



# **SOUTH FEATHER WATER & POWER AGENCY**

## **AGENDA**

**Regular Meeting of the Board of Directors of the  
South Feather Water & Power Agency  
Board Room, 2310 Oro-Quincy Highway, Oroville, California  
Tuesday; February 25, 2025; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/81029958421>

Meeting ID: 810 2995 8421

One tap mobile

+16699006833,,81029958421# US (San Jose)

+16694449171,,81029958421# US

For attendees calling by phone use \*9 to raise hand

### **A. Roll Call**

### **B. Approval of Minutes**

(Tab 1)

### **C. Approval of Checks/Warrants**

(Tab 2)

**D. Public Comment** – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to [PublicRelations@southfeather.com](mailto:PublicRelations@southfeather.com) by 12:00 P.M. Tuesday February 25, 2025. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker.*

*An opportunity for public comments on agenda items will be provided at the time they are discussed by the Board.*

*Comments will be limited to five minutes per speaker per agenda item.*

### **E. Business Items**

**Annexation #1-25 APN# 079-240-052**

(Tab 3)

Approval of resolution 25-02-25 of application for annexation to LAFCO for APN# 079-240-052.

**Butte County Local Hazard Mitigation Plan Update**

(Tab 4)

Approval of resolution 25-02-25b adoption of SFWPA's commitment to the hazard mitigation plan update.

### **F. Staff Reports**

(Tab 5)

### **G. Directors' Reports**

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

### **H. Closed Session**

(Tab 6)

**Conference with Legal Counsel – Existing Litigation**

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857; and Cross-Complaint by South Feather Water & Power v. North Yuba Water District.
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.
- C. Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

**I. Open Session**

Report of closed session actions.

**J. Adjournment**

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

**MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH  
FEATHER WATER & POWER AGENCY**

**Tuesday, January 28, 2025, 2:00 P.M.,  
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

**DIRECTORS PRESENT (In Person):** Rick Wulbern, John Starr, Mark Grover, Brad Hemstalk, Ruth Duncan

**DIRECTORS ABSENT:** None

**STAFF PRESENT (In Person):** Rath Moseley, General Manager; Cheri Richter, Finance Manager; Dustin Cooper, General Counsel; Dan Leon, Power Division Manager; Art Martinez, Information Systems Manager; Kristen McKillop, Regulatory Compliance Manager; John Shipman, Water Treatment Superintendent

**OTHERS PRESENT (Remote):** Jaymie Clayton, Leona Harris, Paul Boylan

**OTHERS PRESENT (In Person):** Laci Luna, Marieke Furnee, Roger Bailey, Ron Fink

**CALL TO ORDER**

President Wulbern called the meeting to order at 2:02 p.m. and led the Pledge of Allegiance.

**APPROVAL OF MINUTES**

M/S: (Wulbern/Hemstalk) approving the Minutes of the Special Meeting of December 17, 2024.

Ayes: Starr, Duncan, Grover

Public Comment: Roger Bailey commented that reactions from at least two members of the public at the last meeting was that public comment was passed over/overlooked. Believes partly because we put it at the end of the meeting which threw things off. After Director's reports it was never asked for public comment.

Ron Fink was also concerned about 8000 and 8018 from the old minutes record book but appreciated the efforts the agency put in to locate them. Asked if because the meeting was a special meeting if there was a legal reason, as he did not hear public participation being announced. Mr. Fink did make a comment about the committee and that there is no irrigation committee anymore and thinks it would be nice to have. Believes lack of public comment was just an oversight and was not happy with the situation.

President Wulbern stated that he would like to address further when we get to public comment.

**APPROVAL OF CHECKS AND WARRANTS**

M/S (Wulbern/Duncan)

Ayes: Starr, Hemstalk, Grover

Approving expenditures for the month of December, 2024 in the amount of \$1,535,974.33 and authorize the transfer of \$1,500,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of January estimated regular operating expenses.

**PUBLIC COMMENT**

President Wulbern started by asking members of the public to look at the front page of the board packet agenda and it tells you where public comment is going to be. If you look at approval of minutes, public comment was in there and he asked for public comment and Mr. Fink made a public comment and then looked and Mr. Bailey and asked if any public comment and you said no and on audio it is pretty clear. The agency is pretty lenient on agenda items to have public comment during the meeting where a lot of boards you have comments on agenda items, then non-agenda items and then you do not speak the rest of the meeting. Traditionally we have not done it that way and would like to keep it the way we do it because it is relevant and will be doing it that way as long as it is reasonable.

Roger Bailey's reaction to President Wulbern was the way we do it is the fair way to do it.

The other comment Mr. Bailey had was it is advisable to keep public comment in the same sequence in the agenda. President Wulbern communicated that sometimes the agenda items including public comment need to be moved around based on the best flow for that month.

President Wulbern then asked if there is any public comment.

Ron Fink stated a little addendum to what Roger was saying is what happened last time caught everyone by surprise, including myself. Mr. Fink followed on by saying he understand if you want to have it at the end it is logical. By having it at the end, there may be an agenzized item along the way that may particularly answer the question for the public so it does save some time. Feels it is important to have consistency a little bit. That way you can assume public will participate at the end but whatever we want to do is fine.

Roger Bailey commented that the only two members that regularly attend the board meetings and participate is Ron on the irrigation side and himself on the domestic side.

Mr. Bailey asked if the general manager received his email that came in at 11:15 this morning. Mr. Bailey submitted a proposal that previously he had discussed with Rath for the board to consider implementing an advisory committee panel of the members. Mr. Bailey did some research and it is not done by all special districts but some do it to bring some members in to advise the board and they can respond to questions that the board may have about certain initiatives or certain ideas or actions to be taken. They also can act as advisory out in the district. Mr. Bailey made this proposal to you all and hope you will consider it and ask for it to be agenzized.

The next item, Mr. Bailey noticed Director Ruth Duncan was named as chair person of the ad hoc committee. That was a mystery to him when he read that in terms of sunshine types of things and can there be an elaboration of what the ad hoc committee is going to be. Is there any intention of what that is or should he move forward without an answer? What is the ad hoc committee?

President Wulbern asked that when we get to tab 7 which is an agenzized item to bring that question back up.

Another item that Mr. Bailey had is if the public can attend the meeting that is going to follow which is the finance committee. Asked if the public can attend in person and was told yes.

Mr. Bailey continued with another issue which he brought up in his email to Rath is that a protocol for sensitive things that he finds that are not necessarily appropriate to bring up at the full public meeting. Mr. Bailey worked an issue back in August and worked to try and get it to a meeting and finally did 2 ½ months later and some of the impact was lost on that. His question is, can a member come in and address the closed session for one item and then get out, where it is a sensitive item. Where the individual bringing it forward feel it is sensitive and ought to be at a more closed environment. Does that violate some rule? President Wulbern requested counsel to speak on closed session and opportunity for public comment prior to going into closed session. Counsel stated that members of public cannot participate in closed session in almost all cases. Closed session items are attorney/client privilege. If you have a concern of a sensitive nature, the appropriate protocol is to bring that to the director that represents your division in which you reside or bring it to the general manager. Mr. Bailey does not like the fact that what he felt was important to the board that was sensitive for the general public was not escalated by the general manager. Mr. Bailey followed up by asking if he could approach Rath and contact his division director. Asked if he could get a response in several days.

Mr. Bailey pointed and asked if we were aware he has to wear this thing and it does not work very good. Mr. Bailey stated he cannot hear when people have their back to the audience. Pointed out what directors he cannot always hear when they speak and sometimes when Rath speak. Communicated that all business needs to be heard by all individuals in the room and a little bit of engineering, looking at the situation is the fundamental problem is we have inadequate microphones in the room to pick up everything from all directions. Stated that he does not think other boards hands these things out and would appreciate your help.

Ron Fink missed the fact that he put a letter out that is about nine years old with respect to the irrigation system. Commented that he was home when the ditch tender came out and they discussed the situation up on the ditch and behalf of anyone that is on the ditches he is doing a good job.

## **BUSINESS ITEMS**

### **PG&E Electrical Service Standby Agreements**

The general manager communicated details of standby electrical service and cost impacts to the agency during times of motoring powerhouses. Copies of the draft agreements, PG&E Electric Schedule SB and current standby agreements were included for review.

