



SOUTH FEATHER WATER & POWER AGENCY

AGENDA

**Regular Meeting of the Board of Directors of the
South Feather Water & Power Agency
Board Room, 2310 Oro-Quincy Highway, Oroville, California
Tuesday; April 25, 2023; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/88328511936>

Meeting ID: 883 2851 1936

One tap mobile

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For attendees calling by phone use *9 to raise hand

A. Roll Call

B. Approval of Minutes

(Tab 1)

C. Approval of Checks/Warrants

(Tab 2)

D. Information Items

Wyandotte Creek GSA

Overview of a long-term funding mechanism and SFWPA's MOU with Butte County

(Tab 3)

SFWPA Division 1 Boundary

Review of historical place of use acreage and Division 1 boundary.

(Tab 4)

E. Staff Reports

(Tab 5)

F. Public Comment – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday April 25, 2023. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker. An opportunity for comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.*

G. Directors' Reports

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

H. Closed Session

(Tab 6)

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representative: Rath Moseley.

Employee Organizations: IBEW 1245, Hydro Generation Employees Unit and Water Treatment and Distribution Employees Unit; MOU Negotiations

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073

I. Open Session

J. Adjournment

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH FEATHER WATER & POWER AGENCY

**Tuesday, March 28, 2023, 2:00 P.M.,
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

DIRECTORS PRESENT (In Person): Rick Wulbern, Ruth Duncan, John Starr, Mark Grover, Brad Hemstalk

DIRECTORS PRESENT (Remote): None

DIRECTORS ABSENT: None

STAFF PRESENT (In Person): Rath Moseley, General Manager; Art Martinez, Manager Information Systems; Dan Leon, Power Division Manager; Cheri Richter, Finance Manager; Dustin Cooper, General Counsel; John Shipman, Water Treatment Superintendent; Jaymie Perrin Operations Support Manager

STAFF PRESENT (By Zoom): Kristen McKillop, Regulatory Compliance Manager; Kyle Newkirk, Civil Engineer

OTHERS PRESENT (Via Zoom): None

OTHERS PRESENT (In Person): Roger Bailey, Ron Fink, Marieke Furnee, Leona Harris, Maurice Miller, Donna Corson

CALL TO ORDER

President Wulbern called the meeting to order at 2:00 p.m. and led the Pledge of Allegiance.

APPROVAL OF MINUTES

M/S: (Grover/Hemstalk) approving the Minutes of the Regular Meeting of February 28, 2023.

Ayes: Starr, Wulbern, Duncan

Public Comment: Roger Bailey inquired about a discussion at the January meeting in regards to a water rate's Ad-hoc committee being formed. The General Manager explained that the board requested to use the budget and finance committee for any water rates discussion at this time and re-communicated at the February board meeting.

APPROVAL OF CHECKS AND WARRANTS

M/S (Wulbern/Starr)

Ayes: Duncan, Grover, Hemstalk

Approving the total General Fund and Joint Facilities operating fund expenditures for the month of February 2023 in the amount of \$1,467,259.34 and authorize the transfer of \$2,300,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses.

BUSINESS ITEMS

LAFCO Election Ballot

Selecting Ruth Duncan for consideration of LAFCO Special District Regular "Enterprise" Member.

M/S (Wulbern/Hemstalk)

Ayes: Grover, Starr, Duncan

Public Comment: None

Clerical and Support Employees Unit Memorandum of Understanding

Approving the memorandum of understanding for the clerical and support employee's unit for a 3-year term expiring December 31, 2025.

M/S (Grover/Starr)

Ayes: Duncan, Hemstalk, Wulbern

Public Comment: None

Management and Professional Employees Unit Memorandum of Understanding

Approving the memorandum of understanding for the management and professional's employee unit for a 3-year term expiring December 31, 2025.

M/S (Wulbern/Hemstalk)

Ayes: Grover, Starr, Duncan

Public Comment: None

FINANCE MANAGER'S REPORT

The Finance Manager communicated the following:

Form 700

A reminder that your completed Statement of Economic Interests forms (Form 700) need to be returned to me by April 1, 2023. A fillable version of the form is also available on the FPPC website, <http://www.fppc.ca.gov>. Thank you all for your assistance and cooperation in this endeavor!

Audit Fieldwork

We are now in what is considered the final fieldwork stage of the audit. Thank you all who have given your time and efforts in providing documents requested from the Finance Staff...and thanks in advance for the requests that are still to come...we are getting there, slowly but surely!

ACWA/JPIA Insurance Refund Notification

The JPIA has a process where at the beginning of each policy year a Deposit Premium invoice (based on actuarial projected losses) is billed to each member. After five (5) years, the JPIA recalculates the expected costs and retroactively adjusts the premiums collected for each member – Retrospective Premium Adjustment (RPA). Over the past several years, SFWPA has received these premium refunds with an average of \$121,264.88 over the past five years—and a total of \$125,557.95 for 2022 between JFOF & General Fund. Recently we received an email from Andy Sells, ACWA/JPIA CEO, stating that, due to significant wildfire losses and some large liability claims, this year's RPA refunds will be very limited. Please note that we budgeted \$80,000 in JFOF and \$50,000 in General Fund for the RPA refund. **IF** we receive a refund this year, it will likely be significantly lower than the budgeted amounts.

Safekeeping

In light of the recent Silicon Valley Bank and Signature Bank failures, I thought it important to mention that Katy Blakemore, Tri Counties Bank Vice President/Treasury Management Officer called to assure us that our funds are safe. On this note, in one of her roles as consultant to the Agency, Tracey Hause has reached out to our brokerage firms and verified that our CD's and Securities are held in safekeeping by third party trustees. In addition, all other bank deposits over \$250,000 are sufficiently collateralized.

POWER DIVISION MANAGER'S REPORT

The Power Division Manager communicated the following:

South Fork Div tunnel average flow was 156 CFS. Slate Creek Div tunnel was open for 14 days during the month. Little Grass Valley and Sly Creek Reservoirs combined storage was 120 kAF at month's end. The following

reservoirs are currently spilling: LGV Res, SC Res, LC Res, FD Res, Ponderosa Res.

DWR Bulletin 120 observed conditions as of March 16 for accumulated WY to date precipitation is at 136% of average (North Sierra 8-Station Index), and observed snowpack is at 174% of average for April 1 (North Region).

WATER TRANSFER UPDATE

SFWPA satisfied all Refill Agreement requirements for the 2021 and 2022 Water Transfers on March 16, 2023, and the Refill Agreement was concluded on this date. Per the Refill Agreement, a written communication was transmitted to DWR stating the above.

ASSET PERFORMANCE

Utilization and Productivity were presented for each of the powerhouses. Also discussed were the dispatch hours versus available hours at all four locations.

MAINTENANCE

Powerhouses

- Woodleaf Powerhouse. Status: In service, normal dispatch schedule.
- Forbestown Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage performed March 5 thru 18, 2023. Divers inspection of tailrace was performed. Maintenance completed and powerhouse restored to service.
- Sly Creek Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for October 2 thru 21, 2023.
- Kelly Ridge Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for November 6 thru 18, 2023.

Project Facilities and Assets

- Remove snow and debris from Power Div HQ yard, project access roads, and powerhouse roadways
- Perform snow surveys and measurements
- Check, clean grizzlies and trash rack, operate sluice at So. Fork Div. Dam
- Check, set lower level outlet valve releases at dams
- Perform repairs on project roadway ruts, culverts, gutters
- Inspect MRC, check and clean canal grizzlies
- Perform maintenance on remote station standby generators
- Clean, organize Power Div HQ HazMat storage room
- Perform vehicle fleet and equipment maintenance

REGULATORY COMPLIANCE

RFPs, Proposals

The Agency has circulated and posted on the website the RFPs for the Owners Dam Safety Program Audit (close

date 4/7/23) and the Security/Vulnerability Assessments and Security Plan Updates (close date 4/17/23). Upon review of the proposals received, staff will bring recommendations on consulting teams to this Board in May for approval and notice to proceed.

DSOD Safety Inspections

Staff will continue to work with DSOD to schedule the remaining 2022 safety inspections when weather permits, hopefully prior to their June 30 deadline. Little Grass Valley Dam and Slate Creek Diversion Dam are still outstanding. Having too much snow to conduct inspections is something we have not experienced in quite some time!

PROJECT WORK

Miners Ranch Canal Work

The Miners Ranch Canal is the concrete bench flume structure that conveys water to Miners Ranch Reservoir, and is the only water source for Kelly Ridge Powerhouse and for our domestic water customers. More than 95% of the canal's 6+ mile length remains unimproved since its original construction in 1967.

Using our approved budget for this year, the Agency is requesting proposals from engineering companies in order to procure an updated design for the replacement of the Miners Ranch Canal. The most recent assessment and design documents were done in 2013, and no longer fully cover the scope of work that we intend to pursue when replacing sections of the canal. Work tasks in this Request for Proposal include:

- Review of existing design and assessment documents.
- Evaluation of current site conditions.
- Design of replacement canal sections, with consideration of alternative construction methods (i.e. precast).
- Field support and inspections during the 2023 construction.

The goal for this proposal is to receive an updated design prior to our planned canal work during the November 2023 outage, and to use the new design on planned and unplanned canal work in the years ahead.

Forbestown Powerhouse Acoustical Ceiling Replacement

The agency has hired BR Acoustical, Inc. to replace the ceiling in the operations room of Forbestown Powerhouse. The existing ceiling is original to the powerhouse and in disrepair. This also entails replacement of the original ceiling lights with new LED's to work with the new ceiling system. The new ceiling system will allow for easier and safer access to areas above the ceiling, and a quieter work environment.

PERSONNEL

No new update.

GENERAL MANAGER'S REPORT

The General Manager communicated the following:

Domestic Water Treatment Operations

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of February totaled 68.97 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of February totaled .321 million gallons.

The Red Hawk Ranch Pump Station raw water total flow for February totaled 222,917 gallons. +34% compared to previous month.

All bacteriological requirements were in compliance for MRTP& BTP. Miners Ranch production was 88% of average over the past 5 years. Bangor's production was 105% of average over the past 5 years.

District Wide Water Operations

High winds and storms kept the crew busy with tree removal and brush clearing throughout the month.

Irrigation Water Operations

Ditch maintenance continues as the wet weather caused some additional areas to be patrolled and cleaned. One new irrigation service was installed. Snow and precipitation has delayed shotcrete efforts on the upper Forbestown ditch and if the moisture continues, the start date for irrigation may delay beyond the April 15th target for the Forbestown ditch in order to complete shotcrete efforts. The Bangor and Palermo canals would start on April 15th as planned.

SB 998

In addition to the initial shut-off efforts and the high amount of services that remain shut-off, staff has revisited most of these locations to verify no tampering has occurred. Unfortunately, we have had a few accounts cut locks and/or tamper with the meter to bypass the shut-off process and attempt to restore their water service. These events are documented by field staff and additional expenses are applied to these accounts per our rules and regulations. Considering the circumstances, the team has done a fantastic job in our first full month of implementation

California Dam Safety Program – Annual Schedule of Fees

Effective July 1, 2023 the annual fees in accordance with Article 3, Chapter 1, Division 2, Title 23 of the California Code of Regulations (CCR) to cover projected costs of the California Dam Safety Program will increase 8 (eight) percent.

The critical appurtenant structure (CAS) fee component applies to dams and spillways that meet the definition of section 335.2 of the Code of Regulations of the California Dam Safety Program.

Projected costs to SFWPA will be \$324K.

PG&E Remote Grid and Notice of Default

A site visit and analysis of remote grid feasibility is scheduled for April 4, 2023. Attendees will include SFWPA, DWR, PG&E and Box Power Inc. (micro grid solutions).

South Feather has provided single line diagrams per the "Notice of Default" communication and are awaiting a response to schedule powerhouse visits. PG&E acknowledged receipt of documentation on February 22, 2023.

Water Rights Reform Bills of Interest

This year there are a number of Bills being introduced that are viewed as an attack on the water rights system. For obvious reasons, SFWPA has a deep interest and obligation to rate payers and clean energy sector to be involved with common sense protection of water rights.

Minasian Law, SFWPA Counsel is tasked to follow and communicate status, activities surrounding water rights and provide guidance on actions the agency should be taking in regards to the basic water rights foundation of South Feather Water and Power.

Downtown Oroville Sponsorship

An Oroville City Council Member contacted South Feather inquiring on sponsorship for "Downtown Oroville".

The Downtown Business Association is working to secure annual community partners to help invest downtown by becoming a sponsor.

There three primary topics for the Board to discuss:

- A. Is sponsorship considered a "Gift of Public Funds" which limits the ability to support?
- B. Should SF consider sponsorship since the majority of the district resides outside City Limits?
- C. Is sponsorship an interest to the Board?

The board discussed if sponsorship is justified as a public agency and special district.

PUBLIC COMMENT

Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday March 28, 2023.

Ron Fink commented on the importance of water rights and that South Feather needs to be very involved protecting the district's rights with the new bills being introduced as shared in the staff reports. Mr. Fink stated that the ditch has been maintained well and wanted to thank the ditchtender and crew for their efforts to properly maintain. Mr. Fink handed out some historical documents to the board and shared that they were also sent to the GM earlier in the month. Appreciated the maps sent being place on the wall and asked questions about division one being reduced in size over the years. The board agreed that an information item would be placed on April's agenda to provide a more in-depth conversation around division boundaries and any changes over the years with division one.

Leona Harris introduced herself to the board as interim general manager for North Yuba Water District and thanked South Feather for their mutual aid efforts and future shotcrete work once the weather allows.

DIRECTORS' REPORTS

Director Starr: No report for the month of March.

Director Duncan: No report for the month of March.

Director Wulbern: Thank NYWD for attending today's board meeting and appreciated meeting Ms. Harris.

Director Hemstalk: No report for the month of March.

Director Grover: No report for the month of March.

RECESS (3:35)

President Wulbern offered opportunity for public comment on closed session items.

CLOSED SESSION (convened at 3:40 p.m.)

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley.

Employee Organizations: IBEW 1245, Hydro Generation Employees Unit and Water Treatment and Distribution Employees Unit.

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073

OPEN SESSION (reconvened at 4:24 p.m.) – President Wulbern announced that legal counsel was given direction

during closed session.

ADJOURNMENT (4:25 p.m.)

Rath T. Moseley, Secretary

Rick Wulbern, President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: April 20, 2023

**RE: Approval of Warrants and Checks
Agenda Item for 4/25/2023 Board of Directors Meeting**

March, 2023 expenditures are summarized as follows:

Checks: <u>64032</u> to <u>64233</u>	<u>\$ 758,533.87</u>
Electronic Fund Transfers: <u>230301</u> to <u>230308</u>	<u>\$ 1,337,811.11</u>
Payroll Expenses:	<u>\$ 541,224.88</u>
TOTAL EXPENDITURES FOR MARCH, 2023	<u>\$ 2,637,569.86</u>

At March 31, 2023, the authorized balance available was \$ (119,142.33).

Action to approve all expenditures:

"I move approval of expenditures for the month of March, 2023 in the amount of \$2,637,569.86 and authorize the transfer of \$2,000,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses."

South Feather Water and Power Agency
Checks Paid, March, 2023

Date	Check #	Vendor Name	Account	Description	Amount
3/3/2023	64032	AT&T	07-60-60251	For KPH Fiber optic Connection	1,148.57
3/3/2023	64033	Better Deal Exchange	01-53-53260	Handheld Spreader	14.60
3/3/2023	64034	CDW Government, Inc	07-68-68100	Static Rails	60.97
3/3/2023	64035	Grainger Inc	07-00-11150/2023-0612	MERCOID Submersible Level Transmitter w/40 Ft Cable	2,965.18
3/3/2023	64036	McMaster Carr Supply Co	07-66-66100	O-Rings, Steel Ruler, PVC Clear Tubing, Clamps, Gauges	286.28
3/3/2023	64037	MSC Industrial Supply Company	07-63-63270	Wire Grinding Brushes, Masonry Shank Carbide	295.06
3/3/2023	64038	Napa Auto Parts	07-66-66150	Brake Pads, Oil/ Air Filters, Antifreeze	292.00
3/3/2023	64039	Oroville Cable & Equipment Co	01-53-53260	Ear Plugs	69.17
3/3/2023	64040	Petty Cash Reimbursement	07-66-66140	Call Out Mileage, Office Supplies, Postage	238.64
3/3/2023	64041	Pioneer Collision Center, Inc	07-66-66201	Complete Damage Inspection On T120	150.00
3/3/2023	64042	Powerplan - OIB	07-66-66150	Hydraulic Cylinder Rebuild Kits, Cable	427.09
3/3/2023	64043	Ramos Oil Co	07-66-66160	Fuel, Diesel	5,534.28
3/3/2023	64044	Ray's General Hardware	07-66-66100	Ice Melting Pellets, Towels	100.26
3/3/2023	64045	Rexel USA	01-61-61260	Pressure Switches	954.56
3/3/2023	64046	SGS North America, Inc	07-63-63201	Test Oil Samples	273.00
3/3/2023	64047	Weimer and Sons	07-00-11202/2023-0610	Gravel	198.43
3/3/2023	64048	Accularm Security System	01-50-50201	Alarm/Burg/Fire Monitoring, Email Notifications March '23	197.00
3/3/2023	64049	AT&T	01-53-53251	I2/14/23-3/13/23 Internet Connection	74.90
3/3/2023	64050	AT&T	07-68-68251	January 2023 Energy Communication Service	80.88
3/3/2023	64051	AT&T Mobility	01-50-50251	1/19/23-2/18/23 Cell/Tablet Service	247.55
3/3/2023	64052	Better Deal Exchange	01-53-53260	Misc Nuts, Bolts, Washers, PVC Solvent, Couplings	154.18
3/3/2023	64053	Bobcat of Chico	01-56-56150	Cover, Decal, Decal Pad	1,993.50
3/3/2023	64054	Dawn Cook	01-56-56394	Health Benefit Reimbursement	55.00
3/3/2023	64055	Core & Main LP	01-00-22300	Brass Saddle, Angle Stop, Flex Coupler	11,835.37
3/3/2023	64056	Ditch Witch West	01-56-56150	Belts For Small Ditch Witch	444.46
3/3/2023	64057	Fastenal Company	01-56-56102	Gloves	14.73
3/3/2023	64058	Francotyp-Postalia, Inc	01-50-50171	2/20/23-5/19/23 Postage Machine Rental	146.14
3/3/2023	64059	G3 Engineering Inc	01-53-53260	Alum Pump Kits	2,148.06
3/3/2023	64060	Home Depot Credit Service	01-54-54295	Utility Gate, Wood Posts, Concrete, Towels, Primer, Fittings	758.34
3/3/2023	64061	Inland Water Works Supply	01-00-22300	Itron ERT	2,455.11
3/3/2023	64062	Ashlee Long	01-55-55394	Health Benefit Reimbursement	60.00
3/3/2023	64063	MJB Welding Supply	01-56-56150	Duramax Lt Electrodes/Plasma Cutter Tips	22.86
3/3/2023	64064	Mendes Supply Company	01-53-53260	Paper Towels	64.95
3/3/2023	64065	Metal Works Supply	01-00-11202/2023-0233	Culverts & Connector Bands	1,935.97
3/3/2023	64066	Minasian, Meith, Soares	07-60-60208	January Professional Services	11,684.32
3/3/2023	64067	Napa Auto Parts	01-56-56150	Hub Assembly, Turned Rotors, Pins, Clips, Handles	795.02
3/3/2023	64068	Oroville Cable & Equipment Co	01-53-53260	Fire Hoses, Chain w/Hooks, Pliers	441.38
3/3/2023	64069	Oroville Power Equipment	01-56-56150	Wrench, Chainsaw Chain & Files	70.31
3/3/2023	64070	Pace Analytical Services	07-65-65201	Total Coliform/E. Coli Quantitray Testing	83.40
3/3/2023	64071	Paramex Screening Services	01-52-52226	DOT Screenings/Exams/Physicals	389.00
3/3/2023	64072	Powerplan - OIB	01-56-56150	Push Pull Cable	320.28
3/3/2023	64073	Ramos Oil Co	01-56-56160	Fuel, Diesel	4,685.60
3/3/2023	64074	Ray's General Hardware	01-53-53260	Powerflex, Heat Sink Fan	382.72

