



SOUTH FEATHER WATER & POWER AGENCY

AGENDA

**Regular Meeting of the Board of Directors of the
South Feather Water & Power Agency
Board Room, 2310 Oro-Quincy Highway, Oroville, California
Tuesday; July 25, 2023; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/83997221578>

Meeting ID: 839 9722 1578

One tap mobile

+16694449171,,83997221578# US

+16699006833,,83997221578# US (San Jose)

For attendees calling by phone use *9 to raise hand

A. Roll Call

B. Approval of Minutes

(Tab 1)

C. Approval of Checks/Warrants

(Tab 2)

D. Business Items

Addition of Delinquent Accounts to County Tax Roll

(Tab 3)

Action to adopt Resolution 23-7-1 to collect on delinquent water accounts by placing them on the 2023-2024 Butte County Tax Rolls.

Rules and Regulations

(Tab 4)

Meter tampering cost of repair fees added to Rules and Regulations.

E. Staff Reports

(Tab 5)

F. Public Comment – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday July 25, 2023. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker. An opportunity for comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.*

G. Directors' Reports

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

H. Closed Session

(Tab 6)

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073

I. Open Session

J. Adjournment

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

**MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH
FEATHER WATER & POWER AGENCY**

**Tuesday, June 27, 2023, 2:00 P.M.,
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

DIRECTORS PRESENT (In Person): Rick Wulbern, John Starr, Brad Hemstalk, Ruth Duncan

DIRECTORS PRESENT (Remote): Mark Grover

DIRECTORS ABSENT: None

STAFF PRESENT (In Person): Rath Moseley, General Manager; Art Martinez, Manager Information Systems;
Dan Leon, Power Division Manager; Cheri Richter, Finance Manager; Dustin Cooper, General Counsel;
John Shipman, Water Treatment Superintendent; Jaymie Perrin Operations Support Manager

STAFF PRESENT (By Zoom): None

OTHERS PRESENT (Via Zoom): Charles Sharp, Accounts Rep, Jonathan Abadesco

OTHERS PRESENT (In Person): Jenny Cavaliere, Alton Wright, Maurey Miller, Marieke Furnee, Roger Bailey,
Donna Corson, Len Marino, Leona Harris

CALL TO ORDER+

President Wulbern called the meeting to order at 2:00 p.m. and led the Pledge of Allegiance.
The general manager explained that Director Grover was participating remotely but because his location was not identified on the published agenda, he would abstain from voting on any actions during June's board meeting.

APPROVAL OF MINUTES

M/S: (Wulbern/Starr) approving the Minutes of the Regular Meeting of May 23, 2023.

Ayes: Hemstalk, Duncan

Remote Participation – Abstain: Grover

Public Comment: None

APPROVAL OF CHECKS AND WARRANTS

M/S (Wulbern/Duncan)

Ayes: Hemstalk, Starr

Remote Participation – Abstain: Grover

Approving the total General Fund and Joint Facilities operating fund expenditures for the month of May 2023 in the amount of \$1,341,906.07 and authorize the transfer of \$1,700,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses.

BUSINESS ITEMS

Annual Financial Report with Independent Auditors Report

Acceptance of the Independent Auditor's Report and Financial Statements for the year ending December 31, 2022. A presentation was provided by Jonathan Abadesco representing C.J. Brown & Company

CPA's of the financial report and followed up by SF's general manager to add some clarifying content on the overall performance of the agency in fiscal year 2022.

M/S (Wulbern/Hemstalk)

Ayes: Duncan, Starr

Remote Participation - Abstain: Grover

Appropriations Limit for FY 2023

Adoption of Resolution 23-06-27, establishing appropriations limit for FY 2023.

M/S (Wulbern/Starr)

Ayes: Duncan, Hemstalk

Remote Participation – Abstain: Grover

WTDEU Memorandum of Understanding

Ratification of Article 8.7 Compensatory Time Off (CTO).

M/S (Hemstalk/Starr)

Ayes: Duncan, Wulbern

Remote Participation – Grover: Abstain

FINANCE MANAGER'S REPORT

The Finance Manager communicated the following:

CalPERS Contribution Rates

The CalPERS contribution rates are adjusted each July 1. The following table shows the 2023-2024 rates for both Classic and PEPRA employees, with a comparison to the previous year.

It is interesting to note that the first time the PEPRA employee rate increased was July 2019, the rate went up from 6.25% to 6.75%, as of July 2023 it will increase again to 7.75%.

Unfunded Accrued Liability (UAL)

Each year CalPERS allows its public agency business partners to prepay the annual UAL for the coming year at a cost savings of 3.4% interest. As published in the June 30, 2021 CalPERS Actuarial Valuation, the Agency's annual obligation for the 7/1/2023 to 6/30/2024 period is \$497,544.

Enterprise Resource Planning (ERP)

Discussions continue on the project for creation of an RFP that accurately presents the Agency's needs to potential candidates for a new ERP system. Art Martinez, Manager of Information Systems has prepared a chart and identified staff that will be responsible for evaluating individual categories of the developing RFP for later review and discussion.

POWER DIVISION MANAGER'S REPORT

The Power Division Manager communicated the following:

South Fork Div tunnel average flow was 472 CFS. Slate Creek Div tunnel was closed for the month. Little Grass Valley and Sly Creek Reservoirs combined storage was 142 kAF at month's end. The following reservoir is currently spilling: Ponderosa Res.

DWR Bulletin 120 observed conditions as of June 13 for accumulated WY to date precipitation is at 123% of average (North Sierra 8-Station Index), and observed snowpack is at 23% of average for April 1 (North Region).

MAINTENANCE

Powerhouses

- Woodleaf Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for February 2024. PG&E transmission line maintenance completed. Recoating of generator equipment in process.
- Forbestown Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for March 2024. PG&E transmission line maintenance completed. Recoating of generator equipment in process.
- Sly Creek Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for October 2 thru 21, 2023. PG&E transmission line maintenance completed. Recoating of valve chamber in process.
- Kelly Ridge Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for November 6 thru 18, 2023. Generator exciter repair completed.

Project Facilities and Assets

- LGV Res – Adjust lower outlet flows
- LGV Campgrounds – Return boat ramps to service
- SFDD – Perform inspections, clean trashrack
- SC Reservoir – Perform inspections, remove woody debris
- SC Dam Access Road – Transport roadbase for repairs, flail roadway
- SCDD – Construct new bridge deck and pour concrete supports
- FDD – Install log booms
- MRC – Perform inspections, clean trashracks, fabricate personnel crossings
- Penstocks – Perform inspections
- Various Facilities – Install fire suppression equipment
- Outlying Stations – Maintain thermal generators, test standby generators
- Vehicle Fleet – Perform service and maintenance

REGULATORY COMPLIANCE

Mid-Year Updates to the 2023 Priority Regulatory Compliance Budgeted Projects:

Staff continue to work with Slate Geotechnical to review the completed draft updates to the Supporting Technical Information Document and Dam Safety Surveillance Monitoring Plans for Little Grass Valley, Sly Creek, Lost Creek, Ponderosa and Miners Ranch Dams. These reports reflect updates to monitoring and documentation protocols that were suggested in the Part 12D Safety Inspection Reports. Upon completion, they will be submitted to FERC and DSOD for review and comment. If accepted, these will serve as the operational guidance and annual reporting for the dam safety program.

Staff worked with Niricson to conduct drone flights over South Fork Diversion Dam and Slate Creek Diversion Dam on April 20, 2023 in order to obtain baseline photos and video of the ogee and downstream sections of each dam. Although the original purpose for this project was to assess the condition of the ogee, upon receipt of the documentation and report, it is apparent that having this level of analysis of the thrust blocks and downstream dam face is a tremendous benefit to the Agency. As a reminder, staff access to traverse the crest has been restricted due to safety concerns, but there is simply no feasible option for adequate up close inspection of the downstream dam faces, scour pads, or plunge pool. You will note in these photos that the structures were broken down into sections, and all detected cracks, spalling and exposed rebar is noted in both the photos and report. Staff will review the documentation with FERC and DSOD during the respective upcoming field inspections. Niricson is a firm that has developed Patent Pending Data Collection Technology to provide dam owners critical insights and multi-defect layer visualization for the current condition of their assets. Although SFWPA only conducted a baseline assessment using drone video and photography, a neighboring agency has utilized this company's AI and data fusion technology to map and quantify conditions on a massive concrete structure. Over time, this proprietary technology helps to model cracks, spalling, void space, delamination, and other concrete degradation on spillway and dam structures. Utilizing new technology is certainly an exciting option, one with the potential to assist regulators and staff manage dam safety.

Staff are working with the Schnabel Engineering team to conduct onsite inspections and staff interviews associated with the FERC required external Owners Dam Safety Program Audit and Plan update. The team will be here in July, and we remain on schedule to submit reports to FERC this calendar year.

Staff are working with the Gannett Fleming team to kick-off the Security and Vulnerability Assessments as required by FERC. We look forward to all we can learn during this process, and are on schedule to submit the required reports and year end certifications this calendar year.

PROJECT WORK

Sly Creek Powerhouse Governor Work

The Agency has issued an RFP to solicit proposals from qualified firms to remove the antiquated electro-mechanical controls of the Sly Creek Powerhouse Governor, and replace them with a modern Programmable Logic Controller (computer). This will reduce the maintenance demands of this system and increase the reliability, controllability, and safety of the unit.

We conducted a job walk with prospective firms on June 14th and had 8 individuals from 4 firms in attendance. We are optimistic that we will receive numerous viable proposals for this project.

Kelly Powerhouse Pressure Relief Valve

During a PG&E line outage in May, Agency personnel took the opportunity to conduct an inspection of the pressure relief valve discharge chamber at Kelly Ridge Powerhouse. The pressure relief valve (PRV) is a component that allows water to be diverted around the turbine in the event of a rapid shut-down. The discharge chamber, where the PRV releases the water to dissipate its energy before it enters the river, experiences intermittent bursts of high velocity, high volume water flow. The nature of the water flow has created an area of erosion that maintenance personnel have repeatedly repaired since 1983. The inspection found that the erosion has progressed through the metal liner and 4-6 inches deep into the concrete that encapsulates the discharge chamber. A complete and permanent repair of the discharge chamber would require the removal of the PRV from the powerhouse, and is quite an undertaking.

The plan is to request budget funds next year to remove the PRV from the powerhouse in order to re-line the discharge chamber with a new layer of thick steel. The installation will be challenging, but it will prevent further erosion of the concrete around the chamber. While the PRV is removed, it will be sent to a company to rebuild and refurbish the valve so it can be relied on for the next 50+ years.

Forbestown Powerhouse Assessment

RFPs were issued to Respondents on February 24, 2023 by posting on the Agency's website and via direct email to seven hydro industry firms. By the closing date of June 9, 2023, two proposals were received.

The RFP outlined the Power Division staff that would comprise the Review and Ranking team, as well as the Scoring criteria. The team is currently reviewing and scoring the proposals.

PERSONNEL

Recruitment – Electrical Machinist, Journey Level

The Agency is recruiting for an Electrical Machinist.

GENERAL MANAGER'S REPORT

Domestic Water Treatment Operations

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of May totaled 170.07 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of May totaled .894 million gallons.

The Red Hawk Ranch Pump Station raw water total flow for May totaled 1,167,490 gallons.

District Wide Water Operations

Very busy month for the crews with ditch maintenance and leak detection/repairs. In coordination with the Forest Service, leak repairs were performed at Little Grass Valley Reservoir in the Red Feather Campground.

SB 998 water shut statistics were communicated.

Irrigation Water Operations

Raw water conveyance is in full operation for irrigation and no major delivery issues have occurred. Cribbing work was required in two locations to prevent overtopping and replacement of two aged culverts were necessary.

PG&E Right of Entry Agreement

At the May 23, 2023 regular board meeting, approval was provided to authorize the general manager to execute a right of entry agreement with PG&E on APN: 069-400-078, Solana Drive subject to further edits by counsel.

As of this writing the execution of an agreement has not been signed by either party as PG&E does not agree to separation of language in the agreement between "Right of Entry" and "Easement".

South Feather may provide a sample easement template for PG&E to review.

Water Updates

In October 2022, a Feasibility Study – Early Site Investigation for new water storage was developed by Advisian and presented to the board. The purpose of this study was to gain an understanding of the possibility of developing a new reservoir in the Swedes Flat area in the south east section of the district. The study was very detailed and addressed the following.

- Project Benefits
 - Surface water storage reservoir
 - Regulating reservoir for a groundwater recharge and banking system
 - Storage of previously diverted water
 - Flood detention basin
- Water Rights
 - The agency would need to secure water rights to enable diversion and storage flows originating in the Rocky Honcut Creek drainage.
- Land and Right-of-Way Acquisition
 - The dam and reservoir footprint comprises approximately 113 acres.
- Cultural Resources Challenges
- Cost Estimate
 - Earth Dam \$316.7M
 - Concrete Dam \$546.4M

The outcome of the study demonstrated that constructing a new dam would be a decade's long, \$300 - \$550M endeavor and additionally requiring construction of conveyance for beneficial use.

The next feasibility focus migrates to overall water system improvements.

This would consist of improving the existing storage capability of identified reservoirs and conveyance improvements.

Advisian will be submitting a draft proposal for the July 25th, 2023 regular board meeting which will include identifying grant funding opportunities.

Gannett Fleming has submitted a proposal for Engineering and Design Services for Miners Ranch Canal and is currently under detailed review.

Specific to Miners Ranch Canal, requests for proposals were sent to Black and Veatch, GEI Consultants. Gannett Fleming and NV5. Only two firms attended the job walk of the two only Gannett Fleming provided a proposal. Because only one proposal was received, a deeper review of qualifications and references is necessary.

The Miner's Ranch Canal Project is a 2023 budgeted item, I would like to request consideration authorizing the GM to execute a "scope of work" agreement upon detailed analysis and potential modifications. If an executed agreement is performed then formal ratification would take place at the next regular board meeting.

Other Water Update News

- Yuba Water Agency partnering on watershed recovery project with State and Federal Agencies to help native fishery. A well written article published in ACWA News about the framework agreement is available in the SF lobby.
- Sites Reservoir water right application moves forward. The proposed new reservoir near Maxwell, CA will capture and store stormwater flows from the Sacramento River.
 - Creates additional 1.5-million-acre feet of storage
 - Seven-year construction timeline at a cost of \$3.9 Billion.

Water Rates

At last month's board meeting continued discussion on water rates and history of how hydro-electric subsidized rates were determined was presented. While the desire to engage with an outside consulting service to assist with analysis of current rates and creation of public communications is not fully supported based on public comment, independent third-party analysis is owed to the rate payers of the district in the true theme of transparency. It is widely recognized that a declining tier water rate structure is not consistent with state expectations on water management.

Currently the hydro-electric revenue subsidy is primarily consumed by the debt obligations of Miners Ranch Treatment Plant. Continued increases in raw materials, wages, aging infrastructure and annual reporting costs are not appropriately recognized in fee collection and severely limit the ability to provide capital improvement implementations to best serve the consistent delivery of un-interrupted water delivery to the district's customers in a manner they deserve.

In addition, an appropriate rate structure would garner potential grant / cost sharing funding opportunities for expansion of water delivery.

A Request for Proposal has been created for solicitation of services to assist with Domestic and Irrigation water rates analysis and communication. Staff is seeking direction and confirmation that the board supports the initial submission of an RFP to gauge the level of consultant interest and budget parameters. Each Director has been provided a copy of the Request for Proposal to review.

Director Duncan asked to remove the cost target from the Request for Proposal.

The general manager communicated that copies of the draft RFP were available in the lobby.

PUBLIC COMMENT

Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday June 27, 2023.

Alton Wright introduced himself and read the following content.

Hello. I'm Alton Wright. I'm a board director on the North Yuba Water District and my division, Forbestown/Challenge, has a footprint in both Yuba and Butte Counties.

I want to thank the SF Board, Rath and staff for all the incredible work performed on the infrastructure as a result of the mutual aid agreement. I also want to thank South Feather for its past efforts, especially over the last two years, of launching several strategies that were meant to help NYWD's irrigation customers receive irrigation.

As you are aware, last November the voter's spoke and a new board is in place. Our win dislodged Manager Jeff Maupin and he resigned before we were seated. With him gone, new leadership, and your help, the 2023 irrigation season is now a reality. Our relationship is healing, and I applaud a quick settlement to the legal matters still between our agencies.

But now, we have even more dire challenges ahead due a decade of negligence by Manager Maupin and the previous board's coddling of him – In short, our primary water permits, their licensing and perfection, are in jeopardy. The State will likely dramatically reduce our water allotment. Now, due to costs, environmental hurdles, and a few, current, visionless actors, it's impossible to ever put all 21,000-acre feet to beneficial use. And, due to the many years of unnecessary irrigation curtailment and an assortment of other oversights, the water allotment that we'd be left with would significantly reduce our power generation revenues. NYWD would no longer be financially able to operate and we'd likely only have enough water for domestic services (Though, how would we deliver it if we're out of business?)

Make no mistake about this - This situation, North Yuba's mismanagement of our permit's, will affect South Feather as well. I'll let you all ponder this privately. Since we share the same watershed and infrastructure, we must soon begin exploring how to mitigate this situation to keep as much water, as possible, here, in our watershed, being put to maximum beneficial use for our all of today's customers and those of the future. I welcome future outreach between our boards and management to begin exploring how we can achieve better outcomes together. Thank you.