Approving the general manager to execute PG&E standby electrical service standby agreements for each of the four hydroelectric powerhouse assets owned and operated by South Feather Water and Power Agency.

M/S: Hemstalk/Starr

Ayes: Grover, Duncan, Wulbern

### **Abandonment of Easement – APN 069-470-075**

Adoption of Resolution 25-01-01 to quitclaim the Agency's rights, title and interest in any facilities and easements across property owned by Roberta M. Johnson Revocable Trust; Mike Hurst Durable Power of Attorney.

M/S: Wulbern/Duncan

Ayes: Hemstalk, Starr, Grover

Public Comment: Roger Bailey communicated that he has seen a number of these abandonment of easements over the years.

### **Railroad Commission Decision 11334 – Applications 8000 and 8018**

Authorizing the general manager to submit Railroad Commission Decision 11334 – applications 8000 and 8018 and OWID/SFWPA meeting minutes from October 10, 1922 to the State Water Resources Control Board Division of Water Rights for inclusion in Water Rights Programs – Orders, Decisions and Judgements and made publicly viewable in the eWRIMS Records Database and send to the Secretary of State.

M/S: Duncan/Starr

Ayes: Grover, Wulbern

NO's: Hemstalk

Public Comment: Ron Fink asked if this is the correct way to address this issue or should it provided to Shirley Weber, the Secretary of State? Seems like it ought to go to the Secretary of State because she is responsible for the archives. They are in the process of digitizing all the old records and suspects some may disappear. 8000 and 8018 are the genesis of the whole district so it is important to get it to the right person. Also thinks Doug LaMalfa could step in on our behalf as he seems to be very active.

### **2025 Adopted Budget**

Motion to Receive and File the approved 2025 annual operating budget.

M/S: Grover/Wulbern

Ayes: Duncan, Starr, Hemstalk

Public: Roger Bailey asked if we are going to break even or make any money or do, we have a problem? The general manager answered specifics on budget status and end of year financial position for water and power divisions.

## **INFORMATION ITEM**

The 2025 Board Committee Assignments were published for reference and plan of record from action taken at the December Board Meeting. The general manager communicated what the purpose of an ad hoc committee is intended to be.

Public Comment: Roger Bailey stated that hopefully if the board considered his request for an advisory committee, then Ruth could chair. It would be a positive contribution to bring the members in to a more inclusive part of the operations and to understand at the end of the year financially.

Counsel provided input of advisory committees versus ad hoc and that occasionally boards will do that on a discrete topic.

## **FINANCE MANAGER'S REPORT**

### **2025 Budget**

Agency staff has completed the Adopted Budget which is included in this month's Board agenda packet.

### **Interim Audit Work**

Initial communications have begun with our new auditors, Richardson & Co., for the 2024 calendar year. We expect to receive a list of requests within the next few weeks.

### **General Wage Increases for 2025**

The general wage increases set forth in the current memorandums of understanding are 3.75% for members of the Clerical & Support Employees Unit (CSEU), Hydropower Generation Employees Unit (HGEU), Management & Professional Employees Unit (MPEU), and Water Treatment & Distribution Employees Unit (WTDEU). The wage increases were included on the first paychecks in January. The pay schedules reflect the new pay rates and will be posted on the Agency's website.

### **Form 700**

It is time to complete and submit the California Fair Political Practices Commission Form 700, Statement of Economic Interests. I will have a few printed versions at today's meeting, so please feel free to pick one up if you prefer to complete yours by hand. A fillable version of the form is also available on the FPPC website, <http://www.fppc.ca.gov>. The due date for returning the completed forms to me is April 1, 2025. Thank you all in advance for your cooperation and a special thanks to Director Grover, for your early submission!

## **POWER DIVISION MANAGER'S REPORT**

South Fork Diversion tunnel, which supplies Sly Creek Reservoir, conveyed 9.0 kAF. Slate Creek Diversion tunnel, which also supplies Sly Creek Reservoir, conveyed 1.4 AF. Little Grass Valley and Sly Creek Reservoirs combined storage was 101 kAF at month's end. No reservoirs are currently spilling.

DWR Bulletin 120 observed conditions as of January 21 for accumulated WY-to-date precipitation is at 109% of average (North Region 8-Station Index). Observed snowpack as of January 17 is at 58% of April 1 average (North Region).

Asset Performance and Generation Asset Availability was presented in graphical and table format. Maintenance details by each power house and total project facilities projects were highlighted.

A planned PG&E maintenance outage for 115-kV transmission lines is scheduled for March 13, to begin at 07:00 and end at 18:00. Sly Creek Ph, Woodleaf Ph and Forbestown Ph will be unable to generate during this outage.

A 2024 Project status update was provided by department including detailed completed projects within each respective functional area.

Personnel updates were provided on recruiting of Hydro Civil Engineer, Project Engineer and Electrical Machinest.

Reservoir and Stream Operations data was provided including graphical trend of reservoir storage and precipitation by year.

## **REGULATORY COMPLIANCE MANAGER'S REPORT**

### **OWNERS DAM SAFETY PROGRAM COMPLIANCE**

The Agency owns and operates nine dams under the Owners Dam Safety Program. Adequately maintaining each of these dams for the safety of our crews and the downstream communities we serve is our top priority! Presented here are key elements of the 2024 Dam Safety Program Management.

Items and updates presented to the board included:

- Chief Dam Safety Engineer activities
- Owners Dam Safety Plan Review and Updates

- Dam Safety Training Status
- Dam Safety Inspections
- Ongoing Operations and Maintenance Activities
- Emergency Action Plan Status Updates
- Public Safety Plan
- Security and Vulnerability
- Part 12D Ongoing Compliance
- FERC Technical Conference Overview
- USFS Special Use Permit Status
- Water Rights Compliance Reporting
- Annual Supply and Demand Assessment
- Water Rights Data Advisory Group
- Wyandotte Creek GSA

### **GENERAL MANAGER'S REPORT**

Miners Ranch Treatment Plant (MRTP) treated water production = 80.04 million gallons.

Bangor Treatment Plant (BTP) treated water production = .260 million gallons.

Red Hawk Ranch Pump Station raw water flow = .459 million gallons

### **District Wide Water Operations**

Only two leak repairs for the month as staff has been busy preparing and relocating services on Monte Vista and Lower Wyandotte for a Butte County infrastructure improvement project described below in general updates. After hour calls included one hit hydrant and multiple turn off/on requests. High winds resulted in a number of tree removals from ditches and canals.

811 Dig/Utility locates were presented in graphical form by month.

### **Irrigation Water Operations**

The Bangor canal is the only raw conveyance path currently delivering water to support the Bangor Treatment Plant and Redhawk Ranch raw water. Maintenance activities continue in preparation for the 2025 irrigation season.

**Palermo Clean Water Consolidation Project:** Requests for Proposals for Construction Management Services for the Dry Well Segment of the project were due January 20, 2025. As a result of the due date being a holiday acceptance of proposals was extended to January 21<sup>st</sup>. A total of five proposals were received and will be reviewed by South Feather, Butte County and one independent volunteer from another local public utility district.

The agency received communication on the State Revolving Fund (SRF) application review that the legal department has requested additional information regarding individual homeowners of the Palermo Community.

1. Has each of the 380 homeowners agreed to connect or is there a county ordinance that would require them to connect and abandon their wells?
2. There appears to be a significant amount of work on private property to install private laterals and to abandon existing wells.
  - a. Is each of the 380 connections anticipated as part of the project eligible for PF?
  - b. Has the recipient already secured easements/right of entry agreements with all the 380 homeowners?
  - c. How will the recipient ensure the operation and maintenance of private laterals?

South Feather will work with the County on addressing these questions in an effort to receive project funding approval.

**Butte County Project 2017-05-02:** This project is to upgrade existing roadway infrastructure, install new bike and pedestrian paths, upgrade storm drainage facilities, and install crossing enhancements along Monte Vista Ave., Autrey Lane, and Lower Wyandotte Rd. South Feather was required to relocate water facilities according to the relocation plan by January 31, 2025. SF staff will complete this project by the due date.

The May 2025 board meeting day was discussed as it is the day after Memorial Day. The board elected to leave the day as is and not change will be necessary.