South Feather Water and Power Agency
Checks Paid, March, 2023

Date	Check #	Vendor Name	Account	Description	Amount
3/3/2023	64075	Sharp's Locksmithing	01-53-53260	Maglock	286.86
3/3/2023	64076	Thomas Hydraulic & Hardware	01-56-56274	Hose Assembly, Gauges, Adapters, Coupling	199.06
3/3/2023	64077	Tractor Supply Credit Plan	01-56-56370	Calibration Cup	11.90
3/3/2023	64078	American Water Works Assoc.	01-50-50224	Annual Membership Dues 1/1/2023-12/31/2023	2,517.00
3/8/2023	230301	CalPERS	01-50-50400	March 2023 Employee/Retiree Health Insurance	185,137.93
3/8/2023	230302	CalPERS	01-50-50413	Employee/Employer Classic/PEPRA, Contributions	46,948.05
3/8/2023	230303	CalPERS 457	01-00-22908	PR 03-10-23 Employee 457 Contributions	3,116.07
3/8/2023	230304	Lincoln Financial Group	01-00-22908	PR 03-10-23 Employee 457 Contributions	1,387.94
3/8/2023	64079	ADP, Inc	07-60-60201	March 2023 Payroll Billing, 2022 W-2's	2,076.38
3/8/2023	64080	AFLAC	01-00-22915	Employee Supplemental Disability/Life Ins PR 2/10-2/24/23	1,357.88
3/8/2023	64081	Empower Annuity Ins Co of America	01-00-22908	PR 03-10-23 Employee 457 Contributions	100.00
3/8/2023	64082	Mission Square Retirement	01-00-22908	PR 03-10-23 Employee 457 Contributions	2,684.70
3/8/2023	64083	Nationwide Retirement	01-00-22908	PR 03-10-23 Employee 457 Contributions	1,779.63
3/8/2023	64084	Reliance Standard Life	01-50-50402	March 2023 Employee Life Insurance	980.02
3/8/2023	64085	Standard Insurance	01-50-50403	March 2023 Employee Disability Insurance	3,117.71
3/9/2023	64086	Capital One	07-66-66100	Bottled Water, Supplies	85.96
3/9/2023	64087	City Body Repair	07-63-63201	Powder Cost Metal Guards For KPH Vents	808.25
3/9/2023	64088	Comcast Business	07-63-63251	For CAISO Meters For SPH/PH's	191.83
3/9/2023	64089	Consolidated Electrical Distributors	07-63-63370	Lights For FPH	1,095.67
3/9/2023	64090	Copy Center	07-63-63201	UPS Fee- Tj/H2b Analytical Services/SGS North America	42.35
3/9/2023	64091	Dan Leon	07-60-60106	Reimbursement For Chair Lift Cylinder	27.87
3/9/2023	64092	McMaster Carr Supply Co	07-63-63100	Quick Disconnect Hose Couplings For Air	657.79
3/9/2023	64093	Mendes Supply Company	07-63-63100	Case Toilet Paper	90.11
3/9/2023	64094	MSC Industrial Supply Company	07-66-66100	Wire Wheel Brushes	115.68
3/9/2023	64095	Napa Auto Parts	07-66-66150	Solvent, Reducer Sleeve Sets	201.31
3/9/2023	64096	Oroville Cable & Equipment Co	07-66-66171	Tank Rent, Nitrogen	379.89
3/9/2023	64097	PACO Construction Equipment	07-64-64270	Hydraulic Rock Splitter, Rock Dill, Coupling, Hose Barb	25,059.04
3/9/2023	64098	Ray's General Hardware	07-66-66100	Shovels	110.80
3/9/2023	64099	Sharp's Locksmithing	07-66-66150	Trailer Hitch Locks	172.12
3/9/2023	64100	TJ/H2b Analytical Services USA LLC	07-63-63201	Test Oil Samples	850.00
3/9/2023	64101	Tractor Supply Credit Plan	07-63-63103	Fire Resistant Clothing	3,204.99
3/9/2023	64102	Access Information Management	01-50-50201	February 2023 Shred Service	235.49
3/9/2023	64103	AT&T	07-60-60251	March Circuit Billing, 1/19/23-2/18/23 Equip/Router	760.40
3/9/2023	64104	AT&T Long Distance	07-60-60251	1/23/23-2/24/23 Service	428.07
3/9/2023	64105	Bearing Belt Chain Company	01-56-56150	V-Belts	109.29
3/9/2023	64106	Better Deal Exchange	01-53-53260	Paint, Brushes, Silicone, Grommets, Bug Spray	140.30
3/9/2023	64107	Big Valley Divers	01-53-53201	MGT & ID2 Diver Inspection w/Video & Report	6,720.00
3/9/2023	64108	City Body Repair	01-54-54150	Sandblasted Utility Truck Racks-Repaint & Install	200.00
3/9/2023	64109	Grid Subject Matter Experts	07-60-60201	3/23 EOP Preparedness Plan, February 2023 Gen Consulting	6,470.00
3/9/2023	64110	Craig Henderson	01-57-57501	Annexation Deposit Refund	1,596.00
3/9/2023	64111	Home Depot Credit Service	01-54-54295	Lumber, Screws, Square, Bolt Cutters, Trash Grabbers	472.18
3/9/2023	64112	Mendes Supply Company	01-56-56100	Toilet Paper	86.88
3/9/2023	64113	Kyle Newkirk	07-63-63394	Health Benefit Reimbursement	39.00

South Feather Water and Power Agency
Checks Paid, March, 2023

Date	Check #	Vendor Name	Account	Description	Amount
3/9/2023	64114	Office Depot, Inc	01-50-50106	Envelopes, Toner, Tape, Batteries	230.87
3/9/2023	64115	Oroville Power Equipment	01-54-54270	Generac Power Inverter, Chainsaw Bar Oil	710.08
3/9/2023	64116	PG&E	01-54-54250	12/31/22-2/22/23 Service	7,622.25
3/9/2023	64117	Jaymie Perrin	01-52-52394	Health Benefit Reimbursement	60.00
3/9/2023	64118	Recology Butte Colusa Counties	01-56-56250	February 2023 Garbage Service	1,109.43
3/9/2023	64119	Southern Computer Warehouse	01-58-58100	Desktop Replacements, DisplayPort Cables, 1500VA UPS	3,978.17
3/9/2023	64120	Vista Net, Inc	07-60-60251	March 2023 License's, Fiber Internet Tax, Servers, Monitoring	3,584.36
3/17/2023	64121	Batteries Plus Bulbs	07-63-63100	3V Lithium Battery	37.62
3/17/2023	64122	F.E.R.C.	07-67-67501	Hydropower Annual U.S. Land Fees for 2023	60,812.81
3/17/2023	64123	Geweke Ford	07-00-11150/2023-0613	2022 Ford F350 Super cab 4x4 Truck, Tire Fee	50,688.67
3/17/2023	64124	Harvard Corporation	07-63-63100	Filter Element Assembly, Shipping Charges	1,202.60
3/17/2023	64125	Helwig Carbon Products Inc	07-63-63260	OW-4 Carbon Brushes for WPH Exciter	941.95
3/17/2023	64126	Home Depot Credit Service	07-63-63260	Hot Water Heater & Material to Install	838.40
3/17/2023	64127	Interstate Battery Sacramento Valley	07-64-64100	Deep Cycle Batteries	881.66
3/17/2023	64128	K-Gas	07-66-66250	Propane for Office/Shops	5,401.25
3/17/2023	64129	McMaster Carr Supply Co	07-63-63260	Screw Starters, Shaft Couplings, Buna-N-Rubber, Rings	923.36
3/17/2023	64130	Napa Auto Parts	07-66-66150	Filters, Element Pads, Throttle Body, Battery, Fuel	827.11
3/17/2023	64131	Northern Safety Co	07-62-62102	ActivGard Disposable Coveralls, Eye Flushing Solution	485.41
3/17/2023	64132	Oroville Cable & Equipment Co	01-61-61100	Nitrogen	48.71
3/17/2023	64133	Oroville Ford	07-66-66150	Switch T122	70.60
3/17/2023	64134	Oroville Safe & Lock	07-66-66100	Keyed Alike Mater Locks	179.85
3/17/2023	64135	Powerplan - OIB	07-66-66150	Water Pump, Gaskets, Seal, Thermostat, O-Rings	546.50
3/17/2023	64136	Ramos Oil Co	07-66-66160	Gas & Diesel	4,956.49
3/17/2023	64137	Ray's General Hardware	07-66-66370	Roof Caulking & Cement	34.60
3/17/2023	64138	Slate Geotechnical Consultants	07-67-67201	FERC Part 12D Consultant Services 2/2023	21,086.95
3/17/2023	64139	Michael Stark	07-66-66160	Reimbursement Mileage for Call Outs	31.44
3/17/2023	64140	Tom's Septic	07-63-63201	Pump Out Septic Holding Tank At KPH	700.00
3/17/2023	64141	TP Tools & Equipment	07-66-66370	Deluxe Cab FP VAC ABR USA Sand Blasting Cabinet	2,375.86
3/17/2023	64142	Advanced Document Concepts	01-50-50380	February 2023 Copier/Printer Maintenance Contracts	453.83
3/17/2023	64143	AT&T	01-53-53251	2/14/23-3/13/23 MRTP Internet Connection	74.90
3/17/2023	64144	AT&T	01-53-53251	3/10/23-4/9/23 Local Calls Service	1,893.01
3/17/2023	64145	AT&T	07-68-68251	3/5/23-4/4/23 Firewall	672.10
3/17/2023	64146	AT&T Long Distance	01-53-53251	2/2/23-2/28/23 Service	1.51
3/17/2023	64147	AT&T Mobility	01-55-55251	3/3/23-4/2/23 Cell/Tablet/Router Services,	1,701.83
3/17/2023	64148	Butte Co. Air Quality Mgmt.	01-52-52501	2023 BCAQMD Burn Permit	39.20
3/17/2023	64149	Butte LAFCo	01-50-50501	Project 23-11 Foothill Blvd Annexation No.8 Filing Fee Bal.	21.00
3/17/2023	64150	Calif. State Board of Equalization	01-00-14404	Filing Fee for Foothill Blvd Annexation No.8	500.00
3/17/2023	64151	Capital One	01-56-56100	Coffee, Paper Towels, Laundry Soap, Cleaning Supplies	281.28
3/17/2023	64152	CDW Government, Inc	01-00-14404	Employee Purchase-Video Card	1,057.35
3/17/2023	64153	Comcast	01-53-53251	March 2023 Communication/Phone/Circuit Services	2,497.19
3/17/2023	64154	E&M Electric Machinery, Inc	01-58-58360	CFA#45023 Premium Annual Renewals	8,265.00
3/17/2023	64155	Jimmy P Tools LLC	01-56-56274	Mini Pick Set	51.95
3/17/2023	64156	MJB Welding Supply	01-54-54270	Cutt Off/Flap Wheels, Compressed Gas	175.13

South Feather Water and Power Agency
Checks Paid, March, 2023

Date	Check #	Vendor Name	Account	Description	Amount
3/17/2023	64157	Metal Works Supply	01-00-11202/2023-0234	Culverts, Cmp Band w/Bolts, Couplings	1,284.38
3/17/2023	64158	Napa Auto Parts	01-56-56150	Shop Towels, Leather Wipes, Tailgate Handle	64.88
3/17/2023	64159	Cory Nevers	07-66-66394	Health Benefit Reimbursement	60.00
3/17/2023	64160	Northern Safety Co	01-52-52102	Disp. Earplugs, Safety Glasses, Gloves, Reflective Sweatshirts	417.39
3/17/2023	64161	O'Reilly Auto Parts	01-56-56150	Air & Oil Filters, Bearings, Gaskets, Oil Drain Plugs	91.07
3/17/2023	64162	Ramos Oil Co	01-56-56160	Fuel, Diesel	6,634.28
3/17/2023	64163	Sharp's Locksmithing	01-54-54104	Padlocks	792.39
3/17/2023	64164	U.S. Bank	01-55-55114	Pre Paid Envelopes, ink Cartridges, Satellite Internet Svc	4,249.70
3/21/2023	230305	CalPERS	01-50-50413	PR 3/24/23 Employer/Employee Contributions, Retro PR	47,392.86
3/21/2023	230306	CalPERS 457 Plan	01-00-22908	PR 3/24/23 Employee 457 Contributions	3,113.94
3/21/2023	230307	Lincoln Financial Group	01-00-22908	PR 3/24/23 Employee 457 Contributions	1,403.60
3/21/2023	64165	ACWA-JPIA	01-50-50400	April 2023 Employee/Retiree Vision & Dental	10,180.10
3/21/2023	64166	Empower Annuity Ins Co of America	01-00-22908	PR 3/24/23 Employee Retirement Contributions	100.00
3/21/2023	64167	IBEW #1245	01-00-25207	March 2022 Member Dues	6,625.68
3/21/2023	64168	Mission Square Retirement	01-00-22908	PR 3/24/23 Employee Retirement Contributions	5,954.14
3/21/2023	64169	Nationwide Retirement	01-00-22908	PR 3/24/23 Employee Retirement Contributions	1,715.88
3/24/2023	64170	Better Deal Exchange	01-54-54104	Gloves, Adapter, PVC Caps, Hex Bushing, Sprayer Tank	190.06
3/24/2023	64171	Bobcat of Chico	01-56-56150	Seal Kit, Hydraulic Filters, Antenna, Clevis Pin	240.11
3/24/2023	64172	Borges & Mahoney Company	01-53-53201	Maint. Kits for Chlorine equip. Tech. annual maint/travel	3,884.23
3/24/2023	64173	Comer's Print Shop	01-56-56100	Job Cards	211.20
3/24/2023	64174	ConEquip Parts & Equipment LLC	01-56-56150	CE Final Drive w/Motor	2,100.00
3/24/2023	64175	Core & Main LP	01-00-22300	6.90 x 1 Brass Saddle	2,024.28
3/24/2023	64176	Durham Pump & Irrigation	01-53-53260	Rebuild Kit for Bangor Effluent Pump	257.40
3/24/2023	64177	Home Depot Credit Service	01-56-56150	Fiberglass Resin, Bond Filler/Hardener, Lacquer Thinner	373.36
3/24/2023	64178	Innovative Hydrology	07-64-64380	Hydrology For 17 Stations 3/1/23-2/28/24	4,760.00
3/24/2023	64179	Minasian, Meith, Soares	01-50-50208	February 2023 Professional Services	6,576.24
3/24/2023	64180	Oroville Cable & Equipment Co	01-56-56150	Bolts, Hub Caps, Clamps	62.82
3/24/2023	64181	Oroville Ford	01-56-56150	Air/Oil Filters	147.33
3/24/2023	64182	City of Oroville	01-00-22907	February 2023 City Utility Tax	1,950.54
3/24/2023	64183	Paramex Screening Services	01-52-52226	DMV Exam for License Renewal	89.00
3/24/2023	64184	Tehama Tire Service Inc	01-56-56150	1 New Tire - E228	194.61
3/24/2023	64185	Thomas Hydraulic & Hardware	01-56-56150	Fittings - E139	30.07
3/24/2023	64186	Verizon Wireless	01-53-53251	2/11/23-3/10/23 Cell Phone Service	130.89
3/24/2023	64187	AT&T	07-66-66251	Local Calls Service 3/10/23-4/9/23	1,623.40
3/24/2023	64188	AT&T	07-60-60251	For Circuits 3/10/23-4/9/23	349.15
3/24/2023	64189	Bank of America	07-66-66150	Blinds, Coveralls, Radiator, Sensors, Membership Fee	1,672.45
3/24/2023	64190	Big Valley Divers	07-63-63201	Diving Svc Inspect/Clean Debris From Gates, Video & Report	7,738.00
3/24/2023	64191	Consolidated Electrical Distributors	07-63-63100	Electrical Tape	148.17
3/24/2023	64192	Dawson Oil Company	07-63-63100	Turbo 46 Oil	4,264.02
3/24/2023	64193	Grainger Inc	07-63-63100	Cap Covers For Valves	25.42
3/24/2023	64194	Inside Out Designs	07-63-63103	Employee Shirts	1,688.49
3/24/2023	64195	McMaster Carr Supply Co	07-63-63260	Pressure Gauges, Copper Tubing, Ball Valves, Screws	1,039.01
3/24/2023	64196	Metal Works Supply	07-63-63260	Misc. Steel Order For Safety Toe Rail	2,232.86

South Feather Water and Power Agency
Checks Paid, March, 2023

Date	Check #	Vendor Name	Account	Description	Amount
3/24/2023	64197	Mt. Shasta Spring Water	07-66-66100	Bottled Water	136.77
3/24/2023	64198	Napa Auto Parts	07-66-66150	Blue Def Fluid, Oil	134.71
3/24/2023	64199	PG&E	07-66-66250	Elec. Svc 1/4/23-2/26/23 -PH's, 1/26/23-2/26/23 -Hq	5,323.88
3/24/2023	64200	Tom's Septic	01-61-61201	Pump Out Septic Holding Tank At Sly Creek PH	1,000.00
3/24/2023	230308	U.S Bank N.A.	01-00-22168	Principal & Interest - 2016 Certs of Participation	1,049,310.72
3/31/2023	64201	Charles or Joyce Pisor	01-00-22200	Refund UB 21021	19.00
3/31/2023	64202	AT&T	07-60-60251	Fiber Optic Connection For 3/2023	1,148.57
3/31/2023	64203	California State Dept Water Resources	07-64-64501	Dam Fees For 2023/2024	323,041.00
3/31/2023	64204	Dan's Electrical Supply	07-63-63370	Connecters, Cable, Conduit Clips, Covers, Box	253.53
3/31/2023	64205	Dish Network	07-60-60201	Satellite Service 4/8/23-5/7/23	60.00
3/31/2023	64206	Grainger Inc	07-63-63270	Drill & Pin Punch Sets, Pipe & Adjustable Wrenches	793.59
3/31/2023	64207	Hytorc, Div UNEX Corporation	07-63-63201	Onsite Service Labor Charge, Tool Calibration	312.62
3/31/2023	64208	K-Gas, Inc	07-66-66250	Propane for Office/Shops	3,386.35
3/31/2023	64209	MSC Industrial Supply Company	07-63-63100	Flashlights & Headlamps	388.53
3/31/2023	64210	Napa Auto Parts	07-66-66150	Catalytic Converter Locks For Vehicles	431.05
3/31/2023	64211	Oro Dam Auto Center	07-66-66150	Gaskets, Exhaust Pipe, Pipe Assembly, Catalytic Converter	1,860.75
3/31/2023	64212	Oroville Cable & Equipment Co	07-64-64260	Battery Cables	32.30
3/31/2023	64213	Oroville Ford	07-66-66150	Running Boards	469.26
3/31/2023	64214	PG&E-Sacramento	07-63-63501	Gen. Interconnection Agr. For 3/2023	7,010.37
3/31/2023	64215	Peripheral, Inc	07-00-11202	Final Payment For Fire Suppression System For Hq	2,540.00
3/31/2023	64216	Powerplan-OIB	07-66-66150	Parts For Loader E93	151.56
3/31/2023	64217	Ray's General Hardware	07-63-63100	Electrical Plug	27.70
3/31/2023	64218	Staples Credit Plan	07-63-63100	Batteries, Pens, Note Pads, 3-Way Outlet	225.16
3/31/2023	64219	Valley Iron Inc	01-00-11180/2022-0227	Square Tube, HR Angle	1,310.17
3/31/2023	64220	AT&T	01-53-53251	M RTP Internet Connection	84.89
3/31/2023	64221	AT&T	07-68-68251	February 2023 Energy Communication Service	80.88
3/31/2023	64222	AT&T Mobility	07-63-63251	2/19/23-3/18/23 Cell/Tablet Service	247.55
3/31/2023	64223	Backflow Distributors, Inc	01-55-55205	Relief Valve Repair Kit, Hose Assembly	1,116.92
3/31/2023	64224	Better Deal Exchange	01-53-53260	Valves, Coupling, PVC Elbows, Pipe Wrap, Tape, Paint	296.74
3/31/2023	64225	Home Depot Credit Service	01-53-53260	Ceiling Tiles, Ratcheting Straps	385.49
3/31/2023	64226	Industrial Power Products-Oroville	01-56-56150	Carburetor, Chainsaw Chains, Oil Pump, 5 Gallon Mix	362.39
3/31/2023	64227	InfoSend, Inc	01-55-55114	February 2023 Cycles 1-10 Billing & Fed Ex	7,503.39
3/31/2023	64228	Napa Auto Parts	01-53-53260	Bearing, Oil, Oil Filter, Antifreeze	280.48
3/31/2023	64229	Ramos Oil Co	01-56-56160	Fuel, Diesel	3,488.43
3/31/2023	64230	Rexel USA	01-53-53201	AB 150-FPP85B SMC Flex	2,597.37
3/31/2023	64231	Josh Reynolds	07-63-63394	Health Benefit Reimbursement	60.00
3/31/2023	64232	Total Compensation Systems, Inc	07-60-60216	GASB 75 Actuarial Valuation Services 12/31/22	1,530.00
3/31/2023	64233	Tractor Supply Credit Plan	01-56-56150	Pump-T65	205.66
				Total March, 2023 Checks	2,096,344.98

**SOUTH FEATHER WATER AND POWER AGENCY
PAYROLL
MARCH, 2023**

PAYROLL STATE & FED TAXES	\$	185,505.91
PAYROLL NET		355,718.97
TOTAL MARCH, 2023	\$	541,224.88

**CREDIT CARD DETAIL
MARCH, 2023 PAYMENTS**

<u>Check #</u>	<u>Date</u>	<u>Description</u>	<u>Amount</u>
64164	3/17/2023	U.S. Bank	
		2/14/23-3/13/23 Video Conferencing Service	15.66
		Certified Mail to Customers	24.39
		Tablet Case	32.46
		Roku Streaming Device	97.32
		2/12/23-3/11/23 Satellite Internet Service	110.00
		Ink Cartidges, Check Scanner Cleaners	174.17
		Pre Paid Envelopes	3,795.70
			\$ 4,249.70
64189	3/24/2023	Bank of America	
		Blackout Blind Shades For Office Window	68.68
		Snow Leg Gaiters For Opertors	96.48
		State Dam Safety Membership 4/1/23-3/31/23	110.00
		Sensors For DAC Instrument Use	118.39
		MagBench Laptop Computer Holder	174.77
		Employee Coveralls For One Employee	193.02
		Replacement Radiator For Forklift	911.11
			\$ 1,672.45



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: April 17, 2023

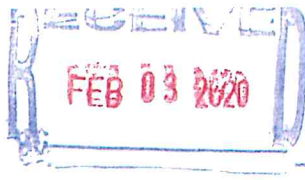
RE: Wyandotte Creek GSA
Agenda Item for 4/25/23 Board of Directors Meeting

The purpose of this information item is to communicate the current status of Wyandotte Creek Groundwater Sustainability Agency.