Best,
Alton
altongabewright@gmail.com

Roger Bailey thanked Rath for clarification around water rates. Reviewed the financial report and compared to previous years. Does not believe the agency needs to use an outside consultant for water rates analysis and emphasized the creation of an ad-hoc committee with residents within the district. Discussed why SF's rates are low due to hydro subsidy and wants more public participation on rates discussions.

DIRECTORS' REPORTS

Director Starr: Good to see the snow at Little Grass Valley. Appreciate all the work. Reservoir looks great.

Director Duncan: No additional report for the month of June.

Director Wulbern: No additional report for the month of June.

Director Hemstalk: No additional report for the month of June.

Director Grover: No additional report for the month of June. Called in from a remote location.

RECESS (3:13)

President Wulbern offered opportunity for public comment on closed session items.

CLOSED SESSION (convened at 3:18 p.m.)

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley.

Employee Organizations: IBEW 1245, Hydro Generation Employees Unit and Water Treatment and Distribution Employees Unit.

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073

OPEN SESSION (reconvened at 4:11 p.m.) – President Wulbern announced that legal counsel was given direction during closed session.

ADJOURNMENT (4:12 p.m.)

Rath T. Moseley, Secretary

Rick Wulbern, President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: July 21, 2023

**RE: Approval of Warrants and Checks
Agenda Item for 7/25/2023 Board of Directors Meeting**

June, 2023 expenditures are summarized as follows:

Checks: <u>64577</u> to <u>64795</u>	<u>\$ 622,091.59</u>
Electronic Fund Transfers: <u>230601</u> to <u>230610</u>	<u>\$ 340,890.76</u>
Payroll Expenses:	<u>\$ 738,579.47</u>
TOTAL EXPENDITURES FOR JUNE, 2023	<u>\$ 1,701,561.82</u>

At June 30, 2023, the authorized balance available was \$ 158,882.88.

Action to approve all expenditures:

"I move approval of expenditures for the month of June, 2023 in the amount of \$1,701,561.82 and authorize the transfer of \$3,300,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses."

South Feather Water and Power Agency
Checks Paid, June, 2023

Date	Check #	Vendor Name	Account	Description	Amount
6/1/2023	230601	Cal PERS	01-50-50400	June 2023 Employee/ Retiree Health Insurance	\$184,161.73
6/1/2023	230602	CalPERS	01-50-50413	PR 6/2/23 Employee Service Credit, Contributions	\$46,878.85
6/1/2023	230603	CalPERS 457 Plan	01-00-22908	PR 6/2/23 Employee 457 Contribution	\$3,116.34
6/1/2023	230604	Lincoln Financial Group	01-00-22908	PR 6/2/23 Employee 457 Contribution	\$1,618.47
6/1/2023	64577	AFLAC	01-00-22915	Employee Supp-Disability/Life-PR 5/5/23 & 5/19/23	\$1,357.88
6/1/2023	64578	Empower	01-00-22908	PR 6/2/23 Employee 457 Contribution	\$100.00
6/1/2023	64579	Mission Square Retirement	01-00-22908	PR 6/2/23 Employee 457 Contribution	\$3,636.42
6/1/2023	64580	Nationwide Retirement	01-00-22908	PR 6/2/23 Employee 457 Contribution	\$2,277.49
6/1/2023	64581	Reliance Standard Life	01-50-50402	June 2023 Employee Disability Insurance	\$851.64
6/1/2023	64582	Standard Insurance	01-50-50403	June 2023 Employee Disability Insurance	\$3,074.24
6/2/2023	64583	CDW Government Inc	07-68-68100	Work Station Hard Drives, Ethernet Switches	\$263.92
6/2/2023	64584	Cox Glass Co	07-66-66150	Replacement Windshield For C#6	\$640.76
6/2/2023	64585	Dish Network	07-60-60201	Satellite Service At HQ 6/8/23 to 7/7/23	\$60.00
6/2/2023	64586	FasTrak	07-63-63201	Bridge Toll To Pick Up Exciter Housing, Koffler Elec	\$7.00
6/2/2023	64587	Geweke Ford	07-00-11150/2023-0614	2023 Ford F450 4x4 Regular Cab Chassis Truck T#229	\$65,717.89
6/2/2023	64588	McMaster Carr Supply Co	07-64-64100	Galvanizing Zinc Coating Spray	\$257.97
6/2/2023	64589	Napa Auto Parts	07-66-66150	Brake Cleaner, Headlight T#116	\$76.72
6/2/2023	64590	North Yuba Water District	07-66-66250	Water Svc. HQ 3/23/23 to 5/23/23	\$62.50
6/2/2023	64591	Oroville Cable & Equipment Co	07-62-62102	Hub Kit/Housing E#114, Safety Glasses	\$123.77
6/2/2023	64592	Ramos Oil Co	07-66-66160	Gas & Diesel	\$5,537.05
6/2/2023	64593	Staples Credit Plan	07-60-60106	Dividers, Tape, Clipboards, Keyboard, Supplies	\$208.54
6/2/2023	64594	Tehama Tire Service Inc	07-66-66150	One Tires For T#116, Four Tires For T#319	\$1,361.25
6/2/2023	64595	Tom's Septic	07-65-65201	Pump Out Tank-Sly Creek / Campgrounds	\$4,000.00
6/2/2023	64596	Western Renewable Energy	07-63-63201	WREGIS For KPH For 12/2022	\$534.14
6/2/2023	64597	DMV Renewal	01-54-54501	Off Highway Registration - 2017 Polaris ATV...E-127	\$54.00
6/2/2023	64598	AT&T	07-68-68251	4/23 Energy Comm Svc, 4/19-5/18/23 Equip/Router	\$243.88
6/2/2023	64599	Better Deal Exchange	01-54-54104	Primer, Cement, Fittings, Bug Sprays ABS DWV Pipe	\$170.46
6/2/2023	64600	Capital One	01-56-56100	Coffee, Paper Plates, Kitchen & Cleaning Supplies	\$220.92
6/2/2023	64601	Cawthon, Ross	07-63-63394	Health Benefit Reimbursement	\$60.00
6/2/2023	64602	Consolidated Electrical Dist Inc	01-56-56370	LED Panel Light Fixtures, LED Flat Panels	\$2,022.65
6/2/2023	64603	Cook, Dawn	01-56-56394	Health Benefit Reimbursement	\$110.00
6/2/2023	64604	Core & Main	01-54-54104	4" x 1/8" FF Neoprene Gasket	\$470.89
6/2/2023	64605	DMV Renewal	01-54-54501	Off-Highway Registration - 2004 Polaris ATV...E-38	\$54.00
6/2/2023	64606	Fastenal Company	01-52-52102	Blue Locate Paint, Traffic Signs	\$1,029.12
6/2/2023	64607	Francotyp-Postalia Inc	01-50-50171	5/20/23 - 8/19/23 Postage Machine Rental	\$146.14
6/2/2023	64608	Grainger Inc	01-56-56370	On & Off Sensors For Yard Lights	\$65.67
6/2/2023	64609	Home Depot Credit Service	01-55-55205	Lumber, Fittings, Sink, Wire Stripper, Plumber's Tape	\$365.07
6/2/2023	64610	Knife River Construction	01-54-54104	Wet Patch	\$2,387.02
6/2/2023	64611	Long, Ashlee	01-55-55394	Health Benefit Reimbursement	\$60.00
6/2/2023	64612	Major, Robert	01-54-54394	Health Benefit Reimbursement	\$35.00
6/2/2023	64613	Napa Auto Parts	01-56-56150	Fluid, Spark Plugs Antifreeze, Fuel, Oil Filters, V-belt	\$352.09
6/2/2023	64614	Office Depot Inc	01-50-50106	Batteries, Side Tab Indexes	\$201.78
6/2/2023	64615	Oro Dam Auto Center	01-56-56150	Brake Pads, Shim Kit - T308	\$76.16
6/2/2023	64616	Perrin, Jaymie	01-52-52394	Health Benefit Reimbursement	\$60.00
6/2/2023	64617	Ramos Oil Co	01-56-56160	Fuel, Diesel	\$4,374.35
6/2/2023	64618	Southern Computer Warehouse	01-58-58100	Video Converter , Monitors, HDMI Cables/ Adapter	\$849.42
6/2/2023	64619	Weimer and Sons	01-54-54264	Recycled Base	\$587.39

South Feather Water and Power Agency
Checks Paid, June, 2023

Date	Check #	Vendor Name	Account	Description	Amount
6/2/2023	64620	Wilbur-Ellis Company LLC	07-64-64260	Garlon; 2 units at 2.5 gallons per unit; 5 gallons	\$1,097.07
6/9/2023	64621	Aviat U.S., Inc	07-68-68201	License Upgrade For Microwave Path WPH & KPH	\$1,398.54
6/9/2023	64622	Boot Barn Inc	07-63-63103	Flame Resistant Jacket For Doyle	\$241.30
6/9/2023	64623	CDW Government Inc	07-63-63103	Headset	\$258.13
6/9/2023	64624	Comcast Business	07-63-63251	For CAISO Meters At SPH	\$189.41
6/9/2023	64625	Dan's Electrical Supply	07-00-11202/2023-0607	Conduit & Fittings	\$265.78
6/9/2023	64626	GE Grid Solutions LLC	07-00-11140/2023-0616	G500 Substation Gateway For WPH RTU Upgrade	\$13,998.57
6/9/2023	64627	Grainger Inc	07-64-64100	Sanding Discs	\$143.07
6/9/2023	64628	McMaster Carr Supply Co	07-64-64100	Gasket Material, Shackles	\$909.03
6/9/2023	64629	Mendes Supply Company	07-63-63100	Toilet Paper	\$90.12
6/9/2023	64630	Mt. Shasta Spring Water	07-66-66100	Bottled Water	\$101.17
6/9/2023	64631	Napa Auto Parts	07-66-66150	Vapor Valve, Door Handle, Filters, Glass Cleaner	\$458.63
6/9/2023	64632	Niricson Software Inc	07-67-67201	Report For Drone Inspection Slate Cr/S Fork Dams	\$8,387.00
6/9/2023	64633	Northern Calif Gloves	07-62-62102	Nitrile Gloves, Electrolyte Power Mix	\$313.22
6/9/2023	64634	Northern Sierra Air Quality	07-64-64501	Plumas Co. Burn Permit For 6/6/23-6/6/24	\$79.60
6/9/2023	64635	Orkin Pest Control	07-64-64201	Replace Missing Bait Stations At Sly & MR Dams	\$1,275.00
6/9/2023	64636	Oroville Cable & Equipment Co	07-66-66171	Tank Rent For May 2023	\$233.75
6/9/2023	64637	Ramos Oil Co	07-66-66160	Gas	\$3,346.47
6/9/2023	64638	Ray's General Hardware	07-00-11140	Bungees	\$257.04
6/9/2023	64639	Slate Geotechnical Consultants	07-67-67201	FERC Part 12D Independent Consultant Svc.	\$23,710.00
6/9/2023	64640	Access Information Management	01-50-50201	May 2023 Shred Service	\$228.89
6/9/2023	64641	Accularm Security Systems	01-50-50201	June 2023 Alarm/Fire/Burg Monitoring-Offices/Shop	\$197.00
6/9/2023	64642	AT&T	07-60-60251	June 2023 Circuit Billing	\$581.18
6/9/2023	64643	AT&T Long Distance	07-60-60251	4/21/23 - 5/24/23 Service	\$494.88
6/9/2023	64644	Better Deal Exchange	01-54-54104	Galv Hog Rings, Surge Protector, Tower Fan	\$86.57
6/9/2023	64645	Comcast	01-53-53251	June 2023 MRTP/ Mainline Com Service	\$2,441.51
6/9/2023	64646	Cook, Dawn	01-56-56394	Health Benefit Reimbursement - Cook	\$55.00
6/9/2023	64647	Copy Center	01-54-54201	UPS Fee	\$196.55
6/9/2023	64648	Cox Glass Co	01-56-56150	Replaced Driver's Door Window - T318	\$368.15
6/9/2023	64649	Del-Mar Equipment Rentals	01-00-15213	Concrete, Fuel, 2" Ball & Mount, Adapter	\$362.06
6/9/2023	64650	Industrial Power Products	01-56-56150	Double Harness, Weed Eater Heads, Gaskets, Filter	\$189.55
6/9/2023	64651	Jimmy P Tools LLC	01-56-56274	Hose Pinching Pliers	\$99.81
6/9/2023	64652	K-Gas, Inc	01-56-56160	Propane - Forklift	\$27.35
6/9/2023	64653	McMaster Carr Supply Co	01-54-54104	Stainless Steel Threaded Pipe Nipples	\$107.69
6/9/2023	64654	Metal Works Supply	01-54-54295	24" 16 GA 20' Culvert, 12" 16 GA 20' Culvert	\$1,203.30
6/9/2023	64655	Nevers, Cory	07-66-66394	Health Benefit Reimbursement - Nevers	\$60.00
6/9/2023	64656	Normac	01-00-22300	Backflow Box/Device/Double Check, Repair Kit	\$19,531.58
6/9/2023	64657	Northern Circle Indian Housing	01-00-22600	Refund-Services Not Installed	\$12,166.00
6/9/2023	64658	Northgate Petroleum Co	01-53-53260	Oil	\$582.12
6/9/2023	64659	Orkin Pest Control	01-53-53201	June 2023 Pest Control Service	\$95.00
6/9/2023	64660	Oro Dam Auto Center	01-56-56150	Front Brake Pads - T308 - Void, Paid 2x \$76.16	\$0.00
6/9/2023	64661	Oroville Ford	01-56-56150	Seal, Flange - T76	\$84.85
6/9/2023	64662	P G & E	01-53-53250	4/1/23 - 5/23/23 Service	\$186,936.88
6/9/2023	64663	Pace Supply Corp	01-54-54295	3.46-3.70 x 7 Full Circle Band, Ball Valve	\$518.20
6/9/2023	64664	Recology Butte Colusa Counties	01-56-56250	May 2023 Garbage Service	\$1,109.43
6/9/2023	64665	Sharp's Locksmithing	01-54-54104	Keys Made	\$12.99
6/9/2023	64666	Southern Computer Warehouse	01-53-53251	Voice Modem for WIN-911	\$248.82

