



# **SOUTH FEATHER WATER & POWER AGENCY**

## **AGENDA**

**Regular Meeting of the Board of Directors of the  
South Feather Water & Power Agency  
Board Room, 2310 Oro-Quincy Highway, Oroville, California  
Tuesday; February 28, 2023; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/82890485581>

Meeting ID: 828 9048 5581

+16699006833,,82890485581# US (San Jose)

For attendees calling by phone use \*9 to raise hand

**A. Roll Call**

**B. Approval of Minutes**

*(Tab 1)*

**C. Approval of Checks/Warrants**

*(Tab 2)*

**D. Business Item**

LAFCO Election

*(Tab 3)*

Nomination for Special District Regular "Enterprise" Member.

**E. Staff Reports**

*(Tab 4)*

**F. Public Comment** – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to [PublicRelations@southfeather.com](mailto:PublicRelations@southfeather.com) by 12:00 P.M. Tuesday February 28, 2023. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker. An opportunity for comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.*

**G. Directors' Reports**

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

**H. Closed Session**

*(Tab 5)*

**Conference with Labor Negotiator** (Government Code §54957.6(a)):

Agency-designated representative: Rath Moseley.

Employee Organizations: IBEW 1245, Hydro Generation Employees Unit and Water Treatment and Distribution

Employees Unit; Clerical Support & Employee's Unit, Management & Professional Employees Unit- MOU Negotiations

**Public Employee Employment Evaluation** – General Manager (Government Code §54957(b)(1)).

**Conference with Legal Counsel – Existing Litigation**

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073

**I. Open Session**

Report of closed session actions.

**J. Consider Potential Changes in the General Manager’s Salary & Benefits**

**K. Adjournment**

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency’s secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

**MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH FEATHER WATER & POWER AGENCY**

**Tuesday, January 24, 2023, 2:00 P.M.,  
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

**DIRECTORS PRESENT (In Person):** Rick Wulbern, Ruth Duncan, John Starr, Mark Grover, Brad Hemstalk

**DIRECTORS PRESENT (Remote):** None

**DIRECTORS ABSENT:** None

**STAFF PRESENT (In Person):** Rath Moseley, General Manager; Art Martinez, Manager Information Systems; Dan Leon, Power Division Manager; Cheri Richter, Finance Manager; Dustin Cooper, General Counsel; John Shipman, Water Treatment Superintendent; Kristen McKillop, Regulatory and Compliance Manager; Jaymie Perrin Operations Support Manager

**STAFF PRESENT (By Zoom):** None

**OTHERS PRESENT (Via Zoom):** None

**OTHERS PRESENT (In Person):** Donna Corson, Roger Bailey, Ron Fink

**CALL TO ORDER**

President Wulbern called the meeting to order at 2:00 p.m. and led the Pledge of Allegiance.

**APPROVAL OF MINUTES**

M/S: (Grover/Duncan) approving the Minutes of the Special Meeting of December 20, 2022.

Ayes: Hemstalk, Wulbern, Starr

Public Comment: None

**APPROVAL OF CHECKS AND WARRANTS**

M/S (Wulbern/Starr)

Ayes: Hemstalk, Duncan, Grover

Approving the total General Fund and Joint Facilities operating fund expenditures for the month of December 2022 in the amount of \$2,076,992.68 and authorize the transfer of \$1,500,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses.

**BUSINESS ITEMS**

**2023 Wage Schedule**

Approving the 2023 SFWPA wage schedule.

M/S (Starr/Duncan)

Ayes: Grover, Hemstalk, Wulbern

Public Comment: None

### **LAIF Funds Management**

Approving District Officers for deposit or withdrawal of monies in the Local Agency Investment Fund.

M/S (Duncan/Starr)

Ayes: Hemstalk, Grover, Wulbern

Public Comment: None

### **Rules and Regulations**

Approval of additions to Rules and Regulations – SB 998. Jaymie Perrin acknowledged Art and Heather for their efforts.

M/S (Wulbern/Starr)

Ayes: Hemstalk, Duncan, Grover

Public Comment: None

### **FINANCE MANAGER'S REPORT**

The Finance Manager communicated the following:

#### **Form 700**

The California Fair Political Practices Commission Form 700, Statement of Economic Interests, will be distributed to the Board members at today's meeting. A fillable version of the form is also available on the FPPC website, <http://www.fppc.ca.gov>. The due date for returning the completed forms to me is April 1, 2023.

#### **Interim audit work**

This is the 2<sup>nd</sup> year with the accounting firm auditing the Agency's financial records, C.J. Brown & Company CPAs, An Accountancy Corporation (formerly Fedak and Brown, LLP, Certified Public Accountants). Jonathan Abadesco was our primary contact last year and has been this year as well.

Documentation requested by the auditors has been compiled and scanned for their preliminary review of operations. Cash receipts/utility billing, cash disbursements and payroll documentation are the areas currently under review.

#### **General Wage Increases for 2023**

General wage increases set forth in the current memorandums of understanding, 3.75% for HGEU and WTDEU members and 6.75% for CSEU members, were included in the paychecks issued on January 13, 2023. The updated pay schedules will reflect the new pay rates and will be posted to the Agency's website.

#### **Santa Clara Valley Water District**

Per the Purchase Agreement for Water Transfer, dated July 24, 2022, an invoice for \$2,341,800.00 was sent to SCVWD for the 7,806 acre feet delivered in 2022. Additionally, we received a payment of \$37,500.00 for administration fees associated with the water transfer.

### **POWER DIVISION MANAGER'S REPORT**

The Power Division Manager communicated the following:

South Fork Div tunnel average flow was 176 CFS. Slate Creek Div tunnel was open for 9 days this month. Little Grass Valley and Sly Creek Reservoirs combined storage was 96.0 kAF at month's end. The following reservoirs are currently spilling: Little Grass Valley Res, Lost Creek Res, Forbestown Diversion Res, and Ponderosa Res.

DWR Bulletin 120 observed conditions and reports for the 2023 water season will be available on February 1.

### Powerhouses

- Woodleaf Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for February 6 thru 18, 2023. Forced Outage due to cooling water system problems.
- Forbestown Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for March 5 thru 18, 2023.
- Sly Creek Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for October 2 thru 21, 2023.
- Kelly Ridge Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance completed. Annual maintenance outage scheduled for November 6 thru 18, 2023. Forced Outage due to cooling water system problems.

### Project Facilities and Assets

- Staff will be conducting the Annual Road System Review with USFS engineers this month. After post-fire logging projects and two consecutive years with major rain events, there is significant road rehab to jointly plan for in 2023.
- South Fork Div – Inspect site, clean trash rack
- Slate Creek Div – Inspect site, clean trash rack
- Sly Creek Tunnel – Fabricate PSV enclosure
- Forbestown PH Surge Chamber – Inspect roadway
- MRC – Inspect canal, flush debris, remove trees
- MRC – Fabricate personnel crossings
- Kelly Ridge PH – Extend drain culvert
- Project Roadways – Inspect, plow snow, remove debris and trees
- Install surveillance cameras
- Install Scada equipment
- Portable Generator – Fabricate transport trailer
- Perform vehicle fleet and equipment maintenance

### Water Rights

The State Water Resources Control Board requires all water right holders to submit an annual report of water diversion and use for all water use. The report for the 2022 Water Year, which covered October 1, 2021 through September 30, 2022, is due to the Division of Water Rights no later than February 1, 2023. These reports include the following:

- Use of water Information
  - Types of beneficial uses
  - Crop information for irrigation use, including area irrigated
- Monthly water diversion amounts for the following:
  - Amount directly diverted
  - Amount diverted to storage
  - Amount used
- Water Transfer Information
- Measurement Device Information
- Reservoir Information

Staff submitted the completed online reports on January 19, 2023.

#### 2023 Priority Regulatory Compliance Budgeted Projects

- Staff continue to work with Slate Geotechnical on the Supporting Technical Information Document and Dam Safety Surveillance Monitoring Plan updates for Little Grass Valley, Sly Creek, Lost Creek, Ponderosa and Miners Ranch Dams. These reports will all be submitted to FERC and DSOD upon completion.
  - Staff will be working to address items identified in the Part 12D Safety Inspection Reports with a Plan and Schedule due to FERC on January 27, 2023.
- Staff are working to update the Public Safety Plan to better inform the public of safety measures in place throughout the hydropower project. New signage will be installed at powerhouses, dam structures and reservoirs. This report will be submitted to FERC upon completion.
- Staff are working with a firm that will conduct drone flights over South Fork Diversion Dam and Slate Creek Diversion Dam in order to obtain high-resolution video of the ogee portions of each dam. Staff have not been able to traverse the crest of either dam for some time due to safety concerns. Upon completion of the data collection, a report documenting current conditions will be provided to the Agency for submittal to FERC and DSOD.
- The Agency was recently given approval by DSOD to conduct the deformation surveys of each high hazard dam every three years. Conducting these surveys allows for precision review of the structures for any type of movement. These surveys will be conducted in October of this year.
- Staff will participate in training and utilize upgraded software for existing equipment to conduct bathymetric surveys (think underwater topography) of Agency reservoirs. The data collected will help us to understand current reservoir capacity and sediment loading in order to develop updated rating curves for operational and capital planning.
- Staff are finalizing the Request for Proposals to solicit work for the FERC required Owners Dam Safety Program Audit and Plan update. The Agency has not ever conducted this required program audit, which for owners of one or more high hazard classification dams, their dam safety program should be externally audited or peer reviewed on a schedule not to exceed five years. The purpose

of these audits is to retain outside dam safety experts to help the Agency understand how well our dam safety program is working, and where improvements can possibly be made.

- The Agency will retain a qualified firm to conduct a Vulnerability Assessment as required by FERC. This assessment must address four important factors: Consequence, Vulnerability, Threat (and its Likelihood), and Security Effectiveness. The resulting report will help to inform the Agency of any and all Security Risks on our hydropower project, and will outline recommended changes to improve physical security.
- USFS Contract Administrators are finalizing our amended gaging permit to add two new stations to better monitor inflows to Little Grass Valley Reservoir. These gages will be installed after the snow melt.
  
- **PROJECT WORK**
- No new update.
  
- **PERSONNEL**
- No new update.

#### **GENERAL MANAGER'S REPORT**

The General Manager communicated the following:

Reported treated water production for MRTP and BTP.

All bacteriological requirements were good for the MRTP& BTP. Miners Ranch production was 94% of average over the past 5 years. Bangor's production was 102% of average over the past 5 years. The Red Hawk Ranch Pump Station total flow for December is 103,746 gallons.

Highlighted primary water operations focus by location. Emphasis on ditch maintenance and tree removal. Four leak repairs for the month.

#### **Winter Storms**

The recent series of storms resulted in many trees either splitting or completely uprooting along our irrigation infrastructure. Crews have worked diligently to prevent any overtopping or breaches of the ditch banks. The continued amount of precipitation tested the conveyance system in multiple spots, and in some areas the flow was equivalent to when the system is running traditional irrigation service. The team monitored the weather patterns and worked together to pull spill boards and allow the system to flow the incoming water without damage to the conveyance system or surrounding areas.

Palermo Water Consolidation Project – Engineering drawings in review at the County for permit issuance. Staff ready to continue distribution pipe expansion once permit is issued.

Ophir Road Warehouse Project – Annexation and water assessment analysis will be forthcoming for the board to consider adoption/approval.

Ophir/Lincoln Housing – The development of ~130 pre-fab dwellings has stalled and will update the board if this

project is still active as information is received.

Raw Water Storage – No additional work has been performed since the Advisian “Early Site Investigation” presentation of the Swede’s Flat Reservoir Site. Would like to meet with a board committee to discuss next steps if any.

SR 162 Pedestrian/Bicyclist/Disabled Mobility and Safety Improvements requiring utility conflict resolutions will be performed this spring. Current plans suggest one hydrant and one commercial meter box/backflow may need be relocated.

### **SB-998 Follow-Up**

As a follow-up to last month’s update regarding SB-998 (discontinuation of service due to non-payment), staff put together a mailer that went out to all customers who would have otherwise received a final shut-off notice. This is another opportunity for the agency to connect directly with customers who would be directly impacted by the re-implementation of service shut-offs. Physical shut-offs are due to begin in the first days of March and the team will continue to update the board.

### **Board of Directors Training**

AB 1234 Ethics and AB 1661 Harassment Prevention training can be accomplished either in-person or online. You may already have received this training from other public roles or employer and that will qualify for compliance of training received. Please work directly with Risk Management or General Manager on preferred method of completion.

2023 Board Committee Assignments were communicated from the selections at December’s board meeting.

### **PUBLIC COMMENT**

Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to [PublicRelations@southfeather.com](mailto:PublicRelations@southfeather.com) by 12:00 P.M. Tuesday January24, 2023.

Ron Fink welcomed the new board members and shared some background including that he has been an irrigation customer since 1969. Mr. Fink handed out paperwork (below) for the Directors. Shared some additional history and stated this is unique countryside and the district inherited a good deal from Union Mining. There has been past history with the district but it appears it has taken a new turn. Addressed Director Hemstalk and communicated that he has a large division and in charge of over 50k acres.



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1/24/23  
Rath Moseley

why?

NOT TO BE PUBLISHED

**COPY**

IN THE COURT OF APPEAL OF THE STATE OF CALIFORNIA

THIRD APPELLATE DISTRICT

(Butte)

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OROVILLE-WYANDOTTE IRRIGATION  
DISTRICT,  
  
Plaintiff, Cross-Defendant  
and Respondent,

v.

LESTER FINK et al.,  
  
Defendants, Cross-  
Complainants and  
Appellants.

C015461

(Super. Ct. No. 99169)

**FILED**

DEC 23 1993

COURT OF APPEAL-THIRD DISTRICT  
ROBERT L. LISTON, CLERK  
BY \_\_\_\_\_, Deputy

Defendants and cross-complainants, Lester Fink, Alice Fink and Ronald Fink (collectively, Fink), appeal from a judgment which declares they are entitled to a certain quantity of water from plaintiff and cross-defendant, Oroville-Wyandotte Irrigation District (the District), but which fails to specify that the water shall be supplied for irrigation and domestic purposes on a continuous, year-round basis.

Fink is entitled to a "continuous flow" of one miner's inch of water for every four acres of land. Fink has failed to demonstrate that his entitlement to the water is for other than irrigation purposes only.

In the abstract, "continuous flow" means constant, uninterrupted service. In practice, the District may, without liability, interrupt flow to accommodate seasonal fluctuations in supply so long as water shortages are made up and Fink suffers no harm relative to the purpose for which the water is supplied.

We think it appropriate, for the sake of clarity, and to avoid a future dispute on this point, to modify the judgment to indicate Fink is entitled to a "continuous flow" of water in the specified amounts.

In all other respects the judgment may stand.

DISPOSITION

The judgment is modified to declare that Fink is entitled to water service from the District in the amount of one miner's inch, *continuous flow*, for every four acres of land. As modified, the judgment is affirmed. Each party shall bear its own costs on appeal.

BLEASE, J.

We concur:

PUGLIA, P. J.

RAYE, J.

COURTS

6/5/22

# Ousted judge's actions leave many fraud victims waiting for payments

By Michael McGough  
Sacramento Bee

The presiding justice of California's appeals court in Sacramento agreed to retire as part of his punishment for delaying decisions in some 200 cases, a sweeping mix of civil lawsuits involving high-profile parties along with criminal cases resulting in long sentences.

In one of the most egregious cases, a multiyear delay in the appeal process put a hold on restitution payments to victims of a large securities fraud scheme.

At least one victim in that scheme, a 78-year-old Santa Rosa woman eligible for as much as \$50,000 in compensation, died before receiving her payout, now-retired California attorney Jon Eisenberg said.

Delays at the Third District Court of Appeal also, according to Eisenberg, whose complaint set the disciplinary matter in motion, resulted in more than a dozen criminal defendants having their sentences reversed or reduced — after already serving

in several cases decided by Sacramento-area trial courts.

An attorney for Raye did not respond to a request for comment.

Eisenberg, who retired at the end of 2021 after 43 years as an appellate lawyer in the Bay Area, said he filed a complaint to the commission in January 2021, then spent weeks helping an investigator uncover the scale of delays.

Eisenberg said he helped uncover 18 criminal cases with appeal decisions made between 2018 and 2020 in which Raye reduced or reversed sentences for defendants who had already served them in full.

"This is a cardinal sin of appellate judging," Eisenberg said in a phone interview. "To reverse a sentence of imprisonment after it's been served, is just a travesty."

The longest delay recorded, involving a lawsuit filed by the Environmental Law Foundation against the State Water Resources Control Board, was assigned to Raye in September 2011 and left

Justice William Murray Jr., an associate justice under Raye. Murray affirmed the initial judgment.

Eisenberg said that victims in the scheme — dozens of residents, many of them in their 70s and 80s — were each eligible for up to \$50,000 from the California Victims of Corporate Fraud Compensation Fund.

This was contingent on the appeal court affirming the judgment.

"Between 2018 and 2020, some two dozen victims wrote letters to the Court of Appeal imploring the court to expedite the appeal's adjudication because the delay was preventing their recovery of restitution," Eisenberg wrote in an email.

The case does not appear on the list of 200 prepared by the commission because it was decided by Murray. But the letters went to Raye as the presiding justice, Eisenberg said.

They went unanswered, he said.

"Several told the court that 'this restitution would substantially increase the quality of my remaining life' and 'I would like to

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[Civ. No. 14163. Third Dist. July 18, 1975.]

WYANDOTTE ORCHARDS, INC., Plaintiff and Respondent, v.  
OROVILLE-WYANDOTTE IRRIGATION DISTRICT,  
Defendant and Appellant

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#### SUMMARY

In a declaratory relief action by a water user against an irrigation district, the trial court determined that plaintiff was entitled to a specified amount of water for each acre in its parcel rather than being limited to that amount for each acre developed by 1932. Plaintiff's predecessor in title had contracted with a predecessor water company for a specific amount of water annually for the parcel and when defendant district took over the water service it passed a resolution protecting prior rights of parcels, such as plaintiff's, lying outside the boundaries of the new district. In approving the transfer in 1922, the Railroad Commission referred to "present water users" and to persons desiring to become water users within the next 10 years. The district took the position that the 10-year limitation applied so as to deny plaintiff water services for acreage not developed within the 10-year period. (Superior Court of Butte County, No. 53304, Lucian B. Vandegrift, Judge.)

The Court of Appeal affirmed, construing the term "present water user" as an identification of the 1922 water customers without differentiation between the developed and undeveloped portions of any customer's individual parcel. The court held that plaintiff, through its predecessor, had acquired a contractual right to a specific amount of water annually without regard to where it might be used on the parcel and that the resolution of the district at the time of transfer protected that right. The 10-year limitation, the court further held, applied only to persons who had contracted for water prior to the time of transfer but who were using no water at that time. (Opinion by Friedman, J., with Puglia, P. J., concurring. Separate dissenting opinion by Paras, J.)

[July 1975]

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**HEADNOTES**

Classified to California Digest of Official Reports. 3d Series

- (1) **Waters § 151—Irrigation Districts—Powers—Contracts—Interpretation.**—In a declaratory relief action against an irrigation district by a water user whose lands lay outside the district, the trial court correctly construed the contract between the district and plaintiff, embodied in a resolution of the district approved by an order of the Railroad Commission, as providing for a specified annual amount of water for each acre in plaintiff's parcel rather than restricting it to such amount for the acreage developed within 10 years of the commission's order, where plaintiff was a water user at the time of the resolution under a contract between its predecessor in title and a predecessor water company for a specific annual amount of water for the entire parcel without regard to its place of use on the tract, and the district's resolution expressly provided for the continuation of existing rights of "present water users." The 10-year limitation imposed by the commission applied only to holders of water contracts who had not yet improved their lands or bought water at the time of the order and was irrelevant to the rights of customers who were "present water users" at the time of the resolution.

[See Cal.Jur.2d, Water, § 992; Am.Jur.2d, Irrigation, § 62.]

- (2) **Contracts § 29—Construction and Interpretation—Reasonableness.**—Contracts should receive a reasonable interpretation and one which effectuates the parties' purposes as discerned from the entire agreement; the courts cannot rewrite a contract to avoid difficulty or hardship.

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**COUNSEL**

Rich, Fuidge, Dawson, Marsh, Morris, Sanbrook, Grove, Hill & Iverson, John S. Sanbrook and Charles C. Dawson, Jr., for Plaintiff and Respondent.

Minasian, Minasian, Minasian & Spruance, Minasian, Minasian, Minasian, Spruance & Baber and William H. Spruance for Defendant and Appellant.

[July 1975]

**Court of Appeal**  
THIRD APPELLATE DISTRICT  
STATE OF CALIFORNIA

Supreme Court



Given to OWID Board in '94

**"Don't EVER give up!"**

AUSTEN D. WARBURTON  
CAMPBELL, WARBURTON, BRITTON  
FITZSIMMONS & SMITH

HUBERT O. BOWER

ATTORNEYS FOR APPELLANTS

NO. 3 Civil CO15461

Respectfully submitted,

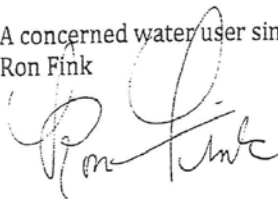
By: Hubert O. Bower  
Hubert O. Bower

## HISTORICAL INFORMATION FOR THE SFWP BOARD

Like other water users on the Forbestown Ditch System, the Fink home was plumbed with domestic flat rate ditch water back in the 1930s. Our drinking water came from a spring. On May 8, 1979 the OWID Board voted to eliminate many water rights holders on the Forbestown Ditch. No one was notified of this critical meeting which was attended by only one non-user (see page 1-2). The Sly Creek deal began at this meeting (see page 1). and OWID "sold off" two thirds, seven thousand acre feet, of the farmer's water to PG&E. The revenue from power generation and later transfers to Southern California was very attractive. Starting in 1979 the District claimed no capacity available to new and original water users. In order to take this water service from the farmers, the District doubled the cost without notice and at the exact same time they voted to eliminate the ditch (see page 3). Understanding it would be more difficult to shut off domestic supplies, the accounts were renamed "RAW WATER" instead of "DOMESTIC" (see page 4). The district decided to add a \$3.00 surcharge without Board approval (see page 4). OWID needed to get rid of the water users from Forbestown to Bangor. There has been a major reduction in users on the system while many in the Bangor area are crying for water. This past season the delivery shutdown was three weeks sooner than SFWP Manager stated.