A public funding workshop was held on Tuesday April 11th from 6:00 – 7:30 p.m. and South Feather was in attendance. County staff offered to present the content and was invited to April's Board Meeting.

SFWPA has a memorandum of understanding with Wyandotte Creek that was executed in 2019-2020 and this presentation is to comply with item 1a in the terms of the MOU.

The following pages consist of the SFWPA – Wyandotte Creek MOU and a presentation that will be presented by the Butte County Director of Water and Resource Conservation.



MEMORANDUM OF UNDERSTANDING BETWEEN THE WYANDOTTE CREEK GROUNDWATER SUSTAINABILITY AGENCY AND SOUTH FEATHER WATER AND POWER AGENCY RELATED TO THE SUSTAINABLE GROUNDWATER MANAGEMENT ACT

THIS MEMORANDUM OF UNDERSTANDING (MOU) is made and entered into between the Wyandotte Creek Groundwater Sustainability Agency and South Feather Water and Power Agency (“Agency” herein), each a “Party” and collectively the “Parties”. The MOU becomes effective on the date of the last signature of the Parties.

WHEREAS, on January 1, 2015, the Sustainable Groundwater Management Act (“SMGA”) went into effect; and

WHEREAS, the purpose of SGMA is to create a comprehensive management system in the State of California by creating a structure to manage groundwater at the local level, while providing authority to the State to oversee and regulate, if necessary, the local groundwater management system; and

WHEREAS, SGMA empowers local agencies to adopt groundwater sustainability plans that are tailored to the resources and needs of their communities to provide a buffer against drought and contribute to reliable water supply for the future; and

WHEREAS, Water Code Section 10723.6 authorizes a combination of local agencies overlying a groundwater basin to elect to become a Groundwater Sustainability Agency (“GSA”) by using a memorandum of agreement or other agreement; and

WHEREAS, Butte County, the City of Oroville, the Thermalito Water and Sewer District and South Feather Water and Power Agency are eligible local agencies qualified to become a GSA in the Wyandotte Creek subbasin (DWR Bulletin 118 basin number 5-021-69); and

WHEREAS, on September 18, 2018 Butte County, the City of Oroville and the Thermalito Water and Sewer District executed a Joint Powers Agreement which created the Wyandotte Creek GSA; and

WHEREAS, the Wyandotte Creek GSA has exclusive responsibility in the Wyandotte Creek subbasin to carry out the requirements of SGMA including developing and implementing the groundwater sustainability plan; and

WHEREAS, the Agency agreed to relinquish its GSA status in exchange for assurances that the Agency would retain specific groundwater management decisions within their jurisdiction; and

WHEREAS, the Agency and the Wyandotte Creek GSA finds that developing a cooperative and ongoing working relationship will advance the purposes of SGMA and groundwater sustainability for the Wyandotte Creek subbasin; and

WHEREAS, the Wyandotte Creek GSA seeks the cooperation of the Agency in the development and implementation of the Wyandotte Creek GSP; and

NOW THEREFORE, incorporating the above recitals herein and exhibits attached, it is mutually understood and agreed as follows:

1. The Wyandotte Creek GSA agrees to the following terms:
 - a. To not impose fees, assessments, or other charges pertaining to groundwater management and extraction to Agency or Agency's landowners without the prior written consent of Agency.
 - b. To not limit groundwater extraction on the Agency of its landowners without the written consent of Agency.
 - c. To not alter the current boundaries of the Wyandotte Creek Subbasin or consolidation of the subbasin without the advance written consent of Agency.
 - d. To not directly or indirectly regulate or interfere with the surface water rights or groundwater rights of the Agency or the landowners within the Agency without the written consent of Agency.

2. Agency agrees to the following terms:
 - a. To support the efforts of the Wyandotte Creek GSA or its Member Agencies to obtain grant funding for the development of the GSP for the Wyandotte Creek subbasin.
 - b. To provide to the Wyandotte Creek GSA associated data collected by the Agency as related to the sustainability of the subbasin, which will be utilized in the development and implementation of the GSP for the Wyandotte Creek subbasin.
 - c. To work cooperatively with the Wyandotte Creek GSA in the review, development and implementation of the GSP for the Wyandotte Creek subbasin.

3. **TERM.** This MOU shall remain in effect unless terminated by one of the Parties in writing and as allowed by State law.

4. **AMENDING THE MOU.** This MOU and Exhibits hereto may only be amended by a subsequent writing, approved and signed by all Parties.

5. **HOLD HARMLESS.** No Party, not any officer or employee of a Party, shall be responsible for any damage or liability occurring by reason of anything done or omitted to be done by another Party under or in connection with this MOU.

WYANDOTTE CREEK GSA

SOUTH FEATHER WATER AND POWER

By: Bill Connelly

By: Roth T. M...

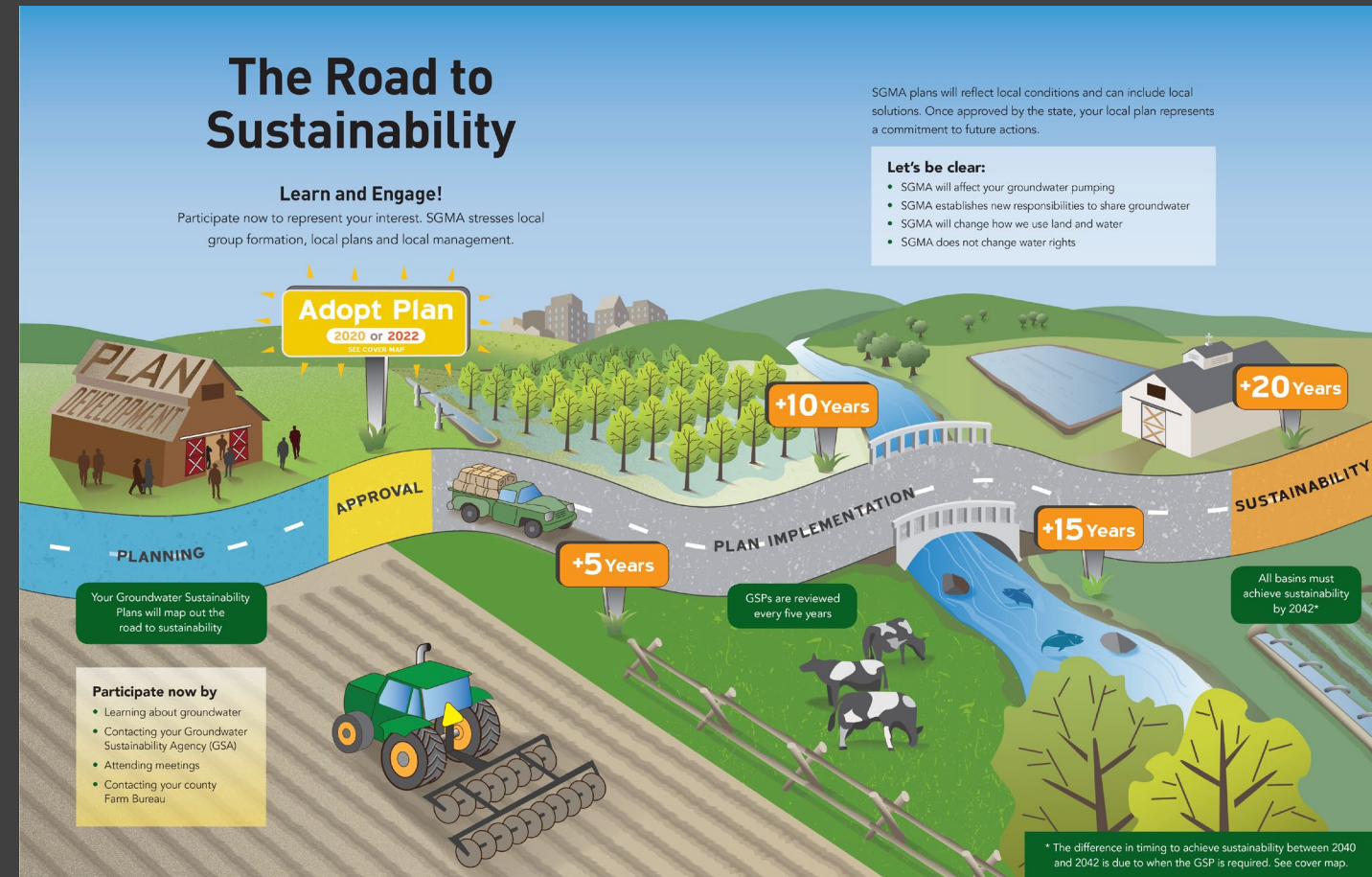
DATE: 01/28/2020

DATE: 5-31-19

Wyandotte Creek

GROUNDWATER SUSTAINABILITY
AGENCY

Overview of the Long-Term Funding Mechanism



SGMA and Groundwater Management

SGMA= Sustainable Groundwater Management Act

- State law passed in 2014
- Local agencies given authority and responsibility to manage groundwater: **G**roundwater **S**ustainability **A**gencies
 1. Develop and Adopt a Groundwater Sustainability Plan, by 2022
 2. Implement Projects and Policy actions to achieve Sustainability
 3. Monitoring and reporting every year
 4. Achieve sustainability by 2042



Lowering
GW Levels



Reduction
of Storage



Seawater
Intrusion



Degraded
Quality

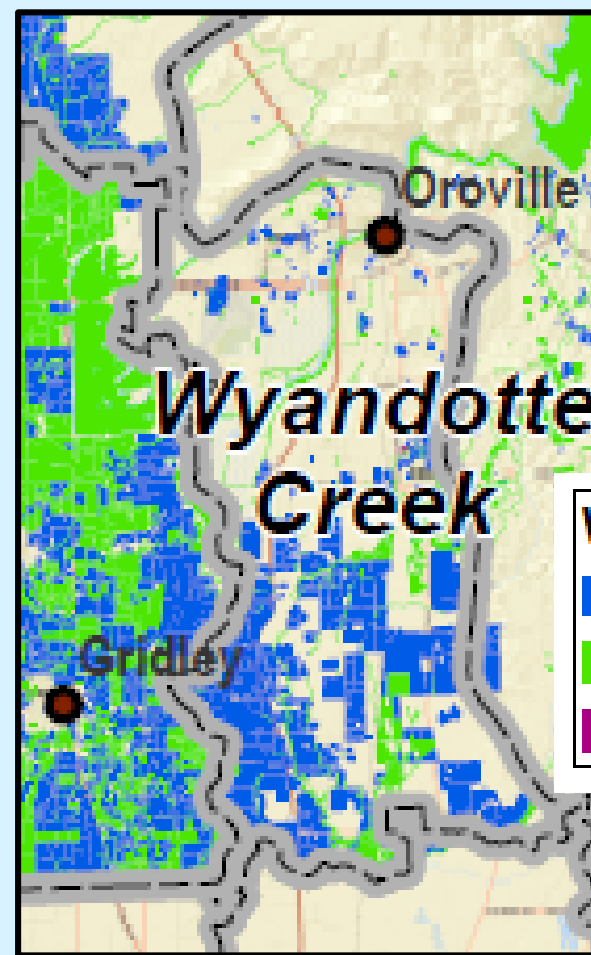
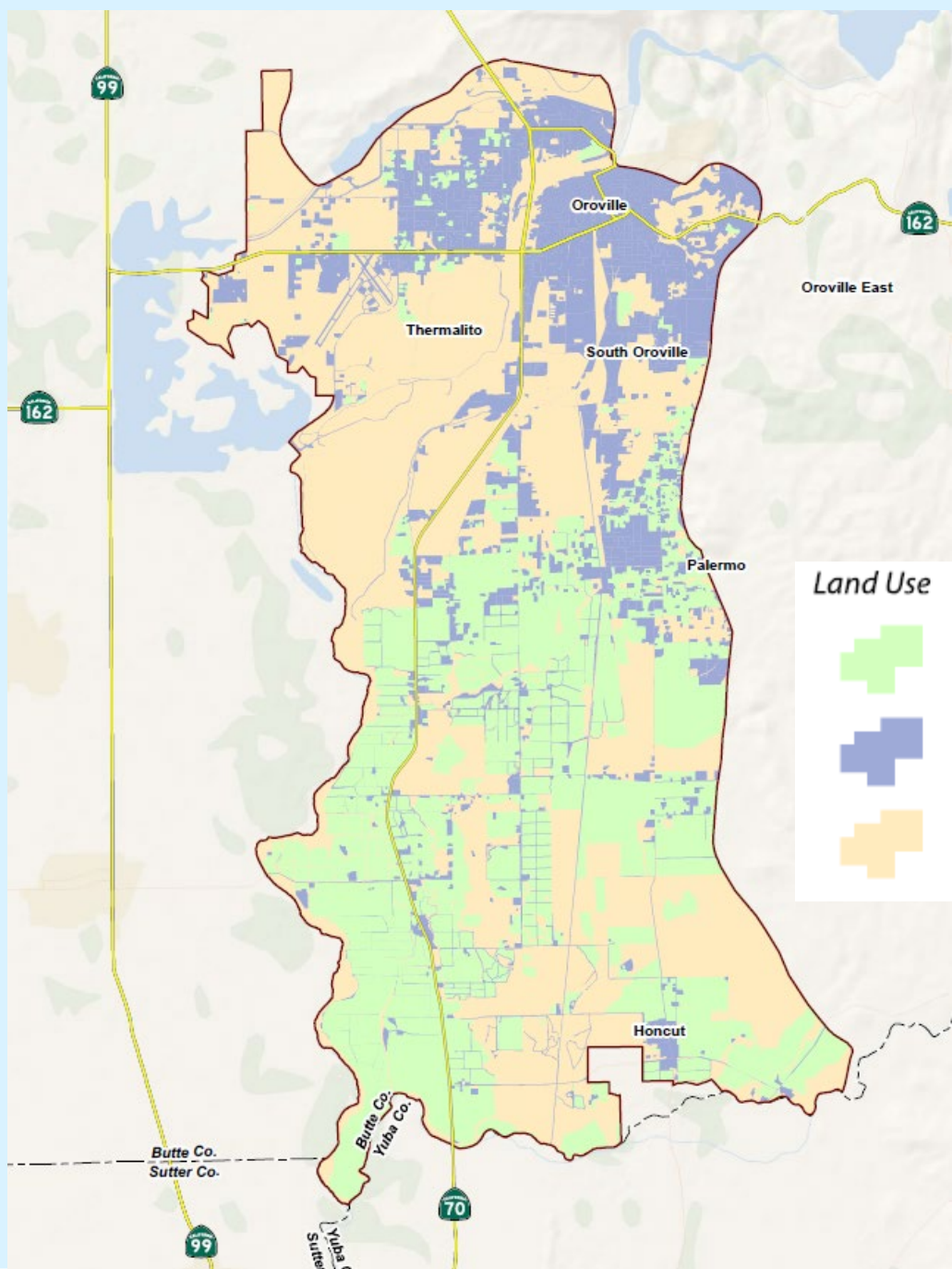