### **DIRECTORS' REPORTS**

Director Starr: No report for the month of January.

Director Duncan: No report for the month of January.

Director Wulbern: No report for the month of January.

Director Hemstalk: No report for the month of January.

Director Grover: Discussed the fires in Southern CA and it reminded him of the Thompson fire and how we had no drop in pressure with all the hydrants in the area being drawn on. Commendable for the district to be ready for such an event. Spoke about the budget numbers and that something is going to have to be done. Revenue is dropping and expenses are out of control. Just making an observation.

President Wulbern offered opportunity for public comment on closed session items.

**RECESS (3:40)**

**CLOSED SESSION (convened at 3:48 p.m.)**

**OPEN SESSION (reconvened at 4:32 p.m.)** – President Wulbern announced that legal counsel was given direction during closed session.

**ADJOURNMENT (4:33 p.m.)**

**ANNUAL MEETING** – South Feather Water and Power Agency Financing Corporation.

Roll Call: Starr, Grover, Duncan, Hemstalk, Wulbern, Martinez, Moseley, J. Minasian

Others Present: Roger Bailey, Ron Fink

**APPROVAL OF MINUTES February 27, 2024**

M/S: Grover/Hemstalk

Ayes: Duncan, Starr, Wulbern

Public Participation: None

**ELECTION OF OFFICERS FOR 2024**

Move that Rick Wulbern be elected President, that Ruth Duncan be elected Vice President, that Rath Moseley be appointed Secretary and Executive Director, and that Cheri Richter be appointed Chief Financial Officer.

M/S: Grover/Hemstalk

Ayes: Duncan, Starr, Wulbern

Public Comment: None

**REPORT OF STATUS OF PROJECTS**

The general manager reported on status of project through December 31, 2024 including Certificates of Participation outstanding principal balance of \$22,430,000.

**ADJOURNMENT (4:40 p.m.)**

---

Rath T. Moseley, Secretary

---

Rick Wulbern, President











## **SOUTH FEATHER WATER & POWER AGENCY**

---

**TO: Board of Directors**

**FROM: Cheri Richter, Finance Manager**

**DATE: February 14, 2025**

**RE: Approval of Checks and Warrants  
Agenda Item for 2/25/2025 Board of Directors Meeting**

January, 2025 expenditures are summarized as follows:

Checks:	<u>68272</u>	to	<u>68441</u>	<u>\$ 1,091,599.45</u>
Electronic Funds Transfers:	<u>250101</u>	to	<u>250109</u>	<u>\$ 318,112.28</u>
Payroll Expenses:				<u>\$ 494,082.30</u>
Total Expenditures for	January,	2025		<u><u>\$ 1,903,794.03</u></u>

At January 31, 2025, the authorized available balance was: \$ (215,028.79)

Action to approve all expenditures:

**"I move approval of expenditures for the month of January, 2025 in the amount of \$1,903,794.03 and authorize the transfer of \$2,500,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of February estimated regular operating expenses."**

**South Feather Water and Power Agency**  
**Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/3/2025	68272	<b>Accularm Security Systems</b>			
			January 2025 Alarm Monitoring at Power Div Hq.	07-66-66201-6	\$58.00
			January 2025 Email Notifications, Open/Close Reports-3 Locations	01-58-58201-0	\$20.00
			January 2025 Fire/Burg Monitoring - Main Office & Shop	01-50-50201-0	\$61.00
			January 2025 Fire/Burg Monitoring at MRTP	01-53-53201-0	\$58.00
					\$197.00
1/3/2025	68273	<b>CDW Government, Inc.</b>			
			(2) SFP Modules	07-68-68100-6	\$92.36
					\$92.36
1/3/2025	68274	<b>Core &amp; Main</b>			
			3/4 poly insert	01-00-22300-0	\$195.53
					\$195.53
1/3/2025	68275	<b>Northern Safety Co., Inc.</b>			
			3M 6000 Series Half Mask Respirator	01-52-52102-0	\$54.03
			Class 3 Hi-Viz Hooded Sweatshirts (Size Large)	01-52-52102-0	\$120.87
			Class 3 Hi-Viz Hooded Sweatshirts (Size X-Large)	01-52-52102-0	\$120.87
			MSA Calibration Gas Cylinder	01-52-52102-0	\$513.18
			MSA Calibration Gas Cylinder; Haz-Mat Shipping Charge	01-52-52102-0	\$35.00
					\$843.95
1/7/2025	68276	<b>A D P, Inc.</b>			
			Payroll Processing- Jan Invoice	01-50-50201-0	\$949.35
			Payroll Processing- Jan Invoice	07-60-60201-6	\$632.89
					\$1,582.24
1/7/2025	68277	<b>ACWA-JPIA</b>			
			February Vision and Dental Insurance	07-60-60400-6	\$2,090.52
			February Vision and Dental Insurance	07-60-60461-6	\$1,747.86
			February Vision and Dental Insurance	01-50-50461-0	\$2,156.82
			February Vision and Dental Insurance	01-50-50400-0	\$3,978.86
					\$9,974.06

**South Feather Water and Power Agency**  
**Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/7/2025	68278	<b>ACWA-JPIA</b>			
			Oct-Dec 2024 Workers Compensation	01-50-50393-0	\$15,448.74
			Oct-Dec 2024 Workers Compensation	07-60-60393-6	\$12,703.39
					\$28,152.13
1/7/2025	68279	<b>Empower Annuity Ins Co of America</b>			
			PR 1/10/25 Employee 457 Contributions	01-00-22908-2	\$100.00
					\$100.00
1/7/2025	68280	<b>Mission Square Retirement</b>			
			PR 1/10/25 Employee 457 Contributions	01-00-22908-2	\$3,454.30
					\$3,454.30
1/7/2025	68281	<b>Nationwide Retirement</b>			
			PR 1/10/2025 Employee 457 Contributions	01-00-22908-2	\$1,829.70
					\$1,829.70
1/17/2025	68282	<b>Aviat U.S., Inc.</b>			
			DAC GE3 Gigabit Ethernet Switch Card	07-68-68100-6	\$1,162.92
					\$1,162.92
1/17/2025	68283	<b>CA Dept of Tax &amp; Fee Administration</b>			
			2024 4th Qt. Elec. Energy Surcharge - Power	07-60-60250-6	\$18.69
			2024 4th Qt. Elec. Energy Surcharge - Water	01-53-53250-0	\$83.31
					\$102.00
1/17/2025	68284	<b>Copy Center</b>			
			UPS Fee For 12-2-24 - DPS Telecom	07-63-63100-6	\$35.53
					\$35.53
1/17/2025	68285	<b>Crusader Fence Company</b>			
			Fencing Material For MRD - FERC Security Upgrade Work	07-00-11140-0	\$112,887.00
					\$112,887.00
1/17/2025	68286	<b>Grid Subject Matter Experts, LLC</b>			
			Eng. Support For NERC EOP-012 For 12-31-24	07-60-60201-6	\$2,598.75
					\$2,598.75

**South Feather Water and Power Agency  
Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/17/2025	68287	<b>MarTech Mechanical Analysis Repair, Inc.</b>			
			New Air Cooler for Kelly Ridge Powerhouse	07-63-63201-6	\$14,677.16
					\$14,677.16
1/17/2025	68288	<b>Northern Safety Co., Inc.</b>			
			Work Gloves, size Large	07-62-62102-6	\$240.54
					\$240.54
1/17/2025	68289	<b>Oil Skimmers, Inc.</b>			
			30 Ft. Standard Collector Tube	07-63-63260-6	\$488.46
					\$488.46
1/17/2025	68290	<b>P G &amp; E</b>			
			Elec. Svc. 11/1/24 to 12/23/24 - Hq	07-66-66250-6	\$5,161.21
			Elec. Svc. 11/1/24 to 12/23/24 - PH's	07-63-63250-6	\$1,033.94
					\$6,195.15
1/17/2025	68291	<b>Schnabel Engineering, LLC</b>			
			Dam Safety Engineering Support Svc 12/2024	07-67-67201-6	\$3,621.00
			Eng. Analysis For LLO Modifi. Div. Dams 12/2024	07-67-67201-6	\$41,516.03
			LGVD Geologic Assessment Of Slopes 12/2024	07-67-67201-6	\$9,571.50
			PDD Seismic Analysis Of Left Spillway Approach 12/2024	07-67-67201-6	\$6,192.00
			SCD - Assess Ogee Drain & Geologic Assessmen of Slopes 12/2024	07-67-67201-6	\$10,719.50
					\$71,620.03
1/17/2025	68292	<b>Tri Counties Bank*</b>			
			Apple App for Extra Storage On Cell Phone	07-67-67251-6	\$0.99
			Binders, Clipboards, Avery Indexes	07-63-63106-6	\$102.20
			Copy Paper, Note Pads, Register Tape, Dryline, Paper Clips	07-60-60106-6	\$173.87
			Employee Coveralls For Thornton	07-63-63103-6	\$172.36
			Ferrule Deluxe Kit & Crimping Tool	07-64-64100-6	\$225.00
			Starlink For PH's & Sunset 1/6/25 to 2/6/25	07-68-68201-6	\$124.88
			Starlink For SPH 1/6/25 to 2/6/25	01-61-61201-5	\$15.12
					\$814.42