The current board needs to look at SFWP's Mission Statement that basically ignores agricultural use and growth of the District. The resolution 10-86-1 needs consideration. If the SFPW does not use the water locally, it will go south.

A concerned water user since 1969,  
Ron Fink



February 23, 2016

MINUTES OF THE REGULAR MEETING OF THE BOARD OF DIRECTORS  
OF THE GROVILLE-WYANDOTTE IRRIGATION DISTRICT  
HELD IN THE DISTRICT OFFICE ON TUESDAY  
MAY 8, 1979 AT 3:30 P.M.

DIRECTORS PRESENT: Haskel McInturf, Alvin Harris, Joseph Nichols, Francis Drake,  
Joan Stogsdill

DIRECTORS ABSENT: None

STAFF MEMBERS PRESENT: General Manager Milton R. Emerson, Power Superintendent  
Don Thompson, Water Superintendent Lee Kline, Counsel Paul  
Minasian, Treasurer Phyllis Orr, General Secretary Dolores  
Wagner

OTHERS IN ATTENDANCE: Joe Tucker, Davis Hammon & Co.

APPROVAL OF MINUTES: Motion was made by Director Harris, seconded by Director  
Drake, that the Minutes of the Regular Meeting of April 10, 1979 be approved as  
corrected. Motion carried unanimously and was so ordered.

Motion was made by Director Nichols, seconded by Director Drake, that the Minutes  
of the Adjourned Meeting of April 24, 1979 be approved. Motion carried unanim-  
ously and was so ordered.

APPROVAL OF WARRANTS - WATER DIVISION: Motion was made by Director Drake, sec-  
onded by Director Nichols, that Warrants numbered 7403 to 7455 inclusive in the  
amount of \$15,993.61, and expenditures from the Secretary's Revolving Fund in the  
amount of \$64,982.93, totaling \$80,976.54 for the month of April be approved.  
Motion carried unanimously and was so ordered.

APPROVAL OF WARRANTS - POWER DIVISION: Motion was made by Director Drake, sec-  
onded by Director Harris, that Warrants numbered 10783 to 10833 inclusive in the  
amount of \$13,799.96, and Withdrawal Nos. 345 and 346 in the amount of \$19,987.30,  
totaling \$33,787.26 for the month of April be approved. Motion carried unani-  
mously and was so ordered.

PRESENTATION OF RESOLUTION OF APPRECIATION FOR 25 YEAR'S SERVICE - KEN GRAVES:  
Motion was made by Director Harris, seconded by Director Nichols, that Res. No.  
5-79-1 be adopted. Motion carried unanimously and was so ordered. Presentation  
of the Resolution, signed by all Directors was presented to Ken Graves by Presi-  
dent McInturf.

AUDITING SERVICE: The Board of Directors were presented a proposal for auditing  
services for three years (1979, 1980 and 1981) by Joe Tucker, of Davis Hammon &  
Co., the present auditing firm. Mr. Tucker discussed his proposal, explaining  
the past costs of service for the District, and the increase presented in this  
proposal. After discussion by the Board, it was decided that the District had  
the duty to solicit other proposals from qualified firms in the area before  
making a decision on any auditing proposal. The Board reaffirmed that the work  
done by Davis Hammon & Co. was very satisfactory, and their duty to solicit bids  
from more than one firm in no way reflected on the performance of this company.  
The Manager was instructed to solicit proposals from at least two other qualified  
firms in the area, to be presented at the Regular June meeting of the Board.

SLY CREEK POWER PROJECT: Director Harris reported that a committee consisting  
of Director Drake, Milton Emerson, Dave Minasian, Don Thompson and himself, to-  
gether with Dave Willer from Tudor Engineering Co. had met with PG&E representa-  
tives in Sacramento on April 17, 1979, to further discuss the Sly Creek Power  
Project. Progress was made at that meeting and the same committee met with PG&E  
again in Concord on May 4, 1979. At present the committee is considering a definite  
proposal from PG&E. Another meeting is scheduled for May 24th at Concord, in an  
attempt to resolve questions put forth by both OWID and PG&E. If this meeting is  
successful the committee will request a meeting of the Board of Directors shortly  
thereafter, possibly on May 29, 1979, to act on the recommendation of the com-  
mittee. The Board would be asked to consider a definite proposal and approve a  
Memorandum of Understanding if the committee feels these negotiations have re-  
sulted in the best agreement possible.



State Treasurer's Office in regard to the District's water treatment, storage and distribution project, and the sale of bonds and interim financing of the construction of such project and such other subjects as shall be deemed appropriate by the District Securities Division.

2. That the staff and consultants of the District are hereby authorized to incur and to pay such expenses including out-of-pocket costs and charges for the time of staff of the District Securities Division, State Treasurer's Office, State of California, incurred in such meetings, discussions and negotiations and investigations. Passed and adopted on this 8th day of May, 1979, by the following vote:  
Ayes: Directors McInturf, Stogsdill, Drake, Nichols, Harris  
Noes: None  
Abstain: None

WATER DIVISION REPORTS: The Manager reported as follows:

1. Warmack Lease: The site of the Pellicotte Chlorination Station and a small storage tank are located on the Warmack property under terms of a 10-year lease that will be up for renewal this year. A new water line is being installed at this time by a subdivider that will tie into the existing water line on the Warmack property. The Manager proposed an exchange of a future water connection for a permanent easement to the new pipe being installed by the subdivider across Warmack property (approximately 100 feet). This exchange would eliminate any funds changing hands. Also, the lease will have to be renegotiated until the new water bond issue project is complete, and this will be considered in the negotiations and exchange with the Warmacks. Motion was made by Director Nichols, seconded by Director Harris, to approve the exchange as presented. Motion carried unanimously and was so ordered.
2. The Manager and Lee Kline, Water Superintendent, attended a meeting at Davis with Dr. William Pritchard and the staff of the U.S. Department of Agriculture to investigate the possibility of the USDA funding the feasibility costs involving the water supply to the southern portion of the County. It was the consensus of opinion that even if the feasibility study could be funded, a long period of time would be involved, which essentially eliminated this source of funding. It was recommended that Dr. Pritchard contact those who had signed the original petition for water to that area to see if there was a possibility of funding coming from those interested in the project. Dr. Pritchard was to report on his findings as soon as his schedule would permit.
3. A meeting has been scheduled for May 10, 1979 with the City Manager and Public Works Director of Yuba City and OWID staff to discuss the possibility of water sales to Yuba City.
4. A number of applications have been received, or are in the process of being received, from the Black Bart area. The Forbestown ditch runs through this area. The future plans of the District indicate the desirability of eliminating the Forbestown ditch as a water carrier as soon as possible and, therefore, the Manager recommended that no annexations to the District be allowed. Any annexation to the District would only increase the water users in the area and would be detrimental to cutting the water to that ditch at a future time. After discussion the Board concurred in the decision to discourage annexations in this area.

Water Superintendent Lee Kline reported as follows:

1. There were 19 meter sets in April;
2. 102 leaks were fixed;
3. Claude Mecum has completed cleaning of ditches in Bangor.

POWER DIVISION REPORTS: Power Superintendent Don Thompson reported as follows:

1. Miners Ranch Tunnel is progressing on schedule.
2. A request has been received from Erickson Lumber Co. for authorization to place a helicopter landing site adjacent to the Woodleaf-Penstock area for a two-week period only. A hold harmless agreement

BLACK BART RD ACCT. NO. 5097.00 1979 SERVICE LOCATION BLACK BART RD 3 ACCT. NO.

WYANDOTTE IRRIGATION DISTRICT 2310 OLD QUINCY ROAD OROVILLE, CALIFORNIA 95965

FROM SERVICE TO	PRIOR METER READING	PRESENT	USAGE	CHARGES
121578 1-15-79				7.00 7.00
IRRIGATION				
1/8/79				Jan 891
MINERS INCHES				

TAX ON CURRENT WATER CHARGE \_\_\_\_\_  
 MISCELLANEOUS \_\_\_\_\_  
 PREVIOUS BALANCE \_\_\_\_\_  
 FINANCE CHARGE (BASED ON THIS AMOUNT PAST DUE 90 DAYS) \_\_\_\_\_  
 TOTAL 14.00  
 YOUR WATER IS ~~TREATED~~ \*UNTREATED RECENT PAYMENTS MAY NOT HAVE BEEN DEDUCTED

OROVILLE WYANDOTTE IRRIGATION DISTRICT 2310 OLD QUINCY ROAD OROVILLE, CALIFORNIA 95965

FROM SERVICE TO	PRIOR METER READING	PRESENT	USAGE	CHARGES
116 21579 3-15/79				
IRRIGATION				
3/8/79				#888
MINERS INCHES				

TAX ON CURRENT WATER CHARGE \_\_\_\_\_  
 MISCELLANEOUS \_\_\_\_\_  
 PREVIOUS BALANCE \_\_\_\_\_  
 FINANCE CHARGE (BASED ON THIS AMOUNT PAST DUE 90 DAYS) \_\_\_\_\_  
 TOTAL \_\_\_\_\_  
 YOUR WATER IS ~~TREATED~~ \*UNTREATED RECENT PAYMENTS MAY NOT HAVE BEEN DEDUCTED

BLACK BART RD ACCT. NO. 5194.00 SERVICE LOCATION BLACK BART RD ACCT. NO.

OROVILLE WYANDOTTE IRRIGATION DISTRICT 2310 OLD QUINCY ROAD OROVILLE, CALIFORNIA 95965

FROM SERVICE TO	PRIOR METER READING	PRESENT	USAGE	CHARGES
5 42579 5-25				14.00 14.00
IRRIGATION				
14 5/9/79				
MINERS INCHES				

TAX ON CURRENT WATER CHARGE \_\_\_\_\_  
 MISCELLANEOUS \_\_\_\_\_  
 PREVIOUS BALANCE \_\_\_\_\_  
 FINANCE CHARGE (BASED ON THIS AMOUNT PAST DUE 90 DAYS) \_\_\_\_\_  
 TOTAL 28.00  
 YOUR WATER IS ~~TREATED~~ \*UNTREATED RECENT PAYMENTS MAY NOT HAVE BEEN DEDUCTED

OROVILLE WYANDOTTE IRRIGATION DISTRICT 2310 OLD QUINCY ROAD OROVILLE, CALIFORNIA 95965

FROM SERVICE TO	PRIOR METER READING	PRESENT	USAGE	CHARGES
525 82579 7-25/79				
IRRIGATION				
7/6/79				#931
MINERS INCHES				

TAX ON CURRENT WATER CHARGE \_\_\_\_\_  
 MISCELLANEOUS \_\_\_\_\_  
 PREVIOUS BALANCE \_\_\_\_\_  
 FINANCE CHARGE (BASED ON THIS AMOUNT PAST DUE 90 DAYS) \_\_\_\_\_  
 TOTAL \_\_\_\_\_  
 YOUR WATER IS ~~TREATED~~ \*UNTREATED RECENT PAYMENTS MAY NOT HAVE BEEN DEDUCTED

BLACK BART RD ACCT. NO. 5194.00 SERVICE LOCATION BLACK BART RD ACCT. NO.

OROVILLE WYANDOTTE IRRIGATION DISTRICT 2310 OLD QUINCY ROAD OROVILLE, CALIFORNIA 95965

FROM SERVICE TO	PRIOR METER READING	PRESENT	USAGE	CHARGES
5 82579 9-				14.00 14.00
IRRIGATION				
9/4/79				#951
MINERS INCHES				

TAX ON CURRENT WATER CHARGE \_\_\_\_\_  
 MISCELLANEOUS \_\_\_\_\_  
 PREVIOUS BALANCE \_\_\_\_\_  
 FINANCE CHARGE (BASED ON THIS AMOUNT PAST DUE 90 DAYS) \_\_\_\_\_  
 TOTAL 14.00  
 YOUR WATER IS ~~TREATED~~ \*UNTREATED RECENT PAYMENTS MAY NOT HAVE BEEN DEDUCTED

OROVILLE WYANDOTTE IRRIGATION DISTRICT 2310 OLD QUINCY ROAD OROVILLE, CALIFORNIA 95965

FROM SERVICE TO	PRIOR METER READING	PRESENT	USAGE	CHARGES
425 102579				
IRRIGATION				
11/5/79				#964 Oct Nov.
MINERS INCHES				

TAX ON CURRENT WATER CHARGE \_\_\_\_\_  
 MISCELLANEOUS \_\_\_\_\_  
 PREVIOUS BALANCE \_\_\_\_\_  
 FINANCE CHARGE (BASED ON THIS AMOUNT PAST DUE 90 DAYS) \_\_\_\_\_  
 TOTAL \_\_\_\_\_  
 YOUR WATER IS ~~TREATED~~ \*UNTREATED RECENT PAYMENTS MAY NOT HAVE BEEN DEDUCTED

OROVILLE - WYANDOTTE IRRIGATION DISTRICT  
 2310 QUINCY ROAD (916) 533-4578  
 OROVILLE, CALIFORNIA 95965  
 Board of Directors Meeting  
 3:30 P.M. 2nd & 4th Tuesday Each Month

1981  
 1982

ACCOUNT NUMBER	SERVICE FROM	SERVICE TO
911950	11/25/81	12/25
SERVICE LOCATION BLACK BART RD		
METER	PREVIOUS READING	PRESENT READING
DOMESTIC		
IRRIGATION		
SERVICE		AMOUNT
DOMESTIC		14.00
TOTAL CUR		14.00
# 1221		
4/7/82		
		28.00
		-14.00

OROVILLE - WYANDOTTE IRRIGATION DISTRICT  
 2310 QUINCY ROAD (916) 533-4578  
 OROVILLE, CALIFORNIA 95965  
 Board of Directors Meeting  
 3:30 P.M. 2nd & 4th Tuesday Each Month

4

ACCOUNT NUMBER	SERVICE FROM	SERVICE TO
911950	01/25/82	02/25
SERVICE LOCATION BLACK BART RD		
METER	PREVIOUS READING	PRESENT READING
DOMESTIC		
IRRIGATION		
SERVICE		AMOUNT
DOMESTIC		14.00
TOTAL CUR		14.00
# 1234		
3/1/82		
		28.00
		-14.00

OROVILLE - WYANDOTTE IRRIGATION DISTRICT  
 2310 QUINCY ROAD (916) 533-4578  
 OROVILLE, CALIFORNIA 95965  
 Board of Directors Meeting  
 3:30 P.M. 2nd & 4th Tuesday Each Month

ACCOUNT NUMBER	SERVICE FROM	SERVICE TO
911950	03/25/82	04/25
SERVICE LOCATION BLACK BART RD		
METER	PREVIOUS READING	PRESENT READING
DOMESTIC	0	0
IRRIGATION	0	0
SERVICE		AMOUNT
DOMESTIC		14.00
SUR CHG.		3.00
TOTAL CUR		17.00
# 1260		
5/19/82		
SURCHARGE UNTIL		34.00
NEW RATES ARE		
APPROXIMATE		17.00



OROVILLE - WYANDOTTE IRRIGATION DISTRICT  
 2310 QUINCY ROAD (916) 533-4578  
 OROVILLE, CALIFORNIA 95965  
 Board of Directors Meeting  
 3:30 P.M. 2nd & 4th Tuesday Each Month

ACCOUNT NUMBER	SERVICE FROM	SERVICE TO
911950	05/25/82	06/25
SERVICE LOCATION BLACK BART RD		
METER	PREVIOUS READING	PRESENT READING
DOMESTIC	0	0
IRRIGATION	0	0
SERVICE		AMOUNT
RAW WATER		14.00
TOTAL CUR		14.00
# 1273		
7/12/82		
		28.00
		-14.00

OROVILLE - WYANDOTTE IRRIGATION DISTRICT  
 2310 QUINCY ROAD (916) 533-4578  
 OROVILLE, CALIFORNIA 95965  
 Board of Directors Meeting  
 3:30 P.M. 2nd & 4th Tuesday Each Month

ACCOUNT NUMBER	SERVICE FROM	SERVICE TO
911950	9/25/82	10/25
SERVICE LOCATION Black Bart Rd		
METER	PREVIOUS READING	PRESENT READING
DOMESTIC	0	0
IRRIGATION	0	0
SERVICE		AMOUNT
Raw Water		14.00
Total Cur		14.00
# 1280		
11/4/82		
		28.00
		-14.00

OROVILLE - WYANDOTTE IRRIGATION DISTRICT  
 2310 QUINCY ROAD (916) 533-4578  
 OROVILLE, CALIFORNIA 95965  
 Board of Directors Meeting  
 3:30 P.M. 2nd & 4th Tuesday Each Month

ACCOUNT NUMBER	SERVICE FROM	SERVICE TO
911950	06/25/82	07/25
SERVICE LOCATION BLACK BART RD		
METER	PREVIOUS READING	PRESENT READING
DOMESTIC	0	0
IRRIGATION	0	0
SERVICE		AMOUNT
RAW WATER		14.00
TOTAL CUR		14.00
CREDIT		<del>6.00</del>
8/2/82		
# 1283		
		34.00

BLACK BART RD ACCT. NO. 5194.00

PH. 533-4578  
2310 OLD QUINCY ROAD  
OROVILLE, CALIFORNIA 95965

ANDOTTE IRRIGATION DISTRICT

DATE	FROM SERVICE TO	PRIOR METER READING	PRESENT METER READING	USAGE	CHARGES
1-25-80	22579				14.00
IRRIGATION					
MINERS INCHES					

MULTIPLY BY 100

TAX ON CURRENT WATER CHARGE \_\_\_\_\_

MISCELLANEOUS \_\_\_\_\_

PREVIOUS BALANCE \_\_\_\_\_

FINANCE CHARGE (BASED ON THIS AMOUNT PAST DUE 90 DAYS) \_\_\_\_\_

TOTAL **14.00**

YOUR WATER IS TREATED  \*UNTREATED

RECENT PAYMENTS MAY NOT HAVE BEEN DEDUCTED

*1/5/80 # 989*

*28.00*

1980 LOCATION BLACK BART RD ACCT. NO. 5194.00

PH. 533-4578  
2310 OLD QUINCY ROAD  
OROVILLE, CALIFORNIA 95965

OROVILLE WYANDOTTE IRRIGATION DISTRICT

DATE	FROM SERVICE TO	PRIOR METER READING	PRESENT METER READING	USAGE	CHARGES
3-25-80	125 22580				14.00
IRRIGATION					
MINERS INCHES					

MULTIPLY BY 100

TAX ON CURRENT WATER CHARGE \_\_\_\_\_

MISCELLANEOUS \_\_\_\_\_

PREVIOUS BALANCE \_\_\_\_\_

FINANCE CHARGE (BASED ON THIS AMOUNT PAST DUE 90 DAYS) \_\_\_\_\_

TOTAL **14.00**

YOUR WATER IS TREATED  \*UNTREATED

RECENT PAYMENTS MAY NOT HAVE BEEN DEDUCTED

*3/5/80 # 1008*

*28.00*

BLACK BART RD ACCT. NO. 5194.00

PH. 533-4578  
2310 OLD QUINCY ROAD  
OROVILLE, CALIFORNIA 95965

OROVILLE WYANDOTTE IRRIGATION DISTRICT

DATE	FROM SERVICE TO	PRIOR METER READING	PRESENT METER READING	USAGE	CHARGES
5-25-80	42580				14.00
IRRIGATION					
MINERS INCHES					

MULTIPLY BY 100

TAX ON CURRENT WATER CHARGE \_\_\_\_\_

MISCELLANEOUS \_\_\_\_\_

PREVIOUS BALANCE \_\_\_\_\_

FINANCE CHARGE (BASED ON THIS AMOUNT PAST DUE 90 DAYS) \_\_\_\_\_

TOTAL **14.00**

YOUR WATER IS TREATED  \*UNTREATED

RECENT PAYMENTS MAY NOT HAVE BEEN DEDUCTED

*# 1035 5/6/80*

*28.00*

BLACK BART RD ACCT. NO. 5194.00

PH. 533-4578  
2310 OLD QUINCY ROAD  
OROVILLE, CALIFORNIA 95965

OROVILLE WYANDOTTE IRRIGATION DISTRICT

DATE	FROM SERVICE TO	PRIOR METER READING	PRESENT METER READING	USAGE	CHARGES
7-8-80	525 602580				14.00
IRRIGATION					
MINERS INCHES					