Land
Subsidence

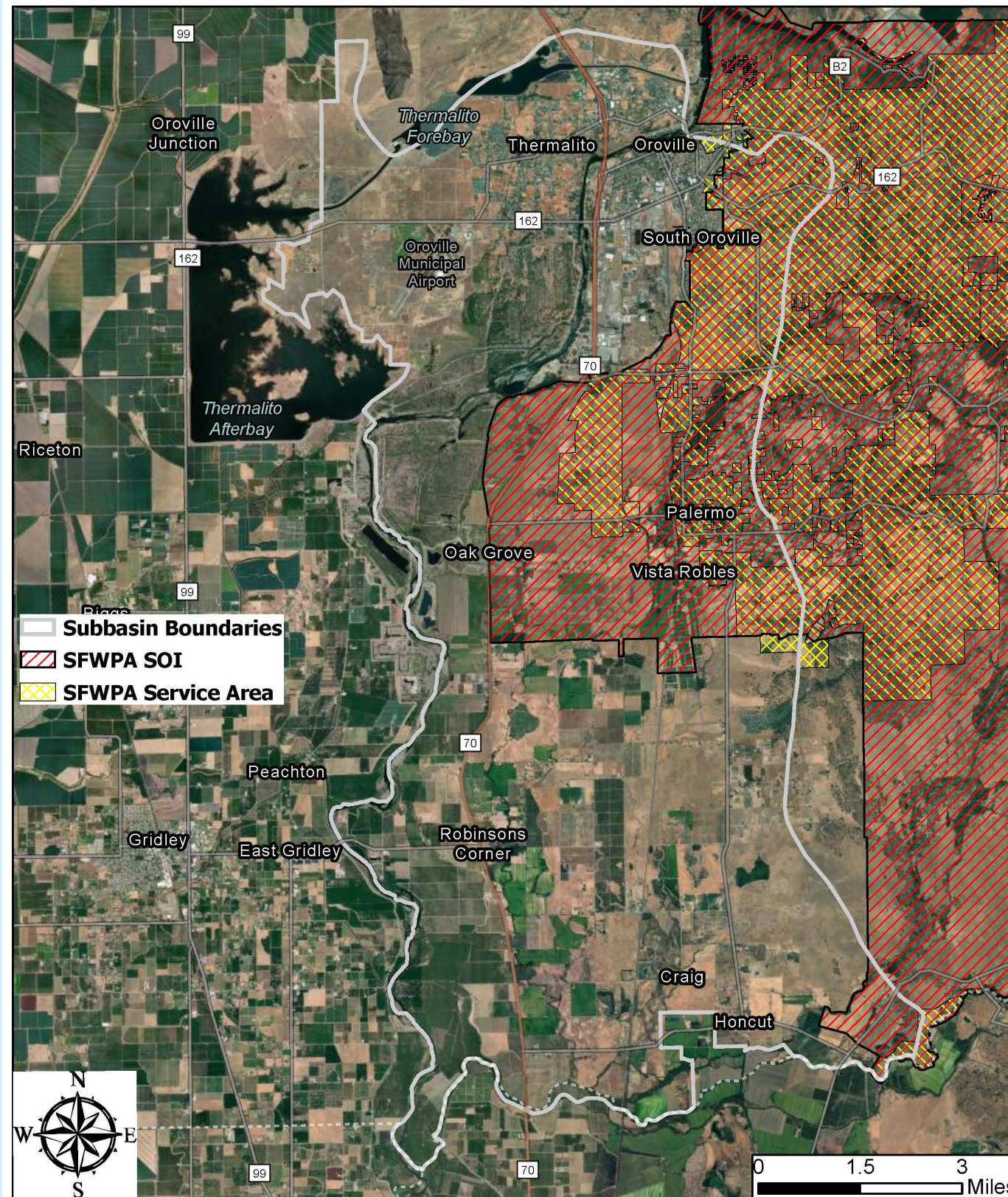


Surface Water
Depletion

Lay of the Land in the Wyandotte Creek Subbasin



SFWPA Boundaries within Wyandotte Creek Subbasin



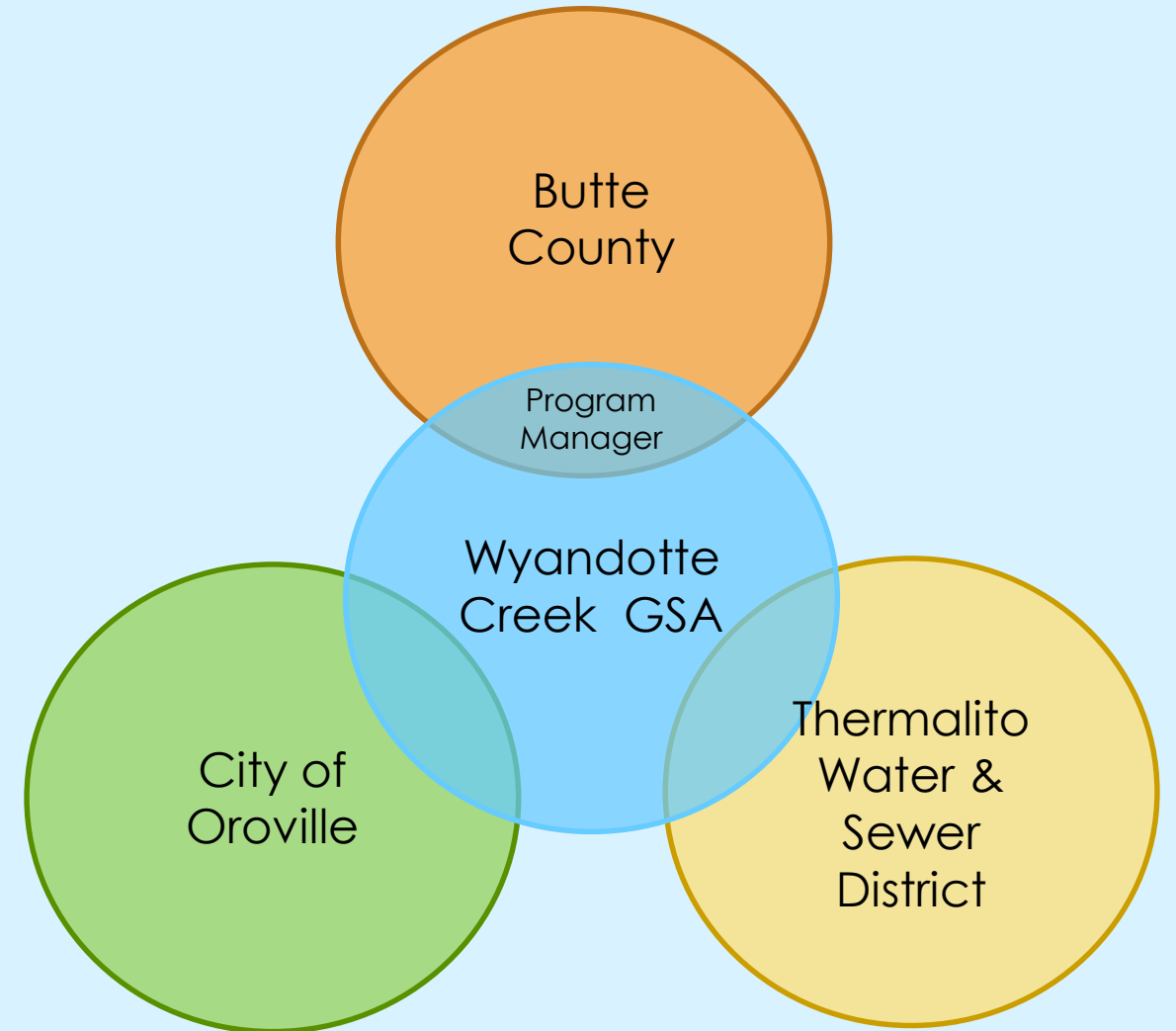
Overview of the GSA

3 Member Agencies - Joint Powers Agreement

5 Member Board of Directors

Wyandotte Creek Advisory Committee (WAC)

Management Committee



Sustainability Timeline

SGMA Timeline

June 2017

Form GSA

GSP Development



YOU
ARE
HERE

2042

Achieve Sustainability

Maintain sustainability
for 30 years

GSP Implementation

GSA's adopt GSP and submit GSP to DWR

Jan. 2022



Up to January 2022,
the GSA was funded by:
DWR grant: ~\$1.5M
Member In-Kind Contributions

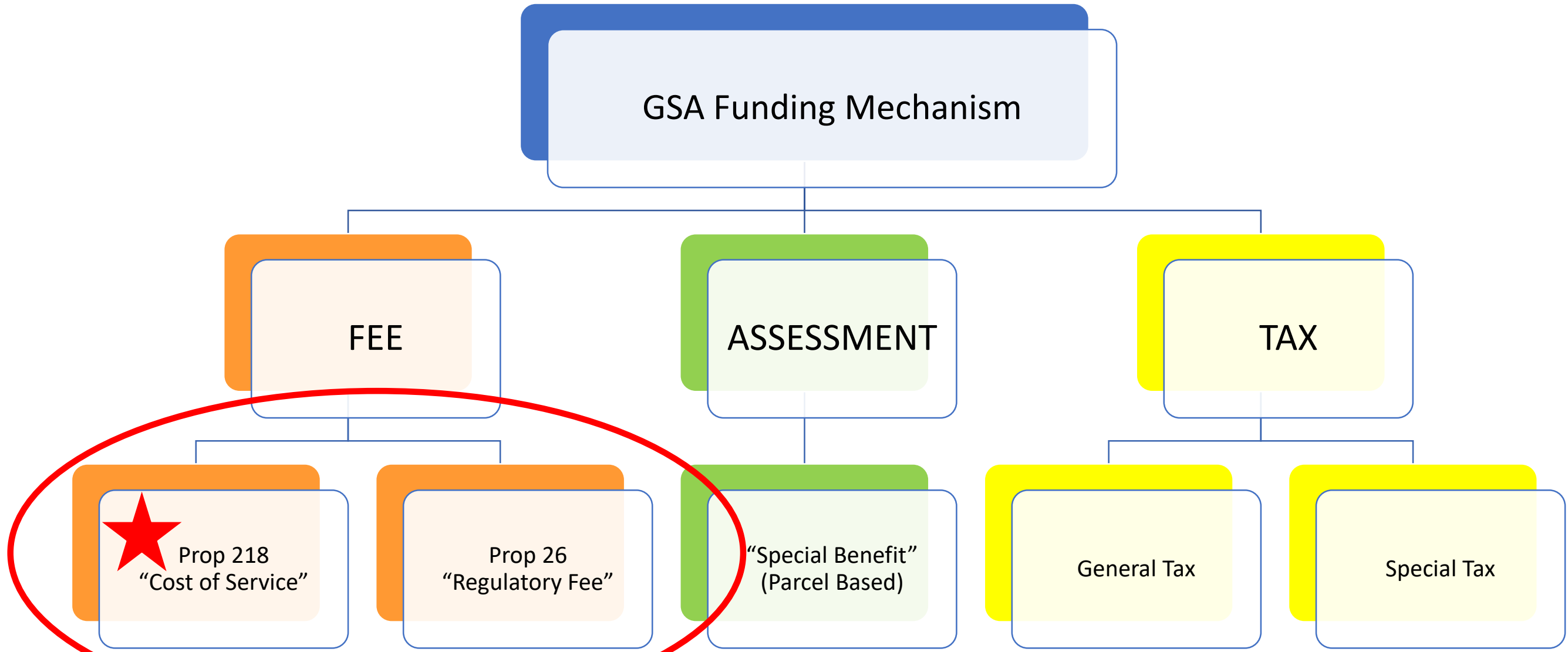


Moving forward, the GSA needs a
new sustainable funding source
by 2024.

Need for Long-Term Funding



Types of Funding Mechanism



Developing a Fee Under 218

1. Identify costs
2. Confirm revenue needs
3. Develop alternative cost allocation methods
4. Preparation of a Technical Memorandum (TM)
5. Preparation of the Engineer's Report/Fee Study
6. Notice of fee and public hearing
7. Cost allocation and fee approval public hearing
8. Fee placed on Assessor's Tax Roll

★ ***This is a public process!***

Establishing Revenue Needs: Five-Year Projection

Administration

Compliance

Wyandotte Creek GSA - Long Term Funding Strategy					
Five-Year GSA Operational Budget - GSP Implementation and SGMA Compliance Costs					
5-Year GSP Implementation Inflation Adjustment	0%	3%	3%	5%	5%
Proposed	Year 1	Year 2	Year 3	Year 4	Year 5
Cost Category-GSA Admin.	FY23-24	FY24-25	FY25-26	FY26-27	FY27-28
Professional Services - Admin.					
Auditor	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000
Financial Services	\$2,500	\$2,500	\$2,500	\$2,500	\$2,500
Legal Services	\$10,000	\$5,000	\$5,000	\$5,000	\$5,000
Program Manager (w/County management)	\$50,000	\$50,000	\$50,000	\$50,000	\$50,000
Professional Services - Admin. Sub-total	\$67,500	\$62,500	\$62,500	\$62,500	\$62,500
Office Expense					
Bank Fees	\$250	\$250	\$250	\$250	\$250
Insurance	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000
Outreach (education and outreach)	\$2,500	\$2,500	\$2,500	\$2,500	\$2,500
Website	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500
Supplies	\$1,000	\$500	\$500	\$500	\$500
Office Expense Sub-total	\$7,250	\$6,750	\$6,750	\$6,750	\$6,750
Professional Services - GSP Implementation	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000
Legal Defense Reserve (build \$150,000/yr. balance)	\$0	\$0	\$0	\$0	\$0
County Tax Roll Fee Support	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000
Contingency (10%)	\$8,325	\$8,325	\$8,325	\$8,325	\$8,325
GSA Admin. Sub-total	\$97,625	\$91,575	\$91,575	\$91,575	\$91,575
5-Year GSP Implementation Inflation Adjustment	0%	3%	3%	5%	5%
Cost Category-SGMA Compliance	FY23-24	FY24-25	FY25-26	FY26-27	FY27-28
Annual Reporting (assumes DWR monitoring continues)	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000
Five Year GSP Update w/Modeling	\$43,750	\$43,750	\$43,750	\$43,750	\$35,000
Surface-GW Interaction Modeling	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500
GSA Coordination & Outreach (w/in and between GSAs)	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000
Data Management System Maintenance	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000
Long Term Financial Planning/Fees	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000
Grant Procurement	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000
Contingency (8%)	\$9,300	\$9,300	\$9,300	\$9,300	\$8,600
SGMA Compliance Sub-Total	\$125,550	\$125,550	\$125,550	\$125,550	\$116,100
TOTAL WDCGSA Administration (w/inflation adjustment)	\$97,625	\$100,554	\$106,587	\$118,312	\$137,241
TOTAL WDCGSA SGMA Compliance (w/inflation adjustment)	\$125,550	\$129,317	\$137,075	\$152,154	\$176,498
TOTAL WDCGSA Operational Budget	\$223,175	\$229,870	\$243,662	\$270,465	\$313,740

See Handout



EXAMPLE Fee Options to be Considered



Examples of Potential Options	Notes
Uniform Cost / Fee per Acre	Most common fee structure
Irrigated and Non-Irrigated Lands	Would include both irrigated and non-irrigated lands
Land Use Hybrid Approach Crop Type	Would consider land use, combined with irrigated and non-irrigated lands
Land Use Hybrid Crop ET	Would consider land use, combined with evapotranspiration calculations
Charge per acre-foot of groundwater extraction	Would require metering

Estimated Uniform Cost per Acre

Table 6. WCGSA Uniform Funding Option by Charge Basis					
WCGSA Funding Option Charge Basis	FY23-24	FY24-25	FY25-26	FY26-27	FY27-28
Total GSA Revenue Needs (\$)	\$224,275	\$224,772	\$231,319	\$242,230	\$242,179
Total GSA Net Assessable Acres	51,409	51,409	51,409	51,409	51,409
Proposed Total Assessment (\$/ac.)	\$4.36	\$4.37	\$4.50	\$4.71	\$4.71

Estimated Cost for Other Fee Options

Additional implementation costs for other funding options.

Table 5. WCGSA Funding Option Estimated Implementation Cost (\$/ac.)

Charge Option	FY23-24	FY24-25	FY25-26	FY26-27	FY27-28
Irrigated/Non-Irrigated	\$0.39	\$0.40	\$0.41	\$0.42	\$0.44
Land Use Hybrid Crop Type	\$1.10	\$1.13	\$1.16	\$1.20	\$1.23
Land Use Hybrid Crop ET	\$1.95	\$2.01	\$2.06	\$2.12	\$2.18
Well Registration/Permit System	\$4.28	\$4.41	\$4.54	\$4.75	\$4.96
Metered Groundwater Extraction	\$11.59	\$12.13	\$12.68	\$13.23	\$13.77

Next Steps

2023 Milestone	Date	Action Items
Feb Board Meeting	Feb 23	Approve Revenue Projections
Mar Board Meeting	Mar 8	Meeting Actions – Proceed with Fee Options Evaluation TM
Public Workshop	Apr 11	Presentation and Public Comments
Apr Board Meeting	Apr 27	Board Meeting (Approve Fee Options TM)
WAC	May 4	Fee Study Update
May Board Meeting	May 25	Approve Fee Report
Public Notice	May 31	Send out Public Notice of Fee
Jun Board Meeting	Jun 22	Receive Project Update
Jul Board Meeting	Jul 27	Board Presentation – Public Hearing/Approve Proposed Fees
Tax Roll Deadline	Aug 10	Tax Roll To Assessor’s Office



GSA MAP



LEARN MORE ABOUT THE
SUSTAINABLE GROUNDWATER
MANAGEMENT ACT (SGMA)



FAQS



MEETINGS



CONTACT

APR
11
2023

Webinars & Workshops Long-term Funding Public Workshop

Tuesday, April 11, 2023
6:00-7:30 PM
Butte County HR Training
Room
3 County Center Drive,
Oroville, CA



Funding the Wyandotte Creek



Sustainable Groundwater

Stay Informed!

Send comments to:

wyandottecreekgsa@gmail.com

Frequently Asked Questions (printed and online)

<https://www.wyandottecreekgsa.com/funding-frequently-asked-questions>

Sign up for the interested parties list on the website:

<https://www.wyandottecreekgsa.com/contact-us>



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors
FROM: Rath Moseley, General Manager
DATE: April 17, 2023
RE: Division 1 Boundary
Agenda Item for 4/25/23 Board of Directors Meeting

The purpose of this information item is to discuss the Division 1 boundary and history of changes.

There are three types of boundaries associated with the district:

- A. Sphere of Influence (a planning boundary outside of a district's legal boundary)
- B. Place of Use (defined through petitions of water rights with the State Water Resources Control Board)
- C. Division Boundaries (defined by the district). At the time of formation, the district established three voter precinct's and then not long thereafter created five director divisions.

For this discussion the focus is on division 1 but will also provide a timeline on place of use petitions.

A place of use is defined where the district holds water rights permits to serve water. Changes in Place of Use petitions were filed in 1989, amended in 1997 and 2000.

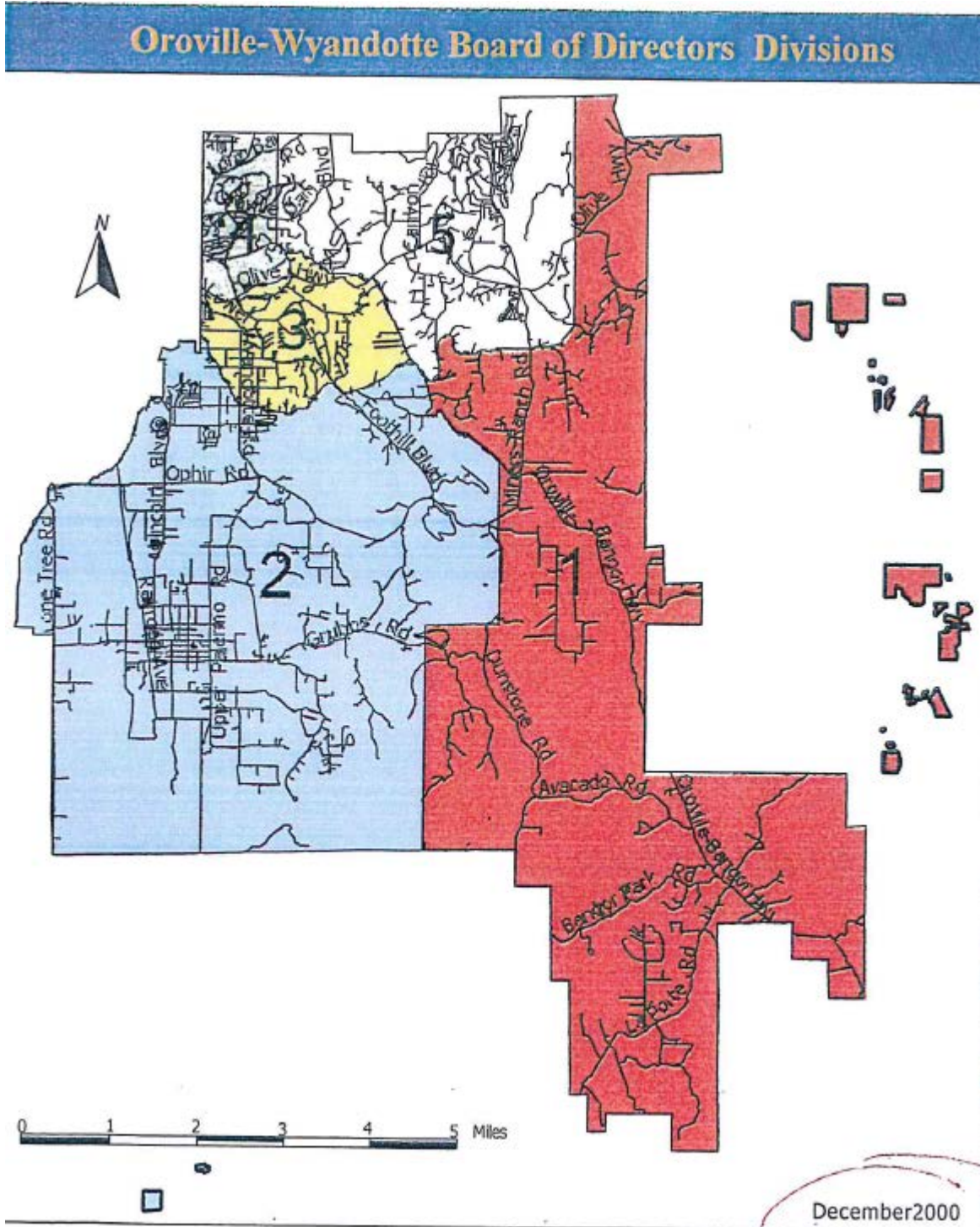
In June 1997 the place of use was expanded by 17,079 acres in the Oroville area and added municipal and industrial uses to the district's purposes of use.

Existing place of use	<u>31,000 Acres</u>
Proposed place of use additions	14,560 Acres
Lands adjacent to Forbestown ditch and Miller Hill ditch systems	351 Acres
Lands not currently served by the district, but adjacent to currently served lands	2,168 Acres

Total additions 17,079 Acres

Total proposed Oroville area place of use 48,079 Acres

Since December 2000, the map below has been the district division map which includes place of use in red.