**South Feather Water and Power Agency**  
**Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/17/2025	68293	<b>Comcast Business</b>			
			CAISO Meters For PH's 1/3/25 to 2/2/25	07-63-63251-6	\$194.94
			CAISO Meters For SPH 1/3/25 to 2/2/25	01-61-61251-5	\$23.60
					\$218.54
1/17/2025	68294	<b>Consolidated Electrical Distributors, Inc.</b>			
			Light Bulbs	01-61-61100-5	\$74.45
			Light Bulbs	07-63-63100-6	\$223.36
					\$297.81
1/17/2025	68295	<b>Dan's Electrical Supply</b>			
			Wire, Wall Plates	07-63-63370-6	\$20.61
					\$20.61
1/17/2025	68296	<b>Grainger Inc.</b>			
			Communication Safety Signs	07-68-68100-6	\$94.86
					\$94.86
1/17/2025	68297	<b>Home Depot Credit Service</b>			
			Cleaning Supplies, Garbage Cans	01-61-61100-5	\$70.24
			Lumber, Concrete Dobies	07-00-11202-0	\$330.10
			Pipe, Pipe Fittings, Lumber, Seal Tape	07-63-63260-6	\$126.52
			Ratchet Straps For Vehicles	07-66-66100-6	\$17.64
			Wire W/Concrete Dobies, Lumber	07-00-11202-0	\$443.60
					\$988.10
1/17/2025	68298	<b>Interstate Battery Sacramento Valley</b>			
			Deep Cycle Batteries	07-64-64100-6	\$545.55
					\$545.55
1/17/2025	68299	<b>Kestrel Power Engineering</b>			
			MOD-025-2 Final Analysis & Report For KPH	07-67-67201-6	\$2,400.00
					\$2,400.00



**South Feather Water and Power Agency  
Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/17/2025	68300	<b>K-Gas, Inc.</b>			
			Propane For Office	07-66-66250-6	\$553.54
			Propane For Shops	07-66-66250-6	\$1,139.05
					\$1,692.59
1/17/2025	68301	<b>M J B Welding Supply</b>			
			Welding Jacket & Gloves	07-66-66100-6	\$391.49
					\$391.49
1/17/2025	68302	<b>McMaster Carr Supply Co.</b>			
			Pipe Fittings	07-63-63260-6	\$520.94
			Pipe Fittings	07-66-66100-6	\$52.11
			Pipe Fittings, Valves, U-Bolts	07-63-63260-6	\$413.36
					\$986.41
1/17/2025	68303	<b>Napa Auto Parts</b>			
			Oil, DEF Fluid	07-66-66150-6	\$142.40
			Oil, DEF Fluid	07-66-66150-6	\$223.56
					\$365.96
1/17/2025	68304	<b>Northern Calif. Gloves</b>			
			Rain Gear For Boyer	07-66-66103-6	\$142.99
			Rain Gear For Goff, Nevers, Stark	07-66-66103-6	\$277.89
					\$420.88
1/17/2025	68305	<b>Oroville Cable &amp; Equipment Co.</b>			
			Car Wash Soap	07-66-66100-6	\$8.61
			Safety Glasses, Ear Plugs	07-62-62102-6	\$283.10
					\$291.71
1/17/2025	68306	<b>Ray's General Hardware</b>			
			Paint & Brushes	07-63-63260-6	\$47.40
			Ratchet Tie Downs	07-66-66100-6	\$42.20
					\$89.60

**South Feather Water and Power Agency  
Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/17/2025	68307	<b>Recology Yuba-Sutter</b>			
			Garbage Svc. For 1/2025 At Sly Cr. Campgrounds	07-65-65250-6	\$741.67
					\$741.67
1/17/2025	68308	<b>UTC Technology Council</b>			
			2025 Frequency Sentry Renewal-Land/Mobile/Microwave Protect.	07-68-68201-6	\$335.00
					\$335.00
1/17/2025	68309	<b>Valley Iron Inc. Oroville</b>			
			Pipe	07-63-63260-6	\$29.45
					\$29.45
1/17/2025	68310	<b>Western Renewable Energy Generation Inf. Sys.</b>			
			WREGIS For KPH For 1/2025	07-63-63201-6	\$22.80
			WREGIS For SPH For 1/2025	01-61-61201-5	\$22.80
					\$45.60
1/17/2025	68311	<b>Access Information Management</b>			
			December 2024 Shred Service	01-50-50201-0	\$268.88
					\$268.88
1/17/2025	68312	<b>Advanced Document Concepts</b>			
			Dec. 2024 Power Div Hq Printer/Copier Maintenance Contract	07-60-60380-6	\$117.02
			December 2024 Back Office Printer/Copier Maintenance Contract	01-50-50380-0	\$75.87
			December 2024 Upstairs Printer/Copier Maintenance Contract	01-50-50380-0	\$109.66
			December 2024 Warehouse Printer/Copier Maintenance Contract	01-56-56380-0	\$17.00
			Deember 2024 MRTP Printer/Copier Maintenance Contract	01-53-53380-0	\$3.14
					\$322.69
1/17/2025	68313	<b>AT&amp;T Long Distance</b>			
			11/21/24 - 12/24/24 Service	07-60-60251-6	\$320.27
					\$320.27
1/17/2025	68314	<b>AT&amp;T Long Distance</b>			
			11/27/24 - 12/18/24 Service	01-53-53251-0	\$10.35
					\$10.35

**South Feather Water and Power Agency  
Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/17/2025	68315	<b>AT&amp;T Mobility</b>			
			11/19/24 - 12/18/24 Cell Phone Service	07-63-63251-6	\$168.87
					\$168.87
1/17/2025	68316	<b>Better Deal Exchange</b>			
			Drain Cleaner, Lysol & Clorox Cleaners, Mouse Traps	01-54-54104-0	\$28.78
					\$28.78
1/17/2025	68317	<b>Capital One</b>			
			Distilled Water, Lab & Office Supplies, Shop Towels	01-53-53260-0	\$65.24
					\$65.24
1/17/2025	68318	<b>CDW Government, Inc.</b>			
			(10) Mini Computers Windows 11	07-68-68100-6	\$1,333.16
			(10) Mini Computers Windows 11 Pro	01-58-58100-0	\$6,665.82
			(15) Cat6 Cables - 25 ft	01-58-58100-0	\$146.14
			(4) USB C Multiport adapter	01-58-58100-0	\$411.35
			(8) IPS Monitors	01-58-58100-0	\$1,407.37
			(8) IPS Monitors	07-68-68100-6	\$339.34
					\$10,303.18
1/17/2025	68319	<b>Copy Center</b>			
			December 2024 UPS Fee	01-53-53201-0	\$48.82
					\$48.82
1/17/2025	68320	<b>Core &amp; Main</b>			
			1 X 3/4 BRASS BUSHING	01-00-22300-0	\$93.10
			3/4 BRASS 90 STREET EL	01-00-22300-0	\$150.15
			3/4 Poly Insert (The Rest Of The Order), PO 9702	01-00-22300-0	\$135.87
			48" MJ HYDRANT BURY	01-00-22300-0	\$500.21
					\$879.33
1/17/2025	68321	<b>Cranmer Engineering, Inc.</b>			
			Colilert P/A 18hr	01-53-53201-0	\$120.00
					\$120.00