MULTIPLY BY 100

TAX ON CURRENT WATER CHARGE \_\_\_\_\_

MISCELLANEOUS \_\_\_\_\_

PREVIOUS BALANCE \_\_\_\_\_

FINANCE CHARGE (BASED ON THIS AMOUNT PAST DUE 90 DAYS) \_\_\_\_\_

TOTAL **14.00**

YOUR WATER IS TREATED  \*UNTREATED

RECENT PAYMENTS MAY NOT HAVE BEEN DEDUCTED

*# 1051 7/8/80 June & July*

*28.00*

BLACK BART RD ACCT. NO. 5194.00

PH. 533-4578  
2310 OLD QUINCY ROAD  
OROVILLE, CALIFORNIA 95965

OROVILLE WYANDOTTE IRRIGATION DISTRICT

DATE	FROM SERVICE TO	PRIOR METER READING	PRESENT METER READING	USAGE	CHARGES
11-25-80	25 102580				14.00
IRRIGATION					
MINERS INCHES					

MULTIPLY BY 100

TAX ON CURRENT WATER CHARGE \_\_\_\_\_

MISCELLANEOUS \_\_\_\_\_

PREVIOUS BALANCE \_\_\_\_\_

FINANCE CHARGE (BASED ON THIS AMOUNT PAST DUE 90 DAYS) \_\_\_\_\_

TOTAL **14.00**

YOUR WATER IS TREATED  \*UNTREATED

RECENT PAYMENTS MAY NOT HAVE BEEN DEDUCTED

*Oct & Nov # 1083*

*28.00*

BLACK BART RD ACCT. NO. 5194.00

PH. 533-4578  
2310 OLD QUINCY ROAD  
OROVILLE, CALIFORNIA 95965

OROVILLE WYANDOTTE IRRIGATION DISTRICT

DATE	FROM SERVICE TO	PRIOR METER READING	PRESENT METER READING	USAGE	CHARGES
Aug + Sept.	725 82580				14.00
IRRIGATION					
MINERS INCHES					

MULTIPLY BY 100

TAX ON CURRENT WATER CHARGE \_\_\_\_\_

MISCELLANEOUS \_\_\_\_\_

PREVIOUS BALANCE \_\_\_\_\_

FINANCE CHARGE (BASED ON THIS AMOUNT PAST DUE 90 DAYS) \_\_\_\_\_

TOTAL **14.00**

YOUR WATER IS TREATED  \*UNTREATED

RECENT PAYMENTS MAY NOT HAVE BEEN DEDUCTED

*# 1064 8/8/80*

*28.00*

1973

Misc

SERVICE LOCATION **BLACK BART RD** ACCT NO. **5097.00**

OROVILLE WYANDOTTE IRRIGATION DISTRICT - 510 OLD QUINCY ROAD OROVILLE, CALIFORNIA 95965 PH. 533-4578

SERVICE TO		METER READING		USAGE	CHARGES
FROM	TO	PRIOR	PRESENT		
1/25	82473 Aug				7.00
IRRIGATION					
	2/6 9/6/73				
MINERS INCHES					

MULTIPLY BY 100

CITY TAX ON CURRENT WATER CHARGE \_\_\_\_\_

MISCELLANEOUS \_\_\_\_\_

PREVIOUS BALANCE \_\_\_\_\_

FINANCE CHARGE (BASED ON THIS AMOUNT PAST DUE 30 DAYS) \_\_\_\_\_ SEE REVERSE

TOTAL **7.00**

YOUR WATER IS  TREATED  UNTREATED RECENT PAYMENTS MAY NOT HAVE BEEN DEDUCTED

SERVICE LOCATION **BLACK BART RD** ACCT NO. \_\_\_\_\_

OROVILLE WYANDOTTE IRRIGATION DISTRICT - 510 OLD QUINCY ROAD OROVILLE, CALIFORNIA 95965 PH. 533-4578

SERVICE TO		METER READING		USAGE	CHARGES
FROM	TO	PRIOR	PRESENT		
824	82573 Sept				
IRRIGATION					
	#235 10/10/73				
MINERS INCHES					

MULTIPLY BY 100

CITY TAX ON CURRENT WATER CHARGE \_\_\_\_\_

MISCELLANEOUS \_\_\_\_\_

PREVIOUS BALANCE \_\_\_\_\_

FINANCE CHARGE (BASED ON THIS AMOUNT PAST DUE 30 DAYS) \_\_\_\_\_ SEE REVERSE

TOTAL \_\_\_\_\_

YOUR WATER IS  TREATED  UNTREATED RECENT PAYMENTS MAY NOT HAVE BEEN DEDUCTED

SERVICE LOCATION **BLACK BART RD** ACCT NO. **5097.00**

OROVILLE WYANDOTTE IRRIGATION DISTRICT - 510 OLD QUINCY ROAD OROVILLE, CALIFORNIA 95965 PH. 533-4578

SERVICE TO		METER READING		USAGE	CHARGES
FROM	TO	PRIOR	PRESENT		
925	102973 Oct Nov				7.00 7.00
IRRIGATION					
	# 244 11/21/73				
MINERS INCHES					

MULTIPLY BY 100

CITY TAX ON CURRENT WATER CHARGE \_\_\_\_\_

MISCELLANEOUS \_\_\_\_\_

PREVIOUS BALANCE \_\_\_\_\_

FINANCE CHARGE (BASED ON THIS AMOUNT PAST DUE 30 DAYS) \_\_\_\_\_ SEE REVERSE

TOTAL **7.00**

YOUR WATER IS  TREATED  UNTREATED RECENT PAYMENTS MAY NOT HAVE BEEN DEDUCTED

SERVICE LOCATION **BLACK BART RD** ACCT NO. \_\_\_\_\_

OROVILLE WYANDOTTE IRRIGATION DISTRICT - 510 OLD QUINCY ROAD OROVILLE, CALIFORNIA 95965 PH. 533-4578

SERVICE TO		METER READING		USAGE	CHARGES
FROM	TO	PRIOR	PRESENT		
1121	121973 Dec				
IRRIGATION					
	1/4/74 #262				
MINERS INCHES					

MULTIPLY BY 100

CITY TAX ON CURRENT WATER CHARGE \_\_\_\_\_

MISCELLANEOUS \_\_\_\_\_

PREVIOUS BALANCE \_\_\_\_\_

FINANCE CHARGE (BASED ON THIS AMOUNT PAST DUE 30 DAYS) \_\_\_\_\_ SEE REVERSE

TOTAL \_\_\_\_\_

YOUR WATER IS  TREATED  UNTREATED RECENT PAYMENTS MAY NOT HAVE BEEN DEDUCTED



## OROVILLE-WYANDOTTE IRRIGATION DISTRICT

WATER and HYDRO-ELECTRIC

# MEMORANDUM

**TO:** Board of Directors  
**FROM:** Michael Glaze, General Manager  
**DATE:** April 20, 1998  
**RE:** General Information (regarding matters not scheduled on agenda)  
4/28/98 Board of Directors Meeting

*If this information happened to be available in 1988, the Fink family would not have to spend 9 years and \$40,000. + in litigation with OWID's fraudulent lawsuit!!*

### Fink Property Within Division 1

Although you have already received a copy of a letter I sent recently to Ron Fink, I wanted to publicly acknowledge the error that had been made regarding his property being within the boundaries of Division 1.

I was advised last year that Ron's parcel (APN 72-41-04) was east of the easterly boundary of Division 1. That information was then stated verbally in a Board meeting several months ago during a discussion with Ron.

Recently, while preparing an enlarged map of Division 1 for use in recruiting a replacement for Director Bo Drobish, I discovered that the Fink parcel is actually within Division 1's easterly boundary. I have apologized to Ron for the error, and regret that I did not personally follow up on the information when it was received last year.

### Davis-Grunsky Contract for Recreation Facilities

Jeff Meith, Steve Onken and I traveled to Red Bluff on April 2 for a meeting with Naser Bateni, DWR Northern District Chief, to discuss amendments he had proposed to OWID's Davis-Grunsky contract (for South Fork recreation facilities). Mr. Bateni and his assistant, Doug Rischbieter, were very cooperative and willing to discuss alternatives to the original proposal. No tentative resolutions were reached given the fact that Mr. Bateni needs to discuss our ideas with his legal counsel in Sacramento to determine their feasibility. Rather than write a lengthy explanation of the various

F:\DATA\Glaze\BoID Reports\042898.doc



1/3



Michael C. Glaze  
General Manager

## OROVILLE-WYANDOTTE IRRIGATION DISTRICT

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WATER and HYDRO-ELECTRIC

2310 Oro Quincy Highway  
P.O. Box 581  
Oroville, CA 95965-0581  
Voice: 530-533-4578, ext. 301  
FAX: 530-533-9700  
mglaze@cncnet.com

March 30, 1998

Ronald Fink  
145 Happy Acres Road  
Los Gatos, CA 95032

Dear Ron:

While preparing the enlarged OWID Division 1 boundary map for use in recruiting a replacement for Director Bo Drobish, I discovered that your property (APN 72-41-04) is, indeed, within Division 1, as you have always contended. In fact, the easterly boundary of your parcel is also the easterly boundary of the division. Obviously, the information I was given last year was in error.

Ron, I apologize for any embarrassment or inconvenience this error caused you, and I am mailing a copy of this letter to all Directors to ensure that their information is also corrected.

Sincerely,  
Oroville-Wyandotte Irrigation District

*MIKE*

Michael Glaze, General Manager

cc: Board of Directors



\\OWID\SYSTEMS\DATA\Glaze\Fink398.doc

SOUTH FEATHER LAND AND WATER CO.

1922 *Lejapan*

NO.	NAME	NO. INCHES.	NO. ACRES.	AN. CHARGE.
1	J. M. DANIELS	2	10	\$ 120.00
2	W. L. DANIELS	6	20	180.00
3	R. P. MCCUNE	3	38	360.00
4	A. SALSBURY	2.25	12	135.00
5	A. A. THOMPSON	3	18	180.00
6	THOS. W. WATKINS	2	11	120.00
7	Mrs. L. A. JENKS	1	3	30.00
8	Mrs. L. T. STOREY	2	11	120.00
9	FREDERICKS & REX	1	5	60.00
10	Mrs. LULU HOAD	1.50	2	30.00
11	REX BROS.	1	5	60.00
12	W. H. REED	1.33	7	80.00
13	FORD & EDWARDS	6	50	360.00
14	C. A. REED	.50	3	30.00
15	H. C. CONGER	.50	2	30.00
16	BRADEN & WILL	2	12	120.00
17	J. A. HENRICI	1.50	14	90.00
18	L. R. HEDGES	1	5	60.00
19	T. R. CLARK	1.50	8	90.00
20	J. H. HEDGES	1	5	60.00
21	F. C. BARNUM	.25	1	15.00
22	KATE YETTER	.50	2	30.00
23	A. J. LEMMON	2	12	120.00
24	C. A. EDGER	1.25	6	75.00
25	MARY E. CAZORT	1	5	60.00
26		.50	2	30.00
27		1	3	30.00
28	G. P. McNAIR	1	6	60.00
29	W. H. ROBINSON	.50	2	30.00
30	MRS. M. E. GOOCH	.50	2	30.00
31	EMIL ARNDT	1	8	60.00
32		.50	2	30.00
33	JOHN FRANK	.50	3	30.00
34	F. SCHUSSLER	.75	3	45.00
35	JOHN WITT	.50	8	60.00
36	WM. CRATT	1	4	60.00
37	CHESTER DANIELS	1	7	60.00
38	MRS. E. M. RUSSELL	1	1	15.00
39	WM. MAYES	.25	5	480.00
40	A. LUDWIG	8	5	90.00
41	GEO. W. ROSS	1.50	6	90.00
42	MISSION OL. OR. CO.	25 15	200 120	1500.00
43	GRAY & HENGY	18	15	180.00
44	GRAY & WILSON	18	100	1080.00
45	W. B. HABER	.50	3	30.00
46				
47	WM. LIEBHAUSER	.50	2	30.00
48	MATTIE R. LUND	2.50	15	150.00
49	W. A. POST	1	8	60.00
50	REHFUESS BROS.	2.33	13	140.00
51	WM. RUFF	1	5	60.00
52	SUNNY SLOPE NUR.	5	20	300.00
53	J. C. TURNER	1	5	60.00
54	HAROLD JESSUP	3	18	180.00
55	MRS. C. BOONE	50	4	30.00
56				

The following communication was provided via public relations email and read aloud by the General Manager.

Roger Bailey communicated that he is picking up from where he left off last meeting. Without the gold rush, the district would not exist. Union Mining was the creation of OWID. Wants water rights and creation of district documents on display. Questions the ability to request documents. Mr. Bailey asked a number of questions to counsel on documents.

The following communication was provided via public relations email and read aloud by the General Manager.

Hello Members of the Board, Staff, and concerned Voter-Owners,

I'm writing today to expand on a few concepts and solidify some pertinent new language regarding our Agency.

- 1) The Bangor Community Alliance is requesting that the Agency replace the current Bangor Treatment Plant with a water pipe from the Miners Ranch Treatment Plant. This will allow 100's of us to connect. to our right to service. The current plant only serves 20, is dated and on the verge of non-compliance, and needs replacement. The benefits of this are many



including cost, labor, and elimination of the current inlet turbidity issues. The current Bangor plant will transition into a pumping and pressure boosting facility.

Currently piped treated water is at the intersection of Oro-Bangor Highway/Foothill/Miners Ranch. This is only approximately 5 miles away from the Bangor Plant and will be a relatively easy run down the highway easement we possess. We won't be able to cut into the Highway for another 3 years but it will take this long to get the planning and funding in place. Current employees have demonstrated the required skills to make this happen as seen by the Redhawk Ranch Project.

The Miners Ranch Treatment Plant is grossly underutilized and needs additional demand to increase efficiency. Additional output will cost no additional labor nor facilities, only more chemicals.

The benefits this will bring to the Bangor community are in dire need. Many of our wells are going dry and we need hydrants to help with insurance and the threat of wildfire. These benefits will be amplified through more development and higher property values. The Agency will benefit from revenue and higher property tax payments from the County, not to mention the fiduciary responsibility the Agency has to the voter-owners of this District.

2) We need to solidify the concept of Legacy Voter-Owners. Legacy refers to those of us that have been long standing members of this District. With large annexations we are letting New Voter-Owners into OUR District. We, as Legacy members, want to ensure our right to service is realized prior to plant capacity being given to New Voter-Owners. Currently it costs the Agency 4-5 times to make the treated water we are giving to our Legacy owners for roughly 43 cents per unit. Should a new group, such as the City of Oroville, get this same deal currently burdening the Agency? I believe most Legacy Voter-Owners would say NO. And again, we the Legacy Owners want our right to service fulfilled prior to burdening the Miners Ranch Treatment Plant with New Owners.

Please take the steps necessary to start the process of expanding Miners Ranch treated water to Bangor and all of the other Legacy locations.

Please incorporate the concepts of Legacy vs. New Voter-Owners into the culture, planning, billing, expansion, and dialog of South Feather Water and Power.

Thank you,

Tod Hickman  
Bangor Community Alliance  
Legacy Voter-Owner Alliance

## **DIRECTORS' REPORTS**

Director Starr: Little Grass Valley Reservoir looks good and there is snow.

Director Duncan: Excited about attending the finance conference this year and spending time with Cheri.

Director Wulbern: Complemented Cheri Richter on her first staff report as Finance Manager.

Director Hemstalk: No Report for the month of January.

Director Grover: No Report for the month of January.

## **RECESS (3:39)**

President Wulbern offered opportunity for public comment on closed session items.

## **CLOSED SESSION (convened at 3:45 p.m.)**

### **Conference with Labor Negotiator (Government Code §54957.6(a)):**

Agency-designated representatives: Rath Moseley.

Employee Organizations: IBEW 1245, Hydro Generation Employees Unit and Water Treatment and Distribution Employees Unit; Management & Professional Employees Unit;

Clerical Support & Employee's Unit, MOU Negotiations

### **Conference with Legal Counsel – Existing Litigation**

(Paragraph (1) of subdivision (d) of Government Code section 54956.9

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073

**OPEN SESSION** (reconvened at 5:23 p.m.) – President Wulbern announced that legal counsel was given direction during the closed session.

## **ADJOURNMENT (5:24 p.m.)**

**Annual Meeting – South Feather Water and Power Agency Financing Corporation meeting was held.**

**Directors Present:** Rick Wulbern, Ruth Duncan, John Starr, Mark Grover, Brad Hemstalk

**Staff Present:** Rath Moseley, General Manager; Cheri Richter, Finance Manager

## **APPROVAL OF MINUTES**

M/S: (Wulbern/Grover) approving the Minutes of the Finance Corporation Meeting of January 25, 2022.

Ayes: Duncan, Starr, Hemstalk

Public Comment: None

## **Election of Officers**

M/S: (Wulbern/Grover) approving that Rick Wulbern be elected President, that Ruth Duncan be elected Vice President, that Rath Moseley be appointed Secretary and Executive Director, and that Cheri Richter be appointed Chief Financial Officer.

Ayes: Duncan, Starr, Hemstalk

Public Comment: None

## **Report of Status of Projects**

In 2003, Certificates of Participation (COPs) were sold, resulting in \$2,581,945 in net proceeds, and \$2,685,000 in total debt obligation. On November 25, 2003 the proceeds were deposited in trust at BNY Western Trust Company

(trustee) in Los Angeles. Subsequently, \$260,694 was deposited into a reserve fund, and \$56,251 into a delivery cost fund, per the trust agreement, leaving \$2,265,000 available to the Agency for its Miners Ranch Treatment Plant Solar Photovoltaic Project and Office Remodel/Addition Project.

The solar project was completed and placed into operation in May 2004. The total expenditure for project purposes was \$2,033,097.

The remaining proceeds from the 2003 COPs, together with dividends earned in the amount of \$9,770, were designated for the Office Addition/Remodel project that was completed in 2006. The total expenditure for this project was \$241,673 (all in 2005).

At its August 28, 2012 meeting, the South Feather Water and Power Agency (SFWPA) Board of Directors adopted Resolution No. 12-08-01, authorizing the issuance of 2012 Water Revenue Refunding Bonds in the amount of \$3,342,264 to provide for the refunding of the 2003 COPs (\$2,295,000), along with the Agency's 1980 Miners Ranch Bonds (\$1,150,000). The refunding of the COPs was completed on October 19, 2012 with a Refunding Bond Agreement dated October 1, 2012 between SFWPA and the Bank of Nevada carrying an interest rate of 2.68%.

At its August 23, 2016 meeting, the South Feather Water and Power Agency Board of Directors adopted Resolution No. 16-08-01, authorizing the issuance of 2016 Certificates of Participations to refund all outstanding 2012 Water Revenue Refunding Bonds (\$1,975,000) and provide funding for the construction of the Miners Ranch Water Treatment Plant Improvement Project (\$25,035,000). The certificates were underwritten by Stifel, Nicolaus & Company and closed on October 20, 2016, with All-In True Interest Cost of 3.26%.

At December 31, 2021, the outstanding principal balance due on the 2016 Certificates of Participation was \$23,760,000, with a final maturity of April 1, 2046. The Financing Corporation has no other debt at this time.

**ADJOURNMENT** (5:28 p.m.)

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**Rath T. Moseley, Secretary**

**Rick Wulbern, President**





## **SOUTH FEATHER WATER & POWER AGENCY**

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**TO: Board of Directors**

**FROM: Cheri Richter, Finance Manager**

**DATE: February 23, 2023**

**RE: Approval of Warrants and Checks  
Agenda Item for 2/28/2023 Board of Directors Meeting**

January, 2023 expenditures are summarized as follows:

Checks: <u>63699</u> to <u>63855</u>	<u>\$ 476,438.42</u>
Electronic Fund Transfers: <u>230101</u> to <u>230107</u>	<u>\$ 291,062.13</u>
Payroll Expenses:	<u>\$ 539,794.75</u>
<b>TOTAL EXPENDITURES FOR JANUARY, 2023</b>	<b><u>\$ 1,307,295.30</u></b>

At January 31, 2023, the authorized balance available was \$185,686.87.

Action to approve all expenditures:

**"I move approval of expenditures for the month of January, 2023 in the amount of \$1,307,295.30 and authorize the transfer of \$1,500,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses."**

South Feather Water and Power Agency  
Checks Paid, January, 2023

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>	<u>Account</u>	<u>Description</u>	<u>Amount</u>
1/9/2023	230101	Cal PERS	01-50-50400	January 2023 Employee/Retiree Health Insurance	186,257.62
1/11/2023	63699	A D P, Inc.	07-60-60201	January 2023 Payroll Billing	1,607.81
1/11/2023	63700	AFLAC	01-00-22915	Employee Supp. - Disability/Life - PR 12/2,12/16,12/30/2022	1,929.24
1/11/2023	63701	Empower Annuity Ins Co of America	01-00-22908	PR 1/13/23 Employee 457 Contribution	100.00
1/11/2023	63702	Mission Square Retirement	01-00-22908	PR 1/13/23 Employee 457 Contribution	3,923.14
1/11/2023	63703	Nationwide Retirement	01-00-22908	PR 1/13/23 Employee 457 Contribution	2,193.25
1/11/2023	63704	Reliance Standard Life	01-50-50402	January 2023 Employee Life Insurance	1,014.18
1/11/2023	63705	Standard Insurance	01-50-50403	January 2023 Employee Disability Insurance	3,389.84
1/11/2023	230102	CalPERS	01-50-50413	PR 1/13/23 Employee/Employer Retirement/Svc Credit	48,067.47
1/11/2023	230103	CalPERS 457 Plan	01-00-22908	PR 1/13/23 Employee 457 Contribution	2,677.82
1/11/2023	230104	Lincoln Financial Group	01-00-22908	PR 1/13/23 Employee 457 Contribution	1,908.38
1/13/2023	63706	Access Information Management	01-50-50201	December 2022 Shred Service	210.02
1/13/2023	63707	Advanced Document Concepts	01-50-50380	Contract Usage Charge For 12/01/22-12/31/22	535.49
1/13/2023	63708	AT&T	07-68-68251	Equipment/Router For Circuit Billing 11/19/22-12/18/22	243.88
1/13/2023	63709	AT&T Long Distance	07-60-60251	Service for 11/22/22-12/24/22	608.66
1/13/2023	63710	AT&T Mobility	07-63-63251	Cell Phone/Tablet Service 11/19/22-12/18/22	250.37
1/13/2023	63711	B & G Smog	01-56-56150	Smog For T310	32.75
1/13/2023	63712	Better Deal Exchange	01-53-53260	Primer, Pliers, Kneeling Pad, Adapters, Socket, Wrench Set	207.49
1/13/2023	63713	Bobcat of Chico	01-56-56150	Masticator Head Parts, Pivot Clamp, Batteries, Bolts, Washers	672.39
1/13/2023	63714	Butte County Clerk-Recorder's Office	01-50-50211	Category 1,2,3 Expenses - 11/8/22 General Election	27,822.78
1/13/2023	63715	Butte LAFCo	01-57-57501	LAFCo Deposit/Sphere-of-Influence Fee	4,742.00
1/13/2023	63716	CA Society Municipal Finance Officers	01-50-50408	2023 Annual Conference. Early Rate For One Employee	470.00
1/13/2023	63717	Capital One	01-53-53260	Distilled Water, Tape Refill	14.03
1/13/2023	63718	Core & Main LP	01-00-22300	Ball Corp, Angle Stop	15,785.02
1/13/2023	63719	Del-Mar Equipment Rentals	01-53-53260	Concrete - MRTP Gate	231.66
1/13/2023	63720	Durham Pentz Truck Center	01-56-56150	Mobile Test	501.00
1/13/2023	63721	Fastenal Company	01-53-53260	Batteries	30.57
1/13/2023	63722	Grainger Inc.	01-53-53260	Zinc Plated Post Cap	80.53
1/13/2023	63723	Home Depot Credit Service	01-53-53260	Rebar, Lumber, Ground Stakes	77.01
1/13/2023	63724	InfoSend, Inc.	01-55-55114	December 2022 Cycles 1-10 Billing, Setup Fee: Shut Off	4,393.10
1/13/2023	63725	Kisters North America	07-64-64100	Rain Gauge/Bracket	1,276.17
1/13/2023	63726	Lake Oroville Area PUD	01-53-53250	Sewer Service	141.18
1/13/2023	63727	Ashlee Long	01-55-55394	Health Benefit Reimbursement	60.00
1/13/2023	63728	McMaster Carr Supply Co.	01-55-55205	Stainless Steel Drill Bushing, Strainer, Screen, Rubber Gasket	230.05
1/13/2023	63729	Minasian, Meith, Soares	07-60-60208	November 2022 Professional Services	27,186.13
1/13/2023	63730	Napa Auto Parts	01-56-56150	Oil/Fuel Filters, Towels, Diesel Exhaust Fluid, Wiper Blades	470.89
1/13/2023	63731	Cory Nevers	07-66-66394	Health Benefit Reimbursement	60.00
1/13/2023	63732	Office Depot, Inc.	01-50-50106	Envelopes, Pencils, Binders, Paper, Tape	341.90
1/13/2023	63733	O'Reilly Auto Parts	01-56-56150	Floor Mats	46.54
1/13/2023	63734	P G & E	01-54-54250	Service for 11/1/22-12/21/22	7,090.49
1/13/2023	63735	Pace Analytical Services, LLC	07-67-67201	Total Coliform & E. Coli Quantitray	199.62
1/13/2023	63736	Jaymie Perrin	01-52-52394	Health Benefit Reimbursement	60.00

South Feather Water and Power Agency  
Checks Paid, January, 2023

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>	<u>Account</u>	<u>Description</u>	<u>Amount</u>
1/13/2023	63737	Ramos Oil Co.	01-56-56160	Fuel, Diesel	3,593.94
1/13/2023	63738	Recology Butte Colusa Counties	01-56-56250	December 2022 Garbage Service	999.12
1/13/2023	63739	RSA Security LLC	07-00-11202	Appliance License, Appliance Support Contract (36 Month)	1,254.98
1/13/2023	63740	Sharp's Locksmithing	01-56-56150	Keys & Key Tags	30.53
1/13/2023	63741	SWRCB Accounting Office	01-00-14403	Annual Permit Fee	794.00
1/13/2023	63742	Triangle Rock Products, LLC	01-54-54295	Ballast Class 1	247.42
1/13/2023	63743	Trimble Inc.	01-54-54104	Remote Hydrant Monitoring & Batteries	4,626.88
1/13/2023	63744	Valley Iron Inc. Oroville	01-53-53260	HR Strip Cut In Half For MRTP	67.62
1/13/2023	63745	W.G. Civil Engineers, Inc.	01-57-57201	Change Order For Foothill Blvd Annexation	90.00
1/13/2023	63746	Accularm Security Systems	01-50-50201	January 2023 Monitoring, Email Notifications	197.00
1/13/2023	63747	AT&T	07-60-60251	January 2023 Circuit Billing	597.40
1/13/2023	63748	Better Deal Exchange	01-53-53260	Misc Bolts, Nuts, Washers, 3V Battery	64.58
1/13/2023	63749	Comcast	01-53-53251	January 2023 MRTP/Mainline Com/Phone/Circuit Service	2,497.19
1/13/2023	63750	Dish Network	01-50-50251	Satellite Service 12/14/22 - 2/7/23	170.36
1/13/2023	63751	Pace Analytical Services, LLC	01-53-53201	Total Coliform & E. Coli Quantitray	115.52
1/13/2023	63752	Vista Net, Inc.	01-50-50251	January 2023 Services & 2023 Annual Web Hosting	4,022.22
1/13/2023	63753	Anixter, Inc.	07-63-63100	Filter Elements Replacement Kits	961.98
1/13/2023	63754	Aramark Uniforms	07-63-63103	Two Employee Jackets, One Employee Coveralls	434.22
1/13/2023	63755	Communications Support Group	07-68-68100	Radios for Vehicles	858.00
1/13/2023	63756	D&D Seeds & Farm Equit. Sales, Inc.	07-66-66100	Boss Undercarriage/V Controller/Wiring Kit	1,760.90
1/13/2023	63757	Grainger Inc.	07-63-63260	Impact Socket, Blower	185.20
1/13/2023	63758	Hinman & Associates Consulting, Inc.	07-67-67201	2022 EAP Tabletop & Functional Exercise	12,518.75
1/13/2023	63759	MSC Industrial Supply Company	07-68-68100	Nylon Fish Tape	204.58
1/13/2023	63760	Oil Skimmers, Inc.	07-63-63260	Collector Tube, Oil Skimmer Shipping & Handling	556.96
1/13/2023	63761	Oroville Cable & Equipment Co.	07-66-66171	Tank Rent For November/December	467.50
1/13/2023	63762	Slate Geotechnical Consultants	07-67-67201	FERC Part 12D Consultant Svc for 12/2022	3,922.50
1/13/2023	63763	Tehama Tire Service, Inc.	07-6-66150	4 New Tires	1,120.69
1/13/2023	63764	Better Deal Exchange	07-63-63100	Batteries	44.79
1/13/2023	63765	Capital One	07-63-63100	Office Supplies, Bottled Water	152.04
1/13/2023	63766	Comcast Business	07-63-63251	For CAISO Meters 1/3/23-2/2/23	180.74
1/13/2023	63767	Home Depot Credit Service	01-00-11180/2022-0227	Lumber, Portable Air Compressor, Welding Cap, Screws	435.20
1/13/2023	63768	K-Gas, Inc.	07-66-66250	Propane For Shops/Office	3,641.37
1/13/2023	63769	McMaster Carr Supply Co.	01-00-11180/2022-0227	Anchoring Adhesive, Threaded Rod, Nuts, Washers, Adhesive	798.54
1/13/2023	63770	MSC Industrial Supply Company	07-63-63100	Magnaflux Developer, Dve Penetrant, Cleaner, Canvas Bag	1,045.95
1/13/2023	63771	Napa Auto Parts	07-66-66100	Brake Clean	58.33
1/13/2023	63772	P G & E - Sacramento	07-63-63501	Gen. Interconnection Agr. 1/2023	7,010.37
1/13/2023	63773	Ray's General Hardware	01-00-11180/2022-0227	Paint & Paint Supplies	98.00
1/13/2023	63774	TJ/H2b Analytical Services USA LLC	01-61-61201	Test oil Samples for SPH	275.00
1/13/2023	63775	Valley Iron Inc. Oroville	07-66-66150	Round Bar, Carbon Rems	155.51
1/18/2023	63776	Elk Grove Dodge	01-00-11183/2023-0228	2022 Dodge Ram 5500 Crew Cab W/Utility Bed	105,539.54
1/20/2023	63777	AT&T Long Distance	01-53-53251	12/5/22-12/21/22 Service	0.93
1/20/2023	63778	Backflow Distributors, Inc.	01-55-55205	WL 9723 AXL2010 Relief Valve Cover Plate	527.99

South Feather Water and Power Agency  
Checks Paid, January, 2023

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>	<u>Account</u>	<u>Description</u>	<u>Amount</u>
1/20/2023	63779	CA Dept. Of Tax & Fee Administration	01-53-53250	2022 4th Qt. Electric Energy Surcharge	85.00
1/20/2023	63780	Copy Center	01-53-53201	UPS Fee	42.57
1/20/2023	63781	Core & Main LP	01-00-22300	1 M x CTA	2,489.75
1/20/2023	63782	Art Martinez	01-55-55102	Replacement Reimbursement -USB Wall & Car Chargers	48.67
1/20/2023	63783	Oroville, City	01-00-22907	December 2022 City Utility Tax	2,079.82
1/20/2023	63784	Syblon Reid	07-00-11204/2022-0603	MRC Road Repair At Panel 305	8,337.18
1/20/2023	63785	Verizon Wireless	01-53-53251	12/11/22-1/10/23 Cell Phone Service	135.57
1/20/2023	63786	Vista Net, Inc.	07-00-11185/2022-0992	Replacement Network Storage	5,400.00
1/20/2023	63787	Allied Electronics & Automation	07-64-64260	Sensors	48.18
1/20/2023	63788	Metal Works Supply	01-00-11180/2022-0227	Corrugated Roofing	1,259.76
1/20/2023	63789	Northern Safety Co, Inc.	07-62-62102	Work Gloves	161.39
1/20/2023	63790	Ramos Oil Co.	07-66-66160	Gas & Diesel	4,460.87
1/20/2023	63791	Ray's General Hardware	07-63-63100	Drill Bits, Spray Paint	89.43
1/20/2023	63792	Tucker Sno-Cat Corporation	07-66-66150	175" Terra Track-Snow For Tucker Snow Cat	14,688.98
1/20/2023	63793	AT&T	07-68-68251	1/5/23-2/4/23 Firewall	672.10
1/20/2023	63794	AT&T Mobility	07-68-68251	1/3/23-2/2/23 Cell Phone/Tablet/Router Service	613.45
1/20/2023	63795	Batteries Plus Bulbs	01-53-53260	12V Batteries	236.21
1/20/2023	63796	Bearing Belt Chain Company	01-56-56150	Lock Collars	47.49
1/20/2023	63797	Bobcat of Chico	01-56-56150	Mower Blade, Spacers, Bolts/Nuts/Washers, Teeth, Pins	1,498.20
1/20/2023	63798	Jimmy P Tools LLC	01-56-56274	Wrench Set, Pliers, Wrench Rack, Multi Trailer Tester Pack	504.19
1/20/2023	63799	Napa Auto Parts	01-56-56150	Switch, Door Handle, Shop Towels, Gloves, Vise, Wheel Nut	1,077.15
1/20/2023	63800	O'Reilly Auto Parts	01-56-56150	Batteries, Hold Down Kits, Gear Lube	342.35
1/20/2023	63801	Oroville Ford	01-56-56150	Rotor Assemblies, Filler Plug	233.56
1/20/2023	63802	Paramex Screening Services	01-52-52226	DMV Physical Exam For One Employee	89.00
1/20/2023	63803	Tehama Tire Service, Inc.	01-56-56150	4 New Tires	946.99
1/20/2023	63804	U.S. Bank	01-50-50256	Retirement Lunch For One Employee	392.91
1/24/2023	63805	Bank of America	07-66-66150	Fittings, Training Luncheon, Radiator, Hoses, Gasket	2,514.01
1/24/2023	63806	U.S. Bank	01-54-54501	Permit, Internet Connection, Zoom Svc, CSMFO Membership	569.81
1/25/2023	230105	CalPERS	01-50-50413	Retro PR 12/25-1/7/23, PR 1/27/23 Employee/Retiree Cont.	48,006.82
1/25/2023	230106	CalPERS 457 Plan	01-00-22908	PR 1/27/23 Employee 457 Contribution	2,763.95
1/25/2023	230107	Lincoln Financial Group	01-00-22908	PR 1/27/23 Employee 457 Contribution	1,380.07
1/25/2023	63807	ACWA-JPIA	01-50-50400	2/23 Employee Vision & Dental	10,180.10
1/25/2023	63808	ACWA-JPIA	01-50-50393	10-12/22 Workers Compensation	32,076.39
1/25/2023	63809	AFLAC	01-00-22915	Employee Supp. - Disability/Life - PR 1/13/23 & 1/27/23	1,357.88
1/25/2023	63810	Empower Annuity Ins Co of America	01-00-22908	PR 1/27/23 Employee 457 Contribution	100.00
1/25/2023	63811	IBEW #1245	01-00-25207	January 2023 Member Dues	6,698.93
1/25/2023	63812	Mission Square Retirement	01-00-22908	PR 1/27/23 Employee 457 Contribution	4,367.36
1/25/2023	63813	Nationwide Retirement	01-00-22908	PR 1/27/23 Employee 457 Contribution	1,715.88
1/27/2023	63814	AT&T	01-53-53251	1/14/23-2/13/23 MRTP Internet Connection	84.89
1/27/2023	63815	AT&T	01-50-50251	1/10/23-2/9/23 Local Calls Service	2,954.53
1/27/2023	63816	Better Deal Exchange	01-56-56150	Spray Paint, Gloves, Misc Bolts, Nuts, Washers, Clorox Wipes	212.79
1/27/2023	63817	Capital One	01-53-53260	Paper Towels, Cutlery, Hand Sanitizers, Wasp Spray	110.03



South Feather Water and Power Agency  
Checks Paid, January, 2023

<u>Date</u>	<u>Check #</u>	<u>Vendor Name</u>	<u>Account</u>	<u>Description</u>	<u>Amount</u>
1/27/2023	63818	Core & Main LP	01-00-22300	Full Circle Redi-Clamps, CTS x MIPT Adapter	903.86
1/27/2023	63819	Dan's Electric Supply	01-58-58370	Steel Light Pole, LED Lights, Slip Fitter Mounts, Wire	2,633.05
1/27/2023	63820	De Air Company	01-53-53201	Server Room Mini Split Maintenance Materials	234.00
1/27/2023	63821	Home Depot Credit Service	01-54-54295	Gloves, Shelves, Cleaning Supplies, Concrete Mix, Toilet Seat	453.85
1/27/2023	63822	IDEXX Distribution	01-53-53102	Colilert, Shrink-Banded Vessels w/Sodium Thiosulfate	1,417.31
1/27/2023	63823	Jimmy P Tools LLC	01-56-56274	Ratcheting Wrench Set, Crowfoot Wrench	363.72
1/27/2023	63824	NALCO Company	01-53-53102	Cat-Floc Plus, Fuel Surcharge	672.91
1/27/2023	63825	Oroville, City of	01-53-53201	Annual Usage of Bauer Compressor For SCBA's	250.00
1/27/2023	63826	Pace Supply Corp.	01-00-22300	Poly Tubing Inserts	514.19
1/27/2023	63827	Josh Reynolds	07-63-63394	Health Benefit Reimbursement	60.00
1/27/2023	63828	Sharp's Locksmithing	01-53-53260	Swing Smart DC Controller Board	571.25
1/27/2023	63829	Summit Racing Equipment	07-64-64100	Fab Four Front Bumper, Warn Winch	4,492.35
1/27/2023	63830	Tractor Supply Credit Plan	01-56-56150	Rubber Mats, Light Bars, Utility Mats	793.38
1/30/2023	63831	Sally Casner	01-00-22200	Refund UB 15847	19.42
1/30/2023	63832	Curtis or Cherie Freese	01-00-22200	Refund UB 17109	20.26
1/30/2023	63833	Stigge Family Trust	01-00-22200	Refund UB 18104	26.10
1/30/2023	63834	Xiong Wei	01-00-22200	Refund UB 20224	38.14
1/30/2023	63835	Allied Electronics & Automation	07-68-68100	Soldering Station, Tips, Switch Magnets	205.89
1/30/2023	63836	AT&T	07-66-66251	Local Calls 1/10/23-2/9/23	1,551.29
1/30/2023	63837	AT&T	07-60-60251	Circuits 1/10/23-2/9/23	349.15
1/30/2023	63838	AT&T	07-60-60251	Fiber Optic Connection	1,146.14
1/30/2023	63839	Capital One	07-63-63100	Bottled Water	104.53
1/30/2023	63840	Copy Center	01-61-61201	UPS Fees-Analytical Svs, American Gov, Burlington Safety	195.52
1/30/2023	63841	Home Depot Credit Service	07-60-60370	Microwave, Picture Hanging Kit	279.21
1/30/2023	63842	Interstate Battery Sacramento Valley	07-64-64100	Deep Cycle Batteries	1,007.61
1/30/2023	63843	MJB Welding Supply	07-63-63100	Welding Wire, Cleaning Tips, Welding Pliers	235.30
1/30/2023	63844	McMaster Carr Supply Co.	07-63-63100	Headlamp	77.22
1/30/2023	63845	MSC Industrial Supply Company	01-00-11180/2022-0227	Wire Grinding Wheels, Sanding Discs	578.36
1/30/2023	63846	Northern Tool & Equipment	07-62-62102	Safety Gloves	128.31
1/30/2023	63847	Oro Dam Auto Center	07-66-66150	Wiper Arm	61.59
1/30/2023	63848	Oroville Cable & Equipment Co.	07-63-63100	Cut Off Discs, Nitrogen	172.75
1/30/2023	63849	Oroville Ford	07-66-66150	Motor Assembly & Cam	44.70
1/30/2023	63850	PG&E	07-66-66250	Electric Service 11/3/22-12/2/22	6,356.90
1/30/2023	63851	Peripheral, Inc.	07-00-11202/2023-0607	80% Deposit For Fire Suppression System	10,160.00
1/30/2023	63852	Staples Credit Plan	07-60-60106	Copy Paper, Flash Drive, Office Supplies, Printer Ink Cartridge	204.61
1/30/2023	63853	Tate Andale, LLC	07-00-11140/2023-0608	50% Deposit For Duplex Strainer	31,443.66
1/30/2023	63854	U.S. Geological Survey	07-64-64501	Annual USGS Stream Gauging Program	28,860.00
1/30/2023	63855	UTC Spectrum	07-68-68201	2023 Monitoring Of License For Land/Mobile/Micro Protection	335.00
				Total January, 2023 Checks	767,500.55

**SOUTH FEATHER WATER AND POWER AGENCY  
PAYROLL  
JANUARY, 2023**

PAYROLL STATE & FED TAXES	\$	182,841.39
PAYROLL NET		356,953.36
<b>TOTAL JANUARY, 2023</b>		<b>\$ 539,794.75</b>

**CREDIT CARD DETAIL  
JANUARY, 2023 PAYMENTS**

<u>Check #</u>	<u>Date</u>	<u>Description</u>	<u>Amount</u>
63805	1/24/2023	Bank of America	
		State Dam Safety Webinar For One Employee	\$ 99.00
		Food For EAP Table Top Training Luncheon	266.41
		Fittings For KPH Drain Containment	334.97
		Radiator, Hoses, Thermostat, Gaskets/Cap	1,813.63
			<b>\$ 2,514.01</b>
63804	1/20/2023	U.S. Bank	
		Zoom Conferencing Services 12/14/22-1/13/23	\$ 15.66
63806	1/24/2023	Supplies For One Employees Retirement Lunch	78.20
		12/12/22-1/11/23 Remote Internet Connection	110.00
		2023 CSMFO Membership Fees/Dues	125.00
		Permit From City of Oroville	240.95
		Food, Cake, Supplies - Retirement Lunch	392.91
			<b>\$ 962.72</b>



## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO:** Board of Directors  
**FROM:** Rath Moseley, General Manager  
**DATE:** February 22, 2023  
**RE:** LAFCO Nomination  
Agenda Item for 2/28/23 Board of Directors Meeting

The Butte Local Agency Formation Commission is calling for nominations to serve on the Commission for:

- One (1) Special District ***Regular "Enterprise"*** Member. The term for this seat is four years and will begin June 1, 2023 and expire May 31, 2027.

At this time, a formal ballot is not required. A written nomination letter will be sufficient if it provides the name of your nominee and the District Board on which he or she serves. The nomination must be made by an **official action of your Board of Directors and signed by the appropriate Officer of the Board.**

Nomination letters must be returned to Stephen Lucas, Executive Officer, Butte Local Agency Formation Commission, 1453 Downer Street, Suite C, Oroville, California 95965 by Friday, March 3, 2023, either by U.S. Mail, e-mail or hand delivered. Postmarks of March 3, 2023 will be accepted. Nomination letters received by LAFCO, or postmarked after the closing date, will not be accepted.