What makes division one confusing is that there is a published map from October 28, 1996 that shows a division boundary to the east in a straight line. (Posted on Board room wall)

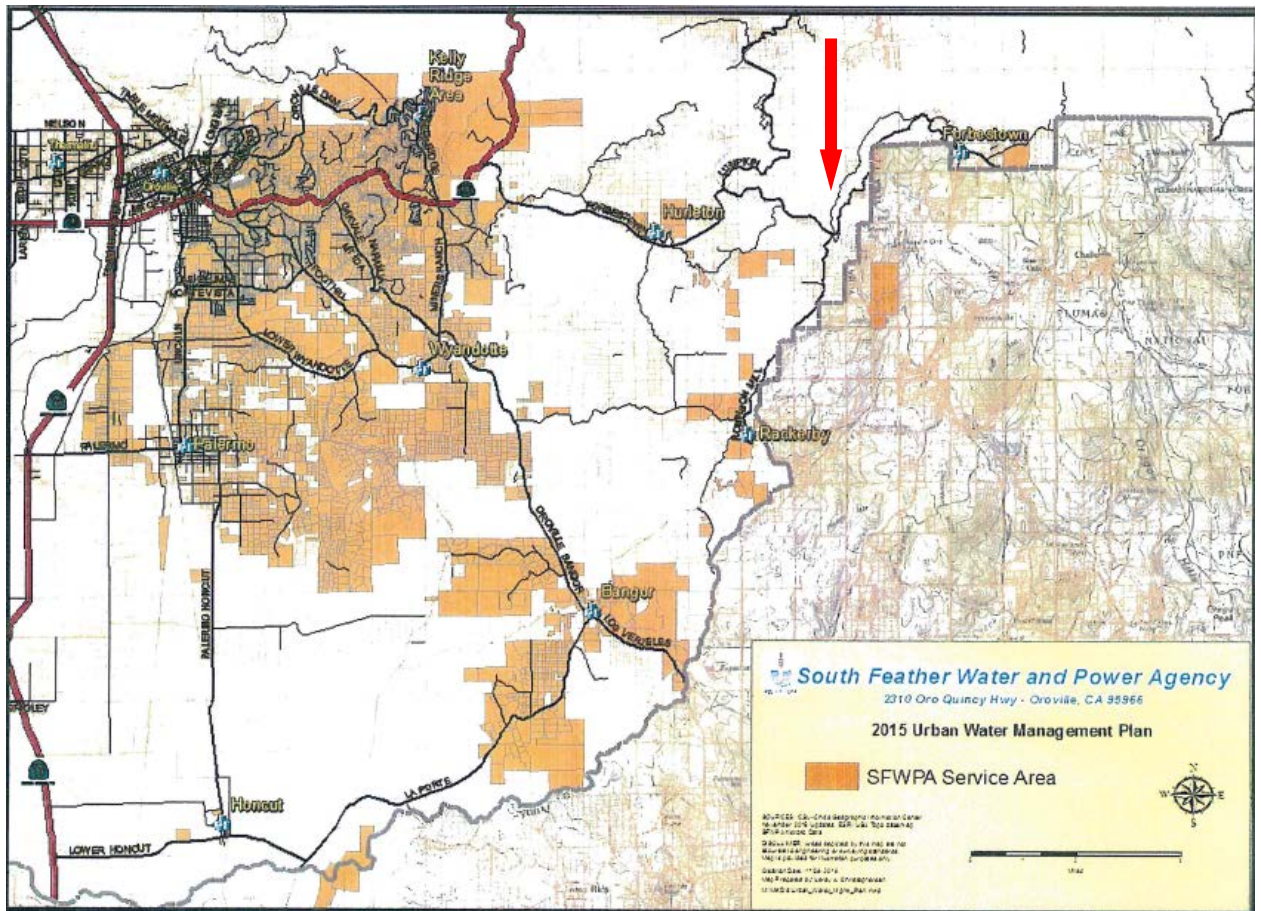
In 2018, NorthStar Engineering was hired to review all district formation documents to confirm district boundaries as written at time of formation in 1919.

The determination was as follows:

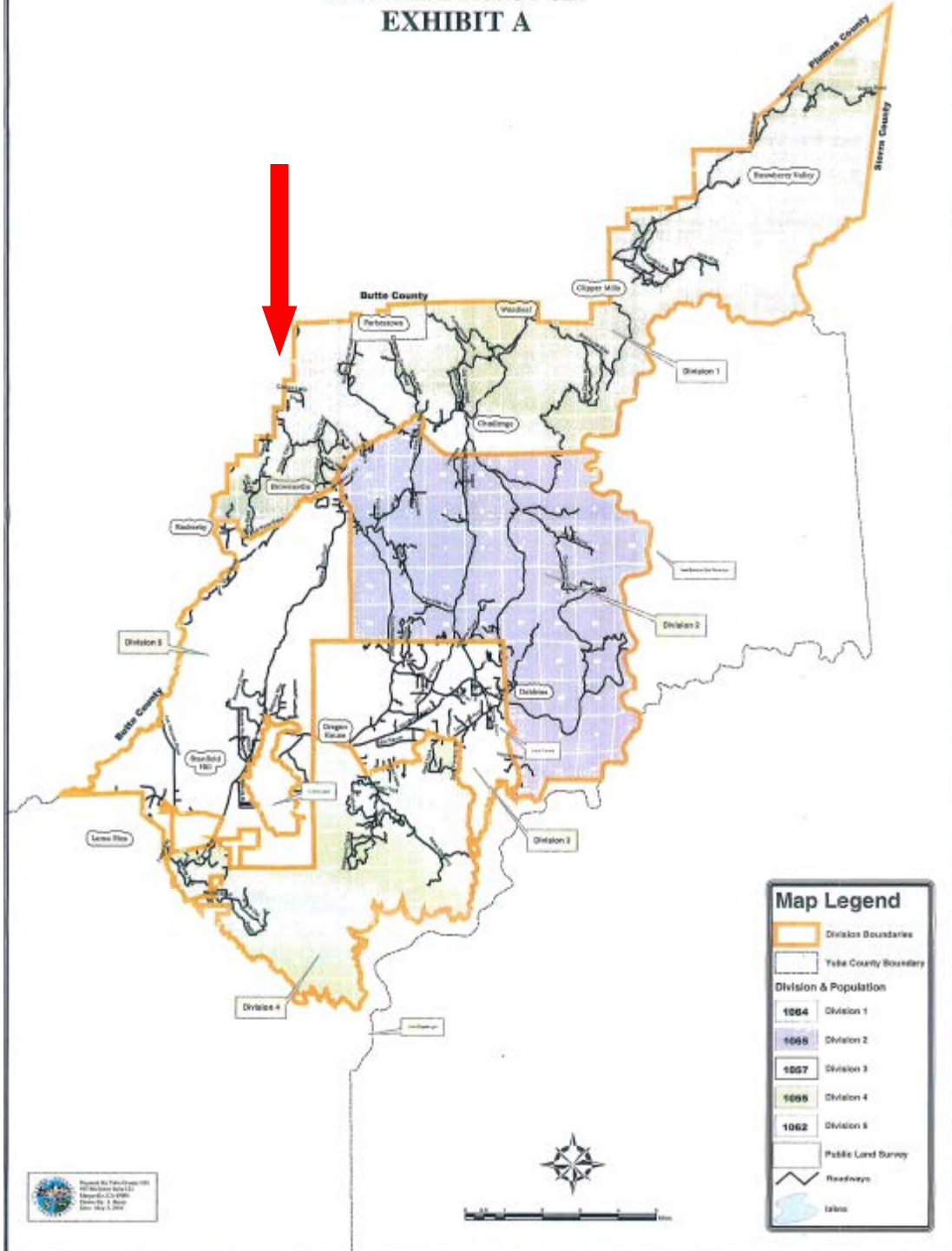
“Division 1 is defined as all of OWID (SFWPA) lying east of a described line. The line is shown in the pdf and is red. The red colored areas reflecting Division 1 are those areas of the 1919 formation document that fall in Division 1. Since the description includes all lands within the Division lying east of the line, parcels annexed to the District after the Division formation lying east of the line would be included in Division 1”.

If a parcel is Railroad Commission or Annexed then they are included in Division 1. Annexed parcels have the ability to vote for Director's.

Technically, the map from October 1996 showing a solid vertical line is not entirely inaccurate. The division boundary extends east to the Yuba County line. If a property is RRC or chooses to annex they would be in SFWPA Division 1. If not RRC or annexed then the property is not recognized as in the District or Division.



Yuba County Water District
Division Boundaries
 From 2000 Decennial Census
Resolution No. 04-627
EXHIBIT A





SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: April 20, 2023

**RE: General Information (regarding matters not scheduled on the agenda)
4/25/23 Board of Directors Meeting**

State Controller Governmental Pay Report

The 2022 Government Compensation in California report was completed by Accounting Specialist, Jennifer Lacey and filed with the State Controller's Office. This report lists the minimum and maximum pay rates, regular pay, overtime pay, other pay, employer retirement contributions and health insurance payments for all Agency positions and will be included in the Controller's annual report of local government compensation.

Audit Fieldwork

Auditor requested tasks and schedules are complete and have been provided via a shared file. This next phase will involve a review of the requested items by C.J. Brown & Company, CPA's and subsequent requests for backup documentation that the auditors require. I, and Admin. staff, will work diligently to prepare and submit these requests. At this time, none are scheduled, but the auditors may also request interviews with various Agency staff members.

Enterprise Resource Planning (ERP)

Two of our budget items – 2023-58L in General Fund and 2023-68IT9 in JFOF – are to cover the cost of research and the creation of a Request for Proposal (RFP) for possible replacement of our current Finance software...Springbrook. Art Martinez, Manager of Information Systems is our lead in this endeavor, along with Jaymie Perrin, Operations Support Manager, Heather Benedict, Account Technician III, and myself to aid in the research and development of an RFP. Discussions are underway and meetings are set up to review samples of content to help in the creation of an RFP that accurately presents the Agency's needs to potential candidates for a new ERP system.

Debt Service Payment

The principal and interest payment for the 2016 Miners Ranch Water Treatment Plant Improvement Project Certificates of Participation (COP), in the amount of \$1,049,310.72, had a due date of April 1, 2023 and was paid on March 24, 2023. The remaining outstanding principal balance is \$23,105,000.00.

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 April 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 3/31/2023</u>	<u>% of Budget</u>
REVENUE:								
41150	Sale of Electricity	10,640,356	17,375,993	17,722,913	18,500,000	18,500,000	6,616,766	36%
41502	Water Sales	0	5,600,000	37,500	2,520,000	2,520,000	2,341,800	93%
42306	Current Service Charges	12,131	54,207	16,588	17,500	17,500	15,711	90%
42331	Concession Income	0	0	0	0	0	0	0%
49250	Interest Income	427,042	(21,957)	0	10,000	10,000	0	0%
49321	State of CA, DWR	0	0	0	0	0	0	0%
49405	Insurance Reimbursement	80,452	67,865	80,181	80,000	80,000	0	0%
49521	JFOF FEMA	443,135	108,611	3,276	0	0	0	0%
49522	JFOF CalOES	114,763	58,876	0	0	0	0	0%
49929	Miscellaneous Income	0	2,700	1,000	1,000	1,000	0	0%
	Total Revenue	11,717,879	23,246,295	17,861,458	21,128,500	21,128,500	8,974,277	42%
OPERATING EXPENSES:								
JFOF Administration, 7-60								
	Salaries & Benefits	1,153,138	855,957	778,800	1,348,762	1,348,762	176,023	13%
	Supplies	2,810	3,671	4,072	7,709	7,709	847	11%
	Services	344,280	385,413	372,359	492,421	492,421	154,225	31%
	Utilities	37,989	39,240	42,327	37,060	37,060	10,887	29%
	Fuel, Oil, Auto	498	25	0	3,209	3,209	0	0%
	Training/Dues	15,180	13,012	12,669	15,385	15,385	0	0%
JFOF Administration, 7-60		1,553,895	1,297,318	1,210,225	1,904,546	1,904,546	341,982	18%
Risk Management, 7-62								
	Salaries & Benefits	97,456	84,945	87,656	133,805	133,805	23,717	18%
	Supplies	3,608	3,622	5,544	26,671	26,671	1,467	5%
	Services	196,865	227,986	175,846	147,540	147,540	113	0%
	Training/Dues	3,672	1,929	169	200	200	0	0%
JFOF Environ Health & Safety, 7-62		301,601	318,482	269,214	308,216	308,216	25,296	8%
Power Plant Operations, 7-63								
	Salaries & Benefits	2,735,948	2,042,608	2,199,083	4,043,175	4,043,175	702,325	17%
	Supplies	36,001	56,184	98,709	145,720	145,720	39,127	27%
	Services	215,838	187,893	132,109	315,580	315,580	31,316	10%
	Utilities	76,375	49,115	47,946	56,240	56,240	35,102	62%
	Fuel, Oil, Auto			0	95,478	95,478		
	Training/Dues	315	458	4,884	28,375	28,375	0	0%
JFOF Power Plant Operations, 7-63		3,064,477	2,336,258	2,482,731	4,684,568	4,684,568	807,869	17%

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 April 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>ACTUAL</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>BUDGET</u>	<u>2023</u> <u>ESTIMATED</u>	<u>2023</u> <u>ACTUAL</u> <u>3/31/2023</u>	<u>% of</u> <u>Budget</u>
OPERATING EXPENSES (CON'T)								
Water Collection, 7-64								
	Salaries & Benefits	622,346	568,672	581,547	703,997	703,997	100,392	14%
	Supplies	42,009	47,502	62,511	74,511	74,511	36,025	48%
	Services	686,098	470,214	562,750	570,530	570,530	347,472	61%
	Utilities	10,183	7,995	5,682	0	0	0	0%
	Fuel, Oil, Auto	63	0	296	4,520	4,520	0	0%
	Training/Dues	73	0	30	0	0	0	0%
JFOF Water Collection, 7-64		1,360,772	1,094,383	1,212,816	1,353,558	1,353,558	483,889	36%
Campgrounds, 7-65								
	Salaries & Benefits	52,532	4,385	23,189	127,449	127,449	0	0%
	Supplies	978	0	1,227	10,790	10,790	0	0%
	Services	7,277	2,567	9,713	59,500	59,500	83	0%
	Utilities	7,633	2,300	7,846	7,850	7,850	0	0%
	Fuel, Oil, Auto	0	0	0	0	0	0	0%
	Training/Dues	0	0	0	0	0	0	0%
JFOF Campgrounds, 7-65		68,420	9,252	41,975	205,589	205,589	83	0%
JFOF Plant & Shop, 7-66								
	Salaries & Benefits	451,378	560,831	391,794	432,064	432,064	128,645	30%
	Supplies	17,291	15,535	44,413	37,396	37,396	8,864	24%
	Services	13,308	25,410	20,949	24,505	24,505	2,274	9%
	Utilities	71,752	85,188	80,128	71,735	71,735	38,124	53%
	Fuel, Oil, Auto	56,431	116,402	116,712	4,774	4,774	51,366	1076%
	Training/Dues	0	0	4,785	2,500	2,500	0	0%
JFOF Plant & Shop, 7-66		610,160	803,366	658,781	572,974	572,974	229,274	40%
Regulatory Compliance, 7-67								
	Salaries & Benefits	181,105	142,965	179,336	401,425	401,425	44,537	11%
	Supplies	3,058	3,061	872	38,233	38,233	439	1%
	Services	117,517	128,235	388,136	655,350	655,350	128,915	20%
	Utilities	0	0	685	610	610	150	25%
	Training/Dues	199	99	1,980	2,001	2,001	431	22%
JFOF Regulatory Compliance, 7-67		301,879	274,360	571,007	1,097,619	1,097,619	174,472	16%

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 April 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2020 <u>ACTUAL</u>	2021 <u>ACTUAL</u>	2022 <u>ACTUAL</u>	2023 <u>BUDGET</u>	2023 <u>ESTIMATED</u>	2023 <u>ACTUAL</u> 3/31/2023	% of <u>Budget</u>
OPERATING EXPENSES (CON'T)								
Communications & IT, 7-68								
	Salaries & Benefits	137,936	313,836	180,292	255,350	255,350	44,659	17%
	Supplies	10,400	35,838	40,934	74,789	74,789	11,706	16%
	Services	44,465	31,656	65,007	65,571	65,571	11,594	18%
	Utilities	1,936	3,455	10,911	11,250	11,250	3,484	31%
	Fuel, Oil, Auto			0	4,774	4,774		
	Training/Dues	1,729	2,292	3,573	1,025	1,025	0	0%
JFOF Communications & IT, 7-68		196,466	387,077	300,717	412,759	412,759	71,443	17%
	TOTAL OPERATING EXPENSES	7,457,670	6,520,496	6,747,468	10,539,829	10,539,829	2,134,308	20%
SUB-TOTAL, REVENUES OVER OPER EXP		4,260,209	16,725,799	11,113,991	10,588,671	10,588,671	6,839,969	
Other Non-Operating Expenses:								
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(177,250)	25%
	Interest Expense	(1,476,613)	(1,547,584)	(4,304,278)	0	0	0	0%
	Pension Expense	(308,393)	(254,956)	(99,804)	0	0	0	0%
	Captial Outlay							
2010-0828	LCD Crest Modification		51,245	16,307				
2018-0944	JFOF PP-KPH TSV 2019		2,130	0				
2019-0960	KPH Septic System Repair / Replacement		0	77,365				
2020-0970	CO-CAISO meter installation		54,924	4,857				
2021-0971	CO-SCADA upgrade		167,109	(261)				
2021-0972	FPH New Sump Oil Skimmer (Abanaki model SM8C02-F)		7,316					
2021-0973	Vehicle replacement-F350 utility worker truck w/utility bed,		53,728					
2021-0974	WC-South Fork Div Dam Safety Buoys and Log Booms		8,949					
2021-0975	CO-SCADA master install		30,249	0				
2021-0976	PP-FPH Guide Bearing Oil Coolers		65,986					
2021-0977	JS-Truck Replacement for Comm Tech, replace T-101, 2004 F		38,855					
2021-0978	WC-STA 8 Bridge Deck Replacement		8,538					
2021-0979	CO-Backup generator, pad and appurtenances		31,256					
2021-0980	PP-Forbestown Div Dam SF-17 Access. Repl Stairs, Bridge, Tr		8,336					
2021-0981	CO-Generator Building at Sunset Hill Main Comm Site		12,302					
2021-0982	JS-Concrete aprons and approach, welding shop and hazmat		7,184	1,859				
2021-0983	JS-Truck Replacement for Roving Operator, replace 2005 Che		0	34,672				
2022-0984	WC-1 ton diesel truck, standard cab, single rear wheel			81,006				
2022-0985	Boom Truck with basket			227,436				

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 April 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 3/31/2023</u>	<u>% of Budget</u>
Capital Outlay (con't)								
2022-0986	SCADA Historian server			12,935	15,000	15,000	0	0%
2022-0987	DAC 2 Rack Server for Scada System			54,818				
2022-0988	Shop Press			7,240				
2022-0989	Welding Shop Cabinets			35,003				
2022-0990	Dump truck- 2014 Peterbilt			134,368				
2022-0991	FPH TSV Seal Kit			71,106				
2022-0992	Storage System (SAN) replacement			23,289				
2022-0993	(3) Data Loggers: Black Rock and Kenzie Ravine. HS22+ with GOES Transmitter			19,103				
2022-0994	Security Cameras for Front Gates and Transformers, WPH, FPH, KPH			11,450				
2022-0995	Mini Excavator			68,754				
2022-0996	Bobcat Skid Steer with Power Broom Attachment			50,753				
2022-0997	Pewag Loader and Grader Snow Chains (3 Sets)			18,186				
2022-0998	GPS Equipment			10,368				
2022-0999	Truck Replace for Roving Operator, replace 2007 Chevy, T-112 - Broken Frame			0				
2022-0601	Phone system upgrade, 2022			13,488				
2022-0602	Replace SF10 Walkway, SCDD			1,731				
2022-0603	MRC Panel 300 Access Road Repair			211,138				
2023-0608	FPH Cooling Water Strainer System, engineering and design proposed			0	63,000	63,000	31,444	50%
2023-63b / Capital	FPH Repaint Generator Housing			0	150,000	150,000		0%
2023-63c / Capital	WPH Repaint Generator Housing and TWD System			0	130,000	130,000		0%
2023-64c / Capital	WC-LGV Res penstock drain valve replacement				60,000	60,000		0%
2023-64d / Capital	Bangor Canal at SF 25 Shotcrete				15,000	15,000		0%
2021-64o / 2023 64f	WC-RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch				7,500	7,500		0%
2023-63g / Capital	FPH Oil Level Device Upgrade				18,000	18,000		0%
2023-63h / Capital	WPH Oil Level Device Upgrade				18,000	18,000		0%
2023-63i / Capital	KPH Sump Pump and motor				14,000	14,000		0%
2023-64a / Capital	MRC repair, panel 210, 50'				160,000	160,000		0%
2023-0605	MRC Bin Wall Materials				100,000	100,000	0	0%
2023-66d / Capital	Welding Shop 3-Ph Propane Generator				45,000	45,000		0%
2022-68e / Capital	WPH PSV Valve Trip System				30,000	30,000		0%
2023-63e / Capital	FPH Tailrace Underwater Concrete Repair				50,000	50,000		0%

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 April 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2020 <u>ACTUAL</u>	2021 <u>ACTUAL</u>	2022 <u>ACTUAL</u>	2023 <u>BUDGET</u>	2023 <u>ESTIMATED</u>	2023 <u>ACTUAL</u> <u>3/31/2023</u>	% of <u>Budget</u>
2023-63f / Capital	FPH Penstock Recoat 60 Feet				45,000	45,000		0%
2023-63l / Capital	FPH Gen and Exciter House Ozone Scrubber				7,500	7,500		0%
2023-64n / Capital	Rock Drills, Bits, and Hydraulic Splitter				27,500	27,500		0%
2023-64q / Capital	2 Water Quality Meter for the New Aquatics Monitoring Plan, Part 2.2.5.2.				30,000	30,000		0%
2023-64s / Capital	MRC Vertical Wall Replacement Program: (158 Panels/Year for Five Yrs)				557,000	557,000		0%
2023-0613	F-350 Super Cab w/ camper shell- replace T97- elect tech truck				65,000	65,000	50,689	0%
2023-66b / Capital	PDHQ 41KW Propane Generator with 200 amp XFER Switch				50,000	50,000		0%
2023-66c / Capital	CMMS Software System				50,000	50,000		0%
2023-66f / Capital	Backhoe. Existing Unit will Tier Out.				0	0		0%
2023-0609	Water Wagon- Fire suppression. Towable 1000 Gallon with Pump and Sprayer.				15,000	15,000	10,826	72%
2023-0610	Equipment Pole Barn fpr Vehicles - Lower Yard				125,000	125,000	8,585	7%
2023-66k / Capital	Toolbox and tooling. Jobox to Fly In/Out of Powerhouses				15,000	15,000		0%
2023-0606	Tool Trailer. Exist is old, Overloaded, Bent Axles.				60,000	60,000	0	0%