**South Feather Water and Power Agency**  
**Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/17/2025	68322	<b>Dan's Electrical Supply</b>			
			Electrical Connectors	01-53-53260-0	\$51.01
					\$51.01
1/17/2025	68323	<b>Durham Pentz Truck Center</b>			
			Smoke Tests - T132, T300, T301	01-56-56150-0	\$411.00
					\$411.00
1/17/2025	68324	<b>G3 Engineering Inc.</b>			
			Clamp, 3" Head PVC for Aluminum Sulfate Pumps	01-53-53260-0	\$158.17
			Head, 3" Diaphragm PVC for Aluminum Sulfate Pumps	01-53-53260-0	\$225.96
			Kit, 3" Diaphragm for Aluminum Sulfate Pumps	01-53-53260-0	\$412.37
			Kit, Valve, PVC, 62PTFE Ball for Aluminum Sulfate Pumps	01-53-53260-0	\$361.53
			PVC Discharge Check Valve for Aluminum Sulfate Pumps	01-53-53260-0	\$587.48
					\$1,745.51
1/17/2025	68325	<b>Home Depot Credit Service</b>			
			Impact Socket Set & Driver Kit, PVC Fittings, Screws, Duct Tape	01-54-54104-0	\$223.07
			Magnifying Rain Gauge	01-53-53260-0	\$21.63
			Swivel Magnetic Socket Rail	01-54-54270-0	\$20.54
			Various Squares, Wrenches & Cutters, Level, Edger, Bits	01-53-53270-0	\$583.38
					\$848.62
1/17/2025	68326	<b>InfoSend, Inc.</b>			
			December 2024 Cycles 1 - 10 Billing	01-55-55201-0	\$1,133.89
			December 2024 Cycles 1 - 10 Billing	01-55-55114-0	\$3,440.02
					\$4,573.91
1/17/2025	68327	<b>Lake Oroville Area PUD</b>			
			10/1/24 - 12/31/24 Sewer Service	01-53-53250-0	\$162.96
					\$162.96
1/17/2025	68328	<b>Long, Ashlee</b>			
			Health Benefit Reimbursement - Long	01-55-55394-0	\$60.00
					\$60.00

**South Feather Water and Power Agency**  
**Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/17/2025	68329	<b>Luhdorff &amp; Scalmanini Consulting Engineers</b>			
			Engineering Services for 2023 Water Loss Audit Validation (Repor	01-54-54201-0	\$2,912.00
					\$2,912.00
1/17/2025	68330	<b>Martinez, Arthur</b>			
			Computer Purchase Program	01-00-14404-2	\$2,502.41
					\$2,502.41
1/17/2025	68331	<b>McDonald, Richard</b>			
			Health Benefit Reimbursement - McDonald	01-53-53394-0	\$53.83
					\$53.83
1/17/2025	68332	<b>NorthStar Engineering</b>			
			SFWP Miner's Ranch Boundary Survey-FERC Required Security Fence	07-00-11140-0	\$4,378.00
					\$4,378.00
1/17/2025	68333	<b>Oroville, City of</b>			
			December 2024 City Utility Tax	01-00-22907-0	\$2,216.52
					\$2,216.52
1/17/2025	68334	<b>Pace Supply Corp.</b>			
			1 CTS COMPRESSION COUPLING	01-00-22300-0	\$307.55
			1 CTS X MIPT ADAPTER	01-00-22300-0	\$523.02
			2.13cts x 3 full circle clamp - 2 inv - 089910801 & 089910801-1	01-00-22300-0	\$533.88
			2.13cts x 6 full circle	01-00-22300-0	\$330.93
			2.13cts x 6 full circle	01-00-22300-0	\$511.40
			6" COMPOUND METER	01-00-15213-2	\$1,572.82
			6" COMPOUND METER	01-00-15213-2	\$331.68
			Only Insides Came In 2.13cts x 3 full circle clamp (Credit Us)	01-00-22300-0	(\$88.98)
			Service Charge	01-00-22300-0	\$23.59
			Service Charge	01-00-22300-0	\$23.59
					\$4,069.48

**South Feather Water and Power Agency  
Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/17/2025	68335	<b>Ramos Oil Co.</b>			
			December 2024 Bangor Canal	01-54-54134-0	\$73.66
			December 2024 BTP	01-53-53130-2	\$102.22
			December 2024 Community Line	01-54-54136-0	\$32.03
			December 2024 Explorer	01-50-50130-0	\$115.83
			December 2024 Foremen	01-54-54130-0	\$410.47
			December 2024 Lower Forbestown	01-54-54135-0	\$692.83
			December 2024 Mechanic	01-56-56130-0	\$89.41
			December 2024 Meter Readers	01-55-55131-0	\$412.08
			December 2024 Meter Service Tech	01-55-55130-0	\$273.56
			December 2024 MRTP	01-53-53130-0	\$418.48
			December 2024 Palermo Canal	01-54-54133-0	\$180.15
			December 2024 Potable Maintenance	01-54-54131-0	\$350.16
					\$3,150.88
1/17/2025	68336	<b>RCM Fire Protection, Inc LLC</b>			
			Fire Suppression System	01-00-11182-2	\$10,990.21
					\$10,990.21
1/17/2025	68337	<b>Recology Butte Colusa Counties</b>			
			December 2024 Garbage Service	07-66-66250-6	\$246.38
			December 2024 Garbage Service	01-56-56250-0	\$904.16
					\$1,150.54
1/17/2025	68338	<b>Total Compensation Systems, Inc.</b>			
			GASB 74/75 - 12/31/2024 - Roll-Forward Valuation Fee.	01-50-50216-0	\$855.00
					\$855.00

**South Feather Water and Power Agency**  
**Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/17/2025	68339	<b>Tri Counties Bank*</b>			
			Drill Bit Sharpener, Socket Set	01-53-53270-0	\$588.87
			Electric Actuated Ball Valves	01-00-11167-3	\$2,286.40
			Ractchet & Socket Set, Hammer, Impact Driver Bit Set	01-53-53270-0	\$361.49
			Radar Level Sensors, Lever Sensor Probes, Float Switches, Cables	01-00-11167-3	\$1,503.59
			Replacement Flashlights	01-53-53260-0	\$470.32
			Screwdriver Set	01-53-53270-0	\$85.72
			Wrench Set, Hammer Kit, C-Clamps Kits, Magnetic Nut Setter	01-53-53270-0	\$741.30
					\$6,037.69
1/17/2025	68340	<b>Vista Net, Inc.</b>			
			Configure Bangor Router	01-58-58201-0	\$1,365.00
					\$1,365.00
1/17/2025	68341	<b>Weimer and Sons</b>			
			Virgin AB	01-54-54295-0	\$219.13
					\$219.13
1/17/2025	68342	<b>Allevity Recruiting &amp; Staffing</b>			
			Customer Service Staff PR 1/12/25	01-50-50201-0	\$1,406.40
			Customer Service Staff PR 1/5/25	01-50-50201-0	\$843.84
					\$2,250.24
1/17/2025	68343	<b>AT&amp;T</b>			
			1/10/25 - 2/9/25 Local Calls Service	01-53-53251-0	\$1,191.74
			1/10/25 - 2/9/25 Local Calls Service	01-50-50251-0	\$1,078.08
					\$2,269.82
1/17/2025	68344	<b>AT&amp;T</b>			
			1/5/25 - 2/4/25 Firewall	07-68-68251-6	\$672.10
			12/29/24 - 1/28/25 Circuit Billing, Late Fee	07-60-60251-6	\$693.08
					\$1,365.18

**South Feather Water and Power Agency**  
**Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/17/2025	68345	<b>AT&amp;T Mobility</b>			
			1/3/25 - 2/2/25 Cell Phone Service	01-50-50251-0	\$50.99
			1/3/25 - 2/2/25 Cell Phone Service	07-67-67251-6	\$50.99
			1/3/25 - 2/2/25 Cell Phone Service	01-52-52251-0	\$45.92
			1/3/25 - 2/2/25 Cell Phone Service	07-68-68251-6	\$45.92
			1/3/25 - 2/2/25 Cell Phones Service	01-58-58251-0	\$50.99
			1/3/25 - 2/2/25 Cell Phones Service	07-63-63251-6	\$45.92
			1/3/25 - 2/2/25 Cell Phones Service	01-55-55251-0	\$91.84
			1/3/25 - 2/2/25 Router Service	01-53-53251-2	\$43.38
			1/3/25 - 2/2/25 Routers Service	07-68-68251-6	\$130.14
			1/3/25 - 2/2/25 Tablet Service	01-54-54251-0	\$40.24
			1/3/25 - 2/2/25 Tablets Service	01-55-55251-0	\$80.48
					\$676.81
1/17/2025	68346	<b>Comcast</b>			
			January 2025 Mainline - Phone/Circuit Service	01-50-50251-0	\$434.36
			January 2025 MRTP Com Service	01-53-53251-0	\$646.60
					\$1,080.96
1/17/2025	68347	<b>Cranmer Engineering, Inc.</b>			
			Colilert P/A 18hr	01-53-53201-0	\$90.00
			Colilert P/A 18hr	01-53-53201-0	\$90.00
			Colilert P/A 18hr	01-53-53201-0	\$120.00
			Colilert P/A 18hr	01-53-53201-2	\$30.00
			Colilert P/A 18hr	01-53-53201-0	\$120.00
			Colilert P/A 18hr	01-53-53201-0	\$30.00
			Colilert QT-High 18hr	01-53-53201-0	\$30.00
			Colilert QT-High 18hr	01-53-53201-2	\$30.00
					\$540.00



**South Feather Water and Power Agency**  
**Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/17/2025	68348	<b>Dan's Electrical Supply</b>			
			Lock Nuts, Fittings, Folding Metric Hex Key Set, Conduit Hub	01-53-53260-0	\$86.17
			PVC Box	01-53-53260-0	\$84.48
			Steel Cord Grip Connectors, Fittings, Reducing Washers, Wire	01-53-53260-0	\$257.73
					\$428.38
1/17/2025	68349	<b>Industrial Power Products-Oroville</b>			
			5 Gallon Mix, Woodcutter Bar Oil, Fan Housing W/Starter	01-56-56150-0	\$210.14
					\$210.14
1/17/2025	68350	<b>Jeff's Truck Service</b>			
			Rim - E227	01-56-56150-0	\$178.22
					\$178.22
1/17/2025	68351	<b>Orkin Pest Control</b>			
			January 2025 Ground Squirrel Suppression at Lake Wyandotte	01-54-54201-0	\$250.00
			January 2025 MRTP Pest Control Service	01-53-53201-0	\$95.00
					\$345.00
1/24/2025	68352	<b>Braun Blaising &amp; Wynne, P.C.</b>			
			December 2024 PG&E Standby Professional Services	07-60-60208-6	\$1,862.00
					\$1,862.00
1/24/2025	68353	<b>Cook, Dawn</b>			
			Health Benefit Reimbursement - Cook	01-56-56394-0	\$55.00
					\$55.00
1/24/2025	68354	<b>Grid Subject Matter Experts, LLC</b>			
			December 2024 Professional Svcs-PG&E Standby Station Service	07-60-60208-6	\$168.75
					\$168.75
1/24/2025	68355	<b>Home Depot Credit Service</b>			
			Eye Bolts/Nuts, Aluminum Ferrule & Stop Sets, Netting	01-53-53260-0	\$72.03
					\$72.03

**South Feather Water and Power Agency**  
**Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/24/2025	68356	<b>Napa Auto Parts</b>			
			Accidentally took a credit twice on 2/29/24 Inv# 091696	01-56-56150-0	\$129.22
			Finance Charge	01-56-56150-0	\$5.17
			Returned U-Joint-T308, Inv# 129696, Oil Filters-T302/303/385/386	01-56-56150-0	(\$6.15)
					\$128.24
1/24/2025	68357	<b>Techno Coatings</b>			
			MGT Dry Abrasive Blasting & Interior Recoating	01-00-11160-2	\$57,982.40
			MGT Dry Abrasive Blasting & Interior Recoating	01-00-11160-2	\$240,929.60
					\$298,912.00
1/24/2025	68358	<b>U S A Blue Book</b>			
			Replacement Mirror, 8"x10"	01-53-53260-0	\$55.73
			Specific Gravity Hydrometer 1.200 to 1.420	01-53-53260-0	\$46.46
			Submrs Transmitter, 0-10 psig SS, Level Gage	01-53-53260-0	\$471.69
					\$573.88
1/24/2025	68359	<b>Verizon Wireless</b>			
			12/11/24 - 1/10/25 After Hours Cell Phone Service	01-54-54251-0	\$46.02
			12/11/24 - 1/10/25 D. Leon's Cell Phone Service	07-60-60251-6	\$42.25
			12/11/24 - 1/10/25 MRTP Cell Phone Service	01-53-53251-0	\$72.84
					\$161.11
1/24/2025	68360	<b>Vista Net, Inc.</b>			
			2024 Security Token	07-68-68100-6	\$254.39
					\$254.39
1/24/2025	68361	<b>Backflow Distributors, Inc.</b>			
			WL 9723AXL201 Wilkens 3/4 -1 Relief Cover Plate	01-55-55205-0	\$420.53
			WL RK8975R Wilkens Relief Valve Repair Rubber 8-10"	01-55-55205-0	\$219.10
			WL RK9850 Wilkens 8" Check Rubber	01-55-55205-0	\$534.15
					\$1,173.78

**South Feather Water and Power Agency  
Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/24/2025	68362	<b>Bearing Belt Chain Company</b>			
			Belt For Forklift	01-53-53150-0	\$17.07
					\$17.07
1/24/2025	68363	<b>Better Deal Exchange</b>			
			Box Valves	01-54-54104-0	\$29.20
			Brass Gate Valves, Kneeling Pad, PVC Cement, Elbows	01-54-54104-0	\$66.57
			Extension Cords, Batteries	01-53-53260-0	\$67.55
			Flashlight, Thread Seal Tape, Rake, Utility Knife Blade Dispense	01-54-54270-0	\$64.82
			Mini Paint Roller Covers, Paint Brushes, Safety Hasp, Handle	01-53-53260-2	\$26.85
			PVC Fittings	01-54-54104-0	\$28.00
			Shovel, Trash Bags	01-54-54270-0	\$70.12
					\$353.11
1/24/2025	68364	<b>Big Valley Ag Service, Inc.</b>			
			Element 4	01-54-54104-0	\$1,100.00
					\$1,100.00
1/24/2025	68365	<b>Bobcat of Chico</b>			
			Fuel Test Kits - #1 & 2 Generators	01-53-53150-0	\$268.65
					\$268.65
1/24/2025	68366	<b>California Surveying &amp; Drafting Supply</b>			
			1/20/25 - 2/19/25 Plotter Maintenance Contract	01-50-50171-0	\$357.23
					\$357.23
1/24/2025	68367	<b>Home Depot Credit Service</b>			
			Assorted Tool Set	01-54-54104-0	\$182.94
			Lumber	01-55-55205-0	\$280.38
			Paint	01-54-54104-0	\$10.81
			Reciprocating Saw Blades, Gloves, Ratcheting PVC Cutter, Knife	01-54-54270-0	\$84.86
			Safety Glasses, Gloves	01-56-56102-0	\$123.12
			Tape Measure	01-54-54270-0	\$40.02
					\$722.13

**South Feather Water and Power Agency  
Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/24/2025	68368	<b>Jeff's Truck Service</b>			
			Brake Pads, Hydraulic Hoses, Fittings, Crimp Hoses - E227	01-56-56150-0	\$366.66
					\$366.66
1/24/2025	68369	<b>Kell's Complete Floor Care</b>			
			Office Carpet Cleaning-Admin, Office, Conf/Board Rooms, Upstairs	01-50-50370-0	\$840.00
					\$840.00
1/24/2025	68370	<b>M J B Welding Supply</b>			
			Compressed Gas	01-56-56160-0	\$199.42
					\$199.42
1/24/2025	68371	<b>Napa Auto Parts</b>			
			Air & Oil Filter, Spark Plugs - Forklift	01-53-53150-0	\$64.85
			Battery Core Return - T104	01-56-56150-0	(\$18.00)
			Battery, Core Deposit - T104	01-56-56150-0	\$166.58
			Blower Motor - C3	01-56-56150-0	\$109.65
			Brake Line - E227, Double Flare Tool - Shop	01-56-56150-0	\$38.68
			Brake Line & Fluid, Coupling - E227	01-56-56150-0	\$45.87
			Cleaner/Degreaser	01-56-56150-0	\$32.73
			Oil Drain Plugs	01-56-56150-0	\$25.89
			Retainers, Transmission Fluid	01-56-56150-0	\$60.41
			Spark Plug Wire Set - Forklift	01-53-53150-0	\$37.12
			Wiper Blades	01-56-56150-0	\$50.92
					\$614.70
1/24/2025	68372	<b>Office Depot, Inc.</b>			
			Binders	01-50-50106-0	\$77.15
			Binders	01-50-50106-0	\$77.15
			Ink Cartridges	01-53-53100-0	\$177.28
			Sticky Notes	01-50-50106-0	\$63.92
					\$395.50

**South Feather Water and Power Agency**  
**Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/24/2025	68373	<b>O'Reilly Auto Parts</b>			
			Cleaner/Degreaser, Air Freshener	01-56-56150-0	\$29.21
			Tubing Bender - E227	01-56-56274-0	\$16.23
					\$45.44
1/24/2025	68374	<b>Oroville Cable &amp; Equipment Co.</b>			
			Grinding Discs, Socket	01-56-56274-0	\$386.08
					\$386.08
1/24/2025	68375	<b>Ramos Environmental Services</b>			
			55g drum	01-52-52201-0	\$91.16
			energy surcharge	01-52-52201-0	\$50.25
			EPA manifest fee	01-52-52201-0	\$7.00
			EPA manifest fee	01-52-52201-0	\$25.00
			oil, debris	01-52-52201-0	\$250.00
			stop charge	01-52-52201-0	\$95.00
			used antifreeze	01-52-52201-0	\$2.00
					\$520.41
1/24/2025	68376	<b>Sharp's Locksmithing</b>			
			Keys	01-53-53260-0	\$21.65
			Padlocks	01-55-55113-0	\$1,506.84
					\$1,528.49
1/24/2025	68377	<b>Vista Net, Inc.</b>			
			FERC Rule	07-68-68201-6	\$32.50
			IT Backup License	01-58-58360-0	\$330.00
			January 2025 Anti Virus	01-58-58201-0	\$248.20
			January 2025 Anti Virus	07-60-60201-6	\$124.10
			January 2025 Email Spam Service	07-68-68201-6	\$67.50
			January 2025 Email Spam Service	01-58-58201-0	\$70.00
			January 2025 Fiber Internet	01-50-50251-0	\$820.10
			January 2025 Fiber Internet	07-60-60251-6	\$820.10

**South Feather Water and Power Agency**  
**Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
			January 2025 File Storage	07-68-68201-6	\$25.00
			January 2025 File Storage	01-58-58201-0	\$25.00
			January 2025 Firewall Monthly Protection Subscription	01-53-53201-0	\$175.00
			January 2025 Mobile Control Advanced	01-58-58201-0	\$18.00
			January 2025 Monthly Protection Subscription	01-58-58201-0	\$252.00
			January 2025 MRTP Backup License	01-58-58360-0	\$330.00
			January 2025 MSP Network Monitoring	01-50-50251-0	\$114.50
			January 2025 MSP Network Monitoring	07-60-60251-6	\$114.50
			January 2025 Power Backup License	07-68-68380-6	\$390.00
			January 2025 Server	07-68-68201-6	\$315.00
			January 2025 Server	01-58-58201-0	\$490.00
			Monthly Protection License	01-58-58201-0	\$110.00
					\$4,871.50
1/24/2025	68378	<b>Bitronics, LLC</b>			
			IED Metering Relay+Transducer (SPH)	01-00-11180-0	\$2,881.07
			IED Metering Relay+Transducer (WPH,FPH,KPH)	07-00-11140-0	\$8,643.21
					\$11,524.28
1/24/2025	68379	<b>Cresco Equipment Rentals</b>			
			Credit on rental of Equip. Trailer for Roller	07-00-11204-0	(\$59.51)
			Day rental of Double Drum Diesel Roller	07-00-11204-0	\$431.92
			Day rental of Equip. Trailer for Roller	07-00-11204-0	\$108.25
			Environmental Charge/Waste Fee	07-00-11204-0	\$10.00
			Proptax Fee	07-00-11204-0	\$3.74
					\$494.40
1/24/2025	68380	<b>Crusader Fence Company</b>			
			Install Fences & Gates At MRD For Security	07-00-11140-0	\$28,729.00
					\$28,729.00

**South Feather Water and Power Agency  
Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/24/2025	68381	<b>Durham Pump &amp; Irrigation</b>			
			Disassemble/Clean/Refurbish 2nd Cooling Water Pump SPH	01-00-11180-0	\$11,929.75
					\$11,929.75
1/24/2025	68382	<b>Gannett Fleming, Inc.</b>			
			FERC Compliant Security Upgrade	07-67-67201-6	\$21,334.60
					\$21,334.60
1/24/2025	68383	<b>AT&amp;T</b>			
			Local Calls 1/10/25 to 2-9-25 - FPH	07-63-63251-6	\$140.99
			Local Calls 1/10/25 to 2-9-25 - Hq	07-66-66251-6	\$1,335.85
			Local Calls 1/10/25 to 2-9-25 - SPH	01-61-61251-5	\$195.99
					\$1,672.83
1/24/2025	68384	<b>AT&amp;T</b>			
			For Circuits 1/10/25 to 2/9/25	07-60-60251-6	\$899.69
					\$899.69
1/24/2025	68385	<b>Crusader Fence Company</b>			
			Fencing & Gates For MRD Security	07-00-11140-0	\$159,899.20
					\$159,899.20
1/24/2025	68386	<b>Home Depot Credit Service</b>			
			Faucet, Clear Sealant	01-61-61260-5	\$94.70
					\$94.70
1/24/2025	68387	<b>MSC Industrial Supply Company</b>			
			Toilet Flush Valves	07-63-63260-6	\$67.05
					\$67.05
1/24/2025	68388	<b>Napa Auto Parts</b>			
			Oil	07-63-63100-6	\$28.49
					\$28.49
1/24/2025	68389	<b>North Yuba Water District</b>			
			Water Svc 11/19/24 to 1/16/25 For Hq.	07-66-66250-6	\$64.00
					\$64.00

**South Feather Water and Power Agency  
Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/24/2025	68390	<b>Oroville Cable &amp; Equipment Co.</b>			
			Nitrogen	07-63-63100-6	\$303.10
			Nitrogen	07-63-63100-6	\$43.30
					\$346.40
1/24/2025	68391	<b>RS Americas, Inc</b>			
			DC-DC Converters	07-00-11185-0	\$175.75
			Flux Paste	07-68-68100-6	\$24.34
					\$200.09
1/24/2025	68392	<b>Shelton's Janitorial</b>			
			Clean Office At Forbestown Hq. 1/10 & 24/25	07-66-66370-6	\$400.00
					\$400.00
1/28/2025	68393	<b>AFLAC</b>			
			Employee Supplemental Disability/ Life Insurance PR 1/10 & 1/24	01-00-22915-2	\$1,381.32
					\$1,381.32
1/28/2025	68394	<b>Empower Annuity Ins Co of America</b>			
			PR 1/24/25 Employee 457 Contributions	01-00-22908-2	\$100.00
					\$100.00
1/28/2025	68395	<b>IBEW #1245</b>			
			January 2025 Member Dues	01-00-25207-0	\$6,565.74
					\$6,565.74
1/28/2025	68396	<b>Mission Square Retirement</b>			
			PR 1/24/25 Employee 457 Contributions	01-00-22908-2	\$3,161.62
					\$3,161.62
1/28/2025	68397	<b>Nationwide Retirement</b>			
			PR 1/24/25 Employee 457 Contributions	01-00-22908-2	\$1,814.15
					\$1,814.15