If you do not have a District Board meeting scheduled within this time frame and would like to make a nomination, you will have to schedule a special Board meeting.

Should you have any questions or if I can be of any assistance, please feel free to contact me at your convenience.

"I move to nominate \_\_\_\_\_, Board Director; South Feather Water and Power Agency for consideration of LAFCO Special District Regular "Enterprise" Member.

M/S:  
Ayes:  
Public:  
Signed:

General Manager / Secretary of the Board



## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO: Board of Directors**

**FROM: Cheri Richter, Finance Manager**

**DATE: February 23, 2023**

**RE: General Information (regarding matters not scheduled on the agenda)  
2/28/23 Board of Directors Meeting**

### **Health Plans**

There are four plans available for employees to choose from in 2023, two HMO plans and two PPO plans. The 2023 cap for the monthly employer premium is \$2,905.93, an increase over the 2022 cap of \$2,824.93. Two of the plans (one HMO and one PPO) offered require an employee to pay a portion of the premium if the family size is 3 or more. There are currently eight employees that have chosen a PPO plan with the employee portion of \$214.38 per month. The majority of employees (40) chose the HMO plan with a premium below the cap (no out-of-pocket expense).

### **Interim audit work**

Audit work continues, our goal is to have the requested documents and information available to the auditors by March 8<sup>th</sup>.

Our 2021 Financial Transaction Report for FY 2022 was prepared by C.J. Brown & Company CPA's and submitted to the State Controller's Office.

### **Budget Modifications for 2023**

JFOF, Budget Item #86 – Forbestown Powerhouse Cooling Water Strainer System, engineering proposed was originally budgeted for \$20,000. The intent was to perform a large-scale replacement of the system, with the first phase involving engineering efforts. However, immediate needs required a replacement of a faulty strainer at the cost of \$63,000. To accommodate the increase, Budget Item #128 – Miners Ranch Canal Vertical Wall Replacement Program was reduced from \$600,000 to \$557,000.

General Fund, Unbudgeted Item – SB 998 Translation Services. SB 998 requires specific sections in our delinquency notifications to be translated into four languages at a cost of \$4,150.48.

South Feather Water and Power Agency  
Joint Facilities Operating Fund Financial Report  
February 28, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 1/31/2023</u>	<u>% of Budget</u>
REVENUE:								
41150	Sale of Electricity	10,640,356	17,375,993	17,722,913	18,500,000	18,500,000	2,895,190	16%
41502	Water Sales	0	5,600,000	37,500	2,520,000	2,520,000	2,341,800	0%
42306	Current Service Charges	12,131	54,207	16,588	17,500	17,500	738	4%
42331	Concession Income	0	0	0	0	0	0	0%
49250	Interest Income	427,042	(21,957)	0	10,000	10,000	0	0%
49321	State of CA, DWR	0	0	0	0	0	0	0%
49405	Insurance Reimbursement	80,452	67,865	80,181	80,000	80,000	0	0%
49521	JFOF FEMA	443,135	108,611	3,276	0	0	0	0%
49522	JFOF CalOES	114,763	58,876	0	0	0	0	0%
49929	Miscellaneous Income	0	2,700	1,000	1,000	1,000	0	0%
	Total Revenue	11,717,879	23,246,295	17,861,458	21,128,500	21,128,500	5,237,728	25%
OPERATING EXPENSES:								
JFOF Administration, 7-60								
	Salaries & Benefits	1,153,138	855,957	778,800	1,348,762	1,348,762	54,236	4%
	Supplies	2,810	3,671	4,072	7,709	7,709	553	7%
	Services	344,280	385,413	372,359	492,421	492,421	21,683	4%
	Utilities	37,989	39,240	42,327	37,060	37,060	4,000	11%
	Fuel, Oil, Auto	498	25	0	3,209	3,209	0	0%
	Training/Dues	15,180	13,012	12,669	15,385	15,385	0	0%
JFOF Administration, 7-60		1,553,895	1,297,318	1,210,225	1,904,546	1,904,546	80,471	4%
Risk Management, 7-62								
	Salaries & Benefits	97,456	84,945	87,656	133,805	133,805	7,554	6%
	Supplies	3,608	3,622	5,544	26,671	26,671	290	1%
	Services	196,865	227,986	175,846	147,540	147,540	0	0%
	Training/Dues	3,672	1,929	169	200	200	0	0%
JFOF Environ Health & Safety, 7-62		301,601	318,482	269,214	308,216	308,216	7,844	3%
Power Plant Operations, 7-63								
	Salaries & Benefits	2,735,948	2,042,608	2,199,083	4,043,175	4,043,175	195,949	5%
	Supplies	36,001	56,184	98,709	145,720	145,720	4,223	3%
	Services	215,838	187,893	132,109	315,580	315,580	6,382	2%
	Utilities	76,375	49,115	47,946	56,240	56,240	2,765	5%
	Fuel, Oil, Auto			0	95,478	95,478		
	Training/Dues	315	458	4,884	28,375	28,375	0	0%
JFOF Power Plant Operations, 7-63		3,064,477	2,336,258	2,482,731	4,684,568	4,684,568	209,319	4%

South Feather Water and Power Agency  
Joint Facilities Operating Fund Financial Report  
February 28, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>ACTUAL</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>BUDGET</u>	<u>2023</u> <u>ESTIMATED</u>	<u>2023</u> <u>ACTUAL</u> <u>1/31/2023</u>	<u>% of</u> <u>Budget</u>
OPERATING EXPENSES (CON'T)								
Water Collection, 7-64								
	Salaries & Benefits	622,346	568,672	581,547	703,997	703,997	43,458	6%
	Supplies	42,009	47,502	62,511	74,511	74,511	6,899	9%
	Services	686,098	470,214	562,750	570,530	570,530	28,860	5%
	Utilities	10,183	7,995	5,682	0	0	0	0%
	Fuel, Oil, Auto	63	0	296	4,520	4,520	0	0%
	Training/Dues	73	0	30	0	0	0	0%
JFOF Water Collection, 7-64		1,360,772	1,094,383	1,212,816	1,353,558	1,353,558	79,217	6%
Campgrounds, 7-65								
	Salaries & Benefits	52,532	4,385	23,189	127,449	127,449	0	0%
	Supplies	978	0	1,227	10,790	10,790	0	0%
	Services	7,277	2,567	9,713	59,500	59,500	0	0%
	Utilities	7,633	2,300	7,846	7,850	7,850	0	0%
	Fuel, Oil, Auto	0	0	0	0	0	0	0%
	Training/Dues	0	0	0	0	0	0	0%
JFOF Campgrounds, 7-65		68,420	9,252	41,975	205,589	205,589	0	0%
JFOF Plant & Shop, 7-66								
	Salaries & Benefits	451,378	560,831	391,794	432,064	432,064	42,716	10%
	Supplies	17,291	15,535	44,413	37,396	37,396	1,949	5%
	Services	13,308	25,410	20,949	24,505	24,505	526	2%
	Utilities	71,752	85,188	80,128	71,735	71,735	9,101	13%
	Fuel, Oil, Auto	56,431	116,402	116,712	4,774	4,774	21,274	446%
	Training/Dues	0	0	4,785	2,500	2,500	0	0%
JFOF Plant & Shop, 7-66		610,160	803,366	658,781	572,974	572,974	75,566	13%
Regulatory Compliance, 7-67								
	Salaries & Benefits	181,105	142,965	179,336	401,425	401,425	14,225	4%
	Supplies	3,058	3,061	872	38,233	38,233	266	1%
	Services	117,517	128,235	388,136	655,350	655,350	16,533	3%
	Utilities	0	0	685	610	610	50	0%
	Training/Dues	199	99	1,980	2,001	2,001	99	5%
JFOF Regulatory Compliance, 7-67		301,879	274,360	571,007	1,097,619	1,097,619	31,173	3%

South Feather Water and Power Agency  
 Joint Facilities Operating Fund Financial Report  
 February 28, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 1/31/2023</u>	<u>% of Budget</u>
OPERATING EXPENSES (CON'T)								
Communications & IT, 7-68								
	Salaries & Benefits	137,936	313,836	180,292	255,350	255,350	15,846	6%
	Supplies	10,400	35,838	40,934	74,789	74,789	1,312	2%
	Services	44,465	31,656	65,007	65,571	65,571	733	1%
	Utilities	1,936	3,455	10,911	11,250	11,250	1,134	10%
	Fuel, Oil, Auto			0	4,774	4,774		
	Training/Dues	1,729	2,292	3,573	1,025	1,025	0	0%
JFOF Communications & IT, 7-68		196,466	387,077	300,717	412,759	412,759	19,026	5%
	TOTAL OPERATING EXPENSES	7,457,670	6,520,496	6,747,468	10,539,829	10,539,829	502,616	5%
	SUB-TOTAL, REVENUES OVER OPER EXP	4,260,209	16,725,799	11,113,991	10,588,671	10,588,671	4,735,112	
Other Non-Operating Expenses:								
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)		0%
	2019 Install Purch Agmt Principal	(1,476,613)	(1,547,584)	(4,304,278)	0	0		0%
	Interest Expense	(308,393)	(254,956)	(99,804)	0	0		0%
	Pension Expense	0	0	0	0	0		0%
	Captial Outlay							
2010-0828	LCD Crest Modification		51,245	16,307				
2018-0944	JFOF PP-KPH TSV 2019		2,130	0				
2019-0960	KPH Septic System Repair / Replacement		0	77,365				
2020-0970	CO-CAISO meter installation		54,924	4,857				
2021-0971	CO-SCADA upgrade		167,109	(261)				
2021-0972	FPH New Sump Oil Skimmer (Abanaki model SM8C02-F)		7,316					
2021-0973	Vehicle replacement-F350 utility worker truck w/utility bed,		53,728					
2021-0974	WC-South Fork Div Dam Safety Buoys and Log Booms		8,949					
2021-0975	CO-SCADA master install		30,249	0				
2021-0976	PP-FPH Guide Bearing Oil Coolers		65,986					
2021-0977	JS-Truck Replacement for Comm Tech, replace T-101, 2004 F		38,855					
2021-0978	WC-STA 8 Bridge Deck Replacement		8,538					
2021-0979	CO-Backup generator, pad and appurtenances		31,256					
2021-0980	PP-Forbestown Div Dam SF-17 Access. Repl Stairs, Bridge, Tr		8,336					
2021-0981	CO-Generator Building at Sunset Hill Main Comm Site		12,302					
2021-0982	JS-Concrete aprons and approach, welding shop and hazmat		7,184	1,859				
2021-0983	JS-Truck Replacement for Roving Operator, replace 2005 Che		0	34,672				
2022-0984	WC-1 ton diesel truck, standard cab, single rear wheel			81,006				
2022-0985	Boom Truck with basket			227,436				

South Feather Water and Power Agency  
 Joint Facilities Operating Fund Financial Report  
 February 28, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 1/31/2023</u>	<u>% of Budget</u>
Capital Outlay (con't)								
2022-0986	SCADA Historian server			12,935	15,000	15,000		0%
2022-0987	DAC 2 Rack Server for Scada System			27,458				
2022-0988	Shop Press			7,240				
2022-0989	Welding Shop Cabinets			35,003				
2022-0990	Dump truck- 2014 Peterbilt			134,368				
2022-0991	FPH TSV Seal Kit			71,106				
2022-0992	Storage System (SAN) replacement			23,289				
2022-0993	(3) Data Loggers: Black Rock and Kenzie Ravine. HS22+ with GOES Transmitter			19,103				
2022-0994	Security Cameras for Front Gates and Transformers, WPH, FPH, KPH			11,450				
2022-0995	Mini Excavator			68,754				
2022-0996	Bobcat Skid Steer with Power Broom Attachment			50,753				
2022-0997	Pewag Loader and Grader Snow Chains (3 Sets)			18,186				
2022-0998	GPS Equipment			10,368				
2022-0999	Truck Replace for Roving Operator, replace 2007 Chevy, T-112 - Broken Frame			0				
2022-0601	Phone system upgrade, 2022			13,488				
2022-0602	Replace SF10 Walkway, SCDD			1,731				
2022-0603	MRC Panel 300 Access Road Repair			202,801				
2023-0608 / Capital	FPH Cooling Water Strainer System, engineering and design proposed			0	63,000	63,000	31,444	50%
2023-63b / Capital	FPH Repaint Generator Housing			0	150,000	150,000	0	0%
2023-63c / Capital	WPH Repaint Generator Housing and TWD System			0	130,000	130,000	0	0%
2023-64c / Capital	WC-LGV Res penstock drain valve replacement				60,000	60,000		0%
2023-64d / Capital	Bangor Canal at SF 25 Shotcrete				15,000	15,000		0%
2021-64o / 2023 64f	WC-RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch				7,500	7,500		0%
2023-63g / Capital	FPH Oil Level Device Upgrade				18,000	18,000		0%
2023-63h / Capital	WPH Oil Level Device Upgrade				18,000	18,000	0	0%
2023-63i / Capital	KPH Sump Pump and motor				14,000	14,000		0%
2023-64a / Capital	MRC repair, panel 210, 50'				160,000	160,000		0%
2023-0605 / Capital	MRC Bin Wall Materials				100,000	100,000		0%
2023-66d / Capital	Welding Shop 3-Ph Propane Generator				45,000	45,000		0%
2022-68e / Capital	WPH PSV Valve Trip System				30,000	30,000		0%
2023-63e / Capital	FPH Tailrace Underwater Concrete Repair				50,000	50,000		0%



South Feather Water and Power Agency  
 Joint Facilities Operating Fund Financial Report  
 February 28, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2020 <u>ACTUAL</u>	2021 <u>ACTUAL</u>	2022 <u>ACTUAL</u>	2023 <u>BUDGET</u>	2023 <u>ESTIMATED</u>	2023 ACTUAL <u>1/31/2023</u>	% of <u>Budget</u>
2023-63f / Capital	FPH Penstock Recoat 60 Feet				45,000	45,000		0%
2023-63l / Capital	FPH Gen and Exciter House Ozone Scrubber				7,500	7,500		0%
2023-64n / Capital	Rock Drills, Bits, and Hydraulic Splitter				27,500	27,500		0%
2023-64q / Capital	2 Water Quality Meter for the New Aquatics Monitoring Plan, Part 2.2.5.2.				30,000	30,000		0%
2023-64s / Capital	MRC Vertical Wall Replacement Program: (158 Panels/Year for Five Yrs)				557,000	557,000		0%
2023-66a / Capital	F150 Extra Cab with camper shell- replace T97- elect tech truck				65,000	65,000		0%
2023-66b / Capital	PDHQ 41KW Propane Generator with 200 amp XFER Switch				50,000	50,000		0%
2023-66c / Capital	CMMS Software System				50,000	50,000		0%
2023-66f / Capital	Backhoe. Existing Unit will Tier Out.				0	0		0%
2023-0609/ Capital	Water Wagon- Fire suppression. Towable 1000 Gallon with Pump and Sprayer.				15,000	15,000		0%
2023-0610/ Capital	Equipment Pole Barn fpr Vehicles - Lower Yard				125,000	125,000		0%
2023-66k / Capital	Toolbox and tooling. Jobox to Fly In/Out of Powerhouses				15,000	15,000		0%
2023-0606 / Capital	Tool Trailer. Exist is old, Overloaded, Bent Axles.				60,000	60,000		0%

South Feather Water and Power Agency  
 Joint Facilities Operating Fund Financial Report  
 February 28, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2020 <u>ACTUAL</u>	2021 <u>ACTUAL</u>	2022 <u>ACTUAL</u>	2023 <u>BUDGET</u>	2023 <u>ESTIMATED</u>	2023 <u>ACTUAL</u> <u>1/31/2023</u>	<u>% of</u> <u>Budget</u>
2023-66m / Capital	Tire Equipment, Install, Balancer, Brake Lathe. Save cost of going to Oroville for flats, tire installs/swa				18,000	18,000		0%
2023-66n / Capital	Shop Door- Install Additional on Machine Shop				10,000	10,000		0%
2023-66p / Capital	STA 2 Parking Area Paving - Carpool, Personal Vehicles				0	0		0%
2023-0611 / Capital	Crane Man Basket- Suspended (For Spillway Access)				14,000	14,000		0%
2023-0604 / Capital	F350 Truck + Utility Body Mechanic Truck				80,000	80,000	79,489	99%
2023-66t / Capital	F450 Truck + Utility Body Machinist Lloyd Boyer				100,000	100,000		0%
2023-66u / Capital	F450 Truck + Utility Body Machinist Ross Cawthon				100,000	100,000		0%
2023-67s / Capital	Property acquisition - 5.37 Acre Parcel Adjacent to MRD (072-050-026 )				40,000	40,000		0%
2023-68a / Capital	WPH PSV Valve Trip System				30,000	30,000		0%
2023-68b / Capital	RTU Upgrades (KPH, FPH, WPH). Exist Out of Support, 10 years old.				60,000	60,000		0%
2023-68c / Capital	RTU Upgrade SPH. Exist Out of Support, 10 years old.				20,000	20,000		0%
2023-0607 / Capital	Sunset and HQ Fire Suppression Systems				12,000	12,000	10,160	85%
2023-0612 / Capital	MRC Stage Transducers				6,000	6,000		0%
2023-68o / Capital	AC upgrade for comm room				10,000	10,000		0%
2023-68it3 / Capital	New Hosts				34,000	34,000		0%
2023-68it4 / Capital	Replace Backup storage				11,000	11,000		0%
2023-68it9 / Capital	Finance Software Replacement				10,000	10,000		0%
2023-68it13 / Capital	Point to Point Fiber Circuit - Increase Cost				16,800	16,800		0%
2023-68it14 / Capital	Construction Costs							
	<b>Total Capital Outlay</b>	<b>(2,157,078)</b>	<b>(548,107)</b>	<b>(1,151,273)</b>	<b>(2,509,300)</b>	<b>(2,509,300)</b>	<b>(121,092)</b>	<b>5%</b>
<b>Transfers In:</b>								
	Power Division Legacy Fund	0	0	0	0	0	0	0%
	Retiree Benefit Trust	1,617,546	0	0	0	0	0	0%
<b>Transfers Out:</b>								
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)		0%
	General Fund-Overhead	(480,058)	(613,367)	(367,675)	(400,000)	(400,000)		0%
	Retiree Benefit Trust	0	0	0	0	0	0	0%
	<b>Net Non-operating, Capital Outlay and Transfers</b>	<b>(4,222,596)</b>	<b>(4,382,014)</b>	<b>(7,341,030)</b>	<b>(4,327,300)</b>	<b>(4,327,300)</b>	<b>(121,092)</b>	
	<b>NET REVENUE OVER EXPENSES</b>	<b>37,613</b>	<b>12,343,785</b>	<b>3,772,961</b>	<b>6,261,371</b>	<b>6,261,371</b>	<b>4,614,020</b>	
	<b>Beginning Balance</b>			<b>36,838,728</b>	<b>32,050,695</b>	<b>32,050,695</b>		

South Feather Water and Power Agency  
 Joint Facilities Operating Fund Financial Report  
 February 28, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>ACTUAL</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>BUDGET</u>	<u>2023</u> <u>ESTIMATED</u>	<u>2023</u> <u>ACTUAL</u> <u>1/31/2023</u>	<u>% of</u> <u>Budget</u>
	NYWD-Additional Payment			(3,269,900)	(2,000,000)	(2,000,000)		
	General Fund-Additional Payment			(3,269,900)	(2,000,000)	(2,000,000)		
	Reserve for PG&E Standby			0	0	0	0	
	Ending Balance			34,071,889	34,312,066	34,312,066	4,614,020	

- NOTES:
- (1) Per NYWD agreement, 15% working capital reserve of \$1,416,570, and \$18,783,662 contingency reserve is required, total of \$20,200,232.
  - (2) Ending 12/31/20 balance includes designated reserves of \$1,617,546 for retiree benefits.