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 April 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2020 <u>ACTUAL</u>	2021 <u>ACTUAL</u>	2022 <u>ACTUAL</u>	2023 <u>BUDGET</u>	2023 <u>ESTIMATED</u>	2023 <u>ACTUAL</u> 3/31/2023	% of <u>Budget</u>
2023-66m / Capital	Tire Equipment, Install, Balancer, Brake Lathe. Save cost of going to Oroville for flats, tire installs/swa				18,000	18,000		0%
2023-66n / Capital	Shop Door- Install Additional on Machine Shop				10,000	10,000		0%
2023-66p / Capital	STA 2 Parking Area Paving - Carpool, Personal Vehicles				0	0		0%
2023-0611	Crane Man Basket- Suspended (For Spillway Access)				14,000	14,000	0	0%
2023-0604	F350 Truck + Utility Body Mechanic Truck				80,000	80,000	79,489	99%
2023-0614	F450 Truck + Utility Body Machinist Lloyd Boyer				100,000	100,000	0	0%
2023-0615	F450 Truck + Utility Body Machinist Ross Cawthon				100,000	100,000	0	0%
2023-67s / Capital	Property acquisition - 5.37 Acre Parcel Adjacent to MRD (072-050-026)				40,000	40,000		0%
2023-0618	WPH PSV Valve Trip System				30,000	30,000	0	0%
2023-0616	RTU Upgrades (KPH, FPH, WPH). Exist Out of Support, 10 years old.				60,000	60,000	0	0%
2023-0617	RTU Upgrade SPH. Exist Out of Support, 10 years old.				20,000	20,000	0	0%
2023-0607	Sunset and HQ Fire Suppression Systems				12,000	12,000	10,160	85%
2023-0612	MRC Stage Transducers				6,000	6,000	2,965	49%
2023-68o / Capital	AC upgrade for comm room				10,000	10,000		0%
2023-68it3 / Capital	New Hosts				34,000	34,000		0%
2023-68it4 / Capital	Replace Backup storage				11,000	11,000		0%
2023-68it9 / Capital	Finance Software Replacement				10,000	10,000		0%
2023-68it13 / Capital	Point to Point Fiber Circuit - Increase Cost				16,800	16,800		0%
2023-68it14 / Capital	Construction Costs							
	Total Capital Outlay	(2,157,078)	(548,107)	(1,186,971)	(2,509,300)	(2,509,300)	(194,157)	8%
Transfers In:								
	Power Division Legacy Fund	0	0	0	0	0	0	0%
	Retiree Benefit Trust	1,617,546	0	0	0	0	0	0%
Transfers Out:								
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)		0%
	General Fund-Overhead	(480,058)	(613,367)	(367,675)	(400,000)	(400,000)		0%
	Retiree Benefit Trust	0	0	0	0	0	0	0%
Net Non-operating, Capital Outlay and Transfers		(4,222,596)	(4,382,014)	(7,376,728)	(4,327,300)	(4,327,300)	(371,407)	
	NET REVENUE OVER EXPENSES	37,613	12,343,785	3,737,263	6,261,371	6,261,371	6,468,562	
	Beginning Balance			36,838,728	32,050,695	32,050,695		

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 April 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>ACTUAL</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>BUDGET</u>	<u>2023</u> <u>ESTIMATED</u>	<u>2023</u> <u>ACTUAL</u> <u>3/31/2023</u>	<u>% of</u> <u>Budget</u>
	NYWD-Additional Payment			(3,269,900)	(2,000,000)	(2,000,000)		
	General Fund-Additional Payment			(3,269,900)	(2,000,000)	(2,000,000)		
	Reserve for PG&E Standby			0	0	0	0	
	Ending Balance			34,036,191	34,312,066	34,312,066	6,468,562	

South Feather Water and Power Agency
 General Fund Financial Report
 April 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 3/31/2023</u>	<u>% of BUDGET</u>
REVENUE:								
Water Sales Rev								
	41100 Domestic Water	2,674,305	2,607,133	2,383,082	2,525,000	2,525,000	506,198	20%
	41400 Irrigation Water	263,727	282,060	285,814	260,000	260,000	32,245	12%
	41420 Water Sales, NYWD to Yuba City	195,300	199,215	207,653	200,000	200,000	0	0%
	Sub-Total Water Sales Rev	3,133,332	3,088,408	2,876,548	2,985,000	2,985,000	538,443	18%
Power Revenue								
	41305 Sly Cr Pwr Generation	1,297,452	1,816,122	1,961,433	1,822,298	1,822,298	716,195	39%
	41306 Surplus Wtr	25,164	156,026	0	50,000	50,000	0	0%
	Sub-Total Power Rev	1,322,616	1,972,148	1,961,433	1,872,298	1,872,298	716,195	38%
Water Serv Chgs								
	42301 Sundry Billing (Job Orders)	57,108	265,038	175,579	100,000	100,000	0	0%
	42321 Annexation Fees	0	26,239	37,761	0	0	0	0%
	42341 System Capacity Charges	69,801	61,082	148,319	300,000	300,000	0	0%
	42347 Other Water Serv Charges (Current & Misc.)	29,249	54,799	43,019	25,000	25,000	28,757	115%
	Sub-Total Water Serv Chgs	156,158	407,158	404,678	425,000	425,000	28,757	7%
Non-Oper Revenue								
	49250 Interest Earnings	108,903	1,070	245,423	1,000	1,000	64,330	6433%
	49311 Property Taxes	681,269	718,188	383,319	741,600	741,600	417,690	56%
	49405 ACWA/JPIA RPA	103,294	40,381	45,377	50,000	50,000	0	0%
	49625 Back Flow Installation	9,400	5,385	5,480	5,000	5,000	1,370	27%
	49630 Back Flow Inspection	127,236	130,550	137,586	140,000	140,000	35,214	25%
	Grants	0	0	0	0	0	0	0%
	Fed/State/County Palermo Clean Water	0	0	0	500,000	500,000	0	0%
	Other Non-Oper Rev (Misc.)	31,455	2,672	255	1,000	1,000	0	0%
	Sub-Total Non-Oper Rev	1,061,557	898,246	817,440	1,438,600	1,438,600	518,604	36%
	TOTAL GENERAL FUND REVENUE	5,673,663	6,365,960	6,060,098	6,720,898	6,720,898	1,801,999	27%

South Feather Water and Power Agency
 General Fund Financial Report
 April 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>ACTUAL</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>BUDGET</u>	<u>2023</u> <u>ESTIMATED</u>	<u>2023</u> <u>ACTUAL</u> <u>3/31/2023</u>	<u>% of</u> <u>BUDGET</u>
OPERATING EXPENSES:								
General Administration, 1-50								
	Salaries & Benefits	785,777	423,633	701,214	860,946	860,946	153,456	18%
	Supplies	5,032	10,424	9,298	9,150	9,150	2,332	25%
	Services	121,268	129,570	93,099	107,920	107,920	55,401	51%
	Utilities	52,010	58,245	59,972	77,350	77,350	15,874	21%
	Fuel, Oil, Auto	0	0	0	4,520	4,520	0	0%
	Training/Dues	13,616	19,927	23,713	30,620	30,620	3,262	11%
General Admin, 1-50		977,703	641,800	887,297	1,090,506	1,090,506	230,325	21%
Water Source, 1-51								
	Source of Supply	16,117	14,888	16,536	17,000	17,000	9,189	54%
Water Source, 1-51		16,117	14,888	16,536	17,000	17,000	9,189	54%
Risk Management, 1-52								
	Salaries & Benefits	110,291	90,111	88,521	134,525	134,525	24,013	18%
	Supplies	9,895	3,220	5,068	5,337	5,337	882	17%
	Services	118,598	137,138	114,835	133,783	133,783	494	0%
	Utilities	910	571	596	600	600	135	22%
	Fuel, Oil, Auto	0	0	0	4,520	4,520	0	0%
	Training/Dues	169	372	249	300	300	0	0%
Environmental Health & Safety, 1-52		239,863	231,412	209,270	279,065	279,065	25,524	9%
Water Treatment, 1-53								
	Salaries & Benefits	1,427,710	1,324,450	1,476,690	2,290,077	2,290,077	374,376	16%
	Supplies	127,484	113,066	155,115	164,000	164,000	15,473	9%
	Services	59,723	32,191	53,059	83,545	83,545	40,795	49%
	Utilities	305,168	309,928	219,583	265,000	265,000	10,019	4%
	Fuel, Oil, Auto	2,510	0	0	18,077	18,077	0	0%
	Training/Dues	833	75	172	1,675	1,675	268	16%
Water Treatment, 1-53		1,923,428	1,779,710	1,904,618	2,822,374	2,822,374	440,931	16%
Transmission & Distribution, 1-54								
	Salaries & Benefits	2,387,626	1,952,583	1,932,322	2,857,078	2,857,078	507,195	18%
	Supplies	71,974	71,859	94,883	125,310	125,310	28,727	23%
	Services	26,518	25,291	7,092	28,100	28,100	241	1%
	Utilities	40,021	48,714	50,490	42,500	42,500	10,248	24%
	Fuel, Oil, Auto	0	4,402	25	144,616	144,616	200	0%
	Training/Dues	1,995	3,997	1,435	4,500	4,500	0	0%

South Feather Water and Power Agency
 General Fund Financial Report
 April 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2020	2021	2022	2023	2023	2023	% of
		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>ESTIMATED</u>	<u>3/31/2023</u>	<u>BUDGET</u>
Transmission & Distribution, 1-54		2,528,134	2,106,846	2,086,247	3,202,104	3,202,104	546,611	17%
OPERATING EXPENSES (Con't)								
Customer Accounts, 1-55								
	Salaries & Benefits	806,810	758,608	912,823	1,310,772	1,310,772	199,935	15%
	Supplies	112,376	106,891	150,878	133,970	133,970	35,814	27%
	Services	59,573	81,195	63,911	64,340	64,340	20,471	32%
	Utilities	0	964	1,556	1,575	1,575	1,519	96%
	Training/Dues	11,776	12,903	735	1,200	1,200	0	0%
Customer Accounts, 1-55		990,535	960,561	1,129,903	1,511,857	1,511,857	257,739	17%
General Plant & Shop, 1-56								
	Salaries & Benefits	527,789	388,464	440,504	673,260	673,260	115,936	17%
	Supplies	16,376	11,380	28,507	54,400	54,400	2,589	5%
	Services	13,755	2,587	585	600	600	284	47%
	Utilities	26,908	28,357	33,300	40,475	40,475	9,514	24%
	Fuel, Oil, Auto	113,709	121,999	186,724	4,520	4,520	40,718	901%
General Plant & Shop, 1-56		698,537	552,787	689,620	773,255	773,255	169,041	22%
Sundry & Expense Credits, 1-57								
	Salaries & Benefits	27,334	29,256	26,512	30,000	30,000	1,002	3%
	Supplies	22,290	33,167	46,334	60,000	60,000	0	0%
	Services	235	42,430	7,714	5,000	5,000	6,832	137%
Sundry, 1-57		49,859	104,853	80,560	95,000	95,000	7,834	8%
Information Technology, 1-58								
	Salaries & Benefits	419,238	317,458	205,698	387,744	387,744	50,635	13%
	Supplies	13,622	7,630	38,259	45,730	45,730	9,545	21%
	Services	62,351	47,253	81,390	73,986	73,986	17,865	24%
	Utilities	3,045	2,479	2,355	2,650	2,650	361	14%
	Fuel, Oil, Auto	0	0	0	4,520	4,520		
	Training/Dues	1,701	6,228	175	525	525	0	0%
Information Systems, 1-58		499,957	381,048	327,877	515,155	515,155	78,406	15%
Sly Creek Power Plant, 1-61								
	Salaries & Benefits	363,028	323,779	487,905	540,089	540,089	100,042	19%
	Supplies	12,846	9,402	22,081	17,110	17,110	3,293	19%
	Services	39,758	36,821	36,699	29,312	29,312	6,941	24%
	Utilities	22,677	23,802	13,348	18,900	18,900	2,350	12%
	Auto Expense	0	39	66	0	0	0	0%

South Feather Water and Power Agency
 General Fund Financial Report
 April 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2020	2021	2022	2023	2023	2023	% of
		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>ESTIMATED</u>	<u>3/31/2023</u>	<u>BUDGET</u>
Sly Creek Power Plant, 1-61		438,309	393,843	560,100	605,411	605,411	112,626	19%
	TOTAL OPERATING EXPENSES	8,362,442	7,167,748	7,892,026	10,911,726	10,911,726	1,878,226	17%
	SUB-TOTAL, REVENUES OVER OPER EXP	(2,688,779)	(801,788)	(1,831,928)	(4,190,828)	(4,190,828)	(76,227)	2%
Other Non-Operating Expenses								
	Supplies & Servces	3,600	3,400	3,908	3,600	3,600	0	0%
	Interest	826,793	808,521	798,765	787,026	787,026	394,311	50%
	Principal	600,000	615,000	635,000	655,000	655,000	655,000	100%
	Pension Expense	0	0	0	0	0	0	0%
Other Non-Operating Expenses:								
CAPITAL OUTLAY:								
2019-0192	TD-Distribution System Remote Monitoring		9,551	5,438			4,627	
2020-0198	Community Line, Foothill Blvd./Oro Bangor Hwy to Grange		68,058				0	
2020-0200	Oro-Bangor Hwy/BTP to Avacado		48,097	394			0	
2020-0970	SPH-CAISO meter installation		26,094	4,857			0	
2021-0204	MRTP #2 raw water pump replacement		64,907					
2021-0205	Hwy 162 / Arbol		129,559					
2021-0206	IT-MRTP SAN replacement		23,185					
2021-0207	CA-Meter reader communications		1,750	4,557			0	
2021-0208	Replace 1998 Bobcat mini excavator, E-123		0	68,635			0	
2021-0209	IT-Fiber optic and switches replacement		0	10,296			0	
2021-0210	Replace 2009 Ford F-350, T-82		0	0			0	
2021-0971	SPH-SCADA upgrade		55,638	0			1,255	

South Feather Water and Power Agency
 General Fund Financial Report
 April 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 3/31/2023</u>	<u>% of BUDGET</u>
CAPITAL OUTLAY (Con't)								
2022-0212	Vacuum, portable, towable			29,706			0	
2022-0213	Shotcrete Pinecrest (pipe)			22,304			0	
2022-0214	Streaming Current Analyzer with Organics module			21,742			0	
2022-0215	Ditchtender vehicle, 2021 Ford Ranger, T-318			42,785			0	
2022-0216	SPH station air compressor			10,997			0	
2022-0217	Meter Service Technician vehicle, 2022 Ford F250			69,682			0	
2022-0218	Storage System (SAN) replacement			32,743			0	
2022-0219	Palermo clean water 2022			72,743	500,000	500,000	5,401	1%
2022-0220	M RTP security cameras upgrade			8,138			0	
2022-0221	SPH security cameras for front gate and transformer			3,937			0	
2022-0222	Trailer for Bobcat (see 2021-0208)			28,305			0	
2022-0223	GPS Equipment			8,083			0	
2022-0224	Wood chipper			37,538			0	
2022-0225	Phone system upgrade, 2022			17,638			0	
2022-0226	M RTP raw water pump 3 replacement			0			0	
2022-0227	SPH PSV Roof Replacement and Rockfall Protection			10,925	75,000	75,000	3,805	5%
2023-53a / Capital	M RTP metal storage & work shop building				0	0		
2023-53b / Capital	Portable, towable generator for BTP/Shop				30,000	30,000		
2023-53c / Capital	Replacement truck for T177				50,000	50,000		
2023-53d / Capital	Solar field inverter replacement				0	0		
2023-53e / Capital	Filter NTU meters replacement, 4				22,000	22,000		
2023-53g / Capital	Asphalt seal coat, entire facility, 60.000 sq ft.				15,000	15,000		
2023-53h / Capital	Replacement truck for T308 (R. Liese)				80,000	80,000		
2023-53j / Capital	MGT recoating interior and hydropneumatic interior coating				0	0		
2023-53k / Capital	MGT fencing				32,000	32,000		
2022-54t / Capital	North Ditch Lincoln to Messina irrigation - Engineering Study for design				0	0		
2023-52a / Capital	Ground Penetrating Radar Equipment				25,000	25,000		
2023-54a / Capital	Distribution System Remote Monitoring, 2023				12,000	12,000		
2023-54b / Capital	Domestic - Oro Pond Service Lines and Meter Replacements				25,000	25,000		
2023-54c / Capital	Domestic - Coventry Interloop + Regulator Vault				75,000	75,000		
2023-54e / Capital	Irrigation - Dunstone line 12" (meter, manifold and valve)				20,000	20,000		
2023-0230	Irrigation - Shotcrete Pinecrest				10,000	10,000	10,422	104%
2023-54g / Capital	Irrigation - Bangor Canal Siphon -(Rocky Honcut)				10,000	10,000		
2023-54h / Capital	Domestic - Sunset View Service Line				0	0		

South Feather Water and Power Agency
 General Fund Financial Report
 April 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 3/31/2023</u>	<u>% of BUDGET</u>
2023-54i / Capital	Domestic - Miners Ranch (Chopan) Line Replacement				15,000	15,000		
2023-54j / Capital	Irrigation - South Villa Raw Water Line Replacement 500'				35,000	35,000		
2023-54k / Capital	Irrigation - Palermo Canal Beaver Grizzly Vertical Shoring				12,000	12,000		
2023-0234	Irrigation - Lower Forbestown Ditch - Old Olive Hwy 140' 8" Pipe Replacement				8,000	8,000	7	0.08%
2023-54p / Capital	Irrigation - Miller Hill Gauging Stations				12,000	12,000		
2023-54q / Capital	Irrigation - Oakvale Palermo Canal 900' Shotcrete				37,000	37,000		
2023-54r / Capital	Domestic - Oro Bangor Malengo Pipe Replacement				0	0		
2023-54s / Capital	Irrigation - Culvert Replacement Ridgeway				20,000	20,000		
2023-54t / Capital	Domestic - Chames Court, 500' 6" AC Replacement				0	0		
2023-56a / Capital	Replace 2011 Ranger 4x4 Ditchtender T-302				35,000	35,000		
2023-56b / Capital	Replace 2011 Ranger 4x4 Ditchtender T-303				35,000	35,000		
2023-56c / Capital	Replace 1990 Ford F700 diesel/flatbed dump, T-132				102,000	102,000		
2023-56d / Capital	Replace 2012 Ford F150 Supercab 3/4 ton gas T-304				35,000	35,000		
2023-56e / Capital	Replace 2002 Chevy Tahoe C-3 (originally requested for Dept 50)				0	0		
2023-58f / Capital	Replace 2 Hosts				34,000	34,000		
2023-58g / Capital	Replace Copier				0	0		
2023-58h / Capital	Plotter replacement				0	0		
2023-58l / Capital	Finance Software Replacement				10,000	10,000		
2023-61a / Capital	SPH Governor upgrade				200,000	200,000		
2023-61b / Capital	SPH Exciter upgrade				0	0		
2023-61d / Capital	SPH Bearing Cooling Water Flow Device Upgrade				20,000	20,000		
2023-61e / Capital	SPH oil flow device upgrade				20,000	20,000		
2023-61f / Capital	SPH Bitronics line-side metering xducer				8,000	8,000		
	Total Capital Outlay	307,591	426,839	511,444	1,619,000	1,619,000	25,517	2%
Transfers:								
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	709,000	0	0%
	SFPP Jt Facil Oper Fd-Additional Payment	0	0	3,269,900	2,000,000	2,000,000	0	0%
	SFPP Jt Facil Oper Fd-Overhead	480,058	613,367	367,675	400,000	400,000	0	0%
	System Capacity Fund	194,946	0	0	0	0	0	0%
	Retiree Benefit Trust Fund	1,977,001	0	0	0	0	0	0%
	Net Non-operating, Capital Outlay and Transfers	1,623,021	(531,393)	2,397,458	44,374	44,374	(1,074,827)	-2422%