South Feather Water and Power Agency
Checks Paid, June, 2023

Date	Check #	Vendor Name	Account	Description	Amount
6/9/2023	64667	U S A Blue Book	01-53-53260	pH 10.00 Buffer Solution, Magnetomatic Pipe Locator	\$1,405.06
6/9/2023	64668	Vista Net Inc	01-58-58360	June '23 Storage, Software Licenses, Services	\$5,632.29
6/14/2023	64669	A D P Inc	01-50-50201	June 2023 Payroll Billing	\$2,107.84
6/14/2023	64670	ACWA-JPIA	01-50-50400	July 2023 Employee/Retiree Vision & Dental	\$10,139.18
6/14/2023	64671	Empower Annuity Ins Co	01-00-22908	PR 6/16/23 Employee 457 Contribution	\$100.00
6/14/2023	64672	Mission Square Retirement	01-00-22908	PR 6/16/23 Employee 457 Contribution	\$2,684.70
6/14/2023	64673	Nationwide Retirement	01-00-22908	PR 6/16/23 Employee 457 Contribution	\$2,201.88
6/14/2023	230605	CalPERS	01-50-50413	PR 6/16/23 Employee Retirement, Svc Credit, Retro	\$48,107.47
6/14/2023	230606	CalPERS 457 Plan	01-00-22908	PR 6/16/23 Employee 457 Contribution	\$3,133.76
6/14/2023	230607	Lincoln Financial Group	01-00-22908	PR 6/16/23 Employee Retirement Contributions	\$1,754.42
6/16/2023	64674	Better Deal Exchange	07-63-63100	Batteries	\$23.36
6/16/2023	64675	California Crane Schools Inc	07-66-66408	One Hour Crane Practice, 3 Day Crane Training	\$1,845.00
6/16/2023	64676	Capital One	07-63-63100	Soap, Water, Plastic Ware, Garbage Bags	\$186.51
6/16/2023	64677	Cawthon, Ross	07-66-66160	Fuel For T#109 While Attending Crane Training	\$40.00
6/16/2023	64678	Dan's Electrical Supply	07-00-11202/2023-0607	Wire	\$120.45
6/16/2023	64679	Fastenal Company	07-63-63260	Washers	\$36.86
6/16/2023	64680	Home Depot Credit Service	07-00-11140	Concrete, Buckets, Anchor Adhesive	\$500.14
6/16/2023	64681	McMaster Carr Supply Co	07-63-63100	Air Chuck, Air Hose, Brass Fittings, Drill Bits	\$833.31
6/16/2023	64682	Mendes Supply Company	07-66-66370	Urinal Screen Deodorizers	\$40.27
6/16/2023	64683	MSC Industrial Supply Company	07-66-66270	Air Die Grinders, Carbide Sets	\$618.48
6/16/2023	64684	Napa Auto Parts	07-66-66150	Oi/Fuel Filters, Oil, Wheel Bearing, Engine Oil	\$1,294.76
6/16/2023	64685	Oroville Cable & Equipment Co	07-63-63100	Nitrogen	\$48.71
6/16/2023	64686	P G & E	07-63-63250	Elec. Svc. 3/4/23 to 5/10/23	\$19,575.56
6/16/2023	64687	Pacific Crane Certification	07-66-66201	Documentation Fee, Operator Card, Crane Cert	\$1,246.40
6/16/2023	64688	Pioneer Collision Center, Inc.	07-66-66201	Alignment For Truck T#212	\$72.00
6/16/2023	64689	Ramos Oil Co	07-66-66160	Diesel At HQ	\$2,305.50
6/16/2023	64690	Ray's General Hardware	07-00-11202/2023-0607	Stop Rust Spray	\$14.70
6/16/2023	64691	Recology Yuba-Sutter	07-65-65201	Garbage Svc 6/2023 Campgrounds	\$2,804.86
6/16/2023	64692	Western Renewable Energy	01-61-61201	WREGIS For 6/2023 For SPH/KPH	\$200.32
6/16/2023	64693	Advanced Document Concepts	01-50-50380	May 2023 Warehouse Printer/Copier Maintenance	\$618.19
6/16/2023	64694	AT&T Long Distance	01-53-53251	5/1/23 - 6/1/23 Service	\$11.80
6/16/2023	64695	AT&T Mobility	07-68-68251	6/3/23 - 7/2/23 Tablet/Cell/Router Service	\$618.54
6/16/2023	64696	Badger Meter	01-55-55113	Meters	\$2,421.59
6/16/2023	64697	Better Deal Exchange	01-53-53260	Paper Rags, PVC Plug, Tape, Calves, Filters, Wrench	\$474.78
6/16/2023	64698	Bobcat of Chico	01-56-56150	Switch, Track Rollers, Oil/Fuel Filters, Flex Pins	\$1,621.37
6/16/2023	64699	Capital One	01-53-53260	Cleaner, Dish Soap, Paper Towels, Trash Bags, Water	\$91.57
6/16/2023	64700	CDW Government Inc	01-58-58100	Laptop Extended Protection, Keyboard, IT Laptop	\$2,159.71
6/16/2023	64701	Core & Main	01-00-22300	12 Gasket/Macro, Gate Valve	\$2,006.52
6/16/2023	64702	Fastenal Company	01-53-53260	Terry Towels, Wipes, Socket Set, Utility Knife	\$239.74
6/16/2023	64703	FGL Environmental	01-53-53201	Coliform-QTray 2000 Testing, Haloacetic Acids	\$650.00
6/16/2023	64704	Grid Subject Matter Experts	07-60-60201	April 2023 General Consulting	\$2,575.00
6/16/2023	64705	InfoSend, Inc.	01-55-55114	May 2023 Cycles 1-10 Billing & FedEx Door Hangers	\$7,016.04
6/16/2023	64706	Kinney Electric	01-53-53260	Backwash recycle 10 HP motor rewind	\$3,075.25
6/16/2023	64707	Martinez, Zenaido	01-54-54408	Reimburse - Control Specialist Renewal Cert	\$100.00
6/16/2023	64708	Napa Auto Parts	01-56-56150	Rotors Turned, Water Pump, Clutch Fan, Clamps	\$527.59
6/16/2023	64709	Office Depot Inc	01-50-50106	Canned Air, Binders	\$135.42
6/16/2023	64710	Oro Dam Auto Center	01-56-56150	Rear Bumper & Support Rail, Clips, Rear Taillight	\$523.40

South Feather Water and Power Agency
Checks Paid, June, 2023

Date	Check #	Vendor Name	Account	Description	Amount
6/16/2023	64711	Oroville Power Equipment	01-56-56150	Air Cleaner Element	\$8.90
6/16/2023	64712	City of Oroville	01-00-22907	May 2023 City Utility Tax	\$2,028.83
6/16/2023	64713	Pace Supply Corp	01-54-54104	Tapered Leak Repair Plugs, Meter Box W/D15 Lids	\$3,476.07
6/16/2023	64714	Paramex Screening Services	01-52-52226	Alcohol Breath Test, DOT Drug Tests, On-Site Fee	\$335.00
6/16/2023	64715	Pioneer Collision Center Inc	01-56-56201	Passenger Door of T-316 See Attached Quote	\$1,596.04
6/16/2023	64716	Trimble Inc.	01-54-54251	Trimble Annual Cellular Coverage - May - Dec 2023	\$2,025.00
6/16/2023	64717	U.S. Bank	01-53-53251	5/9/23 Parcel Quest Document Request, Permit	\$261.62
6/23/2023	64718	AT&T	01-53-53251	6/10/23 - 7/9/23 Local Calls Service	\$1,827.31
6/23/2023	64719	AT&T	07-68-68251	6/5/23 - 7/4/23 Firewall	\$672.10
6/23/2023	64720	Better Deal Exchange	01-00-15213	PVC Cap, Elbow, Misc Bolts, Nuts, Washers, Fittings	\$308.66
6/23/2023	64721	Core & Main	01-00-22300	7.46 x 7 x 1 1/2 tapping sleeve	\$284.75
6/23/2023	64722	Durham Pump & Irrigation	01-00-11163/2022-0226	Raw Water #3 125 HP Motor/Installation Labor	\$30,001.82
6/23/2023	64723	Grid Subject Matter Experts	07-60-60201	May 2023 General Consulting	\$1,320.00
6/23/2023	64724	Home Depot Credit Service	01-54-54270	Concrete Mix, Pallet Fee, Ratchet, Sockets, Gate, Trays	\$1,174.83
6/23/2023	64725	Jimmy P Tools LLC	01-56-56274	Flashlight Charger, Metric/SAE Wrench Set - T79	\$340.22
6/23/2023	64726	Mendes Supply Company	01-56-56100	Lever Roll Towel Dispenser, Paper Towels	\$259.66
6/23/2023	64727	Napa Auto Parts	01-56-56150	Batteries, Battery Crossbar Hold Down	\$516.96
6/23/2023	64728	Northern Calif. Gloves	01-54-54103	Hip Boots	\$141.33
6/23/2023	64729	Office Depot, Inc.	01-50-50106	Toner Cartridges, Copy Paper	\$1,438.09
6/23/2023	64730	Oroville Cable & Equipment Co.	01-56-56150	Hose Clamps, Hydraulic Hoses & Oil, Cut Off Discs	\$448.32
6/23/2023	64731	Pace Supply Corp.	01-00-22300	#2-5/8 TAPERED LEAK REPAIR PLUG	\$114.99
6/23/2023	64732	Thatcher Company	01-53-53102	48,000 lb. load of NSF liquid Aluminum Sulfate	\$4,320.78
6/23/2023	64733	Tractor Supply Credit Plan	01-56-56150	Hitch Pins, Fittings, Rubber Mat	\$137.12
6/23/2023	64734	Trimble Inc.	01-54-54104	Repair Two Trimble RTU's	\$2,214.52
6/23/2023	64735	Verizon Wireless	01-53-53251	5/11/23-6/10/23 MRTP/ After Hrs Cell Phone Service	\$133.88
6/23/2023	64736	Weimer and Sons	01-54-54264	Recycled Base, Utility Sand	\$923.33
6/23/2023	64737	AT&T	07-66-66251	Local Calls 6/10/23 to 7/9/23 - FPH/HQ/SPH	\$1,397.40
6/23/2023	64738	AT&T	07-60-60251	For Circuits 6/10/23 to 7/9/23	\$322.40
6/23/2023	64739	AT&T	07-60-60251	For KPH Fiber Optic Connection For 6/2023	\$1,060.58
6/23/2023	64740	Bank of America - Bank Card	07-67-67408	Food For FERC Risk Decision Training (RIDM)	\$1,399.48
6/23/2023	64741	Dawson Oil Company	01-61-61100	Turbo 46 Oil	\$1,289.83
6/23/2023	64742	MarTech Mechanical Analysis	07-63-63260	12 Carbon Brushes/ Holders For KPH	\$8,809.06
6/23/2023	64743	Mendes Supply Company	01-61-61100	Cups	\$106.26
6/23/2023	64744	MSC Industrial Supply Company	07-63-63100	AV Adjustable Cart	\$298.83
6/23/2023	64745	Napa Auto Parts	07-66-66150	Oil/Fuel Filters	\$98.95
6/23/2023	64746	O'Reilly Auto Parts	07-66-66150	Fuel Filter For T#319	\$43.08
6/23/2023	64747	Oroville Cable & Equipment Co.	07-66-66150	Exhaust Clamps For T#221	\$29.73
6/23/2023	64748	Ray's General Hardware	07-00-11140	Cutters, Post Level, Stencils, Gas Line	\$76.70
6/23/2023	64749	Valley Iron Inc. Oroville	07-00-11140	HR Angle Metal	\$529.05
6/23/2023	64750	Springbrook Holding Company	01-58-58360	Financial Software Maintenance	\$26,158.84
6/27/2023	64751	AFLAC	01-00-22915	Emp Supp Disability/Life-PR 6/2, 6/16 & 6/30/23	\$2,036.82
6/27/2023	64752	Empower Annuity Ins Company	01-00-22908	PR 6/30/23 Employee 457 Contributions	\$100.00
6/27/2023	64753	IBEW #1245	01-00-25207	June 2023 Member Dues	\$9,705.13
6/27/2023	64754	Mission Square Retirement	01-00-22908	PR 6/30/23 Employee 457 Contributions	\$3,976.32
6/27/2023	64755	Nationwide Retirement	01-00-22908	PR 6/30/23 Employee 457 Contributions	\$2,259.16
6/27/2023	230608	CalPERS	01-50-50413	PR 6/30/23 Classic/PEPRA Retirement, Svc Credit	\$46,974.65
6/27/2023	230609	CalPERS 457 Plan	01-00-22908	PR 6/30/23 Employee 457 Contributions	\$3,113.95

South Feather Water and Power Agency
Checks Paid, June, 2023

Date	Check #	Vendor Name	Account	Description	Amount
6/27/2023	230610	Lincoln Financial Group	01-00-22908	PR 6/30/23 Employee 457 Contributions	\$2,031.12
6/29/2023	64756	Benson Fence Company	01-52-52370	8' Guardian Fencing with Posts/Complete Hardware	\$6,520.08
6/30/2023	64757	FTF Irrevocable Trust	01-00-22200	Refund Check UB 014396	\$38.18
6/30/2023	64758	Hemstalk, Ryan or Anna	01-00-22200	Refund Check UB 020365	\$31.89
6/30/2023	64759	Jacoby, Richard	01-00-22200	Refund Check UB 003578	\$20.26
6/30/2023	64760	Kirk, Dairl	01-00-22200	Refund Check UB 004729	\$19.84
6/30/2023	64761	Olsgard, Charles or Melissa	01-00-22200	Refund Check UB 020644	\$20.71
6/30/2023	64762	Williamson, James	01-00-22200	Refund Check UB 011183	\$19.42
6/30/2023	64763	Better Deal Exchange	07-63-63100	Batteries	\$35.04
6/30/2023	64764	Capital One	07-66-66100	Water, Zip Lock Bags	\$83.50
6/30/2023	64765	Dish Network	07-60-60201	Satellite Svc At HQ 7/8/23 to 8/7/23	\$60.00
6/30/2023	64766	FasTrak Invoice Processing Dept	07-63-63201	Bridge Toll Fee	\$7.00
6/30/2023	64767	Grainger Inc	07-66-66260	Rotor Group Kit For Gas Pump	\$213.03
6/30/2023	64768	Interstate Battery Sac Valley	07-64-64100	Deep Cycle Batteries, Truck Battery	\$577.54
6/30/2023	64769	McMaster Carr Supply Co	07-64-64100	Tap Sets, Screws, Extractor, Storage Box, Signs	\$826.33
6/30/2023	64770	Metal Works Supply	07-00-11202/2023-0607	Single Door Lock Box	\$7.52
6/30/2023	64771	Mt. Shasta Spring Water	07-66-66100	Bottled Water	\$66.17
6/30/2023	64772	Napa Auto Parts	07-64-64260	Blue DEF Treatment, Oil Filters, Antifreeze	\$155.75
6/30/2023	64773	Ray's General Hardware	07-00-11140	Carriage Bolts, Hose Nozzle, Couplings	\$116.54
6/30/2023	64774	Sharp's Locksmithing	07-00-11202/2023-0607	Spring Dead Bolt Latch	\$54.13
6/30/2023	64775	Tehama Tire Service Inc	07-66-66150	One Flat Tire Repaired T#311	\$22.50
6/30/2023	64776	Valley Iron Inc Oroville	07-00-11140	Square Tube, Angle, Grip Strut	\$1,381.79
6/30/2023	64777	Aquana Water Platform	01-00-11176	Smart Valve 1", External Antenna 5ft	\$3,000.00
6/30/2023	64778	AT&T	01-53-53251	6/14/23 - 7/13/23 MRTP Internet Connection	\$74.90
6/30/2023	64779	AT&T	07-68-68251	May 2023 Energy Communication Service	\$80.88
6/30/2023	64780	AT&T Mobility	01-50-50251	5/19/23 - 6/18/23 Tablet/Cell Phone Service	\$249.03
6/30/2023	64781	Backflow Distributors, Inc.	01-55-55205	WL972-3AXL2-010F Relief Valve Cover Plate	\$2,986.38
6/30/2023	64782	Better Deal Exchange	01-53-53260	Wood Shims, PVC Caps, Coupling, Regulator	\$667.79
6/30/2023	64783	Cox Glass Co	01-56-56150	New Windshield - T302	\$362.74
6/30/2023	64784	Dan's Electrical Supply	01-53-53260	Insulated 2 Conductor Dual Entry Splice	\$122.84
6/30/2023	64785	FGL Environmental	01-53-53260	MRTP Coliform-QTray 2000 Testing	\$70.00
6/30/2023	64786	Jeff's Truck Service	01-53-53260	Fuel & Oil Filters For MGT Generator	\$244.42
6/30/2023	64787	K-Gas, Inc.	01-56-56160	Propane	\$338.42
6/30/2023	64788	Metal Works Supply	01-54-54295	Steel Bar, Steel Sheet	\$175.07
6/30/2023	64789	Minasian Law	07-60-60208	May 2023 Professional Services	\$8,222.15
6/30/2023	64790	Napa Auto Parts	01-56-56150	Plug - T140, Air/Fuel/Oil Filters, Hub Assembly	\$1,369.36
6/30/2023	64791	Oroville Cable & Equipment Co.	01-56-56150	Pressure Washer Hoses, Air Couplers	\$337.54
6/30/2023	64792	Oroville Ford	01-56-56150	Brake Pads-T305/T303, Seat Covers-T323	\$381.76
6/30/2023	64793	Ramos Oil Co.	01-56-56160	Fuel, Diesel	\$6,984.98
6/30/2023	64794	Southern Computer Warehouse	01-58-58100	Paper Tray - HP	\$193.76
6/30/2023	64795	Thomas Hydraulic & Hardware	01-56-56150	O-Rings, Fittings - T79	\$116.50
				Total June, 2023 Checks	962,982.35

**SOUTH FEATHER WATER AND POWER AGENCY
PAYROLL
JUNE, 2023**

PAYROLL STATE & FED TAXES	\$	250,371.55
PAYROLL NET		488,207.92
TOTAL JUNE, 2023		\$ 738,579.47

**CREDIT CARD DETAIL
JUNE, 2023 PAYMENTS**

<u>Check #</u>	<u>Date</u>	<u>Description</u>	<u>Amount</u>
64717	6/16/2023	U.S. Bank	
		5/9/23 Parcel Quest Document Request	\$ 5.00
		5/14-6/13/23 Video Conferencing	16.71
		Utility Encroachment Permit	119.91
		5/12-6/11/23 Satellite Internet Service	120.00
			\$ 261.62
64740	6/23/2023	Bank of America	
		Diode Zener For KPH	\$ 64.47
		Food For FERC Training	85.01
		Online Workshop For One Employee	200.00
		Online Safety Seminar For One Employee	1,050.00
			\$ 1,399.48



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Heather Benedict, Account Technician III

DATE: July 12, 2023

**RE: Delinquent Accounts to be Added to 2023-2024 Taxes
Agenda Item for 7/25/23 Board of Directors Meeting**

Once a year Butte County allows this agency to place unresolved debts to the Butte County tax roll as a means of debt collection. This year South Feather has chosen to add not only suspended delinquent accounts but also active accounts. Due to the ongoing Governor's moratorium on disconnecting potable water we have experienced a large number of accounts that have stopped paying their water bill. Some accounts have not made a payment in over a year.

Although we have made every effort to contact the responsible parties we currently have 27 accounts which have not responded by the deadline. These unresolved accounts usually result from a change in the ownership status of the property; death of the owners and unresolved distribution of the estate; abandonment of the residence; ongoing lawsuits; etc. This agency has made every attempt to contact the owners on file and the owners listed with the county. All of the accounts have continued to receive monthly statements and a letter notifying them of this process.

As a public agency, South Feather Water and Power Agency (SFWPA) is able to collect delinquent accounts by placing them on the Butte County tax rolls. The cost for this service, levied by the Tax Collector, is 30¢ per parcel, for a total this year of \$8.10.

Attached is a list of the 27 accounts and their individual total delinquencies. Through the diligent efforts of our office staff this agency was able to collect all but \$8,929.32 of our delinquencies this year through routine collection procedures.

The recommended form of action is:

"I move adoption of Resolution 23-7-1, authorizing 27 accounts, for a total of \$8937.42 including fees, be added to the 2023-2024 Butte County tax roll."



