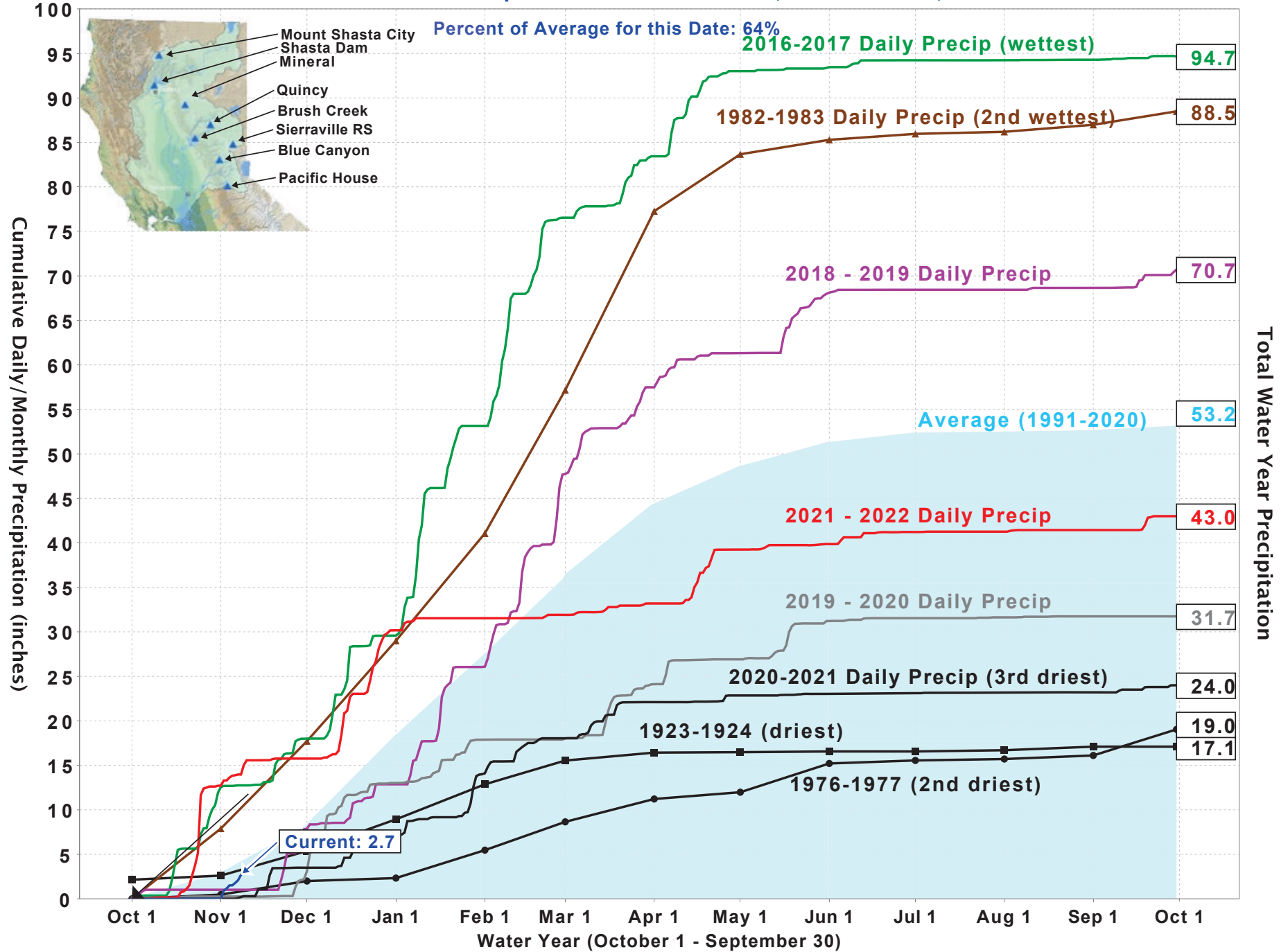
**Powerhouse Operations**

|           | Sly Creek            | Woodleaf              | Forbestown           | Kelly Ridge          | Energy Revenue         |
|-----------|----------------------|-----------------------|----------------------|----------------------|------------------------|
| January   | 910.68 MWH           | 9,297.13 MWH          | 7,999.08 MWH         | 7,278.25 MWH         | \$1,641,696.41         |
| February  | 2,910.21 MWH         | 18,852.06 MWH         | 11,815.69 MWH        | 4,440.01 MWH         | \$1,692,562.10         |
| March     | 1,728.43 MWH         | 14,205.95 MWH         | 3,751.40 MWH         | 6,486.46 MWH         | \$1,430,669.02         |
| April     | 2,740.50 MWH         | 17,263.57 MWH         | 11,188.58 MWH        | 802.41 MWH           | \$1,862,903.13         |
| May       | 3,872.83 MWH         | 22,907.00 MWH         | 13,925.16 MWH        | 5,838.52 MWH         | \$2,357,259.91         |
| June      | 970.41 MWH           | 5,148.21 MWH          | 3,419.48 MWH         | 2,962.69 MWH         | \$1,319,935.00         |
| July      | 2,244.27 MWH         | 14,198.19 MWH         | 8,245.23 MWH         | 5,260.71 MWH         | \$1,673,911.24         |
| August    | 2,459.47 MWH         | 18,218.69 MWH         | 10,341.08 MWH        | 5,338.36 MWH         | \$2,011,142.32         |
| September | 1,487.01 MWH         | 12,136.54 MWH         | 7,005.65 MWH         | 3,084.01 MWH         | \$1,581,486.01         |
| October   | 920.72 MWH           | 7,307.26 MWH          | 4,311.37 MWH         | 3,101.06 MWH         | \$1,238,685.00         |
| November  | 0.00 MWH             | 0.00 MWH              | 0.00 MWH             | 0.00 MWH             | \$0.00                 |
| December  | 0.00 MWH             | 0.00 MWH              | 0.00 MWH             | 0.00 MWH             | \$0.00                 |
|           | <u>20,244.52</u> MWH | <u>139,534.60</u> MWH | <u>82,002.72</u> MWH | <u>44,592.48</u> MWH | <u>\$16,810,250.14</u> |



# Northern Sierra Precipitation: 8-Station Index, November 08, 2022

7





# SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: November 8, 2022

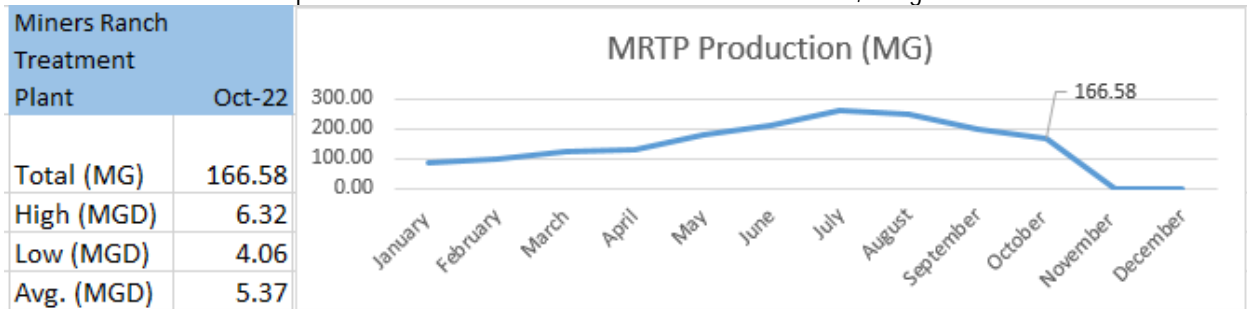
RE: General Information (regarding matters not scheduled on the agenda)  
11/15/22 Board of Directors Meeting

### Domestic Water Treatment Operations

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of October totaled 166.58 million gallons.

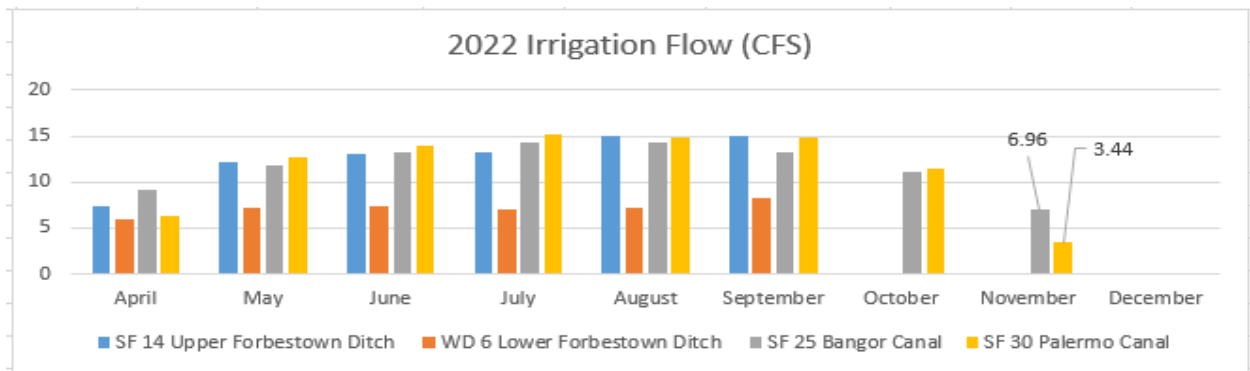
The total Bangor Treatment Plant (BTP) treated water production for the month of October totaled .798 million gallons.

The Red Hawk Ranch Pump Station raw water total flow for October totaled 654,660 gallons.



All bacteriological requirements were good for the MRTP& BTP. Miners Ranch production was 95% of average over the past 5 years. Bangor's production was 106% of average over the past 5 years.

### Irrigation Water Operations





**District Wide Water Operations**

Installation of valves performed at Palermo Road and Irwin Avenue, which marked the first infrastructure installation on the Palermo Water Consolidation Project.



Two new domestic services installed during the month only a small number of leaks required attention.

| Nov-22 | Install Service | Install Hydrant | Weed Abatement | Ditch Maintenance | Leak Repair     | Replace Angle Stop | Palermo Irwin Ave. |
|--------|-----------------|-----------------|----------------|-------------------|-----------------|--------------------|--------------------|
|        | Foothill Blvd.  | Lower Wyandotte | Lake Wyandotte | North Ditch       | La Mirada       | Highlands          | Haul Material      |
|        | Oakvale Ave.    |                 |                | Old Olive Hwy.    | Lower Wyandotte | Arbol              | Prep for install   |
|        |                 |                 |                |                   | Lemmon Hill     |                    | Locate             |
|        |                 |                 |                |                   | Monte Vista     |                    | Notify             |
|        |                 |                 |                |                   |                 |                    | Install Valves     |

**Division 3 Director Appreciation**

Dennis Moreland’s sixteen’s years (four terms) of dedicated service as Director for SFWPA will be coming to a close in December. Many accomplishments were realized during his time and I would like to formally thank Dennis for his commitment to the agency and personal support of me as General Manager. Having the opportunity to work with Dennis over the last six years has been a mix of fun and challenging times but what could always be counted on was his positive twist on topics and analogies on how to solve the world’s problems.

Dennis, your first Director’s report in 2006 stated the following: “After a three day orientation, the agency is in good shape and has quality people working for it”. Sixteen years later and two general managers, what would be your parting commentary on the agency?

I know you will continue to follow the activities at South Feather and remind me that I still owe you a new water storage reservoir.☺ Thank you again for all your support over the years.

**Division 1 Election**

Election results commentary and potential impact by non-district residents via a PAC.

*In the United States, a political action committee (PAC) is a 527 organization that pools campaign contributions from members and donates those funds to campaigns for or against candidates, ballot initiatives, or legislation. The legal term PAC was created in pursuit of campaign finance reform in the United States.*

**December Board Meeting**

As a reminder, the December board meeting is December 20, 2022.







## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO:** Public Recipients of Agenda Information

**FROM:** Rath Moseley, General Manager

**DATE:** November 7, 2022

**RE:** Real Property Negotiations, and Anticipated and Existing Litigation  
Closed Session Agenda Item for 11/15/22 Board of Directors Meeting

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.