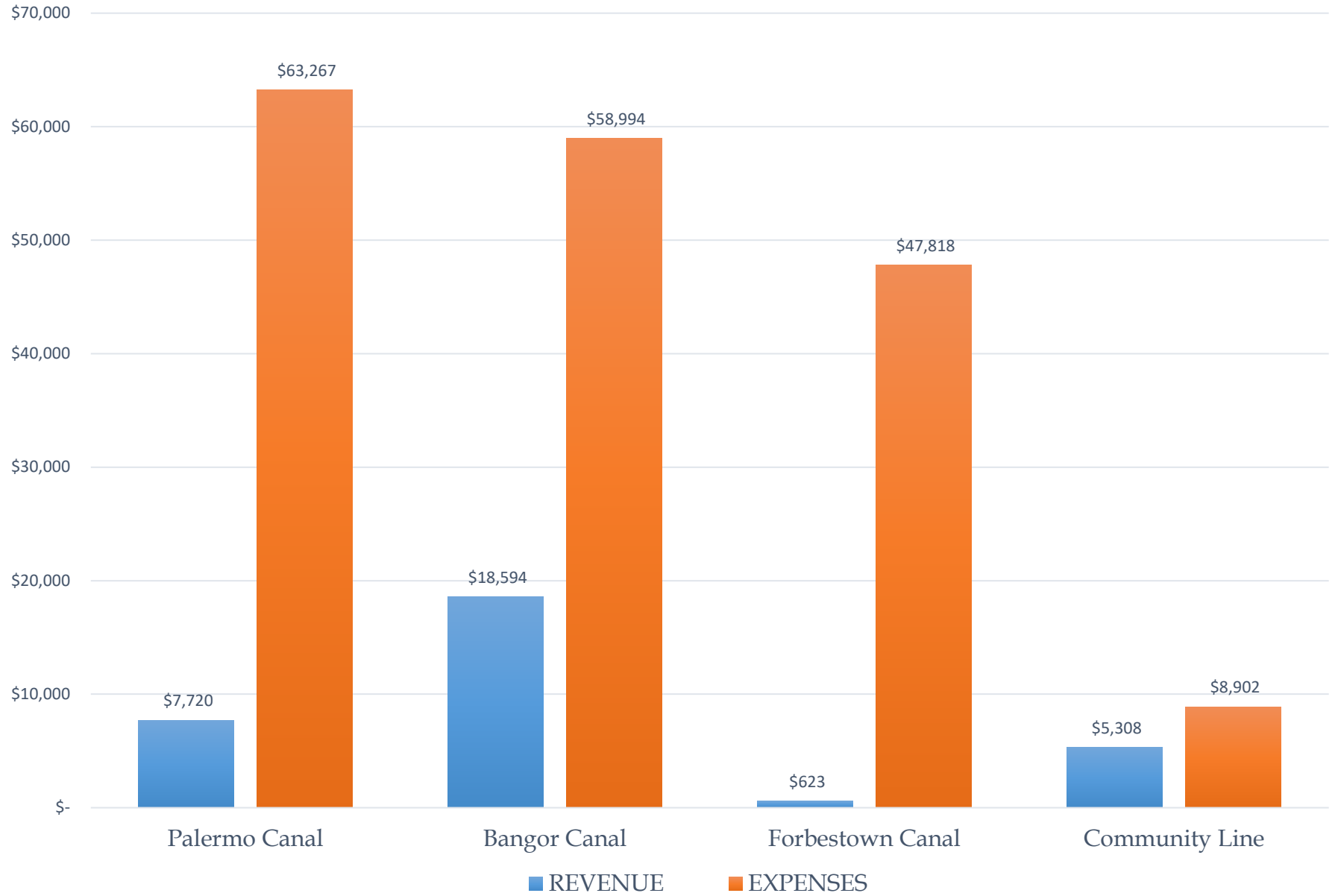
South Feather Water and Power Agency
 General Fund Financial Report
 April 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>ACTUAL</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>BUDGET</u>	<u>2023</u> <u>ESTIMATED</u>	<u>2023</u> <u>ACTUAL</u> <u>3/31/2023</u>	<u>% of</u> <u>BUDGET</u>
	NET REVENUE OVER EXPENSES	(1,065,758)	(1,333,180)	565,530	(4,146,454)	(4,146,454)	(1,151,054)	
	Beginning Balance				1,640,341	1,640,341	1,640,341	
	Ending Balance				<u>(2,506,113)</u>	<u>(2,506,113)</u>	<u>489,287</u>	

South Feather Water & Power Agency
 Irrigation Water Accounting
 Through
 February 28, 2023

<u>ACCT CODE</u>	<u>DESCRIPTION</u>	<u>REVENUE</u>	<u>EXPENSES</u>	<u>DIFFERENCE</u>
2023-0504	Palermo Canal	\$ 7,720	\$ 63,267	(\$55,547)
2023-0505	Bangor Canal	\$ 18,594	\$ 58,994	(\$40,401)
2023-0506	Forbestown Canal	\$ 623	\$ 47,818	(\$47,195)
2023-0507	Community Line	\$ 5,308	\$ 8,902	(\$3,594)
	Totals	\$ 32,245	\$ 178,982	(\$146,737)

IRRIGATION COST RECOVERY



SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
March 31, 2023

							\$	
General Fund Cash and Savings Account							4,015,469	
LAIF							25,986,232	
CalTrust							1,389,232	
Five Star Bank							1,125,825	
<u>Fixed Income portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>		Estimated
Cash / Money Market						40,525		Annual
								Income
JP Morgan Chase Bank CD	1.500%	4/19/2022	245,000	245,000	4/19/2023	244,557		3,675
Valley Natl Bank CD	4.450%	11/16/2022	245,000	245,000	5/18/2023	244,816		10,903
Bank of China CD	2.100%	6/15/2022	240,000	240,000	6/15/2023	238,507		5,040
BMO Harris Bk CD	2.800%	7/1/2022	245,000	245,000	7/14/2023	243,359		6,860
Luana Savings Bank CD	0.200%	8/14/2020	245,000	245,000	8/14/2023	240,615		490
John Marshall Bancorp CD	0.400%	12/31/2021	245,000	245,000	8/31/2023	240,335		980
Synchrony Bank CD	0.400%	9/30/2021	245,000	245,000	9/29/2023	239,348		980
Medallion Bank CD	0.250%	10/26/2020	135,000	135,000	10/27/2023	130,263		338
New York Community Bank CD	0.300%	11/9/2020	245,000	245,000	11/9/2023	236,224		735
Beal Bank CD	0.600%	12/20/2021	245,000	245,000	12/20/2023	237,089		1,470
Federal Home Loan Bond	0.190%	12/29/2020	249,777	250,000	12/22/2023	238,375		475
Bank OZK CD	4.500%	11/18/2022	245,000	245,000	1/18/2024	243,773		11,025
Customers Bank CD	4.800%	11/22/2022	245,000	245,000	2/23/2024	244,312		11,760
US Treasury Note	0.881%	1/18/2022	258,479	262,000	3/15/2024	248,481		655
Bankunited Bank CD	0.350%	3/15/2021	245,000	245,008	3/19/2024	233,985		858
Ally Bank Sandy Utah CD	1.700%	3/25/2022	245,000	245,000	3/25/2024	236,993		4,165
Comenity Capital Bank CD	2.250%	4/14/2022	245,000	245,000	4/15/2024	237,924		5,513
Web Bank CD	0.400%	5/11/2021	245,000	245,000	5/17/2024	232,532		980
UBS Bank CD	0.350%	6/23/2021	245,000	245,000	6/24/2024	230,008		858
Texas Exchange Bank CD	0.500%	7/9/2021	105,000	105,000	7/9/2024	99,094		525
First Technology Credit Union CD	3.250%	8/5/2022	245,000	245,000	8/5/2024	239,853		7,963
Toyota Finl Svgs Bank CD	0.550%	8/5/2021	245,000	245,000	8/5/2024	229,783		1,348
BMW Bank CD	1.700%	3/4/2022	245,000	245,000	9/4/2024	233,794		4,165
State Bank of Dallas CD	0.700%	12/31/2021	245,000	245,000	10/1/2024	229,680		1,715
Institution for Svg in Newburyport	0.700%	10/28/2021	245,000	245,000	10/28/2024	228,989		1,715
Merrick Bank CD	0.800%	11/19/2021	245,000	245,000	11/19/2024	228,837		1,960

Live Oak Banking CD	0.850%	12/29/2021	245,000	245,000	12/30/2024	228,036	2,083
Federal Home Loan Bond	1.250%	1/28/2022	250,000	250,000	1/28/2025	235,023	3,125
Federal Home Loan Bond	1.550%	2/18/2022	249,781	250,000	2/18/2025	234,020	3,875
Federal Home Loan Bond	2.000%	12/6/2022	235,791	250,000	3/28/2025	234,993	5,000
Bank of Dells Wisconsin CD	4.400%	12/23/2022	245,000	245,000	4/23/2025	242,376	10,780
Capital One Natl Assn CD	3.100%	6/16/2022	246,000	246,000	6/16/2025	237,547	7,626
Federal Home Loan Bond	3.550%	8/18/2022	245,000	245,000	7/25/2025	239,715	8,698
Connexus Credit Union CD	3.500%	8/26/2022	245,000	245,000	8/26/2025	238,368	8,575
Austin Telco Fed CU CD	3.750%	9/21/2022	249,000	249,000	9/22/2025	243,694	9,338
Capital One Bank USA CD	0.900%	11/17/2021	245,000	245,000	11/17/2025	220,914	2,205
United Bankers Bank CD	4.500%	3/17/2023	250,000	250,000	12/17/2025	249,113	11,250
Washington Fed Bank CD	4.700%	12/12/2022	245,000	245,000	12/22/2025	243,702	11,515
Liberty First Credit Union	4.550%	1/17/2023	249,000	249,000	1/1/2026	249,000	11,330
Federal Home Loan Bond	0.680%	12/15/2021	243,905	250,000	2/24/2026	224,950	1,700
Eaglebank Bethesda MD CD	4.250%	2/24/2023	245,000	245,000	2/24/2026	240,695	10,413
Direct Federal CU CD	4.700%	3/8/2023	152,000	152,000	3/9/2026	152,000	7,144
Truliant Federal Credit CD	5.150%	3/22/2023	140,000	140,000	3/23/2026	140,965	7,210
American Express Natl Bank CD	4.950%	3/31/2023	243,000	243,000	3/30/2026	243,000	12,029
State Bank of India CD	1.000%	6/10/2021	245,000	245,000	6/10/2026	217,014	2,450
			10,601,733	10,626,008			
Total Fixed Income Portfolio:					Market Value	10,287,173	\$ 223,491
							2.17%
TOTAL CASH & INVESTMENTS AT					3/31/2023		\$ 42,803,931

I certify that all investment actions have been made in full compliance with Policy #470- Investments, and that South Feather Water and Power Agency will meet its expenditure obligations for the next six months.

Submitted by: Cheri Richter, Finance Manager 3/31/2023

Investment Transactions

March, 2023

\$152,000 CD purchased 3/8/2023 from Direct Federal CU, 4.70%, matures 3/9/2026, with 1/6/23 Peoplefirst Bank maturity.

\$250,000 CD purchased 3/17/2023 from United Bankers Bank, 4.50%, matures 12/17/2025

with 12/12/2022 Goldman Sachs & 1/17/2023 Cash Valley Bank CD maturities.

\$140,000 CD purchased 3/22/2023 from Truliant Fed Credit, 5.15%, matures 3/23/2026, with 12/19/2022 First Heritage Bank maturity.

\$243,000 CD purchased 3/31/2023 from American Express Nat'l, 4.95%, matures 3/30/2026, with 3/31/2023 American Express Nat'l maturity.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Dan Leon, Power Division Manager

DATE: April 20, 2023

RE: General Information (regarding matters not scheduled on agenda)
April 25, 2023 Board of Directors Meeting

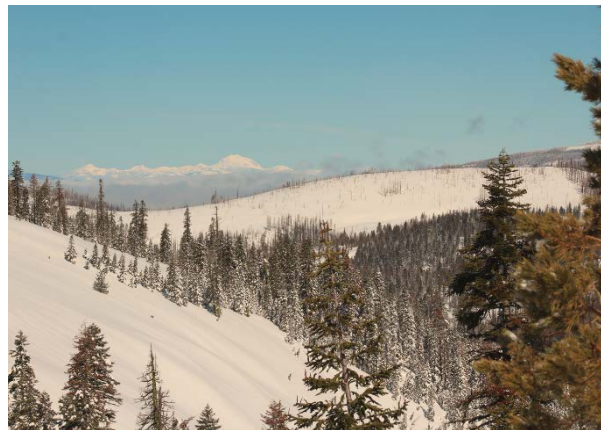
OPERATIONS

Power Division Summary, Reservoir Storage, and Precipitation Reports for March 2023 are attached.

South Fork Div tunnel average flow was 338 CFS. Slate Creek Div tunnel was open for 12 days during the month. Little Grass Valley and Sly Creek Reservoirs combined storage was 125 kAF at month's end. The following reservoirs are currently spilling: LGV Res, SF Div Res, SC Div Res, Forbestown Div Res, and Ponderosa Res.

Agency requested a variance from DSOD, to raise (close) the Sly Creek Reservoir spillway gates before May 2, and capture additional runoff. Variance was granted by DSOD on April 13 and gates were raised.

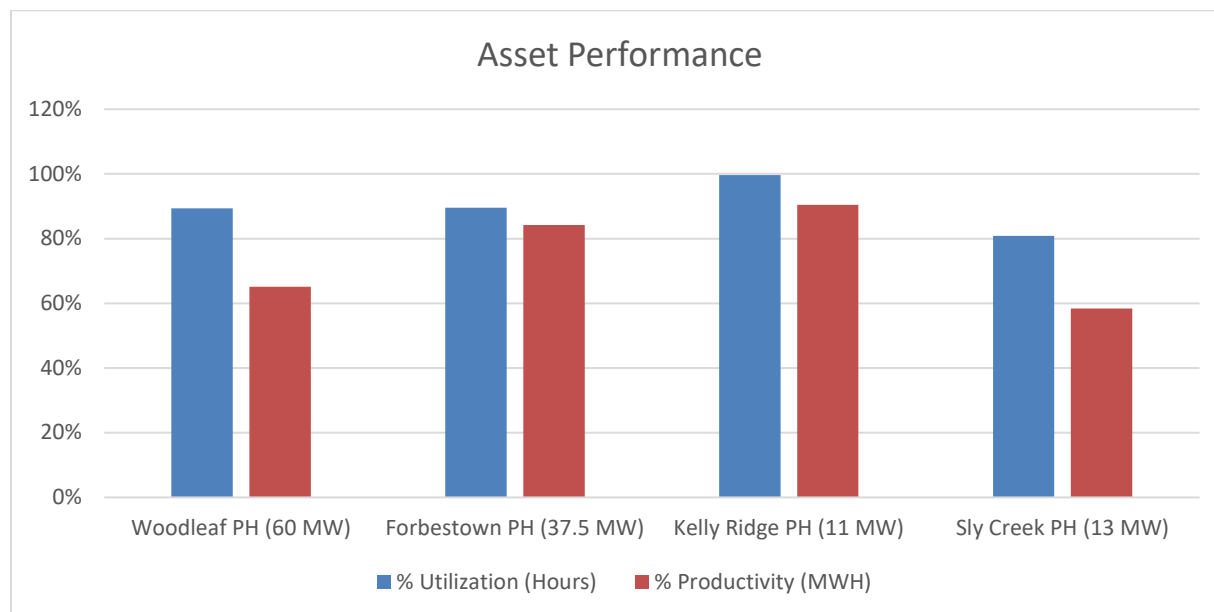
DWR Bulletin 120 observed conditions as of April 13 for accumulated WY to date precipitation is at 131% of average (North Sierra 8-Station Index), and observed snowpack is at 195% of average for April 1 (North Region).



Snow Survey Performed at Pilot Peak on March 31, 2023

ASSET PERFORMANCE

Asset performance and availability for March 2023 summarized in the following two tables:



Asset Availability				
a. Powerhouse	b. Capacity MW	c. Available for Generation Hrs	d. Generation Dispatched above 50% Output Hrs	e. Generation Dispatch Potential Output Hrs
Woodleaf	60.0	669	507	162
Forbestown	37.5	498	425	73
Kelly Ridge	11.0	743	729	14
Sly Creek	13.0	695	513	182

MAINTENANCE

Powerhouses

- Woodleaf Powerhouse. Status: In service, normal dispatch schedule. Remove Cooling Water Pump no.1 for repair. Forced outages – Cooling water system problems, PG&E transmission line problem.
- Forbestown Powerhouse. Status: In service, normal dispatch schedule. Contractor install new ceiling in control room. Annual maintenance outage completed on March 15, 2023. Forced outage – PG&E transmission line problem.
- Sly Creek Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for October 2 thru 21, 2023. Forced outage – PG&E transmission line problem.
- Kelly Ridge Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for November 6 thru 18, 2023.

Project Facilities and Assets

- Snow Monitor Sites – Check stations and record snow/water levels
- Sly Creek Tunnel – Fabricate and install enclosure for penstock and PSV
- SF-14 - Perform annual maintenance outage
- SF-25 – Perform annual maintenance outage
- Miners Ranch Canal – Inspect, clean trash racks
- Miners Ranch Reservoir – Toe of dam, repair culverts, clear brush
- Project roadways – inspect, remove snow, clean and remove debris
- Remote Stations – Replace batteries and service gauging equipment
- Various locations – Perform security inspections, install surveillance equipment
- Communication systems – Perform service, maintenance, and repairs
- Vehicle fleet – Perform service, maintenance, and repairs

REGULATORY COMPLIANCE

April Conveyance Inspections

Chapter 12 of the FERC Engineering Guidelines provides guidance on the inspection, monitoring and evaluation of the safety of water conveyance structures for hydropower projects. While penstocks, canals and tunnels are ancillary to dam structures, they still have failure consequences that should be identified, monitored and mitigated for. As required, all components of the dam structures were inspected and analyzed during the Twelfth Part 12D Safety Inspections and Potential Failure Mode Analysis workshops conducted in 2022. Staff hike the Woodleaf, Forbestown and Kelly penstocks on a quarterly basis to visually inspect the surge tanks, steel pipe and reinforcements girders, concrete saddle and thrust blocks and ensure that there have been no significant changes to slope stability or vegetation. The winter months present opportunity for rock or tree fall damage and material slides. April inspections did not identify any post winter issues of concern with conveyance structures, however stenciling of major thrust blocks to improve future inspection documentation and routine veg maintenance was completed.

The low-level outlet at Miners Ranch Dam supplies the Bangor Canal with raw water for irrigation. Staff inspected the underground section of pipe during the outage for Canal maintenance, and did not identify any issues of concern.

Due to the exceptional amount of water moving through our watershed, inspections of the South Fork and Slate Creek Tunnel intakes will not take place until later this year. Routine inspections of the tunnels are scheduled to coincide with access availability based on system operations.

The Miners Ranch Canal continues to be inspected each week because of the criticality in supplying both the Kelly Ridge Powerhouse and the Miners Ranch Treatment Plant.

PROJECT WORK

Miners Ranch Canal Work

Using our approved budget for this year, the Agency is requesting proposals from engineering companies in order to procure an updated design for the replacement of the Miners Ranch Canal. The most recent assessment and design documents were done in 2013, and no longer fully cover the scope of work that we intend to pursue when replacing sections of the canal. Work tasks in this Request for Proposal include:

- Review of existing design and assessment documents.
- Evaluation of current site conditions.
- Design of replacement canal sections, with consideration of alternative construction methods (i.e. precast).
- Field support and inspections during the 2023 construction.

The goal for this proposal is to receive an updated design prior to our planned canal work during the November 2023 outage, and to use the new design on planned and unplanned canal work in the years ahead.

The RFP for the Miners Ranch Canal Project has been issued to consultants and posted on our website. Next week, a mandatory site visit for any consultants that plan to submit a proposal is being conducted, which gives the consultants an opportunity to see the project, and SFWPA staff a chance to meet the consultants' teams.

Forbestown Powerhouse Acoustical Ceiling Replacement

BRAcoustical has successfully completed their project at Forbestown Powerhouse. An entirely new T-Bar ceiling system and LED lighting has been installed in the operations control room.

Before:



After:



PERSONNEL

No new update.

**SOUTH FEATHER WATER AND POWER
SOUTH FEATHER POWER PROJECT
2023
Reservoir and Stream Operations**

Table A

	RESERVOIR ELEVATIONS				MONTHLY AVERAGE STREAM RELEASES			
	Little Grass Valley		Sly Creek		Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.
Maximum Elevation End of Month Conditions	5,046.50	Feet	3,530.00	Feet				
January	5,034.43	Feet	3,502.81	Feet	8.32	204.00	113.00	430.00
February	5,034.74	Feet	3,506.16	Feet	7.89	7.69	7.20	79.80
March	5,034.72	Feet	3,515.27	Feet	7.93	681.00	273.00	598.00
April	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
May	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
June	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
July	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
August	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
September	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
October	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
November	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
December	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00

Powerhouse Operations

	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue
January	5,428.21 MWH	32,624.64 MWH	25,726.22 MWH	7,437.09 MWH	\$3,195,636.16
February	2,677.38 MWH	18,497.44 MWH	12,943.98 MWH	5,397.99 MWH	\$1,743,491.85
March	5,274.14 MWH	26,121.91 MWH	15,726.87 MWH	7,394.35 MWH	\$2,393,833.10
April	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
May	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
June	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
July	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
August	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
September	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
October	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
November	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
December	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
	<u>13,379.72 MWH</u>	<u>77,243.98 MWH</u>	<u>54,397.07 MWH</u>	<u>20,229.44 MWH</u>	<u>\$7,332,961.11</u>

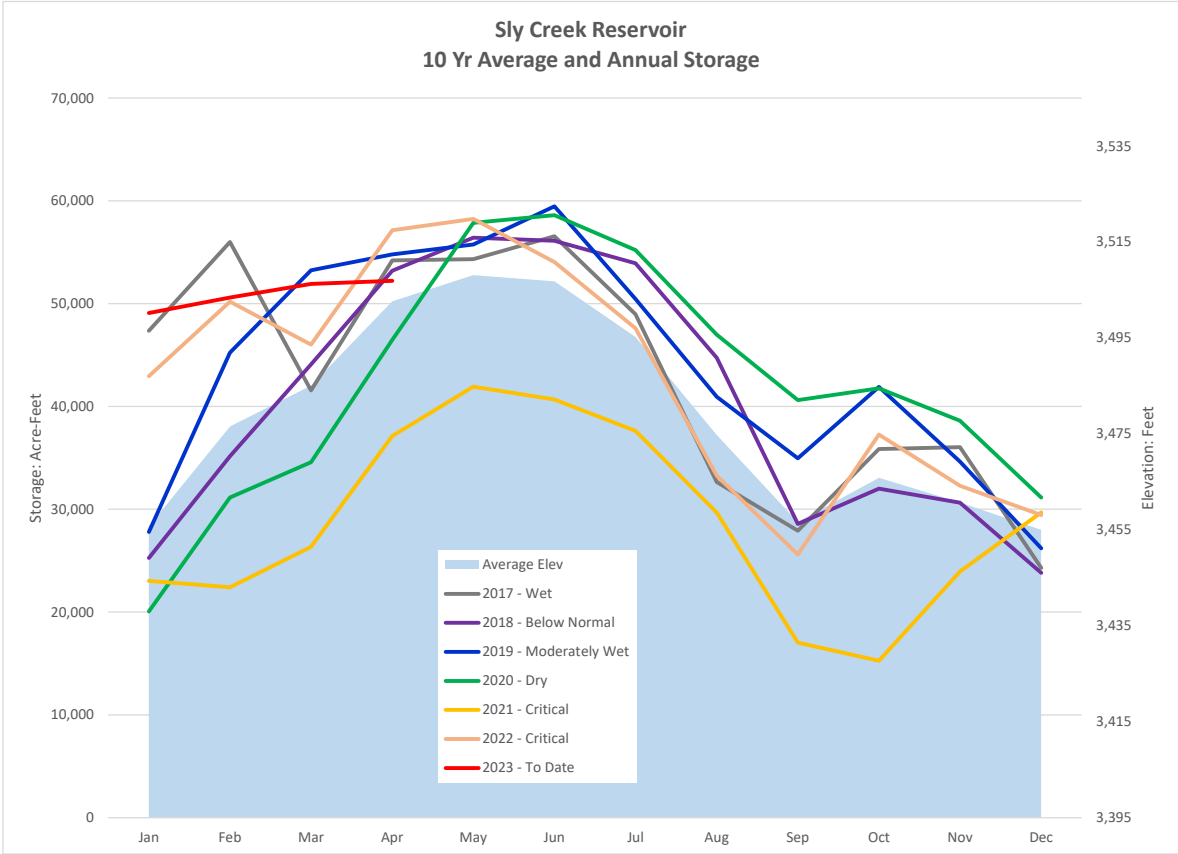
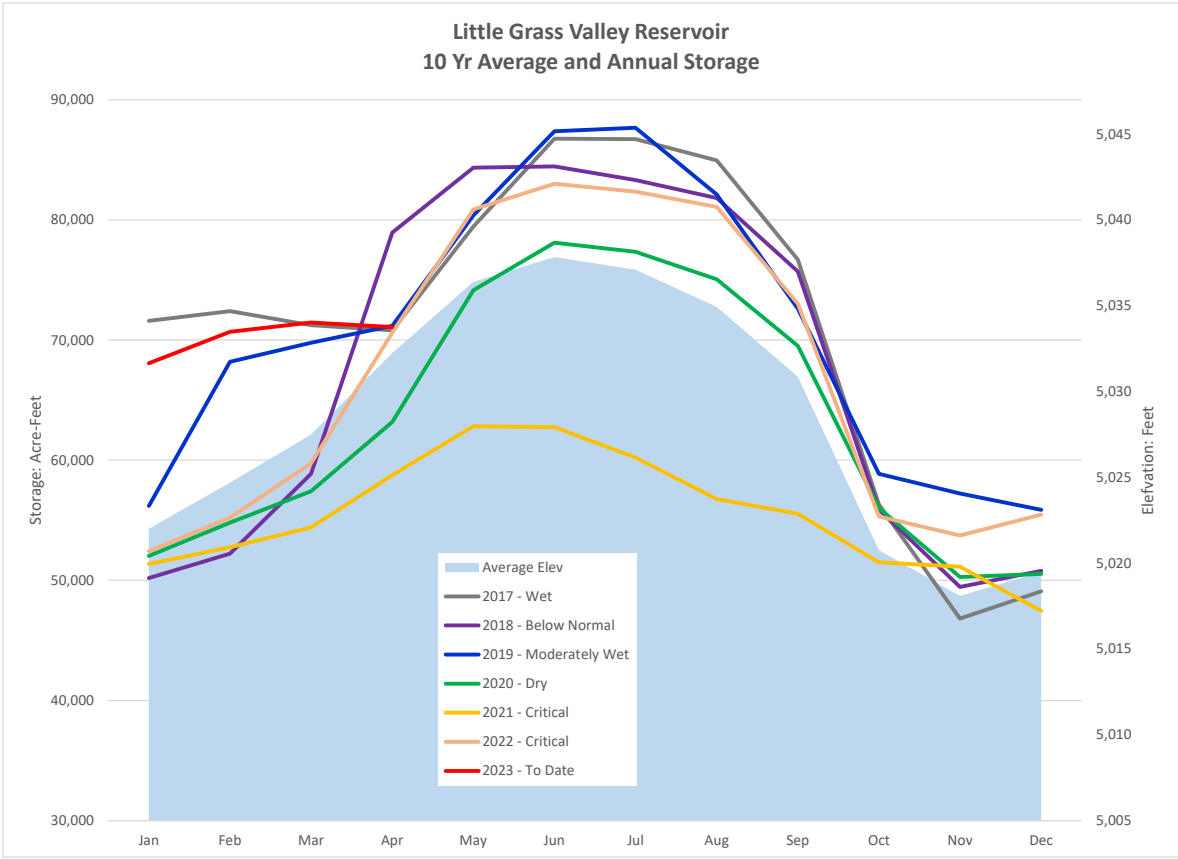


Table B

Northern Sierra Precipitation: 8-Station Index, April 18, 2023

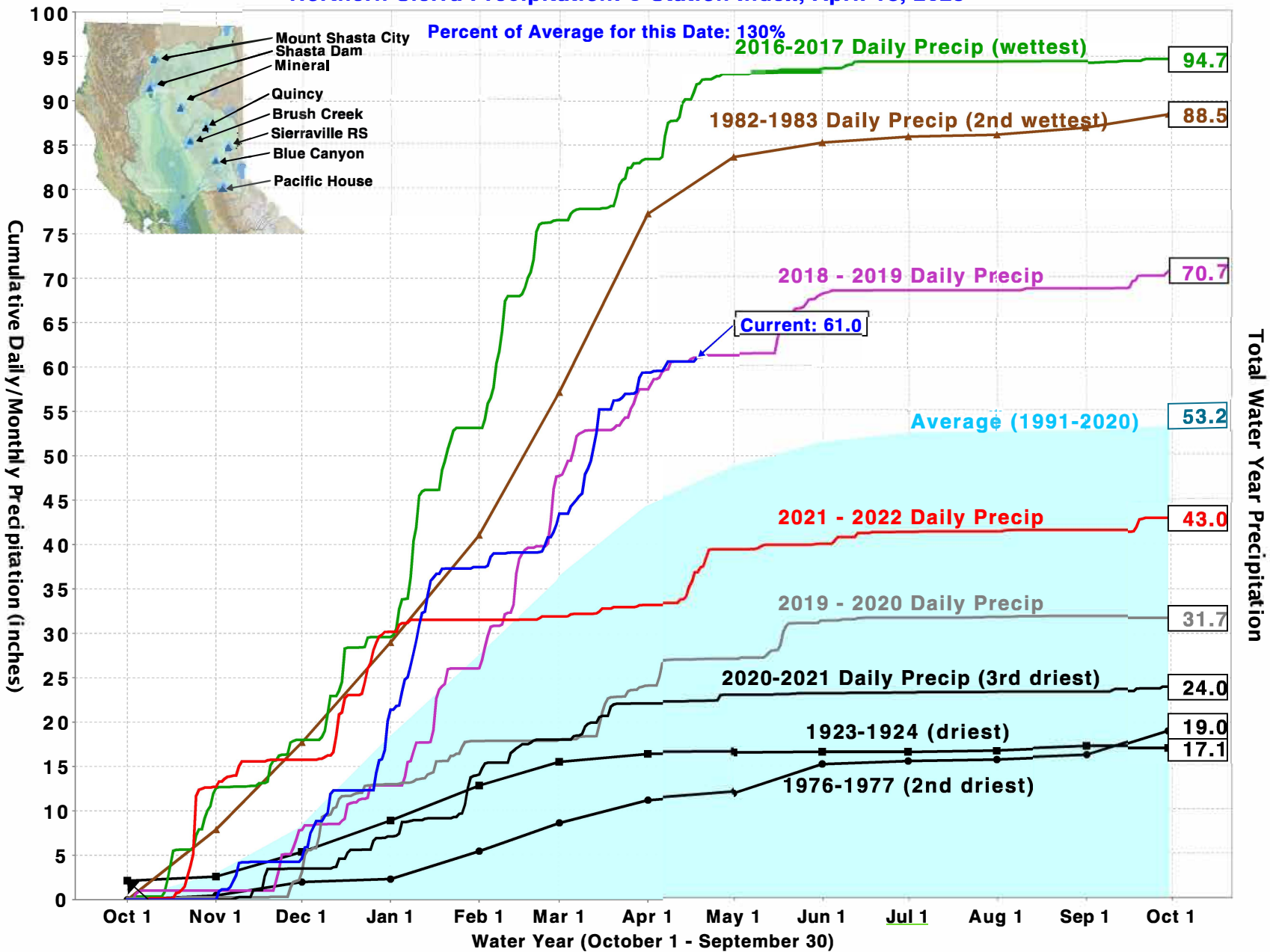


Table C



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager
Jaymie Perrin, Operations Support Manager

DATE: April 18, 2023

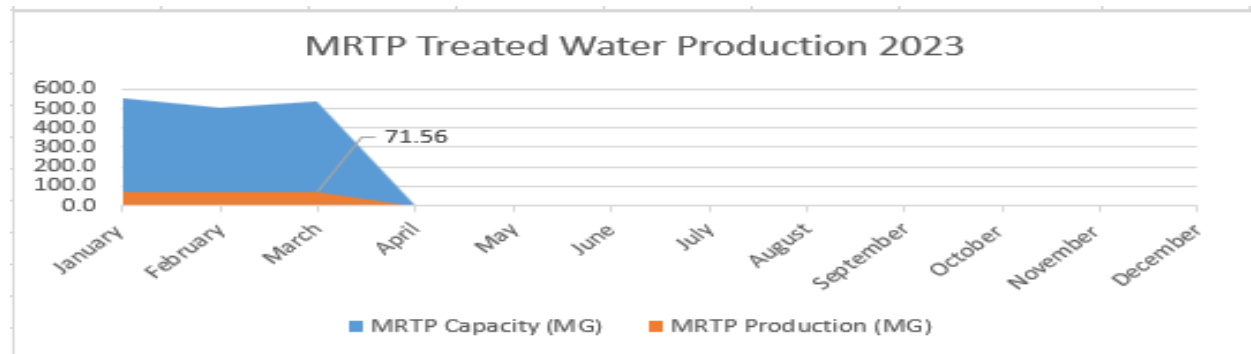
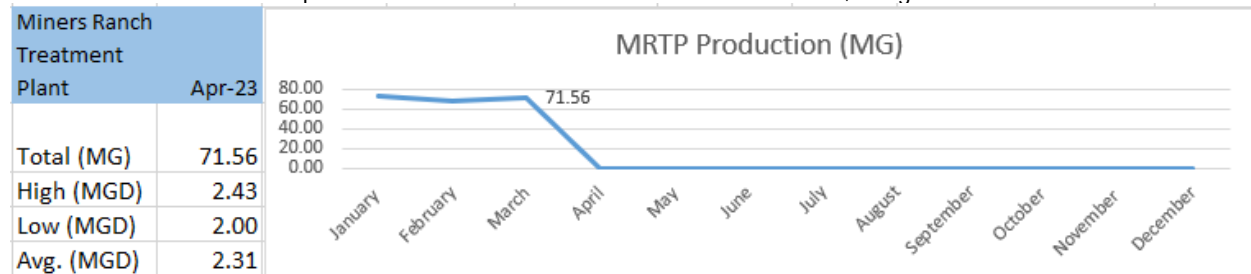
RE: General Information (regarding matters not scheduled on the agenda)
4/25/23 Board of Directors Meeting

Domestic Water Treatment Operations

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of March totaled 71.56 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of March totaled .306 million gallons.

The Red Hawk Ranch Pump Station raw water total flow for March totaled 689,548 gallons.



All bacteriological requirements were good for the MRTP& BTP. Borges & Mahoney's technician was onsite to perform annual chlorine maintenance on March 8th. The system went online in April of 2014 and is still in great shape due to the preventative maintenance performed annually.

Miners Ranch production was 78% of average over the past 5 years. Bangor's production was 114% of average over the past 5 years.

District Wide Water Operations

Apr-23	Install Service	Repair Structure	Ditch Maintenance	Leak Repair	Install Pipe	Install Culvert	Remove Trees	Form-Pour Headwall	Flow Test	Shotcrete
	Pinecrest	Louis & Citris	Lower Forbestown	Rocky Bar	Old Olive Hwy.	Sunset View	Miller Hill	Lower Forbestown	Skyline	Upper Forbestown Ditch
			Fire Camp	Tennessee			Canal			
				Royal Oaks			Oro Lateral			
				Palermo Rd.						
				Fairhill						
				Melrose						

Irrigation Water Operations

As discussed at the March board meeting the start of irrigation season is slightly delayed to continue critical maintenance.

"2023 Irrigation Season"

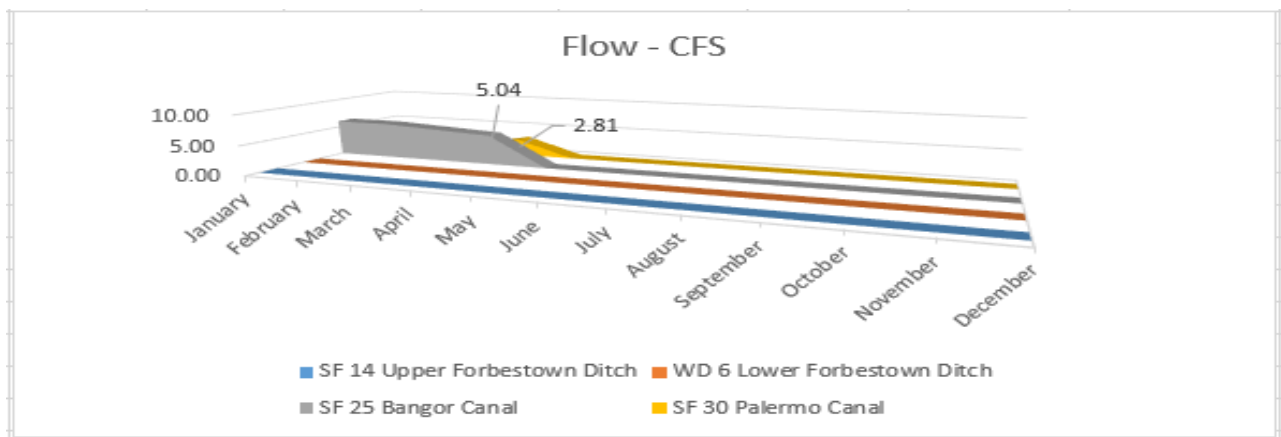
The 2023 irrigation season has been delayed to support mutual aid efforts with NYWD on the Upper Forbestown Ditch. This section of conveyance is critical to both SFWPA & NYWD to efficiently convey raw water to their irrigation customers and both districts' treatment plant reservoirs, respectively.

In addition, both districts have greatly benefitted from a heavy precipitation year, including a couple very productive late season storms.

With heavy consideration and a focus of future sustainability, the modified start dates of the 2023 irrigation season are as follows:

SFWPA Upper and Lower Forbestown Ditch: 05/08/2023
 Bangor Canal and surrounding conveyance: Estimated 04/20/2023
 Palermo Canal and surrounding conveyance: Estimated 04/20/2023

SFWPA appreciates your understanding.



Shotcrete work in progress on the Upper Forbestown Ditch.



Irrigation System Updates

Repairs made to the headwall at Louis and Citrus after a vehicle crash earlier this year



Before



After

Repair and replacement of a culvert on Bangor Trail



During Repair



After

New piping along the Lower Forbestown Ditch in the area of Old Olive Hwy.



8" siphon replacement



Adjoining of old and new material

Lake Wyandotte

Lake Wyandotte clean-up efforts occurred on 03/30/2023. Two loads (F-350 w/ dump bed) of debris were pulled from the location. This was scheduled in preparation of the 04/01/2023 local fire safe council broom pull event that was later postponed due to weather. The new date of the broom pull event is Saturday, April 22nd. In addition to the debris removal, staff also continues to monitor the unauthorized use of recreational vehicles in the area. Large natural barriers were moved around in an effort to hinder access in and around our critical infrastructure. Vegetation management is also scheduled to take place at the location in the coming weeks.

SB 998 Statistics (At time of print)

Billing cycles are based on meter reading routes

Billing Cycle	Division Impacted	Date of Service Shut-off	# of Shut-offs	Carrying Cost of Shut-offs	Remaining Services Shut-off	Carrying Cost of Remaining Accounts Shut-off
1 & 2	1,2,3,5	03/28/2023	15	\$1,302.43	5	\$1,018.21
3 & 4	2,3,4	04/04/2023	10	\$292.88	2	\$338.17
5 - 10	1,2,3,4,5	04/11/2023	9	\$275.98	2	\$447.15

Shut-off carrying costs include the additional incurred fees of the door hanger and meter lock in addition to the delinquent balance and other fees associated with the delinquent amount

Palermo Water Consolidation Project

Permits are still in review at County Public Works. In the mean-time individual encroachment permits will be submitted by streets where residents are applying for domestic water service. The first 680' mainline extension will be on Ludlum Ave.

PG&E Remote Grid, Notice of Default and Easement

A site visit and analysis of remote grid feasibility was conducted on April 4, 2023. Attendees included SFWPA, DWR, PG&E and Box Power Inc. (micro grid solutions). Three physical areas were reviewed for potential locations of a Remote Grid Installation. PG&E and Box Power Inc. will analyze if opportunity exists for next steps of discussion. The group also analyzed the internal operations (power source and loads) to assist with feasibility.

South Feather has provided single line diagrams per the "Notice of Default" communication and are awaiting a response to schedule powerhouse visits. PG&E acknowledged receipt of documentation on February 22, 2023.

A request for easement approval was submitted by PG&E for a location on Solana Drive. SF owns a 5.33-acre parcel in which PG&E would like to construct utility infrastructure in one small area as part of their undergrounding of

electrical distribution lines. A field visit is scheduled for April 26th to review specifics for the board to consider an easement agreement.





SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

FROM: Rath Moseley, General Manager

DATE: April 20, 2023

**RE: Real Property Negotiations, and Anticipated and Existing Litigation
Closed Session Agenda Item for 4/25/23 Board of Directors Meeting**

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.