SOUTH FEATHER WATER & POWER AGENCY

Resolution No. 23-7-1

WHEREAS, the Board of Directors of the South Feather Water and Power Agency acknowledges the Agreement entered into in 1990 between Butte County and South Feather Water and Power Agency (formerly Oroville-Wyandotte Irrigation District) providing for the collection and distribution of special assessments by Butte County for and on behalf of the Agency; and,

WHEREAS, the County of Butte has tendered a form of Agreement for the provision of such services to the Agency at a cost of 30¢ per parcel.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the South Feather Water and Power Agency that the schedule of delinquent accounts attached hereto as Exhibit A, be collected by the Butte County Tax Collector and submitted to the Agency for the year 2023-2024; and,

BE IT FURTHER RESOLVED that the Butte County Auditor-Controller, per the consolidation schedule of prior charges submitted, be authorized to add these charges to the Butte County Tax Rolls for the year 2023-2024 under the appropriate heading "SFWPA Prior Charges," such consolidation schedule consisting of delinquent accounts as aforementioned. It is understood that the property deeded by the Agency or by Butte County is not included in this schedule submitted because the County will not include these parcels on their active roll. Such delinquent accounts shall be payable in two installments under and pursuant to the provisions of §25806(a)(1) of the Water Code of the State of California and is without regard to property valuation.

PASSED AND ADOPTED by the Board of Directors of the South Feather Water and Power Agency at the regular meeting of said Board on the 25th day of July 2023 by the following vote:

AYES:

NOES:

ABSTAINED:

ABSENT:

(seal)

Rick Wulbern, President

Rath Moseley, Secretary

South Feather Water and Power Agency

Exhibit A - Delinquent Accounts

APN

027-030-007	\$252.06
078-280-050	\$284.76
078-290-016	\$292.85
078-380-036	\$305.08
079-180-015	\$281.40
078-270-052	\$182.96
079-180-016	\$285.01
078-260-035	\$282.41
078-260-036	\$281.91
078-140-042	\$187.58
078-220-041	\$177.41
035-310-005	\$251.51
035-420-078	\$344.74
026-050-003	\$451.59
068-190-063	\$252.93
068-010-019	\$291.64
033-452-008	\$295.42
033-272-056	\$408.38
069-140-046	\$358.04
079-360-025	\$301.83
033-233-028	\$480.38
035-470-027	\$708.44
078-320-009	\$153.08
079-300-014	\$381.07
028-420-076	\$289.26
027-140-038	\$698.05
027-083-014	\$449.53
Total	\$8,929.32



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Jaymie Perrin, Operations Support Manager

DATE: July 20th, 2023

RE: Business Item – Board Adoption of Language Enhancements to Rules and Regulations
07/25/2023 Board of Directors Meeting

Meter Tampering Penalty

Staff respectfully requests that the board consider adopting the proposed change to the agency's rules and regulations. Since the shut-off process was reinstated in March 2023, staff has anticipated an increase in meter tampering. At this time, 18 accounts have been charged with at least one tampering fee, while some of those have led into 2 or more additional incidents after that. The main form of tampering that occurs is when a service is shut and locked off due to non-payment and the customer cuts our lock to reinstate the service on their own. This is the minimum amount of damage that is caused and we often see additional damage to the meter infrastructure itself. After discussing with field and office staff, we began purchasing a more secure option, however that cost is \$50.00 each lock compared to the previous product option that was \$6.00 each lock. These locks have proven to be more valuable to the field staff. Aside from the lock cost increase, our records indicate that the tampering fee has not been updated since February 2001, which does not reflect any increases associated with labor and/or vehicle costs.

Meter Tampering Fee (resetting, damaging, cutting locks, etc.)

First Incident.....	\$25.00 \$125 + repair costs
Second and Subsequent Incidents	(Within a calendar year and no change of property ownership)

"I move approval to adopt the highlighted language and change to the agency's master fee schedule."



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: July 21, 2023

**RE: General Information (regarding matters not scheduled on the agenda)
7/25/23 Board of Directors Meeting**

Added to Taxes

The annual added to taxes process has commenced on accounts that are at least 73 days delinquent and are delinquent by more than \$50 due to the Agency. Letters were sent out to 51 past due accounts. After multiple communications and efforts to receive payment, 27 accounts remain delinquent with a balance of \$8,929.32 being submitted to the County to be added to the property tax bill of the property owner.

2023-24 Workers' Compensation program

Notification has been received from ACWA JPIA that the 2023-24 Workers' Compensation program was successfully renewed with no change in rates or experience modification factor. ACWA JPIA shared that member risk reduction efforts have led to favorable claims experiences resulting in this renewal with no increase in rates for the upcoming year.

ACWA JPIA Property Insurance Renewal

The ACWA JPIA property insurance premium for the July 1, 2023 - June 30, 2024 period has been received. The coming year premium due will be approximately \$63,034.05 more than last year's payment. Based in large part to two significant wildfire losses last year, ACWA/JPIA reports an extremely high loss ratio (premiums paid vs. losses paid) and members will realize an overall increase of 20% for the program year.

CalPERS UAL

As reported last month, CalPERS published the amount of our required contribution for the 7/1/2023 - 6/30/2024 annual unfunded accrued liability. This year the Agency exercised the option to prepay this liability realizing an overall savings of \$16,100.00 for the obligation period.

South Feather Water and Power Agency
 Joint Facilities Operating Fund Unaudited Financial Report
 July 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 6/30/2023</u>	<u>% of Budget</u>
REVENUE:								
41150	Sale of Electricity	10,640,356	17,375,993	17,722,913	18,500,000	18,500,000	14,294,889	77%
41502	Water Sales	0	5,600,000	37,500	2,520,000	2,520,000	2,341,800	93%
42306	Current Service Charges	12,131	54,207	16,588	17,500	17,500	18,281	104%
42331	Concession Income	0	0	0	0	0	0	0%
49250	Interest Income	427,042	(21,957)	0	10,000	10,000	0	0%
49321	State of CA, DWR	0	0	0	0	0	0	0%
49405	Insurance Reimbursement	80,452	67,865	80,181	80,000	80,000	0	0%
49521	JFOF FEMA	443,135	108,611	3,276	0	0	0	0%
49522	JFOF CalOES	114,763	58,876	0	0	0	0	0%
49929	Miscellaneous Income	0	2,700	1,000	1,000	1,000	4,812	481%
	Total Revenue	11,717,879	23,246,295	17,861,458	21,128,500	21,128,500	16,659,782	79%
OPERATING EXPENSES:								
JFOF Administration, 7-60								
	Salaries & Benefits	1,153,138	855,957	778,800	1,348,762	1,348,762	376,735	28%
	Supplies	2,810	3,671	4,072	7,709	7,709	1,227	16%
	Services	344,280	385,413	372,359	492,421	492,421	234,536	48%
	Utilities	37,989	39,240	42,327	37,060	37,060	21,050	57%
	Fuel, Oil, Auto	498	25	0	3,209	3,209	0	0%
	Training/Dues	15,180	13,012	12,669	15,385	15,385	175	1%
JFOF Administration, 7-60		1,553,895	1,297,318	1,210,225	1,904,546	1,904,546	633,723	33%
Risk Management, 7-62								
	Salaries & Benefits	97,456	84,945	87,656	133,805	133,805	51,071	38%
	Supplies	3,608	3,622	5,544	26,671	26,671	2,523	9%
	Services	196,865	227,986	175,846	147,540	147,540	290	0%
	Training/Dues	3,672	1,929	169	200	200	0	0%
JFOF Environ Health & Safety, 7-62		301,601	318,482	269,214	308,216	308,216	53,884	17%
Power Plant Operations, 7-63								
	Salaries & Benefits	2,735,948	2,042,608	2,199,083	4,043,175	4,043,175	1,337,327	33%
	Supplies	36,001	56,184	98,709	145,720	145,720	76,226	52%
	Services	215,838	187,893	132,109	315,580	315,580	68,653	22%
	Utilities	76,375	49,115	47,946	56,240	56,240	61,094	109%
	Fuel, Oil, Auto			0	95,478	95,478		
	Training/Dues	315	458	4,884	28,375	28,375	20,975	74%
JFOF Power Plant Operations, 7-63		3,064,477	2,336,258	2,482,731	4,684,568	4,684,568	1,564,274	33%

South Feather Water and Power Agency
Joint Facilities Operating Fund Unaudited Financial Report
July 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>ACTUAL</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>BUDGET</u>	<u>2023</u> <u>ESTIMATED</u>	<u>2023</u> <u>ACTUAL</u> <u>6/30/2023</u>	<u>% of</u> <u>Budget</u>
OPERATING EXPENSES (CON'T)								
Water Collection, 7-64								
	Salaries & Benefits	622,346	568,672	581,547	703,997	703,997	257,921	37%
	Supplies	42,009	47,502	62,511	74,511	74,511	17,629	24%
	Services	686,098	470,214	562,750	570,530	570,530	348,868	61%
	Utilities	10,183	7,995	5,682	0	0	1,204	0%
	Fuel, Oil, Auto	63	0	296	4,520	4,520	0	0%
	Training/Dues	73	0	30	0	0	0	0%
JFOF Water Collection, 7-64		<u>1,360,772</u>	<u>1,094,383</u>	<u>1,212,816</u>	<u>1,353,558</u>	<u>1,353,558</u>	<u>625,623</u>	<u>46%</u>
Campgrounds, 7-65								
	Salaries & Benefits	52,532	4,385	23,189	127,449	127,449	5,246	4%
	Supplies	978	0	1,227	10,790	10,790	8	0%
	Services	7,277	2,567	9,713	59,500	59,500	6,297	11%
	Utilities	7,633	2,300	7,846	7,850	7,850	106	1%
	Fuel, Oil, Auto	0	0	0	0	0	0	0%
	Training/Dues	0	0	0	0	0	0	0%
JFOF Campgrounds, 7-65		<u>68,420</u>	<u>9,252</u>	<u>41,975</u>	<u>205,589</u>	<u>205,589</u>	<u>11,657</u>	<u>6%</u>
JFOF Plant & Shop, 7-66								
	Salaries & Benefits	451,378	560,831	391,794	432,064	432,064	257,892	60%
	Supplies	17,291	15,535	44,413	37,396	37,396	14,167	38%
	Services	13,308	25,410	20,949	24,505	24,505	7,342	30%
	Utilities	71,752	85,188	80,128	71,735	71,735	59,017	82%
	Fuel, Oil, Auto	56,431	116,402	116,712	4,774	4,774	83,212	1743%
	Training/Dues	0	0	4,785	2,500	2,500	1,995	0%
JFOF Plant & Shop, 7-66		<u>610,160</u>	<u>803,366</u>	<u>658,781</u>	<u>572,974</u>	<u>572,974</u>	<u>423,624</u>	<u>74%</u>
Regulatory Compliance, 7-67								
	Salaries & Benefits	181,105	142,965	179,336	401,425	401,425	97,885	24%
	Supplies	3,058	3,061	872	38,233	38,233	14,058	37%
	Services	117,517	128,235	388,136	655,350	655,350	199,437	30%
	Utilities	0	0	685	610	610	302	49%
	Training/Dues	199	99	1,980	2,001	2,001	1,566	78%
JFOF Regulatory Compliance, 7-67		<u>301,879</u>	<u>274,360</u>	<u>571,007</u>	<u>1,097,619</u>	<u>1,097,619</u>	<u>313,248</u>	<u>29%</u>

South Feather Water and Power Agency
 Joint Facilities Operating Fund Unaudited Financial Report
 July 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2020 <u>ACTUAL</u>	2021 <u>ACTUAL</u>	2022 <u>ACTUAL</u>	2023 <u>BUDGET</u>	2023 <u>ESTIMATED</u>	2023 <u>ACTUAL</u> 6/30/2023	% of <u>Budget</u>
OPERATING EXPENSES (CON'T)								
Communications & IT, 7-68								
	Salaries & Benefits	137,936	313,836	180,292	255,350	255,350	102,161	40%
	Supplies	10,400	35,838	40,934	74,789	74,789	21,631	29%
	Services	44,465	31,656	65,007	65,571	65,571	25,660	39%
	Utilities	1,936	3,455	10,911	11,250	11,250	6,889	61%
	Fuel, Oil, Auto			0	4,774	4,774		
	Training/Dues	1,729	2,292	3,573	1,025	1,025	0	0%
JFOF Communications & IT, 7-68		196,466	387,077	300,717	412,759	412,759	156,341	38%
	TOTAL OPERATING EXPENSES	7,457,670	6,520,496	6,747,468	10,539,829	10,539,829	3,782,375	36%
SUB-TOTAL, REVENUES OVER OPER EXP		4,260,209	16,725,799	11,113,991	10,588,671	10,588,671	12,877,407	
Other Non-Operating Expenses:								
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(354,500)	50%
	Interest Expense	(1,476,613)	(1,547,584)	(4,304,278)	0	0	0	0%
	Pension Expense	(308,393)	(254,956)	(99,804)	0	0	0	0%
	Captial Outlay							
2010-0828	LCD Crest Modification		51,245	16,307				
2018-0944	JFOF PP-KPH TSV 2019		2,130	0				
2019-0960	KPH Septic System Repair / Replacement		0	77,365				
2020-0970	CO-CAISO meter installation		54,924	4,857				
2021-0971	CO-SCADA upgrade		167,109	(261)				
2021-0972	FPH New Sump Oil Skimmer (Abanaki model SM8C02-F)		7,316					
2021-0973	Vehicle replacement-F350 utility worker truck w/utility bed,		53,728					
2021-0974	WC-South Fork Div Dam Safety Buoys and Log Booms		8,949					
2021-0975	CO-SCADA master install		30,249	0				
2021-0976	PP-FPH Guide Bearing Oil Coolers		65,986					
2021-0977	JS-Truck Replacement for Comm Tech, replace T-101, 2004 F		38,855					
2021-0978	WC-STA 8 Bridge Deck Replacement		8,538					
2021-0979	CO-Backup generator, pad and appurtenances		31,256					
2021-0980	PP-Forbestown Div Dam SF-17 Access. Repl Stairs, Bridge, Tr		8,336					
2021-0981	CO-Generator Building at Sunset Hill Main Comm Site		12,302					
2021-0982	JS-Concrete aprons and approach, welding shop and hazmat		7,184	1,859				
2021-0983	JS-Truck Replacement for Roving Operator, replace 2005 Che		0	34,672				
2022-0984	WC-1 ton diesel truck, standard cab, single rear wheel			81,006				
2022-0985	Boom Truck with basket			227,436				

South Feather Water and Power Agency
 Joint Facilities Operating Fund Unaudited Financial Report
 July 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 6/30/2023</u>	<u>% of Budget</u>
Capital Outlay (con't)								
2022-0986	SCADA Historian server			12,935	15,000	15,000	0	0%
2022-0987	DAC 2 Rack Server for Scada System			54,818				
2022-0988	Shop Press			7,240				
2022-0989	Welding Shop Cabinets			35,003				
2022-0990	Dump truck- 2014 Peterbilt			134,368				
2022-0991	FPH TSV Seal Kit			71,106				
2022-0992	Storage System (SAN) replacement			23,289				
2022-0993	(3) Data Loggers: Black Rock and Kenzie Ravine. HS22+ with GOES Transmitter			19,103				
2022-0994	Security Cameras for Front Gates and Transformers, WPH, FPH, KPH			11,450				
2022-0995	Mini Excavator			68,754				
2022-0996	Bobcat Skid Steer with Power Broom Attachment			50,753				
2022-0997	Pewag Loader and Grader Snow Chains (3 Sets)			18,186				
2022-0998	GPS Equipment			10,368				
2022-0999	Truck Replace for Roving Operator, replace 2007 Chevy, T-112 - Broken Frame			0				
2022-0601	Phone system upgrade, 2022			13,488				
2022-0602	Replace SF10 Walkway, SCDD			1,731				
2022-0603	MRC Panel 300 Access Road Repair			211,138				
2023-0608	FPH Cooling Water Strainer System, engineering and design proposed			0	63,000	63,000	31,444	50%
2023-63b / Capital	FPH Repaint Generator Housing			0	150,000	150,000		0%
2023-63c / Capital	WPH Repaint Generator Housing and TWD System			0	130,000	130,000		0%
2023-64c / Capital	WC-LGV Res penstock drain valve replacement				60,000	60,000		0%
2023-64d / Capital	Bangor Canal at SF 25 Shotcrete				15,000	15,000		0%
2021-64o / 2023 64f	WC-RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch				7,500	7,500		0%
2023-63g / Capital	FPH Oil Level Device Upgrade				18,000	18,000		0%
2023-63h / Capital	WPH Oil Level Device Upgrade				18,000	18,000		0%
2023-63i / Capital	KPH Sump Pump and motor				14,000	14,000		0%
2023-64a / Capital	MRC repair, panel 210, 50'				160,000	160,000		0%
2023-0605	MRC Bin Wall Materials				100,000	100,000	96,051	96%
2023-66d / Capital	Welding Shop 3-Ph Propane Generator				45,000	45,000		0%
2022-68e / Capital	WPH PSV Valve Trip System				30,000	30,000		0%
2023-63e / Capital	FPH Tailrace Underwater Concrete Repair				50,000	50,000		0%
2023-63f / Capital	FPH Penstock Recoat 60 Feet				45,000	45,000		0%