**South Feather Water and Power Agency**  
**Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/28/2025	68398	<b>Reliance Standard Life</b>			
			February 2024 Employee Life Insurance	07-60-60402-6	\$308.62
			February 2024 Employee Life Insurance	01-50-50402-0	\$540.66
					\$849.28
1/28/2025	68399	<b>Standard Insurance</b>			
			February 2025 Employee Disability Insurance	07-60-60403-6	\$1,337.89
			February 2025 Employee Disability Insurance	01-50-50403-0	\$1,715.80
					\$3,053.69
1/28/2025	68400	<b>Corning Ford</b>			
			2024 Ford F350 STX	01-00-11183-2	\$63,774.25
			DMV & Misc. Fee's	01-00-11183-2	\$1,587.75
					\$65,362.00
1/31/2025	68401	<b>Duke Sherwood Construction</b>			
			Refund Check 021941-000, Construction Meter	01-00-22200-0	\$2,431.00
					\$2,431.00
1/31/2025	68402	<b>AT&amp;T</b>			
			For KPH Fiber Optic Connection 1/2025	07-60-60251-6	\$1,064.26
					\$1,064.26
1/31/2025	68403	<b>Capital One</b>			
			Bottled Water	07-66-66100-6	\$22.88
			Bottled Water	07-64-64100-6	\$22.88
			Office Supplies	07-60-60100-6	\$23.92
			Office Supplies, Water	07-63-63100-6	\$46.80
					\$116.48
1/31/2025	68404	<b>Dan's Electrical Supply</b>			
			Fuses	01-61-61100-5	\$68.52
					\$68.52

**South Feather Water and Power Agency  
Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/31/2025	68405	<b>Dish Network</b>			
			Satellit Svc. At Hq. 2/8/25 to 3/7/25	07-60-60201-6	\$64.76
					\$64.76
1/31/2025	68406	<b>Home Depot Credit Service</b>			
			Shop Vac & Attachments, Sponges	01-61-61100-5	\$160.07
					\$160.07
1/31/2025	68407	<b>K-Gas, Inc.</b>			
			Propane For 5 Gallon Shop Tank	07-66-66100-6	\$13.82
			Propane For Forbestown Office	07-66-66250-6	\$1,525.91
			Propane For Forbestown Office	07-66-66250-6	\$914.70
			Propane For Forbestown Shops	07-66-66250-6	\$239.26
			Propane For Forbestown Shops	07-66-66250-6	\$1,475.80
					\$4,169.49
1/31/2025	68408	<b>Mendes Supply Company</b>			
			Paper Towel, Toilet Paper	07-63-63100-6	\$73.32
			Paper Towel, Toilet Paper	01-61-61100-5	\$48.87
			Paper Towel, Toilet Paper	07-66-66100-6	\$73.32
					\$195.51
1/31/2025	68409	<b>Napa Auto Parts</b>			
			Brake Clean	07-63-63100-6	\$44.04
			Brake Clean, Jumper Cables	07-66-66150-6	\$104.99
					\$149.03
1/31/2025	68410	<b>Void</b>			
					\$0.00
1/31/2025	68411	<b>Nor-Cal Rentals and Sales</b>			
			2025 New Horizon 7' x 14' Dump Trailer (Per Attached Quote #3114	07-00-11150-0	\$14,474.19
					\$14,474.19

**South Feather Water and Power Agency  
Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/31/2025	68412	<b>P G &amp; E</b>			
			Elec. Svc 10/2/24 to 12/2/24 - SPH	01-61-61250-5	\$12,845.53
			Elec. Svc 10/31/24 to 12/2/24 - PH's	07-63-63250-6	\$7,060.08
			Elec. Svc 12/24/24 to 1/23/25 - Hq.	07-66-66250-6	\$5,198.26
			Elec. Svc 12/3/24 to 1/1/25 - PH's	07-63-63250-6	\$6,446.25
			Elec. Svc 12/3/24 to 1/1/25 - SPH	01-61-61250-5	\$2,842.23
					\$34,392.35
1/31/2025	68413	<b>Talley Communications</b>			
			Connectors, Cables	07-68-68100-6	\$191.08
					\$191.08
1/31/2025	68414	<b>Weimer and Sons</b>			
			Base Rock	07-00-11202-0	\$1,052.88
			Base Rock	07-00-11202-0	\$752.55
			Base Rock	07-00-11202-0	\$774.55
					\$2,579.98
1/31/2025	68415	<b>White Cap, L.P.</b>			
			3/4" Wood Chamfer	07-00-11202-0	\$112.80
			5 Lb. Box of 3D Blue Lath Nails	07-00-11202-0	\$57.35
			XL Maxiflex Ultimate Nitrile Glove	07-62-62102-6	\$194.59
					\$364.74
1/31/2025	68416	<b>Allevery Recruiting &amp; Staffing</b>			
			Customer Service Staff PE 1/19/25	01-50-50201-0	\$1,406.40
					\$1,406.40
1/31/2025	68417	<b>AT&amp;T</b>			
			1/14/25 - 2/13/25 MRTP Internet Connection	01-53-53251-0	\$117.70
			12/14/24 - 1/13/25 Late Fee	01-53-53251-0	\$9.99
					\$127.69

**South Feather Water and Power Agency  
Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/31/2025	68418	<b>Better Deal Exchange</b>			
			5 Gal Pails - T321	01-54-54104-0	\$13.62
			PVC Primer & Cement	01-54-54104-0	\$15.58
					\$29.20
1/31/2025	68419	<b>BeyondTrust Corporation</b>			
			Remote Software Support - Power	07-68-68380-6	\$2,448.06
			Remote Software Support - Water	01-58-58360-0	\$2,448.07
					\$4,896.13
1/31/2025	68420	<b>BSK Associates</b>			
			THMs, Total Haloacetic Acids, TOC, Alkalinity As CaCO3 - BTP	01-53-53201-2	\$366.00
			THMs, Total Haloacetic Acids, TOC, Alkalinity As CaCO3 - MRTP	01-53-53201-0	\$366.00
					\$732.00
1/31/2025	68421	<b>California Surveying &amp; Drafting Supply</b>			
			1/23/25 - 2/22/25 Power Div Plotter	07-60-60171-6	\$297.69
					\$297.69
1/31/2025	68422	<b>Capital One</b>			
			Paper Plates, Cleaning Supplies, Trash Bags, Shop Towels, Forks	01-53-53260-0	\$107.09
					\$107.09
1/31/2025	68423	<b>Cranmer Engineering, Inc.</b>			
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$120.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$90.00
			Colilert P/A 18hr - MRTP	01-53-53201-0	\$120.00
					\$330.00
1/31/2025	68424	<b>Fastenal Company</b>			
			Scratch Brushes, Cutting Wheels	01-53-53260-0	\$80.00
					\$80.00
1/31/2025	68425	<b>Jimmy P Tools LLC</b>			
			Wrench, Electrical Disconnect Pliers	01-56-56274-0	\$81.01
					\$81.01

**South Feather Water and Power Agency**  
**Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/31/2025	68426	<b>M J B Welding Supply</b>			
			Welder Rental	01-53-53172-0	\$54.13
			Welding Tips & Electric Nozzle	01-53-53260-0	\$50.56
					\$104.69
1/31/2025	68427	<b>Macquarie Equipment Capital Inc.</b>			
			1/12/25 - 2/11/25 Upstairs Printer Lease Agreement #2364939001	01-50-50171-0	\$259.80
			1/7/25 - 2/6/25 Warehouse Printer Lease Agreement #2364939002	01-56-56170-0	\$75.78
					\$335.58
1/31/2025	68428	<b>McMaster Carr Supply Co.</b>			
			Chemical-Resistant T-Strainers, Pipe Fittings	01-53-53260-0	\$299.73
			Pipe Fittings, Hose Coupling	01-53-53260-0	\$142.71
			Reducing Washers, Aluminum Submersible Cord Grips	01-53-53260-0	\$128.63
					\$571.07
1/31/2025	68429	<b>Mendes Supply Company</b>			
			Paper Towels	01-50-50100-0	\$97.43
					\$97.43
1/31/2025	68430	<b>Napa Auto Parts</b>			
			Air/Fuel/Oil Filters, Brake Parts Cleaner, Towels, Fuses	01-56-56150-0	\$775.36
			Battery, Core Deposit & