



# **SOUTH FEATHER WATER & POWER AGENCY**

## **AGENDA**

**Regular Meeting of the Board of Directors of the  
South Feather Water & Power Agency  
Board Room, 2310 Oro-Quincy Highway, Oroville, California  
Tuesday; January 28, 2025; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/86897652059>

Meeting ID: 868 9765 2059

One tap mobile

+16699006833,,86897652059# US (San Jose)

+16694449171,,86897652059# US

For attendees calling by phone use \*9 to raise hand

### **A. Roll Call**

### **B. Approval of Minutes**

*(Tab 1)*

### **C. Approval of Checks/Warrants**

*(Tab 2)*

**D. Public Comment** – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to [PublicRelations@southfeather.com](mailto:PublicRelations@southfeather.com) by 12:00 P.M. Tuesday January 28, 2025. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker.*

An opportunity for public comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.

### **E. Business Items**

#### **PG&E Electrical Service Standby Agreements**

*(Tab 3)*

Review and approval of PG&E Standby electrical service.

#### **Abandonment of Easement – APN 069-470-075**

*(Tab 4)*

Requesting approval to adopt Resolution 25-01-01 to quitclaim Agency's rights, title and interest in property easement.

#### **Railroad Commission Decision 11334 – Applications 8000 and 8018**

*(Tab 5)*

*Board direction to submit request letter to the SWRCB Division of Water Rights to accept and archive RRC Decision 11334 referencing applications 8008 and 8018.*

#### **2025 Adopted Budget**

*(Tab 6)*

*Transmittal of the 2025 Adopted Operating Budget.*

**F. Information Item**

2025 Committee Assignments (Tab 7)  
Publishing board approved 2025 Committee Assignments.

**G. Staff Reports** (Tab 8)

**H. Directors' Reports**

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

**I. Closed Session** (Tab 9)

**Conference with Legal Counsel – Existing Litigation**

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857; and Cross-Complaint by South Feather Water & Power v. North Yuba Water District.
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.
- C. Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

**J. Annual Meeting – South Feather Water and Power Agency Financing Corporation.** (Tab 10)

**K. Open Session**

Report of closed session actions.

**L. Adjournment**

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

**MINUTES of the SPECIAL MEETING of the BOARD of DIRECTORS of SOUTH FEATHER  
WATER & POWER AGENCY**

**Tuesday, December 17, 2024, 2:00 P.M.,  
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

**DIRECTORS PRESENT (In Person):** Rick Wulbern, John Starr, Mark Grover, Brad Hemstalk, Ruth Duncan

**DIRECTORS ABSENT:** None

**STAFF PRESENT (In Person):** Rath Moseley, General Manager; Cheri Richter, Finance Manager; Dustin Cooper, General Counsel; Jaymie Perrin Operations Support Manager; Dan Leon, Power Division Manager; Art Martinez, Information Systems Manager; Kristen McKillop, Regulatory Compliance Manager

**OTHERS PRESENT (Remote):** Marieke Furnee, Leona Harris

**OTHERS PRESENT (In Person):** Roger Bailey, Maury Miller, Ron Fink, Laci Luna, Lisa Dunham, Steve Luna

**CALL TO ORDER**

President Wulbern called the meeting to order at 2:01 p.m. and led the Pledge of Allegiance.

**OATH OF OFFICE**

Agency Notary, Cheri Richter conducted the Oath of Office; Ruth Duncan and Rick Wulbern for their new terms ending December 1, 2028.

**INFORMATION ITEM**

Enterprise Resource Planning – Tyler Technologies

Staff, led by Information Systems Manager, Art Martinez updated the board on implementation status of a new agency ERP platform conversion starting in January. Discussion on need, options, selection, cost, schedule and performance were all reviewed with no change in direction requested from the board. Regular updates on the ERP conversion process will be provided to the board.

**APPROVAL OF MINUTES**

M/S: (Wulbern/Hemstalk) approving the Minutes of the Special Meeting of December 17, 2024.

Ayes: Starr, Duncan, Grover

**APPROVAL OF CHECKS AND WARRANTS**

M/S (Grover/Starr)

Ayes: Duncan, Wulbern, Hemstalk

Approving expenditures for the month of November 2024 in the amount of \$1,905,334.56 and authorize the transfer of \$1,400,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of December estimated regular operating expenses.

**BUSINESS ITEMS**

**Policy #420 – Accounting Procedures**

Approving updates to policy #420 – Accounting Procedures.

M/S: Duncan/Hemstalk

Ayes: Starr, Wulbern, Grover

Public Comment: None

## **Board Reorganization for 2025**

M/S: Grover/Hemstalk

Ayes: Duncan, Starr, Wulbern

Motion that Director Wulbern be elected President, that Director Duncan be elected Vice President, that the General Manager be appointed Board Secretary, and that the Finance Manager be appointed Treasurer for 2025.

## **Standing Committee's and Assignments**

M/S: Grover/Duncan

Ayes: Wulbern, Starr, Hemstalk

Approval of the 2025 Standing Committee Assignment Categories and selection of Director Duncan as Chair of the AD HOC Committee.

## **PUBLIC COMMENT**

Ron Fink commented that it seems that Agriculture has been dropped from committee assignments. Twenty years-ago there used to be an ag committee and got input from various farmers in the area. Understands we are trying to focus away from ag, but just a consideration.

No online comments as of 2:30 p.m.

## **FINANCE MANAGER'S REPORT**

### **Cost Share Reimbursement**

SFWPA Power Division personnel cooperate with the USDA Forest Service, Plumas National Forest, to maintain Forest Service roads around Sly Creek Reservoir for access and safety to the reservoir and the power facilities which benefits the Agency, Forest Service, and the public. Under the Challenge Cost Share Agreement, the USDA Forest Service agrees to reimburse the Agency for actual costs up to \$50,000. This payment was received by the Agency in November to help with the expense associated with Sly Creek roads maintenance.

### **Water Rights**

Invoices from the California Dept of Tax & Fee Administration for Water Rights fees for the period of 7/1/24-6/30/25, in the total amount of \$67,918.78, have been received. This is an increase over the 2023-2024 fees of \$61,605.08.

### **New Administration Office Lobby Hours**

Customers are being notified this month on their billing statements that beginning January 1, 2025 SFWPA Office hours will be Monday - Thursday 8:00am to 4:30pm and Friday 8:00am to 3:30pm. There is also a reminder that payments can be made online at southfeather.com or via the two Drop Box locations at the District Office located at 2310 Oro-Quincy Hwy. The change of hours has been posted on our website and a notice posted on the Lobby front door.

Wished Directors and staff a happy holiday's and thanked them for their dedication and commitment.

## **POWER DIVISION MANAGER'S REPORT**

South Fork Diversion tunnel, which supplies Sly Creek Reservoir, conveyed 7.6 kAF. Slate Creek Diversion tunnel, which also supplies Sly Creek Reservoir, conveyed 0 AF. Little Grass Valley and Sly Creek Reservoirs combined storage was 87.6 kAF at month's end. No reservoirs are currently spilling.

The 2025 DWR water year began on October 1. DWR Bulletin 120 observed precipitation conditions and reports will be published later this calendar year.

Asset Performance and Generation Asset Availability was presented in graphical and table format. Maintenance details by each power house and total project facilities projects were highlighted.

## PG&E Transmission and Distribution System Outages

- A planned maintenance outage for the 12-kV Kanaka Circuit 1101 distribution line began on December 5 at about 08:00, and ended on December 7 at about 16:00. This circuit provides station service to Stations 7 and 8, which were powered by the Agency's standby emergency generator during the outage. Powerhouse operation was not interrupted during this outage.
- A planned maintenance outage for the 12-kV Challenge Circuit 1101 distribution line is scheduled to begin on December 20 at 08:30 and end at 16:30. This circuit provides station service for Sly Creek Dam and the Obermeyer spillway gates, which will be powered by the Agency's standby emergency generator during the outage. This circuit also provides station service for Sly Creek Campground, Woodleaf Powerhouse and Sly Creek Powerhouse. Powerhouse operation is planned to be uninterrupted during this outage.

Personnel updates were provided on recruiting of Hydro Civil Engineer and Hydro Civil Engineer.

Reservoir and Stream Operations data was provided including graphical trend of reservoir storage and precipitation by year.

## REGULATORY COMPLIANCE MANAGER'S REPORT

Final review, updates, and certification of all required security documentation according to the security classification of each dam. This documentation is submitted to the FERC Security Branch as the Annual Security Compliance Certification package by December 31<sup>st</sup> annually.

All Emergency Action Plan reporting components have been completed and were submitted to the FERC Regional Engineer on December 12<sup>th</sup>.

Staff continue to work with Stillwater Sciences and Schnabel Engineering on compiling data in support of developing revised Interim Ramping Rates with the resource agencies. We spent an entire day in person reviewing Project infrastructure capabilities, historic hydropower generation run times, hydrologic impacts on the system (by water year type), and necessary protections required for the listed Foothill Yellow-Legged Frog. Staff continue to compile requested data for further analysis. We will review this data with the resource agencies in January in order to finalize and submit a proposal to the FERC by February 2025.

Following the submission and acceptance of the Interim Ramping Rates, the Agency will begin the Endangered Species Act (ESA) Section 7 Consultation with the US Fish and Wildlife Service so that they may complete their Biological Opinion. Section 7(a)(1) of the ESA charges federal agencies to aid in the conservation of listed species, and section 7(a)(2) requires the agencies to ensure their activities are not likely to jeopardize the continued existence of federally listed species or destroy or adversely modify designated critical habitat. The Biological Opinion will state whether the federal agency has ensured that its action is not likely to jeopardize the continued existence of a listed species or result in the destruction or adverse modification of critical habitat. Completion of this process will enable the FERC to issue the new South Feather Power Project Hydropower License.

## ODSP HIGHLIGHT #8 – MINERS RANCH DAM

Miners Ranch Dam forms an off-stream reservoir that serves as the forebay for Kelly Ridge Powerhouse and as a water supply reservoir for the Miners Ranch Treatment Plant and the Bangor Canal. Inflow to Miners Ranch reservoir is regulated from Ponderosa Diversion Dam reservoir via the Miners Ranch Conduit and Miners Ranch Tunnel. No natural waterways flow into the reservoir. The principal Project features are the reservoir, dam, ungated and unlined spillway, outlet works, and the Kelly Ridge Powerhouse. Releases from the reservoir are made through the Kelly Ridge power tunnel and penstock, through the low-level outlet to the Bangor Canal, and to the Miners Ranch Treatment Plant.

- Location: 6 miles from SFWPA Board room in Oroville.
- Construction Completed: 1961
- Dam Type: Zoned embankment earthen
- Dam Classification: High Hazard for both FERC and DSOD
- Powerhouses: Miners Ranch Reservoir serves as the forebay for Kelly Ridge Powerhouse.

- Jurisdictional Authority: FERC, DSOD, USFS and Butte County Sheriff
- Inspection Requirements: Quarterly CDSC, Annual FERC & DSOD, ongoing staff observations.
- Restrictions: There is no public access to this reservoir.

### **GENERAL MANAGER'S REPORT**

Miners Ranch Treatment Plant (MRTP) treated water production = 97.79 million gallons.

Bangor Treatment Plant (BTP) treated water production = .315 million gallons.

Red Hawk Ranch Pump Station raw water flow = .997 million gallons

All bacteriological requirements were good for the MRTP& BTP. Miners Ranch production was 97% of average over the past 5 years. Bangor's production was 85% of average over the past 5 years.

Primary operational work was focused on storm damage assessment and repairs in various locations throughout the district. One new service connection installed this month and the annual Lake Wyandotte Dam inspection was performed. Happy to report no actual leaks/repairs for the month. Standby staff did respond to a number of possible "leak" call-in's but they were all determined to be due to storm run-off and not infrastructure.

Heavy rains November 21<sup>st</sup> – 25<sup>th</sup> created significant slope erosion in the Thompson fire burn scar area impacting access roadway and portions of the Palermo canal, including areas of recent shotcrete work. Staff has been working to repair and will continue to address soil erosion throughout the winter months.

811 Dig/Utility locates were presented in graphical form by month.

**Palermo Clean Water Consolidation Project:** Multiple inquiries about construction management services have been received and expect to have several bid proposals by the January 6<sup>th</sup> deadline. ~2,000 linear feet of domestic pipeline will be installed for the Dry Well segments in the project boundary. The total Palermo pipeline domestic expansion will be ~12,000 linear feet and would commence upon confirmation of award for State Revolving funds. Currently the grant application package has been approved by legal at the water board and is under management review.

Members of the Butte County Grand Jury participated in a field tour of the Palermo Canal Conveyance system and followed the path of water from the outlet near the base of Lake Oroville Dam to the south end of the Palermo Community and locations in between. Staff highlighted canal shotcrete areas, burn scar impacts, ditch maintenance and domestic infrastructure extension plans within Palermo. Reviewed how to identify raw water conveyance ditches versus intermittent drainage. Looking forward to continued support by the Grand Jury to help keep Palermo improvements on the forefront of activity for the overall benefit of the community.

**Circle Drive Domestic Expansion:** ~6,000 linear feet of 6" C900 domestic water pipe will be installed on Circle Drive in 2025. Project planning will be performed in late January and encroachment permit applications will be submitted to the County in February. Anticipated construction timeframe to be four months and ~ 30 parcels could be added to the domestic distribution system assuming customer interest to replace current ground water pumping via wells.

Ron Fink asked about irrigation status and continuation in this area with the domestic water expansion. Asked if the irrigation rate was going to be less than the domestic rate.

### **DIRECTORS' REPORTS**

Director Starr: Wished everyone a Merry Christmas and New Year.

Director Duncan: Merry Christmas and communicated she would need to leave today around 4:00 p.m.

Director Wulbern: Excited to see the Circle Drive project planning and how we can get more pipe in the ground, more water to people and fire hydrants. Hope everyone has an amazing Christmas and New Year's.

Director Hemstalk: Impressed with the group and management.

Director Grover: Merry Christmas and Happy New Year. Hard to believe two years have already passed as a director. Impressed with how the district is ran and thank you for all your hard work and what you do in the community.

President Wulbern offered opportunity for public comment on closed session items.

Ron Fink stated he had a comment for Public Participation. President Wulbern stated public participation was about 20 minutes ago and he talked about irrigation committee. Mr. Fink stated he was just going to give some material out, but here we go again and looks like nothing has really changed. Just do not want to be missed and if he is out of order on the agenda, so be it. Mr. Fink discussed his concerns with the old water rights, specifically 8000 and 8018. Commented that Rath was going to find the minutes with pages 107-109. The original binder of the October 1922 minutes was shown to Mr. Fink that they are on record and exist. Mr. Fink stated the agency should re-submit what is in the book to State archives.

Board direction was provided to the general manager to add a business item for the January 2025 board meeting discussing submission of 1922 meeting minutes records to state archives.

**RECESS** (3:05)

**CLOSED SESSION** (convened at 3:06 p.m.)

**OPEN SESSION** (reconvened at 4:15 p.m.) – President Wulbern announced that legal counsel was given direction during closed session.

**ADJOURNMENT** (4:16 p.m.)

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Rath T. Moseley, Secretary

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Rick Wulbern, President











## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO: Board of Directors**

**FROM: Cheri Richter, Finance Manager**

**DATE: January 16, 2025**

**RE: Approval of Checks and Warrants  
Agenda Item for 1/28/2025 Board of Directors Meeting**

December, 2024 expenditures are summarized as follows:

Checks:	<u>68042</u>	to	<u>68271</u>	<u>\$ 769,911.85</u>
Electronic Funds Transfers:	<u>241201</u>	to	<u>241209</u>	<u>\$ 281,743.70</u>
Payroll Expenses:				<u>\$ 484,318.78</u>
Total Expenditures for December, 2024				<u><u>\$ 1,535,974.33</u></u>

At December 31, 2024, the authorized available balance was: \$ 484,318.78

Action to approve all expenditures:

**"I move approval of expenditures for the month of December, 2024 in the amount of \$1,535,974.33 and authorize the transfer of \$1,500,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of January estimated regular operating expenses."**

**South Feather Water and Power Agency**  
**Checks Paid, December, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/6/2024	68042	<b>AT&amp;T</b>			
			For KPH Fiber Optic Connection 11/2024	07-60-60251-6	\$1,065.31
					\$1,065.31
12/6/2024	68043	<b>Capital One</b>			
			Gallon Sprayer, Distilled Water	07-63-63100-6	\$17.01
			Garbage Bags, Soap	01-61-61100-5	\$14.93
			Garbage Bags, Soap, Water	07-66-66100-6	\$68.15
			Garbage Bags, Soap, Water	07-63-63100-6	\$68.15
			Kleenex	01-61-61100-5	\$7.56
			Kleenex	07-60-60100-6	\$7.57
			Kleenex, Water	07-63-63100-6	\$24.00
			Water	07-66-66100-6	\$16.44
			Water	07-64-64100-6	\$45.76
			Water	07-64-64100-6	\$16.44
					\$286.01
12/6/2024	68044	<b>CDW Government, Inc.</b>			
			Extension Cables	07-68-68100-6	\$13.61
			Monitor Cables	07-68-68100-6	\$39.68
					\$53.29
12/6/2024	68045	<b>Dawson Oil Company</b>			
			Turbo 46 Oil	01-61-61100-5	\$1,732.62
					\$1,732.62
12/6/2024	68046	<b>Dish Network</b>			
			Satellite Svc At Hq 12/8/24 to 1/7/25	07-60-60201-6	\$64.76
					\$64.76
12/6/2024	68047	<b>Grainger Inc.</b>			
			Industrial Digital Multimeter, 10A, 1000V	07-63-63270-6	\$1,032.12
			Retractable Tip Test Lead, 1.5 m L, PR	07-63-63270-6	\$61.93
					\$1,094.05

**South Feather Water and Power Agency  
Checks Paid, December, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/6/2024	68048	<b>Home Depot Credit Service</b>			
			Tarps	07-66-66100-6	\$157.54
					\$157.54
12/6/2024	68049	<b>K-Gas, Inc.</b>			
			Propane For Office & Shops	07-66-66250-6	\$1,995.34
					\$1,995.34
12/6/2024	68050	<b>La Porte Fire Department</b>			
			Lexington Hill Communication Site Lease Agr. For 2025	07-00-14403-0	\$2,400.00
					\$2,400.00
12/6/2024	68051	<b>Napa Auto Parts</b>			
			Oil	07-63-63100-6	\$102.75
			Oil, Filters	07-66-66150-6	\$71.10
					\$173.85
12/6/2024	68052	<b>North Yuba Water District</b>			
			Water Svc At Hq. 9/20/24 to 11/19/24	07-66-66250-6	\$60.25
					\$60.25
12/6/2024	68053	<b>OMICRON Electronics Corp. USA</b>			
			CPCP Polarity Check (SW)	07-63-63270-6	\$1,951.95
			CPOL3 Polarity & Writing Tester, Shipping & Handling	07-63-63270-6	\$1,716.00
					\$3,667.95
12/6/2024	68054	<b>Oroville Cable &amp; Equipment Co.</b>			
			Nitrogen	07-63-63100-6	\$205.68
					\$205.68
12/6/2024	68055	<b>Pioneer Collision Center, Inc.</b>			
			Alignment for Truck T#234	07-66-66201-6	\$85.00
					\$85.00
12/6/2024	68056	<b>Pro-West &amp; Associates, Inc.</b>			
			Assistance With An ArcGIS Enterprise Installation	07-67-67201-6	\$5,100.14
					\$5,100.14

**South Feather Water and Power Agency  
Checks Paid, December, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/6/2024	68057	<b>Ray's General Hardware</b>			
			Plywood	01-61-61100-5	\$71.78
					\$71.78
12/6/2024	68058	<b>SGS North America, Inc.</b>			
			Test Oil Samples For KPH	07-63-63201-6	\$273.00
					\$273.00
12/6/2024	68059	<b>Shelton's Janitorial</b>			
			Clean Office At Forbestown 11/8 & 22/24	07-66-66370-6	\$360.00
					\$360.00
12/6/2024	68060	<b>Talley Communications</b>			
			Static Desiccator	07-63-63260-6	\$914.45
					\$914.45
12/6/2024	68061	<b>Tom's Septic</b>			
			Pump Out Sewage Holding Tank At KPH	07-63-63201-6	\$1,000.00
					\$1,000.00
12/6/2024	68062	<b>Trimark Associates, Inc.</b>			
			1 Yr Maint. Agr for CAISO & RIG Meters For 2025 PH's	07-60-60201-6	\$42,971.21
			1 Yr Maint. Agr for CAISO & RIG Meters For 2025 SPH	01-61-61201-5	\$5,202.79
					\$48,174.00
12/6/2024	68063	<b>Tyndale Company, Inc.</b>			
			Flame Resistant Jacket/Jeans/Shirts For Thornton	07-63-63103-6	\$909.39
					\$909.39
12/6/2024	68064	<b>USDA - Forest Service</b>			
			2025 Special Use Permit #100906 for Microwave Sites #0003324464	07-00-14403-0	\$3,704.13
			2025 Special Uses Permit #100911 for Road Use #0003324464	07-00-14403-0	\$6,785.31
					\$10,489.44
12/6/2024	68065	<b>Access Information Management</b>			
			November 2024 Shred Service	01-50-50201-0	\$268.88
					\$268.88

**South Feather Water and Power Agency  
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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/6/2024	68066	<b>Accularm Security Systems</b>			
			11/26/24 Installation Of Equipment In Main Office	01-50-50201-0	\$570.00
			Dec. 2024 Email Notifications, Open/Close Reports-3 Locations	01-58-58201-0	\$20.00
			December 2024 Alarm Monitoring at Power Div Hq.	07-66-66201-6	\$58.00
			December 2024 Fire/Burg Monitoring - Main Office & Shop	01-50-50201-0	\$61.00
			December 2024 Fire/Burg Monitoring at MRTP	01-53-53201-0	\$58.00
					\$767.00
12/6/2024	68067	<b>Advanced Document Concepts</b>			
			November 2024 Back Office Printer/Copier Maintenance Contract	01-50-50380-0	\$163.10
			November 2024 Power Div Hq Printer/Copier Maintenance Contract	07-60-60380-6	\$155.48
			November 2024 Printer/Copier Maintenance Contract	01-53-53380-0	\$1.99
			November 2024 Upstairs Printer/Copier Maintenance Contract	01-50-50380-0	\$109.18
			November 2024 Warehouse Printer/Copier Maintenance Contract	01-56-56380-0	\$16.92
					\$446.67
12/6/2024	68068	<b>Allevery Recruiting &amp; Staffing</b>			
			Customer Service Staff PE 11/24/24	01-50-50201-0	\$1,406.40
			Customer Service Staff PE 12/1/24	01-50-50201-0	\$843.84
					\$2,250.24
12/6/2024	68069	<b>AT&amp;T</b>			
			11/14/24 - 12/13/24 MRTP Internet Connection	01-53-53251-0	\$117.70
					\$117.70
12/6/2024	68070	<b>AT&amp;T</b>			
			10/19/24 - 11/18/24 Equipment/Router for Circuit Billing	07-68-68251-6	\$163.00
			11/29/24 - 12/28/24 Circuit Billing	07-60-60251-6	\$633.08
			October 2024 Energy Communication Service	07-68-68251-6	\$80.88
					\$876.96
12/6/2024	68071	<b>AT&amp;T Long Distance</b>			
			10/23/24 - 11/23/24 Service	07-60-60251-6	\$260.16
					\$260.16

**South Feather Water and Power Agency  
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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/6/2024	68072	<b>AT&amp;T Mobility</b>			
			10/19/24 - 11/18/24 Cell Phone Service	07-63-63251-6	\$168.87
					\$168.87
12/6/2024	68073	<b>Baker Supplies and Repairs</b>			
			Pole Pruners	01-54-54270-0	\$1,572.26
					\$1,572.26
12/6/2024	68074	<b>Better Deal Exchange</b>			
			Ant Bait, Gas Can	01-53-53260-0	\$49.65
			Brass Gate Valves	01-54-54104-0	\$46.73
			Caulk	01-53-53260-0	\$48.66
			Duct Tape, Tarps	01-54-54104-0	\$26.07
			Push Brooms, Spray Paint	01-53-53260-0	\$58.42
			Returned Push Brooms, Original Inv# 287316	01-53-53260-0	(\$50.64)
			Spray Bottles	01-55-55113-0	\$5.43
					\$184.32
12/6/2024	68075	<b>Blair, Mariah</b>			
			Health Benefit Reimbursement - Blair	01-55-55394-0	\$60.00
					\$60.00
12/6/2024	68076	<b>Bobcat of Chico</b>			
			Pivot Pin, Seals, Bushing - E222	01-56-56150-0	\$337.69
			Rollers-Shop/E150, Various Filters-E226/E222, Actuator Assembly	01-56-56150-0	\$2,154.74
			Seal Kits, Valves - E223	01-56-56150-0	\$313.58
					\$2,806.01
12/6/2024	68077	<b>Capital One</b>			
			Lab/Shop/Kitchen/Office Supplies	01-53-53260-0	\$98.13
					\$98.13
12/6/2024	68078	<b>Consolidated Electrical Distributors, Inc.</b>			
			120V Lights	01-56-56370-0	\$70.79
					\$70.79



**South Feather Water and Power Agency  
Checks Paid, December, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/6/2024	68079	<b>Cook, Dawn</b>			
			Health Benefit Reimbursement - Cook	01-56-56394-0	\$55.00
					\$55.00
12/6/2024	68080	<b>Copy Center</b>			
			UPS Fee	01-53-53201-0	\$107.92
					\$107.92
12/6/2024	68081	<b>Dan's Electrical Supply</b>			
			Compression Lugs, Splicer Reducers	01-53-53260-0	\$63.57
			Wire Butt Connectors	01-56-56100-0	\$25.50
					\$89.07
12/6/2024	68082	<b>Del-Mar Equipment Rentals</b>			
			Concrete - FFC Hydrant & Concrete - Parkwood	01-54-54104-0	\$227.26
					\$227.26
12/6/2024	68083	<b>Francotyp-Postalia, Inc.</b>			
			Postage Machine Rental - 11/20/24 - 2/19/25	01-50-50171-0	\$146.14
					\$146.14
12/6/2024	68084	<b>Glende Polaris Yamaha</b>			
			Caliper - E38	01-56-56150-0	\$367.83
					\$367.83
12/6/2024	68085	<b>Grainger Inc.</b>			
			Air Motor Replacement	01-54-54150-0	\$639.79
			Shelf Bins	01-56-56100-0	\$96.51
					\$736.30
12/6/2024	68086	<b>Hemming Morse, LLP</b>			
			October 2024 SFWPA v. NYWD Professional Services	07-60-60208-6	\$42,883.00
					\$42,883.00
12/6/2024	68087	<b>Home Depot Credit Service</b>			
			Lumber	01-55-55205-0	\$220.56
					\$220.56

**South Feather Water and Power Agency**  
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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/6/2024	68088	<b>K-Gas, Inc.</b>			
			Bottle Fill Tax	01-56-56160-0	\$8.34
					\$8.34
12/6/2024	68089	<b>Long, Ashlee</b>			
			Health Benefit Reimbursement - Long	01-55-55394-0	\$60.00
					\$60.00
12/6/2024	68090	<b>Macquarie Equipment Capital Inc.</b>			
			11/12/24 - 12/11/24 Upstairs Printer Lease Agreement #2364939001	01-50-50171-0	\$259.80
			11/7/24 - 12/6/24 Warehouse Printer Lease Agreement #2364939002	01-56-56170-0	\$75.78
					\$335.58
12/6/2024	68091	<b>McDonald, Richard</b>			
			Health Benefit Reimbursement - McDonald	01-53-53394-0	\$53.83
					\$53.83
12/6/2024	68092	<b>McMaster Carr Supply Co.</b>			
			Flexible Cylinder Hones, Retaining Ring	01-53-53260-0	\$97.60
					\$97.60
12/6/2024	68093	<b>Napa Auto Parts</b>			
			Absorbent Mats, Brake Parts Cleaner, Service Cart	01-56-56150-0	\$247.60
			Air Freshener - Shop, A/C Filters - T314 & T316	01-56-56150-0	\$53.93
			Ball Mount/Hitch Ball-New Ranger, Pin & Clips-New Ranger & Shop	01-56-56150-0	\$96.53
			Battery, Core Deposit - T316	01-56-56150-0	\$158.48
			Headlight Bulbs - T308	01-56-56150-0	\$92.53
			Returned Battery Core - T316, Original Inv# 125975	01-56-56150-0	(\$18.00)
			Returned Headlight Bulbs-T308, Orig Inv#126212, Headlight Bulbs	01-56-56150-0	(\$18.51)
			Shocks-T305, Grote Light-E227, Gear Oil-E222, Threadlockers	01-56-56150-0	\$173.39
					\$785.95
12/6/2024	68094	<b>Nevers, Cory</b>			
			Health Benefit Reimbursement - Nevers	07-66-66394-6	\$60.00
					\$60.00

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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/6/2024	68095	<b>Northern Safety Co., Inc.</b>			
			Power Division Cost Share of Annual Membership	07-62-62225-6	\$80.64
			Water Division Cost Share of Annual Membership	01-52-52225-0	\$80.65
					\$161.29
12/6/2024	68096	<b>Northern Tool &amp; Equipment</b>			
			Item #5939480 19" Portacool	01-56-56100-0	\$2,544.69
			Item #66345 Roughneck air operated oil pump	01-56-56100-0	\$2,465.94
					\$5,010.63
12/6/2024	68097	<b>Office Depot, Inc.</b>			
			Markers	01-50-50100-0	\$7.56
			Pens, Ink Cartridge	01-53-53100-0	\$81.75
			Weekly/Monthly Planning Calendar	01-50-50100-0	\$21.64
			Wireless Lamp	01-50-50100-0	\$64.83
					\$175.78
12/6/2024	68098	<b>Paramex Screening Services</b>			
			11/20/2024 Q4 Random DOT Drug Screen	07-62-62226-6	\$79.00
			11/20/2024 Q4 Random DOT Drug Screen	01-52-52226-0	\$79.00
			11/27/2024 Q4 Random DOT Drug Screen	07-62-62226-6	\$79.00
			PD Cost Share of On-Site visit	07-62-62226-6	\$37.50
			WD Cost Share of On-Site visit	01-52-52226-0	\$37.50
					\$312.00
12/6/2024	68099	<b>Powerplan - OIB</b>			
			Diagnosed Slow Hydraulics - E223	01-56-56201-0	\$1,353.43
			Shocks - E223	01-56-56150-0	\$244.24
					\$1,597.67
12/6/2024	68100	<b>Recology Butte Colusa Counties</b>			
			November 2024 Garbage Service	07-66-66250-6	\$246.38
			November 2024 Garbage Service	01-56-56250-0	\$904.16
					\$1,150.54

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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/6/2024	68101	<b>Rexel USA</b>			
			24" Wire Gutter, Wire Gutter End Flange	01-53-53260-0	\$125.61
			Wire Gutter Connector, Wire Gutter Elbow	01-53-53260-0	\$527.68
					\$653.29
12/6/2024	68102	<b>Richter, Cheri</b>			
			Health Benefit Reimbursement - Richter	01-50-50394-0	\$60.00
					\$60.00
12/6/2024	68103	<b>Vista Net, Inc.</b>			
			December 2024 Anti Virus	01-58-58201-0	\$235.79
			December 2024 Anti Virus	07-60-60201-6	\$223.38
			December 2024 Email Spam Service	01-58-58201-0	\$78.75
			December 2024 Email Spam Service	07-68-68201-6	\$66.25
			December 2024 Fiber Internet	01-50-50251-0	\$820.10
			December 2024 Fiber Internet	07-60-60251-6	\$820.10
			December 2024 File Storage	01-58-58201-0	\$25.00
			December 2024 File Storage	07-68-68201-6	\$25.00
			December 2024 Firewall Monthly Protection Subscription	01-53-53201-0	\$175.00
			December 2024 IT Backup License	01-58-58360-0	\$330.00
			December 2024 Mobile Control Advanced	01-58-58201-0	\$18.00
			December 2024 Monthly Protection License	01-58-58201-0	\$110.00
			December 2024 Monthly Protection Subscription	07-68-68201-6	\$126.00
			December 2024 Monthly Protection Subscription	01-58-58201-0	\$126.00
			December 2024 MRTP Backup License	01-58-58360-0	\$330.00
			December 2024 MSP Network Monitoring	07-60-60251-6	\$114.50
			December 2024 MSP Network Monitoring	01-50-50251-0	\$114.50
			December 2024 Power Backup License	07-68-68380-6	\$390.00
			December 2024 Server	07-68-68201-6	\$280.00
			December 2024 Server	01-58-58201-0	\$350.00
					\$4,758.37

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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/10/2024	68114	<b>A D P, Inc.</b>			
			Payroll Processing December Billing	07-60-60201-6	\$636.98
			Payroll Processing December Billing	01-50-50201-0	\$955.48
					\$1,592.46
12/10/2024	68115	<b>ACWA-JPIA</b>			
			January 2025 Employee/Vision & Dental Insurance	01-50-50461-0	\$2,156.82
			January 2025 Employee/Vision & Dental Insurance	07-60-60461-6	\$1,873.78
			January 2025 Employee/Vision & Dental Insurance	07-60-60400-6	\$2,090.52
			January 2025 Employee/Vision & Dental Insurance	01-50-50400-0	\$3,821.46
					\$9,942.58
12/10/2024	68116	<b>Empower Annuity Ins Co of America</b>			
			PR 12/13/24 Employee 457 Contributions	01-00-22908-2	\$100.00
					\$100.00
12/10/2024	68117	<b>Mission Square Retirement</b>			
			PR 12/13/24 Employee 457 Contributions	01-00-22908-2	\$2,024.00
					\$2,024.00
12/10/2024	68118	<b>Nationwide Retirement</b>			
			PR 12/13/24 Employee 457 Contributions	01-00-22908-2	\$1,772.44
					\$1,772.44
12/13/2024	68119	<b>AT&amp;T</b>			
			Firewall 12/5/24 - 1/4/25	07-68-68251-6	\$672.10
					\$672.10

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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/13/2024	68120	<b>AT&amp;T Mobility</b>			
			Cell Phone Service 12/3/24 - 1/2/25	07-67-67251-6	\$50.86
			Cell Phone Service 12/3/24 - 1/2/25	07-68-68251-6	\$45.80
			Cell Phone Service 12/3/24 - 1/2/25	01-52-52251-0	\$45.80
			Cell Phone Service 12/3/24 - 1/2/25	01-50-50251-0	\$50.86
			Cell Phones Service 12/3/24 - 1/2/25	07-63-63251-6	\$45.80
			Cell Phones Service 12/3/24 - 1/2/25	01-55-55251-0	\$91.60
			Cell Phones Service 12/3/24 - 1/2/25	01-58-58251-0	\$50.86
			Router Service 12/3/24 - 1/2/25	01-53-53251-2	\$43.38
			Routers Service 12/3/24 - 1/2/25	07-68-68251-6	\$130.14
			Tablet Service 12/3/24 - 1/2/25	01-54-54251-0	\$40.24
			Tablets Service 12/3/24 - 1/2/25	01-55-55251-0	\$80.48
					\$675.82
12/13/2024	68121	<b>Better Deal Exchange</b>			
			Paint, Paint Mixer, Paint Brushes	01-54-54104-0	\$72.06
			Reflective Tape, Marking Paint	01-56-56102-0	\$33.08
					\$105.14
12/13/2024	68122	<b>CA Dept of Tax &amp; Fee Administration</b>			
			Water Rights 7/1/24-6/30/25...ID #s - A002142, A013676, A002979,	07-00-14403-0	\$67,918.78
					\$67,918.78
12/13/2024	68123	<b>Comcast</b>			
			December 2024 Mainline - Phone/Circuit Service	01-50-50251-0	\$405.72
			December 2024 MRTP Com Service	01-53-53251-0	\$1,922.67
					\$2,328.39
12/13/2024	68124	<b>Core &amp; Main</b>			
			2 BRASS METER FLANGES	01-00-22300-0	\$144.31
			Hex Bolt	01-55-55113-0	\$6.93
			Hex Nut	01-55-55113-0	\$0.65
					\$151.89

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12/13/2024	68125	<b>Cranmer Engineering, Inc.</b>			
			Colilert P/A 18hr - BTP & Colilert QT-High 18hr - BTP	01-53-53201-2	\$60.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$90.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$30.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$90.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$120.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$120.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$120.00
			Colilert QT-High 18hr - MRTP	01-53-53201-0	\$30.00
					\$660.00
12/13/2024	68126	<b>Grainger Inc.</b>			
			Mini Light Bar - T321	01-56-56150-0	\$283.51
					\$283.51
12/13/2024	68127	<b>Hach Co.</b>			
			Bromcresol Green Indicator Solution, 100ml	01-53-53260-0	\$41.61
			Free Chlorine Reagent Sets for CL17 Analyzers	01-53-53260-0	\$1,489.47
			Free Chlorine Reagent Sets for CL17 Analyzers (Sales Price)	01-53-53260-0	(\$297.54)
			Phenol Red Indicator Solution, Spec Grade, 50ml	01-53-53260-0	\$138.18
			Stablcal NTU Calibration Kit, 0-4000 NTU	01-53-53260-0	\$439.78
					\$1,811.50
12/13/2024	68128	<b>Home Depot Credit Service</b>			
			Parawedge Anchors, Lumber, Wood Deck Screws	01-53-53260-0	\$76.83
			Push brooms, Lumber, Gate Tee Hinges	01-53-53260-0	\$96.28
			Screws, PVC Elbows, Lumber, Circular Saw Blade, Carpenter Pencil	01-56-56150-0	\$58.59
					\$231.70
12/13/2024	68129	<b>InfoSend, Inc.</b>			
			November 2024 Cycles 1 - 10 Billing & Fed Ex Door Hangers	01-55-55114-0	\$4,816.94
			November 2024 Cycles 1 - 10 Billing & Fed Ex Door Hangers	01-55-55201-0	\$1,628.95
					\$6,445.89

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12/13/2024	68130	<b>Lacey, Jennifer</b>			
			Health Benefit Reimbursement - Lacey	01-50-50394-0	\$60.00
					\$60.00
12/13/2024	68131	<b>Martinez, Zenaïdo</b>			
			D3 Certificate Renewal	01-54-54501-0	\$90.00
					\$90.00
12/13/2024	68132	<b>Mendes Supply Company</b>			
			Paper Towels	01-56-56100-0	\$146.06
			Trash Cans Liners, Paper Towels	01-50-50100-0	\$131.60
					\$277.66
12/13/2024	68133	<b>Napa Auto Parts</b>			
			Air Filters - E150 & E228, Spark Plugs - E228	01-56-56150-0	\$200.37
			Battery Terminals - T71	01-56-56150-0	\$32.97
			Diesel Exhaust Fluid	01-56-56150-0	\$79.82
					\$313.16
12/13/2024	68134	<b>O'Reilly Auto Parts</b>			
			Floor Mats, Cleaning Wipes, Glass Cleaner, Air Freshener	01-56-56150-0	\$42.17
			Fuel Pump	01-56-56150-0	\$68.19
					\$110.36
12/13/2024	68135	<b>Oroville Ford</b>			
			Hitch, Truck bed Liner - T324	01-56-56150-0	\$381.33
					\$381.33
12/13/2024	68136	<b>Pace Supply Corp.</b>			
			1 MIP X 3/4 CTS ADAPTER	01-00-22300-0	\$489.05
					\$489.05



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12/13/2024	68137	<b>Ramos Oil Co.</b>			
			December 2024 Bangor Canal	01-54-54134-0	\$73.98
			December 2024 BTP	01-53-53130-2	\$102.66
			December 2024 Community Line	01-54-54136-0	\$32.17
			December 2024 Explorer	01-50-50130-0	\$116.33
			December 2024 Foremen	01-54-54130-0	\$412.27
			December 2024 Lower Forbestown	01-54-54135-0	\$695.86
			December 2024 Mechanic	01-56-56130-0	\$89.80
			December 2024 Meter Readers	01-55-55131-0	\$413.87
			December 2024 Meter Service Tech	01-55-55130-0	\$274.75
			December 2024 MRTP	01-53-53130-0	\$420.31
			December 2024 Palermo Canal	01-54-54133-0	\$180.94
			December 2024 Potable Maintenance	01-54-54131-0	\$351.69
					\$3,164.63
12/13/2024	68138	<b>Tractor Supply Credit Plan</b>			
			Muck Boots	01-54-54103-0	\$173.19
					\$173.19

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12/13/2024	68139	<b>Tri Counties Bank*</b>			
			1st & 2nd Installments of Box Shoring-1st Installment Double Pd	01-00-11184-2	\$15,723.31
			1st Installment of Box Shoring	01-00-11184-2	\$7,861.66
			Coffee, Creamer, Paper Plates, Cups, Air Freshener	01-56-56100-0	\$71.72
			Coffee, Paper Plates, Foam Soap Refills	01-50-50100-0	\$124.27
			Dryer Drive Motor & Blower Wheel For Shop's Dryer	01-56-56370-0	\$339.01
			Gasket, Oil Plug - MRTP Forklift	01-53-53260-0	\$52.85
			Kleenex, Cutlery, Air Freshener, Toilet Paper	01-50-50100-0	\$52.32
			MFA Tokens	07-68-68100-6	\$1,032.36
			Pre Paid Envelopes	01-55-55114-0	\$4,463.40
			Pressure Relief Cap	01-54-54150-0	\$109.21
			Satellite Internet Service 11/12/24 - 12/12/24	01-53-53250-0	\$120.00
			Seal Repair Kits	01-55-55205-0	\$146.34
			Video Conferencing Service 11/14/24 - 12/13/24	07-68-68380-6	\$16.71
					\$30,113.16
12/13/2024	68140	<b>Tri Counties Bank*</b>			
			Flowmeters, Cables, Mounting Hardware	01-53-53260-0	\$1,739.47
			Fuses & Wrench Set	01-53-53260-0	\$577.14
					\$2,316.61
12/13/2024	68141	<b>Valley Iron Inc. Oroville</b>			
			Galv Pipe	01-54-54104-0	\$334.30
					\$334.30
12/13/2024	68142	<b>Vista Net, Inc.</b>			
			Setup DHCP Reservation in Sunset CISCO Router	07-68-68201-6	\$32.50
			Shared Mailbox Issues, Username Change Questions	01-58-58201-0	\$32.50
			Shared Mailbox Issues, Username Change Questions	07-68-68201-6	\$32.50
					\$97.50

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12/13/2024	68143	<b>Weimer and Sons</b>			
			Virgin AB, Utility Sand	01-54-54264-0	\$1,308.99
					\$1,308.99
12/13/2024	68144	<b>Bearing Belt Chain Company</b>			
			FAF SMN111KS Bearings	07-63-63260-6	\$1,064.70
			FAF SMN111KS Bearings	07-63-63260-6	\$1,064.70
					\$2,129.40
12/13/2024	68145	<b>Comcast Business</b>			
			For CAISO Meters In PH's 12/3/24 to 1/2/25	07-63-63251-6	\$183.44
			For CAISO Meters In SPH 12/3/24 to 1/2/25	01-61-61251-5	\$22.21
					\$205.65
12/13/2024	68146	<b>Consolidated Electrical Distributors, Inc.</b>			
			Contactor	07-66-66100-6	\$369.42
					\$369.42
12/13/2024	68147	<b>Esplanade Office</b>			
			Work Station Office Chair	07-00-11185-0	\$1,108.97
					\$1,108.97
12/13/2024	68148	<b>Industrial Power Products-Oroville</b>			
			Chain Saw Chain, Bar Oil	07-66-66100-6	\$197.02
					\$197.02
12/13/2024	68149	<b>Interstate Battery Sacramento Valley</b>			
			Truck Batteries T#109 & Shop	07-66-66150-6	\$334.98
					\$334.98
12/13/2024	68150	<b>K-Gas, Inc.</b>			
			Propane for Office & Shops	07-66-66250-6	\$2,611.35
					\$2,611.35
12/13/2024	68151	<b>McMaster Carr Supply Co.</b>			
			Check Valves, Fittings	07-63-63260-6	\$565.58
					\$565.58

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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/13/2024	68152	<b>Napa Auto Parts</b>			
			Sta-Lube Grease	07-63-63100-6	\$92.45
			Sta-Lube Grease	07-66-66150-6	\$92.44
					\$184.89
12/13/2024	68153	<b>Oroville Cable &amp; Equipment Co.</b>			
			Argon & Oxygen Gas	07-66-66100-6	\$205.68
			Argon Gas	07-66-66100-6	\$194.85
			Boxes Of Earplugs	07-62-62102-6	\$73.93
			Hydraulic Hose E#224	07-66-66150-6	\$59.60
			Tank Rent For Nov. 2024	07-66-66171-6	\$168.30
					\$702.36
12/13/2024	68154	<b>Ray's General Hardware</b>			
			Paint	07-66-66370-6	\$54.61
			Plumb Bob, Magnet Hook	07-63-63270-6	\$48.41
					\$103.02
12/13/2024	68155	<b>Recology Yuba-Sutter</b>			
			Garbage Svc. For Sly Campground Dec. 2024	07-65-65250-6	\$741.67
					\$741.67
12/13/2024	68156	<b>TJ/H2b Analytical Services USA LLC</b>			
			Test Oil Samples For KPH	07-63-63201-6	\$895.00
					\$895.00
12/13/2024	68157	<b>Tri Counties Bank*</b>			
			2025 At-A-Glance Weekly Planners	07-63-63106-6	\$42.34
			Apple App For Work Cell For Extra Storage 12/2024	07-67-67251-6	\$0.99
			Isolated DC/DC Converters	07-68-68100-6	\$413.86
			Oil Sorbent Booms	07-64-64100-6	\$406.20
			Starlink Svc At PH's & Sunset 12/6/24 to 1/6/24	07-68-68251-6	\$140.00
			Webinar For Dam Incident Annex for EAP Operations	07-67-67408-6	\$25.00
					\$1,028.39

**South Feather Water and Power Agency  
Checks Paid, December, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/13/2024	68158	<b>Valley Iron Inc. Oroville</b>			
			Rebar	07-00-11202-0	\$730.19
					\$730.19
12/20/2024	68159	<b>Allevity Recruiting &amp; Staffing</b>			
			Customer Service Staff PE 12/8/24	01-50-50201-0	\$1,406.40
					\$1,406.40
12/20/2024	68160	<b>Assoc. Calif. Water Agencies</b>			
			2025 Annual Agency Membership Dues...01.50.50224.0	01-00-14403-2	\$13,797.50
			2025 Annual Agency Membership Dues...07.60.60224.6	07-00-14403-0	\$13,797.50
					\$27,595.00
12/20/2024	68161	<b>AT&amp;T</b>			
			12/10/24 - 1/9/25 Local Calls Service	01-50-50251-0	\$1,086.13
			12/10/24 - 1/9/25 Local Calls Service	01-53-53251-0	\$1,200.94
					\$2,287.07
12/20/2024	68162	<b>AT&amp;T Long Distance</b>			
			11/6/24 - 11/22/24 Service	01-53-53251-0	\$5.03
					\$5.03
12/20/2024	68163	<b>Better Deal Exchange</b>			
			PVC Fittings	01-55-55205-0	\$10.89
			Trash Bags, Pipe Wrap, Spray Paint, Eye Bolts	01-53-53260-0	\$64.04
					\$74.93
12/20/2024	68164	<b>Core &amp; Main</b>			
			1" CTS POLY TUBING	01-00-22300-0	\$202.70
					\$202.70
12/20/2024	68165	<b>Dan's Electrical Supply</b>			
			1 Hole EMT Straps, Saw Blades	01-53-53260-0	\$178.17
			Drill Bit Sets, Fittings, Circuit Breakers, Switch Boxes	01-53-53260-0	\$396.68
			Wire, Electrician's Tool Belt, Suspenders, Terminals, Connector	01-53-53260-0	\$3,062.24
					\$3,637.09

**South Feather Water and Power Agency  
Checks Paid, December, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/20/2024	68166	<b>Del-Mar Equipment Rentals</b>			
			Concrete - FFC Hydrant	01-54-54104-0	\$112.61
			Concrete - Palermo Canal	01-54-54295-0	\$1,097.50
					\$1,210.11
12/20/2024	68167	<b>Ditch Witch West</b>			
			Bearings	01-56-56150-0	\$85.03
					\$85.03
12/20/2024	68168	<b>Grainger Inc.</b>			
			Key Cabinet	01-56-56150-0	\$131.04
					\$131.04
12/20/2024	68169	<b>Hach Co.</b>			
			Chlorine Standard Solution, 50-75 mg/l	01-53-53260-0	\$96.18
					\$96.18
12/20/2024	68170	<b>Home Depot Credit Service</b>			
			Crack Flex Sealant	01-54-54295-0	\$55.64
			Gloves, Sealant, Aluminum Ferrule & Stop Set	01-53-53260-0	\$45.26
			Red Beam Self-Leveling Laser Level	01-53-53260-0	\$54.09
			Tool Box	07-00-11150-0	\$86.57
					\$241.56
12/20/2024	68171	<b>Industrial Power Products-Oroville</b>			
			Choke Knob - Leaf Blower	01-56-56150-0	\$7.58
					\$7.58
12/20/2024	68172	<b>Macquarie Equipment Capital Inc.</b>			
			12/7/24 - 1/6/24 Warehouse Printer Lease Agreement #2364939002	01-56-56170-0	\$75.78
			Late Fee Lease Agreement #2364939002 - 11/15/24 Invoice# 253654	01-56-56170-0	\$7.58
					\$83.36
12/20/2024	68173	<b>McMaster Carr Supply Co.</b>			
			PVC Pipe Fittings/Bushing Adapter/PVC Valve/Gasket/WingNut	01-53-53260-0	\$806.64
					\$806.64