South Feather Water and Power Agency
 Joint Facilities Operating Fund Unaudited Financial Report
 July 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 6/30/2023</u>	<u>% of Budget</u>
2023-63l / Capital	FPH Gen and Exciter House Ozone Scrubber				7,500	7,500		0%
2023-0619	Rock Drills, Bits, and Hydraulic Splitter				27,500	27,500	25,059	91%
2023-64q / Capital	2 Water Quality Meter for the New Aquatics Monitoring Plan, Part 2.2.5.2.				30,000	30,000		0%
2023-64s / Capital	MRC Vertical Wall Replacement Program: (158 Panels/Year for Five Yrs)				557,000	557,000		0%
2023-0613	F-350 Super Cab w/ camper shell- replace T97- elect tech truck				65,000	65,000	53,155	82%
2023-66b / Capital	PDHQ 41KW Propane Generator with 200 amp XFER Switch				50,000	50,000		0%
2023-66c / Capital	CMMS Software System				50,000	50,000		0%
2023-66f / Capital	Backhoe. Existing Unit will Tier Out.				0	0		0%
2023-0609	Water Wagon- Fire suppression. Towable 1000 Gallon with Pump and Sprayer.				15,000	15,000	10,826	72%
2023-0610	Equipment Pole Barn fpr Vehicles - Lower Yard				125,000	125,000	57,645	46%
2023-66k / Capital	Toolbox and tooling. Jobox to Fly In/Out of Powerhouses				15,000	15,000		0%
2023-0606	Tool Trailer. Exist is old, Overloaded, Bent Axles.				60,000	60,000	14,753	25%

South Feather Water and Power Agency
 Joint Facilities Operating Fund Unaudited Financial Report
 July 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2020	2021	2022	2023	2023	2023	<u>% of</u>
		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>ESTIMATED</u>	<u>ACTUAL</u> <u>6/30/2023</u>	
2023-66m / Capital	Tire Equipment, Install, Balancer, Brake Lathe. Save cost of going to Oroville for flats, tire installs/swa				18,000	18,000		0%
2023-66n / Capital	Shop Door- Install Additional on Machine Shop				10,000	10,000		0%
2023-66p / Capital	STA 2 Parking Area Paving - Carpool, Personal Vehicles				0	0		0%
2023-0611	Crane Man Basket- Suspended (For Spillway Access)				14,000	14,000	12,552	90%
2023-0604	F350 Truck + Utility Body Mechanic Truck				80,000	80,000	79,489	99%
2023-0614	F450 Truck + Utility Body Machinist Lloyd Boyer				100,000	100,000	65,718	66%
2023-0615	F450 Truck + Utility Body Machinist Ross Cawthon				100,000	100,000	0	0%
2023-67s / Capital	Property acquisition - 5.37 Acre Parcel Adjacent to MRD (072-050-026)				40,000	40,000		0%
2023-0618	WPH PSV Valve Trip System				30,000	30,000	2,518	0%
2023-0616	RTU Upgrades (KPH, FPH, WPH). Exist Out of Support, 10 years old.				60,000	60,000	13,999	0%
2023-0617	RTU Upgrade SPH. Exist Out of Support, 10 years old.				20,000	20,000	0	0%
2023-0607	Sunset and HQ Fire Suppression Systems				12,000	12,000	12,700	106%
2023-0612	MRC Stage Transducers				6,000	6,000	3,102	52%
2023-68o / Capital	AC upgrade for comm room				10,000	10,000		0%
2023-68it3 / Capital	New Hosts				34,000	34,000		0%
2023-68it4 / Capital	Replace Backup storage				11,000	11,000		0%
2023-68it9 / Capital	Finance Software Replacement				10,000	10,000		0%
2023-68it13 / Capital	Point to Point Fiber Circuit - Increase Cost				16,800	16,800		0%
2023-68it14 / Capital	Construction Costs							
	Total Capital Outlay	(2,157,078)	(548,107)	(1,186,971)	(2,509,300)	(2,509,300)	(479,009)	19%
Transfers In:								
	Power Division Legacy Fund	0	0	0	0	0	0	0%
	Retiree Benefit Trust	1,617,546	0	0	0	0	0	0%
Transfers Out:								
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(177,250)	25%
	General Fund-Overhead	(480,058)	(613,367)	(367,675)	(400,000)	(400,000)		0%
	Retiree Benefit Trust	0	0	0	0	0	0	0%
Net Non-operating, Capital Outlay and Transfers		(4,222,596)	(4,382,014)	(7,376,728)	(4,327,300)	(4,327,300)	(1,010,759)	
NET REVENUE OVER EXPENSES		37,613	12,343,785	3,737,263	6,261,371	6,261,371	11,866,649	
Beginning Balance				36,838,728	32,050,695	32,050,695		
NYWD-Additional Payment				(3,269,900)	(2,000,000)	(2,000,000)		
General Fund-Additional Payment				(3,269,900)	(2,000,000)	(2,000,000)		
Reserve for PG&E Standby				0	0	0	0	
Ending Balance				34,036,191	34,312,066	34,312,066	11,866,649	

South Feather Water and Power Agency
 General Fund Unaudited Financial Report
 July 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 6/30/2023</u>	<u>% of BUDGET</u>
REVENUE:								
Water Sales Revenue								
	41100 Domestic Water	2,674,305	2,607,133	2,383,082	2,525,000	2,525,000	1,104,826	44%
	41400 Irrigation Water	263,727	282,060	285,814	260,000	260,000	96,561	37%
	41420 Water Sales, NYWD to Yuba City	195,300	199,215	207,653	200,000	200,000	0	0%
	Sub-Total Water Sales Rev	3,133,332	3,088,408	2,876,548	2,985,000	2,985,000	1,201,387	40%
Power Revenue								
	41305 Sly Cr Pwr Generation	1,297,452	1,816,122	1,961,433	1,822,298	1,822,298	1,550,681	85%
	41306 Surplus Wtr	25,164	156,026	0	50,000	50,000	0	0%
	Sub-Total Power Rev	1,322,616	1,972,148	1,961,433	1,872,298	1,872,298	1,550,681	83%
Water Service Charges								
	42301 Sundry Billing (Job Orders)	57,108	265,038	175,579	100,000	100,000	1,280	1%
	42321 Annexation Fees	0	26,239	37,761	0	0	0	0%
	42341 System Capacity Charges	69,801	61,082	148,319	300,000	300,000	0	0%
	42347 Other Water Serv Charges (Current & Misc.)	29,249	54,799	43,019	25,000	25,000	60,283	241%
	Sub-Total Water Serv Chgs	156,158	407,158	404,678	425,000	425,000	61,563	14%
Non-Operating Revenue								
	49250 Interest Earnings	108,903	1,070	245,423	1,000	1,000	308,730	30873%
	49311 Property Taxes	681,269	718,188	383,319	741,600	741,600	707,287	95%
	49405 ACWA/JPIA RPA	103,294	40,381	45,377	50,000	50,000	0	0%
	49625 Back Flow Installation	9,400	5,385	5,480	5,000	5,000	4,482	90%
	49630 Back Flow Inspection	127,236	130,550	137,586	140,000	140,000	70,351	50%
	49932 North Yuba Water Dist.	0	0	0	0	0	119,705	0%
	Palermo Clean Water Project	0	0	0	500,000	500,000	0	0%
	49929 Other Non-Oper Rev (Misc.)	31,455	2,672	255	1,000	1,000	75	7%
	Sub-Total Non-Oper Rev	1,061,557	898,246	817,440	1,438,600	1,438,600	1,210,629	84%
	TOTAL GENERAL FUND REVENUE	5,673,663	6,365,960	6,060,098	6,720,898	6,720,898	4,024,261	60%

South Feather Water and Power Agency
 General Fund Unaudited Financial Report
 July 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>ACTUAL</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>BUDGET</u>	<u>2023</u> <u>ESTIMATED</u>	<u>2023</u> <u>ACTUAL</u> <u>6/30/2023</u>	<u>% of</u> <u>BUDGET</u>
OPERATING EXPENSES:								
General Administration, 1-50								
	Salaries & Benefits	785,777	423,633	701,214	860,946	860,946	301,019	35%
	Supplies	5,032	10,424	9,298	9,150	9,150	4,446	49%
	Services	121,268	129,570	93,099	107,920	107,920	77,601	72%
	Utilities	52,010	58,245	59,972	77,350	77,350	26,967	35%
	Fuel, Oil, Auto	0	0	0	4,520	4,520	0	0%
	Training/Dues	13,616	19,927	23,713	30,620	30,620	3,262	11%
General Admin, 1-50		<u>977,703</u>	<u>641,800</u>	<u>887,297</u>	<u>1,090,506</u>	<u>1,090,506</u>	<u>413,295</u>	<u>38%</u>
Water Source, 1-51								
	Source of Supply	16,117	14,888	16,536	17,000	17,000	17,189	101%
Water Source, 1-51		<u>16,117</u>	<u>14,888</u>	<u>16,536</u>	<u>17,000</u>	<u>17,000</u>	<u>17,189</u>	<u>101%</u>
Risk Management, 1-52								
	Salaries & Benefits	110,291	90,111	88,521	134,525	134,525	53,628	40%
	Supplies	9,895	3,220	5,068	5,337	5,337	8,605	161%
	Services	118,598	137,138	114,835	133,783	133,783	2,306	2%
	Utilities	910	571	596	600	600	271	45%
	Fuel, Oil, Auto	0	0	0	4,520	4,520	0	0%
	Training/Dues	169	372	249	300	300	0	0%
Environmental Health & Safety, 1-52		<u>239,863</u>	<u>231,412</u>	<u>209,270</u>	<u>279,065</u>	<u>279,065</u>	<u>64,811</u>	<u>23%</u>
Water Treatment, 1-53								
	Salaries & Benefits	1,427,710	1,324,450	1,476,690	2,290,077	2,290,077	795,057	35%
	Supplies	127,484	113,066	155,115	164,000	164,000	44,790	27%
	Services	59,723	32,191	53,059	83,545	83,545	47,034	56%
	Utilities	305,168	309,928	219,583	265,000	265,000	200,089	76%
	Fuel, Oil, Auto	2,510	0	0	18,077	18,077	0	0%
	Training/Dues	833	75	172	1,675	1,675	463	28%
Water Treatment, 1-53		<u>1,923,428</u>	<u>1,779,710</u>	<u>1,904,618</u>	<u>2,822,374</u>	<u>2,822,374</u>	<u>1,087,432</u>	<u>39%</u>
Transmission & Distribution, 1-54								
	Salaries & Benefits	2,387,626	1,952,583	1,932,322	2,857,078	2,857,078	1,055,998	37%
	Supplies	71,974	71,859	94,883	125,310	125,310	49,160	39%
	Services	26,518	25,291	7,092	28,100	28,100	5,821	21%
	Utilities	40,021	48,714	50,490	42,500	42,500	22,913	54%
	Fuel, Oil, Auto	0	4,402	25	144,616	144,616	3,022	2%
	Training/Dues	1,995	3,997	1,435	4,500	4,500	100	2%

South Feather Water and Power Agency
 General Fund Unaudited Financial Report
 July 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2020	2021	2022	2023	2023	2023	% of
		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>ESTIMATED</u>	<u>6/30/2023</u>	<u>BUDGET</u>
Transmission & Distribution, 1-54		2,528,134	2,106,846	2,086,247	3,202,104	3,202,104	1,137,014	36%
OPERATING EXPENSES (Con't)								
Customer Accounts, 1-55								
	Salaries & Benefits	806,810	758,608	912,823	1,310,772	1,310,772	422,187	32%
	Supplies	112,376	106,891	150,878	133,970	133,970	71,622	53%
	Services	59,573	81,195	63,911	64,340	64,340	38,959	61%
	Utilities	0	964	1,556	1,575	1,575	2,034	129%
	Training/Dues	11,776	12,903	735	1,200	1,200	0	0%
Customer Accounts, 1-55		990,535	960,561	1,129,903	1,511,857	1,511,857	534,802	35%
General Plant & Shop, 1-56								
	Salaries & Benefits	527,789	388,464	440,504	673,260	673,260	232,557	35%
	Supplies	16,376	11,380	28,507	54,400	54,400	7,085	13%
	Services	13,755	2,587	585	600	600	2,509	418%
	Utilities	26,908	28,357	33,300	40,475	40,475	18,169	45%
	Fuel, Oil, Auto	113,709	121,999	186,724	4,520	4,520	80,024	1770%
General Plant & Shop, 1-56		698,537	552,787	689,620	773,255	773,255	340,343	44%
Sundry & Expense Credits, 1-57								
	Salaries & Benefits	27,334	29,256	26,512	30,000	30,000	6,861	23%
	Supplies	22,290	33,167	46,334	60,000	60,000	0	0%
	Services	235	42,430	7,714	5,000	5,000	6,832	137%
Sundry, 1-57		49,859	104,853	80,560	95,000	95,000	13,693	14%
Information Technology, 1-58								
	Salaries & Benefits	419,238	317,458	205,698	387,744	387,744	107,546	28%
	Supplies	13,622	7,630	38,259	45,730	45,730	14,496	32%
	Services	62,351	47,253	81,390	73,986	73,986	37,895	51%
	Utilities	3,045	2,479	2,355	2,650	2,650	713	27%
	Fuel, Oil, Auto	0	0	0	4,520	4,520		
	Training/Dues	1,701	6,228	175	525	525	603	115%
Information Systems, 1-58		499,957	381,048	327,877	515,155	515,155	161,253	31%
Sly Creek Power Plant, 1-61								
	Salaries & Benefits	363,028	323,779	487,905	540,089	540,089	234,602	43%
	Supplies	12,846	9,402	22,081	17,110	17,110	9,678	57%
	Services	39,758	36,821	36,699	29,312	29,312	10,970	37%
	Utilities	22,677	23,802	13,348	18,900	18,900	21,661	115%
	Auto Expense	0	39	66	0	0	0	0%

South Feather Water and Power Agency
 General Fund Unaudited Financial Report
 July 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>ACTUAL</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>BUDGET</u>	<u>2023</u> <u>ESTIMATED</u>	<u>2023</u> <u>ACTUAL</u> <u>6/30/2023</u>	<u>% of</u> <u>BUDGET</u>
Sly Creek Power Plant, 1-61		438,309	393,843	560,100	605,411	605,411	276,912	46%
	TOTAL OPERATING EXPENSES	8,362,442	7,167,748	7,892,026	10,911,726	10,911,726	4,046,744	37%
	SUB-TOTAL, REVENUES OVER OPER EXP	(2,688,779)	(801,788)	(1,831,928)	(4,190,828)	(4,190,828)	(22,483)	1%
Other Non-Operating Expenses								
	Supplies & Services	3,600	3,400	3,908	3,600	3,600	0	0%
	Interest	826,793	808,521	798,765	787,026	787,026	394,311	50%
	Principal	600,000	615,000	635,000	655,000	655,000	655,000	100%
	Pension Expense	0	0	0	0	0	0	0%
Other Non-Operating Expenses:								
CAPITAL OUTLAY:								
2019-0192	TD-Distribution System Remote Monitoring		9,551	5,438			4,627	
2020-0198	Community Line, Foothill Blvd./Oro Bangor Hwy to Grange		68,058				0	
2020-0200	Oro-Bangor Hwy/BTP to Avacado		48,097	394			0	
2020-0970	SPH-CAISO meter installation		26,094	4,857			0	
2021-0204	MRTP #2 raw water pump replacement		64,907					
2021-0205	Hwy 162 / Arbol		129,559					
2021-0206	IT-MRTP SAN replacement		23,185					
2021-0207	CA-Meter reader communications		1,750	4,557			0	
2021-0208	Replace 1998 Bobcat mini excavator, E-123		0	68,635			0	
2021-0209	IT-Fiber optic and switches replacement		0	10,296			0	
2021-0210	Replace 2009 Ford F-350, T-82		0	0			0	
2021-0971	SPH-SCADA upgrade		55,638	0			1,255	

South Feather Water and Power Agency
 General Fund Unaudited Financial Report
 July 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 6/30/2023</u>	<u>% of BUDGET</u>
CAPITAL OUTLAY (Con't)								
2022-0212	Vacuum, portable, towable			29,706			0	
2022-0213	Shotcrete Pinecrest (pipe)			22,304			0	
2022-0214	Streaming Current Analyzer with Organics module			21,742			0	
2022-0215	Ditchtender vehicle, 2021 Ford Ranger, T-318			42,785			0	
2022-0216	SPH station air compressor			10,997			0	
2022-0217	Meter Service Technician vehicle, 2022 Ford F250			69,682			0	
2022-0218	Storage System (SAN) replacement			32,743			0	
2022-0219	Palermo clean water 2022			72,743	500,000	500,000	5,861	1%
2022-0220	MRTP security cameras upgrade			8,138			0	
2022-0221	SPH security cameras for front gate and transformer			3,937			0	
2022-0222	Trailer for Bobcat (see 2021-0208)			28,305			0	
2022-0223	GPS Equipment			8,083			0	
2022-0224	Wood chipper			37,538			0	
2022-0225	Phone system upgrade, 2022			17,638			0	
2022-0226	MRTP raw water pump 3 replacement			0			0	
2022-0227	SPH PSV Roof Replacement and Rockfall Protection			10,925	75,000	75,000	5,014	7%
2023-53a / Capital	MRTP metal storage & work shop building				0	0		
**2023-53b / Capital	Portable, towable generator for BTP Durham Pump 125 HP 900RPM Motor				30,000	30,000		
2023-0235	Replacement truck for T177				50,000	50,000	44,674	89%
2023-53d / Capital	Solar field inverter replacement				0	0		
2023-C53e	Filter NTU meters replacement, 4				22,000	22,000		
2023-53g / Capital	Asphalt seal coat, entire facility, 60.000 sq ft.				15,000	15,000		
2023-53h / Capital	Replacement truck for T308 (R. Liese)				80,000	80,000		
2023-53j / Capital	MGT recoating interior and hydropneumatic interior coating				0	0		
2023-53k / Capital	MGT fencing				32,000	32,000		
2022-54t / Capital	North Ditch Lincoln to Messina irrigation - Engineering Study for design				0	0		
2023-52a / Capital	Ground Penetrating Radar Equipment				25,000	25,000		
2023-54a / Capital	Distribution System Remote Monitoring, 2023				12,000	12,000		
2023-54b / Capital	Domestic - Oro Pond Service Lines and Meter Replacements				25,000	25,000		
2023-54c / Capital	Domestic - Coventry Interloop + Regulator Vault				75,000	75,000		
2023-54e / Capital	Irrigation - Dunstone line 12" (meter, manifold and valve)				20,000	20,000		
2023-0230	Irrigation - Shotcrete Pinecrest				10,000	10,000	10,422	104%
2023-54g / Capital	Irrigation - Bangor Canal Siphon -(Rocky Honcut)				10,000	10,000		
2023-54h / Capital	Domestic - Sunset View Service Line				0	0		
2023-54i / Capital	Domestic - Miners Ranch (Chopan) Line Replacement				15,000	15,000		
2023-54j / Capital	Irrigation - South Villa Raw Water Line Replacement 500'				35,000	35,000		

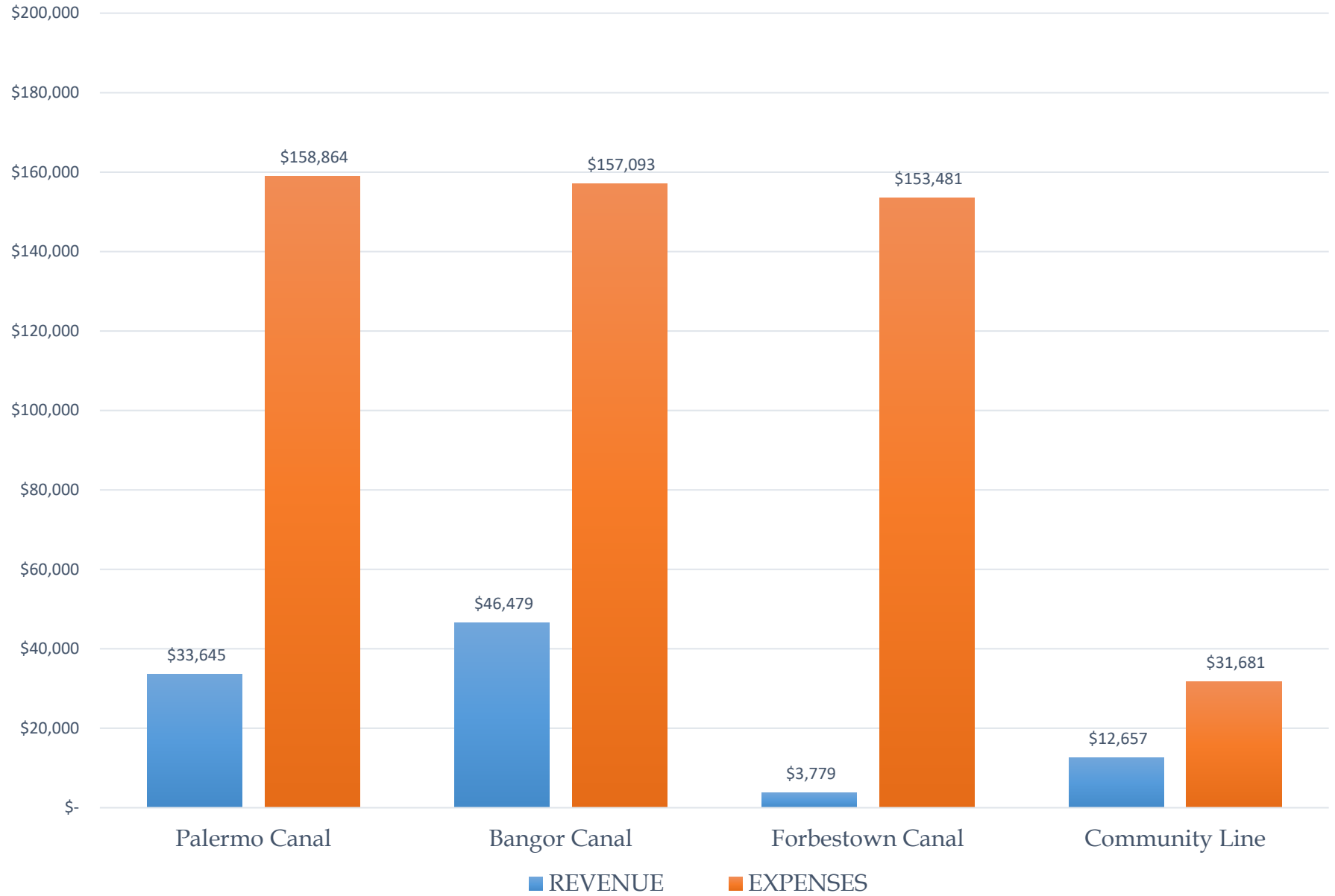
South Feather Water and Power Agency
General Fund Unaudited Financial Report
July 25, 2023 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2020 ACTUAL</u>	<u>2021 ACTUAL</u>	<u>2022 ACTUAL</u>	<u>2023 BUDGET</u>	<u>2023 ESTIMATED</u>	<u>2023 ACTUAL 6/30/2023</u>	<u>% of BUDGET</u>
2023-54k / Capital	Irrigation - Palermo Canal Beaver Grizzly Vertical Shoring				12,000	12,000		
2023-0234	Irrigation - Lower Forbestown Ditch - Old Olive Hwy 140' 8" Pipe Replacement				8,000	8,000	5,867	73.33%
2023-54p / Capital	Irrigation - Miller Hill Gauging Stations				12,000	12,000		
2023-54q / Capital	Irrigation - Oakvale Palermo Canal 900' Shotcrete				37,000	37,000		
2023-54r / Capital	Domestic - Oro Bangor Malengo Pipe Replacement				0	0		
2023-54s / Capital	Irrigation - Culvert Replacement Ridgeway				20,000	20,000		
2023-54t / Capital	Domestic - Chames Court, 500' 6" AC Replacement				0	0		
2023-56a / Capital	Replace 2011 Ranger 4x4 Ditchtender T-302				35,000	35,000		
2023-56b / Capital	Replace 2011 Ranger 4x4 Ditchtender T-303				35,000	35,000		
2023-56c / Capital	Replace 1990 Ford F700 diesel/flatbed dump, T-132				102,000	102,000		
2023-56d / Capital	Replace 2012 Ford F150 Supercab 3/4 ton gas T-304				35,000	35,000		
2023-56e / Capital	Replace 2002 Chevy Tahoe C-3 (originally requested for Dept 50)				0	0		
2023-58f / Capital	Replace 2 Hosts				34,000	34,000		
2023-58g / Capital	Replace Copier				0	0		
2023-58h / Capital	Plotter replacement				0	0		
2023-58l / Capital	Finance Software Replacement				10,000	10,000		
2023-61a / Capital	SPH Governor upgrade				200,000	200,000		
2023-61b / Capital	SPH Exciter upgrade				0	0		
2023-61d / Capital	SPH Bearing Cooling Water Flow Device Upgrade				20,000	20,000		
2023-61e / Capital	SPH oil flow device upgrade				20,000	20,000		
2023-61f / Capital	SPH Bitronics line-side metering xducer				8,000	8,000		
	Total Capital Outlay	307,591	426,839	511,444	1,619,000	1,619,000	77,719	5%
Transfers:								
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	709,000	177,250	25%
	SFPP Jt Facil Oper Fd-Additional Payment	0	0	3,269,900	2,000,000	2,000,000	0	0%
	SFPP Jt Facil Oper Fd-Overhead	480,058	613,367	367,675	400,000	400,000	0	0%
	System Capacity Fund	194,946	0	0	0	0	0	0%
	Retiree Benefit Trust Fund	1,977,001	0	0	0	0	0	0%
Net Non-Operating, Capital Outlay and Transfers		1,623,021	(531,393)	2,397,458	44,374	44,374	(949,780)	-2140%
NET REVENUE OVER EXPENSES		(1,065,758)	(1,333,180)	565,530	(4,146,454)	(4,146,454)	(972,262)	
Beginning Balance					1,640,341	1,640,341	1,640,341	
Ending Balance					<u>(2,506,113)</u>	<u>(2,506,113)</u>	<u>668,079</u>	

South Feather Water & Power Agency
 Irrigation Water Accounting
 Through
 June 30, 2023

<u>ACCT CODE</u>	<u>DESCRIPTION</u>	<u>REVENUE</u>	<u>EXPENSES</u>	<u>DIFFERENCE</u>
2023-0504	Palermo Canal	\$ 33,645	\$ 158,864	(\$125,219)
2023-0505	Bangor Canal	\$ 46,479	\$ 157,093	(\$110,614)
2023-0506	Forbestown Canal	\$ 3,779	\$ 153,481	(\$149,702)
2023-0507	Community Line	\$ 12,657	\$ 31,681	(\$19,024)
	Totals	\$ 96,561	\$ 501,120	(\$404,558)

IRRIGATION COST RECOVERY



SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
June 30, 2023

General Fund Cash and Savings Account							\$ 9,219,495	
LAIF							26,153,514	
CalTrust							1,386,761	
Five Star Bank							1,133,930	
<u>Fixed Income portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>	
Cash / Money Market						84,096		
BMO Harris Bk CD	2.800%	7/1/2022	245,000	245,000	7/14/2023	244,757	6,860	
Luana Savings Bank CD	0.200%	8/14/2020	245,000	245,000	8/14/2023	243,466	490	
John Marshall Bancorp CD	0.400%	12/31/2021	245,000	245,000	8/31/2023	242,991	980	
Synchrony Bank CD	0.400%	9/30/2021	245,000	245,000	9/29/2023	241,972	980	
Medallion Bank CD	0.250%	10/26/2020	135,000	135,000	10/27/2023	132,253	338	
New York Community Bank CD	0.300%	11/9/2020	245,000	245,000	11/9/2023	239,615	735	
Beal Bank CD	0.600%	12/20/2021	245,000	245,000	12/20/2023	239,603	1,470	
Federal Home Loan Bond	0.190%	12/29/2020	249,777	250,000	12/22/2023	242,823	475	
Bank OZK CD	4.500%	11/18/2022	245,000	245,000	1/18/2024	243,924	11,025	
Customers Bank CD	4.800%	11/22/2022	245,000	245,000	2/23/2024	244,172	11,760	
US Treasury Note	0.250%	1/18/2022	258,479	262,000	3/15/2024	251,992	655	
Bankunited Bank CD	0.350%	3/15/2021	245,000	245,008	3/19/2024	236,381	858	
Ally Bank Sandy Utah CD	1.700%	3/25/2022	245,000	245,000	3/25/2024	238,576	4,165	
Comenity Capital Bank CD	2.250%	4/14/2022	245,000	245,000	4/15/2024	239,076	5,513	
Web Bank CD	0.400%	5/11/2021	245,000	245,000	5/17/2024	234,460	980	
UBS Bank CD	0.350%	6/23/2021	245,000	245,000	6/24/2024	232,226	858	
Texas Exchange Bank CD	0.500%	7/9/2021	105,000	105,000	7/9/2024	99,798	525	
First Technology Credit Union CD	3.250%	8/5/2022	245,000	245,000	8/5/2024	239,059	7,963	
Toyota Finl Svgs Bank CD	0.550%	8/5/2021	245,000	245,000	8/5/2024	231,618	1,348	
BMW Bank CD	1.700%	3/4/2022	245,000	245,000	9/4/2024	234,543	4,165	
State Bank of Dallas CD	0.700%	12/31/2021	245,000	245,000	10/1/2024	230,859	1,715	
Institution for Svg in Newburyport	0.700%	10/28/2021	245,000	245,000	10/28/2024	229,575	1,715	
Merrick Bank CD	0.800%	11/19/2021	245,000	245,000	11/19/2024	229,798	1,960	
Live Oak Banking CD	0.850%	12/29/2021	245,000	245,000	12/30/2024	228,798	2,083	
Federal Home Loan Bond	1.250%	1/28/2022	250,000	250,000	1/28/2025	234,798	3,125	
Federal Home Loan Bond	1.550%	2/18/2022	249,781	250,000	2/18/2025	235,358	3,875	

Federal Home Loan Bond	2.000%	12/6/2022	235,791	250,000	3/28/2025	236,845	5,000	
Bank of Dells Wisconsin CD	4.400%	12/23/2022	245,000	245,000	4/23/2025	240,644	10,780	
Capital One Natl Assn CD	3.100%	6/16/2022	246,000	246,000	6/16/2025	235,845	7,626	
Oregon Community CU, CD	5.150%	6/21/2023	240,000	240,000	6/23/2025	238,781	12,360	
Federal Home Loan Bond	3.550%	8/18/2022	245,000	245,000	7/25/2025	237,844	8,698	
Connexus Credit Union CD	3.500%	8/26/2022	245,000	245,000	8/26/2025	236,045	8,575	
Austin Telco Fed CU CD	3.750%	9/21/2022	249,000	249,000	9/22/2025	241,017	9,338	
Capital One Bank USA CD	0.900%	11/17/2021	245,000	245,000	11/17/2025	220,806	2,205	
United Bankers Bank CD	4.500%	3/17/2023	250,000	250,000	12/17/2025	246,330	11,250	
Washington Fed Bank CD	4.700%	12/12/2022	245,000	245,000	12/22/2025	241,002	11,515	
Liberty First Credit Union	4.550%	1/17/2023	249,000	249,000	1/1/2026	245,081	11,330	
Federal Home Loan Bond	0.680%	12/15/2021	243,905	250,000	2/24/2026	222,900	1,700	
Eaglebank Bethesda MD CD	4.250%	2/24/2023	245,000	245,000	2/24/2026	238,067	10,413	
Direct Federal CU CD	4.700%	3/8/2023	152,000	152,000	3/9/2026	150,136	7,144	
Truliant Federal Credit CD	5.150%	3/22/2023	140,000	140,000	3/23/2026	139,094	7,210	
American Express Natl Bank CD	4.950%	3/31/2023	243,000	243,000	3/30/2026	241,595	12,029	
Discover Bank	4.500%	4/26/2023	245,000	245,000	4/27/2026	239,243	11,025	
Morgan Stanley Bank NA CD	4.600%	5/24/2023	245,000	245,000	5/26/2026	239,755	11,270	
State Bank of India CD	1.000%	6/10/2021	245,000	245,000	6/10/2026	215,928	2,450	
			<u>10,601,733</u>	<u>10,626,008</u>				
Total Fixed Income Portfolio:					Market Value	10,333,542	\$ 238,528	
								2.31%
TOTAL CASH & Market Value of INVESTMENTS AT					6/30/2023		\$ 48,227,243	

I certify that all investment actions have been made in full compliance with Policy #470- Investments, and that South Feather Water and Power Agency will meet its expenditure obligations for the next six months.

Submitted by: Cheri Richter, Finance Manager 6/30/2023

Investment Transactions as of: June 30, 2023

\$240,000 CD purchased 6/21/2023 from Oregon Community CU, 5.15%, matures 6/23/2025, with Bank of China, 6/15/2023 maturity.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors
FROM: Dan Leon, Power Division Manager
DATE: July 20, 2023
RE: General Information (regarding matters not scheduled on agenda)
July 25, 2023 Board of Directors Meeting

OPERATIONS

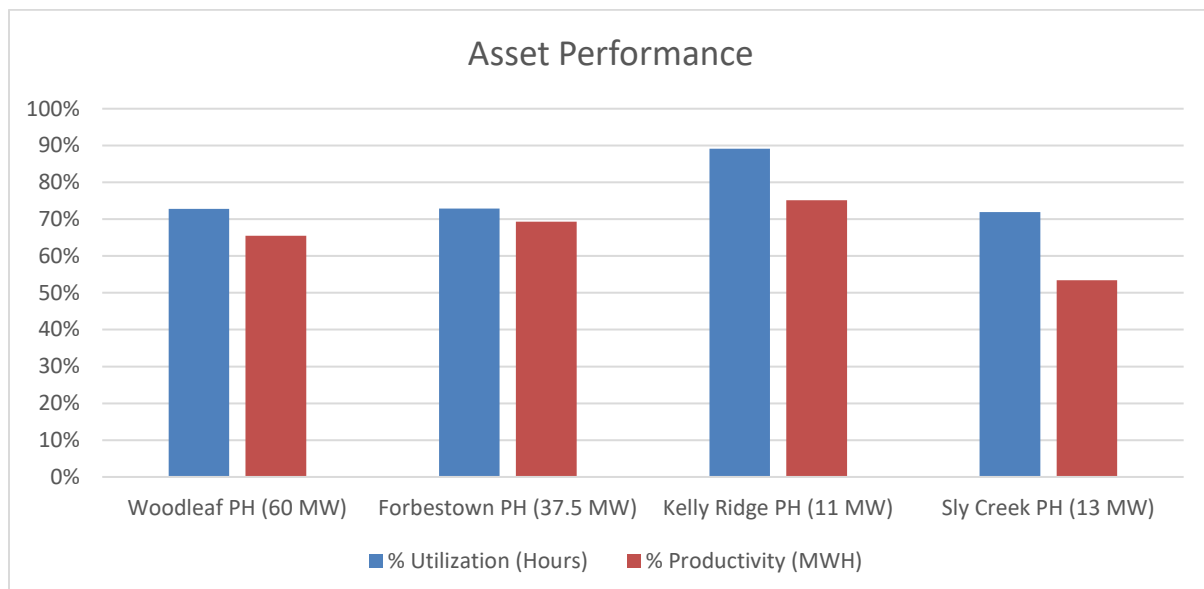
Power Division Summary, Reservoir Storage, and Precipitation Reports for June 2023 are attached.

South Fork Div tunnel average flow was 202 CFS. Slate Creek Div tunnel was open for 19 days. Little Grass Valley and Sly Creek Reservoirs combined storage was 137 kAF at month's end. No reservoirs are currently spilling.

DWR Bulletin 120 observed conditions and reports will resume in the 2024 water season.

ASSET PERFORMANCE

Asset performance and availability for June 2023 summarized in the following two tables:



Generation Asset Availability				
a. Powerhouse	b. Capacity MW	c. Available for Gen. Hrs	d. Gen. Dispatched above 50% Output Hrs	e. Gen. Dispatch Potential Output Hrs
Woodleaf	60.0	720	519	201
Forbestown	37.5	720	520	200
Kelly Ridge	11.0	715	556	159
Sly Creek	13.0	720	496	224

MAINTENANCE

Powerhouses

- Woodleaf Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for February 2024.
- Forbestown Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for March 2024.
- Sly Creek Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for October 2 thru 21, 2023. Recoating of valve chamber in process.
- Kelly Ridge Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage scheduled for November 6 thru 18, 2023. Pressure test spare Surface Air Cooler.

Project Facilities and Assets

- LGV Dam – Perform Service on Spillway Gates, Remove Upstream Debris, Remove Vegetation from Downstream Face, Apply Herbicide
- South Fork Div Dam – Perform Annual Maintenance
- Slate Crk Div Dam – Perform Annual Maintenance
- SF-10 – Fabricate Personnel Access Bridge Deck and Pour Concrete Footings
- Sly Creek Dam – Remove Upstream Debris, Remove Vegetation from Downstream Face, Apply Herbicide
- Sly Creek and Strawberry Campgrounds – Inspect and Flush Water Systems
- Ponderosa Rd – Transport Gravel and Rock Material for Roadway Repair
- Miners Ranch Canal – Perform Inspections and Clean Grizzlies
- Miners Ranch Res – Remove Upstream Vegetation, Apply Herbicide
- Equipment Rooms – Install Fire Suppression Equipment
- Power Facilities – Configure Data Acquisition Equipment
- Vehicle Fleet – Perform Service and Maintenance
- Standby Generators – Perform Routine Maintenance

REGULATORY COMPLIANCE

Owners Dam Safety Program Audit and Plan update:

Any FERC licensee with a dam or other project work classified as high or significant hazard potential is required to submit an Owner's Dam Safety Program (ODSP) to the Regional Engineer. For SFWPA, this includes Little Grass Valley Dam, Sly Creek Dam, Lost Creek Dam, and Miners Ranch Dam. Lake Wyandotte Dam is also classified as high hazard, but because it is not a part of the hydropower project, it is only jurisdictional to the DWR Division of Safety of Dams. SFWPA has historically included all nine dams under its ownership in order to maintain focus on safety, no matter the hazard classification.

FERC requires that any ODSP that includes high hazard dams designate either a Chief Dam Safety Engineer (*a licensed professional engineer with experience in dam safety, who oversees the implementation of the ODSP and has primary responsibility for ensuring the safety of the licensee's dams and other project works*) or Chief Dam Safety Coordinator (*a designee who is not required to be a licensed professional engineer, who oversees the implementation of the ODSP and has primary responsibility for ensuring the safety of the licensee's dams and other project works*). FERC regulations do allow for a dam Owner to delegate the work of establishing and implementing the ODSP and the role of CDSE or CDSC to consultants as applicable. Currently, Dan Leon serves the role of CDSE, and Kristen McKillop acts as the CDSC. As outlined in previous months, FERC regulations do require that the external audit of the ODSP be conducted by auditors that are wholly independent from the licensee and its affiliates, and approved by the Regional Engineer prior to performing the audit.

Upon FERC approval and contract issuance, the Schnabel Engineering team spent the month of June reviewing historical Dam Safety Program and O&M documents. After reviewing the audit approach with the Regional Engineer, the team spent time on site during July 11-13, 2023 to conduct inspections at Little Grass, Slate Creek, Lost Creek, South Fork Diversion and Miners Ranch Dams, and interviewed a representative sample of staff as required by the guidance.

The next steps in this process will include an internal discussion of the audit teams' findings, and the preparation of a report documenting their findings which will be submitted to FERC. Lastly, the Schnabel team will utilize all of their findings to prepare an updated ODSP Manual that will follow all of the FERC guidance, and be a useful tool for future management of the ODSP.

Security and Vulnerability Assessment updates:

Upon contract issuance, the Gannett Fleming team spent the month of June reviewing historical physical and cyber security documents, as well as applicable ODSP and Emergency Action Plan documents. On June 30, 2023, staff participated in a Kickoff Call with the team to discuss project scope, schedule, and roles and responsibilities. The team will be on site in August to conduct assessments at multiple project locations.

Annual Safety and Maintenance Inspections:

Staff have scheduled annual inspections with both FERC and DSOD engineers for the months of August and September. Maintenance crews are working to complete annual PMs, as well as address any items noted in 2022 inspection reports. Access to conduct this work was restricted for several months after the heavy winter storms, but they will have everything completed ahead of these inspections.

PROJECT WORK

Miners Ranch Canal Panel 208-212 Repair

A Request for Bid was published on July 11, 2023, for the replacement and repair of a 100-foot section of the Miners Ranch Canal. This section of the canal was identified for repair during last year's outage, and budget has been allocated for the work. The photo below shows how the sloped canal wall is compromised at the invert (wall to floor transition) along the entire 100-foot length of the repair area. This repair area has been replaced since the original construction of the canal, as is indicated by the lighter concrete color, but it appears that poor condition of the subgrade under the repair has caused its premature failure. The scope for this repair project includes the complete re-grading and re-compaction of the subgrade material, with the intent to eliminate issues like we experienced here, in the future.



Sly Powerhouse Oil and Water Flow Device Upgrades

This year, we budgeted to replace and upgrade the water and oil flow measurement devices at Sly Creek Powerhouse. These devices allow us to accurately monitor, in real time, the flow rates of fluids within the powerhouse. Keeping close track of flow rates for the liquids that cool and lubricate the bearings is critical to ensure proper functioning of those systems, and identifying potential issues before they lead to damage of the powerhouse. Many of the devices currently installed are original to the powerhouse and no longer function reliably. In the coming weeks, we will be ordering new flow devices so that they can be ready for installation during the October powerhouse maintenance outage.

PERSONNEL

Recruitment – Electrical Machinist, Journey Level

The Agency is recruiting for an Electrical Machinist, Journey Level, in preparation for future staff retirement.

**SOUTH FEATHER WATER AND POWER
SOUTH FEATHER POWER PROJECT
2023
Reservoir and Stream Operations**

	RESERVOIR ELEVATIONS				MONTHLY AVERAGE STREAM RELEASES							
	Little Grass Valley		Sly Creek		Release to SFFR at LGV Dam		Release to SFFR at Forbestown Div.		Release at Lost Creek Dam	Release at Slate Creek Div.		
Maximum Elevation End of Month Conditions	5,046.50	Feet	3,530.00	Feet								
January	5,034.43	Feet	3,502.81	Feet	8.32	cfs	204.00	cfs	113.00	cfs	430.00	cfs
February	5,034.74	Feet	3,506.16	Feet	7.89	cfs	7.69	cfs	7.20	cfs	79.80	cfs
March	5,034.72	Feet	3,515.27	Feet	7.93	cfs	681.00	cfs	274.00	cfs	598.00	cfs
April	5,037.80	Feet	3,520.28	Feet	39.80	cfs	171.00	cfs	179.00	cfs	576.00	cfs
May	5,041.71	Feet	3,524.87	Feet	405.00	cfs	230.00	cfs	199.00	cfs	824.00	cfs
June	5,041.37	Feet	3,517.54	Feet	178.00	cfs	62.60	cfs	43.90	cfs	191.00	cfs
July	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
August	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
September	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
October	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
November	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
December	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs

Table A.

Powerhouse Operations

	Sly Creek		Woodleaf		Forbestown		Kelly Ridge		Energy Revenue
January	5,428.21	MWH	32,624.64	MWH	25,726.22	MWH	7,437.09	MWH	\$3,195,636.16
February	2,677.38	MWH	18,497.44	MWH	12,943.98	MWH	5,397.99	MWH	\$1,743,491.85
March	5,274.14	MWH	26,121.91	MWH	15,726.87	MWH	7,394.35	MWH	\$2,393,833.10
April	5,866.43	MWH	28,278.41	MWH	21,001.38	MWH	6,702.65	MWH	\$2,877,336.02
May	6,101.08	MWH	30,896.28	MWH	23,340.29	MWH	1,925.61	MWH	\$2,891,417.03
June	5,003.24	MWH	28,299.93	MWH	18,707.64	MWH	5,909.87	MWH	\$2,743,856.13
July	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
August	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
September	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
October	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
November	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
December	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
	<u>30,350.47</u>	MWH	<u>164,718.61</u>	MWH	<u>117,446.38</u>	MWH	<u>34,767.57</u>	MWH	<u>\$15,845,570.29</u>

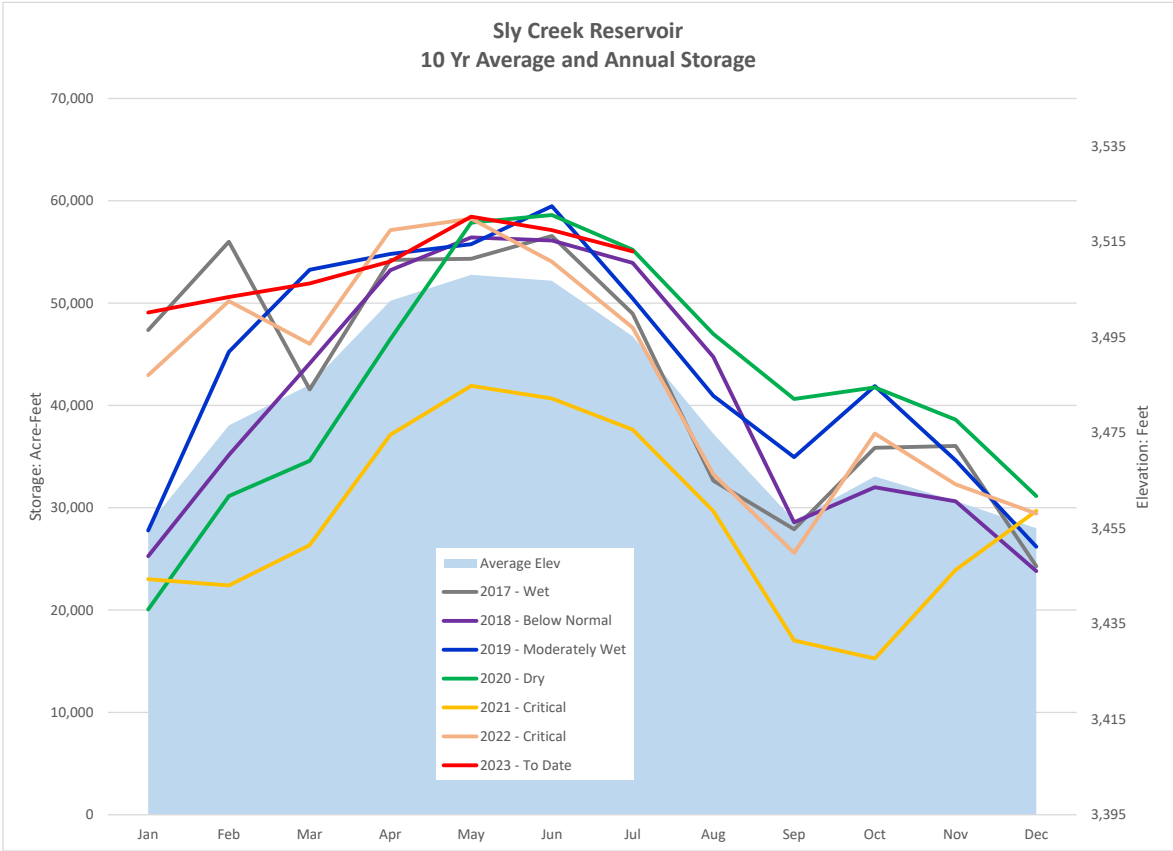
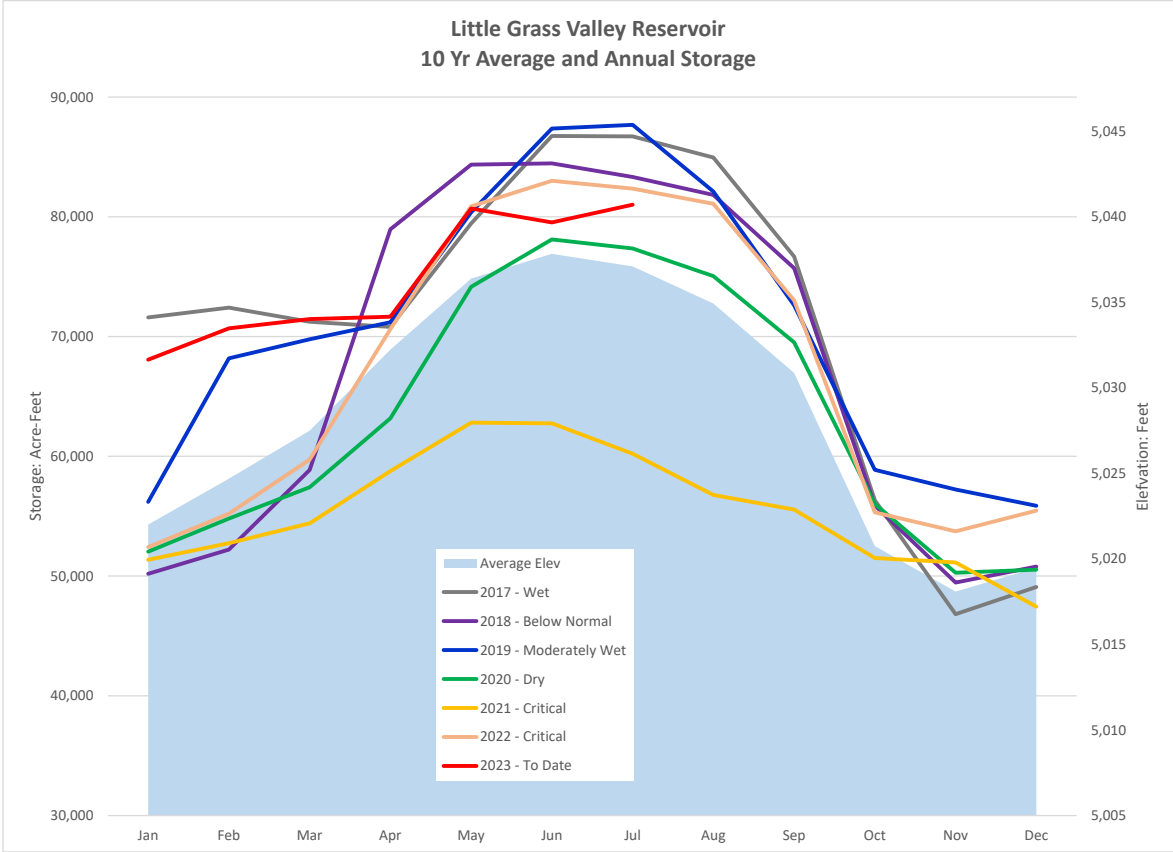


Table B.

Northern Sierra Precipitation: 8-Station Index, July 19, 2023

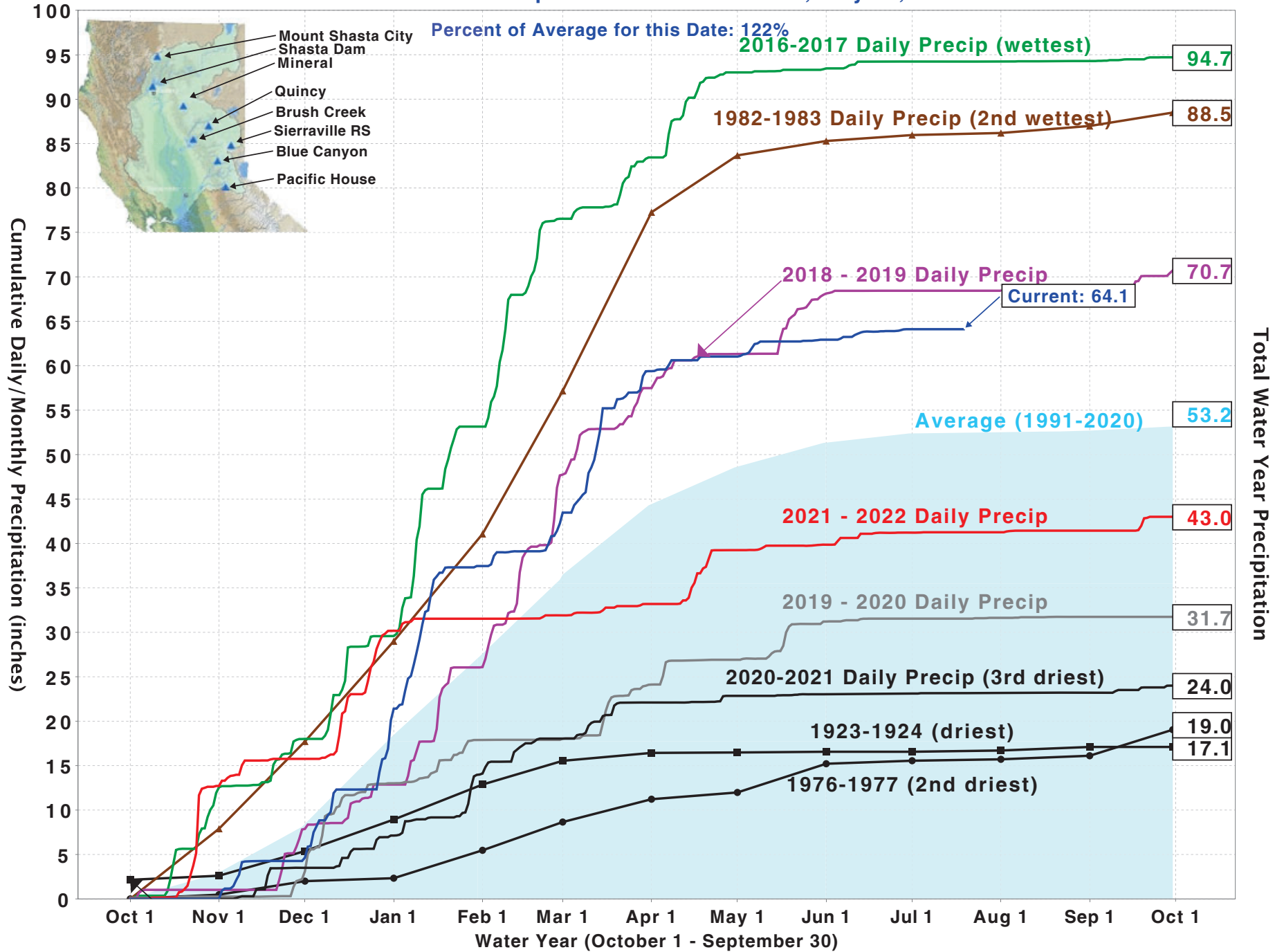


Table C.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager
Jaymie Perrin, Operations Support Manager

DATE: July 18, 2023

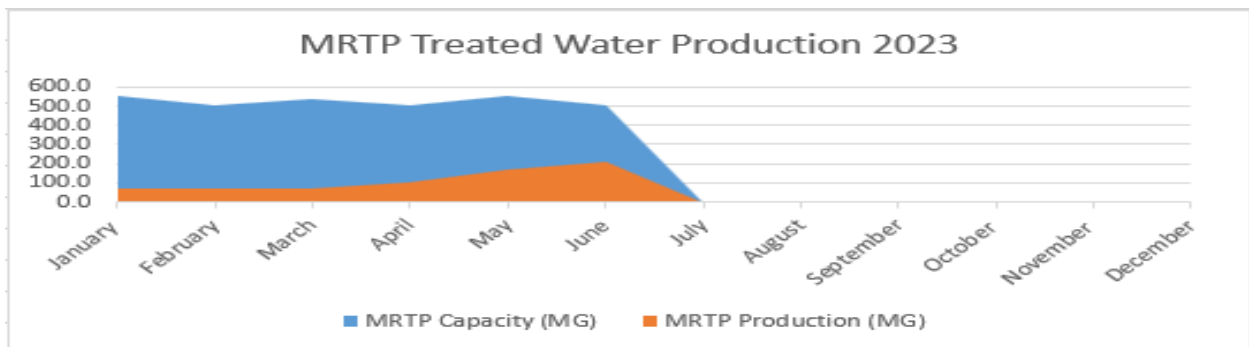
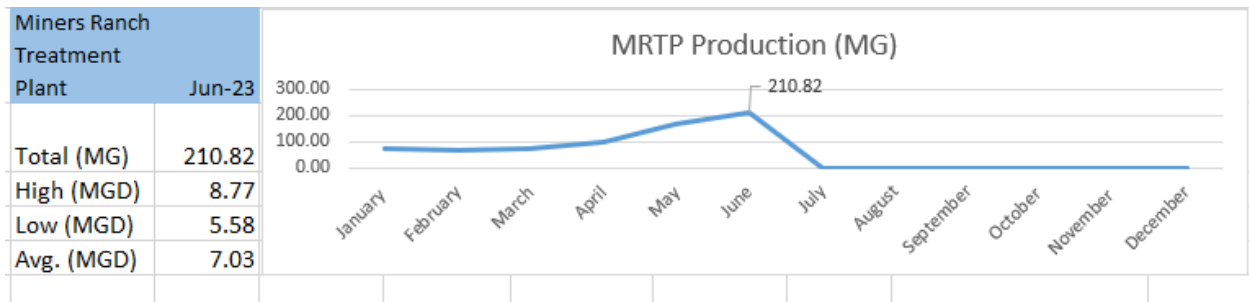
RE: General Information (regarding matters not scheduled on the agenda)
7/25/23 Board of Directors Meeting

Domestic Water Treatment Operations

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of June totaled 210.82 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of June totaled 1.212 million gallons.

The Red Hawk Ranch Pump Station raw water total flow for June totaled 1,167,490 gallons.



All bacteriological requirements were good for the MRTP & BTP. Miners Ranch production was 93% of average over the past 5 years. Bangor's production was 112% of average over the past 5 years.

District Wide Water Operations

Mainline repair work at Moortown Rancheria took high priority during the month to address a breach in the piping during construction work. The immediate focus was to regain timely water delivery and then perform quality long-term repairs including a portion of distribution line replacement.

Below highlights some of the operational worked performed during the month by location and type.

Jul-23	Irrigation Meter Maintenance	Replace Gate Valve	Ditch Maintenance	Leak Repair	Replace Section of Main Line	Remove Brush	Install Fence	Replumb/Repair Regulator	Weed Abatement	Repair Backflow
	Drescher Tract	Van Duzer	Lake Wyandotte	Mooretown Rancheria	Mooretown Rancheria	Shop/Yard	Oroville Office	Valley View	Lake Wyandotte	Riverview
	Avacado		Oakvale	Canyon Highlands				Ward/Olive Hwy.		
	Rocky Bar			Roble						
	Montana			Valley View						

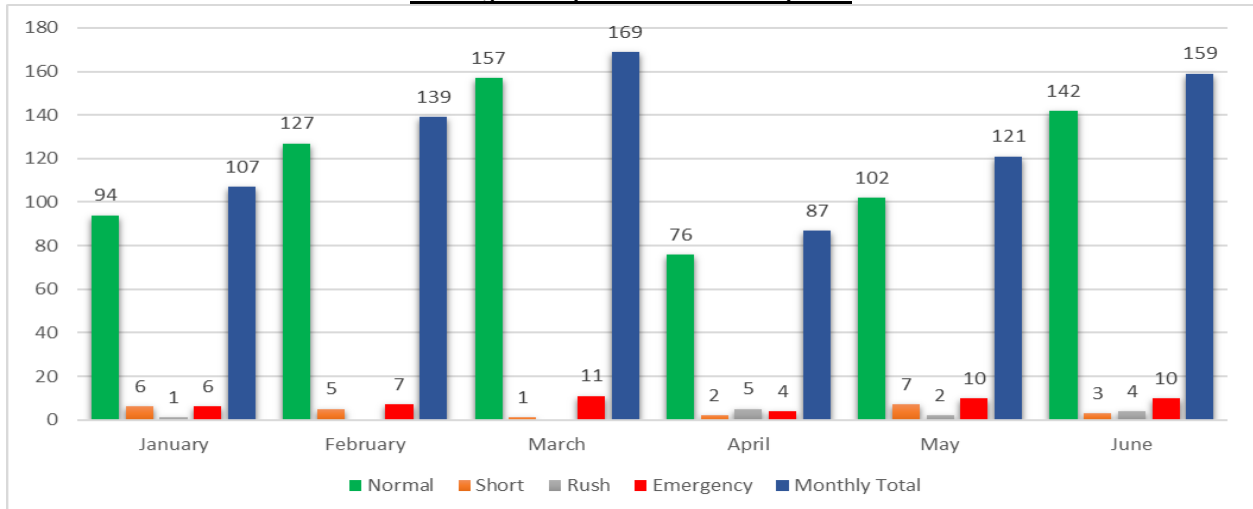
SB 998 Statistics (At time of print)

Billing cycles are based on meter reading routes

Billing Cycle	Division Impacted	Date of Service Shut-off	# of Shut-offs	Carrying Cost of Shut-offs	Remaining Services Shut-off	Carrying Cost of Remaining Accounts Shut-off
1 & 2	1,2,3,5	06/27/2023	19	\$4,170.43	3	\$700.55
3 & 4	2,3,4	07/05/2023	11	\$2,269.76	4	\$733.70
5 - 10	1,2,3,4,5	07/12/2023	3	\$679.39	1	\$162.90

Shut-off carrying costs include the additional incurred fees of the door hanger and meter lock in addition to the delinquent balance and other fees associated with the delinquent amount

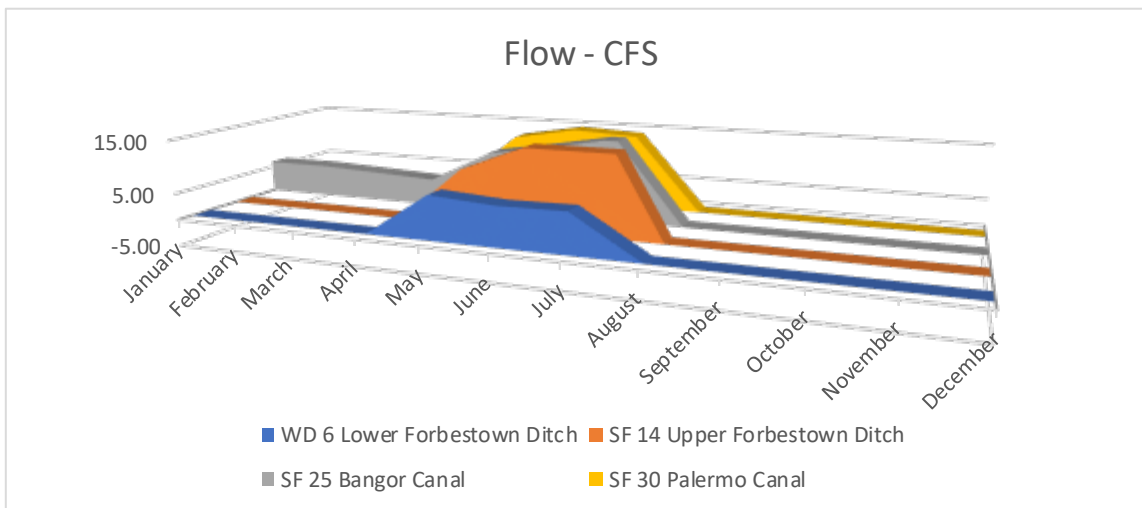
811 Dig / Utility Service Locate System



Capacity demand has been increasing on underground locate requests. Last year the district averaged 98 locates per month and so far in 2023 the average is 130. In addition to resource costs an annual fee is charged by Underground Service Alert (USA) for each ticket.

Irrigation Water Operations

There were a number of irrigation services that received meter repair and maintenance during the month. "Un-Readable" meters are being addressed to properly account for water consumption by adhering to Section 9 of Agency Rules and Regulations.



WD 6 Lower Forbestown Ditch	7.47
SF 14 Upper Forbestown Ditch	22.0
SF 25 Bangor Canal	15.4
SF 30 Palermo Canal	14.00

General Updates

- Ruth Duncan has been appointed to the Butte Local Agency Formation Commission (LAFCO) as a Regular Enterprise Member beginning August 3, 2023 and expiring May 31, 2027.

Congratulations Director Duncan on a well-deserved appointment and know you will serve the community with professionalism and integrity in your new role.

- PG&E has requested the vesting deed for SF owned property on Solano Drive. The agency previously agreed to a modified "Right of Entry" agreement with SF supplied easement language. PG&E has not responded to SF submission of easement language.
- The Palermo water consolidation project has not proceeded. Last communication on permit issuance stated SF should be approved around June 22nd. An email was sent to Butte County project representatives requesting a meeting to discuss project funding as SF has already exercised \$587,000.00 for annexation and materials. Additional documents were uploaded into the Drinking Water State Revolving Fund (DWSRF) portal in July by the counties engineering consulting firm and hopefully an award of funds will be forthcoming. There have been sixty-five document package submissions for this project to the State for review.
- A Request for Proposal and has been completed and submission ready for administrative technical services to assist with water rates analysis, public input, board presentation and proposition 218 (Right to Vote on Taxes Act) process. The proposal will be sent to a minimum of six entities for solicitation. Copies of the technical services document are available on the agency website and in the front administrative office.
- River Ranch development (corner of Ophir and Lincoln) is going to construction with mobilization to begin August. or September. This will be a pre-fab housing development with ~130 new domestic water services at an install rate of roughly 30 meters per month. The district will be evaluating if a master backflow and automated meter read / flow control modules would be the most appropriate method for water conservation, reporting and staffing costs.

Home Insurance Issues / Fire Hydrant Requests

Staff continues to interface with private parties regarding requests to install additional fire hydrants within our distribution system. In previous board meetings, this topic has been addressed in regards to location requirements and funding options. While no official changes have occurred in the traditional ISO rating process, the conversation around policy discounts and overall underwriting sustainability has shifted to more proactive efforts (as listed below in the graphic). The agency continues to stay informed via webinars sponsored by the California Department of Insurance to better understand the impacts the voluntary/involuntary insurance market has on our local area. Current efforts at the state level include a “Safer from Wildfires” program that I would encourage our customers to review, especially those that are facing a non-renewal or cancellation of their existing policy. Please see the shared graphics below to access some of the resources supported through interagency efforts at the state level.

Do more, save more

Every action under **Safer from Wildfires** will qualify you for an insurance discount.
By doing more, you can save more.

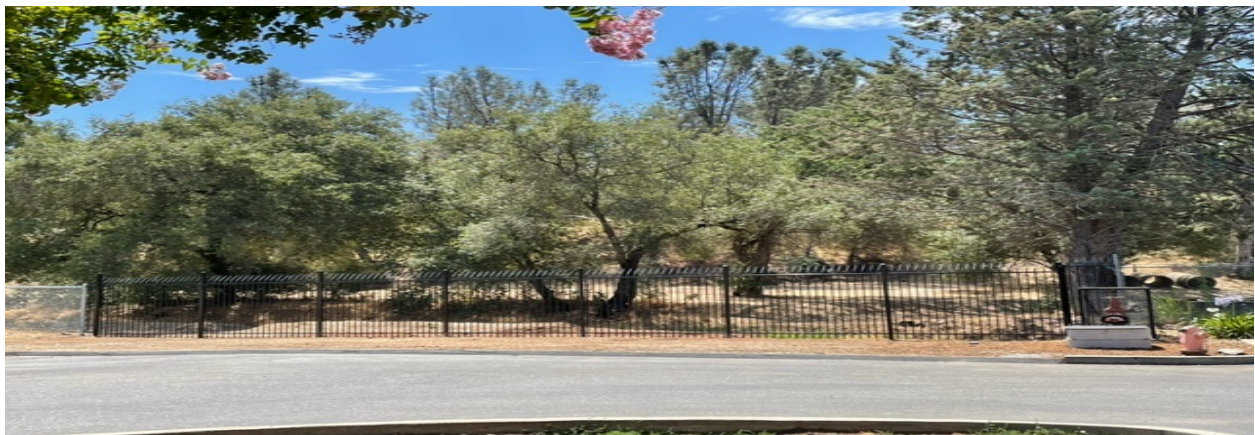
- Class A fire-rated roof
- 5-foot ember-resistant zone around the structure
- Noncombustible 6 inches at the bottom of walls
- Ember- and fire-resistant vents
- Double pane windows or added shutters
- Enclosed eaves
- Cleared vegetation and debris from under decks
- Move sheds and outbuildings at least 30 feet away
- Trim trees and remove brush in compliance with state and local defensible space laws
- Neighborhoods can form a Firewise USA community
- Cities, counties, and local districts can become certified as a Fire Risk Reduction Community

Scan to find more resources



Facility Clean-Up / Security Improvement

Staff worked to overhaul the landscaped areas throughout the parking lot. This was a coordinated effort to reduce the amount of overgrown vegetation and also cut down on the demand for the drip system. On the south east corner, staff installed security fencing to minimize the non-SFWPA foot traffic through our parking lot.





SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

FROM: Rath Moseley, General Manager

DATE: July 18, 2023

**RE: Real Property Negotiations, and Anticipated and Existing Litigation
Closed Session Agenda Item for 7/25/23 Board of Directors Meeting**

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.