South Feather Water and Power Agency  
 General Fund Financial Report  
 February 28, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 1/31/2023</u>	<u>% of BUDGET</u>
REVENUE:								
Water Sales Rev								
	41100 Domestic Water	2,674,305	2,607,133	2,383,082	2,525,000	2,525,000	171,607	7%
	41400 Irrigation Water	263,727	282,060	285,814	260,000	260,000	11,546	4%
	41420 Water Sales, NYWD to Yuba City	195,300	199,215	207,653	200,000	200,000		0%
	Sub-Total Water Sales Rev	3,133,332	3,088,408	2,876,548	2,985,000	2,985,000	183,153	6%
Power Revenue								
	41305 Sly Cr Pwr Generation	1,297,452	1,816,122	1,961,433	1,822,298	1,822,298	300,446	16%
	41306 Surplus Wtr	25,164	156,026	0	50,000	50,000	0	0%
	Sub-Total Power Rev	1,322,616	1,972,148	1,961,433	1,872,298	1,872,298	300,446	16%
Water Serv Chgs								
	42301 Sundry Billing (Job Orders)	57,108	265,038	175,579	100,000	100,000	0	0%
	42321 Annexation Fees	0	26,239	37,761	0	0	0	0%
	42341 System Capacity Charges	69,801	61,082	148,319	300,000	300,000	0	0%
	Other Water Serv Charges (Current & Misc.)	29,249	54,799	43,019	25,000	25,000	2,329	9%
	Sub-Total Water Serv Chgs	156,158	407,158	404,678	425,000	425,000	2,329	1%
Non-Oper Revenue								
	49250 Interest Earnings	108,903	1,070	245,423	1,000	1,000	0	0%
	49311 Property Taxes	681,269	718,188	383,319	741,600	741,600	408,764	55%
	49405 ACWA/JPIA RPA	103,294	40,381	45,377	50,000	50,000	0	0%
	49625 Back Flow Installation	9,400	5,385	5,480	5,000	5,000	685	14%
	49630 Back Flow Inspection	127,236	130,550	137,586	140,000	140,000	11,739	8%
	Cal-Fire grant for wood chipper	0	0	0	0	0	0	0%
	Fed/State/County Palermo clean water	0	0	0	500,000	500,000	0	0%
	Other Non-Oper Rev (Misc.)	31,455	2,672	255	1,000	1,000	0	0%
	Sub-Total Non-Oper Rev	1,061,557	898,246	817,440	1,438,600	1,438,600	421,188	29%
	TOTAL GENERAL FUND REVENUE	5,673,663	6,365,960	6,060,098	6,720,898	6,720,898	907,115	13%

South Feather Water and Power Agency  
 General Fund Financial Report  
 February 28, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 1/31/2023</u>	<u>% of BUDGET</u>
OPERATING EXPENSES:								
General Administration, 1-50								
	Salaries & Benefits	785,777	423,633	701,214	860,946	860,946	49,109	6%
	Supplies	5,032	10,424	9,298	9,150	9,150	305	3%
	Services	121,268	129,570	93,099	107,920	107,920	36,324	34%
	Utilities	52,010	58,245	59,972	77,350	77,350	5,602	7%
	Fuel, Oil, Auto	0	0	0	4,520	4,520	0	0%
	Training/Dues	13,616	19,927	23,713	30,620	30,620	470	2%
General Admin, 1-50		977,703	641,800	887,297	1,090,506	1,090,506	91,810	8%
Water Source, 1-51								
	Source of Supply	16,117	14,888	16,536	17,000	17,000	0	0%
Water Source, 1-51		16,117	14,888	16,536	17,000	17,000	0	0%
Risk Management, 1-52								
	Salaries & Benefits	110,291	90,111	88,521	134,525	134,525	7,727	6%
	Supplies	9,895	3,220	5,068	5,337	5,337	0	0%
	Services	118,598	137,138	114,835	133,783	133,783	89	0%
	Utilities	910	571	596	600	600	45	7%
	Fuel, Oil, Auto	0	0	0	4,520	4,520	0	0%
	Training/Dues	169	372	249	300	300	0	0%
Environmental Health & Safety, 1-52		239,863	231,412	209,270	279,065	279,065	7,861	3%
Water Treatment, 1-53								
	Salaries & Benefits	1,427,710	1,324,450	1,476,690	2,290,077	2,290,077	135,945	6%
	Supplies	127,484	113,066	155,115	164,000	164,000	3,851	2%
	Services	59,723	32,191	53,059	83,545	83,545	1,207	1%
	Utilities	305,168	309,928	219,583	265,000	265,000	3,471	1%
	Fuel, Oil, Auto	2,510	0	0	18,077	18,077	0	0%
	Training/Dues	833	75	172	1,675	1,675	0	0%
Water Treatment, 1-53		1,923,428	1,779,710	1,904,618	2,822,374	2,822,374	144,474	5%
Transmission & Distribution, 1-54								
	Salaries & Benefits	2,387,626	1,952,583	1,932,322	2,857,078	2,857,078	176,787	6%
	Supplies	71,974	71,859	94,883	125,310	125,310	5,238	4%
	Services	26,518	25,291	7,092	28,100	28,100	241	1%
	Utilities	40,021	48,714	50,490	42,500	42,500	3,426	8%
	Fuel, Oil, Auto	0	4,402	25	144,616	144,616	0	0%
	Training/Dues	1,995	3,997	1,435	4,500	4,500	0	0%

South Feather Water and Power Agency  
 General Fund Financial Report  
 February 28, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2020	2021	2022	2023	2023	2023	% of
		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>ESTIMATED</u>	<u>1/31/2023</u>	<u>BUDGET</u>
Transmission & Distribution, 1-54		2,528,134	2,106,846	2,086,247	3,202,104	3,202,104	185,692	6%
OPERATING EXPENSES (Con't)								
Customer Accounts, 1-55								
	Salaries & Benefits	806,810	758,608	912,823	1,310,772	1,310,772	61,881	5%
	Supplies	112,376	106,891	150,878	133,970	133,970	8,759	7%
	Services	59,573	81,195	63,911	64,340	64,340	5,348	8%
	Utilities	0	964	1,556	1,575	1,575	130	100%
	Training/Dues	11,776	12,903	735	1,200	1,200	0	0%
Customer Accounts, 1-55		990,535	960,561	1,129,903	1,511,857	1,511,857	76,118	5%
General Plant & Shop, 1-56								
	Salaries & Benefits	527,789	388,464	440,504	673,260	673,260	40,305	6%
	Supplies	16,376	11,380	28,507	54,400	54,400	983	2%
	Services	13,755	2,587	585	600	600	42	7%
	Utilities	26,908	28,357	33,300	40,475	40,475	2,800	7%
	Fuel, Oil, Auto	113,709	121,999	186,724	4,520	4,520	10,488	232%
General Plant & Shop, 1-56		698,537	552,787	689,620	773,255	773,255	54,618	7%
Sundry & Expense Credits, 1-57								
	Salaries & Benefits	27,334	29,256	26,512	30,000	30,000	0	0%
	Supplies	22,290	33,167	46,334	60,000	60,000	0	0%
	Services	235	42,430	7,714	5,000	5,000	4,832	97%
Sundry, 1-57		49,859	104,853	80,560	95,000	95,000	4,832	5%
Information Technology, 1-58								
	Salaries & Benefits	419,238	317,458	205,698	387,744	387,744	16,479	4%
	Supplies	13,622	7,630	38,259	45,730	45,730	2,506	5%
	Services	62,351	47,253	81,390	73,986	73,986	1,129	2%
	Utilities	3,045	2,479	2,355	2,650	2,650	107	4%
	Fuel, Oil, Auto	0	0	0	4,520	4,520		
	Training/Dues	1,701	6,228	175	525	525	0	0%
Information Systems, 1-58		499,957	381,048	327,877	515,155	515,155	20,220	4%
Sly Creek Power Plant, 1-61								
	Salaries & Benefits	363,028	323,779	487,905	540,089	540,089	36,376	7%
	Supplies	12,846	9,402	22,081	17,110	17,110	655	4%
	Services	39,758	36,821	36,699	29,312	29,312	1,099	4%
	Utilities	22,677	23,802	13,348	18,900	18,900	259	1%
	Auto Expense	0	39	66	0	0	0	0%

South Feather Water and Power Agency  
 General Fund Financial Report  
 February 28, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2020	2021	2022	2023	2023	2023	% of
		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>ESTIMATED</u>	<u>1/31/2023</u>	<u>BUDGET</u>
Sly Creek Power Plant, 1-61		438,309	393,843	560,100	605,411	605,411	38,388	6%
	TOTAL OPERATING EXPENSES	8,362,442	7,167,748	7,892,026	10,911,726	10,911,726	624,015	6%
	SUB-TOTAL, REVENUES OVER OPER EXP	(2,688,779)	(801,788)	(1,831,928)	(4,190,828)	(4,190,828)	283,101	-7%
Other Non-Operating Expenses								
	Supplies & Servces	3,600	3,400	3,908	3,600	3,600	0	0%
	Interest	826,793	808,521	798,765	787,026	787,026	0	0%
	Principal	600,000	615,000	635,000	655,000	655,000	0	0%
	Pension Expense	0	0	0	0	0	0	0%
Other Non-Operating Expenses:								
CAPITAL OUTLAY:								
2019-0192	TD-Distribution System Remote Monitoring		9,551	5,438			4,627	
2020-0198	Community Line, Foothill Blvd./Oro Bangor Hwy to Grange		68,058				0	
2020-0200	Oro-Bangor Hwy/BTP to Avacado		48,097	394			0	
2020-0970	SPH-CAISO meter installation		26,094	4,857			0	
2021-0204	MRTP #2 raw water pump replacement		64,907					
2021-0205	Hwy 162 / Arbol		129,559					
2021-0206	IT-MRTP SAN replacement		23,185					
2021-0207	CA-Meter reader communications		1,750	4,557			0	
2021-0208	Replace 1998 Bobcat mini excavator, E-123		0	68,635			0	
2021-0209	IT-Fiber optic and switches replacement		0	10,296			0	
2021-0210	Replace 2009 Ford F-350, T-82		0	0			0	
2021-0971	SPH-SCADA upgrade		55,638	0			1,255	

South Feather Water and Power Agency  
 General Fund Financial Report  
 February 28, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 1/31/2023</u>	<u>% of BUDGET</u>
CAPITAL OUTLAY (Con't)								
2022-0212	Vacuum, portable, towable			29,706			0	
2022-0213	Shotcrete Pinecrest (pipe)			22,304			0	
2022-0214	Streaming Current Analyzer with Organics module			21,742			0	
2022-0215	Ditchtender vehicle, 2021 Ford Ranger, T-318			42,785			0	
2022-0216	SPH station air compressor			10,997			0	
2022-0217	Meter Service Technician vehicle, 2022 Ford F250			69,682			0	
2022-0218	Storage System (SAN) replacement			32,743			0	
2022-0219	Palermo clean water 2022			72,743	500,000	500,000	0	0%
2022-0220	M RTP security cameras upgrade			8,138			0	
2022-0221	SPH security cameras for front gate and transformer			3,937			0	
2022-0222	Trailer for Bobcat (see 2021-0208)			28,305			0	
2022-0223	GPS Equipment			8,083			0	
2022-0224	Wood chipper			37,538			0	
2022-0225	Phone system upgrade, 2022			17,638			0	
2022-0226	M RTP raw water pump 3 replacement			0			0	
2022-0227	SPH PSV Roof Replacement and Rockfall Protection			10,925	75,000	75,000	2,412	3%
2023-53a / Capital	M RTP metal storage & work shop building				0	0		
2023-53b / Capital	Portable, towable generator for BTP/Shop				30,000	30,000		
2023-53c / Capital	Replacement truck for T177				50,000	50,000		
2023-53d / Capital	Solar field inverter replacement				0	0		
2023-53e / Capital	Filter NTU meters replacement, 4				22,000	22,000		
2023-53g / Capital	Asphalt seal coat, entire facility, 60.000 sq ft.				15,000	15,000		
2023-53h / Capital	Replacement truck for T308 (R. Liese)				80,000	80,000		
2023-53j / Capital	MGT recoating interior and hydropneumatic interior coating				0	0		
2023-53k / Capital	MGT fencing				32,000	32,000		
2022-54t / Capital	North Ditch Lincoln to Messina irrigation - Engineering Study for design				0	0		
2023-52a / Capital	Ground Penetrating Radar Equipment				25,000	25,000		
2023-54a / Capital	Distribution System Remote Monitoring, 2023				12,000	12,000		
2023-54b / Capital	Domestic - Oro Pond Service Lines and Meter Replacements				25,000	25,000		
2023-54c / Capital	Domestic - Coventry Interloop + Regulator Vault				75,000	75,000		
2023-54e / Capital	Irrigation - Dunstone line 12" (meter, manifold and valve)				20,000	20,000		
2023-0230 / Capital	Irrigation - Shotcrete Pinecrest				10,000	10,000		
2023-54g / Capital	Irrigation - Bangor Canal Siphon -(Rocky Honcut)				10,000	10,000		
2023-54h / Capital	Domestic - Sunset View Service Line				0	0		



South Feather Water and Power Agency  
 General Fund Financial Report  
 February 28, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 1/31/2023</u>	<u>% of BUDGET</u>
2023-54i / Capital	Domestic - Miners Ranch (Chopan) Line Replacement				15,000	15,000		
2023-54j / Capital	Irrigation - South Villa Raw Water Line Replacement 500'				35,000	35,000		
2023-54k / Capital	Irrigation - Palermo Canal Beaver Grizzly Vertical Shoring				12,000	12,000		
2023-54m / Capital	Irrigation - Lower Forbestown Ditch - Old Olive Hwy 140' 8" Pipe Replacement				8,000	8,000		
2023-54p / Capital	Irrigation - Miller Hill Gauging Stations				12,000	12,000		
2023-54q / Capital	Irrigation - Oakvale Palermo Canal 900' Shotcrete				37,000	37,000		
2023-54r / Capital	Domestic - Oro Bangor Malengo Pipe Replacement				0	0		
2023-54s / Capital	Irrigation - Culvert Replacement Ridgeway				20,000	20,000		
2023-54t / Capital	Domestic - Chames Court, 500' 6" AC Replacement				0	0		
2023-56a / Capital	Replace 2011 Ranger 4x4 Ditchtender T-302				35,000	35,000		
2023-56b / Capital	Replace 2011 Ranger 4x4 Ditchtender T-303				35,000	35,000		
2023-56c / Capital	Replace 1990 Ford F700 diesel/flatbed dump, T-132				102,000	102,000		
2023-56d / Capital	Replace 2012 Ford F150 Supercab 3/4 ton gas T-304				35,000	35,000		
2023-56e / Capital	Replace 2002 Chevy Tahoe C-3 (originally requested for Dept 50)				0	0		
2023-58f / Capital	Replace 2 Hosts				34,000	34,000		
2023-58g / Capital	Replace Copier				0	0		
2023-58h / Capital	Plotter replacement				0	0		
2023-58i / Capital	Finance Software Replacement				10,000	10,000		
2023-61a / Capital	SPH Governor upgrade				200,000	200,000		
2023-61b / Capital	SPH Exciter upgrade				0	0		
2023-61d / Capital	SPH Bearing Cooling Water Flow Device Upgrade				20,000	20,000		
2023-61e / Capital	SPH oil flow device upgrade				20,000	20,000		
2023-61f / Capital	SPH Bitronics line-side metering xducer				8,000	8,000		
	<b>Total Capital Outlay</b>	<b>307,591</b>	<b>426,839</b>	<b>511,444</b>	<b>1,619,000</b>	<b>1,619,000</b>	<b>8,294</b>	<b>1%</b>
<b>Transfers:</b>								
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	709,000	0	0%
	SFPP Jt Facil Oper Fd-Additional Payment	0	0	3,269,900	2,000,000	2,000,000	0	0%
	SFPP Jt Facil Oper Fd-Overhead	480,058	613,367	367,675	400,000	400,000	0	0%
	System Capacity Fund	194,946	0	0	0	0	0	0%
	Retiree Benefit Trust Fund	1,977,001	0	0	0	0	0	0%
	<b>Net Non-operating, Capital Outlay and Transfers</b>	<b>1,623,021</b>	<b>(531,393)</b>	<b>2,397,458</b>	<b>44,374</b>	<b>44,374</b>	<b>(8,294)</b>	<b>-19%</b>

South Feather Water and Power Agency  
 General Fund Financial Report  
 February 28, 2023 Board Meeting

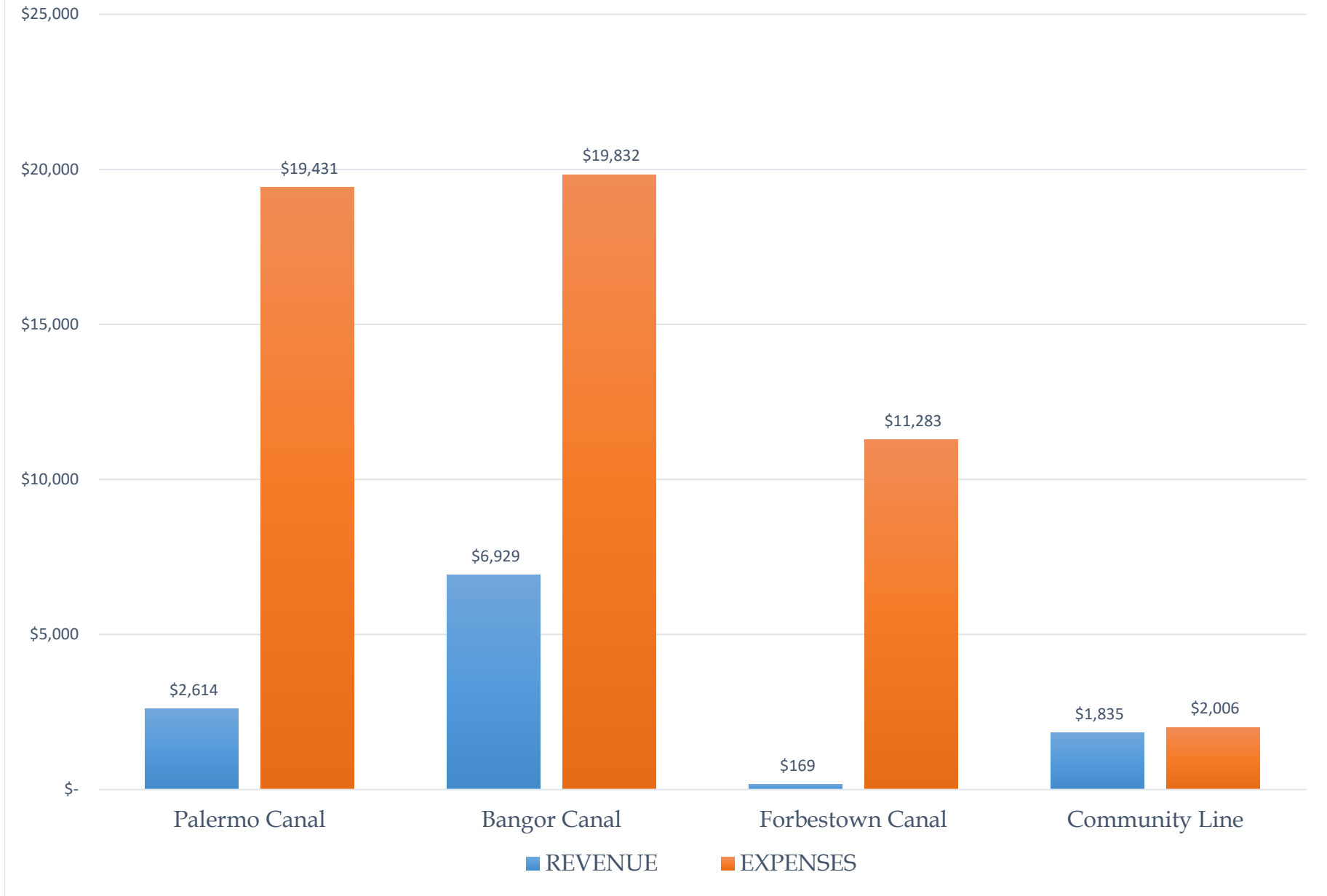
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>ACTUAL</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>BUDGET</u>	<u>2023</u> <u>ESTIMATED</u>	<u>2023</u> <u>ACTUAL</u> <u>1/31/2023</u>	<u>% of</u> <u>BUDGET</u>
	NET REVENUE OVER EXPENSES	(1,065,758)	(1,333,180)	565,530	(4,146,454)	(4,146,454)	274,807	
	Beginning Balance				1,640,341	1,640,341	1,640,341	
	Ending Balance				<u>(2,506,113)</u>	<u>(2,506,113)</u>	<u>1,915,148</u>	

NOTE: Ending 12/31/20 balance includes designated reserves of \$1,977,001 for retiree benefits.