**South Feather Water and Power Agency  
Checks Paid, December, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/20/2024	68174	<b>Meter, Valve &amp; Control</b>			
			itron ert	01-00-22300-0	\$11,486.55
					\$11,486.55
12/20/2024	68175	<b>Napa Auto Parts</b>			
			Hose & Sensor - T305, Shop Towels	01-56-56150-0	\$89.23
			Light Bulbs, Silicone	01-56-56150-0	\$42.57
					\$131.80
12/20/2024	68176	<b>Office Depot, Inc.</b>			
			Copy Paper	01-50-50100-0	\$190.78
					\$190.78
12/20/2024	68177	<b>Oroville Cable &amp; Equipment Co.</b>			
			Air Fittings - Shop, All Thread - Shop & Lake Wyandotte	01-56-56150-0	\$48.00
			Battery Posts, Electrical Tape	01-56-56150-0	\$47.39
			Hydraulic Hose	01-56-56150-0	\$75.34
			Hydraulic Hose - E230	01-56-56150-0	\$101.10
			Nuts & Bolts - E125, E128	01-56-56150-0	\$32.67
					\$304.50
12/20/2024	68178	<b>Oroville Ford</b>			
			Oil Pan Gasket - T309	01-56-56150-0	\$26.56
			Oil Separator Assy, Reservoir Assy, Front Brake Pads - T305	01-56-56150-0	\$1,253.40
			Tool Boxes - T305 & T321	01-56-56150-0	\$163.14
					\$1,443.10
12/20/2024	68179	<b>Oroville, City of</b>			
			November 2024 City Utility Tax	01-00-22907-0	\$2,556.57
					\$2,556.57
12/20/2024	68180	<b>RA Automotive Software Solutions, Inc.</b>			
			2025 Software for Emissions Reporting (Power Division Cost Share	07-66-66150-6	\$300.00
			2025 Software for Emissions Reporting (Water Division Cost Share	01-56-56150-0	\$300.00
					\$600.00

**South Feather Water and Power Agency**  
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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/20/2024	68181	<b>Recology Butte Colusa Counties</b>			
			November 2024 Garbage Service	07-66-66250-6	\$246.38
			November 2024 Garbage Service	01-56-56250-0	\$904.16
					\$1,150.54
12/20/2024	68182	<b>Rexel USA</b>			
			PLC Analog Output	01-00-11167-3	\$1,179.70
			PLC Digital Input 24VDC	01-00-11167-3	\$656.41
			PLC Digital Output	01-00-11167-3	\$626.68
			PLC Digital Output	01-00-11167-3	\$678.36
			PLC High Speed Counter	01-00-11167-3	\$1,395.48
			PLC Isolated Analog Output	01-00-11167-3	\$1,447.17
			Screw Covers	01-53-53260-0	\$16.78
					\$6,000.58
12/20/2024	68183	<b>SWRCB Accounting Office</b>			
			Annual Permit Fee 1/1/25-6/30/25 - NPDES WW Community WS - I	01-00-14403-2	\$440.50
			Annual Permit Fee 6/30/24 - 12/31/24 - NPDES WW Community WS	01-53-53501-0	\$440.50
					\$881.00
12/20/2024	68184	<b>U.S. Bank*</b>			
			Annual Zoom 11/8/24 - 11/7/25	07-67-67201-6	\$167.10
					\$167.10
12/20/2024	68185	<b>Vista Net, Inc.</b>			
			Admin Storage Hardware Support	01-58-58360-0	\$2,949.00
			M RTP Server Tech Care Basic	01-58-58360-0	\$3,178.40
					\$6,127.40
12/20/2024	68186	<b>Alhambra</b>			
			Bottled Water	07-66-66100-6	\$45.85
			Bottled Water	01-61-61100-5	\$45.84
			Bottled Water	07-63-63100-6	\$45.85
					\$137.54



**South Feather Water and Power Agency  
Checks Paid, December, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/20/2024	68187	<b>AT&amp;T</b>			
			Local Calls 12/10/24 to 1/9/25 - FPH	07-63-63251-6	\$142.14
			Local Calls 12/10/24 to 1/9/25 - Hq	07-66-66251-6	\$1,213.64
			Local Calls 12/10/24 to 1/9/25 - SPH	01-61-61251-5	\$197.14
					\$1,552.92
12/20/2024	68191	<b>AT&amp;T</b>			
			For Circuits 12/10/24 to 1/9/25	07-60-60251-6	\$899.69
					\$899.69
12/20/2024	68192	<b>AT&amp;T</b>			
			For KPH Fiber Optic Connection 12/2024	07-60-60251-6	\$1,065.31
					\$1,065.31
12/20/2024	68193	<b>Bank of America - Bank Card*</b>			
			Finance Charges	07-60-60100-6	\$34.80
					\$34.80
12/20/2024	68194	<b>CDW Government, Inc.</b>			
			PC Repair Tool	07-68-68100-6	\$100.87
					\$100.87
12/20/2024	68195	<b>Gannett Fleming, Inc.</b>			
			FERC Compliant Security Plan Upgrade	07-67-67201-6	\$7,867.75
					\$7,867.75
12/20/2024	68196	<b>GE Grid Solutions, LLC</b>			
			RTU G500 Substation Gateway For PH's	07-00-11150-0	\$13,896.37
					\$13,896.37
12/20/2024	68197	<b>Home Depot Credit Service</b>			
			Tie Wire, Brushes	07-00-11202-0	\$37.70
					\$37.70
12/20/2024	68198	<b>L &amp; S Electric, Inc.</b>			
			SPH Governor Control System Replacement	01-00-11180-0	\$81,265.48
					\$81,265.48

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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/20/2024	68199	<b>MSC Industrial Supply Company</b>			
			LED Spot Light	07-63-63270-6	\$69.04
			LED Spot Lights	07-66-66270-6	\$138.10
					\$207.14
12/20/2024	68200	<b>Napa Auto Parts</b>			
			Batteries, Core Charge For E#118	07-66-66150-6	\$572.68
			Brake Clean, DEF Fluid	07-66-66150-6	\$79.74
					\$652.42
12/20/2024	68201	<b>Oroville Cable &amp; Equipment Co.</b>			
			Battery Cables E#118	07-66-66150-6	\$31.37
					\$31.37
12/20/2024	68202	<b>P G &amp; E</b>			
			Elec. Svc. 10/24/24 to 11/21/24 - Hq	07-66-66250-6	\$4,387.41
			Elec. Svc. 9/4/24 to 10/30/24 - PH's	07-63-63250-6	\$12,657.40
					\$17,044.81
12/20/2024	68203	<b>P G &amp; E - Sacramento</b>			
			Gen. Interconnection Agr. 12/2024 KPH	07-63-63501-6	\$1,370.34
			Gen. Interconnection Agr. 12/2024 SPH	01-61-61501-5	\$693.72
			Gen. Interconnection Agr. 12/2024 WPH, FPH	07-63-63501-6	\$4,946.31
					\$7,010.37
12/20/2024	68204	<b>Powerplan - OIB</b>			
			John Deer Single Point Lift Kit for Skid Steer	07-00-11150-0	\$2,370.07
					\$2,370.07
12/20/2024	68205	<b>Ray's General Hardware</b>			
			Glue, Liquid Nail	07-66-66370-6	\$15.89
					\$15.89
12/20/2024	68206	<b>Tehama Tire Service, Inc.</b>			
			2 New Tires For E#226	07-66-66150-6	\$226.64
					\$226.64

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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/20/2024	68207	<b>Valley Iron Inc. Oroville</b>			
			Rebar	07-00-11202-0	\$730.19
			Rebar	07-00-11202-0	\$624.62
					\$1,354.81
12/23/2024	68208	<b>AFLAC</b>			
			Employee Supplemental Disability and Life Insurance	01-00-22915-2	\$1,381.32
					\$1,381.32
12/23/2024	68209	<b>Empower Annuity Ins Co of America</b>			
			PR 12/27/24 Employee 457 Contributions	01-00-22908-2	\$100.00
					\$100.00
12/23/2024	68210	<b>IBEW #1245</b>			
			December 2024 Member Dues	01-00-25207-0	\$6,348.82
					\$6,348.82
12/23/2024	68211	<b>Mission Square Retirement</b>			
			PR 12/27/2024 Employee 457 Contributions	01-00-22908-2	\$1,750.00
					\$1,750.00
12/23/2024	68212	<b>Nationwide Retirement</b>			
			PR 12/27/24 Employee 457 Contributions	01-00-22908-2	\$1,772.36
					\$1,772.36
12/23/2024	68213	<b>Reliance Standard Life</b>			
			January 2025 Employee Life Insurance	01-50-50402-0	\$523.58
			January 2025 Employee Life Insurance	07-60-60402-6	\$325.70
					\$849.28
12/23/2024	68214	<b>Standard Insurance</b>			
			January 2025 Employee Disability Insurance	01-50-50403-0	\$1,715.80
			January 2025 Employee Disability Insurance	07-60-60403-6	\$1,337.89
					\$3,053.69

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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/26/2024	68215	<b>Calif. Special Districts Assoc</b>			
			2025 Annual Membership Dues...Jan-Dec...01.50.50224.0	01-00-14403-2	\$4,892.50
			2025 Annual Membership Dues...Jan-Dec...07.60.60224.6	07-00-14403-0	\$4,892.50
					\$9,785.00
12/30/2024	68216	<b>Edward E. RossTrust</b>			
			Refund Check 007335-000, 34 Eastridge Ct	01-00-22200-0	\$21.10
					\$21.10
12/30/2024	68217	<b>Jackson, Donald Or Michelle</b>			
			Refund Check 017469-000, 220 Canyon Dr	01-00-22200-0	\$52.28
					\$52.28
12/30/2024	68218	<b>Lightle, Richard</b>			
			Refund Check 014175-000, 5314 Treasure Hill Dr	01-00-22200-0	\$29.30
					\$29.30
12/30/2024	68219	<b>Orr, Johnathon</b>			
			Refund Check 015897-000, 4068 Hildale Ave	01-00-22200-0	\$81.40
					\$81.40
12/30/2024	68220	<b>Pickens, John or Linda</b>			
			Refund Check 013213-000, 5479 Royal Oaks Dr	01-00-22200-0	\$89.08
					\$89.08
12/30/2024	68221	<b>Void</b>			
			Void Check		\$0.00
12/30/2024	68222	<b>Tyler, Gabriel</b>			
			Refund Check 017231-000, 98 Westelle Dr	01-00-22200-0	\$6.89
					\$6.89

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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/30/2024	68223	<b>Capital One</b>			
			Garbage Bags	01-61-61100-5	\$14.20
			Garbage Bags	07-63-63100-6	\$42.61
			Paper Towels, Coffee, Garbage Bags	07-60-60100-6	\$126.06
					\$182.87
12/30/2024	68224	<b>CDW Government, Inc.</b>			
			Fiber Optic Cables	07-68-68100-6	\$63.64
			Ram For Laptop Computer	07-68-68100-6	\$32.56
					\$96.20
12/30/2024	68225	<b>Consolidated Electrical Distributors, Inc.</b>			
			Fan	07-66-66370-6	\$49.34
					\$49.34
12/30/2024	68226	<b>Dish Network</b>			
			Satellite Svc. At Hq. 1/8/25 to 2/7/25	07-60-60201-6	\$64.76
					\$64.76
12/30/2024	68227	<b>GS Engineering LLC</b>			
			Protection Engineering Services at FPH and KPH.	07-63-63201-6	\$1,050.00
					\$1,050.00
12/30/2024	68228	<b>Helwig Carbon Products Inc.</b>			
			Carbon Brushes For KPH	07-63-63260-6	\$856.01
					\$856.01
12/30/2024	68229	<b>Home Depot Credit Service</b>			
			Appliances For FPH	07-63-63100-6	\$620.60
			Appliances For KPH	07-63-63100-6	\$620.60
			Appliances For SPH	01-61-61100-5	\$676.88
			Appliances For WPH	07-63-63100-6	\$620.60
			Small Fridge For FPH	07-63-63100-6	\$182.94
					\$2,721.62

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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/30/2024	68230	<b>Kestrel Power Engineering</b>			
			MOD-025-2 Final Analysis & Report For Sly Creek PH	01-61-61201-5	\$2,400.00
					\$2,400.00
12/30/2024	68231	<b>L &amp; S Electric, Inc.</b>			
			For SPH Gov. Control System Replacement	01-00-11180-0	\$48,779.87
					\$48,779.87
12/30/2024	68232	<b>McMaster Carr Supply Co.</b>			
			PVC Tubing	07-63-63260-6	\$169.50
			Steel Hex Head Screws	07-66-66260-6	\$35.51
					\$205.01
12/30/2024	68233	<b>MSC Industrial Supply Company</b>			
			Grinding Discs & Wire Brushes	07-66-66100-6	\$373.29
					\$373.29
12/30/2024	68234	<b>Napa Auto Parts</b>			
			Battery Core Charge & Credit, Panel Filter T#319	07-66-66150-6	\$335.39
					\$335.39
12/30/2024	68235	<b>Northern Calif. Gloves</b>			
			Rain Gear Stark & Nevers	07-66-66103-6	\$134.90
					\$134.90
12/30/2024	68236	<b>Oroville Cable &amp; Equipment Co.</b>			
			Nitrogen	07-63-63100-6	\$204.59
			Nitrogen	07-66-66100-6	\$97.43
					\$302.02
12/30/2024	68237	<b>Petty Cash Reimbursement</b>			
			Cell Phone Case & Screen Protector	07-60-60100-6	\$18.30
			Milage For Employee Call Outs	07-66-66140-6	\$46.17
			Postage	07-60-60114-6	\$41.46
			Supplies For Safety Meetings	07-62-62100-6	\$35.94
					\$141.87

**South Feather Water and Power Agency  
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<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/30/2024	68238	<b>Powerplan - OIB</b>			
			Door Latch/Lock For E#118	07-66-66150-6	\$149.10
					\$149.10
12/30/2024	68239	<b>Ramos Oil Co.</b>			
			Gas & Diesel	07-66-66160-6	\$4,836.58
					\$4,836.58
12/30/2024	68240	<b>Schnabel Engineering, LLC</b>			
			Biologist To Certify Habitat & Species Svc. 11/2024	07-67-67201-6	\$2,427.25
			Dam Safety Eng. Support Svc. 11/2024	07-67-67201-6	\$15,614.50
			Eng. Analysis Fo LLO Modifi. Div. Dams Svc. 11/2024	07-67-67201-6	\$22,476.25
			LGVD Geologic Assessment Of Slopes Below Spillway 11/2024	07-67-67201-6	\$8,497.80
			PDD Seismic Analysis Of Spillway Approach Wall 11/2024	07-67-67201-6	\$7,529.00
			SCD Gelogic Assessment Of Slopes Below Spillway 11/2024	07-67-67201-6	\$7,806.30
					\$64,351.10
12/30/2024	68241	<b>SGS North America, Inc.</b>			
			Test Oil Samples For SPH	01-61-61201-5	\$273.00
					\$273.00
12/30/2024	68242	<b>Shelton's Janitorial</b>			
			Cleaning Svc. Forbestown Office 12/13 & 27/24	07-66-66370-6	\$530.00
					\$530.00
12/30/2024	68243	<b>Tyndale Company, Inc.</b>			
			Employee FR Clothing \$241.27 - Thornton & Return Credit \$225.24	07-63-63103-6	\$16.03
					\$16.03
12/30/2024	68244	<b>UTC Membership Department</b>			
			UTC Annual Membership Jan-Dec 2025	07-00-14403-0	\$1,037.19
					\$1,037.19
12/30/2024	68245	<b>Valley Iron Inc. Oroville</b>			
			Round Bar	07-64-64260-6	\$15.25
					\$15.25

**South Feather Water and Power Agency**  
**Checks Paid, December, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/30/2024	68246	<b>Western Renewable Energy Generation Inf. Sys.</b>			
			WRIGES For 12/2024 For KPH	07-63-63201-6	\$18.05
			WRIGES For 12/2024 For SPH	01-61-61201-5	\$18.05
					\$36.10
12/30/2024	68247	<b>Allevery Recruiting &amp; Staffing</b>			
			Customer Service Staff PE 12/15/24	01-50-50201-0	\$1,406.40
			Customer Service Staff PE 12/22/24	01-50-50201-0	\$1,406.40
			Customer Service Staff PE 12/29/24	01-50-50201-0	\$843.84
					\$3,656.64
12/30/2024	68248	<b>AT&amp;T</b>			
			12/14/24-1/13/25 MRTP Internet, 11/14/24 - 12/13/24 Fees	01-53-53251-0	\$127.69
					\$127.69
12/30/2024	68249	<b>AT&amp;T</b>			
			11/19/24 - 12/18/24 Equipment/Router for Circuit Billing	07-68-68251-6	\$163.00
			November 2024 Energy Communication Service	07-68-68251-6	\$80.88
					\$243.88
12/30/2024	68250	<b>Better Deal Exchange</b>			
			Grill Brush, Seasoning Rub	01-56-56100-0	\$29.21
					\$29.21
12/30/2024	68251	<b>Braun Blaising &amp; Wynne, P.C.</b>			
			November 2024 PG&E Stanby Professional Services	07-60-60208-6	\$1,791.00
					\$1,791.00
12/30/2024	68252	<b>California Surveying &amp; Drafting Supply</b>			
			12/24/24 - 1/19/25 Plotter Maintenance Contract	01-50-50171-0	\$357.23
					\$357.23
12/30/2024	68253	<b>Capital One</b>			
			Coffee	01-56-56100-0	\$23.96
			Swiffers, Dog Treats, Disinfectant, Fabreez, Kleenex	01-55-55113-0	\$75.77
					\$99.73



**South Feather Water and Power Agency  
Checks Paid, December, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/30/2024	68254	<b>Cranmer Engineering, Inc.</b>			
			Colilert P/ A 18hr	01-53-53201-0	\$120.00
			Colilert P/ A 18hr	01-53-53201-0	\$90.00
					\$210.00
12/30/2024	68255	<b>Fastenal Company</b>			
			Hex Cap Screws & Nuts	01-53-53260-0	\$24.16
			Self-Drilling Screws	01-53-53260-0	\$17.68
					\$41.84
12/30/2024	68256	<b>Hemming Morse, LLP</b>			
			November 2024 SFWPA v. NYWD	07-60-60208-6	\$27,555.00
					\$27,555.00
12/30/2024	68257	<b>K-Gas, Inc.</b>			
			Propane	01-56-56160-0	\$18.47
					\$18.47
12/30/2024	68258	<b>M J B Welding Supply</b>			
			Oxygen, Acetylene	01-56-56150-0	\$138.80
					\$138.80
12/30/2024	68259	<b>Macquarie Equipment Capital Inc.</b>			
			12/12/24 - 1/11/25 Upstairs Printer Lease Agreement #2364939001	01-50-50171-0	\$259.80
					\$259.80
12/30/2024	68260	<b>Minasian, Meith, Soares, Sexton &amp; Cooper, LLP</b>			
			Nov 2024 NYWD Breach of Contract Litigation Professional Svcs	07-60-60208-6	\$49,305.77
			November 2024 NYWD CEQA Professional Services	07-60-60208-6	\$10,691.73
			November 2024 Professional Services	01-50-50208-0	\$2,653.19
			November 2024 Professional Services	01-50-50208-0	\$40.50
			November 2024 South Fork Professional Services	07-60-60208-6	\$445.50
					\$63,136.69

**South Feather Water and Power Agency  
Checks Paid, December, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/30/2024	68261	<b>Napa Auto Parts</b>			
			Blower Motor Resistor - T308, Hub Cap Gaskets - Shop	01-56-56150-0	\$49.91
			Brake Parts Cleaner, Diesel Exhaust Fluid	01-56-56150-0	\$79.74
			Brake Parts Cleaner, Diesel Exhaust Fluid-Billed on Wrong Acct	01-56-56150-0	(\$79.74)
			Fuel Filter-T305, Spill Mat, ArmorAll-Shop, Polisher Pad-T320	01-56-56150-0	\$247.29
			Hub Caps, Lights	01-56-56150-0	\$69.60
			Lights - E227, Blower Motor Connector - T308	01-56-56150-0	\$64.38
			Panel Filter - T319	07-66-66150-6	\$30.19
			Panel Filter - T319 Orig Inv# 128722 Billed On Wrong Acct	07-66-66150-6	(\$30.19)
			U Joint Spinners, Driveshaft Support W/Bearing - T308	01-56-56150-0	\$202.27
					\$633.45
12/30/2024	68262	<b>Office Depot, Inc.</b>			
			Colored Copy Paper, File Folders W/Fasteners	01-50-50106-0	\$101.26
			Erasable Yearly Calendar	01-50-50106-0	\$40.60
			Index Number Tabs	01-50-50100-0	\$70.31
			Index Number Tabs, Packing Tape, Binding Covers	01-50-50100-0	\$497.68
			Returned Binding Covers	01-50-50100-0	(\$102.97)
					\$606.88
12/30/2024	68263	<b>Orkin Pest Control</b>			
			December 2024 Ground Squirrel Suppression at Lake Wyandotte	01-54-54201-0	\$250.00
			December 2024 MRTP Pest Control Service	01-53-53201-0	\$95.00
					\$345.00
12/30/2024	68264	<b>Oroville Cable &amp; Equipment Co.</b>			
			Hydraulic Hose - E132	01-56-56150-0	\$44.14
					\$44.14
12/30/2024	68265	<b>Oroville Ford</b>			
			Fan Clutch - T320	01-56-56150-0	\$458.38
					\$458.38

**South Feather Water and Power Agency  
Checks Paid, December, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/30/2024	68266	<b>P G &amp; E</b>			
			10/30/24 - 12/20/24 Service	01-56-56250-0	\$1,644.62
			10/30/24 - 12/20/24 Service	01-53-53250-0	\$1,992.69
			10/30/24 - 12/20/24 Service	01-50-50250-0	\$1,580.44
			10/30/24 - 12/20/24 Service	01-54-54250-0	\$6,687.19
					\$11,904.94
12/30/2024	68267	<b>Tehama Tire Service, Inc.</b>			
			Flat Repair - T323	01-53-53150-0	\$22.50
					\$22.50
12/30/2024	68268	<b>Triangle Rock Products, LLC</b>			
			CL 2 Base	01-54-54264-0	\$195.34
					\$195.34
12/30/2024	68269	<b>Verizon Wireless</b>			
			11/11/24 - 12/10/24 After Hours Cell Phone Service	01-54-54251-0	\$3.33
			11/11/24 - 12/10/24 D. Leon's Cell Phone Service	07-60-60251-6	\$42.14
			11/11/24 - 12/10/24 MRTP Cell Phone Service	01-53-53251-0	\$70.73
					\$116.20
12/30/2024	68270	<b>Weimer and Sons</b>			
			Virgin AB	01-54-54295-0	\$101.76
					\$101.76
12/30/2024	68271	<b>White Cap, L.P.</b>			
			Jet Plugs	01-54-54295-0	\$627.85
					\$627.85

**South Feather Water and Power Agency**  
**Checks Paid, December, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/5/2024	241201	<b>Cal PERS</b>			
			December 2024 Employee/Retiree Health Insurance	01-00-22914-2	\$1,851.96
			December 2024 Employee/Retiree Health Insurance	07-60-60461-6	\$5,839.93
			December 2024 Employee/Retiree Health Insurance	01-50-50461-0	\$4,492.26
			December 2024 Employee/Retiree Health Insurance	07-60-60461-6	\$18,274.87
			December 2024 Employee/Retiree Health Insurance	01-50-50461-0	\$25,516.99
			December 2024 Employee/Retiree Health Insurance	07-60-60400-6	\$41,917.24
			December 2024 Employee/Retiree Health Insurance	01-50-50400-0	\$83,971.06
					\$181,864.31
12/10/2024	241202	<b>CalPERS</b>			
			H Benedict Retro 10/13-11/22/24 Employee PEPRA Contributions	01-00-22931-2	\$33.66
			H Benedict Retro 10/13-11/22/24 ER% PEPRA Contributions	01-50-50413-0	\$34.20
			J Weidman Retro 10/27/24-11/22/24 Employee Classic Contributions	01-00-22931-2	\$21.51
			J Weidman Retro 10/27/24-11/22/24 ER% Classic Contributions	01-50-50413-0	\$44.42
			PR 12/13/24 Employee Classic Retirement	01-00-22931-2	\$9,644.02
			PR 12/13/24 Employee PEPRA Retirement	01-00-22931-2	\$7,846.05
			PR 12/13/24 ER% Classic Retirement	01-50-50413-0	\$19,902.80
			PR 12/13/24 ER% PEPRA Retirement	01-50-50413-0	\$7,967.52
					\$45,494.18
12/10/2024	241203	<b>CalPERS 457 Plan</b>			
			PR 12/13/24 Employee 457 Contributions	01-00-22908-2	\$3,872.43
					\$3,872.43
12/10/2024	241204	<b>Lincoln Financial Group</b>			
			PR 12/13/24 Employee Def Comp	01-00-22908-2	\$1,215.36
					\$1,215.36
12/12/2024	241205	<b>Calif. Air Resources Board</b>			
			2025 Compliance Fee T239	07-66-66501-6	\$30.00
			2025 Compliance Fee T301 & T132	01-56-56501-0	\$62.36
					\$92.36

**South Feather Water and Power Agency  
Checks Paid, December, 2024**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
12/23/2024	241206	<b>CalPERS</b>			
			PR 12/27/2024 Employee Classic Retirement	01-00-22931-2	\$9,615.66
			PR 12/27/2024 Employee PEPRA Retirement	01-00-22931-2	\$7,865.77
			PR 12/27/2024 ER% PEPRA Retirement	01-50-50413-0	\$7,987.54
			PR 12/27/2024 ER% Classic Retirement	01-50-50413-0	\$19,844.28
			T Brennan Retro 11/10/24-12/7/24 Employee PEPRA Contributions	01-00-22931-2	\$39.44
			T Brennan Retro 11/10/24-12/7/24 ER% PEPRA Contributions	01-50-50413-0	\$40.04
					\$45,392.73
12/23/2024	241207	<b>CalPERS 457 Plan</b>			
			PR 12/27/24 Employee 457 Contributions	01-00-22908-2	\$2,374.92
					\$2,374.92
12/23/2024	241208	<b>Lincoln Financial Group</b>			
			PR 12/27/24 Employee 457 Contributions	01-00-22908-2	\$1,402.61
					\$1,402.61
12/26/2024	241209	<b>Bank of America - Bank Card*</b>			
			Late Fee To Cover Ck# 68193...was apparently Lost	07-60-60224-6	\$34.80
					\$34.80
		<b>Credit Card *</b>	<b>December Check Total</b>		\$1,051,655.55
<b>DECEMBER PAYROLL DETAIL</b>					
			PAYROLL STATE & FED TAXES		\$154,711.20
			PAYROLL NET		\$329,607.58
			<b>TOTAL</b>		<b>\$484,318.78</b>



## SOUTH FEATHER WATER & POWER AGENCY

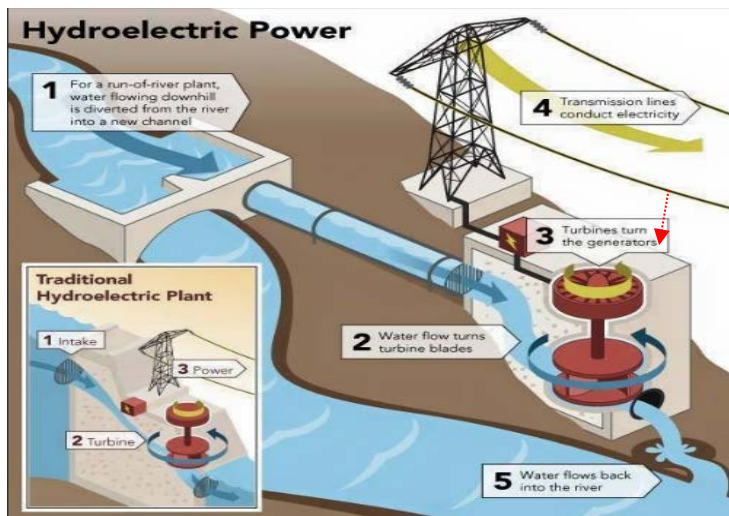
TO: Board of Directors

FROM: Rath Moseley, General Manager  
Dan Leon, Power Division Manager

DATE: January 23, 2025

RE: PG&E Standby Agreements  
Agenda Item for 1/28/25 Board of Directors Meeting

Pacific Gas & Electric has provided documents titled "Special Agreement for Electrical Standby Service" pertaining to each of the four SF owned Power House assets. The new agreements are to replace legacy documents that among other items historically did not address "Motoring of Units (spin)" when not generating power (*a description of motoring will be profiled using the block diagram below*). PG&E communicated via routine audits they discovered that updated agreements were required for SF's power generation assets to comply with specific Tariffs.



South Feather's lengthy interface with PG&E to better understand and validate Standby Agreement requirements and options have resulted in the following documents, with PG&E billing to commence in January 2025.

SFWPA in participation with scheduling coordinator (NCPA), will modify how operations are performed to minimize the financial impact to the hydro-electric project as best as possible described herein.

Immediate changes to how South Feather will operate the four power houses is necessary in order for the project to be economically viable.

- a. Motoring any of the generators must not be performed to avoid retail charges. The options for management of assets are to either send a minimum amount to water through the generators to spin and offset load draw from PG&E transmission or shut down the units while not being dispatched to generate electricity when the market condition prices are not favorable.

b. SF or NCPA will provide monthly meter data in 15-minute increments to PG&E for billing purposes.

An example of cost breakdown below demonstrates how motoring units is no longer viable at retail load pricing.

**Forbestown Power House**

Estimations based on customers data of 2,500kW for Motoring and 75 MWH used in a month (~30 hours or 4% of motoring time).

Future Bill Look at Transmission Service				Summer/Month
Standby Reservation Charges				\$5,078.75
Service Charge				\$735.68
Energy Charge				\$10,744.11
<b>Total Billed Amount</b>				<b>\$16,558.54</b>

Even with shutting units off or sending water through the generator turbines to offset load draw from transmission, an increase of ~\$250K annually will be realized via Standby Reservation Charge + Service charge for all 4 power houses combined.

The attached pages include:

- a. PG&E Electric Schedule SB – Standby Service
- b. Special Agreement for Electrical Standby Service – Sly Creek Power House
- c. Special Agreement for Electrical Standby Service – Woodleaf Power House
- d. Special Agreement for Electrical Standby Service – Forbestown Power House
- e. Special Agreement for Electrical Standby Service – Kelly Ridge Power House
- f. Historical Documents for each Power House between OWID (now SFWPA) and PG&E

The following action is requested:

**“I authorize the General Manager to execute PG&E Electrical Service Standby Agreements for each of the four hydroelectric power house assets owned and operated by South Feather Water and Power Agency.”**



# SPECIAL AGREEMENT FOR ELECTRICAL STANDBY SERVICE

## DISTRIBUTION

- Customer
- Division
- Tariff Interpretation
- Customer Relations
- Electric Billing Solutions

## REFERENCES

QF Log #: \_\_\_\_\_  
 Premises #: 2428883549\_  
 CDx/Acct#: 1210105466  
 \_\_\_\_\_

This is an agreement between Pacific Gas and Electric Company (PG&E), a California corporation, and South Feather Water and Power Agency (Customer), a public agency organized under the laws of the State of California. This agreement will be herein referred to as "Agreement". Under this Agreement, PG&E will provide standby service at Customer's premises at Barton Hill Road, Strawberry Valley at Sly Creek Powerhouse 95981, County of Butte California, under one of the standby options designated below:

- [X] **Option 1 – PG&E Standby Through Non-PG&E Supply Facilities** – Standby service for customers whose supply requirements would otherwise be delivered through PG&E owned facilities (including Independent System Operator controlled transmission facilities), are regularly and completely supplied through facilities not owned by PG&E.

The non-utility owned generating facilities have a total rated capacity of approximately 13,500 kW.

Note: The conventional Generators are typically rated in kVA, where inverter-based technologies (i.e. fuel cell or PV) are rated in kW.

All PG&E power deliveries will be made under Schedule S or Schedule SB -- *Standby Service*.

- [ ] **Option 2 – PG&E Standby When Service is from Another Utility** – Standby service for customers who regularly take electric service from another public utility but desire PG&E to reserve its generation, transmission or distribution capacity for their use:

Customer currently is supplied regular electric service from another utility's generation, transmission, or distribution system; Customer may be alternately served by PG&E by means of a double-throw switch. Both PG&E and the other utility have consented to this arrangement. Customer's maximum demand from electric equipment on his premises is \_\_\_\_\_ kW.

All PG&E power deliveries will be made under Schedule S or Schedule SB.

This option is closed to all new customers after January 19, 2001.

- [ ] **Option 3 – PG&E Standby for Non-Continuous/Irregular PG&E Supply** – Standby service for customers who require PG&E to reserve transmission or distribution capacity and stand ready at all times to deliver electricity on an irregular or non-continuous basis:

Customer has a) a premise which is normally, in part but not in whole, served by non-utility owned generation facilities with a total rated capacity of less than 100 percent of Customer's maximum demand for that premise, or b) a premise which qualifies for back-up service under the provisions of Special Condition 7 of Schedule S or Schedule SB (See Option 4) but chooses not to elect Option 4 or currently lacks the necessary on-site metering to bill Option 4 properly, or c) electrical equipment which is used on an irregular or non-continuous basis. The total rated capacity of Customer's generation facilities or irregularly utilized equipment is \_\_\_\_\_ kVA, or \_\_\_\_\_ kW.

† Information collected on this form is used in accordance with PG&E's Privacy Policy. The Privacy Policy is available at [pge.com/privacy](http://pge.com/privacy).



## SPECIAL AGREEMENT FOR ELECTRICAL STANDBY SERVICE

Note: The conventional Generators are typically rated in kVA, where inverter-based technologies (i.e. fuel cell or PV) are rated in kW.

Customer will be billed for all PG&E power deliveries on the otherwise applicable rate schedule; however, Special Conditions 1 through 6 and 8, 9, and 10 of Schedule S or Schedule SB will also apply to Customer's service.

- [ ] **Option 4 – PG&E Supplemental (Back-up and Maintenance) Standby Service** – Standby service for customers who do not meet the criteria described in Option 1 and 2 above, but elect to receive back-up and maintenance portion of their total standby requirements under the provisions of Special Condition 7 of Schedule S or Schedule SB:

At least 50 percent of Customer's maximum electric demand is served by a non-utility owned generator, and all necessary metering has been installed (by May 1, 1994, or the effective date of the contract) by PG&E to separately measure Customers net on-site generation and on-site load requirements. Customer would otherwise, except for such generation, qualify for service under Schedule E-19 (mandatory), E-20, B-19 or B-20.

Customer will be billed for the back-up and maintenance portion of the premises' total service requirements under the provisions of Special Condition 7 of Schedule S or Schedule SB, and for its ordinary supplemental power requirements (on-site load in excess of the capability of the customer's non-utility owned generation) under the provisions of the otherwise applicable rate schedule. All back-up and maintenance power deliveries by PG&E will be billed in accordance with Schedule S or Schedule SB. The total rated capacity of Customer's generation is \_\_\_\_\_ kVA.

- [ ] **Option 5 – PG&E Standby for Station Load Self-Supply** – Standby service for customers, whose supply requirements would otherwise be delivered through PG&E owned facilities (including Independent System Operator controlled transmission facilities), where the customers' Station Power requirements are regularly supplied through generating units in accord with the customer's CAISO-approved Station Power Portfolio (SPP), as described under the provisions of Special Condition 15 of Schedule S or Schedule SB .

- [ ] **Option 6 -- Low Variability Microgrid Standby Customer** -- A Low Variability Microgrid Standby Customer is a customer who operates a microgrid interconnected under Rule 21 and under a retail tariff where the microgrid's generation and storage resources, including resources that use natural gas as a fuel, meet the Schedule S Special Condition 16 or Schedule SB Special Condition 15 performance standards. The total rated capacity of Customer's generation facilities and/or energy storage facilities is \_\_\_\_\_ kW. Customer's Capacity Reservation Amount is \_\_\_\_\_ kW.

### Terms and Conditions

1. Standby service shall be provided to Customer in accordance with and subject to PG&E's applicable rates and rules as established from time to time by, and on file with, the California Public Utilities Commission (Commission).
2. PG&E shall be granted, without cost to it, all necessary rights-of-way and easements, satisfactory to PG&E, in both location and form of document, to establish such service.

## SPECIAL AGREEMENT FOR ELECTRICAL STANDBY SERVICE

3. All necessary service facilities to accommodate Customer's load shall be furnished by PG&E and Customer as specified in electric line extension and service rules or the otherwise appropriate extension agreements. Any necessary extensions and reinforcements of PG&E's distribution and transmission facilities that are furnished by PG&E at Customer's expense shall be furnished in accordance with either a separate line extension or special facilities agreement, in accordance with the applicable tariffs.
4. All facilities furnished by PG&E to provide electric service at all times shall be and remain the property of PG&E notwithstanding that they may be affixed to Customer's property. PG&E may remove such facilities upon termination of the Agreement.
5. During the term of this Agreement, Customer grants to PG&E the right to operate, maintain, replace, and repair PG&E's facilities on Customer's premises necessary to provide standby service hereunder and all rights necessary for access to and from such facilities at all reasonable times.
6. All standby electric service provided shall be 3 phase, 60 hertz, alternating current at an electromotive force of approximately 115,000 volts. Allowable variations in this frequency and voltage are specified in PG&E's electric Rule 2. The delivery point for PG&E's standby service shall be considered the point where conductors owned, or under license by Customer, contact PG&E's conductors, or as otherwise designated by applicable rules.
7. The initial reserved capacity for standby service shall be 1,380 kW (Reservation Capacity) and shall be billed monthly at the rate described in the "Rates" section of Schedule S or Schedule SB.

If the Customer is already receiving standby service from PG&E under a preceding contract, that contracted or reserved capacity, or the amount of capacity to which that contract has been subsequently ratcheted, shall automatically become the Customer's Reservation Capacity, until the ratchet period ends unless the Reservation Capacity has been increased in accordance with the preceding paragraph.

8. Customer elects to receive any backup and maintenance service that is to be billed under the provisions of Schedule S or Schedule SB under the following terms:  X  Firm Service Only.
9. If Customer has a generator and wishes to operate that generator in parallel with PG&E's system, Customer must also execute either a power purchase agreement, or parallel operation agreement, or applicable interconnection agreement with PG&E. Interconnection and operation of all non-utility owned generation paralleling with PG&E's system will be treated in accordance with electric Rule 21. Customers may need to meet those requirements as imposed by other governing entities having jurisdiction including the Independent System Operator and the Western Systems Coordinating Council.
10. Customer shall pay PG&E the monthly charges for the standby service provided hereunder at any established office of PG&E.
11. The initial term of this Agreement shall be for a period of one (1) year from the date the standby service under this Agreement is first made available to Customer as such date is established in PG&E's records and shall continue thereafter from year to year. Customer may terminate this

## **SPECIAL AGREEMENT FOR ELECTRICAL STANDBY SERVICE**

Agreement at the expiration of the initial or any subsequent one-year term, or PG&E may terminate this Agreement in accordance with its tariffs, provided that written notice of such termination is given to the other party at least thirty (30) days prior to such termination date.

12. Customer may, with PG&E's written consent, assign this Agreement to a subsequent owner of the premises if the assignee will, in writing; agree to perform the obligations of the Agreement.
13. This Agreement shall, at all times, be subject to such changes or modifications by the Commission as it may from time to time direct in the exercise of its jurisdiction.
14. This Agreement shall be effective upon the date that PG&E and Customer have executed this Agreement.



# SPECIAL AGREEMENT FOR ELECTRICAL STANDBY SERVICE

### DISTRIBUTION

- Customer
- Division
- Tariff Interpretation
- Customer Relations
- Electric Billing Solutions

### REFERENCES

QF Log #: \_\_\_\_\_  
 Premises #: 2428883549\_  
 CDx/Acct#: 1210105466  
 \_\_\_\_\_

### APPROVED:

#### **SOUTH FEATHER WATER AND POWER AGENCY**

\_\_\_\_\_  
 Customer

\_\_\_\_\_  
 Authorized Signature  
 Rath T. Moseley  
 \_\_\_\_\_  
 Print Name  
 General Manager  
 \_\_\_\_\_  
 Title

\_\_\_\_\_  
 Date

#### **PACIFIC GAS AND ELECTRIC COMPANY**

\_\_\_\_\_  
 Authorized Signature  
 Michael Porter  
 \_\_\_\_\_  
 Print Name  
 Manager, EGI Wholesale Operations  
 \_\_\_\_\_  
 Title

\_\_\_\_\_  
 Date

### Mailing Address:

South Feather Water and Power Agency  
 2310 Oroville Quincy Highway  
 Oroville, CA 95966

### Mailing Address:

Pacific Gas and Electric Company  
 300 Lakeside Drive, Suite 210  
 Oakland, CA 94612

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 The Privacy Policy is available at [pge.com/privacy](http://pge.com/privacy).



# SPECIAL AGREEMENT FOR ELECTRICAL STANDBY SERVICE

### DISTRIBUTION

- Customer
- Division
- Tariff Interpretation
- Customer Relations
- Electric Billing Solutions

### REFERENCES

QF Log #: \_\_\_\_\_  
 Premises #: 2428884592  
 CDx/Acct#: 1210105466  
 \_\_\_\_\_

This is an agreement between Pacific Gas and Electric Company (PG&E), a California corporation, and South Feather Water and Power Agency (Customer), a public agency organized under the laws of the State of California. This agreement will be herein referred to as "Agreement". Under this Agreement, PG&E will provide standby service at Customer's premises at Woodleaf Power House, Forest Road 202N29, FORBESTOWN, 95941, County of Butte, California, under one of the standby options designated below:

- [X] **Option 1 – PG&E Standby Through Non-PG&E Supply Facilities** – Standby service for customers whose supply requirements would otherwise be delivered through PG&E owned facilities (including Independent System Operator controlled transmission facilities), are regularly and completely supplied through facilities not owned by PG&E.

The non-utility owned generating facilities have a total rated capacity of approximately 61,000 kW.

Note: The conventional Generators are typically rated in kVA, where inverter-based technologies (i.e. fuel cell or PV) are rated in kW.

All PG&E power deliveries will be made under Schedule S or Schedule SB -- *Standby Service*.

- [ ] **Option 2 – PG&E Standby When Service is from Another Utility** – Standby service for customers who regularly take electric service from another public utility but desire PG&E to reserve its generation, transmission or distribution capacity for their use:

Customer currently is supplied regular electric service from another utility's generation, transmission, or distribution system; Customer may be alternately served by PG&E by means of a double-throw switch. Both PG&E and the other utility have consented to this arrangement. Customer's maximum demand from electric equipment on his premises is \_\_\_\_\_ kW.

All PG&E power deliveries will be made under Schedule S or Schedule SB.

This option is closed to all new customers after January 19, 2001.

- [ ] **Option 3 – PG&E Standby for Non-Continuous/Irregular PG&E Supply** – Standby service for customers who require PG&E to reserve transmission or distribution capacity and stand ready at all times to deliver electricity on an irregular or non-continuous basis:

Customer has a) a premise which is normally, in part but not in whole, served by non-utility owned generation facilities with a total rated capacity of less than 100 percent of Customer's maximum demand for that premise, or b) a premise which qualifies for back-up service under the provisions of Special Condition 7 of Schedule S or Schedule SB (See Option 4) but chooses not to elect Option 4 or currently lacks the necessary on-site metering to bill Option 4 properly, or c) electrical equipment which is used on an irregular or non-continuous basis. The total rated capacity of Customer's generation facilities or irregularly utilized equipment is \_\_\_\_\_ kVA, or \_\_\_\_\_ kW.

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## SPECIAL AGREEMENT FOR ELECTRICAL STANDBY SERVICE

Note: The conventional Generators are typically rated in kVA, where inverter-based technologies (i.e. fuel cell or PV) are rated in kW.

Customer will be billed for all PG&E power deliveries on the otherwise applicable rate schedule; however, Special Conditions 1 through 6 and 8, 9, and 10 of Schedule S or Schedule SB will also apply to Customer's service.

- [ ] **Option 4 – PG&E Supplemental (Back-up and Maintenance) Standby Service** – Standby service for customers who do not meet the criteria described in Option 1 and 2 above, but elect to receive back-up and maintenance portion of their total standby requirements under the provisions of Special Condition 7 of Schedule S or Schedule SB:

At least 50 percent of Customer's maximum electric demand is served by a non-utility owned generator, and all necessary metering has been installed (by May 1, 1994, or the effective date of the contract) by PG&E to separately measure Customers net on-site generation and on-site load requirements. Customer would otherwise, except for such generation, qualify for service under Schedule E-19 (mandatory), E-20, B-19 or B-20.

Customer will be billed for the back-up and maintenance portion of the premises' total service requirements under the provisions of Special Condition 7 of Schedule S or Schedule SB, and for its ordinary supplemental power requirements (on-site load in excess of the capability of the customer's non-utility owned generation) under the provisions of the otherwise applicable rate schedule. All back-up and maintenance power deliveries by PG&E will be billed in accordance with Schedule S or Schedule SB. The total rated capacity of Customer's generation is \_\_\_\_\_ kVA.

- [ ] **Option 5 – PG&E Standby for Station Load Self-Supply** – Standby service for customers, whose supply requirements would otherwise be delivered through PG&E owned facilities (including Independent System Operator controlled transmission facilities), where the customers' Station Power requirements are regularly supplied through generating units in accord with the customer's CAISO-approved Station Power Portfolio (SPP), as described under the provisions of Special Condition 15 of Schedule S or Schedule SB .

- [ ] **Option 6 -- Low Variability Microgrid Standby Customer** -- A Low Variability Microgrid Standby Customer is a customer who operates a microgrid interconnected under Rule 21 and under a retail tariff where the microgrid's generation and storage resources, including resources that use natural gas as a fuel, meet the Schedule S Special Condition 16 or Schedule SB Special Condition 15 performance standards. The total rated capacity of Customer's generation facilities and/or energy storage facilities is \_\_\_\_\_ kW. Customer's Capacity Reservation Amount is \_\_\_\_\_ kW.

### Terms and Conditions

1. Standby service shall be provided to Customer in accordance with and subject to PG&E's applicable rates and rules as established from time to time by, and on file with, the California Public Utilities Commission (Commission).
2. PG&E shall be granted, without cost to it, all necessary rights-of-way and easements, satisfactory to PG&E, in both location and form of document, to establish such service.

## SPECIAL AGREEMENT FOR ELECTRICAL STANDBY SERVICE

3. All necessary service facilities to accommodate Customer's load shall be furnished by PG&E and Customer as specified in electric line extension and service rules or the otherwise appropriate extension agreements. Any necessary extensions and reinforcements of PG&E's distribution and transmission facilities that are furnished by PG&E at Customer's expense shall be furnished in accordance with either a separate line extension or special facilities agreement, in accordance with the applicable tariffs.
4. All facilities furnished by PG&E to provide electric service at all times shall be and remain the property of PG&E notwithstanding that they may be affixed to Customer's property. PG&E may remove such facilities upon termination of the Agreement.
5. During the term of this Agreement, Customer grants to PG&E the right to operate, maintain, replace, and repair PG&E's facilities on Customer's premises necessary to provide standby service hereunder and all rights necessary for access to and from such facilities at all reasonable times.
6. All standby electric service provided shall be 3 phase, 60 hertz, alternating current at an electromotive force of approximately 115,000 volts. Allowable variations in this frequency and voltage are specified in PG&E's electric Rule 2. The delivery point for PG&E's standby service shall be considered the point where conductors owned, or under license by Customer, contact PG&E's conductors, or as otherwise designated by applicable rules.
7. The initial reserved capacity for standby service shall be 795 kW (Reservation Capacity) and shall be billed monthly at the rate described in the "Rates" section of Schedule S or Schedule SB.

If the Customer is already receiving standby service from PG&E under a preceding contract, that contracted or reserved capacity, or the amount of capacity to which that contract has been subsequently ratcheted, shall automatically become the Customer's Reservation Capacity, until the ratchet period ends unless the Reservation Capacity has been increased in accordance with the preceding paragraph.

8. Customer elects to receive any backup and maintenance service that is to be billed under the provisions of Schedule S or Schedule SB under the following terms:  X  Firm Service Only.
9. If Customer has a generator and wishes to operate that generator in parallel with PG&E's system, Customer must also execute either a power purchase agreement, or parallel operation agreement, or applicable interconnection agreement with PG&E. Interconnection and operation of all non-utility owned generation paralleling with PG&E's system will be treated in accordance with electric Rule 21. Customers may need to meet those requirements as imposed by other governing entities having jurisdiction including the Independent System Operator and the Western Systems Coordinating Council.
10. Customer shall pay PG&E the monthly charges for the standby service provided hereunder at any established office of PG&E.
11. The initial term of this Agreement shall be for a period of one (1) year from the date the standby service under this Agreement is first made available to Customer as such date is established in PG&E's records and shall continue thereafter from year to year. Customer may terminate this

## **SPECIAL AGREEMENT FOR ELECTRICAL STANDBY SERVICE**

Agreement at the expiration of the initial or any subsequent one-year term, or PG&E may terminate this Agreement in accordance with its tariffs, provided that written notice of such termination is given to the other party at least thirty (30) days prior to such termination date.

12. Customer may, with PG&E's written consent, assign this Agreement to a subsequent owner of the premises if the assignee will, in writing; agree to perform the obligations of the Agreement.
13. This Agreement shall, at all times, be subject to such changes or modifications by the Commission as it may from time to time direct in the exercise of its jurisdiction.
14. This Agreement shall be effective upon the date that PG&E and Customer have executed this Agreement.





# SPECIAL AGREEMENT FOR ELECTRICAL STANDBY SERVICE

### DISTRIBUTION

- Customer
- Division
- Tariff Interpretation
- Customer Relations
- Electric Billing Solutions

### REFERENCES

QF Log #: \_\_\_\_\_  
 Premises #: 2428884592  
 CDx/Acct#: 1210105466  
 \_\_\_\_\_

#### APPROVED:

#### SOUTH FEATHER WATER AND POWER AGENCY

\_\_\_\_\_  
 Customer

\_\_\_\_\_  
 Authorized Signature  
 Rath T. Moseley  
 \_\_\_\_\_  
 Print Name  
 General Manager  
 \_\_\_\_\_  
 Title

\_\_\_\_\_  
 Date

#### PACIFIC GAS AND ELECTRIC COMPANY

\_\_\_\_\_  
 Authorized Signature  
 Michael Porter  
 \_\_\_\_\_  
 Print Name  
 Manager, EGI Wholesale Operations  
 \_\_\_\_\_  
 Title

\_\_\_\_\_  
 Date

#### Mailing Address:

South Feather Water and Power Agency  
 2310 Oroville Quincy Highway  
 Oroville, CA 95966

#### Mailing Address:

Pacific Gas and Electric Company  
 300 Lakeside Drive, Suite 210  
 Oakland, CA 94612

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 The Privacy Policy is available at [pge.com/privacy](http://pge.com/privacy).



# SPECIAL AGREEMENT FOR ELECTRICAL STANDBY SERVICE

### DISTRIBUTION

- Customer
- Division
- Tariff Interpretation
- Customer Relations
- Electric Billing Solutions

### REFERENCES

QF Log #: \_\_\_\_\_  
 Premises #: 2428885635 \_\_\_\_\_  
 CDx/Acct#: 1210105466 \_\_\_\_\_

This is an agreement between Pacific Gas and Electric Company (PG&E), a California corporation, and South Feather Water and Power Agency (Customer), a public agency organized under the laws of the State of California. This agreement will be herein referred to as "Agreement". Under this Agreement, PG&E will provide standby service at Customer's premises at Forbestown Power House, Forest Road 20N24, Forbestown, CA 95941, County of Butte California, under one of the standby options designated below:

- [X] **Option 1 – PG&E Standby Through Non-PG&E Supply Facilities** – Standby service for customers whose supply requirements would otherwise be delivered through PG&E owned facilities (including Independent System Operator controlled transmission facilities), are regularly and completely supplied through facilities not owned by PG&E.

The non-utility owned generating facilities have a total rated capacity of approximately 39,700 kW.

Note: The conventional Generators are typically rated in kVA, where inverter-based technologies (i.e. fuel cell or PV) are rated in kW.

All PG&E power deliveries will be made under Schedule S or Schedule SB -- *Standby Service*.

- [ ] **Option 2 – PG&E Standby When Service is from Another Utility** – Standby service for customers who regularly take electric service from another public utility but desire PG&E to reserve its generation, transmission or distribution capacity for their use:

Customer currently is supplied regular electric service from another utility's generation, transmission, or distribution system; Customer may be alternately served by PG&E by means of a double-throw switch. Both PG&E and the other utility have consented to this arrangement. Customer's maximum demand from electric equipment on his premises is \_\_\_\_\_ kW.

All PG&E power deliveries will be made under Schedule S or Schedule SB.

This option is closed to all new customers after January 19, 2001.

- [ ] **Option 3 – PG&E Standby for Non-Continuous/Irregular PG&E Supply** – Standby service for customers who require PG&E to reserve transmission or distribution capacity and stand ready at all times to deliver electricity on an irregular or non-continuous basis:

Customer has a) a premise which is normally, in part but not in whole, served by non-utility owned generation facilities with a total rated capacity of less than 100 percent of Customer's maximum demand for that premise, or b) a premise which qualifies for back-up service under the provisions of Special Condition 7 of Schedule S or Schedule SB (See Option 4) but chooses not to elect Option 4 or currently lacks the necessary on-site metering to bill Option 4 properly, or c) electrical equipment which is used on an irregular or non-continuous basis. The total rated capacity of Customer's generation facilities or irregularly utilized equipment is \_\_\_\_\_ kVA, or \_\_\_\_\_ kW.

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## SPECIAL AGREEMENT FOR ELECTRICAL STANDBY SERVICE

Note: The conventional Generators are typically rated in kVA, where inverter-based technologies (i.e. fuel cell or PV) are rated in kW.

Customer will be billed for all PG&E power deliveries on the otherwise applicable rate schedule; however, Special Conditions 1 through 6 and 8, 9, and 10 of Schedule S or Schedule SB will also apply to Customer's service.

- [ ] **Option 4 – PG&E Supplemental (Back-up and Maintenance) Standby Service** – Standby service for customers who do not meet the criteria described in Option 1 and 2 above, but elect to receive back-up and maintenance portion of their total standby requirements under the provisions of Special Condition 7 of Schedule S or Schedule SB:

At least 50 percent of Customer's maximum electric demand is served by a non-utility owned generator, and all necessary metering has been installed (by May 1, 1994, or the effective date of the contract) by PG&E to separately measure Customers net on-site generation and on-site load requirements. Customer would otherwise, except for such generation, qualify for service under Schedule E-19 (mandatory), E-20, B-19 or B-20.

Customer will be billed for the back-up and maintenance portion of the premises' total service requirements under the provisions of Special Condition 7 of Schedule S or Schedule SB, and for its ordinary supplemental power requirements (on-site load in excess of the capability of the customer's non-utility owned generation) under the provisions of the otherwise applicable rate schedule. All back-up and maintenance power deliveries by PG&E will be billed in accordance with Schedule S or Schedule SB. The total rated capacity of Customer's generation is \_\_\_\_\_ kVA.

- [ ] **Option 5 – PG&E Standby for Station Load Self-Supply** – Standby service for customers, whose supply requirements would otherwise be delivered through PG&E owned facilities (including Independent System Operator controlled transmission facilities), where the customers' Station Power requirements are regularly supplied through generating units in accord with the customer's CAISO-approved Station Power Portfolio (SPP), as described under the provisions of Special Condition 15 of Schedule S or Schedule SB .

- [ ] **Option 6 -- Low Variability Microgrid Standby Customer** -- A Low Variability Microgrid Standby Customer is a customer who operates a microgrid interconnected under Rule 21 and under a retail tariff where the microgrid's generation and storage resources, including resources that use natural gas as a fuel, meet the Schedule S Special Condition 16 or Schedule SB Special Condition 15 performance standards. The total rated capacity of Customer's generation facilities and/or energy storage facilities is \_\_\_\_\_ kW. Customer's Capacity Reservation Amount is \_\_\_\_\_ kW.

### **Terms and Conditions**

1. Standby service shall be provided to Customer in accordance with and subject to PG&E's applicable rates and rules as established from time to time by, and on file with, the California Public Utilities Commission (Commission).
2. PG&E shall be granted, without cost to it, all necessary rights-of-way and easements, satisfactory to PG&E, in both location and form of document, to establish such service.

## SPECIAL AGREEMENT FOR ELECTRICAL STANDBY SERVICE

3. All necessary service facilities to accommodate Customer's load shall be furnished by PG&E and Customer as specified in electric line extension and service rules or the otherwise appropriate extension agreements. Any necessary extensions and reinforcements of PG&E's distribution and transmission facilities that are furnished by PG&E at Customer's expense shall be furnished in accordance with either a separate line extension or special facilities agreement, in accordance with the applicable tariffs.
4. All facilities furnished by PG&E to provide electric service at all times shall be and remain the property of PG&E notwithstanding that they may be affixed to Customer's property. PG&E may remove such facilities upon termination of the Agreement.
5. During the term of this Agreement, Customer grants to PG&E the right to operate, maintain, replace, and repair PG&E's facilities on Customer's premises necessary to provide standby service hereunder and all rights necessary for access to and from such facilities at all reasonable times.
6. All standby electric service provided shall be 3 phase, 60 hertz, alternating current at an electromotive force of approximately 115,000 volts. Allowable variations in this frequency and voltage are specified in PG&E's electric Rule 2. The delivery point for PG&E's standby service shall be considered the point where conductors owned, or under license by Customer, contact PG&E's conductors, or as otherwise designated by applicable rules.
7. The initial reserved capacity for standby service shall be 2,760 kW (Reservation Capacity) and shall be billed monthly at the rate described in the "Rates" section of Schedule S or Schedule SB.

If the Customer is already receiving standby service from PG&E under a preceding contract, that contracted or reserved capacity, or the amount of capacity to which that contract has been subsequently ratcheted, shall automatically become the Customer's Reservation Capacity, until the ratchet period ends unless the Reservation Capacity has been increased in accordance with the preceding paragraph.

8. Customer elects to receive any backup and maintenance service that is to be billed under the provisions of Schedule S or Schedule SB under the following terms:  X  Firm Service Only.
9. If Customer has a generator and wishes to operate that generator in parallel with PG&E's system, Customer must also execute either a power purchase agreement, or parallel operation agreement, or applicable interconnection agreement with PG&E. Interconnection and operation of all non-utility owned generation paralleling with PG&E's system will be treated in accordance with electric Rule 21. Customers may need to meet those requirements as imposed by other governing entities having jurisdiction including the Independent System Operator and the Western Systems Coordinating Council.
10. Customer shall pay PG&E the monthly charges for the standby service provided hereunder at any established office of PG&E.
11. The initial term of this Agreement shall be for a period of one (1) year from the date the standby service under this Agreement is first made available to Customer as such date is established in PG&E's records and shall continue thereafter from year to year. Customer may terminate this

## **SPECIAL AGREEMENT FOR ELECTRICAL STANDBY SERVICE**

Agreement at the expiration of the initial or any subsequent one-year term, or PG&E may terminate this Agreement in accordance with its tariffs, provided that written notice of such termination is given to the other party at least thirty (30) days prior to such termination date.

12. Customer may, with PG&E's written consent, assign this Agreement to a subsequent owner of the premises if the assignee will, in writing; agree to perform the obligations of the Agreement.
13. This Agreement shall, at all times, be subject to such changes or modifications by the Commission as it may from time to time direct in the exercise of its jurisdiction.
14. This Agreement shall be effective upon the date that PG&E and Customer have executed this Agreement.



# SPECIAL AGREEMENT FOR ELECTRICAL STANDBY SERVICE

### DISTRIBUTION

- Customer
- Division
- Tariff Interpretation
- Customer Relations
- Electric Billing Solutions

### REFERENCES

QF Log #: \_\_\_\_\_  
 Premises #: 2428885635 \_\_\_\_\_  
 CDx/Acct#: 1210105466 \_\_\_\_\_

### APPROVED:

#### SOUTH FEATHER WATER AND POWER AGENCY

\_\_\_\_\_

Customer

\_\_\_\_\_

Authorized Signature

Rath T. Moseley

\_\_\_\_\_

Print Name

General Manager

\_\_\_\_\_

Title

\_\_\_\_\_

Date

#### PACIFIC GAS AND ELECTRIC COMPANY

\_\_\_\_\_

\_\_\_\_\_

Authorized Signature

Michael Porter

\_\_\_\_\_

Print Name

Manager, EGI Wholesale Operations

\_\_\_\_\_

Title

\_\_\_\_\_

Date

### Mailing Address:

South Feather Water and Power Agency  
 2310 Oroville Quincy Highway  
 Oroville, CA 95966

### Mailing Address:

Pacific Gas and Electric Company  
 300 Lakeside Drive, Suite 210  
 Oakland, CA 94612

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# SPECIAL AGREEMENT FOR ELECTRICAL STANDBY SERVICE

## DISTRIBUTION

- Customer
- Division
- Tariff Interpretation
- Customer Relations
- Electric Billing Solutions

## REFERENCES

QF Log #: \_\_\_\_\_  
 Premises #: 2428886678\_  
 CDx/Acct#: 1210105466  
 \_\_\_\_\_

This is an agreement between Pacific Gas and Electric Company (PG&E), a California corporation, and South Feather Water and Power Agency (Customer), a public agency organized under the laws of the State of California. This agreement will be herein referred to as "Agreement". Under this Agreement, PG&E will provide standby service at Customer's premises at Kelly Ridge Power House, Oro Dam Blvd. OROVILLE, CA 95966, County of Butte California, under one of the standby options designated below:

- [X] **Option 1 – PG&E Standby Through Non-PG&E Supply Facilities** – Standby service for customers whose supply requirements would otherwise be delivered through PG&E owned facilities (including Independent System Operator controlled transmission facilities), are regularly and completely supplied through facilities not owned by PG&E.

The non-utility owned generating facilities have a total rated capacity of approximately 10,900 kW.

Note: The conventional Generators are typically rated in kVA, where inverter-based technologies (i.e. fuel cell or PV) are rated in kW.

All PG&E power deliveries will be made under Schedule S or Schedule SB -- *Standby Service*.

- [ ] **Option 2 – PG&E Standby When Service is from Another Utility** – Standby service for customers who regularly take electric service from another public utility but desire PG&E to reserve its generation, transmission or distribution capacity for their use:

Customer currently is supplied regular electric service from another utility's generation, transmission, or distribution system; Customer may be alternately served by PG&E by means of a double-throw switch. Both PG&E and the other utility have consented to this arrangement. Customer's maximum demand from electric equipment on his premises is \_\_\_\_\_ kW.

All PG&E power deliveries will be made under Schedule S or Schedule SB.

This option is closed to all new customers after January 19, 2001.

- [ ] **Option 3 – PG&E Standby for Non-Continuous/Irregular PG&E Supply** – Standby service for customers who require PG&E to reserve transmission or distribution capacity and stand ready at all times to deliver electricity on an irregular or non-continuous basis:

Customer has a) a premise which is normally, in part but not in whole, served by non-utility owned generation facilities with a total rated capacity of less than 100 percent of Customer's maximum demand for that premise, or b) a premise which qualifies for back-up service under the provisions of Special Condition 7 of Schedule S or Schedule SB (See Option 4) but chooses not to elect Option 4 or currently lacks the necessary on-site metering to bill Option 4 properly, or c) electrical equipment which is used on an irregular or non-continuous basis. The total rated capacity of Customer's generation facilities or irregularly utilized equipment is \_\_\_\_\_ kVA, or \_\_\_\_\_ kW.

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## SPECIAL AGREEMENT FOR ELECTRICAL STANDBY SERVICE

Note: The conventional Generators are typically rated in kVA, where inverter-based technologies (i.e. fuel cell or PV) are rated in kW.

Customer will be billed for all PG&E power deliveries on the otherwise applicable rate schedule; however, Special Conditions 1 through 6 and 8, 9, and 10 of Schedule S or Schedule SB will also apply to Customer's service.

- [ ] **Option 4 – PG&E Supplemental (Back-up and Maintenance) Standby Service** – Standby service for customers who do not meet the criteria described in Option 1 and 2 above, but elect to receive back-up and maintenance portion of their total standby requirements under the provisions of Special Condition 7 of Schedule S or Schedule SB:

At least 50 percent of Customer's maximum electric demand is served by a non-utility owned generator, and all necessary metering has been installed (by May 1, 1994, or the effective date of the contract) by PG&E to separately measure Customers net on-site generation and on-site load requirements. Customer would otherwise, except for such generation, qualify for service under Schedule E-19 (mandatory), E-20, B-19 or B-20.

Customer will be billed for the back-up and maintenance portion of the premises' total service requirements under the provisions of Special Condition 7 of Schedule S or Schedule SB, and for its ordinary supplemental power requirements (on-site load in excess of the capability of the customer's non-utility owned generation) under the provisions of the otherwise applicable rate schedule. All back-up and maintenance power deliveries by PG&E will be billed in accordance with Schedule S or Schedule SB. The total rated capacity of Customer's generation is \_\_\_\_\_ kVA.

- [ ] **Option 5 – PG&E Standby for Station Load Self-Supply** – Standby service for customers, whose supply requirements would otherwise be delivered through PG&E owned facilities (including Independent System Operator controlled transmission facilities), where the customers' Station Power requirements are regularly supplied through generating units in accord with the customer's CAISO-approved Station Power Portfolio (SPP), as described under the provisions of Special Condition 15 of Schedule S or Schedule SB .

- [ ] **Option 6 -- Low Variability Microgrid Standby Customer** -- A Low Variability Microgrid Standby Customer is a customer who operates a microgrid interconnected under Rule 21 and under a retail tariff where the microgrid's generation and storage resources, including resources that use natural gas as a fuel, meet the Schedule S Special Condition 16 or Schedule SB Special Condition 15 performance standards. The total rated capacity of Customer's generation facilities and/or energy storage facilities is \_\_\_\_\_ kW. Customer's Capacity Reservation Amount is \_\_\_\_\_ kW.

### Terms and Conditions

1. Standby service shall be provided to Customer in accordance with and subject to PG&E's applicable rates and rules as established from time to time by, and on file with, the California Public Utilities Commission (Commission).
2. PG&E shall be granted, without cost to it, all necessary rights-of-way and easements, satisfactory to PG&E, in both location and form of document, to establish such service.



## SPECIAL AGREEMENT FOR ELECTRICAL STANDBY SERVICE

3. All necessary service facilities to accommodate Customer's load shall be furnished by PG&E and Customer as specified in electric line extension and service rules or the otherwise appropriate extension agreements. Any necessary extensions and reinforcements of PG&E's distribution and transmission facilities that are furnished by PG&E at Customer's expense shall be furnished in accordance with either a separate line extension or special facilities agreement, in accordance with the applicable tariffs.
4. All facilities furnished by PG&E to provide electric service at all times shall be and remain the property of PG&E notwithstanding that they may be affixed to Customer's property. PG&E may remove such facilities upon termination of the Agreement.
5. During the term of this Agreement, Customer grants to PG&E the right to operate, maintain, replace, and repair PG&E's facilities on Customer's premises necessary to provide standby service hereunder and all rights necessary for access to and from such facilities at all reasonable times.
6. All standby electric service provided shall be 3 phase, 60 hertz, alternating current at an electromotive force of approximately 60,000 volts. Allowable variations in this frequency and voltage are specified in PG&E's electric Rule 2. The delivery point for PG&E's standby service shall be considered the point where conductors owned, or under license by Customer, contact PG&E's conductors, or as otherwise designated by applicable rules.
7. The initial reserved capacity for standby service shall be 724 kW (Reservation Capacity) and shall be billed monthly at the rate described in the "Rates" section of Schedule S or Schedule SB.

If the Customer is already receiving standby service from PG&E under a preceding contract, that contracted or reserved capacity, or the amount of capacity to which that contract has been subsequently ratcheted, shall automatically become the Customer's Reservation Capacity, until the ratchet period ends unless the Reservation Capacity has been increased in accordance with the preceding paragraph.

8. Customer elects to receive any backup and maintenance service that is to be billed under the provisions of Schedule S or Schedule SB under the following terms:  X  Firm Service Only.
9. If Customer has a generator and wishes to operate that generator in parallel with PG&E's system, Customer must also execute either a power purchase agreement, or parallel operation agreement, or applicable interconnection agreement with PG&E. Interconnection and operation of all non-utility owned generation paralleling with PG&E's system will be treated in accordance with electric Rule 21. Customers may need to meet those requirements as imposed by other governing entities having jurisdiction including the Independent System Operator and the Western Systems Coordinating Council.
10. Customer shall pay PG&E the monthly charges for the standby service provided hereunder at any established office of PG&E.
11. The initial term of this Agreement shall be for a period of one (1) year from the date the standby service under this Agreement is first made available to Customer as such date is established in PG&E's records and shall continue thereafter from year to year. Customer may terminate this

## **SPECIAL AGREEMENT FOR ELECTRICAL STANDBY SERVICE**

Agreement at the expiration of the initial or any subsequent one-year term, or PG&E may terminate this Agreement in accordance with its tariffs, provided that written notice of such termination is given to the other party at least thirty (30) days prior to such termination date.

12. Customer may, with PG&E's written consent, assign this Agreement to a subsequent owner of the premises if the assignee will, in writing; agree to perform the obligations of the Agreement.
13. This Agreement shall, at all times, be subject to such changes or modifications by the Commission as it may from time to time direct in the exercise of its jurisdiction.
14. This Agreement shall be effective upon the date that PG&E and Customer have executed this Agreement.



# SPECIAL AGREEMENT FOR ELECTRICAL STANDBY SERVICE

### DISTRIBUTION

- Customer
- Division
- Tariff Interpretation
- Customer Relations
- Electric Billing Solutions

### REFERENCES

QF Log #: \_\_\_\_\_  
 Premises #: 2428886678\_  
 CDx/Acct#: 1210105466  
 \_\_\_\_\_

### APPROVED:

#### **SOUTH FEATHER WATER AND POWER AGENCY**

\_\_\_\_\_  
 Customer

\_\_\_\_\_  
 Authorized Signature  
 Rath T. Moseley  
 \_\_\_\_\_  
 Print Name  
 General Manager  
 \_\_\_\_\_  
 Title

\_\_\_\_\_  
 Date

#### **PACIFIC GAS AND ELECTRIC COMPANY**

\_\_\_\_\_  
 Authorized Signature  
 Michael Porter  
 \_\_\_\_\_  
 Print Name  
 Manager, EGI Wholesale Operations  
 \_\_\_\_\_  
 Title

\_\_\_\_\_  
 Date

### Mailing Address:

South Feather Water and Power Agency  
 2310 Oroville Quincy Highway  
 Oroville, CA 95966

### Mailing Address:

Pacific Gas and Electric Company  
 300 Lakeside Drive, Suite 210  
 Oakland, CA 94612

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**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

 Sheet 1 (N)  
(N)

APPLICABILITY: PG&amp;E will supply electricity and capacity on a standby basis under the terms of this schedule for customers: (N)

- a. whose supply requirements would otherwise be delivered through PG&E-owned facilities (including Independent System Operator (ISO)-controlled transmission facilities) but are regularly and completely provided through facilities not owned by PG&E;
- b. who at times take auxiliary service (by means of a double-throw switch) from another public utility and who signed Standard Form 79-285 prior to the day after the Commission ends the rate freeze ordered by Assembly Bill 1890;
- c. who require PG&E to provide reserve capacity and stand ready at all times to supply electricity on an irregular or noncontinuous basis;
- d. whose nonutility source of generation does not qualify under items (a), (b), or (c) above, but who qualify for and elect to receive back-up service under the provisions of Special Condition 7 below; or
- e. who have one or more generating units certified under the California Independent System Operator Corporation (CAISO) Tariff Station Power Protocol for which the customer Self-Supplies Station Load by netting any energy deliveries against Station Power in a given month, subject to the provisions of Special Condition 15 below.

Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule\* 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption will continue to pay the applicable energy, reactive demand, customer and meter charges provided for under this rate schedule and shall be subject to the requirements outlined in Special Condition 10 of this tariff.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>. (N)

(Continued)

 Advice 5667-E  
Decision 18-08-013

 Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

 Submitted October 28, 2019  
Effective November 1, 2019  
Resolution \_\_\_\_\_



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 2

APPLICABILITY: Customers whose:  
(Cont'd.)

- a. premises are supplied only in part by electric energy from a non-utility source of supply, and who do not qualify for or elect to take back-up service under the provisions of Special Condition 7, and/or
- b. regular non-utility source of supply is subject to an extended outage as defined under Special Condition 8,

will receive service under one of PG&E's other applicable rate schedules.

However, this service will be provided subject to the provisions of Special Conditions 1 through 6 and 8 through 9 below, and reservation charges as specified under Section 1 will also be applicable.

Solar customers who are taking service under PG&E's net energy metering or net billing tariffs or who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid are exempt from standby charges. Non-solar customers taking service under one of PG&E's net energy metering or net billing tariffs may be exempt from standby charges pursuant to PU Code 2827 or 2827.1.

(T)  
(T)  
(T)  
(T)

For customers with in Front of The Meter (FTM) storage devices who will at any time charge using grid power and require station service, PG&E's Schedule E-STORE also applies. FTM storage applications are where all energy discharged from the storage device, less its station load, is intended for grid export. Existing storage installations with station service requirements must also take charging service under Schedule E-STORE, including pilot storage facilities, storage facilities with only station load, as well as energy storage collocated with another generator within the same service delivery point.

Customers who operate a microgrid interconnected under Rule 21 and under a retail tariff where the microgrid's generation and storage resources meet certain performance standards (Variability and Emissions), and operational standards (Billing) as describe in Special Condition 15 qualify for a suspension from Standby Reservation Capacity Charges, as directed by the Commission.

TERRITORY: PG&E's entire service territory.

RATES Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**DEFINITION OF SERVICE VOLTAGE:**

The following defines the three voltage classes of Schedule SB rates. Standard Service Voltages are listed in Rule 2\*.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

(Continued)

Advice 7279-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President

Submitted	May 21, 2024
Effective	May 21, 2024
Resolution	



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 3

**RATES: (Cont'd) DEFINITION OF SERVICE VOLTAGE: (Cont'd)**

- c. Transmission: This is the voltage class if the customer is served without utility transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

**DEFINITION OF MAXIMUM DEMAND:**

The real (kW) and reactive (kVAR) demands billed under this tariff will be averaged over each 15-minute interval. "Maximum demand" (real and reactive) will be the highest 15-minute interval average for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Maximum Reactive Demand Charge</b> (\$ per kVAR)	\$0.35	\$0.35	\$0.35
<b>Total Reservation Charge Rate (\$/kW)</b>			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$17.54 (I)	\$17.54 (I)	\$2.39 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.83313 (I)	\$0.83672 (R)	\$0.16106 (R)
Part-Peak Summer	\$0.47804 (I)	\$0.48163 (R)	\$0.14909 (R)
Off-Peak Summer	\$0.20938 (I)	\$0.21297 (R)	\$0.13577 (R)
Peak Winter	\$0.23604 (I)	\$0.23963 (R)	\$0.15636 (R)
Off-Peak Winter	\$0.21054 (I)	\$0.21413 (R)	\$0.13701 (R)
Super Off-Peak Winter	\$0.16639 (I)	\$0.16998 (R)	\$0.09279 (R)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 7469-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted December 30, 2024  
Effective January 1, 2025  
Resolution



**ELECTRIC SCHEDULE SB  
 STANDBY SERVICE**

Sheet 4

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Reservation Charges Rate by Components (\$/kW)</b>						
Generation	\$1.38	(I)	\$1.38	(I)	\$0.65	(I)
Distribution**	\$14.72	(I)	\$14.72	(I)	\$0.30	(I)
Transmission*	\$1.43	(I)	\$1.43	(I)	\$1.43	(I)
Reliability Services*	\$0.01	(I)	\$0.01	(I)	\$0.01	(I)
<b>Energy Rate by Components (\$ per kWh)</b>						
<b>Generation:</b>						
Peak Summer	\$0.15959	(I)	\$0.15959	(I)	\$0.13693	(I)
Part-Peak Summer	\$0.14730	(I)	\$0.14730	(I)	\$0.12496	(I)
Off-Peak Summer	\$0.13363	(I)	\$0.13363	(I)	\$0.11164	(I)
Peak Winter	\$0.15467	(I)	\$0.15467	(I)	\$0.13223	(I)
Off-Peak Winter	\$0.13479	(I)	\$0.13479	(I)	\$0.11288	(I)
Super Off-Peak Winter	\$0.09064	(I)	\$0.09064	(I)	\$0.06866	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.64299	(I)	\$0.64299	(I)	\$0.00000	
Part-Peak Summer	\$0.30019	(I)	\$0.30019	(I)	\$0.00000	
Off-Peak Summer	\$0.04520	(I)	\$0.04520	(I)	\$0.00000	
Peak Winter	\$0.05082	(I)	\$0.05082	(I)	\$0.00000	
Off-Peak Winter	\$0.04520	(I)	\$0.04520	(I)	\$0.00000	
Super Off-Peak Winter	\$0.04520	(I)	\$0.04520	(I)	\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE SB  
 STANDBY SERVICE**

Sheet 5

RATES: (Cont'd)

**UNBUNDLING OF TOTAL RATES (Cont'd)**

<u>Energy Rate by Components (\$ per kWh)</u> (Cont'd)	Secondary Voltage	Primary Voltage	Transmission Voltage
Transmission* (all usage)	\$0.01646 (R)	\$0.01646 (R)	\$0.01646 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00971) (R)	(\$0.00971) (R)	(\$0.00971) (R)
Reliability Services* (all usage)	\$0.00010 (I)	\$0.00010 (I)	\$0.00010 (I)
Public Purpose Programs (all usage)	\$0.02526 (I)	\$0.02455 (R)	\$0.02097 (R)
Nuclear Decommissioning (all usage)	(\$0.00013) (I)	(\$0.00013) (I)	(\$0.00013) (I)
Competition Transition Charges	(\$0.00048) (R)	(\$0.00048) (R)	(\$0.00048) (R)
Energy Cost Recovery Amount (all usage)	\$0.00001 (I)	\$0.00001 (I)	\$0.00001 (I)
Wildfire Fund Charge (all usage)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
New System Generation Charge (all usage)**	\$0.00397 (R)	\$0.00397 (R)	\$0.00397 (R)
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00475	\$0.00905	\$0.00262
Recovery Bond Charge (all usage)	\$0.00650	\$0.00650	\$0.00650
Recovery Bond Credit (all usage)	(\$0.00650)	(\$0.00650)	(\$0.00650)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.01563) (R)	(\$0.01563) (R)	(\$0.01563) (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7469-E  
 Decision

Issued by  
**Shilpa Ramaiya**  
 Vice President  
 Regulatory Proceedings and Rates

Submitted December 30, 2024  
 Effective January 1, 2025  
 Resolution





**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 6

RATES: (Cont'd) Meter and Customer Charges:\*  
(\$/meter/day)

Customer Class	Customer Charge	Time-of-Use or Load Profile Meter Charge
Residential	\$0.16427	—
Agricultural	\$0.90678	—
Small Light and Power (Reservation Capacity ≤ 75 kW)		
Single Phase Service	\$0.32854	—
PolyPhase Service	\$0.82136	—
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$12.03298 (I)	—
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$132.52571 (R)	—
Primary	\$93.31924 (I)	—
Secondary	\$62.43692 (I)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$380.72290 (R)	—
Primary	\$118.40468 (I)	—
Secondary	\$114.91423 (I)	—
Supplemental Standby Service Meter Charge	—	\$6.11088

\* All Meter and Customer charges are assigned to distribution.

(Continued)

Advice 7469-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted December 30, 2024  
Effective January 1, 2025  
Resolution \_\_\_\_\_



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 7

RATES:  
(Cont'd.)

**TYPES OF CHARGES:**

The customer's monthly charge for service under Schedule SB is the sum of the Reservation, Energy, Customer, and TOU Meter Charges.

- a. The **Reservation Charge**, in dollars per kilowatt (kW), applies to the customer's Reservation Capacity, as defined in Special Condition 1.
- b. The **Energy Charge** is the sum of Energy Charges from the peak, partial-peak and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated to times of day and time of year.
- c. The **Customer Charge** will be paid monthly by all nonresidential customers. Residential customers will pay a Customer Charge only in months when the Customer Charge exceeds the customer's bill under Schedule SB.
- d. The Customer Charge varies by class of service, Reservation Capacity, and Voltage Level (for customers with Reservation Capacity greater than 499 kW).
- e. The **Load Profile Meter Charge** applies to customers electing to receive the back-up and maintenance portions of their total service requirements under the provisions of Special Condition 7. This charge will be paid in addition to the regular Schedule B-19, or Schedule B-20 monthly customer charge.
- f. The **Demand Assurance Amount** applies to customers who qualify as a Low Variability Microgrid Standby Customer under the provisions of Special Condition 15. The Low Variability Microgrid Standby Customer will pay a Demand Assurance Amount when capacity used in any month exceeds the Capacity Reservation Amount.

(N)  
—  
(N)  
—  
(L)  
—  
(L)

(Continued)



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 8

RATES:  
(Cont'd.)

**DEFINITION OF TIME PERIODS:**

(L)

Times of the year and times of the day are defined as follows:

SUMMER - Service from June 1 through September 30:

Peak:	4:00 p.m. to 9:00 p.m.	Every day, including weekends and holidays
Partial-peak:	2:00 p.m. to 4:00 pm AND 9:00 p.m. to 11:00 p.m.	Every day, including weekends and holidays
Off-peak:	All other Hours.	

WINTER - Service from October 1 through May 31:

Peak:	4:00 p.m. to 9:00 p.m.	Every day, including weekends and holidays
Super Off-Peak	9:00 a.m. to 2:00 p.m.	Every day in March, April and May including weekends and holidays
Off-peak:	All other Hours.	

(L)

**PHYSICAL ASSURANCE SERVICE:**

A distribution-level customer receiving standby service under Schedule SB may elect to execute a contract for Physical Assurance (PG&E Form 79-1050). This contract requires that the customer's load automatically and instantaneously drop in an amount equal to the energy shortfall arising from a reduction in the on-site generator's output. Customers fulfilling the performance requirements of the physical assurance agreement do not pay the Reservation Charge Rate for the amount of capacity designated under the contract for Physical Assurance.

- a. **ELIGIBILITY:** To qualify for Physical Assurance service under Schedule SB, the customer must have an executed contract for Physical Assurance. The contract for physical assurance acts as a rider contract to the customer's existing contract for standby service (PG&E Form Contract, 79-285) and applies to customers who install, or have already installed, on-site generation. Existing standby customers with on-site generators qualify if they meet the conditions set forth in the contract for physical assurance.

If the contract for Physical Assurance is terminated, the customer reverts to billing under its contract for standby service (Form 79-285) provided that it continues to meet the terms of that contract.

(Continued)

Advice 6364-E-A  
Decision D.21-07-011

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted	January 20, 2023
Effective	June 16, 2023
Resolution	





**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 10

SPECIAL  
CONDITIONS:  
(Cont'd.)

2. **REACTIVE DEMAND CHARGE:** When the customer's non-utility generation equipment is operated in parallel with PG&E's system, the customer will design and attempt to operate its facilities in such a way that the reactive current requirements of that portion of the customer's load which ordinarily is supplied from the customer's generation is not supplied at any time from PG&E's system. If the customer does place a reactive demand on PG&E's system in any month, the customer's monthly bill will be adjusted as follows:
- a. A monthly Reactive Demand Charge power factor is computed from the ratio of lagging maximum reactive kilovolt-amperes consumed in the month to the Reservation Capacity kilowatts. This power factor is rounded to the nearest whole percent.
  - b. If the calculated monthly Reactive Demand Charge power factor is below 95 percent, the total monthly bill will be increased by the product of the maximum reactive kilovolt-amperes consumed in the month and the Reactive Demand Charge rate.

Those customers obligated to comply with PG&E switching center voltage orders are exempt from the Reactive Demand Charge, provided that customer is in compliance with all valid PG&E switching center voltage orders. Those customers operating synchronous generators who are not otherwise obligated to comply with PG&E switching center voltage orders may elect to comply with voltage orders on a voluntary basis and thereby receive the same exemption from the Reactive Demand Charge as is received by customers subject to mandatory voltage order obligations.

(T)

A customer who is operating under PG&E switching center voltage orders will become exempt from the Reactive Demand Charge after providing PG&E with the following written information:

- a. Notification requesting an exemption including the name, address, and telephone number of the party requesting the exemption;
- b. The location, telephone number, electronic mail address and Fax number of the entity to which PG&E switching center orders are to be transmitted; and
- c. The generator equipment limits for operating voltages and plus and minus VARs.

(Continued)

Advice 6976-E-A  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted	July 18, 2023
Effective	June 30, 2023
Resolution	



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

SPECIAL  
CONDITIONS:  
(Cont'd.)

2. REACTIVE DEMAND CHARGE (Cont'd)

(L)

Customers operating synchronous generators subject to exemption from paying the Reactive Demand Charge must comply with valid PG&E switching center voltage orders, as defined below for the purposes of this Special Condition 2. Upon request, the customer shall provide PG&E with written documentation sufficient to confirm customer's compliance with valid PG&E switching center voltage orders. Failure of the customer to comply with a valid PG&E switching center voltage order shall result in the following actions by PG&E:

- a. On the initial noncompliance occurrence or an occurrence of noncompliance following the imposition of a penalty, PG&E will provide to the customer in writing, through U.S. or electronic mail, the date and nature of the noncompliance and notice that another failure to comply within the next 12 months will result in assessment of a penalty.
- b. On any second or further event of noncompliance within 12 months of the prior noncompliance occurrence, a penalty will be billed to the account, equal to the lesser of the number of months since the last noncompliance penalty and the number 12, multiplied by the highest created Reactive Demand in the most recent noncompliance period, multiplied by the current Reactive Demand Charge rate.
- c. Customer eligibility for the exemption shall not be interrupted after a subsequent noncompliance occurrence (after a prior warning has been issued). However, a penalty for noncompliance as described here will be billed to the account.

A valid PG&E switching center voltage order shall specify the requested operating voltage, as measured at the customer's generator terminals (or some other mutually agreeable metering location), and shall request operation of the customer's generator within a power factor range that is no stricter than: (1) the customer's power factor range obligation as specified in a contractual agreement (if any); (2) the minimum power factor range specified by the applicable CAISO tariff; or (3) the customer specified generator equipment limits.

Notwithstanding any other provision of this Special Condition 2, a valid PG&E switching center voltage order request shall ordinarily allow operation of the customer's generator within a power factor range that does not require the generator to reduce its MW output in order to comply with such request, with exceptions only to occur on an emergency basis, such as an unexpected loss of a major transmission line or large generation facility, or under extreme weather and/or system peak load conditions. No such exceptional voltage order request need be treated as valid if compliance with such a request would conflict with any protections that might be afforded to the customer's load in those instances where a valid Essential Use Customer designation applies to the load at the site.

(L)

(Continued)



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 12

SPECIAL  
CONDITIONS:  
(Cont'd.)

- 3. **REDUCED CUSTOMER CHARGE:** Standby customers may qualify for a reduced Customer Charge. The following daily Customer Charges apply to customers who pay special facilities charges pursuant to Rule 21 for all of the interconnection facilities in place for PG&E to provide service to them:

	Charge/Day
Small Light and Power (Reservation Capacity ≤ 75 kW)	
Single phase	\$0.32854
Polyphase	\$0.39359
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	
Primary	\$4.59959
Secondary	\$1.23433
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)	
Primary	\$11.72698
Secondary	\$7.91556
Transmission	\$18.68945
Large Light and Power (Reservation Capacity ≥ 1000 kW)	
Primary	\$8.44583
Secondary	\$10.75515
Transmission	\$24.52271

- 4. **PARALLEL OPERATION:** Any customer may operate its generating plant in parallel with PG&E's system if the customer's plant is constructed and operated in accordance with Rule 21. However, a customer who operates its plant in parallel must assume responsibility for protecting PG&E and other parties from damage resulting from negligent operation of the customer's facilities. Customers may be required to meet requirements imposed by other governing entities having jurisdiction over PG&E's transmission lines including the ISO and the Western Systems Coordinating Council. The customer shall provide, own, install, and maintain all facilities necessary to accommodate any metering equipment specified by PG&E. Meters shall not allow reverse registration except as allowed under PG&E's net energy metering and net billing tariffs.

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- 5. **CONTRACT:** This schedule is applicable only on a one-year contract (Form No. 79-285). Once the initial one-year term is over, the contract will automatically continue in effect for successive terms of one year each until it is cancelled. Either party may cancel the contract by giving written notice not less than 30 days prior to the end of the current term. If the customer at any time increases the capacity of a load connected to its plant (or other source), the customer shall promptly notify PG&E. Any revision to the Reservation Capacity shall then be redetermined to be applicable beginning in the month in which such increase occurs.

- 6. **LIMITATION ON RESERVATION CAPACITY SERVED:** Standby service to new or increased loads is limited to PG&E's ability to serve such loads without jeopardizing service to existing customers on rate schedules for firm service, including standby service. If standby service to any load or combination of loads is refused by PG&E, PG&E shall notify the California Public Utilities Commission (Commission) in writing. Standby service will require a special contract which shall be subject to approval of the Commission in the following cases:

- a. Reservation Capacity exceeds 100,000 Kw per account;
- b. The combined Reservation Capacity for two or more customers whose other power source is a single, nonutility plant, exceeds 100,000 Kw; and
- c. The service is of an unusual character, as determined by PG&E

(Continued)

Advice 7279-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President

Submitted May 21, 2024  
Effective May 21, 2024  
Resolution



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 13

SPECIAL  
CONDITIONS:  
(Cont'd.)

**7. SUPPLEMENTAL STANDBY SERVICE (BACKUP REQUIREMENTS):**

- a. Schedule B-19 and Schedule B-20 customers whose nonutility source of generation does not regularly supply all the power necessary at their premises may elect to receive the back-up portion of their total service requirement under Schedule SB if the appropriate metering is installed to separately record the net on-site generation and the on-site load. If the customer elects instead to receive all of their service under Schedule B-19 or B-20, however, Special Conditions 1 through 6 of this Schedule will apply to the back-up portion of their load, with a Reservation capacity as determined in accordance with Special Condition 1 of this tariff.
- b. Supplemental standby service requires the installation of a load profile recorder. PG&E will install load profile recorders, subject to meter availability. The customer shall provide, install, own, and maintain all facilities necessary to accommodate metering equipment specified by PG&E. An additional charge applies for Supplemental Standby Service. A Supplemental Standby Service Meter Charge will be added to the standby customer's bill in addition to the TOU Energy Charges for back-up requirements, specified in the Rates Section. Supplemental standby service customers will also pay the appropriate rate Schedule B-19 or B-20 charges, including the Customer Charge, for their supplemental power use.
- c. Back-up requirements are the portion of the customer's maximum demand and energy usage in any billing month caused by the nonoperation of the customer's alternative source of power. The customer's Reservation Capacity shall be determined in accordance with Special Condition 1 of this tariff.

The customer's metered reactive power usage will be prorated for the purpose of assigning such usage separately to the customer's bills for backup power and for supplemental power. The Reactive Demand Charge (see Special Condition 2) will be calculated by multiplying the customer's maximum measured reactive demand by the ratio of the current Reservation Capacity and the customer's maximum total kW of backup and supplemental load.

- 8. **EXTENDED OUTAGES:** If a customer's generation equipment or alternative supply source is subject to an extended outage, and this outage is expected to persist for at least thirty consecutive calendar days, the customer may request alternate billing under the terms of that otherwise-applicable, demand-metered regular service tariff indicated by the customer's current reservation capacity, by providing formal written notification to PG&E. Billing under the indicated otherwise-applicable schedule would begin with the customer's first regular meter read date after the beginning of the outage. After PG&E is notified that the generation equipment has been returned to service, billing under Schedule SB will resume as of the last regular meter read date that has preceded resolution of the outage. In the interim, reservation charges as specified under Section 1 of this tariff would not continue to apply to the customer's bill for the duration of the outage. However, all charges from the indicated otherwise-applicable tariff will apply.

(T)

(Continued)

Advice 6364-E-A  
Decision D.21-07-011

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted January 20, 2023  
Effective June 16, 2023  
Resolution





**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 14

SPECIAL  
CONDITIONS:  
(Cont'd.)

- 9. **NON-TIME-OF-USE METERING:** In those cases where PG&E deems it is not cost-effective to install a time-of-use (TOU) meter, PG&E will estimate the customer's kWh usage for each TOU period, and apply all TOU charges to the estimated kWh usage by TOU period. PG&E will estimate the customer's total kWh usage in the billing period to kWh usage within each TOU period based on a percentage breakdown using the ratio of the number of hours in each TOU period to total hours in the billing period.
- 10. **MULTIPLE TECHNOLOGIES:** Customers with generating facilities that are comprised of multiple generating units that apply different technologies, and with at least one generating unit that qualifies for a PG&E net energy metering or net billing tariff, and where all of the generating units are served through the same Point of Common Coupling as defined in PG&E's Rule 21, may be eligible for standby exemption for a portion of their standby requirement. Such exemption will be granted only for the duration allowed by the applicable tariff schedule and in accordance with the California Public Utilities Code. The customer will be billed under its otherwise-applicable rate schedule, and Special Conditions 1 through 7 of this Schedule SB will not apply to the eligible generating portion qualifying for standby exemption. For the generating portion not qualifying for standby exemption, Special Conditions 1 through 7 of Schedule SB will apply. The Standby reservation capacity will be set at a level not to exceed the nominal rated capacity of the non-eligible generating unit(s). Qualification for and receipt of this exemption does not exempt customers with multiple technologies from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges and other applicable tariff obligations.

(T)

(Continued)

Advice 7279-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted	_____	May 21, 2024
Effective	_____	May 21, 2024
Resolution	_____	



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

SPECIAL  
CONDITIONS:  
(Cont'd.)

11. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the for short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00722	(I)
2010 Vintage	\$0.00774	(R)
2011 Vintage	\$0.00782	(R)
2012 Vintage	\$0.00787	(R)
2013 Vintage	\$0.00758	(R)
2014 Vintage	\$0.00754	(R)
2015 Vintage	\$0.00748	(R)
2016 Vintage	\$0.00748	(R)
2017 Vintage	\$0.00723	(R)
2018 Vintage	\$0.00452	(R)
2019 Vintage	\$0.00228	(R)
2020 Vintage	\$0.00219	(R)
2021 Vintage	(\$0.01281)	(R)
2022 Vintage	(\$0.01294)	(R)
2023 Vintage	(\$0.01479)	(R)
2024 Vintage	(\$0.01852)	(R)
2025 Vintage	(\$0.01563)	(N)

12. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

(Continued)

Advice 7469-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted December 30, 2024  
Effective January 1, 2025  
Resolution



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

SPECIAL  
CONDITIONS:  
(Cont'd.)

- 13. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). The electric demand (kW) incurred during the mutually agreed scheduled maintenance period will be waived. Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance. (T)  
(T)
  
- 14. **STANDBY SERVICE FOR STATION LOAD SELF-SUPPLY:** Standby Service for Station Load Self-Supply permits customers operating an On-Site Self-Supply generating unit under the CAISO tariff, Station Power Protocol (SPP) subject to the conditions described below, to determine if transmission charges apply based on the CAISO meter registration in a calendar month. All other charges apply, including distribution charges, meter charges, applicable non-bypassable charges, and assessments. (See defined terms at the end of this special condition.) This Special Condition 14 does not apply to and does not modify other tariff charges or conditions on permitted netting as defined by CAISO, Federal Energy Regulatory Commission (FERC) Electric Tariff, Replacement Vol. No. 1, Section 10.1.3 (as amended from time to time).
  - a. **Eligibility:** To be eligible for this Special Condition, a generating unit supplying Station Power must be:
    - i. On-Site Self-Supply Only: Remote-Self-Supply and Third Party are not applicable; and
    - ii. located in the CAISO control area, and
    - iii. a part of a CAISO-approved Station Power Portfolio.
  
  - b. **Charges:** If a generating unit in the station power portfolio requires the use of the CAISO-controlled transmission facilities and/or PG&E's distribution facilities, it will be subject to all applicable retail standby charges. Generating units that do not use either the CAISO-controlled transmission facilities and/or PG&E's facilities will be subject to all applicable retail charges (except for the Transmission Access Charge (TAC)) if, in a calendar month, deliveries to the grid exceed station power usage.

(Continued)

Advice 6976-E-A  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted	July 18, 2023
Effective	June 30, 2023
Resolution	



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 17

SPECIAL  
CONDITIONS:  
(Cont'd.)

- 14. STANDBY SERVICE FOR STATION LOAD SELF-SUPPLY (Cont'd) (T)
  - c. **Agreement:** Customers participating in the CAISO SPP must sign PG&E's Special Agreement for Electrical Standby Service for Station Self-Supply (Form 79-285).
  - d. **Commencement of Rate:** Customers requesting service under SPP are required to notify PG&E of their eligibility for this service by submitting the above agreement. Eligible customers shall be billed under this Special Condition 14 after written receipt and approval of the customer's SPP agreement, or on the date of verification by PG&E of customer's eligibility under the SPP. (T)
  - e. **Eligibility Change Notice:** It is the customer's responsibility to notify PG&E if there is a change in the customer's eligibility status. The customer must notify PG&E within ten (10) business days from the date that there is any change in the customer's eligibility under Schedule SB, Special Condition 14. Customers shall be re-billed during periods of ineligibility under the provisions of retail standby service under Schedule SB. (T)
  - f. **Verification:** Information provided by the customer is subject to verification by PG&E. Refusal or failure of a customer to provide eligibility information upon request by PG&E in the form of written approval or certification by the CAISO shall delay the provisions of service under Special Condition 14. (T)
  - g. **Billing:** All customer usage will be based on metered data in a Netting Period.  
  
Meter data allocated to On-Site Self-Supply load ID, Remote Self-Supply load ID, and Third Party Supply load ID, which is used for billing under Special Condition 14. (T)
  - h. **Metering:** Prior to receiving service under Special Condition 14, the customer shall: (T)
    - i. Provide, own, install, and maintain all facilities necessary to accommodate any metering equipment specified by PG&E including any additional metering if the customer serves any non-Station Power load, and
    - ii. Provide consent to enable PG&E to receive the customer's metered data from the CAISO and shall be in acceptable format for billing under this Schedule.

(Continued)

Advice	6364-E-A	Issued by	Submitted	January 20, 2023
Decision	D.21-07-011	<b>Meredith Allen</b>	Effective	June 16, 2023
		Vice President, Regulatory Affairs	Resolution	



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

SPECIAL  
CONDITIONS:  
(Cont'd.)

(D)  
|  
(D)

**15. LOW VARIABILITY MICROGRID STANDBY CUSTOMER**

(N)

A Low Variability Microgrid Standby Customer is a customer who operates a microgrid interconnected under Electric Rule 21 and under a retail tariff where the microgrid's generation and storage resources meet the following performance standards, including resources that use natural gas as a fuel:

Variability:

- a. Capacity Factor of the microgrid as a whole is greater than 85 percent or Self-Supply Factor of the microgrid as a whole is greater than 85 percent; and
- b. Availability of the microgrid as a whole is greater than 95 percent.

Emissions:

- a. Non-renewable microgrid resources shall each individually comply with the emissions standards adopted by the State Air Resources Board pursuant to the distributed generation certification program requirements of Section 94203 of Title 17 of the California Code of Regulations, or any successor regulation, regardless of if the resource is required to obtain certification, pursuant to the California Air Resources Board (CARB) distributed generation program.
- b. Non-renewable resources have the technical capacity to operate using at least one renewable fuel, such as, but not limited to, renewable natural gas, biogas, and green hydrogen at the time of application for the suspension.
- c. Microgrid customers utilizing non-renewable resources must commit at the time of application for the suspension to converting to and exclusively utilizing renewable fuels, as reasonably feasible and practicable, by December 31, 2030.
- d. Microgrid customers utilizing non-renewable resources must submit the following information to PG&E on their progress to transitioning to renewable fuels: a) status of renewable fuel use by percentage at the time of the report and b) activities under way for procurement of renewable fuels for all use by the microgrid by December 31, 2030. Customers must submit this report to PG&E by January 1, 2025.

The microgrid customer must not have received, or be expected to receive, an incentive payment through the Self-Generation Incentive Program unless it can demonstrate incremental benefit.

(N)

(Continued)

Advice 6364-E-A  
Decision D.21-07-011

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted January 20, 2023  
Effective June 16, 2023  
Resolution \_\_\_\_\_



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 19

SPECIAL  
CONDITIONS:  
(Cont'd.)

**15. LOW VARIABILITY MICROGRID STANDBY CUSTOMER (Cont'd)**

(N)

Definitions:

- a. **Capacity Factor:** ratio of energy actually produced by a generating unit to the maximum amount of energy it could produce over the course of a year.
- b. **Self-Supply Factor:** ratio of electricity actually produced by the customer's microgrid to the total amount of electricity consumed at Customer's site, regardless of source, over the course of a year.
- c. **Availability:** the number of annual hours a resource is able to produce electricity divided by the total hours in a year.
- d. **Non-renewable resources:** resources that are not defined as renewable in the latest version of the California Energy Commission's Renewables Portfolio Standard Eligibility Guidebook and the Overall Program Guidebook.

Documentation required for Customer to demonstrate eligibility for treatment as a Low Variability Microgrid Standby Customer, consistent with the following:

- a. The microgrid customer is not required to demonstrate how they would physically separate their system from PG&E's distribution system or reduce load in the event their on-site microgrid generators are unable to serve load and in order to prevent their load from being served by the utility distribution system and avoid overloading the utility system;
- b. For demonstrating compliance with the microgrid performance criteria, Customer may submit independently verified, reputable third-party bench test data over a shorter time period that when extrapolated would meet the performance standards, real-time operating performance data from substantially similar equipment meeting the performance standards, and actual real-time operating performance data documenting that Customer's operation of the microgrid continues to comply with the microgrid performance standards semi-annually thereafter.
- c. For demonstrating compliance with the first emissions criterion, stated above, PG&E must accept independently verified, reputable third-party bench test data meeting the emissions standards or certification from CARB;
- d. For demonstrating compliance with the second emissions criterion stated above, PG&E must accept the manufacturer's credible documentation of the ability of the equipment to operate using one or more renewable fuels while meeting all applicable performance standards; and

(N)

(Continued)

Advice 6364-E-A  
Decision D.21-07-011

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted	January 20, 2023
Effective	June 16, 2023
Resolution	



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

SPECIAL  
CONDITIONS:  
(Cont'd.)

**15. LOW VARIABILITY MICROGRID STANDBY CUSTOMER (Cont'd)**

(N)

Documentation required for Customer to demonstrate eligibility for treatment as a Low Variability Microgrid Standby Customer, consistent with the following (Cont'd):

- a. For demonstrating compliance with the third emissions criterion stated above, language stating the Customer's commitment for its microgrid to use renewable fuel by December 31, 2030, if reasonably practicable and feasible. Customer must submit a progress report to PG&E on their activities to meet this commitment by January 1, 2025.
- b. The customer shall annually, upon both application and renewal, provide the utilities with either: (a) certification from the CARB that the microgrid resource receiving a standby charge exemption continues to be certified, or has been re-certified, by the State Air Resources Board pursuant to the distributed generation certification program requirements of Section 94203 of Title 17 of the California Code of Regulations, or any successor regulation; or (b) independently verified, reputable third-party bench test data demonstrating that the resource continues to meet the emissions standards adopted by the State Air Resources Board pursuant to the distributed generation certification Code of Regulations, or any successor regulation ("CARB Emissions Standards"), regardless of if the resource is required to obtain certification. To satisfy (b), the customer may provide to the IOU:
  - 1. the annual emissions report the customer transmits to the customer's local air district;
  - 2. the same information requested of the customer by the Air Pollution Control Officer regarding emissions from the equipment; or
  - 3. an attestation under penalty of perjury that the periodic emissions information they are providing is accurate.

Failure to maintain semi-annual certification of the microgrid performance standards to PG&E shall result in immediate termination from the standby charge suspension.

(N)

(Continued)

<i>Advice</i>	6364-E-B	<i>Issued by</i>	<i>Submitted</i>	March 16, 2023
<i>Decision</i>	D.21-07-011	<b>Meredith Allen</b>	<i>Effective</i>	June 16, 2023
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 21

SPECIAL  
CONDITIONS:  
(Cont'd.)

**15. LOW VARIABILITY MICROGRID STANDBY CUSTOMER (Cont'd)**

(N)

**Agreement:** Customers participating in this provision must sign PG&E's Special Agreement for Electrical Standby Service (Form 79-285).

**Verification:** Information provided by the customer is subject to verification by PG&E. Refusal or failure of a customer to provide eligibility information upon request by PG&E in the form of written approval or certification by PG&E shall delay the provisions of service under Special Condition 15.

**Billing:** For any month in which the microgrid customer's maximum created demand is below the Capacity Reservation Amount (kW), defined below, the microgrid customer will pay no Standby Reservation Capacity Charge. For any month in which the customer's maximum created demand exceeds the Capacity Reservation Amount, the microgrid customer will pay a Demand Assurance Amount defined as two times the Standby Reservation Capacity Charge.

**Capacity Reservation Amount:** PG&E shall set the capacity reservation amount at the maximum expected demand in excess of the demand regularly served by the utility based on the best available information. In determining the maximum expected demand, PG&E will consider the documentation provided by the customer to satisfy the performance criteria required by this Special Condition.

**Metering:** PG&E Metering employed to bill the microgrid account under the provisions of this Special Condition, Low Variability Microgrid Standby Customer, will be at a service point behind which the microgrid is formed. Microgrid customer is required to provide, own, install and maintain all facilities necessary to accommodate any metering equipment specified by PG&E, including but not limited to, net generation output metering (NGOM), and data monitoring equipment. Data from these meters shall provide, at a minimum, monthly values to validate calculations for the operating performance requirement of this schedule SB.

Microgrid customer is required to provide, own, install and maintain all facilities necessary to accommodate any metering equipment specified by PG&E, including but not limited to, net generation output metering (NGOM), and data monitoring equipment. Data from these meters shall provide, at a minimum, monthly values to validate calculations for the operating performance requirement of this schedule SB.

(N)





Division  
 Applicant  
 Customer Operations  
 Customer Accounting  
 /  Power Control

GM 4256624

WO 17393D

THIS AGREEMENT made by OROVILLE-WYANDOTTE IRRIGATION DISTRICT, an irrigation district organized under the laws of the State of California (District), and PACIFIC GAS AND ELECTRIC COMPANY, a California corporation (PGandE).

## RECITALS:

District will construct and proposes to operate a hydroelectric generating plant known as Sly Creek Power House (Power Plant), located south of Burton Hill Road at Sly Creek Reservoir, Butte County, California.

District is installing a generating unit (Generator) at the Power Plant having a rated capacity of 13.2 mw.

District has requested that PGandE furnish standby electric service to supply a portion of the electrical requirements for the Power Plant during times of shutdown or failure of District's Generator.

PGandE is willing to comply with District's request upon the following terms and conditions:

## NOW, THEREFORE, IT IS AGREED AS FOLLOWS:

1. PGandE shall furnish and install delivery facilities that are necessary to deliver to District standby electric service in the amount and at the voltage contracted for hereunder, provided that PGandE shall first have been granted all necessary rights of way for the installation of its facilities, satisfactory to PGandE both as to location and form of document and without cost to it and district has entered into PGandE's Special Facilities Agreement, copy attached, covering the installation of 1,042 feet of 12 kv distribution pole line to provide such standby electric service and paid PGandE the Advance shown thereon of \$16,239.

2. District shall purchase from PGandE all the electricity necessary to meet its electric requirements at the Power Plant except as provided by District's Generator. PGandE shall provide such service in accordance with its applicable electric rates and rules as regularly established from time to time by PGandE and on file with the California Public Utilities Commission (Commission). Initially, PGandE's Schedule S-1, entitled "Standby Service," and Schedule A-12, entitled "General Service-Demand Metered," copies of which are attached, shall be the applicable schedules, or such modifications thereof or other applicable schedules in lieu thereof as may hereafter be authorized by the Commission.

3. All electric service hereunder shall be three phase, sixty hertz, alternating current delivered at an electro-motive force of approximately 12,000 volts, reasonable variations in frequency and electro-motive force to be allowed and shall be delivered to District at the point where conductors owned, leased, or under license by District contact PGandE's conductors.

4. PGandE shall furnish and install all metering equipment necessary to measure the electric power and energy delivered by PGandE. This metering equipment shall be installed in a metering cubical furnished by District at a location mutually agreed upon by the parties.

5. All facilities installed by PGandE shall at all times be and remain the property of PGandE. PGandE shall remove such facilities upon termination of this agreement.

6. District grants PGandE the right during the term of this agreement to operate, maintain, replace and/or repair its facilities on District's property to the extent deemed necessary or desirable by PGandE. District shall provide PGandE with access to and egress from the facilities at all reasonable times.

7. District shall not operate its Generator in parallel with PGandE's electric system, and District shall install, operate and maintain, at its expense, such protective apparatus as designated by PGandE to prevent such parallel operation.

8. Initially, the standby capacity, which PGandE shall provide, shall be 112 kw (Contract Capacity). If, however, District uses standby service at a demand in excess of the Contract Capacity and PGandE at that time agrees to continue to provide standby service at such increased demand, then such increased demand shall be the Contract Capacity for the billing period in which the increase occurs and thereafter so long as this agreement shall remain in force, or until the Contract Capacity is further increased in like manner.

9. District shall pay the charges for electric service monthly at any established office of PGandE.

10. The term of this agreement shall be for a period of three (3) years from and after date electric power and energy is first available to District and shall continue thereafter from year to year, provided, however, that either party may terminate this agreement at the expiration of the initial term or any subsequent contract year by giving the other written notice to that effect at least thirty (30) days prior to such termination date.

11. District shall indemnify PGandE, its officers, agents and employees against all loss, damage, expense and liability resulting from injury to or death of person including but not limited to employees of PGandE or District or injury to property, including but not limited to property of PGandE or District, arising out of or in any way connected with the performance of this agreement, except for such injury or death as may be caused by the sole negligence, or willful misconduct of PGandE.

12. District may, with PGandE's written consent, assign this agreement if the assignee thereof will, in writing, agree to perform this agreement.

13. This agreement shall, at all times, be subject to such changes or modifications by the California Public Utilities Commission as the Commission may, from time to time, direct in the exercise of its jurisdiction.

Dated: 7-29, 1982.

PACIFIC GAS AND ELECTRIC COMPANY

BY: J. M. Hearn  
Manager, Commercial Department

OROVILLE-WYANDOTTE IRRIGATION DISTRICT

BY: Francis R. Drake

ITS: President

AND BY: Frank C. Upsett

ITS: Secretary

Mailing Address:

P. O. Box 117  
Forbestown, CA 95941

Attachments:

Schedule A-12, S-1  
Special Facilities Agreement

Division  
Applicant  
Customer Operations  
Plant Accounting  
Customer Accounting  
Power Control

Reference:

GM 4256624  
WO 17393D

Monthly cost of ownership billing to be deducted from purchased power.  
PACIFIC GAS AND ELECTRIC COMPANY

AGREEMENT FOR INSTALLATION OR ALLOCATION OF  
SPECIAL FACILITIES

At the request of OROVILLE-WYANDOTTE IRRIGATION DISTRICT

(Applicant), PACIFIC GAS AND ELECTRIC COMPANY (PGandE) hereby agrees, as an accommodation, to install at the Applicant's expense within a reasonable time, or allocate for Applicant's use at Sly Creek Power House located south of Burton Hill Road at Sly Creek Reservoir, Butte County

State of California, certain facilities consisting of 1042 feet of 12 kv overhead distribution line, as shown on the sketch attached, for 12 kv standby service

(Special Facilities), at an estimated total additional installed cost of \$ 16,239 over and above the cost of standard facilities which PGandE would normally provide or allocate for regular service in accordance with its tariffs on file with and authorized by the California Public Utilities Commission (Commission), subject to the following terms and conditions:

1. Applicant shall pay to PGandE, on demand and in advance of construction by PGandE, the initial sum of:

(a) \$ 16,239 (Advance) which consists of a credit of \$ none for that portion of the facilities provided by and conveyed to PGandE by the Applicant, and Applicant's payment of \$ 16,239 representing PGandE's additional costs for Special Facilities; plus,

(b) \$ none (Rearrangement) a nonrefundable amount representing PGandE's cost of rearranging existing facilities to accommodate the installation of the Special Facilities.

2. Applicant shall also pay to PGandE, in addition to the monthly rates and charges for service, at the option of PGandE, either:

(a) A monthly charge for the Special Facilities of \$ 251.20 (Cost of Ownership Charge) representing the continuing ownership costs of the Special Facilities (1.55% per month) as determined in accordance with the applicable percentage rate established in the Special Facilities section of PGandE's applicable Gas or Electric Rule No. 2, copy attached; or,

(b) \$ --- (Equivalent One-Time Payment) which is the present worth of the monthly ownership costs (--- %) for the Special Facilities in perpetuity. Refunds and adjustments, if any, of the Advance and Equivalent One-Time Payment will be made in accordance with paragraph 13. Interest at the rate of --- % annually will be added to the unamortized balance of the Equivalent One-Time Payment on each anniversary of the date the Special Facilities are first made available, as such date is established in PGandE's records, before the current year's Cost of Ownership Charges are deducted.

The monthly Cost of Ownership Charge shall commence on the date the Special Facilities are first available for Applicant's use, as such date is established in PGandE's records. PGandE will notify Applicant, in writing, of such commencement date.

3. The annual ownership cost used to determine the Equivalent One-Time Payment or used to determine the monthly charges in paragraph 2 above shall automatically increase or decrease without formal amendment to this agreement if the Commission should subsequently authorize a higher or lower percentage rate for monthly costs of ownership for Special Facilities as stated in Rule No. 2, effective with the date of such authorization. Thereafter, such revised annual ownership cost shall also be used to determine the unamortized balance of the Equivalent One-Time Payment, as provided in paragraph 13.(a).

4. Where it is necessary to install Special Facilities on Applicant's premises, Applicant hereby grants to PGandE:

(a) the right to make such installation on Applicant's premises along the shortest practical route thereon and of sufficient width to provide legal clearance from all structures now or hereafter erected on Applicant's premises for any facilities of PGandE; and,

(b) the right of ingress to and egress from Applicant's premises at all reasonable hours for any purposes reasonably connected with the operation and maintenance of the Special Facilities.

5. Where formal rights of way or easements are required on and over Applicant's property or the property of others for the installation of the Special Facilities, Applicant understands and agrees that PGandE shall not be obligated to install the Special Facilities unless and until any necessary permanent rights of way or easements, satisfactory to PGandE, are granted without cost to PGandE.

6. PGandE shall not be responsible for any delay in completion of the installation of the Special Facilities resulting from shortage of labor or materials, strike, labor disturbance, war, riot, weather conditions, governmental rule, regulation or order, including orders or judgments of any court or Commission, delay in obtaining necessary rights of way and easements, act of God, or any other cause or condition beyond the control of PGandE. PGandE shall have the right, in the event it is unable to obtain materials or labor for all of its construction requirements, to allocate materials and labor to construction projects which it deems, in its sole discretion, most important to serve the needs of its customers, and any delay in construction hereunder resulting from such allocation shall be deemed to be a cause beyond PGandE's control.

7. In the event that PGandE prevented from completing the installation of the Special Facilities for reasons beyond Applicant's control within twelve (12) months following the date of this Agreement, PGandE shall have the right to terminate this Agreement upon thirty (30) days' written notice to Applicant.

8. If this Agreement is terminated as set forth in paragraph 7, the provisions of paragraph 13 shall be applicable, based on that portion of the Special Facilities then completed, if any, including charges for any expense incurred by PGandE for any engineering, surveying, right of way acquisition expenses and other associated expenses incurred by PGandE for that portion of the Special Facilities not installed or, in PGandE's sole judgment, not useful in supplying permanent service to PGandE's other customers.

9. Special Facilities provided by PGandE hereunder shall at all times be and remain the property of PGandE.

10. As provided in PGandE's applicable Electric Rule No. 14 or Gas Rules No. 14 and 21, copies attached, Applicant understands that PGandE does not guarantee electric or gas service to be free from outages, interruptions or curtailments and that the charges for the Special Facilities represent the additional cost associated with providing the Special Facilities rather than for a guaranteed level of service or reliability.

11. If it becomes necessary for PGandE to alter or rearrange the Special Facilities, including, but not limited to the conversion of overhead facilities to underground, Applicant shall be notified of such necessity and shall be given the option to either terminate this Agreement in accordance with paragraphs 12 and 13, or to pay to PGandE additional Special Facilities charges consisting of:

(a) A facility termination charge for that portion of the Special Facilities which is being removed because of alteration or rearrangement. Such charge to be determined in the same manner as described in paragraph 13; plus,

(b) An additional Advance and/or rearrangement costs, if any, for any new Special Facilities requested which shall be determined in the same manner as described in paragraph 1; plus,

(c) A revised Equivalent One-Time Payment or monthly charge based on the total net estimated additional installed costs of all new and remaining Special Facilities. Such revised Equivalent One-Time Payment or monthly charge shall be determined in the same manner as described in paragraphs 2 and 3.

12. This Agreement shall be effective when executed by the parties hereto and shall remain in effect until terminated by either party on at least thirty (30) days' advance written notice.

13. Upon discontinuance of the use of any Special Facilities due to termination of service, termination of this Agreement, or otherwise:

(a) Applicant shall pay to PGandE on demand (in addition to all other monies to which PGandE may be legally entitled by virtue of such termination) a facility termination charge defined as the estimated installed cost, plus the estimated removal cost, less the estimated salvage value for the Special Facilities to be removed, as determined by PGandE in accordance with its standard accounting practices. PGandE shall deduct from the facility termination charge the Advance plus the unamortized balance of the Equivalent One-Time Payment previously paid, if any. If the Advance paid plus the unamortized balance of the Equivalent One-Time Payment is greater than the facility termination charge, PGandE shall refund the difference, without interest, to the Applicant;

(b) PGandE shall be entitled to remove and shall have a reasonable time in which to remove any portion of the Special Facilities located on the Applicant's premises;

(c) PGandE may, at its option, alter, rearrange, convey or retain in place any portion of the Special Facilities located on other property off Applicant's premises. Where all or any portion of the Special Facilities located off Applicant's premises are retained in place and used by PGandE to provide permanent service to other customers, an equitable adjustment will be made in the facility termination charge.

14. Applicant may, with PGandE's written consent, assign this Agreement if the assignee thereof will agree in writing to perform Applicant's obligations hereunder. Such assignment will be deemed to include, unless otherwise specified therein, all of Applicant's rights to any refunds which might become due upon discontinuance of the use of any Special Facilities.

15. This Agreement shall be subject to all of PGandE's applicable tariffs on file with and authorized by the Commission and shall at all times be subject to such changes or modifications as the Commission may direct from time to time in the exercise of its jurisdiction.

Dated this 29 day of July, 19 82.

OROVILLE-WYANDOTTE  
IRRIGATION DISTRICT

Applicant  
BY: Fritz C. Hight  
Secretary

TITLE:

MAILING ADDRESS:

P. O. Box 117

Forbestown, CA 95941

PACIFIC GAS AND ELECTRIC COMPANY

BY: J.M. Stearns

Manager, Commercial Department

Attachments: Rules 2 and 14 (Electric), or  
Rules 2, 14 and 21 (Gas)

**Distribution:**  
o Tariff and Compliance  
o Customer Billing  
o Rates Department

Date: 8/29/97  
QF Log No.  
Premises No. 4492212

**PACIFIC GAS AND ELECTRIC COMPANY  
STANDBY ACCOUNT DATA SHEET  
(Internal Use Only)**

**Project Name:** Oroville Wyandotte Irrig Dist Forbestown Power House

**Standby Account Number:** FFQ N1 88851

**Location:** Forbestown Ca.  
(street or grid coordinates and city and/or county)

**Generator Information**

Nameplate Capacity 28.9 MW [ 32 MVA ]  
(List individual sizes for multiple unit facilities except list TOTAL nameplate for wind farms)  
Type: ( X ) Induction; ( ) Synchronous  
Fuel Type/Technology HYDRO  
(specify: natural gas, biomass, waste gas, wind, solar, hydro, etc.)

**Contract Information**

Type: ( X ) PPA; ( ) Parallel Only; ( ) Other(non-utility source or non-  
If PPA, Energy Sale Option: ( ) EPO3; ( X ) Other(specify)  
Is PPA ( X ) Net; ( ) Surplus

Standby: Reservation Capacity 150KW  
(As specified in the Standby Agreement)  
Date Standby Contract Signed: 11/7/82  
Date Standby Rate Effective: 11/7/82

330951

**Customer Load Characteristics: (from previous twelve month's bill)**

Non-Standby Firm Service Load: 15KW  
(customer average demand when generator(s) are operating)  
Total Customer Load: 64KW  
(customer average demand when generator(s) are not operating)

**Eligibility for Higher Voltage Discount? ( X ) Yes; ( ) No**  
(under section 6 of schedule S)

**Does Customer Pay Special Facilities for ALL of its Service Facilities? ( ) Yes; ( X ) No**  
(see special condition 3 of Schedule S)

**KVAR's Billed under Electric Rule 21 0 KVAR**

**Regular Service Schedule and Voltage Code A 10 P PRIMARY**

Non-firm Customer? ( ) Yes; ( X ) No (i.e., E-20-P, E-19-S, etc.)  
If Yes, Specify ( ) Interruptible, ( ) Curtailable, and Firm Service Level \_\_\_\_\_ KW

Marketing Rep: James Hanna

Telephone:8-751-4222

Switching Center: Table Mountain

Telephone:8-748-4000

**Billing Instructions:**

(Be sure to carry over any applicable special information from the previous attachment A and include any necessary documentation.)



**Distribution:**  
 Tariff and Compliance  
 Customer Billing  
 Rates Department

Date: 8/29/97  
QF Log No.  
Premises No. 4492212

**PACIFIC GAS AND ELECTRIC COMPANY  
STANDBY ACCOUNT DATA SHEET  
(Internal Use Only)**

**Project Name: Oroville Wyandotte Irrig Dist Forbestown Power House**

**Standby Account Number: FFQ N1 88851**

**Location: Forbestown Ca.**  
(street or grid coordinates and city and/or county)

**Generator Information**

Nameplate Capacity 28.9 MW [ 32 MVA ]  
(List individual sizes for multiple unit facilities except list TOTAL nameplate for wind farms)  
Type:  Induction;  Synchronous  
Fuel Type/Technology HYDRO  
(specify: natural gas, biomass, waste gas, wind, solar, hydro, etc.)

**Contract Information**

Type:  PPA;  Parallel Only;  Other(non-utility source or non-continuous load)  
If PPA, Energy Sale Option:  EPO3;  Other(specify)  
Is PPA  Net;  Surplus  
Standby: Reservation Capacity 150KW  
(As specified in the Standby Agreement)  
Date Standby Contract Signed: 11/7/82  
Date Standby Rate Effective: 11/7/82  
(For new accounts, put next regular meter read date, or July 15, 1993 for existing accounts)

**Customer Load Characteristics: (from previous twelve month's billing)**

Non-Standby Firm Service Load: 15KW  
(customer average demand when generator(s) are operating)  
Total Customer Load: 64KW  
(customer average demand when generator(s) are **not** operating)

**Eligibility for Higher Voltage Discount?  Yes;  No**  
(under section 6 of schedule S)

**Does Customer Pay Special Facilities for ALL of its Service Facilities?  Yes;  No**  
(see special condition 3 of Schedule S)

**KVAR's Billed under Electric Rule 21 0 KVAR**

**Regular Service Schedule and Voltage Code A 10 P PRIMARY**

Non-firm Customer?  Yes;  No (i.e., E-20-P, E-19-S, etc.)  
If Yes, Specify  Interruptible,  Curtailable, and Firm Service Level \_\_\_\_\_ KW

Marketing Rep: James Hanna

Telephone:8-751-4222

Switching Center: Table Mountain

Telephone:8-748-4000

**Billing Instructions:** \_\_\_\_\_

(Be sure to carry over any applicable special information from the previous attachment A and include any necessary documentation.)

AGREEMENT FOR THE INSTALLATION OF ELECTRIC  
FACILITIES TO PROVIDE FOR STANDBY SERVICE

MARKETING

THIS AGREEMENT made this 9th day of November, 1982 by and between PACIFIC GAS AND ELECTRIC COMPANY (PGandE), a California corporation, and OROVILLE-WYANDOTTE IRRIGATION DISTRICT (District), an irrigation district organized under the laws of the State of California.

## RECITALS:

A. This agreement cancels and supersedes the agreement between District and PGandE dated May 16, 1963 relating to the installation of electric facilities to provide for standby service. District has requested PGandE to replace District owned padmounted transformers with a PGandE owned pole mounted transformer which requires this revision of the original agreement.

B. District has constructed and proposes to operate a hydroelectric generating plant to be known as Woodleaf Power House (Power House) located in Section 33, T20N, R7E, M.D.B. & M., County of Butte, State of California, and install in such Power House, a generating unit (Generator) having a rated capacity of 58,000 kva.

C. District requested PGandE to extend its three phase electric distribution line approximately 12,100 feet as more particularly shown and delineated upon the sketch marked Exhibit "A," attached hereto and made a part hereof, and furnish therefrom, standby electric service (Standby Service) to supply a portion of the electrical requirements of such Power House during times of shutdown or failure of such Generator.

D. District has paid PGandE \$41,800.72, such sum being the estimated cost of furnishing and installing the facilities.

NOW, THEREFORE, IT IS MUTUALLY AGREED AS FOLLOWS:

1. PGandE shall furnish and install delivery facilities consisting of distribution lines, and other fixtures appurtenant thereto (Facilities), necessary to deliver to District Standby Service in the amount and at the voltage contracted for hereunder, provided, however, that PGandE shall first have been granted all necessary rights of way for the installation of such facilities satisfactory to PGandE both as to location and form of document and without cost to it.

2. PGandE shall make delivery to District of Standby Service from PGandE's Facilities at the point where conductors owned, leased or under license by District contact PGandE's conductors.

3. All electric power and energy to be delivered and received pursuant to the provisions of this agreement shall be what is commonly designated as three phase, sixty cycle, alternating current and shall be delivered at 120/208 volts.

4. District's payment of \$41,800.72 shall be subject to refund to District, without interest, for new separately metered permanent electric load served directly from such facilities or from any subsequent extension thereof in accordance with and subject to the provisions of PGandE's Rule No. 15, a copy of which is attached and made a part hereof.

5. All Facilities and equipment furnished and installed by PGandE hereunder shall be and remain the property of PGandE and PGandE shall have the right to remove same upon termination of this agreement for any reason.

6. District hereby grants to PGandE for the duration of this agreement and any extensions thereof, all necessary rights of way and easements to construct, install, operate, maintain and repair upon the property of District, such

facilities as, in the opinion of PGandE, are necessary or desirable for the purposes of this agreement, together with the necessary rights of ingress and egress at all reasonable times for the purposes connected with the sale and delivery to District of Standby Service hereunder.

7. District shall not operate its Generator in parallel with PGandE's electric distribution system. District shall furnish, install, operate and maintain in good order and repair, without cost to PGandE, such seals, breakers and other control and protective apparatus as shall be designated by PGandE as being required and suitable to prevent parallel operation of District's Generator.

8. All electric service which shall be provided by PGandE hereunder shall be paid for monthly by District at any established office of PGandE.

9. District shall purchase and take such service in accordance with PGandE's Schedule S-1, entitled "Standby Service" and Schedule A-1, entitled "General Service" (copies of which schedules are attached hereto and made a part hereof) or such modifications thereof or other applicable schedules in lieu thereof as may hereafter be authorized by the California Public Utilities Commission (Commission). The total monthly charge for Standby Service furnished by PGandE hereunder shall be computed in accordance with Schedule A-1, provided, however, the monthly charge shall not be less than a standby charge computed in accordance with Schedule S-1, for the Contract Capacity as determined in Article 10.

10. The standby capacity to be paid for by District and made available by PGandE hereunder, shall be 150 kva (Contract Capacity), provided, however, if at any time District uses or if District requests and PGandE agrees to provide Standby Service in excess of Contract Capacity such increased capacity shall be Contract Capacity for the purpose of this agreement for the month in which such increase occurs and for so long as PGandE in its sole judgement has such increased capacity continuously available for District's use from the Facilities installed hereunder or until Contract Capacity is further increased in like manner and for a like period in accordance with the provisions hereof, without, however, imposing any obligation on PGandE to maintain at any time a Contract Capacity in excess of 150 kva.

11. The term of this contract shall be for a period of three (3) years from and after the date electric power and energy is first supplied to District by means of the Facilities to be installed hereunder, and shall continue thereafter from year to year, provided, however, that either party hereto shall have the right to terminate this agreement at the expiration either of the initial term hereof or any subsequent year by giving the other written notice to that effect at least thirty (30) days prior to such termination date.

12. PGandE shall have the right to inspect and test all meters and other instruments which may be required for measuring the electric power and energy delivered hereunder. District shall install such meters and instruments on the secondary side of PGandE's transformers at such point or points as may be mutually agreed upon by the parties.

13. (a) PGandE hereby gives District permission to install and maintain its equipment, consisting of a service riser pipe and underground sub-structure installed on PGandE's transformer pole which is designated on Exhibit "B."

(b) District shall maintain its equipment at its sole risk and expense in the location on such pole designated by PGandE and up to a point eight (8) feet above the ground level. When making such installation, District shall furnish such other materials as may be required, to enable PGandE to complete the connection to its overhead system. PGandE will thereafter maintain such installation above the eight-foot level at District's expense.

(c) In the event PGandE desires to have such equipment rearranged on such pole or relocated to another pole, PGandE shall at its expense rearrange, or detach and reinstall, District's equipment above the eight-foot level and District shall supply any additional materials required therefor and perform all work below such eight-foot level at its sole risk and expense.

(d) Within thirty days after being given written notice by PGandE to do so, and on condition that PGandE shall have removed District's equipment down to the eight-foot level, District shall remove the remainder of its equipment from the pole, and at the expiration of such time all rights of District to use such pole shall cease. If District shall not have removed its equipment from such pole within such time PGandE shall have the right to do so at District's risk and expense.

14. District may, with PGandE's written consent, assign this agreement if the assignee thereof will, in writing, agree to perform this agreement. Such assignment will be deemed to include, unless otherwise specified therein, all of District's rights to any refunds unpaid of the date of assignment.

15. All electric service furnished hereunder shall be supplied in accordance with and subject to the applicable rules relating to the furnishing by PGandE of electric service duly and regularly established from time to time by PGandE and on file with the Commission.

16. This agreement shall at all times be subject to such changes or modifications by the Commission as it may, from time to time, direct in the exercise of its jurisdiction.

PACIFIC GAS AND ELECTRIC COMPANY

BY: *JM Otters*  
Manager, Commercial Department

OROVILLE-WYANDOTTE IRRIGATION DISTRICT

BY: *Francis R. Drake*

ITS: President

AND BY: *Frank C. Hays*

ITS: Secretary

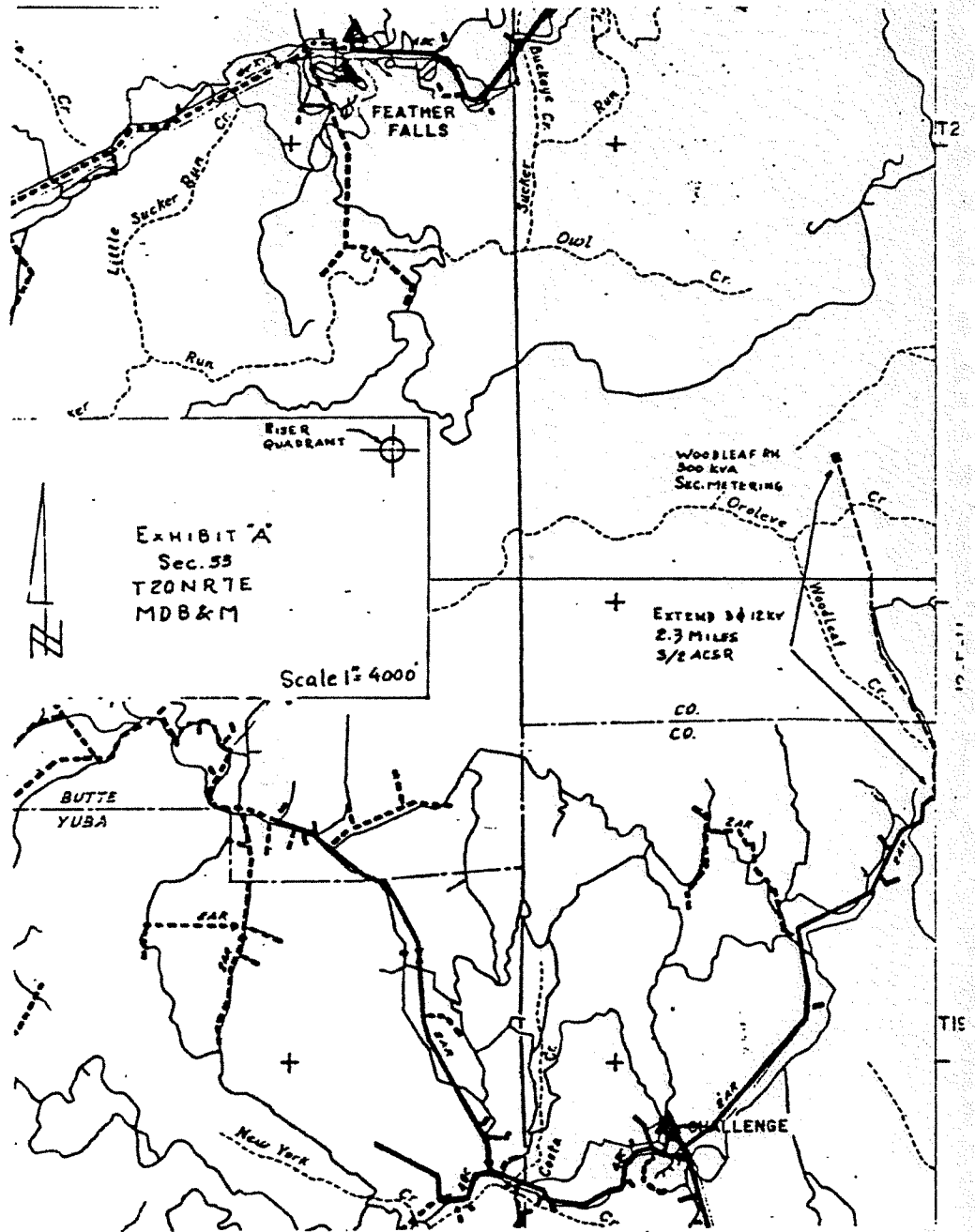


EXHIBIT "A"  
 Sec. 55  
 T20NR7E  
 MDB&M

Scale 1" = 4000'

EXTEND 3Ø 12KV  
 2.3 MILES  
 3/2 AC SR

CO.  
 CO.

BUTTE  
 YUBA

CHALLENGE

T2

TIS

12. P. 11





**Distribution:**  
o Tariff and Compliance  
o Customer Billing  
o Rates Department

Date: 8/29/97  
QF Log No.  
Premises No.4492212

**PACIFIC GAS AND ELECTRIC COMPANY  
STANDBY ACCOUNT DATA SHEET  
(Internal Use Only)**

**Project Name:** Oroville Wyandotte Irrig Dist Kelly Ridge Power House

**Standby Account Number:** FFQ N1 88901

**Location: Oroville Ca.**  
(street or grid coordinates and city and/or county)

**Generator Information**

Nameplate Capacity 9.9MW [ 11 MVA ]  
(List individual sizes for multiple unit facilities except list TOTAL nameplate for wind farms)  
Type: ( ) Induction; ( X ) Synchronous  
Fuel Type/Technology HYDRO  
(specify: natural gas, biomass, waste gas, wind, solar, hydro, etc.)

**Contract Information**

Type: ( X ) PPA; ( ) Parallel Only; ( ) Other(non-utility source or non-continuous load)  
If PPA, Energy Sale Option: ( ) EPO3; ( X ) Other(specify)  
Is PPA ( X ) Net; ( ) Surplus  
Standby: Reservation Capacity 60KW  
(As specified in the Standby Agreement)  
Date Standby Contract Signed: Unknown  
Date Standby Rate Effective: Unknown  
(For new accounts, put next regular meter read date, or July 15, 1993 for existing accounts)

**Customer Load Characteristics: (from previous twelve month's billing)**

Non-Standby Firm Service Load: 18KW  
(customer average demand when generator(s) are operating)  
Total Customer Load: 68KW  
(customer average demand when generator(s) are not operating)

**Eligibility for Higher Voltage Discount? ( X ) Yes; ( ) No**  
(under section 6 of schedule S)

**Does Customer Pay Special Facilities for ALL of its Service Facilities? ( ) Yes; ( X ) No**  
(see special condition 3 of Schedule S)

**KVAR's Billed under Electric Rule 21 0KVAR**

**Regular Service Schedule and Voltage Code A 1 P PRIMARY**

Non-firm Customer? ( ) Yes; ( X ) No (i.e., E-20-P, E-19-S, etc.)  
If Yes, Specify ( ) Interruptible, ( ) Curtailable, and Firm Service Level \_\_\_\_\_ KW

Marketing Rep: James Hanna

Telephone: 8-751-4222

SwitchingCenter:TableMountain

Telephone: 8-748-4000

Billing Instructions \_\_\_\_\_

(Be sure to carry over any applicable special information from the previous attachment A and include any necessary documentation.)





# SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

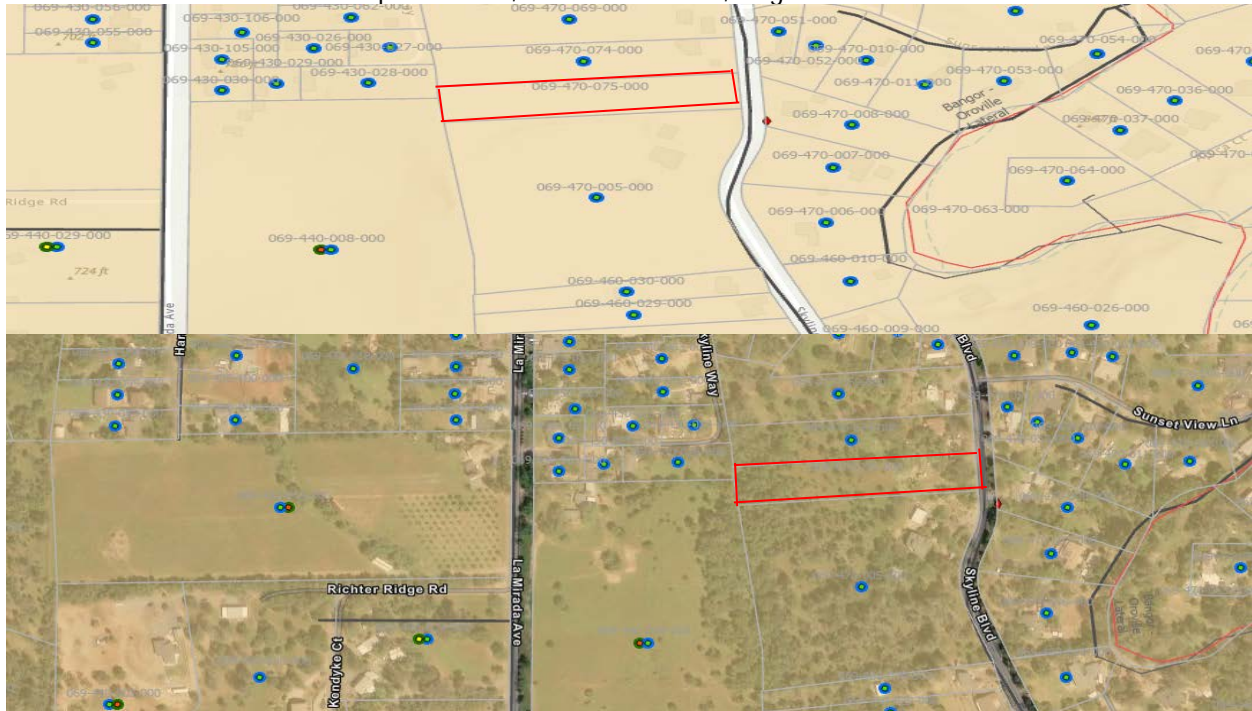
FROM: Rath Moseley, General Manager

DATE: January 13, 2025

RE: Abandonment of Easement – APN 069-470-075  
Agenda Item for 1/28/25 Board of Directors Meeting

A request has been received from Mike Hurst asking South Feather to quitclaim its interest in the abandoned raw-water distribution system for which an easement was reserved across a parcel he holds a durable power of attorney on Skyline Blvd.

The easement was recorded September 26, 1930 as Book 56, Page 102 of Official Records.



The easement is not in use and granting the request will not impair the Agency's present or future operations. Therefore, the following action is recommended:

"I move adoption of Resolution 25-01-01 to quitclaim the Agency's rights, title, and interest in any facilities and easements across property owned by Roberta M. Johnson Revocable Trust; Mike Hurst Durable Power of Attorney."



# **SOUTH FEATHER WATER & POWER AGENCY**

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## **RESOLUTION OF THE BOARD OF DIRECTORS**

### **Resolution 25-01-01**

#### **QUITCLAIM OF INTEREST IN FACILITIES, RIGHTS OF WAY, AND EASEMENTS**

#### **Johnson Revocable Trust**

**WHEREAS**, the South Feather Water and Power Agency, formerly known as Oroville-Wyandotte Irrigation District, may have certain interests in irrigation-water conveyance facilities, rights of way, and/or easements affecting property currently owned by the Johnson Revocable Trust (APN 069-470-075); and,

**WHEREAS**, South Feather Water and Power Agency has no need to retain interest in any irrigation-water conveyance facilities, rights of way, and/or easements affecting the above-referenced property for the uses and purposes of the Agency.

**NOW, THEREFORE, BE IT RESOLVED** by the Board of Directors of the South Feather Water and Power Agency that the President and Secretary of said Board of Directors are hereby authorized to execute a Quitclaim Deed for and on behalf of the Agency affecting all of the Agency's right, title, and interest in and to any irrigation-water conveyance facilities, rights of way, and/or easements affecting property identified by the Butte County Assessor as APN 069-470-075 and owned by the Johnson Revocable Trust.

Passed and adopted by the Board of Directors of the South Feather Water and Power Agency at the regular meeting of said Board on the 28th day of January 2025, by the following vote:

AYES:

NOES:

ABSTAINED:

ABSENT:

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Rick Wulbern, SFWPA Board President

---

Rath T. Moseley, Secretary

## SECRETARY'S CERTIFICATE

Rath T. Moseley, certifies that: he is the Secretary of the Board of Directors of the South Feather Water and Power Agency; and that the foregoing is a true and correct copy of a resolution duly and regularly adopted by the Board of Directors of the South Feather Water and Power Agency at a meeting of said Board duly and regularly held on the 28th day of January 2025, at which meeting a quorum was present and voted; said resolution has not been rescinded and is in full force and effect.

January 28, 2025

Date

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Rath T. Moseley, Secretary

(seal)



## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO: Board of Directors**

**FROM: Rath Moseley, General Manager**

**DATE: January 17, 2025**

**RE: Railroad Commission Decision 11334  
Agenda Item for 1/28/25 Board of Directors Meeting**

Board direction on submission request to the State Water Resource Control Board – Division of Water Rights to accept, file and archive Railroad Commission Decision 11334 (applications 8000 and 8018) and the Meeting Minutes of Oroville Wyandotte Irrigation District (OWID); now named South Feather Water and Power Agency (SFWPA) dated October 10, 1922.

The request would be to accept and file under SWRCB Water Rights Programs – Orders, Decisions and Judgements and made publicly viewable in the eWRIMS Records Database.

California Railroad Commission's Decision No. 11334 - December 8, 1922

The purpose of the Application Nos. 8000 and 8018 was to transfer the public utility properties for each entity to Oroville Wyandotte Irrigation District (OWID), now South Feather Water and Power Agency.

Decision No. 11334 approved the Applications and granted the sale and transfer of the Palermo Land & Water Company and South Feather Land & Water Company public utility properties to OWID.

Application No. 8000 was for the sale of Palermo Land & Water Company's Water System to F.F. Ford and OWID. Application No. 8018 was for the sale of South Feather Land & Water Company's Water System to F.F. Ford and OWID.

**"I authorize the General Manager to submit Railroad Commission Decision 11334 – applications 8000 and 8018 and OWID/SFWPA Meeting Minutes from October 10, 1922 to the State Water Resource Control Board Division of Water Rights for inclusion in Water Rights Programs – Orders, Decisions and Judgements and made publicly viewable in the eWRIMS Records Database.**

## DECISION No. 11334.

IN THE MATTER OF THE APPLICATION OF PALERMO LAND AND WATER COMPANY, A CORPORATION, TO SELL ITS WATER SYSTEM, AND F. F. FORD AND OROVILLE-WYANDOTTE IRRIGATION DISTRICT TO PURCHASE SAME

Application No. 8000.

IN THE MATTER OF THE APPLICATION OF SOUTH FEATHER LAND AND WATER COMPANY, A CORPORATION, TO SELL ITS WATER SYSTEM, AND F. F. FORD AND OROVILLE-WYANDOTTE IRRIGATION DISTRICT TO PURCHASE THE SAME.

Application No. 8018.

Decided December 8, 1922.

**TRANSFER—WATER UTILITY—IRRIGATION DISTRICT—OUTSIDE USERS—CONTRACT RIGHTS.**—In granting the Palermo Land and Water Company and South Feather Land and Water Company permission to transfer their public utility properties to Oroville-Wyandotte Irrigation District, the Commission made a part of its order conditions contained in the applications and proposals agreed upon between the parties for the protection of users that have not joined the district. This applied to rates, service and contract rights.

*Joseph G. De Forcet*, for Palermo Land and Water Company.

*Frank Tede*, for South Feather Land and Water Company.

*Raymond A. Leonard*, for Oroville-Wyandotte Irrigation District.

*F. F. Ford*, in propria persona.

*Douglas Brookman*, for Protestants, 82 water users of Palermo Land and Water Company.

*Clay Slocum*, for George E. Bates.

BY THE COMMISSION.

## OPINION.

In these proceedings the Palermo Land and Water Company and the South Feather Land and Water Company, public utilities distributing and selling water for irrigation in Butte County, ask authority to sell their water systems; the Oroville-Wyandotte Irrigation District, a district duly organized under the laws of the State of California for the purpose of providing water for the irrigation of certain lands in Butte County, including the area now served by the two public utility companies, joins in the applications as purchaser. F. F. Ford appears in these proceedings as an intermediary only, for the purpose of expediting the transfers sought. He has filed a waiver wherein he asks that any transfer authorized by the Commission be direct from the water companies to the irrigation district.

The applicants allege that the transfer will benefit the public in that it will result in an increased, more dependable and better regulated water supply for the area served, and will provide irrigation service to a larger area than is now served and probably at a lower cost.

The purchase price to be paid to each of the selling companies by the district is \$200,000, which sum has been mutually agreed to between the respective parties.



Hearings in these proceedings were held before Examiner Satterwhite at Oroville and San Francisco, of which all interested parties were notified and given an opportunity to appear and be heard.

It appears that the district followed the usual procedure in its organization, including the giving of due notice of intention and inviting the landowners within a certain area to join the proposed district. The district boundaries originally contemplated included the lands now being served by the two utilities, but as only a few of the owners of such lands expressed a desire to join the proposed district, the revised boundaries excluded the lands of those water users who did not join the district. The district was then formed and negotiations were begun by F. F. Ford to purchase the properties of the two utilities for the district. Mutually agreeable terms having been arranged, the above named applications were filed and these proceedings instituted.

At the first hearings in these proceedings eighty-two of the water users of the Palermo Land and Water Company who had not joined the district, protested against the transfer, alleging that if the authority to transfer was granted they would be without the jurisdiction of the Railroad Commission, and that they would be without adequate protection as to future rates and service. They requested that before the transfer be authorized the district be required to give guarantees as to future rates to be charged for water and the service to be rendered, and also that some provision be made for the water users to join the irrigation district.

Representatives of the district expressed a desire to protect the protestants' rights to the limit that is allowed by the law under which the district was organized. To show that consideration had been given the consumers' rights, reference was made to that portion of the proposed deed of transfer which provides that it is "understood that said property is so conveyed to said party of the second part subject to all existing obligations of the party of the first part to furnish water to the present water users and to such firms or corporations as are entitled to the use of water from said party of the first part." The matter was submitted without any definite proposal from the district.

After a number of conferences between representatives of the Commission, the companies, the district, and the protestants, the district and the protestants agreed on a form of proposal to be submitted, whereupon the Commission ordered the matters reopened and set a day for hearing, that the proposal could be submitted and made a part of the record in these proceedings.

This proposal, applying to the water users of the Palermo system, is in the form of a resolution of the board of directors of the district, and is set out in full as follows:

On motion duly made, seconded and unanimously carried, the following resolution was adopted:

Whereas, on the 30th day of June, 1922, there was filed Application Number 8000 with the Railroad Commission of the State of California, which application is entitled: "In the matter of the application of Palermo Land and Water Company, a corporation, to sell its water system, and F. F. Ford and Oroville-Wyandotte Irrigation District to purchase the same."

And whereas, said application was filed for the purpose of said Palermo Land and Water Company receiving permission from the Railroad Commission of the State of California to sell its water system to the Oroville-Wyandotte Irrigation District, and

Whereas, a public hearing on said application was held at Oroville, California, on the 22d day of August, 1922, and

Whereas, at the said hearing the present water users of the Palermo Land and Water Company did file a protest against the granting of the said application, and

Whereas, in consideration of the said present water users withdrawing their said protest the said Oroville-Wyandotte Irrigation District does agree to enter into contracts with each of said water users accepting this offer as herein set forth within six months from date hereof,

Whereas, the term "present water users" is hereby declared to mean the owners, their heirs, successors, grantees and assigns of land supplied with water from the water system of the Palermo Land and Water Company and which lands are not now in the Oroville-Wyandotte Irrigation District,

Now, therefore, be and it is hereby resolved that the president and secretary of the Oroville-Wyandotte Irrigation District, be and they are hereby directed and empowered to enter into the above mentioned contract or contracts, for and on behalf of the said Oroville-Wyandotte Irrigation District and in its name, and in accordance with the terms and conditions herein contained.

#### FIRST.

That the said water users, and each of them shall be entitled to and shall receive one (1) inch of water, continuous flow, for every four (4) acres of land. The amount of water now supplied to said water users shall continue to be so supplied by said irrigation district and shall be part of the said one (1) inch of water for every four (4) acres of land, and the additional water necessary to make one inch of water continuous flow for every four (4) acres of land shall be available to said water users from the first water developed by the said district.

#### SECOND.

That the present rate of twenty-two cents (22 cts.) per miner's inch continuous flow per day of twenty-four hours for water for irrigation purposes, with a minimum charge of five dollars (\$5) per acre per year, shall be the rate charged by the district and paid by the water users for the said water until January first, 1928. The district shall not charge any rate for said water in excess of the rates above specified.

#### THIRD.

If at any time, five (5) years after the first construction work has been started by said irrigation district, any of the present water users shall make a legal application to have their lands included in the said Oroville-Wyandotte Irrigation District, and said application shall be rejected by said Oroville-Wyandotte Irrigation District, then and in that event the said water user shall pay the same charge for water on his land as is paid for water within the Oroville-Wyandotte Irrigation District. The said irrigation district shall act upon said application within ninety (90) days from the date of the filing thereof.

#### FOURTH.

That the above mentioned rates specified in paragraph two hereof shall not be raised after January first, 1928, provided however that should the charge paid for water within the said district exceed the said sum of twenty-two cents (22 cts.) per inch, then and in that event the present water users shall pay the same charge as is paid within said district.

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**FIFTH.**

All the existing rights of the present water users shall continue and this agreement is an addition to all the rights and benefits they now possess.

**SIXTH.**

Should any of the present water users at any time have their lands included within the Oroville-Wyandotte Irrigation District, then and in that event this agreement shall be null and void, as to such water users.

Be it further resolved, that the secretary of the Oroville-Wyandotte Irrigation District be and he is hereby directed to file a certified copy of this resolution with the Railroad Commission of the State of California, as part of the records of Application Number 8000, as a stipulation by the district in said proceedings, to the end that the said Commission may proceed to make its order in said matter.

(Signed) J. A. WINNER, (Attest)  
Secretary

Approved:

(Signed) R. C. TYLER,  
Chairman.

The proposal applying to the water users of the South Feather system is identical in terms with the above, with the exception of the rate, which has been made \$50 per miner's inch per season. This is a reduction of \$10 per miner's inch per year from the present rate established by this Commission. The reduction in rate on the South Feather system makes the charges for the quantity of water the same on both systems, as the Palermo Land and Water Company delivers and sells water on the basis of 50 miner's inches per second-foot, while the South Feather Land and Water Company uses 40 miner's inches per second-foot.

Upon the presentation of this proposal at the further hearing of the matter, the protestants formally withdrew their objections to the transfer.

The question was raised as to the status of the lands that were entitled to water because of contracts entered into at the time of their purchase from the Palermo Land and Water Company, but for various reasons have not as yet received water service. The district took the position that it assumed the obligations of the Palermo system as set out in the deed of transfer, but that it could not properly hold water for these lands indefinitely and would therefore limit the period of final development and delivery of water to these lands to ten years from the date of taking over the system. Only one land owner appeared to protest this limitation, and while he did not withdraw the protest, he admitted that the ten years' limitation appeared to be fair.

Inasmuch as the applications filed with the Commission did not specifically set out the status of the water users outside the district or indicate the rates to be charged and service to be rendered but only generally referred to same as set out in the deed of conveyance hereinbefore referred to, the Commission believed that a transfer under

*see and sample*

such conditions would not have properly safeguarded the rights of the water users, and purposely delayed authorization of the transfer until something more definite was offered the water users. Now that a method has been proposed whereby the water users outside the district are given reasonable protection as to service and rates, and because of which the protestants withdrew their protest to the transfer, the Commission now believes that public convenience will best be served by granting the authority sought, subject to the conditions contained in the applications and in the proposals submitted in connection therewith.

**ORDER.**

Palermo Land and Water Company and South Feather Land and Water Company, public utility water corporations, having filed applications with this Commission for authority to transfer their public utility properties to F. F. Ford and Oroville-Wyandotte Irrigation District, and F. F. Ford having indicated in writing his desire that the Commission authorize the transfer of these properties to the district direct, the Oroville-Wyandotte Irrigation District having joined in these applications, hearings having been held and the matters having been submitted:

*It is hereby ordered*, that the applications designated above be and the same are hereby granted, subject to the following conditions:

1. The authority herein granted shall apply only to that particular public utility property of the Palermo Land and Water Company set forth and described in Exhibits Six (6) and Seven (7) attached to the application (No. 8000), and only to that particular public utility property of the South Feather Land and Water Company set forth and described in the proposed instrument of conveyance attached to Application No. 8018.

2. That the present water users of the two water companies parties hereto, and those persons or firms desiring to become water users within ten (10) years from the date hereof, shall receive service from the Oroville-Wyandotte Irrigation District at the rates and under the conditions recited in Application No. 8000 and Application No. 8018 and in the resolutions of the directors of the Oroville-Wyandotte Irrigation District, dated October 20, 1922, submitted and marked as Exhibit 4 in Application No. 8000 and Exhibit 5 in Application No. 8018.

3. The consideration involved in these transfers, or either of them, shall not be urged before this Commission or any other public body as a measure of value for rate fixing purposes.

4. Within thirty (30) days after its execution the Oroville-Wyandotte Irrigation District shall file with the Commission a verified copy

of the deed under which it has secured and holds title to the properties authorized to be transferred.

5. Palermo Land and Water Company and the South Feather Land and Water Company shall notify the Commission of the date on which each relinquishes control and possession of the properties, such notification to be submitted to the Commission within ten (10) days after control and possession of the properties has been relinquished.

6. The authority herein granted shall apply only to such sale and transfer as shall have been effected on or before June 30, 1923.

Dated at San Francisco, California, this eighth day of December, 1922.

---

DECISION No. 11335.

ANTELOPE VALLEY MILK PRODUCERS ASSOCIATION, A VOLUNTARY AND UNINCORPORATED ASSOCIATION,

vs.

WALTER KIELHOFFER.

Case No. 1801.

IN THE MATTER OF THE APPLICATION OF JOHN H. UNDERWOOD FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY TO OPERATE AUTO FREIGHT TRUCK SERVICE (MILK ROUTE) BETWEEN LANCASTER AND LOS ANGELES.

Application No. 8211.

IN THE MATTER OF THE APPLICATION OF D. K. HUTCHINSON FOR CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY TO OPERATE FREIGHT SERVICE BETWEEN LANCASTER AND VICINITY AND LOS ANGELES, CALIFORNIA.

Application No. 8246.

Decided December 8, 1922.

---

*T. H. Brice, for Complainant.*

*W. C. Snyder, for Defendant.*

*W. J. Morrison, shipper, in propria persona.*

*Chas. E. Sterna, for D. K. Hutchinson, Applicant.*

*John H. Underwood, Applicant, in propria persona.*

*T. A. Woods, for American Railway Express, Protestant.*

*L. N. Bradshaw, for Southern Pacific Company, Protestant.*

*F. F. Sullivan, for Red Line Express, Protestant.*

By THE COMMISSION.

**OPINION.**

Antelope Valley Milk Producers Association complains of Walter Kielhofer, defendant, and alleges that he ceased to follow his schedule on file with this Commission for the pick-up and transportation of milk from certain producers, and that such failure to observe schedules caused milk to deteriorate and that generally defendant's service has been inefficient and inadequate. Complainant prays that,

*antelope valley milk*

OCT 10 - 1922

1 On motion duly made, seconded and unanimously carried,  
2 the following resolution was adopted:

3 WHEREAS, on the 30th day of June, 1922, there was filed  
4 Application Number 8018, with the Railroad Commission of the  
5 State of California, which Application is entitled:  
6 " IN THE MATTER OF THE APPLICATION OF SOUTH FEATHER LAND & WATER  
7 COMPANY, a Corporation, to sell its Water System, and  
8 F. F. FORD and OROVILLE-WYANDOTTE IRRIGATION DISTRICT, to  
9 purchase the same".

10 AND WHEREAS, said Application was filed for the purpose  
11 of said South Feather Land & Water Company receiving permission  
12 from the Railroad Commission of the State of California to sell  
13 its water system to the Oroville-Wyandotte Irrigation District, and

14 WHEREAS, a public hearing on said application was held  
15 at Oroville, California, on the 22nd day of August, 1922, and

16 WHEREAS, at the said hearing the present water users  
17 of the South Feather Land & Water Company did file a protest against  
18 the granting of the said application, and

19 WHEREAS, in consideration of the said present water  
20 users withdrawing their said protest the said Oroville-Wyandotte  
21 Irrigation District does agree to enter into contracts with each  
22 of said water users accepting this offer as herein set forth  
23 within six months from date hereof.

24 WHEREAS, the term " present water users " is hereby  
25 declared to mean the owners, their heirs, successors, grantees,  
26 and assigns of land supplied with water from the water system of X  
27 the South Feather Land & Water Company and which lands are not now  
28 in the Oroville-Wyandotte Irrigation District.

29 NOW THEREFORE, be, and it is hereby resolved that the  
30 President and Secretary of the Oroville-Wyandotte Irrigation  
31 District, be, and they are hereby directed and empowered to enter  
32 into the above mentioned contract or contracts, for and on  
33 behalf of the said Oroville-Wyandotte Irrigation District and  
34 in its name, and in accordance with the terms and conditions  
35 herein contained.

100  
Oct 10-1927 ✓

1 F I R S T

2 That the said water users, and each of them shall be  
3 entitled to and shall receive one (1) inch of water, continuous  
4 flow, for every Four (4) acres of land. The amount of water  
5 now supplied to said water users shall continue to be so supplied  
6 by said Irrigation District and shall be part of the said One (1)  
7 inch of water for every Four (4) acres of land, and the additional  
8 water necessary to make one inch of water continuous flow for every  
9 Four (4) acres of land shall be available to said water users from  
10 the first water developed by said District.

11 S E C O N D

12 That the present rate of Sixty Dollars (\$60.00) per  
13 miners inch per year for water for irrigation purposes, with a  
14 minimum charge of Five Dollars (\$5.00) per acre per year, shall  
15 be the rate charged by the district and paid by the water users  
16 for the said water until January first, 1928. The district  
17 shall not charge any rate for said water in excess of the rates  
18 above specified.

19 T H I R D.

20 If at any time, five (5) years after the first  
21 construction work has been started by the said Irrigation  
22 District, any of the present water users shall make a legal  
23 application to have their lands included in the said Oroville-  
24 Wyandotte Irrigation District, and said application shall be  
25 rejected by said Oroville-Wyandotte Irrigation District, then,  
26 and in that event the said water user shall pay the same charges  
27 for water on his land as is paid for water within the Oroville-  
28 Wyandotte Irrigation District. The said Irrigation District  
29 shall act upon said application within ninety (90) days from the  
30 date of the filing thereof.

31 F O U R T H

32 That the above mentioned rates specified in Paragraph Two

100

Oct 10, 1927

1 per year, then, and in that event the present water users shall  
2 pay the same charges as is paid within said district.

3 F I F T H

4 All the existing rights of the present water users shall  
5 continue and this agreement is an addition to all the rights  
6 and benefits they now possess.

7 S I X T H

8 Should any of the present water users at any time have  
9 their lands included within the Oroville-Wyandotte Irrigation  
10 District, then, and in that event this agreement shall be null X  
11 and void, as to such water users.

12 BE IT FURTHER RESOLVED, that the Secretary  
13 of the Oroville-Wyandotte Irrigation District be, and he is hereby  
14 directed to file a certified copy of this resolution with the  
15 Railroad Commission of the State of California, as part of the  
16 records of Application 8018, as a stipulation by the District  
17 in said proceedings, to the end that the said Commission may  
18 proceed to make its order in said matter.  
19 On motion duly made the meeting was adjourned.





## **SOUTH FEATHER WATER & POWER AGENCY**

---

TO: Board of Directors

FROM: Cheri Richter, Finance Manager  
Rath Moseley, General Manager

DATE: December 20, 2024

RE: Transmittal of the 2025 Adopted Budget

The South Feather Water and Power Agency's (SFWPA) 2025 Adopted Budget (Budget) is included as part of this Board Report. The Board reviewed, discussed and approved the 2025 Annual Budget as presented in the November 26, 2024 Meeting of the Board of Directors, including the Schedule of Employee Pay Ranges on pages 32 and 33, and the following appropriation of funds for operations, equipment, and capital improvement projects.

Water Division	\$12,840,269
Power Division	\$22,661,782

The format of the document and fund designations were revised to more accurately identify the two types of activities the Agency is responsible for. Water Division in place of General Fund and Power Division rather than Joint Facilities Operating Fund (JFOF). All accounting and activities for the respective Funds/Divisions remain the same as in past years.

The Budget continues the accounting structure of segregating revenues and expenses in order to facilitate compliance with the 2005 Agreement with North Yuba Water District (NYWD).

The recommended action:

**"Receive and file."**

# SOUTH FEATHER WATER AND POWER AGENCY



## 2025 ADOPTED BUDGET

**SOUTH FEATHER WATER AND POWER AGENCY  
2025 ADOPTED BUDGET  
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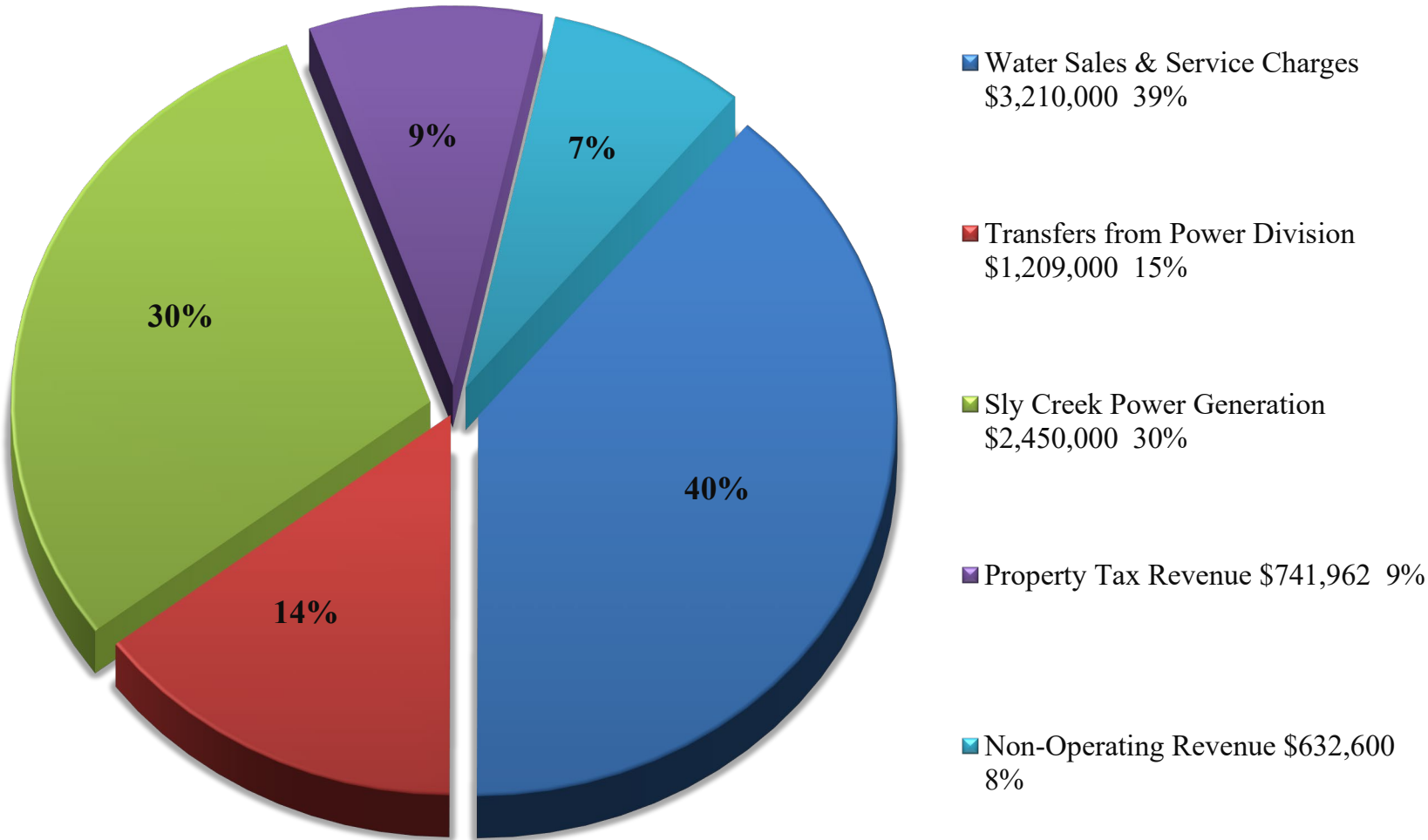
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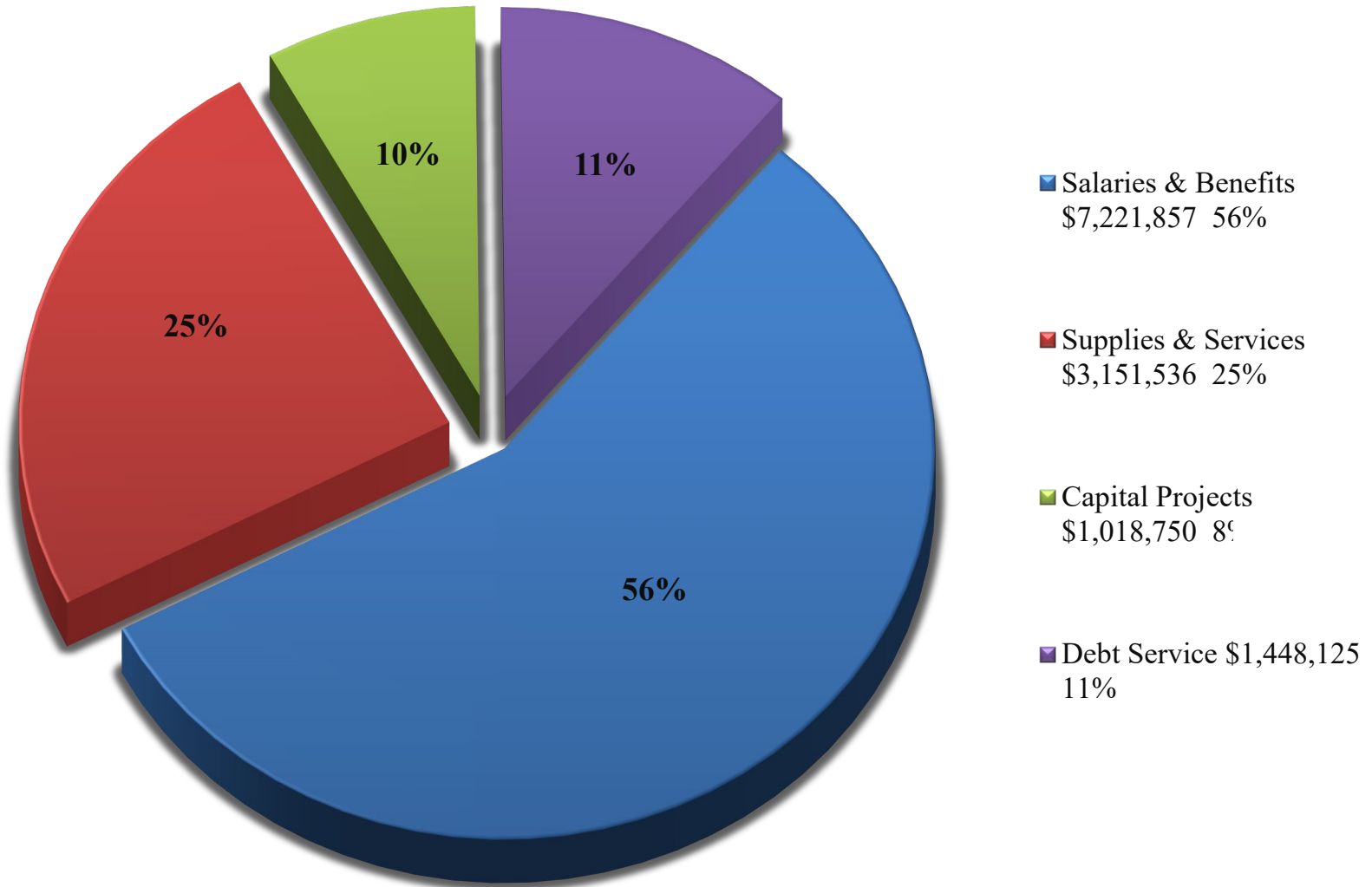
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# 2025 Water Division - Source of Funds



# 2025 Water Division - Use of Funds



South Feather Water and Power Agency - Water Division

Source of Funds	\$8,243,562		
Water Sales & Service Charges	\$3,210,000	39%	
Transfers from Power Division	\$1,209,000	15%	
Sly Creek Power Generation	\$2,450,000	30%	
Property Tax Revenue	\$741,962	9%	
Non-Operating Revenue	\$632,600	8%	
			\$8,243,562

Source of Use	\$12,840,269		
Salaries & Benefits	\$7,221,857	56%	
Supplies & Services	\$3,151,536	25%	
Capital Projects	\$1,018,750	8%	
Debt Service	\$1,448,125	11%	
			\$12,840,269

South Feather Water and Power Agency									
2025 Annual Budget									
Water Division									
		2021	2022	2023	2024	2024	2025	2025	2025
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>REQUESTED</u>	<u>PROPOSED</u>	<u>ADOPTED</u>
<b>REVENUE:</b>									
Water Sales Rev									
41100	Domestic Water	2,607,133	2,498,468	2,583,522	2,600,000	2,600,000	2,500,000	2,500,000	2,500,000
41400	Irrigation Water	282,060	285,812	265,331	275,000	275,000	250,000	250,000	250,000
41420	Water Sales, NYWD to Yuba City	199,215	207,653	217,777	200,000	200,000	200,000	200,000	200,000
	Sub-Total Water Sales Rev	3,088,408	2,991,933	3,066,630	3,075,000	3,075,000	2,950,000	2,950,000	2,950,000
Power Revenue									
41305	Sly Cr Pwr Generation	1,816,122	1,961,433	2,519,035	2,600,000	2,600,000	2,400,000	2,400,000	2,400,000
41306	Surplus Wtr	156,026	0	114,081	50,000	50,000	50,000	50,000	50,000
	Sub-Total Power Rev	1,972,148	1,961,433	2,633,116	2,650,000	2,650,000	2,450,000	2,450,000	2,450,000
Water Service Charges									
42301	Sundry Billing (Job Orders)	192,433	199,158	62,862	100,000	123,344	100,000	100,000	100,000
42321	Annexation Fees		45,231	13,691	38,000	10,000	0	0	0
42341	System Capacity Charges	61,082	163,585	61,082	125,000	980,000	60,000	60,000	60,000
42347	Other Water Serv Charges		32,316	119,705	100,000	125,063	100,000	100,000	100,000
	Sub-Total Water Serv Chgs	253,515	440,290	257,340	363,000	1,238,407	260,000	260,000	260,000
Non-Operating Revenue									
49250	Interest Earnings	1,070	(396,794)	66,512	400,000	1,800,000	450,000	450,000	450,000
49204	Interest - Water Sales				0	9,500	10,100	10,100	10,100
49311	Property Taxes	718,188	781,133	846,097	805,000	805,000	741,962	741,962	741,962
49405	ACWA/JPIA RPA	40,381	45,377		25,000	0	25,000	25,000	25,000
49610	Sale of Assets	2,150		22,921	0	0			
49625	Back Flow Installation	5,385	5,480	17,351	15,000	34,000	23,000	23,000	23,000
49630	Back Flow Inspection	130,548	137,585	141,126	145,000	145,000	123,000	123,000	123,000
49932	North Yuba Water Dist.			119,705	0	0	0	0	0
	Palermo Clean Water	0			38,000	0	0	0	0
49929	Other Non-Oper Rev	1,248	594	2,612	1,000	1,800	1,500	1,500	1,500
	Sub-Total Non-Oper Rev	898,970	573,375	1,216,324	1,429,000	2,795,300	1,374,562	1,374,562	1,374,562
	<b>TOTAL WATER DIVISION REVENUE</b>	<b>6,213,041</b>	<b>5,967,031</b>	<b>7,173,410</b>	<b>7,517,000</b>	<b>9,758,707</b>	<b>7,034,562</b>	<b>7,034,562</b>	<b>7,034,562</b>

South Feather Water and Power Agency									
2025 Annual Budget									
Water Division									
		2021	2022	2023	2024	2024	2025	2025	2025
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>REQUESTED</u>	<u>PROPOSED</u>	<u>ADOPTED</u>
<b>OPERATING EXPENSES:</b>									
Administration, 1-50									
	Salaries & Benefits	423,633	994,777	1,263,846	609,277	631,513	767,413	767,413	767,413
	Supplies	10,424	9,602	8,590	14,500	14,500	19,295	19,295	19,295
	Services	129,570	130,438	134,338	106,850	194,813	403,556	403,556	403,556
	Utilities	58,245	62,069	56,688	72,000	72,000	67,043	67,043	67,043
	Fuel, Oil, Auto	0			0	8,300	8,980	8,980	8,980
	Training/Dues	19,927	26,300	26,244	28,120	28,120	30,883	30,883	30,883
Administration, 1-50		641,800	1,223,186	1,489,706	830,747	949,246	1,297,170	1,297,170	1,297,170
Water Source, 1-51									
	Source of Supply	14,888	16,536	17,189	17,000	17,595	17,000	17,000	17,000
Water Source, 1-51		14,888	16,536	17,189	17,000	17,595	17,000	17,000	17,000
Risk Management, 1-52									
	Salaries & Benefits	90,111	98,952	101,966	114,109	114,109	117,326	117,326	117,326
	Supplies	3,220	5,067	10,024	14,915	14,915	6,318	6,318	6,318
	Services	137,138	127,832	143,992	131,713	131,991	161,326	161,326	161,326
	Utilities	571	596	545	550	550	603	603	603
	Fuel, Oil, Auto	0			0	0	0	0	0
	Training/Dues	372	248	1,402	300	300	170	170	170
Environmental Health & Safety, 1-52		231,412	232,695	257,929	261,587	261,864	285,744	285,744	285,744
Water Treatment-MRTP, 1-53									
	Salaries & Benefits	1,324,450	1,573,819	1,567,520	1,708,273	1,708,673	1,762,285	1,762,285	1,762,285
	Supplies	113,066	139,840	121,021	180,900	188,400	180,500	180,500	180,500
	Services	32,191	68,567	53,097	83,600	86,627	80,500	80,500	80,500
	Utilities	309,928	227,105	214,806	352,433	352,433	465,930	465,930	465,930
	Fuel, Oil, Auto	0	3,594		0	11,160	14,900	14,900	14,900
	Training/Dues	75	350	463	6,200	6,200	6,200	6,200	6,200
Water Treatment-MRTP, 1-53		1,779,710	2,013,275	1,956,907	2,331,406	2,353,493	2,510,315	2,510,315	2,510,315



South Feather Water and Power Agency									
2025 Annual Budget									
Water Division									
		2021	2022	2023	2024	2024	2025	2025	2025
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>REQUESTED</u>	<u>PROPOSED</u>	<u>ADOPTED</u>
<b>OPERATING EXPENSES (Cont'd):</b>									
Water Treatment-BTP, 1-53									
	Salaries & Benefits				54,000	93,000	59,500	59,500	59,500
	Supplies				7,000	7,000	12,000	12,000	12,000
	Services				3,000	3,601	3,000	3,000	3,000
	Utilities				22,150	5,055	22,150	22,150	22,150
	Fuel, Oil, Auto				0	0	2,100	2,100	2,100
	Training/Dues				0	0	0	0	0
Water Treatment-BTP, 1-53					86,150	108,656	98,750	98,750	98,750
Transmission & Distribution, 1-54									
	Salaries & Benefits	1,952,583	2,064,063	1,955,741	2,251,896	2,267,300	2,251,896	2,251,896	2,251,896
	Supplies	71,859	97,294	139,346	152,420	155,920	188,120	188,120	188,120
	Services	25,291	7,422	15,605	28,100	28,100	28,100	28,100	28,100
	Utilities	48,714	54,215	69,668	42,500	63,901	42,500	42,500	42,500
	Fuel, Oil, Auto	4,402	25	3,344	144,616	40,706	74,894	74,894	74,894
	Training/Dues	3,997	1,435	1,712	4,500	4,800	4,500	4,500	4,500
Transmission & Distribution, 1-54		2,106,846	2,224,454	2,185,416	2,624,032	2,560,728	2,590,010	2,590,010	2,590,010
Customer Accounts, 1-55									
	Salaries & Benefits	758,608	966,093	800,932	896,643	896,643	1,015,965	1,015,965	1,015,965
	Supplies	106,891	153,172	156,708	153,045	153,300	180,528	180,528	180,528
	Services	81,195	65,320	76,285	84,923	84,923	86,580	86,580	86,580
	Utilities	964	1,555	3,081	3,823	3,823	2,360	2,360	2,360
	Fuel, Oil, Auto	0	0	0	0	12,196	24,827	24,827	24,827
	Training/Dues	12,903	735		1,200	1,200	0	0	0
Customer Accounts, 1-55		960,562	1,186,875	1,037,006	1,139,634	1,152,085	1,310,260	1,310,260	1,310,260
General Plant & Shop, 1-56									
	Salaries & Benefits	388,464	464,205	431,876	512,321	516,063	460,832	460,832	460,832
	Supplies	11,380	28,507	18,932	54,400	55,100	15,956	15,956	15,956
	Services	2,587	627	20,827	18,367	19,267	35,606	35,606	35,606
	Utilities	28,357	36,482	45,930	43,393	43,393	35,613	35,613	35,613
	Fuel, Oil, Auto	121,999	188,851	156,857	151,133	163,508	99,307	99,307	99,307
General Plant & Shop, 1-56		552,786	718,672	674,422	779,613	797,331	647,314	647,314	647,314

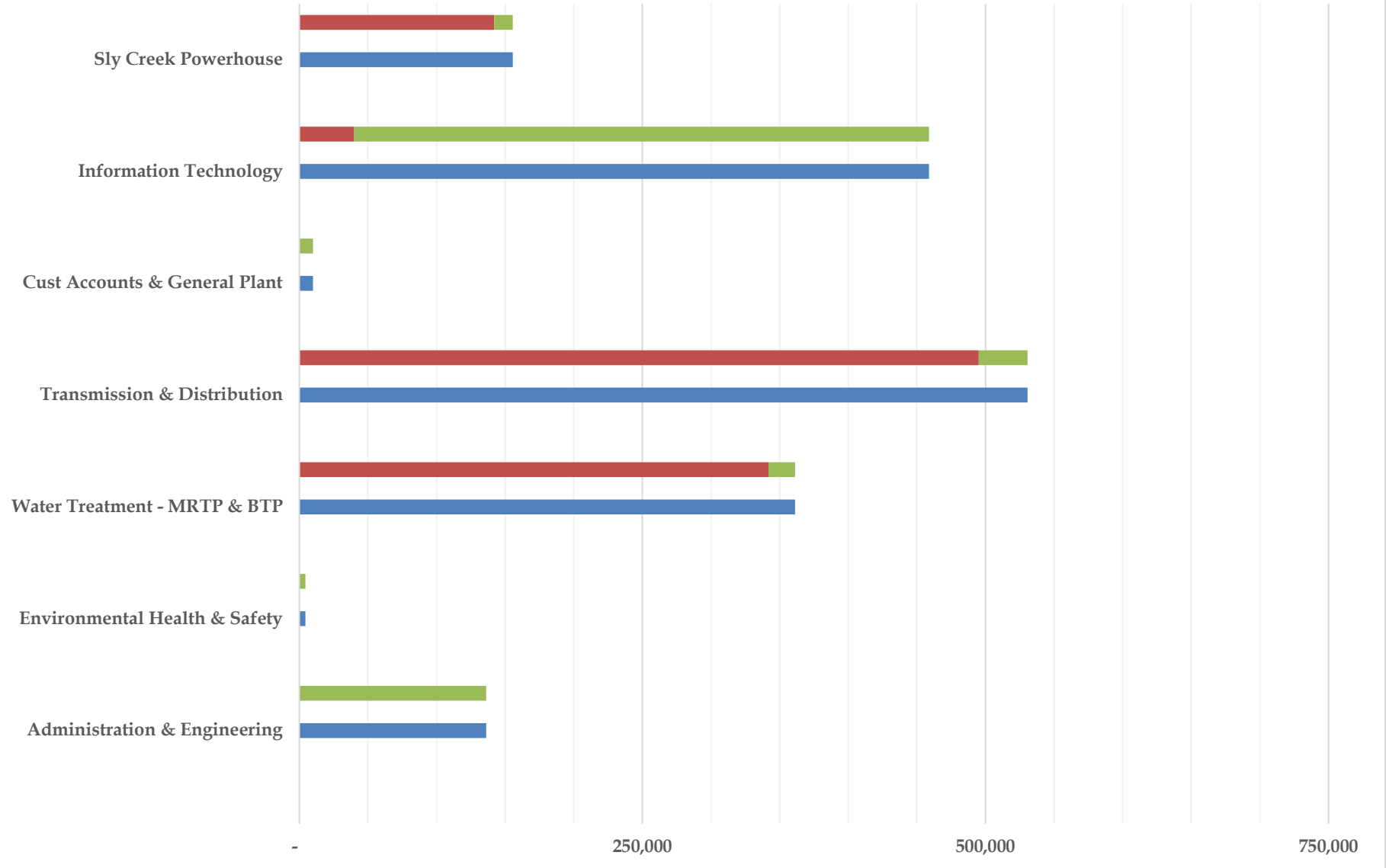
South Feather Water and Power Agency									
2025 Annual Budget									
Water Division									
		2021	2022	2023	2024	2024	2025	2025	2025
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>REQUESTED</u>	<u>PROPOSED</u>	<u>ADOPTED</u>
<b>OPERATING EXPENSES (Cont'd):</b>									
Sundry & Expense Credits, 1-57									
	Salaries & Benefits	29,256	26,512	13,594	30,000	30,000	30,000	30,000	30,000
	Supplies	33,167	12,455	24,819	60,000	60,000	60,000	60,000	60,000
	Services	42,430	62,020	2,000	5,000	5,000	5,000	5,000	5,000
Sundry & Expense Credits, 1-57									
		104,853	100,987	40,413	95,000	95,000	95,000	95,000	95,000
Information Systems, 1-58									
	Salaries & Benefits	317,458	205,698	220,184	222,600	222,600	206,675	206,675	206,675
	Supplies	7,630	38,259	21,574	50,000	50,000	52,571	52,571	52,571
	Services	47,253	81,390	67,910	82,500	90,000	511,456	511,456	511,456
	Utilities	2,479	2,355	1,453	2,700	2,700	1,364	1,364	1,364
	Fuel, Oil, Auto	0	0		0	0	0	0	0
	Training/Dues	6,228	175	4,266	2,500	2,500	3,200	3,200	3,200
Information Systems, 1-58									
		381,047	327,877	315,387	360,300	367,800	775,266	775,266	775,266
Sly Creek Power Plant, 1-61									
	Salaries & Benefits	323,779	508,964	506,683	620,556	576,491	549,965	549,965	549,965
	Supplies	9,402	22,358	22,244	22,635	29,499	45,000	45,000	45,000
	Services	36,821	46,458	56,090	56,697	80,376	113,803	113,803	113,803
	Utilities	23,802	27,487	16,615	37,483	37,483	39,000	39,000	39,000
	Training/Dues	39	66	13	4,000	4,000	4,000	4,000	4,000
Sly Creek Power Plant, 1-61									
		393,843	605,333	601,645	741,371	727,849	751,768	751,768	751,768
	<b>TOTAL OPERATING EXPENSES</b>	<b>7,167,747</b>	<b>8,649,890</b>	<b>8,576,020</b>	<b>9,266,840</b>	<b>9,391,647</b>	<b>10,378,597</b>	<b>10,378,597</b>	<b>10,378,597</b>
<b>SUB-TOTAL, REVENUES OVER OPERATING EXPENSES</b>									
		(954,706)	(2,682,859)	(1,402,610)	(1,749,840)	367,060	(3,344,035)	(3,344,035)	(3,344,035)
Other Non-Operating Expenses									
	Supplies & Services	3,400	3,908	4,033	3,600	3,600	3,600	3,600	3,600
	Interest - 2016 COP's	808,521	789,686	768,988	769,525	758,185	769,525	769,525	769,525
	Principal - 2016 COP's	615,000	635,000	655,000	675,000	675,000	675,000	675,000	675,000
	Pension Expense	0	979,904	771,505	0	0	0	0	0
Other Non-Operating Expenses									
		1,426,921	2,408,498	2,199,526	1,448,125	1,436,785	1,448,125	1,448,125	1,448,125

South Feather Water and Power Agency										
2025 Annual Budget										
Water Division										
		2021	2022	2023	2024	2024	2025	2025	2025	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>REQUESTED</u>	<u>PROPOSED</u>	<u>ADOPTED</u>	
<b>CAPITAL OUTLAY:</b>										
2025-53a	Portable, towable generator for BTP/Shop	Portable, towable generator for BTP/Shop					35,000	35,000	35,000	
2025-53b	Solar field inverter replacement	Solar field inverter replacement					130,000	130,000	130,000	
2025-53d	MGT fencing	MGT fencing					35,000	35,000	35,000	
2025-53e	Surface Scatter Meter for Filters 5 & 6	Surface Scatter Meter for Filters 5 & 6					11,750	11,750	11,750	
2025-53f	Concrete pad for new storage & work shop building	Concrete pad for new storage & work shop building-Outsourced					15,000	15,000	15,000	
2025-53g	Mezzanine structure for storage	Mezzanine structure for storage					10,000	10,000	10,000	
2025-53i	Replacement truck for T308 (R. Liese) Cab & Chasis	Replacement truck for T308 (R. Liese) Cab & Chasis					75,000	75,000	75,000	
2025-53j	Replacement truck for T308 (R. Liese) Service body	Replacement truck for T308 (R. Liese) Service body					30,000	30,000	30,000	
<b>Domestic</b>										
2025-54b	Lonetree Service Replacement = 20 remaining to avoid road crossing issues					16,000	16,000	16,000		
2025-54c	Heritage / Oak Ridge Line and Meter Relocate					40,000	40,000	40,000		
2025-54d	New locate equipment and training (w/ steel pipe feature)					20,000	20,000	20,000		
2025-54f	Replace E-150 Mini Excavator - John Deere					65,000	65,000	65,000		
2025-54i	Circle Drive treated service line project					50,000	50,000	50,000		
2025-54j	ERT - Meter calibration - (Add meters & ERTs) Bangor					20,000	20,000	20,000		
<b>Irrigation</b>										
2025-54n	Penny Ditch = Replace 480' with 12" PIP pipe					12,000	12,000	12,000		
2025-54o	Bangor Canal Siphon (Rocky Honcut) - Outside Services					120,000	120,000	120,000		
2025-54p	Daniel Siphon					10,000	10,000	10,000		
2025-54r	Miller Hill Gauging Stations					12,000	12,000	12,000		
2025-54u	Shotcrete 300' Palermo Canal (End of Plumas)					25,000	25,000	25,000		
2025-54v	Replace T-302					45,000	45,000	45,000		
2025-54w	Replace T-303					45,000	45,000	45,000		
2025-54x	Gaging stations (2) -Lwr Fbs Ditch between Marquez & Bangor reservoir					15,000	15,000	15,000		
2025-58a	Cable Refurb					15,000	15,000	15,000		
2025-58h	Cameras					10,000	10,000	10,000		
2025-58i	Alarm System Upgrade					15,000	15,000	15,000		

South Feather Water and Power Agency									
2025 Annual Budget									
Water Division									
		2021	2022	2023	2024	2024	2025	2025	2025
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>REQUESTED</u>	<u>PROPOSED</u>	<u>ADOPTED</u>
<b>CAPITAL OUTLAY (Cont'd):</b>									
2025-61b	Equipment - SPH 3 Ton and 2 Ton Hoist refresh (cannot get parts for repairs)						35,000	35,000	35,000
2025-61c	Equipment - SPH Penstock Flow Meter						12,000	12,000	12,000
2025-61d	Equipment - SPH Rack Mounted Battery Tester						10,000	10,000	10,000
2025-61f	Equipment - SPH Sump Pump Overhaul- change to water lubricated						35,000	35,000	35,000
2025-61h	Outside Services - Exciter upgrade						50,000	50,000	50,000
	<b>TOTAL CAPITAL OUTLAY</b>	426,839	511,444	260,254	1,250,852	1,293,352	1,018,750	1,018,750	1,018,750
Transfers:									
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	709,000	709,000	709,000	709,000
	SFPP Jt Facil Oper Fd-Additional Payment	0	3,269,900	1,705,498	2,850,000	6,705,065	2,400,000	2,400,000	2,400,000
	SFPP Jt Facil Oper Fd-Supplemental Payment					618,223			
	SFPP Jt Facil Oper Fd-Supplemental Payment					1,455,471			
	SFPP Jt Facil Oper Fd-Overhead	613,367	367,675	561,725	400,000	963,376	500,000	500,000	500,000
	<b>Net Non-Operating, Capital Outlay and Transfers</b>	(531,393)	1,426,633	516,443	1,260,023	7,720,998	1,142,125	1,142,125	1,142,125
	<b>NET REVENUE OVER EXPENSES</b>	(1,486,099)	(1,256,226)	(886,167)	(489,817)	8,088,058	(2,201,910)	(2,201,910)	(2,201,910)

# Summary of Capital Requests vs. Proposed - Water Division

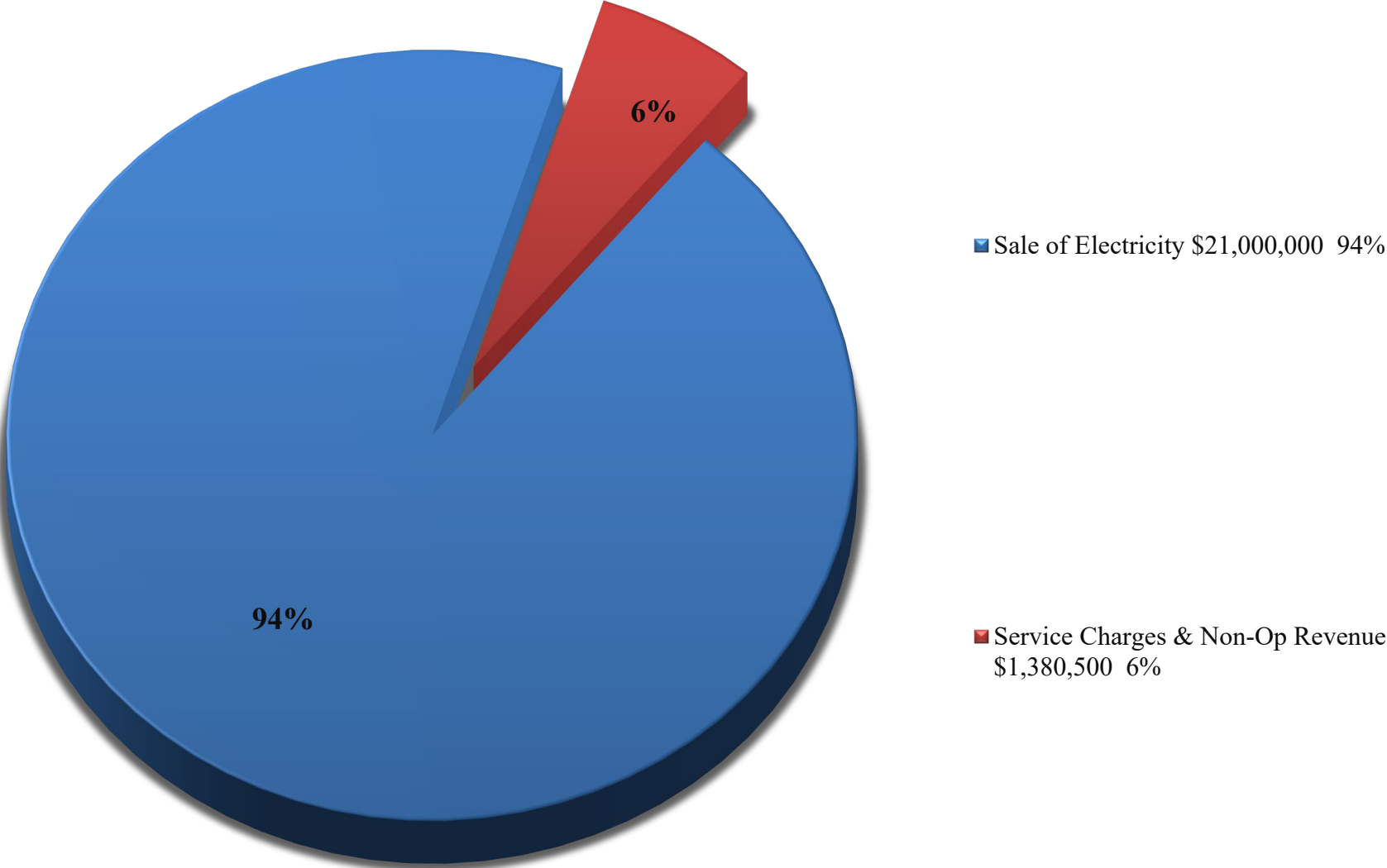
■ REQUESTED CAPITAL & EXPENSE   ■ PROPOSED CAPITAL   ■ PROPOSED EXPENSE   ■ NOT PROPOSED



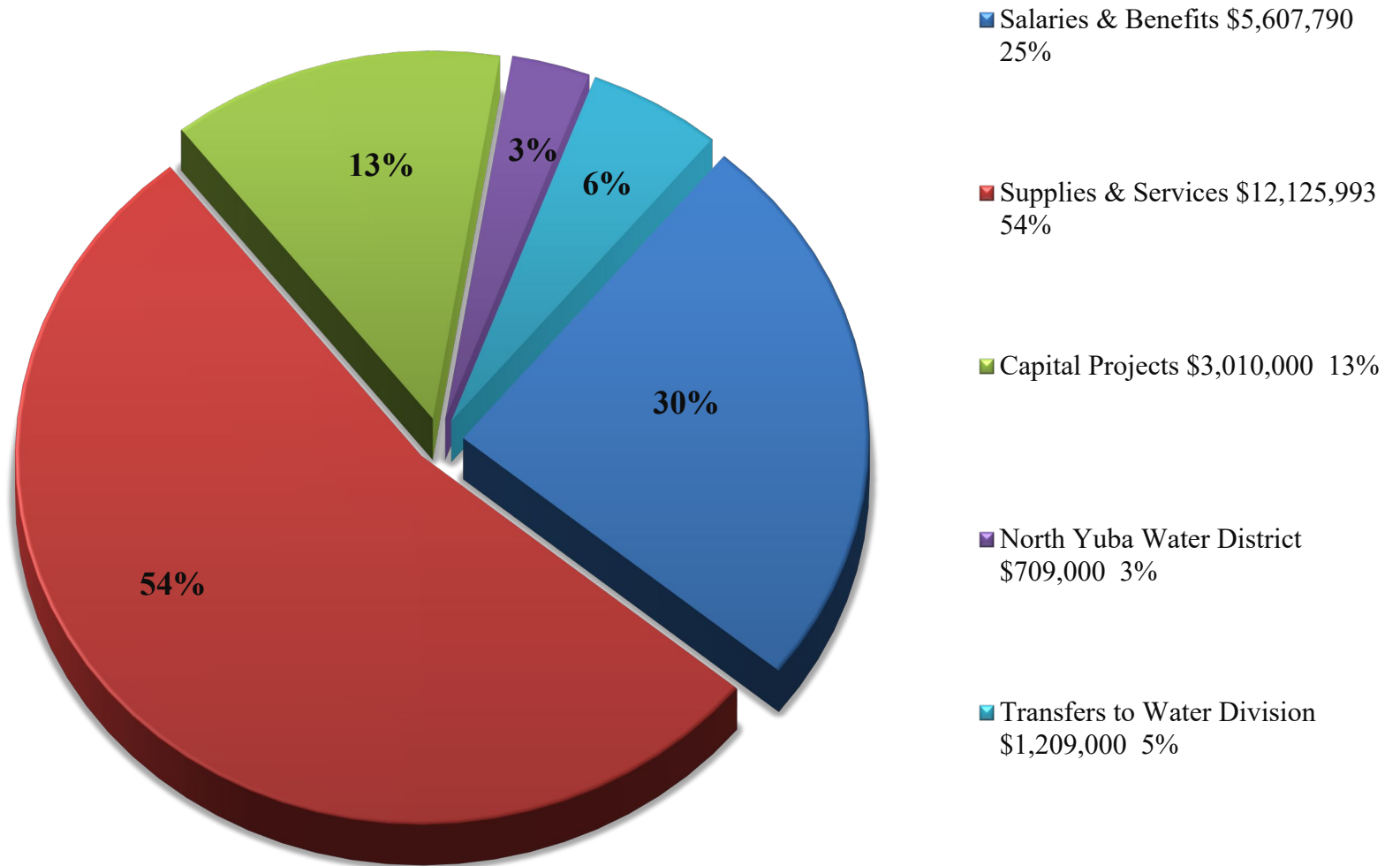
SOUTH FEATHER WATER AND POWER AGENCY  
 2025 ANNUAL BUDGET  
 SUMMARY OF CAPITAL REQUESTS vs. PROPOSED  
 WATER DIVISION

DEPARTMENT NUMBER	DEPARTMENT NAME	REQUESTED CAPITAL & EXPENSE	PROPOSED CAPITAL	PROPOSED EXPENSE	NOT PROPOSED
DEPT 50	<b>Administration &amp; Engineering</b>	136,200	-	136,200	-
DEPT 52	<b>Environmental Health &amp; Safety</b>	4,470	-	4,470	-
DEPT 53	<b>Water Treatment - MRTP &amp; BTP</b>	361,250	341,750	19,500	-
DEPT 54	<b>Transmission &amp; Distribution</b>	530,700	495,000	35,700	-
DEPT 56	<b>Cust Accounts &amp; General Plant</b>	10,000	-	10,000	-
DEPT 58	<b>Information Technology</b>	458,750	40,000	418,750	-
DEPT 61	<b>Sly Creek Powerhouse</b>	155,500	142,000	13,500	-
Totals		1,656,870	1,018,750	638,120	-

# 2025 Power Division - Source of Funds



# 2025 Power Division - Use of Funds





South Feather Water and Power Agency - Power Division

Source of Funds	\$22,380,500		
Sale of Electricity	\$21,000,000	94%	
Service Charges & Non-Op Revenue	\$1,380,500	6%	
			\$22,380,500

Source of Use	\$22,661,782		
Salaries & Benefits	\$5,607,790	25%	
Supplies & Services	\$12,125,993	54%	
Capital Projects	\$3,010,000	13%	
North Yuba Water District	\$709,000	3%	
Transfers to Water Division	\$1,209,000	5%	
			\$22,661,782

South Feather Water and Power Agency									
2025 Annual Budget									
Power Division									
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 ACTUAL</u>	<u>2024 BUDGET</u>	<u>2024 FORECAST</u>	<u>2025 REQUESTED</u>	<u>2025 PROPOSED</u>	<u>2025 ADOPTED</u>
<b>REVENUE:</b>									
41150	Sale of Electricity	17,375,993	17,722,913	22,665,380	20,000,000	20,000,000	21,000,000	21,000,000	21,000,000
41502	Water Sales (42305 - Svc Charge/Transfer)	5,600,000	37,500	2,341,800	2,520,000	2,520,000	0	0	0
42306	Current Service Charges	54,207	16,588	18,281	19,000	19,000	19,000	19,000	19,000
42331	Concession Income	0			0	0			
49250	Interest Income	(21,957)	36,319	1,185,508	0	1,000,000	1,350,000	1,350,000	1,350,000
49405	Insurance Reimbursement	67,865	80,181	472,641	0	20,903	0	0	0
49521	JFOF FEMA	108,611	3,276		0	0	0	0	0
49522	JFOF CalOES	58,876			0	0	0	0	0
49610	Sale of Assets			40,231	0	0	10,000	10,000	10,000
49929	Miscellaneous Income	2,700	1,000	5,999	0	1,500	1,500	1,500	1,500
	Total Revenue	23,246,295	17,897,777	26,729,840	22,539,000	23,561,403	22,380,500	22,380,500	22,380,500
<b>OPERATING EXPENSES:</b>									
Administration, 7-60									
	Salaries & Benefits	855,957	1,073,960	1,108,238	1,007,606	835,709	1,009,474	1,009,474	1,009,474
	Supplies	3,671	4,277	3,012	13,480	13,480	22,800	22,800	22,800
	Services	385,413	442,941	445,446	835,838	1,191,224	702,840	702,840	702,840
	Utilities	39,240	42,998	40,690	65,215	65,215	32,000	32,000	32,000
	Fuel, Oil, Auto	25			0	0	0	0	0
	Training/Dues	13,012	12,669	12,944	123,424	128,630	65,200	65,200	65,200
	Administration, 7-60	1,297,318	1,576,845	1,610,330	2,045,562	2,234,258	1,832,314	1,832,314	1,832,314
Risk Management, EH&S, 7-62									
	Salaries & Benefits	84,945	95,142	96,340	113,389	113,389	115,901	115,901	115,901
	Supplies	3,622	5,543	21,891	7,190	7,190	37,583	37,583	37,583
	Services	227,986	247,629	311,458	188,155	323,891	318,363	318,363	318,363
	Fuel, Oil, Auto				0	21,903			
	Training/Dues	1,929	169	1,313	200	1,600	432	432	432
	Risk Management, EH&S, 7-62	318,482	348,483	431,002	308,934	467,973	472,279	472,279	472,279
Power Plant Operations, 7-63									
	Salaries & Benefits	2,042,608	2,353,480	2,280,984	1,767,188	2,659,628	2,736,809	2,736,809	2,736,809
	Supplies	56,184	100,321	143,293	165,292	179,792	224,000	224,000	224,000
	Services	187,893	132,109	228,286	1,008,098	959,598	1,407,500	1,407,500	1,407,500
	Utilities	49,115	78,749	64,310	109,235	109,235	112,500	112,500	112,500
	Fuel, Oil, Auto				0	0	0	0	0
	Training/Dues	458	4,883	21,787	35,978	35,978	36,250	36,250	36,250
	Power Plant Operations, 7-63	2,336,258	2,669,542	2,738,660	3,085,791	3,944,231	4,517,059	4,517,059	4,517,059

South Feather Water and Power Agency

2025 Annual Budget

**Power Division**

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2021 <u>ACTUAL</u>	2022 <u>ACTUAL</u>	2023 <u>ACTUAL</u>	2024 <u>BUDGET</u>	2024 <u>FORECAST</u>	2025 <u>REQUESTED</u>	2025 <u>PROPOSED</u>	2025 <u>ADOPTED</u>
<b>OPERATING EXPENSES (Cont'd)</b>									
Water Collection, 7-64									
	Salaries & Benefits	568,672	628,931	566,821	660,575	660,575	780,824	780,824	780,824
	Supplies	47,502	66,066	41,315	32,010	44,760	72,500	72,500	72,500
	Services	470,214	562,750	590,220	600,688	600,688	757,447	757,447	757,447
	Utilities	7,995	5,682	6,512	2,066	2,066	2,500	2,500	2,500
	Fuel, Oil, Auto	0	296	3,276	4,972	6,556	11,556	11,556	11,556
	Training/Dues	0	30		6,800	6,800	9,000	9,000	9,000
Water Collection, 7-64		1,094,383	1,263,755	1,208,144	1,307,111	1,321,445	1,633,827	1,633,827	1,633,827
Campgrounds, 7-65									
	Salaries & Benefits	4,385	24,866	15,534	75,843	81,625	106,461	106,461	106,461
	Supplies	0	1,227	3,409	11,869	11,869	16,100	16,100	16,100
	Services	2,567	9,795	9,607	55,550	55,550	62,700	62,700	62,700
	Utilities	2,300	7,846	8,480	8,500	15,000	15,200	15,200	15,200
	Fuel, Oil, Auto	0	0	0	0	0	0	0	0
	Training/Dues	0	0	0	0	0	0	0	0
Campgrounds, 7-65		9,252	43,734	37,030	151,762	164,044	200,461	200,461	200,461
Plant & Shop, 7-66									
	Salaries & Benefits	560,831	435,967	457,925	515,633	515,633	394,112	394,112	394,112
	Supplies	15,535	46,173	25,902	44,136	55,166	252,500	252,500	252,500
	Services	25,410	20,949	13,525	93,400	153,600	292,500	292,500	292,500
	Utilities	85,188	80,351	102,194	110,894	110,894	118,000	118,000	118,000
	Fuel, Oil, Auto	116,402	119,106	138,506	159,286	159,286	175,750	175,750	175,750
	Training/Dues		4,785	1,995	3,000	3,000	0	0	0
Plant & Shop, 7-66		803,366	707,331	740,047	926,349	997,579	1,232,862	1,232,862	1,232,862
Regulatory Compliance, 7-67									
	Salaries & Benefits	142,965	196,862	189,221	268,926	268,926	330,508	330,508	330,508
	Supplies	3,061	1,137	39,246	42,350	42,450	55,400	55,400	55,400
	Services	128,235	404,668	599,759	2,382,810	2,617,722	6,718,400	6,718,400	6,718,400
	Utilities	0	685	606	750	750	750	750	750
	Training/Dues		2,301	3,650	2,470	2,470	2,450	2,450	2,450
Regulatory Compliance, 7-67		274,261	605,653	832,482	2,697,306	2,932,318	7,107,508	7,107,508	7,107,508

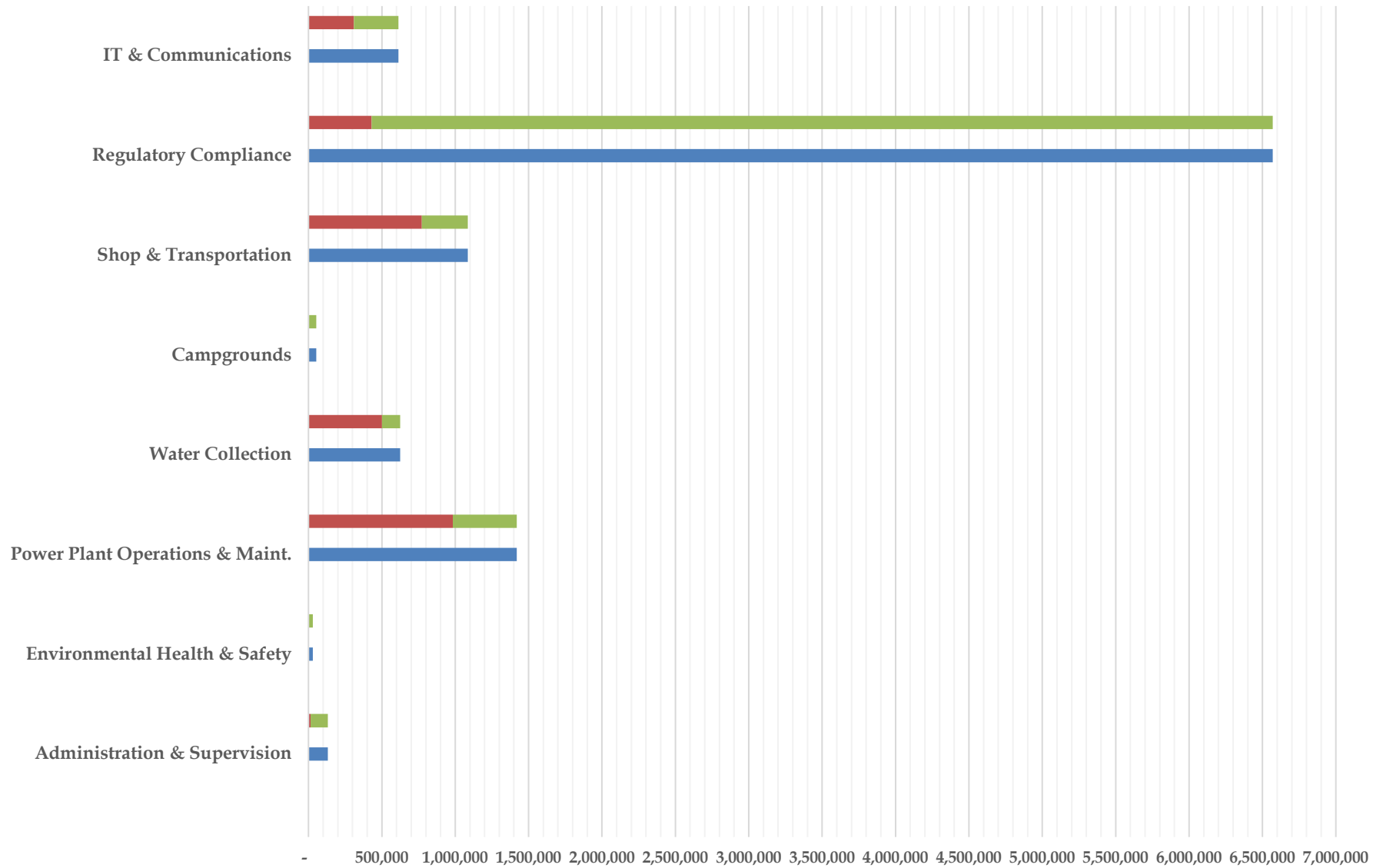
South Feather Water and Power Agency									
2025 Annual Budget									
Power Division									
		2021	2022	2023	2024	2024	2025	2025	2025
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>REQUESTED</u>	<u>PROPOSED</u>	<u>ADOPTED</u>
<b>OPERATING EXPENSES (Cont'd)</b>									
Communications & IT, 7-68									
	Salaries & Benefits	313,836	197,707	206,245	202,866	202,866	133,701	133,701	133,701
	Supplies	35,838	41,456	53,195	85,768	90,230	99,000	99,000	99,000
	Services	31,656	63,756	79,147	151,750	217,750	463,272	463,272	463,272
	Utilities	0	11,398	13,619	21,000	21,000	21,000	21,000	21,000
	Fuel, Oil, Auto	3,455			0	0	0	0	0
	Training/Dues	2,292	3,572	1,017	19,500	19,500	20,500	20,500	20,500
	Communications & IT, 7-68	387,076	317,889	353,223	480,884	551,346	737,473	737,473	737,473
	<b>TOTAL OPERATING EXPENSES</b>	<b>6,520,397</b>	<b>7,533,232</b>	<b>7,950,918</b>	<b>11,003,700</b>	<b>12,613,195</b>	<b>17,733,782</b>	<b>17,733,782</b>	<b>17,733,782</b>
	<b>SUB-TOTAL, REVENUES OVER OPER EXP</b>	<b>16,725,898</b>	<b>10,364,545</b>	<b>18,778,922</b>	<b>11,535,300</b>	<b>10,948,209</b>	<b>4,646,718</b>	<b>4,646,718</b>	<b>4,646,718</b>
Other Non-Operating Expenses:									
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)
	2019 Intall Purch Agmt Principal	(1,547,584)	(4,304,278)	0	0	0	0	0	0
	Interest Expense	(254,956)	(99,804)	0	0	0	0	0	0
	Pension Expense			0	0	0	0	0	0
<b>CAPITAL OUTLAY:</b>									
2025-60d	Equipment - Enterprise Content Management Software						15,000	15,000	15,000
2025-63b	Equipment - Data Acquisition Equipment						20,000	20,000	20,000
2025-63d	Equipment - FPH Penstock Flow Meter						12,000	12,000	12,000
2025-63e	Equipment - FPH Station Service Breaker Upgrade Engineering						50,000	50,000	50,000
2025-63g	Equipment - KPH oil level device upgrade						22,000	22,000	22,000
2025-63h	Equipment - KPH Penstock Flow Meter						12,000	12,000	12,000
2025-63i	Equipment - KPH Rack Mounted Battery Tester						10,000	10,000	10,000
2025-63j	Equipment - KPH Station Service Breaker Upgrade Procurement						150,000	150,000	150,000
2025-63l	Equipment - WPH Penstock Flow Meter						12,000	12,000	12,000
2025-63m	Equipment - WPH Sump Pump refresh and change to water lubricated bushings						35,000	35,000	35,000
2025-63n	Equipment - WPH Surface Air Coolers Qty 12 \$16,000 ea						200,000	200,000	200,000
2025-63s	Equipment - FPH Generator Stator Online Monitor						70,000	70,000	70,000
2025-63t	Equipment - FPH Generator Step Up Transformer Online Monitor						90,000	90,000	90,000
2025-63u	Outside Services - WPH Rock Slope Mitigation						300,000	300,000	300,000

South Feather Water and Power Agency									
2025 Annual Budget									
Power Division									
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 ACTUAL</u>	<u>2024 BUDGET</u>	<u>2024 FORECAST</u>	<u>2025 REQUESTED</u>	<u>2025 PROPOSED</u>	<u>2025 ADOPTED</u>
<b>CAPITAL OUTLAY (Cont'd):</b>									
2025-64a	Equipment - Backup Flow Tracker						15,000	15,000	15,000
2025-64c	Equipment - LGVD SCADA and GOES bubblers						15,000	15,000	15,000
2025-64h	Equipment - Water Log Loggers (10)						56,000	56,000	56,000
2025-64k	Outside Services - LGV Generator and Control Building slope stabilization						200,000	200,000	200,000
2025-64l	Outside Services - Miners Ranch Canal Vertical Wall Repl Pgm Eng (multi-year planning)						200,000	200,000	200,000
2025-64q	Materials - SF17 Trail Bridge Rehab						15,000	15,000	15,000
2025-66b	Equipment - 2000 Gallon Diesel Storage Tank and Pump						30,000	30,000	30,000
2025-66c	Equipment - 9' Boss Snow Plow						15,000	15,000	15,000
2025-66d	Equipment - 90HP Outboard engine for large boat- under powered						13,500	13,500	13,500
2025-66e	Equipment - Air Controlled tailgate for 10 wheel dump truck						25,000	25,000	25,000
2025-66g	Equipment - Loader replacement						250,000	250,000	250,000
2025-66h	Equipment - Misc Skid Steer attachments						30,000	30,000	30,000
2025-66j	Equipment - O & M winches and bumpers						20,000	20,000	20,000
2025-66k	Equipment - Extend welding shop building						100,000	100,000	100,000
2025-66l	Equipment- 7 x 14 dump trailer						15,000	15,000	15,000
2025-66m	Equipment- (2) roll up doors for mechanic shop						16,000	16,000	16,000
2025-66q	Tools - Lamicoid machine and materials						10,000	10,000	10,000
2025-66s	Tools - Milling Machine and tooling						65,000	65,000	65,000
2025-66t	Tools - Steel Storage Racks						12,500	12,500	12,500
2025-66u	Vehicle - 1 Ton Extended Cab Truck and Service body- replace T 121- Electrician						115,000	115,000	115,000
2025-66v	Vehicle - 1/2 Ton Extended Cab Truck T 123- Operator						55,000	55,000	55,000
2025-67c	Equipment - Water Quality Meters QTY (2) for New Aquatics Monitoring Plan, Part 2.2.5.2.						30,000	30,000	30,000
2025-67p	Outside Services - MRD Security Fencing						400,000	400,000	400,000
2025-68a	Equipment - Communication Alarm RTU refresh- end of support						10,000	10,000	10,000
2025-68d	Equipment - Hydro RTU 1st phase Upgrade- existing units end of support						50,000	50,000	50,000
2025-68h	Software - SCADA Historian Upgrade- OSI Integration						60,000	60,000	60,000
2025-68n	Asset Management Software						80,000	80,000	80,000
2025-68o	IT - Backup Server Replacement						14,000	14,000	14,000
2025-68s	IT - FirstNet Backup						80,000	80,000	80,000
2025-68u	IT - Laptop Updates Window 11						15,000	15,000	15,000
	<b>TOTAL CAPITAL OUTLAY</b>	(548,107)	(1,186,971)	(1,247,636)	(4,565,414)	(4,606,955)	(3,010,000)	(3,010,000)	(3,010,000)

South Feather Water and Power Agency									
2025 Annual Budget									
Power Division									
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2021 <u>ACTUAL</u>	2022 <u>ACTUAL</u>	2023 <u>ACTUAL</u>	2024 <u>BUDGET</u>	2024 <u>FORECAST</u>	2025 <u>REQUESTED</u>	2025 <u>PROPOSED</u>	2025 <u>ADOPTED</u>
Transfers In:		0	0	0	0	0	0	0	0
		0	0	0	0	0	0	0	0
Transfers Out:									
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)
	General Fund-Overhead	(613,367)	(367,675)	(561,725)	(400,000)	(963,376)	(500,000)	(500,000)	(500,000)
	Retiree Benefit Trust	0	0	0	0	0	0	0	0
<b>Net Non-Operating, Capital Outlay and Transfers</b>									
		(4,382,014)	(7,376,728)	(3,227,361)	(6,383,414)	(6,988,331)	(4,928,000)	(4,928,000)	(4,928,000)
	<b>NET REVENUE OVER EXPENSES</b>	12,343,884	2,987,817	15,551,561	5,151,886	3,959,878	(281,282)	(281,282)	(281,282)
	NYWD-Additional Payment		(3,269,900)	(1,705,498)	(2,850,000)	(6,705,065)	(2,400,000)	(2,400,000)	(2,400,000)
	General Fund-Additional Payment		(3,269,900)	(1,705,498)	(2,850,000)	(6,705,065)	(2,400,000)	(2,400,000)	(2,400,000)
	General Fund-Supplemental Payment					(618,223)			
	General Fund-Supplemental Payment					(1,455,471)			
	NYWD-Supplemental Payment					(618,223)			
	NYWD-Supplemental Payment					(1,455,471)			

# Summary of Capital Requests vs. Proposed - Power Division

■ REQUESTED CAPITAL & EXPENSE   ■ PROPOSED CAPITAL   ■ PROPOSED EXPENSE   ■ NOT PROPOSED



SOUTH FEATHER WATER AND POWER AGENCY

2025 ANNUAL BUDGET

SUMMARY OF CAPITAL REQUESTS vs. PROPOSED

POWER DIVISION

DEPARTMENT NUMBER	DEPARTMENT NAME	REQUESTED CAPITAL & EXPENSE	PROPOSED CAPITAL	PROPOSED EXPENSE	NOT PROPOSED
DEPT 60	<b>Administration &amp; Supervision</b>	131,500			
			15,000	116,500	-
DEPT 62	<b>Environmental Health &amp; Safety</b>	29,000			
			-	29,000	-
DEPT 63	<b>Power Plant Operations &amp; Maint.</b>	1,419,000			
				983,000	436,000
DEPT 64	<b>Water Collection</b>	625,500			
				501,000	124,500
DEPT 65	<b>Campgrounds</b>	52,600			
				-	52,600
DEPT 66	<b>Shop &amp; Transportation</b>	1,085,000			
				772,000	313,000
DEPT 67	<b>Regulatory Compliance</b>	6,570,400			
				430,000	6,140,400
DEPT 68 - IT	<b>IT &amp; Communications</b>	613,250			
				309,000	304,250
	Totals	10,526,250	3,010,000	7,516,250	-



South Feather Water and Power Agency						
2025 Annual Budget						
List of Budget Requests						
				Proposed		
Item #	Account	Description	Requested	Capital	Expense	Adopted
<b>Water Division</b>						
<b>Dept 50, General Administration and Engineering</b>						
1	2025-50a	Finance Division Training...CSMFO and if others TBD	3,000		3,000	3,000
2	2025-50b	Temp. Personnel -Outside Services	18,200		18,200	18,200
3	2025-50c	ERP Consultant - Outside Services	100,000		100,000	100,000
4	2025-50d	Lactation Room Furnishings & Remodel	5,000		5,000	5,000
5	2025-50e	Patrick Clark - Consult: OPEB,MOU, CalPERS, ADP/Payroll, etc.	5,000		5,000	5,000
6	2025-50f	Wagner & Bonsignore - Consult: Pre/Post 1914 Water Rights	5,000		5,000	5,000
<b>Dept 52, Environmental Health and Safety</b>						
7	2025-52a	Glow Bug 250 Watt Lighting	4,470		4,470	4,470
<b>Dept 53, Miners Ranch Treatment Plant</b>						
8	2025-53a	Portable, towable generator for BTP/Shop	35,000	35,000		35,000
9	2025-53b	Solar field inverter replacement	130,000	130,000		130,000
10	2025-53c	MGT disconnect replacement	6,000		6,000	6,000
11	2025-53d	MGT fencing	35,000	35,000		35,000
12	2025-53e	Surface Scatter Meter for Filters 5 & 6	11,750	11,750		11,750
13	2025-53f	Concrete pad for new storage & work shop building-Outsourced	15,000	15,000		15,000
14	2025-53g	Mezzanine structure for storage	10,000	10,000		10,000
15	2025-53h	Shelving , organizer bins & steel benches for shop	4,000		4,000	4,000
16	2025-53i	Replacement truck for T308 (R. Liese) Cab & Chasis	75,000	75,000		75,000
17	2025-53j	Replacement truck for T308 (R. Liese) Service body	30,000	30,000		30,000
18	2025-53k	Additional security camers with upgraded base unit	2,500		2,500	2,500
19	2025-53l	Security light pole by raw water pump staion	2,000		2,000	2,000

<b>South Feather Water and Power Agency</b>						
<b>2025 Annual Budget</b>						
<b>List of Budget Requests</b>						
				<b>Proposed</b>		
<b>Item #</b>	<b>Account</b>	<b>Description</b>	<b>Requested</b>	<b>Capital</b>	<b>Expense</b>	<b>Adopted</b>
<b>Dept 53.2, Bangor Treatment Plant</b>						
20	2025-53.2a	Inserstion Mag Bidirectional Flow Meter	5,000		5,000	5,000
<b>Dept 54, Transmission and Distribution</b>						
<b>Domestic Requests</b>						
21	2025-54a	expense	8,000		8,000	8,000
22	2025-54b	Lonetree Srvc Replacement = 20 remaining to avoid road crossing issues	16,000	16,000		16,000
23	2025-54c	Heritage / Oak Ridge Line and Meter Relocate	40,000	40,000		40,000
24	2025-54d	New locate equipment and training (w/ steel pipe feature)	20,000	20,000		20,000
25	2025-54e	Foot whacker (Bomag or comparable)	6,000		6,000	6,000
26	2025-54f	Replace E-150 Mini Excavator - John Deere	65,000	65,000		65,000
27	2025-54g	Water Main Markers	1,200		1,200	1,200
28	2025-54h	Rutherford pump station 20 HP backup pump	6,500		6,500	6,500
29	2025-54i	Circle Drive treated service line project	50,000	50,000		50,000
30	2025-54j	ERT - Meter calibration - (Add meters & ERTs) Bangor	20,000	20,000		20,000

<b>South Feather Water and Power Agency</b>						
<b>2025 Annual Budget</b>						
<b>List of Budget Requests</b>						
				<b>Proposed</b>		
<b>Item #</b>	<b>Account</b>	<b>Description</b>	<b>Requested</b>	<b>Capital</b>	<b>Expense</b>	<b>Adopted</b>
<b>Irrigation Requests</b>						
31	2025-54n	Penny Ditch = Replace 480' with 12" PIP pipe	12,000	12,000		12,000
32	2025-54o	Bangor Canal Siphon (Rocky Honcut) - Outside Services	120,000	120,000		120,000
33	2025-54p	Daniel Siphon	10,000	10,000		10,000
34	2025-54q	Concrete Boxes x 2 (Annual / Reoccurring ask)	2,500		2,500	2,500
35	2025-54r	Miller Hill Gauging Stations	12,000	12,000		12,000
36	2025-54s	LaPorte Road; End of KOA Ditch Replace Standpipe	1,500		1,500	1,500
37	2025-54t	Lake Wyandotte Phase II of Outlet Tunnel w/ Eng. Services	10,000		10,000	10,000
38	2025-54u	Shotcrete 300' Palermo Canal (End of Plumias)	25,000	25,000		25,000
39	2025-54v	Replace T-302	45,000	45,000		45,000
40	2025-54w	Replace T-303	45,000	45,000		45,000
41	2025-54x	Gaging stations (2) -Lwr Fbs Ditch between Marquez & Bangor reservoir	15,000	15,000		15,000
<b>Dept 55, Customer Accounts</b>						
42	2025-55a	Freeze Bag Replacements (Annual Reoccurring Purchase)	3,000		3,000	3,000
43	2025-55b	Midwest 835 Backflow Test Kit	2,000		2,000	2,000
<b>Dept 56, General Plant</b>						
44	2025-56a	Trailer Decking Replacement for E-840 and E-125	5,000		5,000	5,000
<b>Dept 58, Information Technology</b>						
45	2025-58a	Cable Refurb	15,000	15,000		15,000
46	2025-58b	Virtual Machine License 3 yrs	6,000		6,000	6,000
47	2025-58c	New Firewall	4,000		4,000	4,000

<b>South Feather Water and Power Agency</b>						
<b>2025 Annual Budget</b>						
<b>List of Budget Requests</b>						
				<b>Proposed</b>		
<b>Item #</b>	<b>Account</b>	<b>Description</b>	<b>Requested</b>	<b>Capital</b>	<b>Expense</b>	<b>Adopted</b>
48	2025-58d	GPR Rental	750		750	750
49	2025-58e	GPR Analysis - Outside Services	3,000		3,000	3,000
50	2025-58f	VMWare 3 years	6,000		6,000	6,000
51	2025-58g	Board RM TV	4,000		4,000	4,000
52	2025-58h	Cameras	10,000	10,000		10,000
53	2025-58i	Alarm System Upgrade	15,000	15,000		15,000
54	2025-58j	ERP: Consulting	200,000		200,000	200,000
55	2025-58k	ERP: Conversion and License	175,000		175,000	175,000
56	2025-58l	ProWest	6,000		6,000	6,000
57	2025-58m	Translation Services	4,500		4,500	4,500
58	2025-58n	Board Room Audio	6,000		6,000	6,000
59	2025-58o	Laptop Update Art/MRTP	3,500		3,500	3,500
<b>Dept 61, Sly Creek Powerhouse</b>						
60	2025-61a	Equipment - Bitronics Metering Relay	8,000		8,000	8,000
61	2025-61b	Equipment - SPH 3 Ton and 2 Ton Hoist refresh (cannot get parts for repair)	35,000	35,000		35,000
62	2025-61c	Equipment - SPH Penstock Flow Meter	12,000	12,000		12,000
63	2025-61d	Equipment - SPH Rack Mounted Battery Tester	10,000	10,000		10,000
64	2025-61e	Equipment - SPH floor coating removal and re-coat	5,000		5,000	5,000
65	2025-61f	Equipment - SPH Sump Pump Overhaul- change to water lubricated	35,000	35,000		35,000
66	2025-61g	Equipment - LOTO Supplies	500		500	500
67	2025-61h	Outside Services - Exciter upgrade	50,000	50,000		50,000
<b>Total Water Division</b>			<b>1,656,870</b>	<b>1,018,750</b>	<b>638,120</b>	<b>1,656,870</b>

<b>South Feather Water and Power Agency</b>						
<b>2025 Annual Budget</b>						
<b>List of Budget Requests</b>						
				<b>Proposed</b>		
<b>Item #</b>	<b>Account</b>	<b>Description</b>	<b>Requested</b>	<b>Capital</b>	<b>Expense</b>	<b>Adopted</b>
<b>Dept 60, JFOF Administration</b>						
68	2025-60a	Conference - Dam Safety (3 employees)	6,500		6,500	6,500
69	2025-60b	Conference - Dam Security (3 employees)	6,500		6,500	6,500
70	2025-60c	Conference - Hydropower Generation (4 employees)	10,500		10,500	10,500
71	2025-60d	Equipment - Enterprise Content Management Software	15,000	15,000		15,000
72	2025-60e	Equipment - Lease a Copier / Printer for PD-HQ Office	5,000		5,000	5,000
73	2025-60f	Outside Services - Arc Flash Study	20,000		20,000	20,000
74	2025-60g	Outside Services - CAISO Meter & RIG Annual Maint - Trimark Silver Level	50,000		50,000	50,000
75	2025-60h	Supplies - HQ Office	6,500		6,500	6,500
76	2025-60i	Software - AutoCAD License Annual Renewal for Dan Computer	1,500		1,500	1,500
77	2025-60j	Patrick Clark - Consult: OPEB,MOU, CalPERS, ADP/Payroll, etc.	5,000		5,000	5,000
78	2025-60k	Wagner & Bonsignor - Consult: Pre/Post 1914 Water Rights	5,000		5,000	5,000
<b>Dept 62, JFOF Environmental Health and Safety</b>						
79	2025-62a	PAPR Units to replace need for fit testing 8 units @ \$2,000.00 per Grainger	16,000		16,000	16,000
80	2025-62b	Go Bags for trucks and office employee stations	2,500		2,500	2,500
81	2025-62c	Equipment - WPH Air Monitor	2,000		2,000	2,000
82	2025-62d	Equipment - FPH Air Monitor	2,000		2,000	2,000
83	2025-62e	Equipment - KPH Air Monitor	2,000		2,000	2,000
84	2025-62f	Equipment - SPH Air Monitor	2,000		2,000	2,000
85	2025-62g	Safety - Update Welding gear for employees	2,500		2,500	2,500

South Feather Water and Power Agency						
2025 Annual Budget						
List of Budget Requests						
				Proposed		
Item #	Account	Description	Requested	Capital	Expense	Adopted
<b>Dept 63, JFOF Power Plant</b>						
86	2025-63a	Equipment - Bitronics Metering Relay	8,000		8,000	8,000
87	2025-63b	Equipment - Data Acquisition Equipment	20,000	20,000		20,000
88	2025-63c	Equipment - FPH Aluminum Governor Nitrogen Cylinders Retrofit	4,000		4,000	4,000
89	2025-63d	Equipment - FPH Penstock Flow Meter	12,000	12,000		12,000
90	2025-63e	Equipment - FPH Station Service Breaker Upgrade Engineering	50,000	50,000		50,000
91	2025-63f	Equipment - KPH floor coating removal and re-coat	5,000		5,000	5,000
92	2025-63g	Equipment - KPH oil level device upgrade	22,000	22,000		22,000
93	2025-63h	Equipment - KPH Penstock Flow Meter	12,000	12,000		12,000
94	2025-63i	Equipment - KPH Rack Mounted Battery Tester	10,000	10,000		10,000
95	2025-63j	Equipment - KPH Station Service Breaker Upgrade Procurement	150,000	150,000		150,000
96	2025-63k	Equipment - WPH Aluminum Governor Nitrogen Cylinders Retrofit	6,000		6,000	6,000
97	2025-63l	Equipment - WPH Penstock Flow Meter	12,000	12,000		12,000
98	2025-63m	Equipment - WPH Sump Pump refresh and change to water lubricated busl	35,000	35,000		35,000
99	2025-63n	Equipment - WPH Surface Air Coolers Qty 12 \$16,000 ea	200,000	200,000		200,000
100	2025-63o	Equipment - FPH floor coating removal and re-coat	5,000		5,000	5,000
101	2025-63p	Equipment - WPH LOTO Supplies	500		500	500
102	2025-63q	Equipment - FPH LOTO Supplies	500		500	500
103	2025-63r	Equipment - KPH LOTO Supplies	500		500	500
104	2025-63s	Equipment - FPH Generator Stator Online Monitor	70,000	70,000		70,000
105	2025-63t	Equipment - FPH Generator Step Up Transformer Online Monitor	90,000	90,000		90,000
106	2025-63u	Outside Services - WPH Rock Slope Mitigation	300,000	300,000		300,000
107	2025-63v	Outside Services - FPH GSU Transformer Engineering	150,000		150,000	150,000
108	2025-63w	Outside Services - KPH Protection Relay Replacement Engineering	50,000		50,000	50,000
109	2025-63x	Outside Services - KPH GSU Transformer Test	16,500		16,500	16,500

<b>South Feather Water and Power Agency</b>						
<b>2025 Annual Budget</b>						
<b>List of Budget Requests</b>						
				<b>Proposed</b>		
<b>Item #</b>	<b>Account</b>	<b>Description</b>	<b>Requested</b>	<b>Capital</b>	<b>Expense</b>	<b>Adopted</b>
110	2025-63y	Outside Services - KPH PRV Repair	100,000		100,000	100,000
111	2025-63z	Outside Services - Studies for 2 Powerhouse Synchronizer Upgrades (FPH,	50,000		50,000	50,000
112	2025-63aa	Outside Services - Studies for Main Transformer Tap Study	40,000		40,000	40,000
<b>Dept 64, JFOF Water Collection</b>						
113	2025-64a	Equipment - Backup Flow Tracker	15,000	15,000		15,000
114	2025-64b	Equipment - Catastrophic failure replacements	10,000		10,000	10,000
115	2025-64c	Equipment - LGVD SCADA and GOES bubblers	15,000	15,000		15,000
116	2025-64d	Equipment - Misc staff gage replacement	1,000		1,000	1,000
117	2025-64e	Equipment - Shaft encoder spares	3,000		3,000	3,000
118	2025-64f	Equipment - Small tools	2,000		2,000	2,000
119	2025-64g	Equipment - Solar battery replacement program (Every 3 years or failure)	5,000		5,000	5,000
120	2025-64h	Equipment - Water Log Loggers (10)	56,000	56,000		56,000
121	2025-64i	Equipment - Workbench for office	6,000		6,000	6,000
122	2025-64j	Outside Services - Engineering analysis for secondary water supply	65,000		65,000	65,000
123	2025-64k	Outside Services - LGV Generator and Control Building slope stabilization	200,000	200,000		200,000
124	2025-64l	Outside Services - Miners Ranch Canal Vertical Wall Repl Pgm Eng (multi-y	200,000	200,000		200,000
125	2025-64m	Outside Services - NorthStar survey levels at all FERC sites	25,000		25,000	25,000
126	2025-64n	Software - Hydstra annual fee	4,000		4,000	4,000
127	2025-64o	Software - HyPack annual fee	1,000		1,000	1,000
128	2025-64p	Training - Annual Meeting of the California Cooperative Snow Surveys Pro	2,500		2,500	2,500
129	2025-64q	Materials - SF17 Trail Bridge Rehab	15,000	15,000		15,000
<b>Dept 65, Campgrounds</b>						
130	2025-65a	Outside Services - BCSO Officer in support of USFS Camp Host	50,000		50,000	50,000
131	2025-65b	Bldgs & Maint - Sly vault restroom roof replacement materials	2,600		2,600	2,600

South Feather Water and Power Agency						
2025 Annual Budget						
List of Budget Requests						
				Proposed		
Item #	Account	Description	Requested	Capital	Expense	Adopted
<b>Dept 66, JFOF Plant</b>						
132	2025-66a	Equipment - Demolish Bunk House building and transport to waste facility	25,000		25,000	25,000
133	2025-66b	Equipment - 2000 Gallon Diesel Storage Tank and Pump	30,000	30,000		30,000
134	2025-66c	Equipment - 9' Boss Snow Plow	15,000	15,000		15,000
135	2025-66d	Equipment - 90HP Outboard engine for large boat- under powered	13,500	13,500		13,500
136	2025-66e	Equipment - Air Controlled tailgate for 10 wheel dump truck	25,000	25,000		25,000
137	2025-66f	Equipment - Large Boat Cable Hoist	2,500		2,500	2,500
138	2025-66g	Equipment - Loader replacement	250,000	250,000		250,000
139	2025-66h	Equipment - Misc Skid Steer attachments	30,000	30,000		30,000
140	2025-66i	Equipment - Nitrogen Cylinder Transportation	1,000		1,000	1,000
141	2025-66j	Equipment - O & M winches and bumpers	20,000	20,000		20,000
142	2025-66k	Equipment - Extend welding shop building	100,000	100,000		100,000
143	2025-66l	Equipment- 7 x 14 dump trailer	15,000	15,000		15,000
144	2025-66m	Equipment- (2) roll up doors for mechanic shop	16,000	16,000		16,000
145	2025-66n	Equipment- Spare tires for heavy equipment	7,500		7,500	7,500
146	2025-66o	Equipment - Toolbox for New Operator Truck	1,500		1,500	1,500
147	2025-66p	Equipment - Winch and Mount for New Operator Truck	1,500		1,500	1,500
148	2025-66q	Tools - Lamicoid machine and materials	10,000	10,000		10,000
149	2025-66r	Tools - Mechanic tool box- vehicular shop	6,500		6,500	6,500
150	2025-66s	Tools - Milling Machine and tooling	65,000	65,000		65,000
151	2025-66t	Tools - Steel Storage Racks	12,500	12,500		12,500
152	2025-66u	Vehicle-1 Ton Ext. Cab Truck & Service body- replace T 121- Electrician	115,000	115,000		115,000
153	2025-66v	Vehicle-1/2 Ton Ext. Cab Truck T 124- Operator	55,000	55,000		55,000
154	2025-66w	Bldgs & Grounds Maint - HQ Bldg Exterior siding and windows	100,000		100,000	100,000
155	2025-66x	Bldgs & Grounds Maint - HQ Bldg Install Vinyl Tile Flooring 1000 sq ft	7,500		7,500	7,500



<b>South Feather Water and Power Agency</b>						
<b>2025 Annual Budget</b>						
<b>List of Budget Requests</b>						
				<b>Proposed</b>		
<b>Item #</b>	<b>Account</b>	<b>Description</b>	<b>Requested</b>	<b>Capital</b>	<b>Expense</b>	<b>Adopted</b>
156	2025-66y	Bldgs & Grounds Maint - HQ Bldg Repairs Walls Ceiling	50,000		50,000	50,000
157	2025-66z	Equipment Rental- Rock crusher rental for SF14 material	110,000		110,000	110,000
<b>Dept 67, Regulatory Compliance</b>						
158	2025-67a	Equipment - Air and RH temp units for KPH, FPH and LGVD	4,500		4,500	4,500
159	2025-67b	Equipment - Sly Creek Dam toe weir automation	5,000		5,000	5,000
160	2025-67c	Equip - Water Quality Meters (2)-New Aquatics Monitoring Plan, Part 2.2.5	30,000	30,000		30,000
161	2025-67d	Outside Services - NERC EOP-012 Powerhouse Low Temp Rating Analysis	5,000		5,000	5,000
162	2025-67e	Outside Services - NERC PER-006-1 Operations Crew Training	5,000		5,000	5,000
163	2025-67f	Outside Serv-CDSE Add'l Tasks/Part 12D recomm (Site Specific Investigati	900,000		900,000	900,000
164	2025-67g	Outside Services - Chief Dam Safety Engineer contract (year 2/3 )	200,000		200,000	200,000
165	2025-67h	Outside Services - Inundation Map updates for FERC (high hazard dams)	125,000		125,000	125,000
166	2025-67i	Outside Services - Part 12D Consultant for MRD-CA, LGV & SCD-PI	950,000		950,000	950,000
167	2025-67j	Outside Services - Part 12D Digital Project Archive development	85,000		85,000	85,000
168	2025-67k	Outside Services - Part 12D prep Consequence assessment MRD	53,400		53,400	53,400
169	2025-67l	Outside Services - PSP/SA/VA support	165,000		165,000	165,000
170	2025-67m	Public Safety/Security maintenance upgrades	10,000		10,000	10,000
171	2025-67n	Software - Drone Deploy annual fee	7,500		7,500	7,500
172	2025-67o	FERC relicensing Year 1 Expenditures	3,500,000		3,500,000	3,500,000
173	2025-67p	Outside Services - MRD Security Fencing	400,000	400,000		400,000
174	2025-67q	Outside Services - Relicensing Support (Environmental)	125,000		125,000	125,000
<b>Dept 68, JFOF Communications and Information Technology</b>						
175	2025-68a	Equipment - Communication Alarm RTU refresh- end of support	10,000	10,000		10,000
176	2025-68b	Equipment - UPS Refresh	5,000		5,000	5,000
177	2025-68c	Equipment - High Performance Dish Cover Replacement	9,500		9,500	9,500

<b>South Feather Water and Power Agency</b>						
<b>2025 Annual Budget</b>						
<b>List of Budget Requests</b>						
				<b>Proposed</b>		
<b>Item #</b>	<b>Account</b>	<b>Description</b>	<b>Requested</b>	<b>Capital</b>	<b>Expense</b>	<b>Adopted</b>
178	2025-68d	Equipment - Hydro RTU 1st phase Upgrade- existing units end of support	50,000	50,000		50,000
179	2025-68e	Equipment - MRC STA 3 communciation tower replacment	3,500		3,500	3,500
180	2025-68f	Equipment - Vehicular radio stock	4,000		4,000	4,000
181	2025-68g	Equipment - Handheld radio stock	2,500		2,500	2,500
182	2025-68h	Software - SCADA Historian Upgrade- OSI Integration	60,000	60,000		60,000
183	2025-68i	Training - Communication Industry (Comm Tech)	10,000		10,000	10,000
184	2025-68j	Outside Services- GE RTU integration support- FPH	25,000		25,000	25,000
185	2025-68k	Outside Services- GE RTU integration support- WPH	25,000		25,000	25,000
186	2025-68l	Outside Services- Hydro RTU integration support	10,000		10,000	10,000
187	2025-68m	Outside Services - OSI Monarch SCADA Annual Gold Support	20,000		20,000	20,000
188	2025-68n	Asset Management Software	80,000	80,000		80,000
<b>Power Division - IT</b>						
189	2025-68o	Backup Server Replacement - Woodleaf	14,000	14,000		14,000
190	2025-68p	GPR Rental	750		750	750
191	2025-68q	GPR Analysis	3,000		3,000	3,000
192	2025-68r	VMWare 3 years	6,000		6,000	6,000
193	2025-68s	FirstNet Backup	80,000	80,000		80,000
194	2025-68t	FirstNet Backup Training	5,000		5,000	5,000
195	2025-68u	Laptop Updates Window 11	15,000	15,000		15,000
196	2025-68v	ERP: Conversion and License	175,000		175,000	175,000
<b>Total Power Division</b>			<b>10,526,250</b>	<b>3,010,000</b>	<b>7,516,250</b>	<b>10,526,250</b>
<b>Total of Power &amp; Water Divisions</b>			<b>12,183,120</b>	<b>4,028,750</b>	<b>8,154,370</b>	<b>12,183,120</b>

**South Feather Water and Power Agency  
Schedule of Employee Pay Ranges  
2025 Adopted Budget**

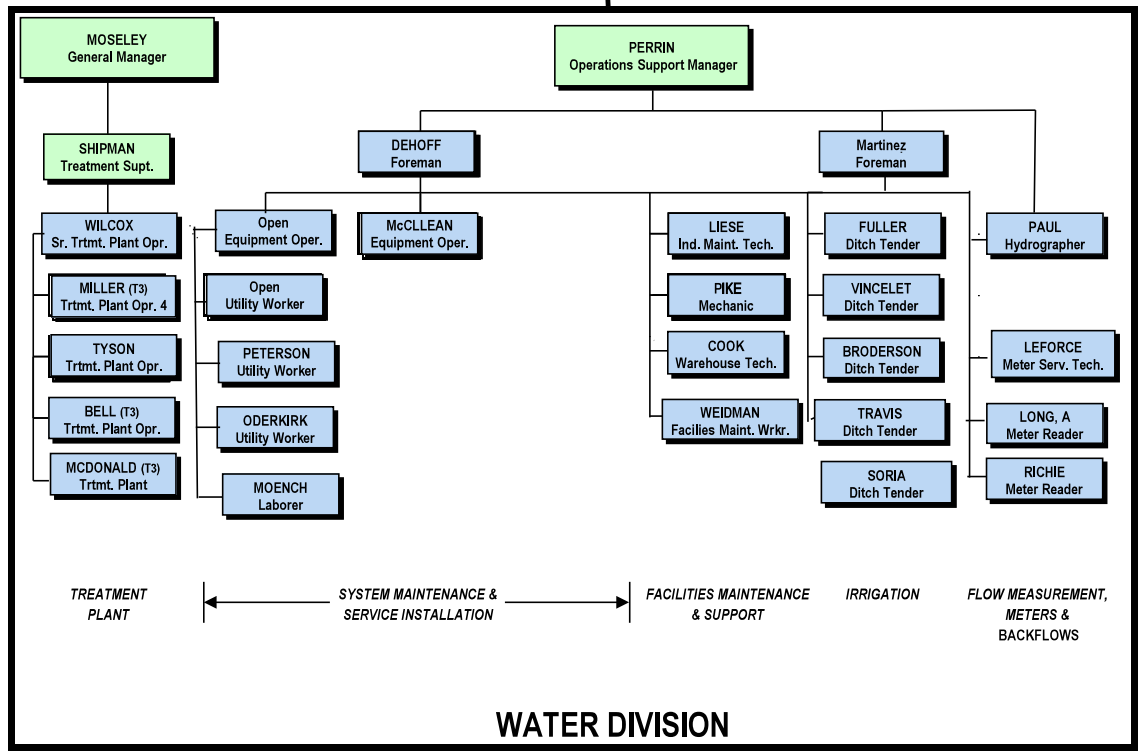
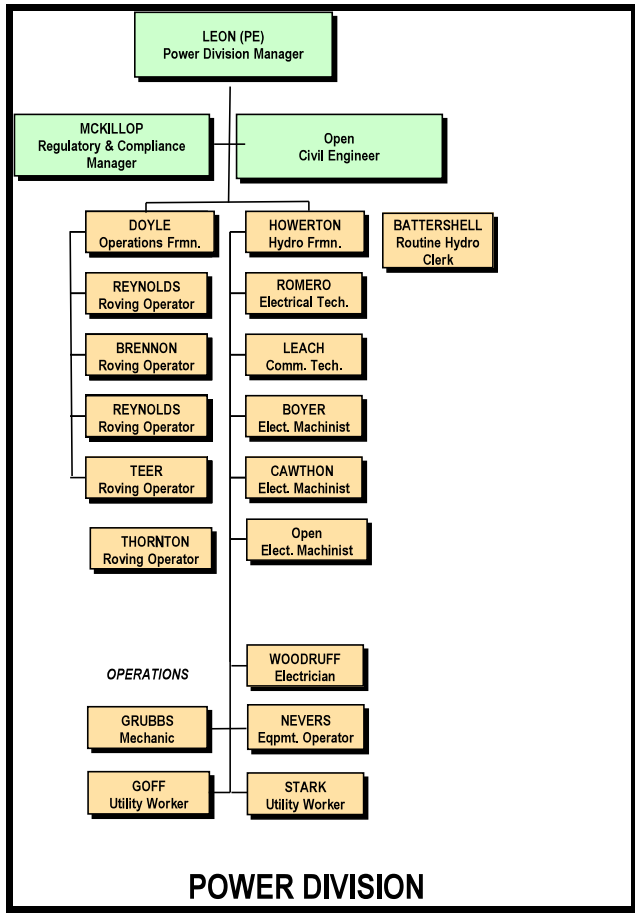
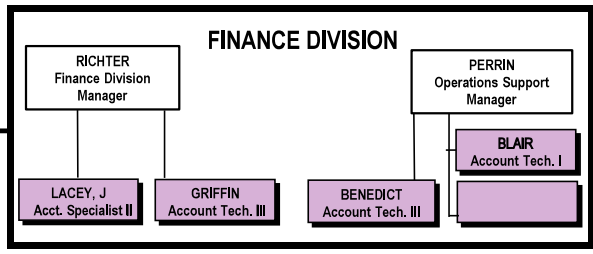
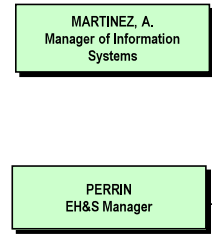
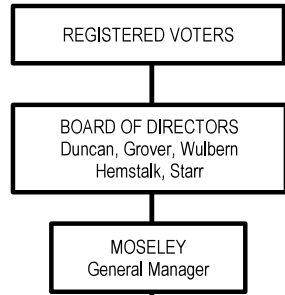
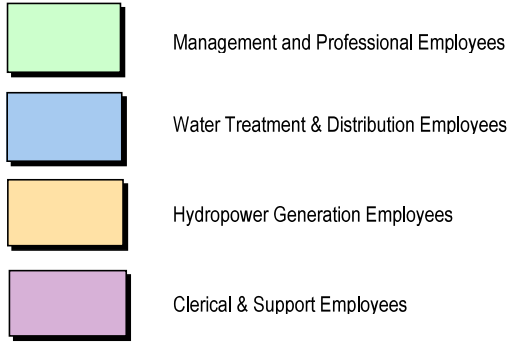
Job Title	Hourly Pay	
	Minimum	Maximum
<b><u>Administration:</u></b>		
General Manager	\$ 106.87	\$ 109.28
Manager of Info Sys	\$ 56.10	\$ 81.87
Info Sys Specialist	\$ 33.64	\$ 52.16
Operations Support Manager	\$ 63.66	\$ 73.77
Environmental Health and Safety Mgr (Risk Manager)	\$ 53.01	\$ 70.78
Finance Manager	\$ 66.56	\$ 89.95
Accountant	\$ 48.54	\$ 61.10
Acct Specialist III	\$ 39.04	\$ 59.94
Acct Specialist II	\$ 34.85	\$ 53.51
Acct Specialist I	\$ 31.45	\$ 48.28
Acct Tech III	\$ 30.10	\$ 44.59
Acct Tech II	\$ 26.19	\$ 40.20
Acct Tech I	\$ 23.44	\$ 35.98
<b><u>Water Division:</u></b>		
Water Treatment Supt	\$ 63.60	\$ 94.66
Sr Trtmt Plant Oper	\$ 46.48	\$ 75.26
Trtmt Plant Oper IV	\$ 38.43	\$ 62.21
Trtmt Plant Oper III	\$ 37.66	\$ 60.97
Construction Foreman	\$ 51.24	\$ 80.51
Maintenance Foreman	\$ 51.24	\$ 80.51
Equipment Operator	\$ 36.87	\$ 59.67
Maintenance Technician	\$ 38.04	\$ 61.56
Industrial Maintenance Technician	\$ 40.66	\$ 62.40
Hydrographer	\$ 38.04	\$ 61.56
Carpenter	\$ 33.51	\$ 54.25
Ditch Tender	\$ 33.51	\$ 54.25

**South Feather Water and Power Agency  
Schedule of Employee Pay Ranges  
2025 Adopted Budget**

<b>Job Title</b>	<b>Hourly Pay</b>	
<b><u>Water Division Cont.:</u></b>		
Utility Worker	\$ 29.94	\$ 48.49
Warehouse Technician	\$ 36.52	\$ 59.13
Meter Service Technician	\$ 36.21	\$ 58.60
Mechanic	\$ 36.87	\$ 59.66
Warehouse Worker	\$ 31.69	\$ 51.29
Meter Reader	\$ 29.94	\$ 48.49
Facilities Maint Worker	\$ 29.96	\$ 48.49
Laborer	\$ 23.10	\$ 37.39
<b><u>Power Division:</u></b>		
Power Division Manager	\$ 78.62	\$ 103.13
Civil Engineer	\$ 60.63	\$ 76.79
Regulatory Compliance Manager	\$ 50.74	\$ 69.11
Routine Hydro Clerk	\$ 43.17	\$ 61.48
Communication Tech	\$ 58.08	\$ 82.72
Roving Operator	\$ 55.41	\$ 78.92
System Operator	\$ 66.86	\$ 95.22
Electric Maintenance Crew Leader	\$ 61.90	\$ 88.16
Electrical Machinist	\$ 52.23	\$ 74.39
Electrical Technician	\$ 68.50	\$ 97.56
Electrician	\$ 52.23	\$ 74.39
Heavy Tractor Driver	\$ 45.49	\$ 64.78
Mechanic/Equip Operator	\$ 52.23	\$ 74.39
Utility Worker	\$ 39.50	\$ 56.25

# South Feather Water & Power Agency's Organizational Structure

## UNITS OF REPRESENTATION



Effective: November 2024



## ***SOUTH FEATHER WATER & POWER AGENCY***

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### **2025 BOARD COMMITTEE ASSIGNMENTS**

#### **STANDING COMMITTEES –**

Budget, Finance and Claims Committee: Ruth Duncan, Chair

Rick Wulbern

Personnel Committee:

Brad Hemstalk, Chair

John Starr

Policy and Contracts Committee:

John Starr, Chair

Brad Hemstalk

Strategic Vision and Community

Relations Committee:

Rick Wulbern, Chair

Mark Grover

Dam Safety Committee:

Mark Grover, Chair

Brad Hemstalk

#### **AD HOC COMMITTEE –**

Deferred Compensation Finance Committee: Ruth Duncan, Chair

Cheri Richter, Treasurer, Vice Chair

Rath Moseley, General Manager

Dan Leon, Power Division Manager

Brian Howerton, Hydro Foreman, Power Division

Zenaido Martinez, Foreman, Water Division

"I move approval of the Standing Committee Assignment Categories and selection of Director Ruth Duncan as Chair of the AD HOC COMMITTEE.

So Named: Grover/Duncan

AYES: Hemstalk, Starr, Wulbern

PUBLIC COMMENT: Ron Fink inquired about adding an Ag Committee like there was in the past.



## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO: Board of Directors**

**FROM: Cheri Richter, Finance Manager**

**DATE: January 24, 2025**

**RE: General Information (regarding matters not scheduled on the agenda)  
1/28/25 Board of Directors Meeting**

### **2025 Budget**

Agency staff has completed the Adopted Budget which is included in this month's Board agenda packet. Many thanks to our directors, division managers, staff, and consultants for all of their time, patience and cooperation involved in the preparation, review, presentation and adoption of the 2025 Budget.

### **Interim Audit Work**

Initial communications have begun with our new auditors, Richardson & Co., for the 2024 calendar year. We expect to receive a list of requests within the next few weeks.

### **General Wage Increases for 2025**

The general wage increases set forth in the current memorandums of understanding are 3.75% for members of the Clerical & Support Employees Unit (CSEU), Hydropower Generation Employees Unit (HGEU), Management & Professional Employees Unit (MPEU), and Water Treatment & Distribution Employees Unit (WTDEU). The wage increases were included on the first paychecks in January. The pay schedules reflect the new pay rates and will be posted on the Agency's website.

### **Form 700**

It is time to complete and submit the California Fair Political Practices Commission Form 700, Statement of Economic Interests. I will have a few printed versions at today's meeting, so please feel free to pick one up if you prefer to complete yours by hand. A fillable version of the form is also available on the FPPC website, <http://www.fppc.ca.gov>. The due date for returning the completed forms to me is April 1, 2025. Thank you all in advance for your cooperation and a special thanks to Director Grover, for your early submission!



South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
January 28, 2025 Board Meeting								
							2024	
		2021	2022	2023	2024	2024	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>12/31/2024</u>	<u>Budget</u>
<b>REVENUE:</b>								
41150	Sale of Electricity	17,375,993	17,722,913	22,665,380	20,000,000	20,000,000	20,504,119	103%
41502	Water Sales (42305 - Svc Charge/ Transfer)	5,600,000	37,500	2,341,800	2,520,000	2,341,800	2,341,800	93%
42306	Current Service Charges	54,207	16,588	18,281	19,000	17,677	17,677	93%
42331	Concession Income	0			0	0	0	
49250	Interest Income	(21,957)	36,319	1,185,508	0	1,000,000	0	
49405	Insurance Reimbursement	67,865	80,181	472,641	0	20,903	20,903	
49521	Power Div. FEMA	108,611	3,276		0	0	0	
49522	Power Div. CalOES	58,876			0	0	0	
49610	Sale of Assets			40,231	0	0	0	
49929	Miscellaneous Revenue	2,700	1,000	5,999	0	51,500	51,243	
	<b>TOTAL POWER DIVISION REVENUE</b>	<b>23,246,295</b>	<b>17,897,777</b>	<b>26,729,840</b>	<b>22,539,000</b>	<b>23,431,880</b>	<b>22,935,742</b>	<b>102%</b>
<b>OPERATING EXPENSES:</b>								
Administration, 7-60								
	Salaries & Benefits	855,957	1,073,960	1,108,238	1,007,606	793,561	699,343	69%
	Supplies	3,671	4,277	3,012	13,480	13,480	2,510	19%
	Services	385,413	442,941	445,446	835,838	1,148,484	1,020,677	122%
	Utilities	39,240	42,998	40,690	65,215	65,215	45,293	69%
	Training/Dues	13,012	12,669	12,944	123,424	128,630	46,948	38%
	<b>Administration, 7-60</b>	<b>1,297,318</b>	<b>1,576,845</b>	<b>1,610,330</b>	<b>2,045,562</b>	<b>2,149,369</b>	<b>1,814,770</b>	<b>89%</b>
Risk Management, EH&S, 7-62								
	Salaries & Benefits	84,945	95,142	96,340	113,389	113,389	107,006	94%
	Supplies	3,622	5,543	21,891	7,190	6,476	6,473	90%
	Services	227,986	247,629	311,458	188,155	342,594	338,469	180%
	Fuel, Oil, Auto				0	21,903	21,903	
	Training/Dues	1,929	169	1,313	200	1,600	1,535	767%
	<b>Risk Management, EH&amp;S, 7-62</b>	<b>318,482</b>	<b>348,483</b>	<b>431,002</b>	<b>308,934</b>	<b>485,962</b>	<b>475,385</b>	<b>154%</b>
Power Plant Operations, 7-63								
	Salaries & Benefits	2,042,608	2,353,480	2,280,984	1,767,188	2,687,608	2,262,576	128%
	Supplies	56,184	100,321	143,293	165,292	152,693	108,930	66%
	Services	187,893	132,109	228,286	1,008,098	699,020	535,383	53%
	Utilities	49,115	78,749	64,310	109,235	100,912	100,188	92%
	Fuel, Oil, Auto				0	0	0	
	Training/Dues	458	4,883	21,787	35,978	115	115	0%
	<b>Power Plant Operations, 7-63</b>	<b>2,336,258</b>	<b>2,669,542</b>	<b>2,738,660</b>	<b>3,085,791</b>	<b>3,640,347</b>	<b>3,007,191</b>	<b>97%</b>

South Feather Water and Power Agency  
Power Division Unaudited Monthly Financial Report  
January 28, 2025 Board Meeting

		2021	2022	2023	2024	2024	2024	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>12/31/2024</u>	<u>Budget</u>
<b>OPERATING EXPENSES (Cont'd):</b>								
Water Collection, 7-64								
	Salaries & Benefits	568,672	628,931	566,821	660,575	683,276	588,568	89%
	Supplies	47,502	66,066	41,315	32,010	42,099	38,666	121%
	Services	470,214	562,750	590,220	600,688	533,165	523,776	87%
	Utilities	7,995	5,682	6,512	2,066	5,520	5,516	267%
	Fuel, Oil, Auto	0	296	3,276	4,972	3,084	2,160	43%
	Training/Dues	0	30		6,800	0	0	0%
Water Collection, 7-64		1,094,383	1,263,755	1,208,144	1,307,111	1,267,144	1,158,686	89%
Campgrounds, 7-65								
	Salaries & Benefits	4,385	24,866	15,534	75,843	33,815	32,151	42%
	Supplies	0	1,227	3,409	11,869	1,450	1,357	11%
	Services	2,567	9,795	9,607	55,550	7,903	7,244	13%
	Utilities	2,300	7,846	8,480	8,500	15,000	14,387	169%
	Fuel, Oil, Auto	0	0	0	0	0	0	
	Training/Dues	0	0	0	0	0	0	
Campgrounds, 7-65		9,252	43,734	37,030	151,762	58,167	55,139	36%
Plant & Shop, 7-66								
	Salaries & Benefits	560,831	435,967	457,925	515,633	509,775	498,485	97%
	Supplies	15,535	46,173	25,902	44,136	49,674	42,219	96%
	Services	25,410	20,949	13,525	93,400	165,206	163,569	175%
	Utilities	85,188	80,351	102,194	110,894	111,611	110,644	100%
	Fuel, Oil, Auto	116,402	119,106	138,506	159,286	102,300	96,643	61%
	Training/Dues		4,785	1,995	3,000	0	0	0%
Plant & Shop, 7-66		803,366	707,331	740,047	926,349	938,566	911,561	98%
Regulatory Compliance, 7-67								
	Salaries & Benefits	142,965	196,862	189,221	268,926	211,551	201,655	75%
	Supplies	3,061	1,137	39,246	42,350	7,550	6,604	16%
	Services	128,235	404,668	599,759	2,382,810	1,565,000	1,064,514	45%
	Utilities	0	685	606	750	750	612	82%
	Training/Dues		2,301	3,650	2,470	50	25	1%
Regulatory Compliance, 7-67		274,261	605,653	832,482	2,697,306	1,784,901	1,273,409	47%

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
January 28, 2025 Board Meeting								
							2024	
ACCOUNT	DESCRIPTION	2021 ACTUAL	2022 ACTUAL	2023 ACTUAL	2024 BUDGET	2024 FORECAST	ACTUAL 12/31/2024	% of Budget
<b>OPERATING EXPENSES (Cont'd):</b>								
Communications & IT, 7-68								
	Salaries & Benefits	313,836	197,707	206,245	202,866	207,559	203,670	98%
	Supplies	35,838	41,456	53,195	85,768	57,000	54,995	96%
	Services	31,656	63,756	79,147	151,750	161,000	160,546	100%
	Utilities	0	11,398	13,619	21,000	16,000	15,950	100%
	Fuel, Oil, Auto	3,455			0	0	0	0%
	Training/Dues	2,292	3,572	1,017	19,500	3,000	2,514	84%
Communications & IT, 7-68		387,076	317,889	353,223	480,884	444,559	437,674	91%
	<b>TOTAL OPERATING EXPENSES</b>	<b>6,520,397</b>	<b>7,533,232</b>	<b>7,950,918</b>	<b>11,003,700</b>	<b>10,769,016</b>	<b>9,133,815</b>	<b>83%</b>
	<b>SUB-TOTAL, REVENUES OVER OPERATING EXPENSES</b>	<b>16,725,898</b>	<b>10,364,545</b>	<b>18,778,922</b>	<b>11,535,300</b>	<b>12,662,865</b>	<b>13,801,927</b>	<b>120%</b>
Other Non-Operating Expenses:								
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	100%
	2019 Intall Purch Agmt Principal	(1,547,584)	(4,304,278)					
	Interest Expense	(254,956)	(99,804)					
	Pension Expense							
<b>CAPITAL OUTLAY:</b>								
2024-60d	Equipment - Complete Rope Access Gear (3 employees)				9,000	9,000		0%
2024-60e	Equipment - Enterprise Content Management Software				10,000	10,000		0%
2024-C60f / 07.00.11185.0	Equipment - HQ Work Station Office Chairs QTY (10) w/ Ergonomic Assessment				10,000	10,000	10,606	106%
2023-C63i / 07.00.11140.0	KPH Sump Pump and motor				14,000	14,000	7,552	54%
2024-63a	Equipment - Bitronics Relay				7,000	7,000		0%
2024-C63b / 07.00.11140.0	Equipment - FPH Aluminum Nitrogen Cylinders Retrofit				3,500	3,500	3,410	97%
2023-C63g / 07.00.11140.0	Equipment - FPH Oil Level Device Upgrade			9,479	18,000	18,000	3,110	17%
2024-63d	Equipment - FPH Rack Mounted Battery Tester				8,800	8,800		0%
2024-C63f / 01.00.11140.0	Equipment - KPH Aluminum Nitrogen Cylinders Retrofit				3,500	3,500	3,410	97%
2024-63h	Equipment - KPH Station Service Breaker Upgrade				250,000	250,000		0%
2024-63i	Equipment - Lamicoid Machine and Materials				10,000	10,000		0%
2024-63j	Equipment - National Instruments Data Acquisition Equipment (DAQ) Modules				20,000	20,000		0%
2024-C63k / 01.00.11140.0	Equipment - WPH Aluminum Nitrogen Cylinders Retrofit				3,500	3,500	3,410	97%

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
January 28, 2025 Board Meeting								
							2024	
		2021	2022	2023	2024	2024	ACTUAL	% of
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	12/31/2024	Budget
<b>CAPITAL OUTLAY (Cont'd):</b>								
2023-C63h / 07.00.11140.0	Equipment - WPH Oil Level Device Upgrade			7,609	18,000	18,000	2,902	16%
2024-63n	Equipment - WPH Rack Mounted Battery Tester				8,800	8,800		0%
2024-C63z / 07.00.11140.0	Outside Services - WPH Control Room AC Replacement				15,000	15,000	10,500	70%
2024-63bb	Outside Services - WPH Rock Slope Mitigation				300,000	300,000		0%
2024-C64b / 07.00.11140.0	Equipment - Bubbler QTY (1) to Replace South Fork Diversion Bubbler Level Measure				7,500	8,010	8,008	107%
2024-64c	Equipment - Catastrophic failure replacements				10,000	10,000		0%
2024-64d	Equipment - Gaging stations (2) QTY on lower Fbs Ditch between Marquez and Bangor reserv				10,000	10,000		0%
2024-64h	Equipment - Solar battery replacement program (Every 3 years or failure)				5,000	5,000		0%
2024-64j	Equipment - Water Quality Meters QTY (2) for New Aquatics Monitoring Plan, Part 2.2.5.2.				30,000	30,000		0%
2024-C64l / 07.00.11140.0	Materials - MRC Critter and Personnel Crossing Fabrication				15,000	15,000	2,035	14%
2024-64m	Materials - SF17 trail rehab				15,000	15,000		0%
2024-C64n / 07.00.11140.0	Materials - Shotcrete Bangor Canal at SF 25				15,000	15,295	15,295	102%
2024-C64o / 07.00.11140.0	Materials - Walkways in LGV valve chamber for O&M service				3,000	3,000	595	20%
2024-C64p / 07.00.11140.0	Outside Services - LCD pave North/South bridge deck approaches				40,000	76,825	76,825	192%
2024-64q	Outside Services - MRC Vertical Wall Design Replacement Program (multi-year planning)				230,000	230,000		0%
2023-C64s / 07.00.11202-204.0	CIP...Outside Services - MRC Vertical Wall Replacement Program (multi-year			115,528	1,000,000	1,000,000	95,785	10%
2024-64s	Outside Svcs - Sly Obermeyer Gate inclinometer replacement and tuning-site visit w/ program				5,000	5,000		0%
2024-C64w / 07.00.11150.0	Equipment - Snow Temperature Sensor				2,000	2,020	2,107	105%
2024-C66a / 07.00.11150.0	Equipment - Backhoe Existing Unit will Tier Out				189,602	193,255	193,255	102%
2024-66d	Equipment - PDHQ 41KW Propane Generator with 200 amp XFER Switch				60,000	60,000		0%
2023-0610 / 07.00.11202-204.0	CIP...Equipment - Pole Barn for Vehicles - Lower Yard			68,123	60,000	60,000	13,387	22%
2024-C66e / 07.00.11150.0	Equipment - Skid Steer Compact Attachments				30,000	30,000	25,164	84%
2024-66f	Equipment - Small Utility Trailer				2,500	2,500		0%
2023-C66k	Equipment - Toolbox and tooling. Jobbox to Fly In/Out of Powerhouses			12,256	2,500	2,500	32	1%
2024-C66g / 07.00.11150.0	Equipment - Vandal Covers for Excavator				5,000	5,000	1,511	30%
2024-66h	Equipment - Welding Shop 3-Ph Propane Generator				50,000	50,000		0%
2024-C66i / 07.00.11150.0	Equipment - Winches and bumpers (Ops and O&M vehicles)				20,000	20,000	6,469	32%
2024-C66j / 07.00.11150.0	Equipment - Yamaha 6300 Watt Generator (to power new welder/larger items in the field)				6,000	6,000	4,503	75%
2024-66k	Equipment Rental - Rock Crusher- 1 month for SF14 road base production, to be used through				150,000	150,000		0%
2024-C66m / 07.00.11150.0	Materials - Sly Creek Road Roadbase Material, Asphalt				50,000	50,000	48,900	98%
2024-C66o / 07.00.11150.0	Vehicle - 3/4 Ton Crew Cab- Howerton (F150 to inspections, C6 to carpool to surplus Dodge				75,000	75,000	73,596	98%
2024-C66p / 07.00.11150.0	Vehicle - Operator Pickup Truck				55,000	55,000	49,356	90%
2024-C66q / 07.00.11150.0	Vehicle - Polaris 4-seat side by side w/ utility bed and deep snow tracks				65,000	65,000	62,853	97%
2024-C66r / 07.00.11150.0	Vehicle - Small F450 w/dump bed				110,000	110,000	104,292	95%

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		2021	2022	2023	2024	2024	2024	
							ACTUAL	% of
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	12/31/2024	Budget
<b>CAPITAL OUTLAY (Cont'd):</b>								
2024-C67b / 07.00.11150.0	Equipment - DJI Mavic 3 Drone				4,600	4,600	5,798	126%
2024-C67c / 07.00.11140.0	Equipment - MRD Piezometer Measuring Device Pressure Transducers QTY (2)				10,000	10,000	10,961	110%
2024-C67d / 07.00.11140.0	Equipment - SCD Piezometer Measuring Device Pressure Transducers QTY (3)				15,000	15,000	14,119	94%
2024-67l	Outside Services - LCD-MLO seepage collection system				30,000	30,000		0%
2024-C67m / 07.00.11140.0	Outside Services - Lewis Ridge Rd Rehabilitation (required USFS lessee)				175,000	175,000	157,414	90%
2024-67r	Outside Services - LGVD- temp pump system maintain MIF during recoat 36" HB actuator ter				110,000	110,000		0%
2024-67s	Outside Services - LGVD-36" HB actuator and valve chamber recoat				124,912	124,912		0%
2024-C67w / 07.00.11140.0	Outside Services - SCD crest centerline slurry				15,000	15,000	4,910	33%
2024-67z	Outside Services - SCDD-d/s left apron repair (bypass fish water)				110,000	110,000		0%
2024-67ee	Outside Services - SFDD and Slate Creek DD Dam Crest Fall Protection				200,000	200,000		0%
2024-C67n / 07.00.11140.0	Security and Vulnerability physical asset upgrades (fencing, cameras, TBD, etc)				150,000	150,000	8,384	6%
2024-C67o / 07.00.11150.0	Software - DroneDeploy software (conduct internal topo surveys of earthen dams)				7,200	7,200	7,188	100%
2024-C68a / 07.00.11140.0	Equipment - FPH MW Bandwidth Upgrade				15,000	15,000	11,682	78%
2024-C68b / 07.00.11150.0	Equipment - HQ - Computer Foreman office desktop				2,000	2,000	287	14%
2024-C68c / 07.00.11150.0	Equipment - HQ dehydrator- end of life				6,500	6,500	6,056	93%
2024-C68d / 07.00.11140.0	Equipment - KPH - 48VDC to 120 VAC Inverters Comms Power Hardening/redundancy QTY				15,000	15,000	3,474	23%
2024-C68e / 07.00.11140.0	Equipment - KPH B/U Comms Yamaha 2200				1,500	1,500	1,249	83%
2024-C68f / 07.00.11150.0	Equipment - MRC7 stage meter located at STA 8				4,000	4,000	2,151	54%
2024-C68g / 07.00.11150.0	Equipment - PH RTU Gateway G500 Spare unit				15,000	15,000	13,896	93%
2024-C68i / 07.00.11150.0	Equipment - SCADA Pac RTUs - end of life of exist QTY (4)				15,000	15,000	15,380	103%
2024-C68h / 07.00.11140.0	Equipment - SPH MW Bandwidth Upgrade				15,000	15,000	11,682	78%
2024-68m	Equipment - UPS refresh				6,000	6,000		0%
2024-68n	Equipment - WPH - Computer Admin				2,000	2,000		0%
2024-68p	Outside Services - PH Commission RTUs				40,000	40,000		0%
2022-0986 / 07.00.11150.0	Software - SCADA Historian Upgrade- OSI Integration		12,935		15,000	15,000		0%
2024-68u	Software - CAD				2,500	2,500		0%
2024-68x	Software - CMMS (Computer Maint Mgmt S/W)				50,000	50,000		0%
2024-C68z / 07.00.11150.0	AT&T Point to Point Fiber Circuit - Construction Costs				95,000	95,238	95,238	100%

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							2024	
		2021	2022	2023	2024	2024	ACTUAL	% of
ACCOUNT	DESCRIPTION	ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	12/31/2024	Budget
<b>CAPITAL OUTLAY (Cont'd):</b>								
2024-68a-IT	Hydrologist Printer				1,000	1,000		0%
2024-68c-IT	Replacement PCs				10,000	10,000		0%
2024-68e-IT	Replace Routing Equipment				8,000	8,000		0%
2024-68f-IT	Replacement: Finance Software				75,000	75,000		0%
2024-68g-IT	Phone Communications Upgrade				5,500	5,500		0%
2024-68h-IT	Asset Management Software				80,000	80,000		0%
2024-C68k / 07.00.11185.0	Security System Upgrades				10,000	10,000	665	7%
2024-68l-IT	Binding Equipment - \$5,000 - 1/2 to GF				2,500	2,500		0%
2024-C68z / 07.00.11150.0	AT&T Point to Point Fiber Circuit - Construction Costs				95,000	95,000	95,238	100%
	<b>TOTAL CAPITAL OUTLAY</b>	(548,107)	(1,186,971)	(1,247,636)	(4,565,414)	(4,606,955)	(1,294,640)	28%
<b>Transfers In:</b>								
	Retiree Benefit Trust	0	0		0	0	0	
<b>Transfers Out:</b>								
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	100%
	General Fund-Overhead	(613,367)	(367,675)	(561,725)	(400,000)	(963,376)	(963,376)	241%
	Retiree Benefit Trust	0	0	0	0	0	0	
<b>Net Non-Operating, Capital Outlay and Transfers</b>								
		(4,382,014)	(7,376,728)	(3,227,361)	(6,383,414)	(6,988,331)	(3,676,016)	
<b>NET REVENUE OVER EXPENSES</b>								
		12,343,884	2,987,817	15,551,561	5,151,886	5,674,534	10,125,911	197%
	NYWD-Additional Payment		(3,269,900)	(1,705,498)	(2,850,000)	(6,705,065)	(6,705,065)	235%
	General Fund-Additional Payment		(3,269,900)	(1,705,498)	(2,850,000)	(6,705,065)	(6,705,065)	235%
	General Fund-Supplemental Payment					(618,223)	(618,223)	
	General Fund-Supplemental Payment					(1,455,471)	(1,455,471)	
	NYWD-Supplemental Payment					(618,223)	(618,223)	
	NYWD-Supplemental Payment					(1,455,471)	(1,455,471)	

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		2021	2022	2023	2024	2024	2024	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>12/31/2024</u>	<u>BUDGET</u>
<b>REVENUE:</b>								
Water Sales Revenue								
41100	Domestic Water	2,607,133	2,498,468	2,583,522	2,600,000	2,600,000	2,535,901	98%
41400	Irrigation Water	282,060	285,812	265,331	275,000	275,000	279,770	102%
41420	Water Sales, NYWD to Yuba City	199,215	207,653	217,777	200,000	200,000	223,515	112%
	Sub-Total Water Sales Rev	3,088,408	2,991,933	3,066,630	3,075,000	3,075,000	3,039,186	99%
Power Revenue								
41305	Sly Cr Pwr Generation	1,816,122	1,961,433	2,519,035	2,600,000	2,600,000	2,221,107	85%
41306	Surplus Wtr	156,026	0	114,081	50,000	50,000	89,611	179%
	Sub-Total Power Rev	1,972,148	1,961,433	2,633,116	2,650,000	2,650,000	2,310,718	87%
Water Service Charges								
42301	Sundry Billing (Job Orders)	192,433	199,158	62,862	100,000	123,344	106,554	107%
42321	Annexation Fees		45,231	13,691	38,000	10,000	0	0%
42341	System Capacity Charges	61,082	163,585	61,082	125,000	980,000	981,363	785%
42347	Other Water Serv Charges		32,316	119,705	100,000	125,063	111,413	111%
	Sub-Total Water Serv Chgs	253,515	440,290	257,340	363,000	1,238,407	1,199,329	330%
Non-Operating Revenue								
49250	Interest Earnings	1,070	(396,794)	66,512	400,000	1,800,000	1,589,240	397%
49204	Interest - Water Sales				0	9,500	10,943	
49311	Property Taxes	718,188	781,133	846,097	805,000	805,000	831,456	103%
49405	ACWA/JPIA RPA	40,381	45,377		25,000	0	0	0%
49610	Sale of Assets	2,150		22,921	0	0	0	
49625	Back Flow Installation	5,385	5,480	17,351	15,000	34,000	31,590	211%
49630	Back Flow Inspection	130,548	137,585	141,126	145,000	145,000	144,231	99%
49932	North Yuba Water Dist.			119,705	0	0	0	
	Palermo Clean Water	0			38,000	0	0	0%
49929	Other Non-Oper Rev	1,248	594	2,612	1,000	1,800	1,916	192%
	Sub-Total Non-Oper Rev	898,970	573,375	1,216,324	1,429,000	2,795,300	2,609,377	183%
	<b>TOTAL WATER DIVISION REVENUE</b>	<b>6,213,041</b>	<b>5,967,031</b>	<b>7,173,410</b>	<b>7,517,000</b>	<b>9,758,707</b>	<b>9,158,610</b>	<b>122%</b>

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		2021	2022	2023	2024	2024	2024	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>12/31/2024</u>	<u>BUDGET</u>
<b>OPERATING EXPENSES:</b>								
Administration, 1-50								
	Salaries & Benefits	423,633	994,777	1,263,846	609,277	631,513	1,012,101	166%
	Supplies	10,424	9,602	8,590	14,500	14,500	13,331	92%
	Services	129,570	130,438	134,338	106,850	226,575	201,001	188%
	Utilities	58,245	62,069	56,688	72,000	72,000	62,695	87%
	Training/Dues	19,927	26,300	26,244	28,120	25,620	23,257	83%
Administration, 1-50		641,800	1,223,186	1,489,706	830,747	978,664	1,320,567	159%
Water Source, 1-51								
	Source of Supply	14,888	16,536	17,189	17,000	17,595	17,595	104%
Water Source, 1-51		14,888	16,536	17,189	17,000	17,595	17,595	104%
Risk Management, EH&S, 1-52								
	Salaries & Benefits	90,111	98,952	101,966	114,109	114,109	107,568	94%
	Supplies	3,220	5,067	10,024	14,915	3,000	1,848	12%
	Services	137,138	127,832	143,992	131,713	137,580	137,391	104%
	Utilities	571	596	545	550	550	549	100%
	Fuel, Oil, Auto	0			0	0	0	
	Training/Dues	372	248	1,402	300	75	106	35%
Risk Management, EH&S, 1-52		231,412	232,695	257,929	261,587	255,314	247,461	95%
Water Treatment-MRTP, 1-53								
	Salaries & Benefits	1,324,450	1,573,819	1,567,520	1,708,273	1,708,733	1,398,913	82%
	Supplies	113,066	139,840	121,021	180,900	173,646	169,890	94%
	Services	32,191	68,567	53,097	83,600	85,127	64,895	78%
	Utilities	309,928	227,105	214,806	352,433	314,925	295,239	84%
	Fuel, Oil, Auto	0	3,594		0	13,190	12,630	
	Training/Dues	75	350	463	6,200	6,200	1,245	20%
Water Treatment-MRTP, 1-53		1,779,710	2,013,275	1,956,907	2,331,406	2,301,821	1,942,812	83%
Water Treatment-BTP, 1-53-2								
	Salaries & Benefits				54,000	91,000	82,819	153%
	Supplies				7,000	8,526	7,326	105%
	Services				3,000	3,601	3,293	110%
	Utilities				22,150	195	130	1%
	Fuel, Oil, Auto				0	0	103	



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		2021	2022	2023	2024	2024	2024	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	12/31/2024	<u>BUDGET</u>
	Training/Dues				0	0	0	
Water Treatment-BTP, 1-53-2					86,150	103,322	93,671	109%
<b>OPERATING EXPENSES (Cont'd)</b>								
Transmission & Distribution, 1-54								
	Salaries & Benefits	1,952,583	2,064,063	1,955,741	2,251,896	2,327,300	2,029,112	90%
	Supplies	71,859	97,294	139,346	152,420	155,920	130,376	86%
	Services	25,291	7,422	15,605	28,100	28,100	11,725	42%
	Utilities	48,714	54,215	69,668	42,500	67,714	65,901	155%
	Fuel, Oil, Auto	4,402	25	3,344	144,616	27,231	24,803	17%
	Training/Dues	3,997	1,435	1,712	4,500	4,500	4,337	96%
Transmission & Distribution, 1-54		2,106,846	2,224,454	2,185,416	2,624,032	2,610,766	2,266,254	86%
Customer Accounts, 1-55								
	Salaries & Benefits	758,608	966,093	800,932	896,643	902,006	844,685	94%
	Supplies	106,891	153,172	156,708	153,045	170,135	169,352	111%
	Services	81,195	65,320	76,285	84,923	84,923	78,361	92%
	Utilities	964	1,555	3,081	3,823	3,823	2,112	55%
	Fuel, Oil, Auto	0	0	0	0	12,196	8,370	
	Training/Dues	12,903	735		1,200	1,200	639	53%
Customer Accounts, 1-55		960,562	1,186,875	1,037,006	1,139,634	1,174,283	1,103,519	97%
General Plant & Shop, 1-56								
	Salaries & Benefits	388,464	464,205	431,876	512,321	382,061	369,345	72%
	Supplies	11,380	28,507	18,932	54,400	19,553	17,336	32%
	Services	2,587	627	20,827	18,367	19,267	18,522	101%
	Utilities	28,357	36,482	45,930	43,393	43,393	43,558	100%
	Fuel, Oil, Auto	121,999	188,851	156,857	151,133	163,508	153,884	102%
General Plant & Shop, 1-56		552,786	718,672	674,422	779,613	627,782	602,644	77%
Sundry & Expense Credits, 1-57								
	Salaries & Benefits	29,256	26,512	13,594	30,000	22,769	21,747	72%
	Supplies	33,167	12,455	24,819	60,000	56,865	53,678	89%
	Services	42,430	62,020	2,000	5,000	1,000	0	0%
Sundry & Expense Credits, 1-57		104,853	100,987	40,413	95,000	80,634	75,425	79%

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		2021	2022	2023	2024	2024	2024	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>12/31/2024</u>	<u>BUDGET</u>
<b>OPERATING EXPENSES (Cont'd):</b>								
Information Systems, 1-58								
	Salaries & Benefits	317,458	205,698	220,184	222,600	219,354	209,213	94%
	Supplies	7,630	38,259	21,574	50,000	26,450	24,124	48%
	Services	47,253	81,390	67,910	82,500	96,479	100,360	122%
	Utilities	2,479	2,355	1,453	2,700	2,700	1,254	46%
	Training/Dues	6,228	175	4,266	2,500	0	0	0%
Information Systems, 1-58		381,047	327,877	315,387	360,300	344,983	334,952	93%
Sly Creek Power Plant, 1-61								
	Salaries & Benefits	323,779	508,964	506,683	682,857	542,528	517,019	76%
	Supplies	9,402	22,358	22,244	22,635	23,557	21,920	97%
	Services	36,821	46,458	56,090	56,697	121,602	120,686	213%
	Utilities	23,802	27,487	16,615	37,483	31,288	30,123	80%
	Training/Dues	39	66	13	4,000	0	0	0%
Sly Creek Power Plant, 1-61		393,843	605,333	601,645	803,671	718,976	689,748	86%
	<b>TOTAL OPERATING EXPENSES</b>	<b>7,167,747</b>	<b>8,649,890</b>	<b>8,576,020</b>	<b>9,329,141</b>	<b>9,214,138</b>	<b>8,694,647</b>	<b>93%</b>
	<b>SUB-TOTAL, REVENUES OVER OPERATING EXPENSES</b>	<b>(954,706)</b>	<b>(2,682,859)</b>	<b>(1,402,610)</b>	<b>(1,812,141)</b>	<b>544,569</b>	<b>463,962</b>	<b>-26%</b>
Other Non-Operating Expenses								
	Supplies & Servces	3,400	3,908	4,033	3,600	3,233	3,233	90%
	Interest - 2016 COP's	808,521	789,686	768,988	769,525	758,185	758,185	99%
	Principal - 2016 COP's	615,000	635,000	655,000	675,000	675,000	675,000	100%
	Pension Expense	0	979,904	771,505	0	0	0	
Other Non-Operating Expenses		1,426,921	2,408,498	2,199,526	1,448,125	1,436,418	1,436,418	99%

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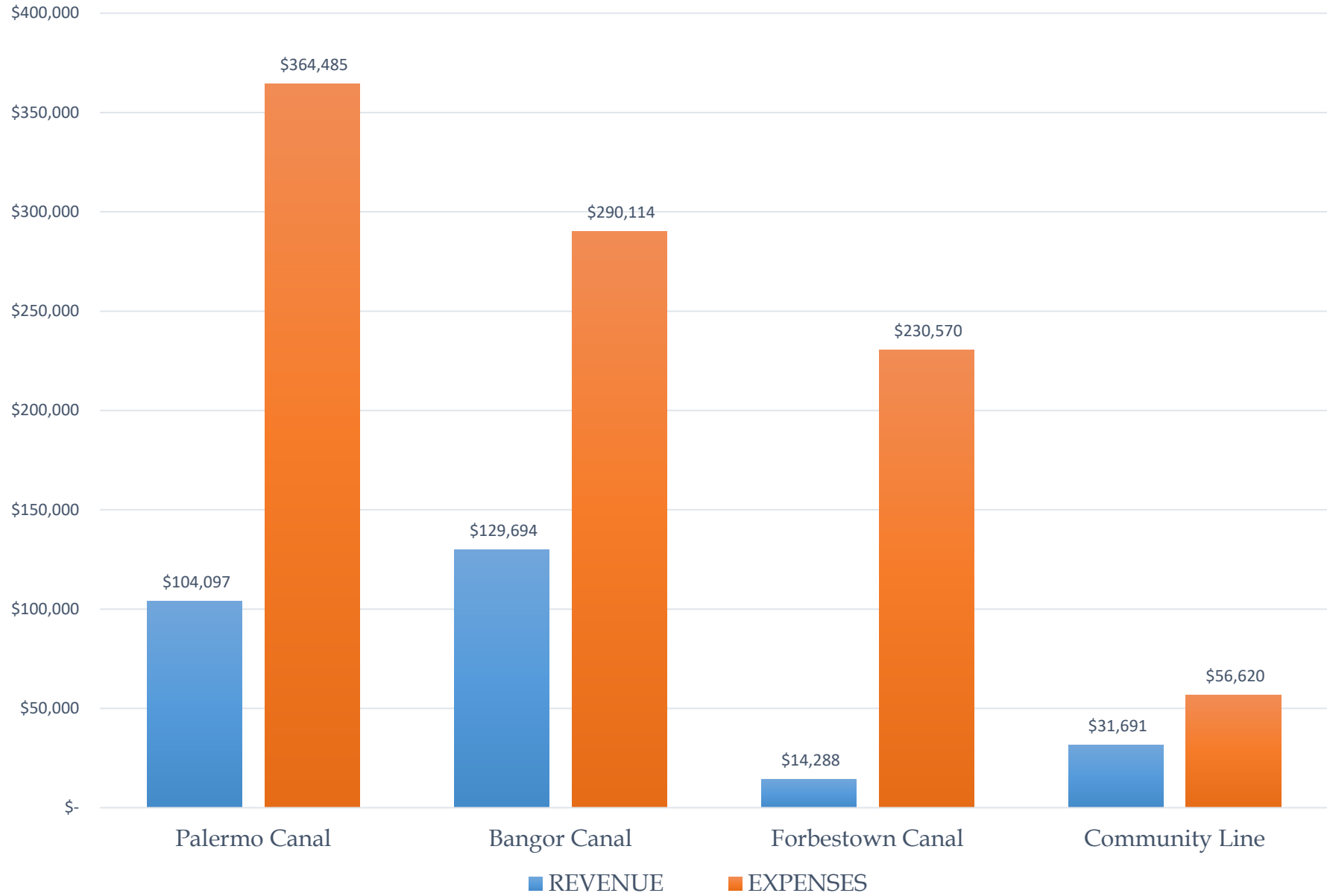
		2021	2022	2023	2024	2024	2024	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>12/31/2024</u>	<u>BUDGET</u>
<b>CAPITAL OUTLAY:</b>								
2024-C52a/Capital	Box Shoring (01.00.11184.2)add \$4,750 from 2024-54o				7,500	12,250	15,723	210%
2024-C53a/01.00.11167.2	MRTP metal storage & work shop building				85,000	120,000	119,831	141%
2024-C53d/Capital	MGT recoating interior				290,000	290,000	298,912	103%
2024-53g/Capital	MGT fencing				32,000	32,000		0%
2024-C53h / 01.00.11167.2	New entry gate openers				11,000	11,000		0%
2024-C53i / 01.00.11167.2	Benchtop NTU meter for lab				6,000	11,500	11,045	184%
2024-C53j / 01.00.11167.2	Portable NTU meter for sampling				2,600	2,600	(3,955)	-152%
2024-C53o / 01.00.11167.2	Verticle bandsaw				4,000	4,000	5,325	133%
2024-532/Capital	PLC, modulating valves, & level sensors				10,700	10,700	9,774	91%
2024-54a/Capital	Irrigation - Bangor Canal Siphon -(Rocky Honcut)				10,000	10,000		0%
2024-54b//Capital	Irrigation - Bangor Canal - Rocky Honcut Pipeline Replacement				30,000	30,000		0%
2024-C54c/01.00.11175.2	Irrigation - South Villa Raw Water Line Replacement 500'				35,000	35,000	15,983	46%
2024-C54g/01.00.11175.2	Irrigation - Culvert Replacement Ridgeway				5,000	5,000	1,219	24%
2024-C54h/01.00.11175.2	Irrigation - Box 50 (Messina & Lincoln) = 350 feet of 18" PIP Pipe plus backfill materials				13,000	13,000	12,549	97%
2024-54i/Capital	Irrigation - Penny Ditch = Replace 480 feet with 12" PIP pipe				10,000	10,000		0%
2024-C54k / 01.00.11183.2	Ditchtender Truck Replacement; T-302 (Broderon)				40,000	40,500	40,500	101%
2024-54n/Capital	Flail mower; Diamond C (Similar to PD's)				20,000	24,913	24,913	125%
2024-54o/Capital	K-Rail at Lake Wyandotte (8 10-foot sections; used)				4,750	0		0%
2024-54p/Capital	Domestic - Oro Pond Service Lines and Meter Replacements				10,000	10,000		0%
2024-54s/Capital	Domestic - Sunset View Service Line				10,000	10,000		0%
2024-54t/Capital	Domestic - Miners Ranch (Chopan) Line Replacement				15,000	15,000		0%
2024-54u/Capital	Domestic - Irwin / Esperanza = 600 feet of 6" with hydrant & meter				50,000	50,000		0%
2024-54v/Capital	Domestic - Lonetree Service Replacement = 20 remaining to avoid road crossing issues				20,000	20,000		0%
2024-54x/Capital	Domestic - Heritage / Oak Ridge Line and Meter Relocate				40,000	40,000		0%
2024-56a	Emissions Hardware / Software Cost (60% GF / 40% JFOF)				302	302		0%

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
January 28, 2025 Board Meeting								
							2024	
		2021	2022	2023	2024	2024	2024	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>12/31/2024</u>	<u>BUDGET</u>
<b>CAPITAL OUTLAY (Cont'd):</b>								
2024-58a	ProWest - General				10,000	10,000		0%
2024-58b	ProWest - Mapbooks				5,000	5,000		0%
2024-58d	Replacement PC's				10,000	10,000		0%
2024-58e	Replacement: Finance Software				75,000	75,000		0%
2024-C58f	Fire Suppression				15,000	15,000	10,990	73%
2024-58h	Replace Comm UPS's				5,000	5,000		0%
2024-58i	Mechanic Laptop				3,000	3,000		0%
2024-58k	Website (Update)				4,500	4,500		0%
2024-C61b / 01.00.11180.0	Equipment - LED Yard Lights w/ Photo cells (replace existing sodium lighting)				10,000	10,000	4,998	50%
2024-C61d / 01.00.11180.0	Equipment - SPH Bearing Cooling Water Flow Device Upgrade				5,000	5,000	3,083	62%
2024-61e	Equipment - SPH Bitronics line-side metering xducer				8,000	8,000		0%
2023-C61e/01.00.11180.0	Equipment - SPH oil flow device upgrade			14,013	5,000	6,500	6,432	129%
2023-C61a/01.00.11180.0	Outside Services - SPH Governor Upgrade			17,966	300,000	300,000	222,992	74%
2024-C61i / 01.00.11180.0	Equipment - SPH Aluminum Nitrogen Cylinder Retrofit				3,500	3,500	3,410	97%
2024-C61n / 01.00.11180.1	Outside Services - SPH Overhaul 2 Cooling Water Pumps				30,000	30,000	15,271	51%
	<b>TOTAL CAPITAL OUTLAY</b>	426,839	511,444	260,254	1,250,852	1,298,265	818,995	65%
<b>Transfers In:</b>								
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	709,000	709,000	100%
	SFPP Jt Facil Oper Fd-Additional Payment	0	3,269,900	1,705,498	2,850,000	6,705,065	6,705,065	235%
	SFPP Jt Facil Oper Fd-Supplemental Payment					618,223	618,223	
	SFPP Jt Facil Oper Fd-Supplemental Payment					1,455,471	1,455,471	
	SFPP Jt Facil Oper Fd-Overhead	613,367	367,675	561,725	400,000	963,376	963,376	241%
	Retiree Benefit Trust Fund	0	0	0	0	0	0	
<b>Net Non-Operating, Capital Outlay and Transfers</b>		(531,393)	1,426,633	516,443	1,260,023	7,716,452	8,195,722	650%
<b>NET REVENUE OVER EXPENSES</b>		(1,486,099)	(1,256,226)	(886,167)	(552,118)	8,261,020	8,659,685	-1568%

South Feather Water & Power Agency  
 Irrigation Water Accounting  
 Through  
 December 31, 2024

<u>ACCT CODE</u>	<u>DESCRIPTION</u>	<u>REVENUE</u>	<u>EXPENSES</u>	<u>DIFFERENCE</u>
2024-0504	Palermo Canal	\$ 104,097	\$ 364,485	(\$260,388)
2024-0505	Bangor Canal	\$ 129,694	\$ 290,114	(\$160,420)
2024-0506	Forbestown Canal	\$ 14,288	\$ 230,570	(\$216,283)
2024-0507	Community Line	\$ 31,691	\$ 56,620	(\$24,929)
	Totals	\$ 279,770	\$ 941,789	(\$662,020)

# IRRIGATION COST RECOVERY



SOUTH FEATHER WATER AND POWER AGENCY  
SCHEDULE OF CASH AND INVESTMENTS  
December 31, 2024

Cash / Money Market						599,515	
Federal Home Loan Bond	1.25%	1/28/2022	250,000	250,000	1/28/2025	249,430	\$3,125
Federal Home Loan Bond	1.55%	2/18/2022	249,781	250,000	2/18/2025	249,013	\$3,875
Federal Home Loan Bond	2.00%	12/6/2022	235,791	250,000	3/28/2025	248,643	\$5,000
Bank of Dells Wisconsin CD	4.40%	12/23/2022	245,000	245,000	4/23/2025	245,071	\$10,780
Capital One Natl Assn CD	3.10%	6/16/2022	246,000	246,000	6/16/2025	244,777	\$7,626
Oregon Community CU, CD	5.15%	6/21/2023	240,000	240,000	6/23/2025	241,106	\$12,360
Federal Home Loan Bond	3.55%	8/18/2022	245,000	245,000	7/25/2025	243,885	\$8,698
Connexus Credit Union CD	3.50%	8/26/2022	245,000	245,000	8/26/2025	244,005	\$8,575
Austin Telco Fed CU CD	3.75%	9/21/2022	249,000	249,000	9/22/2025	248,293	\$9,338
Capital One Bank USA CD	0.90%	11/17/2021	245,000	245,000	11/17/2025	238,231	\$2,205
United Bankers Bank CD	4.50%	3/17/2023	250,000	250,000	12/17/2025	251,515	\$11,250
Liberty First Credit Union	4.55%	1/17/2023	249,000	249,000	1/1/2026	250,111	\$11,330
Federal Home Loan Bond	0.68%	12/15/2021	243,905	250,000	2/24/2026	239,968	\$1,700
Eaglebank Bethesda MD CD	4.25%	2/24/2023	245,000	245,000	2/24/2026	245,277	\$10,413
Direct Federal CU CD	4.70%	3/8/2023	152,000	152,000	3/9/2026	153,005	\$7,144
Truliant Federal Credit CD	5.15%	3/22/2023	140,000	140,000	3/23/2026	141,712	\$7,210
American Express Natl Bank CD	4.95%	3/31/2023	243,000	243,000	3/30/2026	245,493	\$12,029
Discover Bank CD	4.50%	4/26/2023	245,000	245,000	4/27/2026	246,284	\$11,025
Goldman Sachs Bk USA CD	4.90%	5/21/2024	245,000	245,000	5/21/2026	247,656	\$12,005
Bank Hope Los Angeles CA CD	4.90%	5/22/2024	245,000	245,000	5/22/2026	247,663	\$12,005
Morgan Stanley Bank NA CD	4.60%	5/24/2023	245,000	245,000	5/26/2026	246,727	\$11,270
State Bank of India CD	1.00%	6/10/2021	245,000	245,000	6/10/2026	234,512	\$2,450
Commercial Bank CD	4.25%	12/14/2023	245,000	245,000	6/22/2026	245,608	\$10,413
Sallie Mae Bank CD	4.80%	7/19/2023	245,000	245,000	7/20/2026	247,599	\$11,760
BNY Mellon NA Instl Ctf Dep CD	4.75%	8/23/2023	245,000	245,000	8/24/2026	247,604	\$11,638
Live Oak Banking Co. CD	4.05%	12/30/2024	245,000	245,000	8/28/2026	245,027	\$9,923
Bremer Bank NA CD	4.80%	8/31/2023	245,000	245,000	8/31/2026	248,011	\$11,760

SOUTH FEATHER WATER AND POWER AGENCY  
SCHEDULE OF CASH AND INVESTMENTS  
December 31, 2024

Farmers State Bank	4.50%	9/9/2024	245,000	245,000	9/9/2026	245,005	\$11,025
Synchrony Bank CD	5.05%	10/6/2023	245,000	245,000	10/6/2026	249,104	\$12,373
Popular Bank New York CD	5.10%	10/25/2023	245,000	245,000	10/22/2026	250,553	\$12,495
Alliant CU CD	5.60%	11/1/2023	246,000	246,000	11/20/2026	252,999	\$13,776
Rockland Federal Credit UnionCD	4.60%	12/22/2023	249,000	249,000	12/22/2026	251,729	\$11,454
Hughes Federal Credit Union CD	4.40%	1/29/2024	245,000	245,000	1/29/2027	246,918	\$10,780
Valley National Bank CD	4.45%	2/21/2024	245,000	245,000	2/22/2027	247,193	\$10,903
Univest Bank CD	4.60%	3/15/2024	249,000	249,000	3/15/2027	252,008	\$11,454
Wells Fargo Bank Nat'l Assn CD	4.50%	3/19/2024	245,000	245,000	3/19/2027	247,514	\$11,025
Mountain Commerce Bank CD	4.60%	4/15/2024	245,000	245,000	4/15/2027	248,063	\$11,270
Medallion Bank Ut CD	4.75%	6/24/2024	249,000	249,000	6/21/2027	253,320	\$11,828
JP Morgan Chase Bank CD	5.00%	7/17/2024	105,000	105,000	7/26/2027	105,246	\$5,250
First Federal Savings Bank CD	4.15%	8/5/2024	249,000	249,000	7/30/2027	249,854	\$10,334
DMB Community Bank CD	4.05%	8/5/2024	249,000	249,000	7/30/2027	249,296	\$10,085
Ally Bk Sandy Utah CD	3.65%	10/3/2024	245,000	245,000	10/4/2027	242,766	\$8,943
Method Bank CD	4.00%	10/31/2024	245,000	245,000	11/1/2027	241,947	\$9,800
Merrick Bk South Jordan Utah CD	4.00%	11/20/2024	245,000	245,000	11/22/2027	244,988	\$9,800
	<u>3.94%</u>		<u>\$10,469,477</u>	<u>\$10,490,000</u>		<u>Market Value</u>	<u>Estimated Annual Income</u>
						\$10,514,727	\$419,495
	3.94%	Average Percentage Rate					4.0% of Market Value

**TOTAL Cash & Market Value of Portfolio at 12/31/2024** \$ 51,331,289  
**CD Percentage of Portfolio** 20.5%

I certify that all investment actions have been made in full compliance with Investment Policy #470

Submitted by: Cheri Richter, Finance Manager 12/31/2024

**Investment Transactions as of:** December 31, 2024

\$245,000 CD purchased 12/30/2024 from Live Oak Banking Co CD 4.05%, matures 8/28/2026, w/ Live Oak Bkg Co CD, 12/30/2024 maturity.





# ***SOUTH FEATHER WATER & POWER AGENCY***

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TO: Board of Directors

FROM: Kristen McKillop, Regulatory Compliance Manager

DATE: January 22, 2025

RE: General Information (regarding matters not scheduled on agenda)  
January 28, 2025 Board of Directors Meeting

## **REGULATORY COMPLIANCE - LOOKING BACK OVER 2024**

### **OWNERS DAM SAFETY PROGRAM COMPLIANCE**

The Agency owns and operates nine dams under the Owners Dam Safety Program. Adequately maintaining each of these dams for the safety of our crews and the downstream communities we serve is our top priority! Presented here are key elements of the 2024 Dam Safety Program Management.

#### **Chief Dam Safety Engineer:**

- Silas Sanderson, PE of Schnabel Engineering was selected to act in the capacity of contract Chief Dam Safety Engineer.
- CDSE participated in weekly phone calls with Chief Dam Safety Coordinator (CDSC), conducted field inspections, conducted trainings, prepared technical reports for FERC, directed Schnabel Engineering team work in support of SFPP obligations to FERC and DSOD, and reviewed other consultant work products.

#### **Owners Dam Safety Plan (ODSP) Review and Updates:**

- Under the direction of our CDSE, the Agency finalized updates to the ODSP Manual to ensure compliance with FERC guidelines.
- In accordance with FERC requirements, the ODSP was reviewed with the Board of Directors' Dam Safety subcommittee, as well as the full Board, in June.
- Submitted Plan and Schedule to FERC with status of ODSP Audit findings status in July. CDSE continues to work with staff on remaining items.

#### **Dam Safety Training:**

- Security Program Awareness training for all crew in April.
- Dam Safety training for all crew in June.

- CDSC participated in the Cybersecurity and Infrastructure Security Agency (CISA) 2024 Dams Sector Information Sharing Drill.
- CDSC and Operations Foreman attended West Coast Hydro Users Group Annual Conference

**Dam Safety Inspections:**

- Annual inspections with FERC engineer August 5-6.
- Annual inspections with DSOD engineer September 9-11.
- CDSC inspections of all nine dams Q1, Q2, Q3 and Q4.
- Staff worked with Niricson to conduct drone flights of the upstream ogee and downstream dam face at Lost Creek on April 15.
- Agency Hydrographer conducted multiple drone inspections throughout the project to create existing conditions mapping of infrastructure.
- Publicly available LiDAR utilized for enhanced analysis of Little Grass Valley, Lake Wyandotte and Miners Ranch dams.
- Diver inspections of the plunge pools at Forbestown Diversion and South Fork Diversion. Visual inspection of the plunge pool at Slate Creek Diversion while dewatered during repairs.
- Little Grass Valley 10-year Radial Gate Inspection.

**Ongoing O&M:** Operations and Maintenance crews are our first line of sight on the Project, and assist with ongoing inspections of appurtenant structures (spillways, gates, penstocks), and ensure continued safe project operation, as well as addressing items noted during federal and state inspections.

**Maintenance:**

- Vegetation Management on dam crest, upstream/downstream face, toe, groin
- Penstock Patrols
- Low Level Outlet Operability Maintenance
- Valve Operability Maintenance
- Reservoir Gate Operability Maintenance
- Dam Structure inspections
- Spillway crack repair
- Tunnel Inspections
- Miners Ranch Canal
- Security Upgrades (gate installation, fence installation/repairs, chain & lock replacements, signage replacements, etc)
- Road Maintenance for access (brushing, pothole repair)
- Recoating of Generator Housing at Forbestown, Woodleaf and Sly, Sly Valve Chamber
- Graffiti eradication

**Operations:**

- Standardized monthly patrols
- Routine daily inspections

- Instrumentation readings and documentation

Hydrography:

- Snow Surveys
- Gaging Station maintenance
- Data management
- Installation of Weather Monitoring Systems

**Emergency Action Plan (EAP):** FERC views EAPs as an integral part of the Dam Safety program. The Agency conducted the FERC required annual review and training component:

- Staff training
- Annual Seminar with current binder holders
- Call-down drill to test the notification flowchart associated with a Potential Failure of the Obermeyer Gates at Sly Creek Dam.
- EAP Status Report to FERC
- Attended adjacent watershed/Licensee EAP Functional Exercises

**Public Safety Plan (PSP):**

- May site visit with Gannett Fleming to document and map current conditions throughout the entire project.
- Public Safety plan submitted to FERC in October.

**Security & Vulnerability:**

- Participated in the Spring and Fall D2SI Security Branch - 2024 Annual Security Compliance Webinars.
- Submitted Annual Security Compliance Certification (ASCC) to FERC Security Branch December 19.

**Part 12D Ongoing Compliance:**

- Draft STID/DSSMP/DSSMR Updates ongoing throughout the year.
- Supporting Technical Information Documents submitted to FERC April 2.
- Annual Dam Safety Surveillance Monitoring Report submitted to FERC May 3.
- 2022 Recommendations work:
  - Little Grass Valley Dam geologic assessment field reconnaissance
  - Sly Creek Dam geologic assessment field reconnaissance
  - Historic Technical Document review for:
    - Ponderosa Diversion Dam seismic analysis
    - Lost Creek Dam Seismic retrofit construction
    - Seismic analysis throughout Project

**SOUTH FEATHER POWER PROJECT RELICENSING**

**FERC Technical Conference:**

- Site Visit and Tech Conference to review SFPP Operational effects on threatened and endangered species in March.

- Subsequent monthly meetings with all resource agencies to further analyze SFPP Operations on Foothill Yellow Legged Frog.
- Re-engage with Stillwater Sciences, and further utilize Schnabel Engineering, for technical support for relicensing and license implementation efforts for assistance. Initial work effort is for development of revised Interim Ramping Rates that can be approved by the resource agencies.

## **USFS SPECIAL USE PERMIT**

- Annual Road Maintenance meeting and coordination of activities.
  - Secured \$50,000 reimbursement for Sly Creek Dam access road/Lewis Ridge Road patching following salvage logging operations post 2020 fires. Completed patching of Lewis Ridge Road.
  - Procured and spread aggregate base material on USFS roads we are responsible for maintaining.
- Worked with Treatment Plant Superintendent for Sly Creek and Strawberry Campground Public Water System Compliance.
  - Finalized replacement of new well pump at Strawberry Campground.
- Crews oversaw placement of boat docks and completed repairs as-needed.
- Crews replaced reservoir buoys as-needed.
- Maintained garbage and septic services as required during recreation season.

## **WATER RIGHTS COMPLIANCE**

### **Water Rights Report:**

The State Water Resources Control Board requires all water right holders to submit an annual report of water diversion and use for water rights, permits, licenses, and pre-1914 statements. The annual report for the 2024 Water Year, which covers October 1, 2023 through September 30, 2024, is due to the Division of Water Rights no later than February 1, 2024. These reports include the following:

- Use of water Information: types of beneficial uses, crop type information for irrigation use, including area irrigated
- Monthly water diversion amounts for the following: amount directly diverted, amount diverted to storage, total volume used
- Water Transfer Information
- Measurement Device Information
- Reservoir Information

Staff submitted the online reports on January 24, 2025.

**Annual Supply & Demand Assessment:** The Agency's Water Shortage Contingency Plan outlines that staff will present the Annual Assessment to the Board of Directors annually during the May Board meeting of each year. This data report includes hydrologic conditions and consumptive use in order for the Board to be fully informed as to whether or not any specific shortage response actions are necessary. The Annual Water Shortage Assessment was uploaded to the DWR Water Use Efficiency data portal in June.

**Updating Water Rights Data for California (UPWARD) Advisory Group:** The purpose of the UPWARD project is to create a modern electronic content management system that streamlines water rights online reporting to the State Water Resources Control Board (SWRCB). The UPWARD Advisory Group members will engage with experts and interested parties to help the SWRCB achieve the goals of the UPWARD project. With a unique perspective as a smaller Special District with multiple permitted water uses, Agency staff were appointed to the Advisory Group in August.

**Wyandotte Creek Groundwater Sustainability Agency:** The purpose of the Wyandotte Creek Advisory Committee (WAC) is to provide input and recommendations to the Wyandotte Creek GSA Board on groundwater sustainability plan development and implementation as further described in the WAC Charter. Surface water management is a key component of the Sustainable Groundwater Management Act, and therefore the Agency maintains an appointment to the WAC.



## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO:** Board of Directors

**FROM:** Dan Leon, Power Division Manager  
Kristen McKillop, Regulatory Compliance Manager

**DATE:** January 22, 2025

**RE:** General Information (regarding matters not scheduled on agenda)  
January 28, 2025 Board of Directors Meeting

### **OPERATIONS**

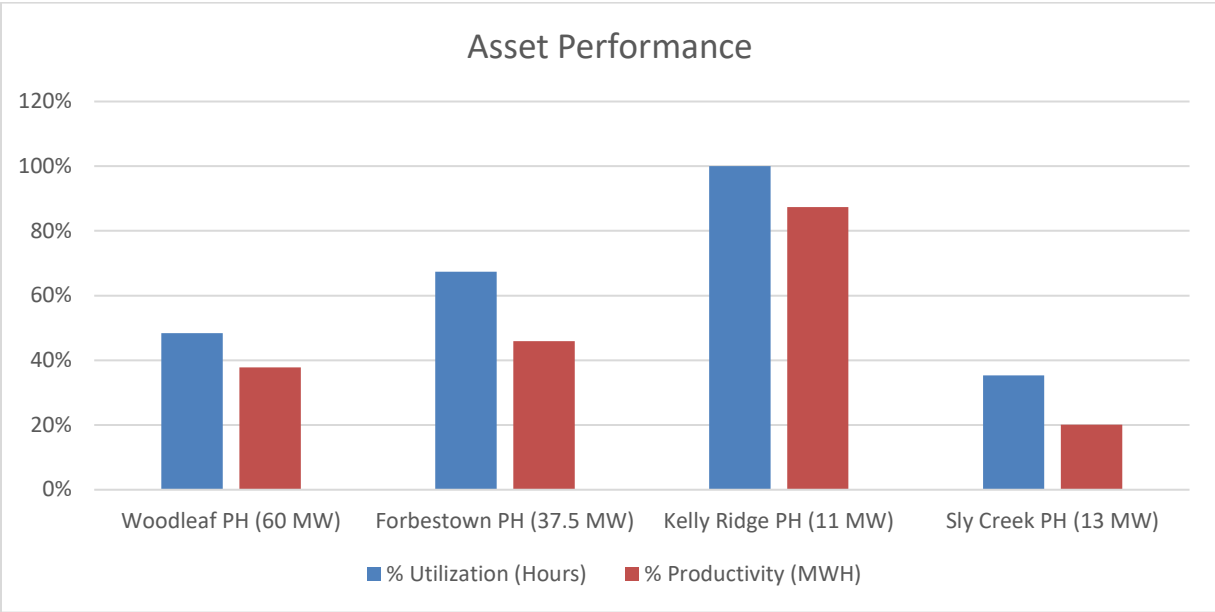
Power Division Summary, Reservoir Storage, and Precipitation Reports for December 2024 are attached.

South Fork Diversion tunnel, which supplies Sly Creek Reservoir, conveyed 9.0 kAF. Slate Creek Diversion tunnel, which also supplies Sly Creek Reservoir, conveyed 1.4 AF. Little Grass Valley and Sly Creek Reservoirs combined storage was 101 kAF at month's end. No reservoirs are currently spilling.

DWR Bulletin 120 observed conditions as of January 21 for accumulated WY-to-date precipitation is at 109% of average (North Region 8-Station Index). Observed snowpack as of January 17 is at 58% of April 1 average (North Region).

### **ASSET PERFORMANCE**

Asset performance and availability is summarized in the following two tables:



Generation Asset Availability				
a. Powerhouse	b. Capacity MW	c. Available for Generation Hours	d. Generation Dispatched above 50% Output Hours	e. Generation Dispatch Potential Output Hours
Woodleaf	60.0	744	288	456
Forbestown	37.5	744	320	424
Kelly Ridge	11.0	744	692	52
Sly Creek	13.0	744	209	535

**MAINTENANCE**

Powerhouses

- Woodleaf Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: Scheduled for February 2025
  - Install new kitchen sink and cabinets. Test governor auto-generator control.
  
- Forbestown Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: Scheduled for March 2025
  - Remove debris from roadways and gutters

- Sly Creek Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: Scheduled for November 2025
  - Perform testing of generator governor. Repair cooling water pump.
  
- Kelly Ridge Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: Scheduled for October 2025
  - Clear roadway for surge chamber access

#### Project Facilities and Assets

- Little Grass Valley Reservoir – Adjust water releases
- South Fork Diversion Dam – Perform inspections. Remove debris from roadways and gutters.
- Slate Creek Diversion Dam – Remove debris from roadways and gutters
- Sly Creek Reservoir – Gather woody debris for removal
- HQ Yard – Construct foundation for new pole barn. Collect debris for removal. Clean and organize hazardous materials room.
- Ponderosa Reservoir – Install new gate for boat launch access
- Miners Ranch Canal – Perform inspections. Check and clean grizzlies.
- Miners Ranch Reservoir – Prepare site for new security fencing
- Various Project Locations – Perform communication system maintenance. Test standby generators.
- Fleet Vehicles and Heavy Equipment – Perform service and repairs

#### PG&E Transmission and Distribution System Outages

- A planned maintenance outage for 115-kV transmission lines is scheduled for March 13, to begin at 07:00 and end at 18:00. Sly Creek Ph, Woodleaf Ph and Forbestown Ph will be unable to generate during this outage.



**PROJECT WORK**

**2024 Project Status Update**

2024 Approved Budget Items					
Department	# Expense line items	# Capital line items	% Total complete	% in progress	% on hold
60-JFOF Administration	14	3	53%	18%	29%
61-Sly Creek Powerhouse	7	6	54%	38%	8%
62-JFOF Environmental Health & Safety	4		75%		25%
63-JFOF Power Plant	14	16	53%	30%	17%
64-JFOF Water Collection	13	9	32%	50%	18%
65-Campgrounds	2		50%		50%
66-JFOF Plant	16	4	75%	25%	
67-Regulatory Compliance	12	28	43%	45%	13%
68-JFOF Comms & Information Tech PD	15	9	71%	21%	8%

**2024 Completed Projects**

The following is a list of projects that were completed during the 2024 fiscal year.

**Dept. 60 JFOF Administration**

- Membership - ASDSO Dam Owner Operator annual membership
- Membership - CEATI annual (Dam Safety membership)
- Conference - Dam Safety (3 employees)
- Equipment - HQ Work Station Office Chairs QTY (10) w/ Ergonomic Assessment
- Outside Services - CAISO Meter & RIG Annual Maintenance
- Outside Services - Website hosting
- Training - Certified Ropes Course (4 employees)
- Training - Crane Certification (1 employee)
- Training - Rigging Course (12 employees)

**Dept. 61 Sly Creek Powerhouse**

- Equipment - Compressor Building Binoculars (for staff reading)
- Equipment - LED Yard Lights with Photo cells (replace existing sodium lighting)
- Equipment - SPH Bearing Cooling Water Flow Device Upgrade
- Equipment - SPH Oil Flow Device Upgrade
- Equipment - SPH Bitronics Line-side Metering Transducer
- Outside Services - SPH Aluminum Nitrogen Cylinder Retrofit

**Dept. 62 JFOF Environmental Health and Safety**

- Outside Services - Additional drainage behind Power Division main office (Included with Dept. 66)
- Training - Rigging / Crane Signal
- Training - Rope Access

**Dept. 63 JFOF Powerplant**

- Equipment - KPH Sump Pump and Motor

Equipment - FPH Aluminum Nitrogen Cylinders Retrofit  
Equipment - FPH Oil Level Device Upgrade  
Equipment - KPH Aluminum Nitrogen Cylinders Retrofit  
Equipment - WPH Aluminum Nitrogen Cylinders Retrofit  
Equipment - WPH Oil Level Device Upgrade  
Equipment - Bitronics Relay  
Equipment - FPH Rack Mounted Battery Tester  
Equipment - KPH Station Service Breaker Upgrade  
Equipment - WPH Cabinetry and Counter Top  
Outside Services - FPH 12 Year OCB Annual Maintenance/Testing/Oil Fill  
Outside Services - WPH Control Room AC Replacement  
Outside Services - FPH Paint Stripping from PH Floor  
Outside Services - FPH TSV Seat Repair- Lower spool and Re-install  
Outside Services - KPH Paint Stripping from PH Floor  
Outside Services - WPH SF-14 PSV, Penstock, Air Valves Recoat

**Dept. 64 JFOF Water Collection**

Equipment - 5 MPH buoys LGV and spares (5)  
Equipment - Side steps for 22 Ram 3500  
Equipment - Bubbler QTY (1) to Replace South Fork Diversion Bubbler Level Measure  
Materials - SF17 trail rehab  
Materials - MRC Critter & Personnel Crossing Fab  
Materials - Shotcrete Bangor Canal at SF 25  
Materials - Walkways in LGV valve chamber for O&M service  
Outside Services - LCD pave North/South bridge deck approaches  
Training - Hydstra Software Users Conference

**Dept. 65 JFOF Campgrounds**

Outside Services - C-57 New Strawberry well pump Installation

**Dept. 66 JFOF Facilities, Shops, and Transportation**

Equipment - Backhoe Existing Unit will Tier Out  
Equipment - Binoculars for Operator Trucks (4)  
Equipment - Knack Box for generator cord storage(40 KW)  
Equipment - Toolbox and tooling. Jobox to Fly In/Out of Powerhouses  
Equipment - Vandal Covers for Excavator  
Equipment - Yamaha 6300 Watt Generator (to power new welder/larger items in the field)  
Equipment - Winches and bumpers (Ops and O&M vehicles)  
Equipment - Skid Steer Compact Attachments  
Materials - Sly Creek Road Roadbase Material, Asphalt  
Materials - Culvert Piping, Concrete Boxes, Appurtenances  
Outside Services - HQ Bldg Drainage - Paving Rear and Sides of Bldg  
Vehicle - 3/4 Ton Crew Cab- Howerton (F150 to inspections, C6 to carpool to surplus Dodge Durango)  
Vehicle - Operator Pickup Truck  
Vehicle - Polaris 4-seat side by side w/utility bed and deep snow tracks  
Vehicle - Small F450 w/dump bed

**Dept. 67 JFOF Regulatory Compliance**

Equipment - DJI Mavic 3 Drone  
Equipment - MRD Piezometer Measuring Device Pressure Transducers QTY (2)  
Equipment - SCD Piezometer Measuring Device Pressure Transducers QTY (3)  
Outside Services - Dam Safety Engineering Support Services  
Outside Services - LCD-High Res baseline drone survey of d/s dam face/ogee and report  
Outside Services - Lewis Ridge Rd Rehabilitation (required USFS lessee)

Outside Services - LGVD- temp pump system maintain MIF during recoat 36" HB actuator temporary  
 Outside Services - LGVD-36" HB actuator and valve chamber recoat  
 Outside Services - SCD crest centerline slurry  
 Outside Services - SCDD-d/s left apron repair (bypass fish water)  
 Outside Services - WPH NERC MOD-025 Generator Compliance Testing  
 Outside Services - WPH NERC PRC-019 Generator Compliance Testing  
 Outside Services - Legal Counsel on retainer for PW/Project contracting templates, doc review  
 Outside Services - SCDD-diver inspection and engineering certification of plunge pool  
 Outside Services - SFDD-diver inspection and engineering certification of plunge pool  
 Outside Services - Public Safety Plan development (FERC compliant)  
 Software - DroneDeploy software (conduct internal topo surveys of earthen dams)

**Dept. 68 JFOF Information Technology and Communications**

Equipment - FPH MW Bandwidth Upgrade  
 Equipment - HQ - Computer Foreman Office Desktop  
 Equipment - HQ Microwave Waveguide Dehydrator - End of Life  
 Equipment - KPH - 48VDC to 120 VAC Inverters Comms Power Hardening/redundancy QTY (2)  
 Equipment - KPH Backup Communications Yamaha 2200  
 Equipment - MRC Stage Meter Located at Station 8  
 Equipment - PH RTU Gateway G500 Spare unit  
 Equipment - SPH - Dish HP Cover Replacement  
 Equipment - SPH MW Bandwidth Upgrade  
 Equipment - SCADA Pac RTUs - end of life of exist QTY (4)  
 Equipment - large screen monitor for meetings (mounted in warehouse or break room)  
 Equipment - WPH - Computer Admin  
 Outside Services - OSI Monarch SCADA Annual Gold Support  
 Outside Services - PH Commission GE Remote Telemetry Units  
 Outside Services - Starlink for all PH's, Install @ Sunset- utilize MW for other PH's  
 Software - CAD Annual License  
 Software - NetGuardian Annual Maintenance - 3 year

**PERSONNEL**

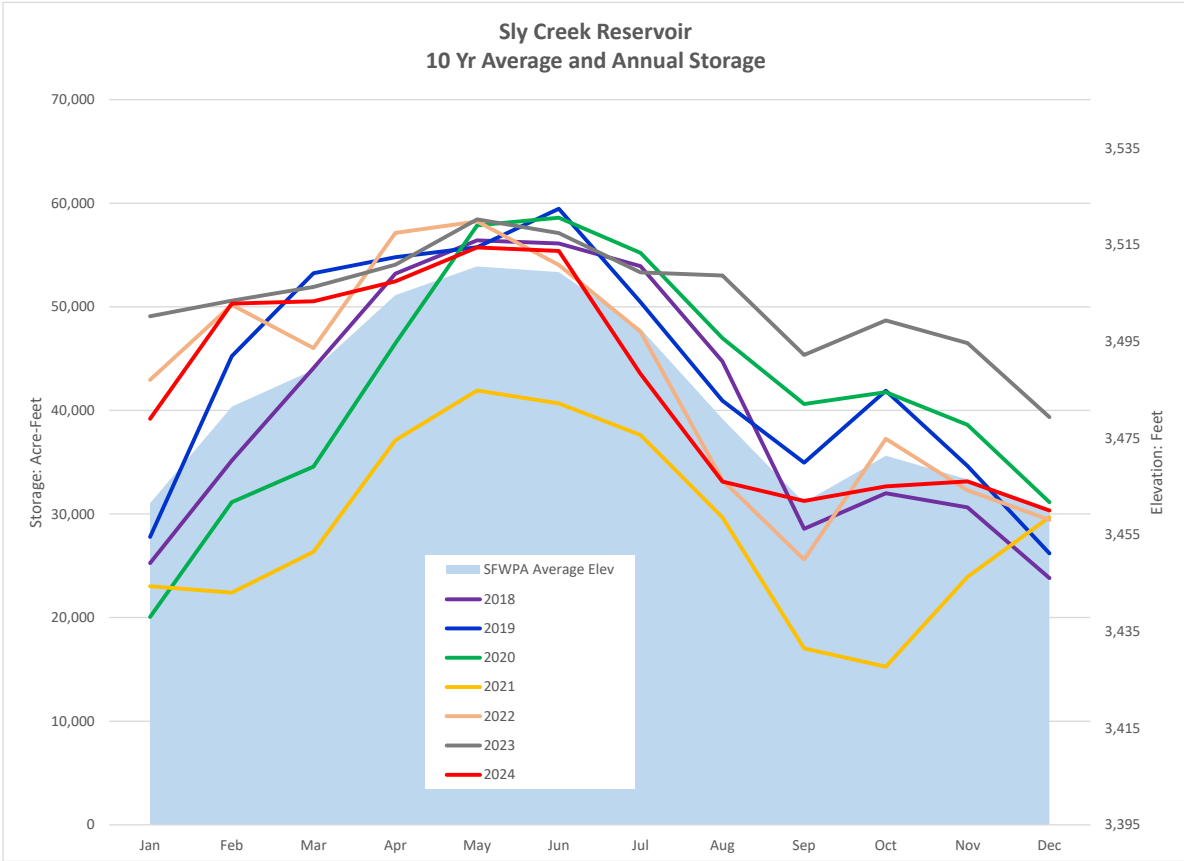
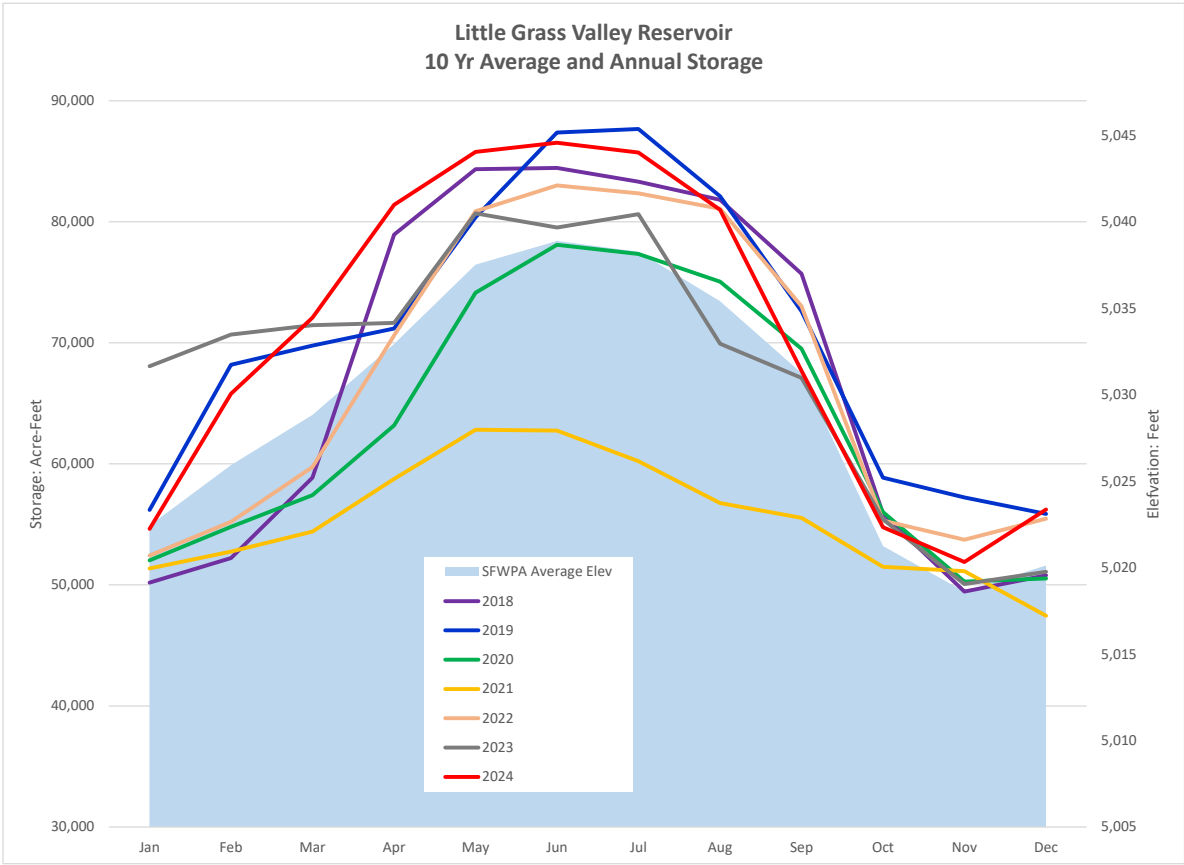
- Recruitment Ongoing, Electrical Machinist. The Agency is recruiting for an Electrical Machinist, journey level, to fill a vacant position.
- Recruitment Ongoing, Project Engineer. The Agency is recruiting for a Project Engineer, with a working background in the hydropower sector preferred. Responsibilities include the following: Provide engineering support for the repair, maintenance and upgrade of Agency facilities and assets. Perform project management for capital projects and contractor work. Participate in the Agency's Dam Safety Program.
- Recruitment Ongoing, Hydro Civil Engineer. The Agency is recruiting for a Licensed Civil Engineer, with a working background in the hydropower sector. Work experience and knowledge in the following are required: Perform civil engineering and project engineering for Agency power and water facilities which include storage reservoirs, dams, hydroelectric plants, conveyance and distribution systems, and buildings. Participate in the Agency's Dam Safety Program. Develop engineering procedures, methods and standards. Provide engineering support for the repair, maintenance and upgrade of Agency facilities and assets. Perform project management for capital projects and contractor work.

**SOUTH FEATHER WATER AND POWER  
SOUTH FEATHER POWER PROJECT  
2024  
Reservoir and Stream Operations**

	RESERVOIR ELEVATIONS				MONTHLY AVERAGE STREAM RELEASES			
	Little Grass Valley		Sly Creek		Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.
Maximum Elevation End of Month Conditions	5,046.50	Feet	3,530.00	Feet				
January	5,026.20	Feet	3,501.94	Feet	9.41	7.48	7.21	78.70
February	5,034.62	Feet	3,507.77	Feet	9.61	77.40	272.00	454.00
March	5,037.91	Feet	3,511.52	Feet	9.75	486.00	100.00	403.00
April	5,044.93	Feet	3,515.18	Feet	108.00	17.90	29.80	496.00
May	5,045.11	Feet	3,519.60	Feet	247.00	55.00	72.40	371.00
June	5,044.85	Feet	3,510.94	Feet	29.40	11.00	10.00	61.60
July	5,043.94	Feet	3,482.70	Feet	9.48	11.00	9.98	14.10
August	5,037.02	Feet	3,478.34	Feet	168.00	11.00	9.83	8.86
September	5,026.15	Feet	3,465.70	Feet	249.00	11.00	9.68	8.38
October	5,020.57	Feet	3,469.92	Feet	102.00	11.00	9.96	6.55
November	5,021.90	Feet	3,473.52	Feet	49.60	8.33	6.44	119.00
December	5,029.12	Feet	3,483.20	Feet	9.97	9.51	6.59	273.00

**Powerhouse Operations**

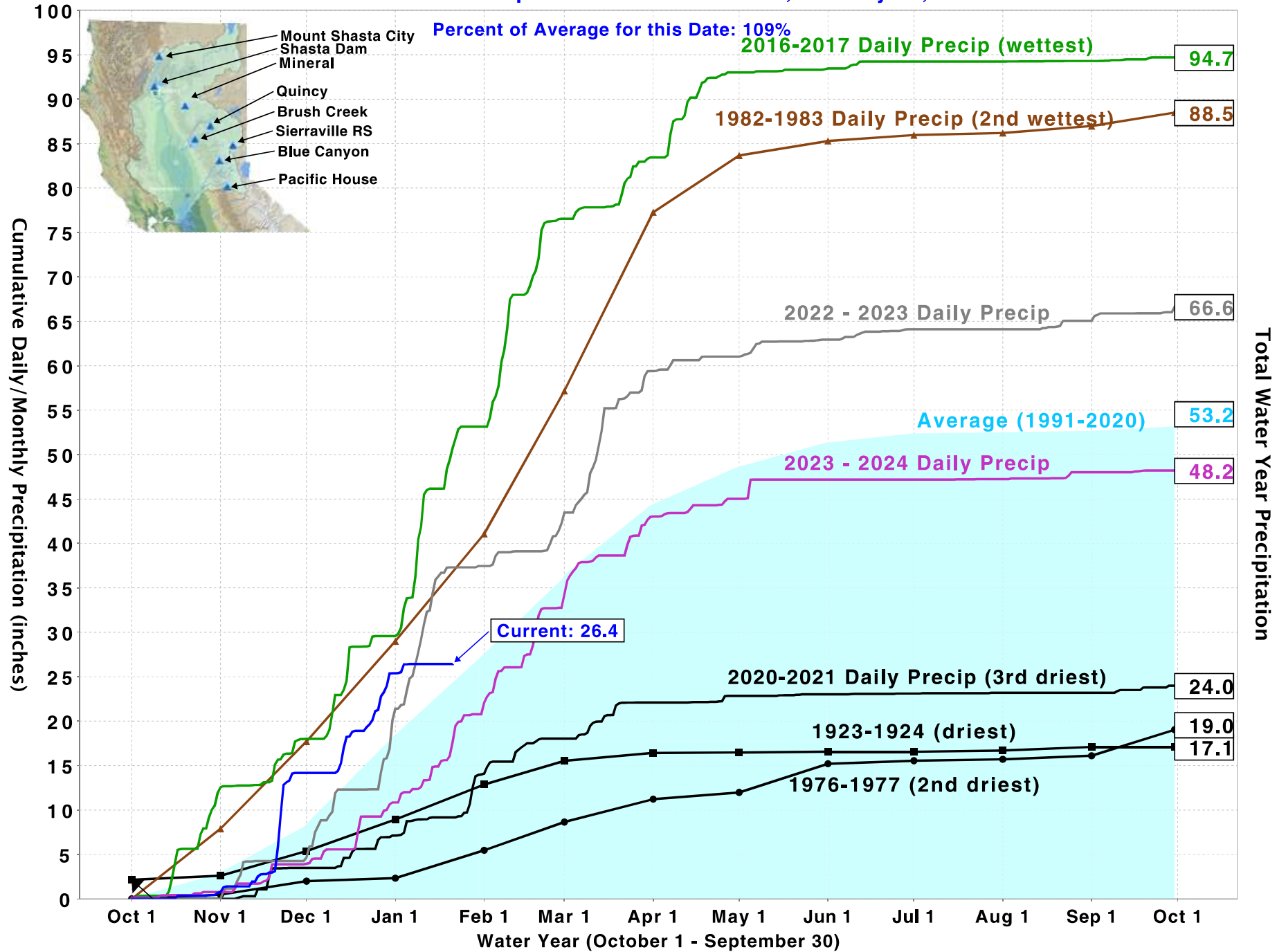
	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue
January	2,295.95 MWH	17,954.83 MWH	13,370.48 MWH	6,954.12 MWH	\$2,154,462.62
February	3,371.09 MWH	6,945.00 MWH	17,110.62 MWH	6,722.67 MWH	\$1,561,106.98
March	4,333.55 MWH	24,722.04 MWH	4,316.61 MWH	7,149.10 MWH	\$1,918,250.07
April	3,638.24 MWH	23,513.03 MWH	16,528.04 MWH	6,724.28 MWH	\$2,488,424.77
May	3,984.26 MWH	21,330.07 MWH	14,416.07 MWH	6,143.93 MWH	\$2,334,520.91
June	1,815.02 MWH	11,059.40 MWH	7,091.69 MWH	5,859.23 MWH	\$1,653,256.67
July	2,967.52 MWH	18,701.42 MWH	10,999.71 MWH	4,891.80 MWH	\$2,052,015.23
August	1,999.48 MWH	13,508.13 MWH	7,829.99 MWH	3,197.74 MWH	\$1,677,382.22
September	3,229.67 MWH	23,602.00 MWH	13,651.89 MWH	6,263.43 MWH	\$2,364,174.49
October	28.64 MWH	4,467.97 MWH	2,701.81 MWH	2,370.63 MWH	\$1,238,685.00
November	1,335.58 MWH	11,119.90 MWH	7,713.10 MWH	3,110.14 MWH	\$1,278,904.78
December	1,942.05 MWH	16,886.79 MWH	12,810.01 MWH	7,146.96 MWH	\$2,093,653.36
	<u>30,941.06 MWH</u>	<u>193,810.56 MWH</u>	<u>128,540.03 MWH</u>	<u>66,534.02 MWH</u>	<u>\$22,814,837.10</u>



**Table B.**

# Northern Sierra Precipitation: 8-Station Index, January 21, 2025

Table C.



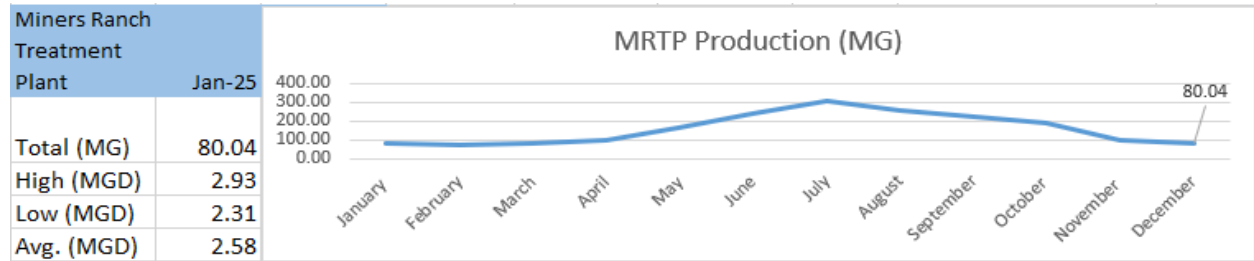


# SOUTH FEATHER WATER & POWER AGENCY

**TO:** Board of Directors  
**FROM:** Rath Moseley, General Manager  
 Jaymie Perrin, Operations Support/Risk Manager  
**DATE:** January 23, 2025  
**RE:** General Information (regarding matters not scheduled on the agenda)  
 1/28/25 Board of Directors Meeting

### Domestic Water Treatment Operations

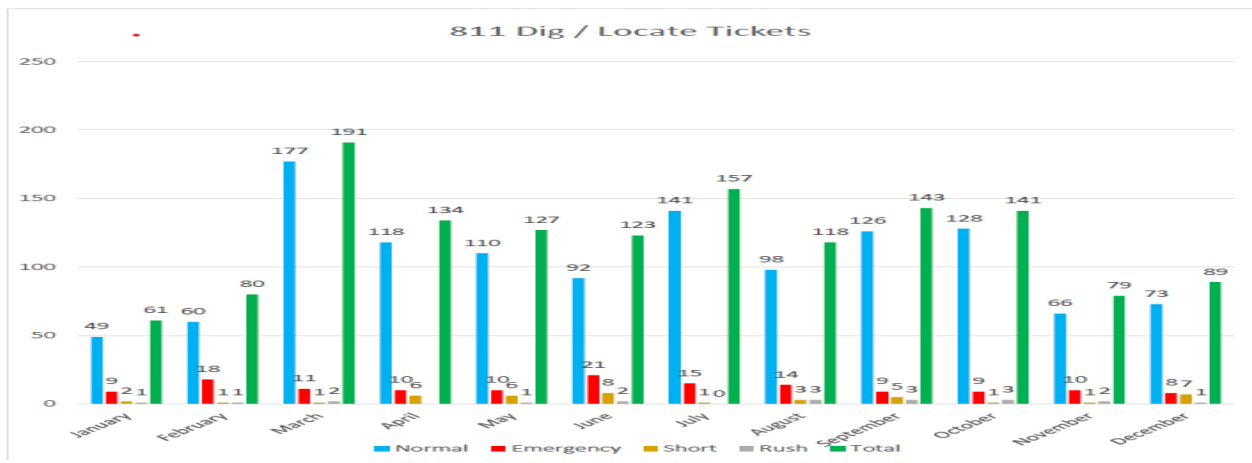
Miners Ranch Treatment Plant (MRTP) treated water production = 80.04 million gallons.  
 Bangor Treatment Plant (BTP) treated water production = .260 million gallons.  
 Red Hawk Ranch Pump Station raw water flow = .459 million gallons



### District Wide Water Operations

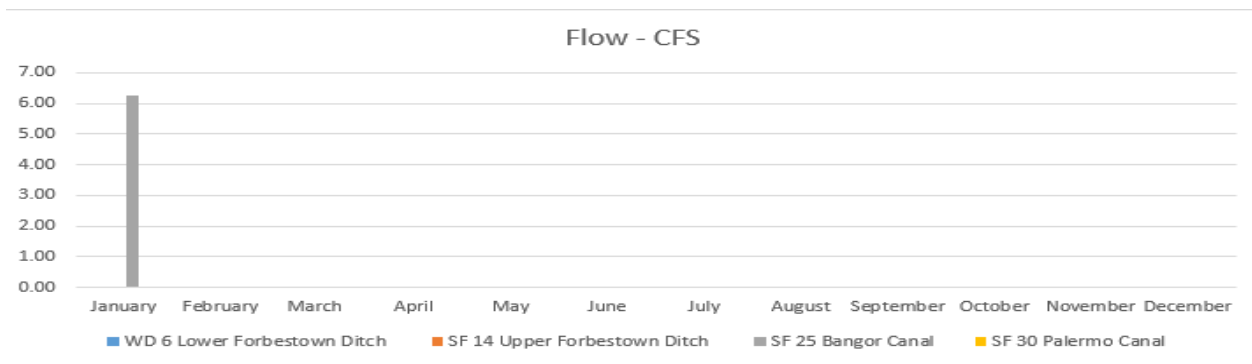
Only two leak repairs for the month as staff has been busy preparing and relocating services on Monte Vista and Lower Wyandotte for a Butte County infrastructure improvement project described below in general updates. After hour calls included one hit hydrant and multiple turn off/on requests. High winds resulted in a number of tree removals from ditches and canals.

Jan-25	Relocate Services	Backfill Main	Replace Hydrant	Service Line Replacement	Remove Service	Flow Test	Remove Trees	Annual Inventory	Repair Driveway	Ditch Maintenance
	Monte Vista	Brookdale	Oro Bangor	Sunset View	Greenville	Lone Tree	Palermo	Shop/Warehouse	Old Olive	South Honcut
				Via Corte			Bangor Canal		Robinson Mill Road	Wyandotte
							Cleveland Hill Ditch			Bangor Lower Forbestown
	After Hours - Weekend Calls 13			Install Backflow Oro Bangor		Leak Repair Oro Quinicy Oak Park				



**Irrigation Water Operations**

The Bangor canal is the only raw conveyance path currently delivering water to support the Bangor Treatment Plant and Redhawk Ranch raw water. Maintenance activities continue in preparation for the 2025 irrigation season.



**General Updates**

**Palermo Clean Water Consolidation Project:** Requests for Proposals for Construction Management Services for the Dry Well Segment of the project were due January 20, 2025. As a result of the due date being a holiday acceptance of proposals was extended to January 21<sup>st</sup>. A total of five proposals were received and will be reviewed by South Feather, Butte County and one independent volunteer from another local public utility district.

The agency received communication on the State Revolving Fund (SRF) application review that the legal department has requested additional information regarding individual homeowners of the Palermo Community.

1. Has each of the 380 homeowners agreed to connect or is there a county ordinance that would require them to connect and abandon their wells?
2. There appears to be a significant amount of work on private property to install private laterals and to abandon existing wells.
  - a. Is each of the 380 connections anticipated as part of the project eligible for PF?
  - b. Has the recipient already secured easements/right of entry agreements with all the 380 homeowners?
  - c. How will the recipient ensure the operation and maintenance of private laterals?

South Feather will work with the County on addressing these questions in an effort to receive project funding approval.



**Butte County Project 2017-05-02:** This project is to upgrade existing roadway infrastructure, install new bike and pedestrian paths, upgrade storm drainage facilities, and install crossing enhancements along Monte Vista Ave., Autrey Lane, and Lower Wyandotte Rd. South Feather was required to relocate water facilities according to the relocation plan by January 31, 2025. SF staff will complete this project by the due date.

**May Board Meeting:** The regular board meeting for May 2025 is scheduled for May 27<sup>th</sup>. May 26<sup>th</sup> is Memorial Day and would like direction if there are any attendance challenges for this date or does the meeting need to be changed.

<b>May 2025</b>						
Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
				<b>1</b>	<b>2</b>	<b>3</b>
<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>
<b>11</b> <small>Mother's Day</small>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>
<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>
<b>25</b>	<b>26</b> <small>Memorial Day</small>	<b>27</b>	<b>28</b>	<b>29</b>	<b>30</b>	<b>31</b>







## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO: Public Recipients of Agenda Information**

**FROM: Rath Moseley, General Manager**

**DATE: January 14, 2025**

**RE: Real Property Negotiations, and Anticipated and Existing Litigation  
Closed Session Agenda Item for 1/28/25 Board of Directors Meeting**

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.



# ***SOUTH FEATHER WATER & POWER AGENCY FINANCING CORPORATION***

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## **AGENDA**

ANNUAL MEETING OF THE BOARD OF DIRECTORS OF THE  
SOUTH FEATHER WATER AND POWER AGENCY FINANCING CORPORATION  
BOARD ROOM, 2310 ORO-QUINCY HIGHWAY, OROVILLE, CA.

**TUESDAY, JANUARY 28, 2025, 2:00 P.M.**

**1 Roll Call**

**2 Approval of Minutes:** Corporation Annual Meeting of February 27, 2024.

**3 Public Participation**

Individuals will be given an opportunity to address the Board remotely regarding matters not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker.

Opportunity for public comment on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to 5 minutes per speaker per agenda item.

**4 Election of Officers**

Election of corporation officers for 2025.

**5 Report of Status of Projects**

Report by Executive Director Rath Moseley on status of projects and financing.

**6. Adjournment**

**MINUTES of the BOARD of DIRECTORS of the  
SOUTH FEATHER WATER & POWER AGENCY FINANCING CORPORATION  
Tuesday, February 27, 2024  
Conference Room, 2310 Oro Quincy Hwy. Oroville, California**

President Wulbern called the meeting to order at 4:05 p.m.

**DIRECTORS PRESENT:** Rick Wulbern, Mark Grover, John Starr, Brad Hemstalk, Ruth Duncan

**DIRECTORS ABSENT:** None

**STAFF PRESENT:** Jackson Minasian, Legal Counsel; Rath Moseley, General Manager/Executive Director.

**OTHERS PRESENT:**

**APPROVAL OF MINUTES**

M/S (Wulbern/Starr) approving the Minutes of the Meeting of January 24, 2023 as presented.

AYES Duncan, Grover, Hemstalk

ABSENT None

**PUBLIC PARTICIPATION – None**

**REPORT OF STATUS OF PROJECTS**

In 2003, Certificates of Participation (COPs) were sold, resulting in \$2,581,945 in net proceeds, and \$2,685,000 in total debt obligation. On November 25, 2003 the proceeds were deposited in trust at BNY Western Trust Company (trustee) in Los Angeles. Subsequently, \$260,694 was deposited into a reserve fund, and \$56,251 into a delivery cost fund, per the trust agreement, leaving \$2,265,000 available to the Agency for its Miners Ranch Treatment Plant Solar Photovoltaic Project and Office Remodel/Addition Project.

The solar project was completed and placed into operation in May 2004. The total expenditure for project purposes was \$2,033,097.

The remaining proceeds from the 2003 COPs, together with dividends earned in the amount of \$9,770, were designated for the Office Addition/Remodel project that was completed in 2006. The total expenditure for this project was \$241,673 (all in 2005).

At its August 28, 2012 meeting, the South Feather Water and Power Agency (SFWPA) Board of Directors adopted Resolution No. 12-08-01, authorizing the issuance of 2012 Water Revenue Refunding Bonds in the amount of \$3,342,264 to provide for the refunding of the 2003 COPs (\$2,295,000), along with the Agency's 1980 Miners Ranch Bonds (\$1,150,000). The refunding of the COPs was completed on October 19, 2012 with a Refunding Bond Agreement dated October 1, 2012 between SFWPA and the Bank of Nevada carrying an interest rate of 2.68%.

At its August 23, 2016 meeting, the South Feather Water and Power Agency Board of Directors adopted Resolution No. 16-08-01, authorizing the issuance of 2016 Certificates of Participations to refund all

outstanding 2012 Water Revenue Refunding Bonds (\$1,975,000) and provide funding for the construction of the Miners Ranch Water Treatment Plant Improvement Project (\$25,035,000). The certificates were underwritten by Stifel, Nicolaus & Company and closed on October 20, 2016, with All-In True Interest Cost of 3.26%.

At December 31, 2023, the outstanding principal balance due on the 2016 Certificates of Participation was \$23,105,000, with a final maturity of April 1, 2046. The Financing Corporation has no other debt at this time.

**ELECTION OF OFFICERS**

M/S	Grover/Starr
AYES	Duncan, Hemstak, Wulbern
ABSENT	Non,

Selecting Rick Wulbern as President, and Ruth Duncan as Vice President; and, appointing Rath Moseley as Secretary and Executive Director and Cheri Richter as Chief Financial Officer.

**ADJOURNMENT**

There being no further business the meeting adjourned at 4:08 p.m.

\_\_\_\_\_  
Rath T. Moseley, Secretary

\_\_\_\_\_  
Rick Wulbern President



## **SOUTH FEATHER WATER & POWER AGENCY FINANCING CORPORATION**

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**TO:** Board of Directors  
SFWPA Financing Corporation

**FROM:** Rath Moseley, Executive Director

**DATE:** January 14, 2025

**RE:** Item #4 – Election of Officers  
(Agenda Item for 1/28/25 Annual Board Meeting)

The bylaws of the corporation provide that officers of the corporation be elected by the Board. Those officers are President, Vice President, Secretary and Chief Financial Officer. The Board – at its formation meeting in 1995 – also decided to appoint an Executive Director. Election of officers is to be done at each annual meeting.

The recommended form of action is to make the corporation officers the same as the Agency's officers, as follows:

**For 2025, I move that Rick Wulbern be elected President, that Ruth Duncan be elected Vice President, that Rath Moseley be appointed Secretary and Executive Director, and that Cheri Richter be appointed Chief Financial Officer.**



## **SOUTH FEATHER WATER & POWER AGENCY FINANCING CORPORATION**

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**TO:** Board of Directors  
SFWPA Financing Corporation

**FROM:** Rath Moseley, Executive Director

**DATE:** January 14, 2025

**RE:** Report of Status of Projects  
(Agenda Item for 1/28/25 Annual Board Meeting)

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