South Feather Water & Power Agency  
Irrigation Water Accounting  
Jan-23

<u>ACCT CODE</u>	<u>DESCRIPTION</u>	<u>REVENUE</u>	<u>EXPENSES</u>	<u>DIFFERENCE</u>
2023-0504	Palermo Canal	\$ 2,614	\$ 19,431	(\$16,818)
2023-0505	Bangor Canal	\$ 6,929	\$ 19,832	(\$12,902)
2023-0506	Forbestown Canal	\$ 169	\$ 11,283	(\$11,115)
2023-0507	Community Line	\$ 1,835	\$ 2,006	(\$172)
	Totals	\$ 11,546	\$ 52,553	(\$41,006)

# IRRIGATION COST RECOVERY



SOUTH FEATHER WATER AND POWER AGENCY  
SCHEDULE OF CASH AND INVESTMENTS  
January 31, 2023

General Fund Cash and Savings Account	\$ 4,824,475
LAIF	23,486,232
CalTrust	1,380,589
Five Star Bank	1,121,300

<u>Fixed Income portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Mkt Value</u>	<u>Est. Annual Income</u>
Cash						155,801	
Cache Valley Bank CD	1.650%	1/15/2020	203,000	203,000	1/17/2023	203,000	3,350
Sandy Spring Bank CD	0.650%	2/18/2022	245,000	245,000	2/17/2023	244,591	1,593
People First Bank CD	1.350%	3/6/2020	134,000	134,000	3/6/2023	133,621	1,809
American Express Natl Bank CD	1.450%	1/31/2020	245,000	245,000	3/31/2023	243,834	3,553
JP Morgan Chase Bank CD	1.500%	4/19/2022	245,000	245,000	4/19/2023	243,434	3,675
Valley Natl Bank CD	4.450%	11/16/2022	245,000	245,000	5/18/2023	244,902	10,903
Bank of China CD	2.100%	6/15/2022	240,000	240,000	6/15/2023	237,754	5,040
BMO Harris Bk CD	2.800%	7/1/2022	245,000	245,000	7/14/2023	242,942	6,860
Luana Savings Bank CD	0.200%	8/14/2020	245,000	245,000	8/14/2023	239,274	490
John Marshall Bancorp CD	0.400%	12/31/2021	245,000	245,000	8/31/2023	239,015	980
Synchrony Bank CD	0.400%	9/30/2021	245,000	245,000	9/29/2023	238,096	980
Medallion Bank CD	0.250%	10/26/2020	135,000	135,000	10/27/2023	130,634	338
New York Community Bank CD	0.300%	11/9/2020	245,000	245,000	11/9/2023	236,913	735
Beal Bank CD	0.600%	12/20/2021	245,000	245,000	12/20/2023	236,219	1,470
Federal Home Loan Bond	0.190%	12/29/2020	249,777	250,000	12/22/2023	239,830	475
Bank OZK CD	4.500%	11/18/2022	245,000	245,000	1/18/2024	244,439	11,025
Customers Bank CD	4.800%	11/22/2022	245,000	245,000	2/23/2024	245,135	11,760
US Treasury Note	0.250%	1/18/2022	258,479	262,000	3/15/2024	249,372	655
Bankunited Bank CD	0.350%	3/15/2021	245,000	245,008	3/19/2024	233,125	858
Ally Bank CD	1.700%	3/25/2022	245,000	245,000	3/25/2024	236,773	4,165
Comenity Capital Bank CD	2.250%	4/14/2022	245,000	245,000	4/15/2024	237,861	5,513
Web Bank CD	0.400%	5/11/2021	245,000	245,000	5/17/2024	231,829	980
UBS Bank CD	0.350%	6/23/2021	245,000	245,000	6/24/2024	230,513	858
Texas Exchange Bank CD	0.500%	7/9/2021	105,000	105,000	7/9/2024	98,834	525
First Technology Credit Union CD	3.250%	8/5/2022	245,000	245,000	8/5/2024	239,762	7,963
Toyota Finl Svgs Bank CD	0.550%	8/5/2021	245,000	245,000	8/5/2024	230,253	1,348

BMW Bank CD	1.700%	3/4/2022	245,000	245,000	9/4/2024	233,833	4,165	
State Bank of Dallas CD	0.700%	12/31/2021	245,000	245,000	10/1/2024	229,273	1,715	
Institution for Svg in Newburyport	0.700%	10/28/2021	245,000	245,000	10/28/2024	228,565	1,715	
Merrick Bank CD	0.800%	11/19/2021	245,000	245,000	11/19/2024	228,529	1,960	
Live Oak Banking CD	0.850%	12/29/2021	245,000	245,000	12/30/2024	227,791	2,083	
Federal Home Loan Bond	1.250%	1/28/2022	250,000	250,000	1/28/2025	234,880	3,125	
Federal Home Loan Bond	1.550%	2/18/2022	249,781	250,000	2/18/2025	236,085	3,875	
Federal Home Loan Bond	2.000%	12/6/2022	235,791	250,000	3/28/2025	237,868	5,000	
Bank of Dells Wisconsin CD	4.400%	12/23/2022	245,000	245,000	4/23/2025	243,572	10,780	
Liberty First Credit Union CD	4.550%	1/17/2023	249,000	249,000	1/1/2026	248,303	11,330	
Capital One Natl Assn CD	3.100%	6/16/2022	246,000	246,000	6/16/2025	237,390	7,626	
Federal Home Loan Bond	3.550%	8/18/2022	245,000	245,000	7/25/2025	239,338	8,698	
Connexus Credit Union CD	3.500%	8/26/2022	245,000	245,000	8/26/2025	238,098	8,575	
Austin Telco Fed CU CD	3.750%	9/21/2022	249,000	249,000	9/22/2025	243,363	9,338	
Capital One Bank USA CD	0.900%	11/17/2021	245,000	245,000	11/17/2025	221,139	2,205	
Washington Fed Bank CD	4.700%	12/12/2022	245,000	245,000	12/22/2025	245,066	11,515	
Federal Home Loan Bond	0.680%	12/15/2021	243,905	250,000	2/24/2026	224,530	1,700	
State Bank of India CD	1.000%	6/10/2021	245,000	245,000	6/10/2026	217,592	2,450	
<b>Total Fixed Income Portfolio:</b>						<b>Market Value</b>	<b>10,202,970</b>	<b>\$ 185,749</b>
								<b>1.82%</b>
<b>TOTAL CASH &amp; INVESTMENTS AT</b>						<b>1/31/2023</b>	<b>\$ 41,015,567</b>	

I certify that all investment actions have been made in full compliance with Policy #470- Investments, and that South Feather Water and Power Agency will meet its expenditure obligations for the next six months.

Submitted by: Cheri Richter, Finance Manager 2/28/2023

**Investment Transactions** January, 2023

\$249,000 CD purchased 1/17/2023 from Liberty First C.U. , 4.550%, maturing 1/1/2026 with 1/17/23 Wells Fargo Bank CD maturity.



# ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO:** Board of Directors

**FROM:** Dan Leon, Power Division Manager

**DATE:** February 23, 2023

**RE:** General Information (regarding matters not scheduled on agenda)  
February 28, 2023 Board of Directors Meeting

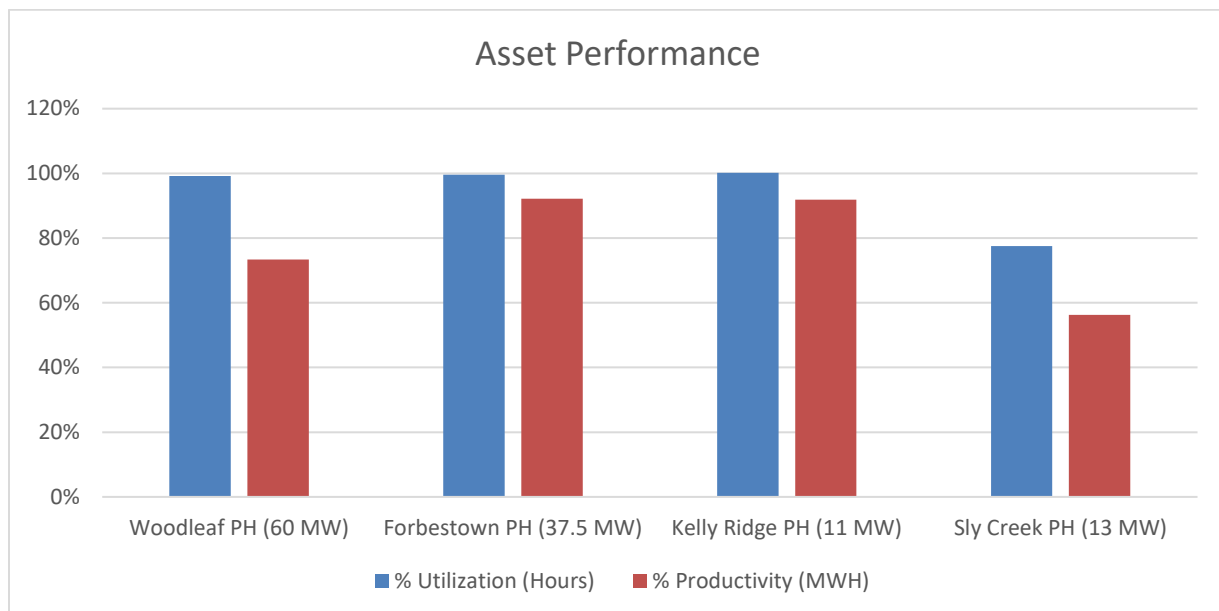
## **OPERATIONS**

Power Division Summary, Reservoir Storage, and Precipitation Reports for January 2023 are attached.

South Fork Div tunnel average flow was 279 CFS. Slate Creek Div tunnel was open for 9 days this month. Little Grass Valley and Sly Creek Reservoirs combined storage was 118 kAF at month's end. The following reservoirs are currently spilling: LGV Res, Ponderosa Res.

DWR Bulletin 120 observed conditions as of February 16 for accumulated WY to date precipitation is at 121% of average (North Region 8-Station Index), and observed snowpack is at 154% of average for April 1 (North Region).

Asset performance and availability for January 2023 summarized in the following two tables:



Asset Availability				
a. Powerhouse	b. Capacity MW	c. Available for Generation Hrs	d. Generation Dispatched above 50% Output Hrs	e. Generation Dispatch Potential Output Hrs
Woodleaf	60.0	741	652	89
Forbestown	37.5	744	696	48
Kelly Ridge	11.0	736	735	1
Sly Creek	13.0	742	527	215

## MAINTENANCE

### Powerhouses

- Woodleaf Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage completed and powerhouse restored to service. Perform PM and calibration of governor. Remove rock fall material and scale hillside. Forced Outage due to cooling water system problem.
- Forbestown Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for March 5 thru 18, 2023. Transport equipment and tools to powerhouse, in preparation of maint outage.
- Sly Creek Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for October 2 thru 21, 2023. Forced Outage due to governor problem.
- Kelly Ridge Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance completed. Annual maintenance outage scheduled for November 6 thru 18, 2023. Fabricate generator security screens. Transport exciter armature to machine ship. Forced Outage due to PG&E 60-kV line problem.

### Project Facilities and Assets

- LGV Res – Inspect site, repair SF3 monitoring system
- South Fork Div. – Inspect site, clean trash racks
- Slate Crk Div. – Inspect gates and controls
- Sly Creek Tunnel – Fabricate PSV protection enclosure and bracing
- Lost Creek Res – Plow snow from access roadway, inspect log booms
- Fields Ridge – Inspect comm site, remove debris and vegetation
- Power Div HQ – Clean up lower yard and remove scrap material
- Power Div HQ – Clean and organize Hazmat storage room
- MRC – Inspect canal and clean trash racks
- Install Scada equipment
- Perform vehicle fleet and equipment maintenance



## REGULATORY COMPLIANCE

As discussed during the January 2023 Board meeting, there are compliance items included in the approved 2023 Budget that will require outside consulting services to complete. Prior to the solicitation of proposals to conduct that work, here is some further background information on those items.

**Owners Dam Safety Program Audit and Plan update:** As a hydropower project licensed by the Federal Energy Regulatory Commission (FERC), SFWPA is required to maintain an Owners Dam Safety Program (ODSP) to ensure dam safety is prioritized, and to document expertise within and available to the Agency that act as the first line of defense against dam failures. FERC also requires that licensees conduct an external audit, or peer review, of their dam safety program on a schedule not to exceed five years. SFWPA's ODSP has not been comprehensively updated since 2013, and an external audit has not been previously performed.

Title 18 of the Code of Federal Regulations, Conservation of Power and Water Resources, gives authority to FERC to oversee not only hydropower operations, but dam safety. The following sections outline the requirements for the ODSP Audit.

### **18 CFR § 12.64 Annual review and update of Owner's Dam Safety Program.**

The Owner's Dam Safety Program, and the implementation thereof, shall be reviewed at least once annually by the licensee's dam safety staff and discussed with senior management of the Owner's organization. The licensee shall submit the results of the annual review, including findings, analysis, corrective measures, and/or revisions to the Owner's Dam Safety Program, to the Regional Engineer.

### **§ 12.65 Independent external audit and peer review.**

**(a) *Applicability.*** For licensees of one or more dams or other project works classified as having a high hazard potential, as defined in § 12.3(b)(13)(i), an independent external audit or peer review of the Owner's Dam Safety Program, and the implementation thereof, shall be performed at an interval not to exceed five years.

**(b) *Qualifications.*** A statement of qualifications for the proposed auditor(s) or peer review team that demonstrates independence from the licensee and its affiliates shall be submitted to the Regional Engineer for review, and written acceptance thereof must be obtained from the Regional Engineer prior to performing the audit or peer review.

**(c) *Reporting.*** (1) The auditor(s) or peer review team shall document their findings in a report. (2) The report on the audit or peer review shall be reviewed by the Owner, Chief Dam Safety Engineer or Chief Dam Safety Coordinator, and management having responsibility in the area(s) audited or reviewed. (3) The report on the audit or peer review shall be submitted to the Regional Engineer.

**Security and Vulnerability Updates:** The FERC Security Program for Hydropower Projects outlines responsibilities for both physical and cyber security. The foundation for the FERC Hydropower Security Program are the three security groups (Security Groups 1, 2, and 3) as based on potential dam hazard classification, project size, potential consequences, and installed generation capacity. SFWPA has not conducted a Vulnerability Assessment since 2010, and though the Security Plans are updated annually, a comprehensive update of the plans will need to be done in conjunction with the Vulnerability Assessment.

A Security Group 1 Dam is defined by the level of its Consequence, Vulnerability, and Likelihood of Attack.

- Little Grass Valley Dam –Security Group 1
- Sly Creek Dam –Security Group 1
- Lost Creek Dam –Security Group 1
- Miners Ranch Dam –Security Group 1

A Security Group 3 Dam is defined as any FERC dam not meeting the definitions of Security Group 1 or Group 2 Dams. There are no security document requirements, however a Security Assessment and Security Plan are highly recommended, and shall be at the discretion of the licensee.

- Ponderosa Diversion Dam –Security Group 3

<b>FERC Security Group Requirements</b>		
<b>Requirement</b>	<b>Security Group 1</b>	<b>Security Group 3</b>
Security Assessment (Annual update/10 Year Reprint)	YES	NO
Vulnerability Assessment (Annual update/5 Year Reprint)	YES	NO
Security Plan (Annual update/Exercise every 5 years)	YES	NO
Internal Emergency Response (sub-element of SP)	YES	NO
Rapid Recovery Plan (sub-element of SP)	YES	NO
Annual Security Compliance Certification Letter	YES	NO

## PROJECT WORK

### Forbestown Powerhouse Condition Assessment

The Agency is requesting proposals from engineering companies with established experience in performing condition assessments of hydro-electric generators, and in preparing technical documents for replacement and rebuilding of Powerhouse major equipment, systems and structures. SFWPA intends to perform a condition assessment for all major systems and equipment at the Forbestown Powerhouse, which was originally commissioned in 1963. Work tasks to be performed by the selected engineering company will include:

- Perform detailed condition assessments at Forbestown Powerhouse for powerhouse civil structures, and mechanical and electrical systems and equipment.
- Identify work tasks for items that require replacement or overhaul, as identified in the condition assessment.
- Prepare and develop work scopes, schedules, and cost estimates for the work tasks identified in the condition assessment.
- Provide budgetary cost estimates to prepare engineering specifications and drawings for the work tasks identified in the condition assessment.
- Provide budgetary cost estimates for field engineering/construction services to manage the execution of work tasks, and function as the Agency's Representative.

Next steps for this project are to receive the proposal packages from respondents, and conduct evaluations and interviews as necessary to select a qualified and experienced engineering company.

**PERSONNEL**

No new update.

**SOUTH FEATHER WATER AND POWER  
SOUTH FEATHER POWER PROJECT  
2023  
Reservoir and Stream Operations**

	RESERVOIR ELEVATIONS				MONTHLY AVERAGE STREAM RELEASES							
	Little Grass Valley		Sly Creek		Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.				
Maximum Elevation	5,046.50	Feet	3,530.00	Feet								
End of Month Conditions												
January	5,034.43	Feet	3,502.81	Feet	139.00	cfs	12.00	cfs	11.00	cfs	6.64	cfs
February	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
March	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
April	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
May	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
June	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
July	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
August	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
September	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
October	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
November	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
December	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs

Table A.

**Powerhouse Operations**

	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue				
January	5,428.21	MWH	32,624.64	MWH	25,726.22	MWH	7,437.09	MWH	\$3,195,636.16
February	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
March	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
April	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
May	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
June	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
July	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
August	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
September	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
October	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
November	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
December	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
	<u>5,428.21</u>	MWH	<u>32,624.64</u>	MWH	<u>25,726.22</u>	MWH	<u>7,437.09</u>	MWH	<u>\$3,195,636.16</u>

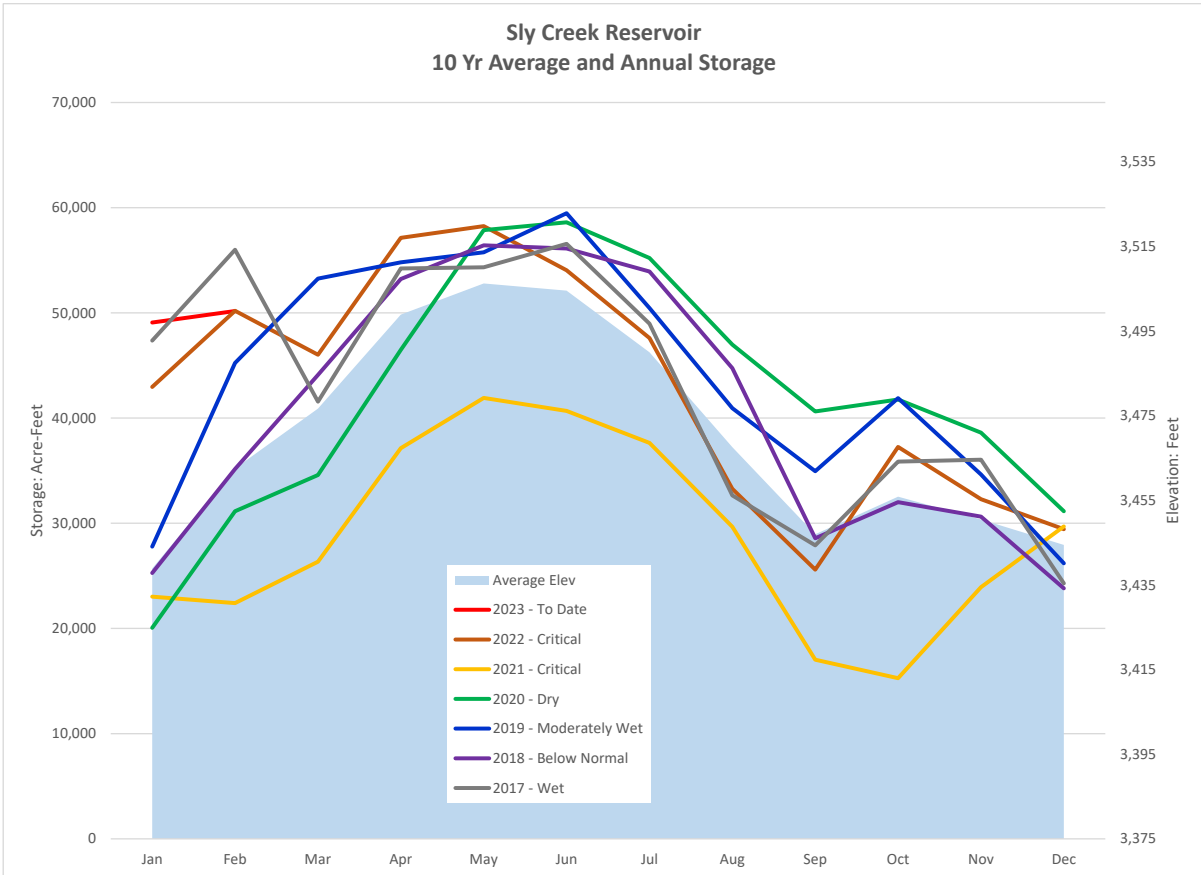
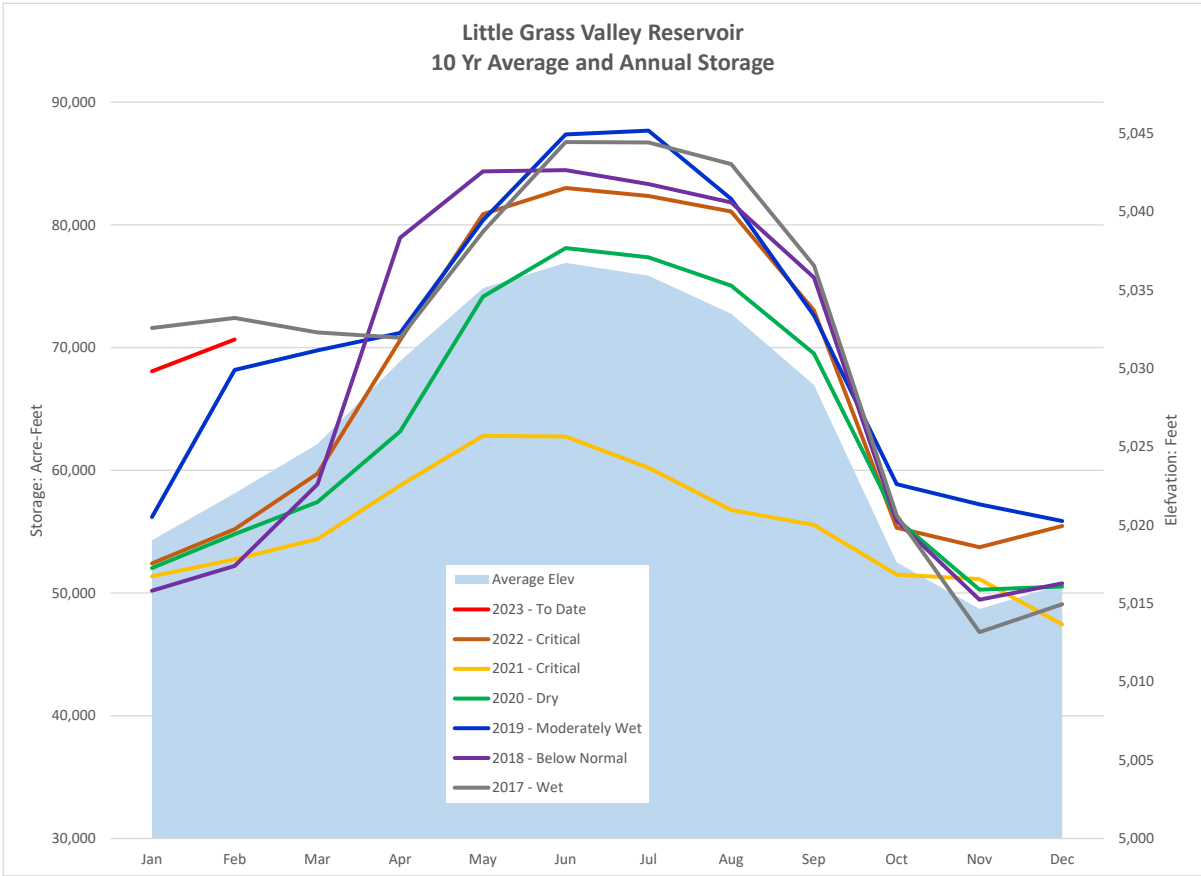


Table B.

### Northern Sierra Precipitation: 8-Station Index, February 21, 2023

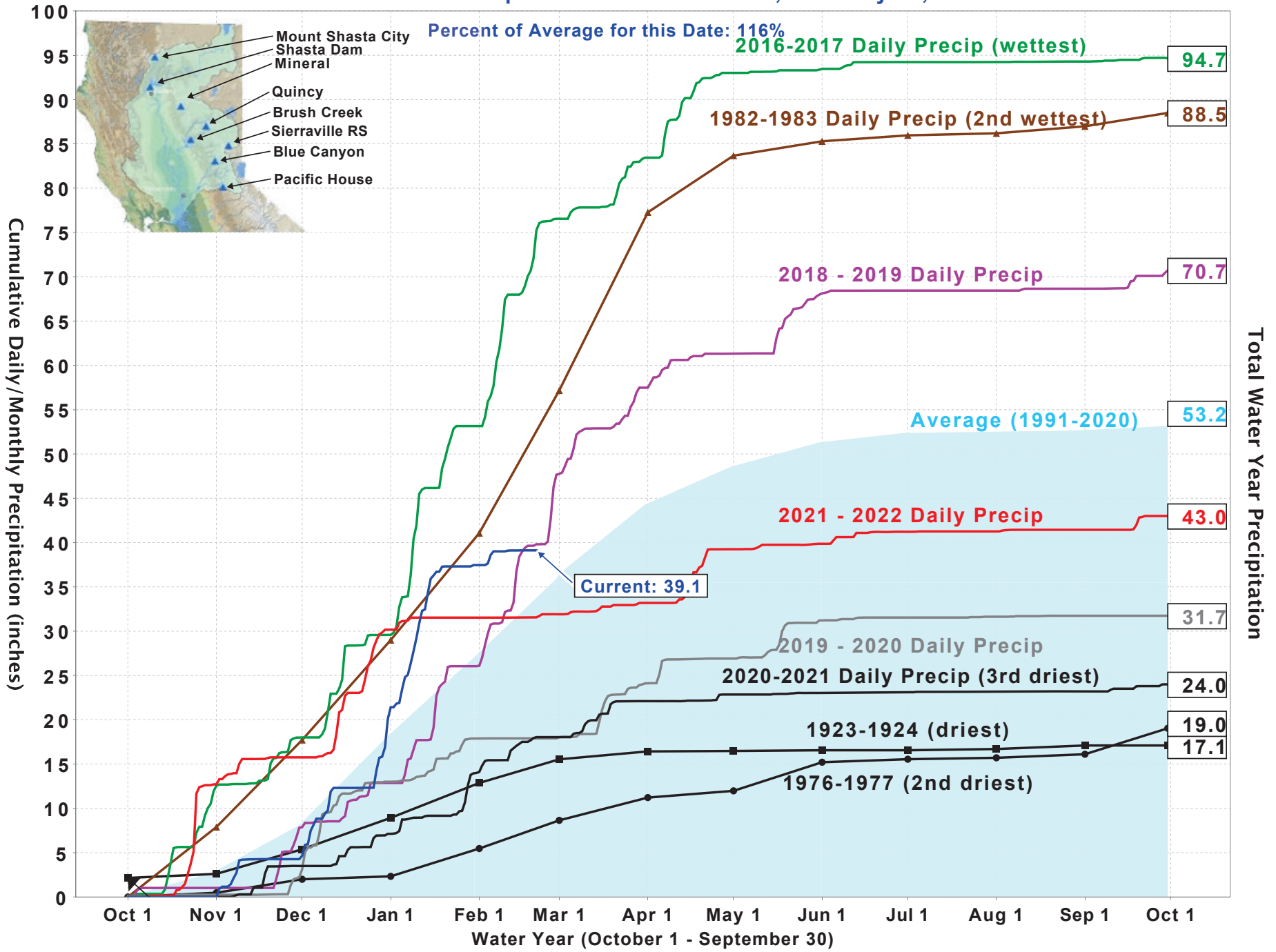


Table C.



# SOUTH FEATHER WATER & POWER AGENCY

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**TO:** Board of Directors

**FROM:** Rath Moseley, General Manager  
Jaymie Perrin, Operations Support Manager

**DATE:** January 21, 2023

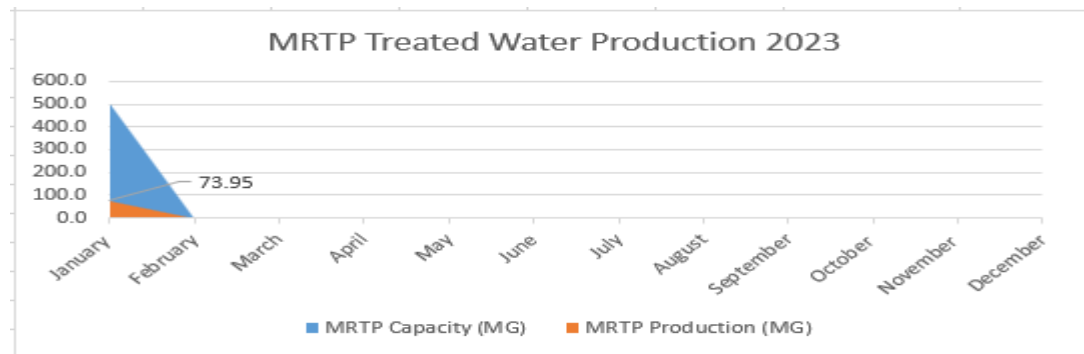
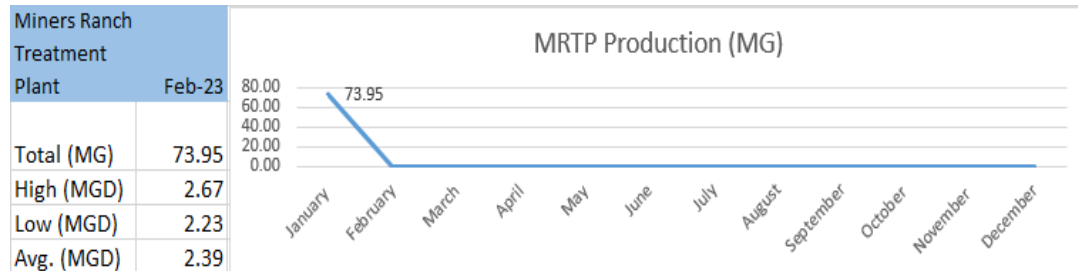
**RE:** General Information (regarding matters not scheduled on the agenda)  
2/28/23 Board of Directors Meeting

**Domestic Water Treatment Operations**

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of January totaled 73.95 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of January totaled .323 million gallons.

The Red Hawk Ranch Pump Station raw water total flow for January totaled 146,097 gallons.



All bacteriological requirements were good for the MRTP& BTP. Miners Ranch production was 75% of average over the past 5 years. Bangor's production was 106% of average over the past 5 years. The Red Hawk Ranch Pump Station total flow for January is 146,097 gallons.

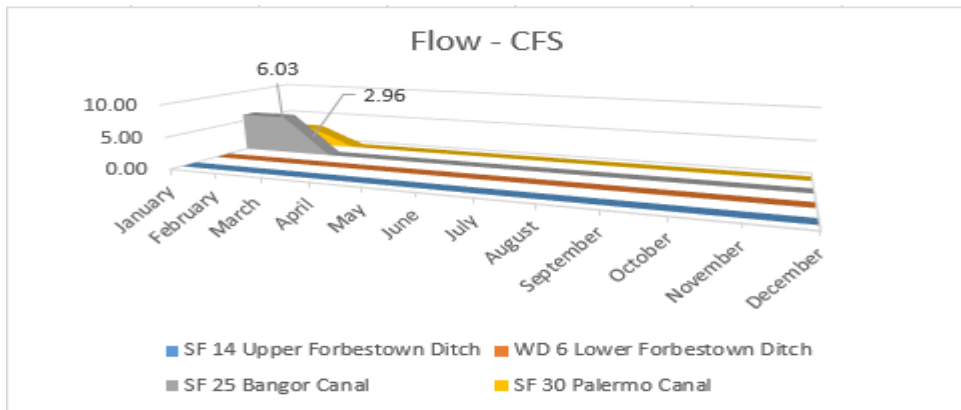
**District Wide Water Operations**

One new domestic service installed as the crew focuses on general maintenance. An effort was applied to use the new truck mounted vacuum system to clean out meter boxes for improved visibility of reading meters and discovery of any small leaks from aging infrastructure.

Feb-23	Install Service	Vacum Meter Boxes	Ditch Maintenance	Leak Repair	Backflows	Repair Air Vent	Replace Meter/Service	Shotcrete
	Valley View	District Wide	Palermo Canal	Van Duzer Ln.	Install Backflow - Hanging Tree	Oro Bangor Hwy	Canal	South Honcut Ditch
			Pinecrest	Royal Oaks	Repair Box - Silverleaf		Phaeton Dr.	Prep - Upper Forbestown Ditch
			South Honcut Ditch	Canal	Replace - Lonetree		Apache Circle	
			Bangor Canal	Lemon Hill	Repair - Valley View			
			Oro Lateral	Foothill	Solana			
			Brace Boulder - Sunny Slope					
			Remove Cow - Bangor Canal					
			Build Intake Screens - Sunny Slope					
			Install Gate - Lower Forbestown					
			Replace Culverts - Bangor Trail					

**Irrigation Water Operations**

Upper Forbestown Ditch - SF staff have been prepping portions of the upper Forbestown ditch for leak repairs and flow improvement. There are four sections of primary focus for the 2023 irrigation season, all of which will have shotcrete lining installed. The first section is to shotcrete ~1200' and is ready to mobilize weather permitting.



**Irrigation Improvements:**

The team was able to take advantage of the weather conditions in the month of January and accomplish two significant repairs within the irrigation system. Both of these repairs/improvements were planned after the conclusion of last irrigation season and we look forward to the positive impacts in the 2023 irrigation season



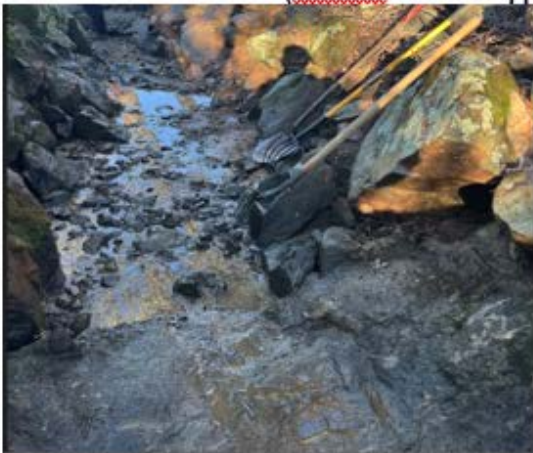


**Service box repair in the South Honcut section of SFWPA's irrigation system**



**New screen placed in the Bangor Canal to dramatically reduce debris from traveling downstream**

**Concrete work performed by SFWPA crew in the North Ditch (Pincrest between Upper Palermo and Drescher Tract area)**



**Before**



**After**

### General Updates

- Palermo Water Consolidation Project – Engineering drawings in review at the County for permit issuance. No updates as of this writing on project funding status.
- Ophir Road Warehouse Project – A meeting was conducted with NorthStar Engineering on water and flow requirements. The initial request was for 8,000 gallons per minute of flow which will require the developer or agency to design and construct a booster station at the location and possible distribution pipeline size increase from Lincoln Blvd. to project location. The engineering firm is re-evaluating flow requirements and will interface with Cal Fire.

- Mooretown Rancheria - The following email was received on January 30<sup>th</sup>:

Rath-

Is there a time I can talk to you this week about sigma implementation around the Wyandotte sub-basin? The tribe would like to utilize their ability to do intra county water transfers.

---

Josh F.W. Cook  
Mooretown Rancheria of Maidu Indians

A response was sent same day by SF and as of this writing no additional communications have taken place. Once a better understanding of the topic is realized, the board will be updated.

**SB 998 Statistics (At time of print)**

**\*\*Billing cycles are based on meter reading routes\*\***

Billing Cycle	Division Impacted	# of Mail Notices Generated	Carrying Costs of Mail Notice Status	# of Door Hangers "Shut-Off" Notices Generated	Carrying Cost of Door Hanger Status
1 & 2	1,2,3,5	134	\$12,842.17	87	\$10,779.74
3 & 4	2,3,4	136	\$11,446.25	95	\$9,753.89
5 - 10	1,2,3,4,5	169	\$17,359.57	Will Generate 03/02/2023	

**Backflow Program**

Since December, both field and administrative staff have been coordinating an upgrade to how our backflow program records are entered and maintained, including a new database interface via a tablet that allows field staff to document at point of inspection. In addition to those continuous improvement efforts, our administrative staff updated each account within Springbrook to allow cohesiveness between the two systems. This effort benefits multiple channels throughout water division and bolsters the agency's ability to meet all state reporting requirements. Overall, we believe this endeavor lays the path for future programmatic upgrades in the categories of meter calibration, flushing, and valve exercising.

**Upcoming Butte Fire Safe Council Event at Lake Wyandotte**

The agency received a request from the Butte Fire Safe Council in coordination with the Lake Wyandotte Firewise USA group to host a "pull the broom" event tentatively scheduled for March 4<sup>th</sup>. An initial site evaluation has already been conducted by both groups and SFWPA staff to ensure the event is a success. SFWPA crews are planning to be on-site next week (weather pending) to complete a debris/trash pick-up of the area, so the volunteers can solely focus on their vegetation management efforts the day of the event. Unfortunately, Lake Wyandotte has had a long history with illegal dumping activity. On a more positive note, the vegetation management efforts that were conducted by the Butte County Sheriff's Work Program in 2019 are holding well.



### PG&E Remote Grid and Notice of Default

A notice of default letter was received on January 20<sup>th</sup> stating "current metering does not meet the standby metering data requirements and both access to the facility and metering single line diagrams are required to understand the steps the remedy the meters to include a PG&E revenue meter at each point where standby loads are served by PG&E".

SFWPA's response was to provide single line diagrams (complete) and receive feedback on dates for escorted facility review of assets. PG&E has responded that they are reviewing the diagrams and will respond.

A second communication is taking place with PG&E requesting to evaluate Kelly Powerhouse for a "Remote Grid" conversion possibility. SF responded and has requested names of entities that have migrated to remote grid technology for hydro powerhouses and an example of where PG&E owned hydro assets have also converted.

### *What is Remote Grid? (Content from PG&E website)*

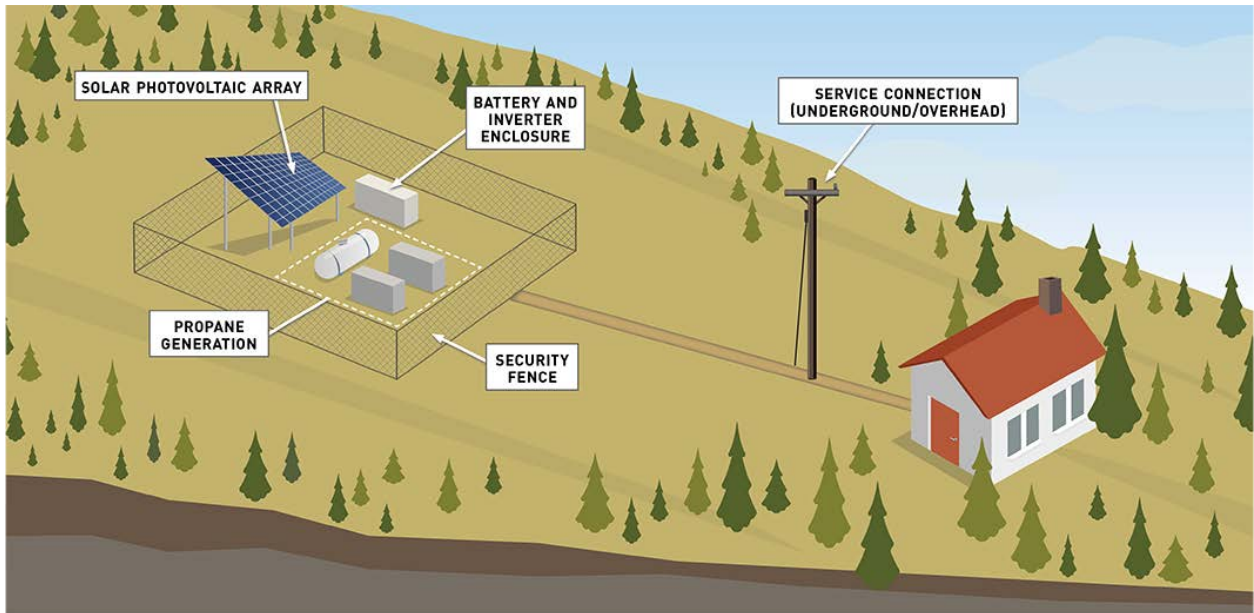
Remote Grids are a new way to safely provide power while reducing wildfire risk. A Remote Grid uses a Standalone Power System to provide power to customers living and working in less-populated, high-fire threat areas.

These systems combine solar power, batteries and fuel-powered generators to provide customers with safe, clean, continuous electric service. Plus, they're independent of the larger electric grid. Remote Grids help:

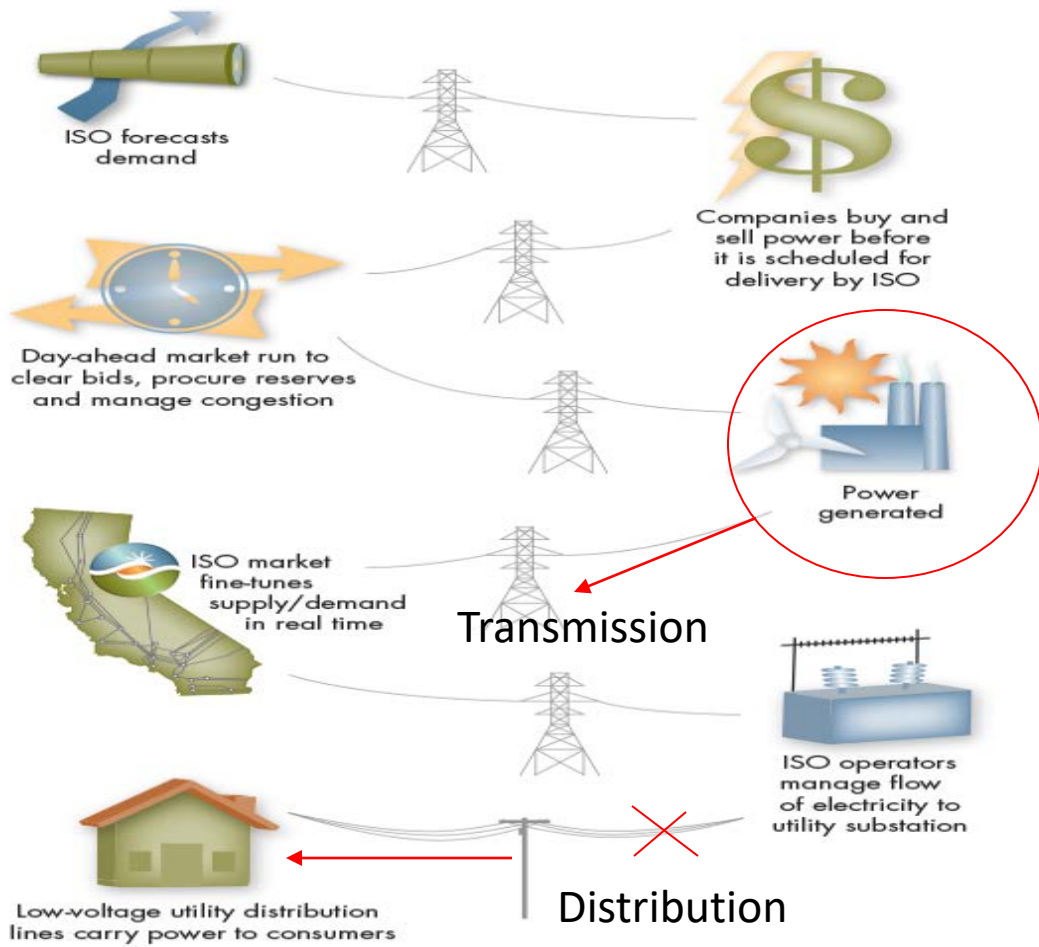
- Reduce wildfire risk by removing electric poles and overhead powerlines
- Provide safe and reliable electric service
- Reduce service gaps during winter weather or Public Safety Power Shutoffs (PSPS)

PG&E is one of the first utilities in North America to offer Standalone Power Systems as alternatives to traditional powerlines.





PG&E Visual Diagram



SFWPA Visual Diagram





## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO: Public Recipients of Agenda Information**

**FROM: Rath Moseley, General Manager**

**DATE: February 22, 2023**

**RE: Real Property Negotiations, and Anticipated and Existing Litigation  
Closed Session Agenda Item for 2/28/23 Board of Directors Meeting**

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.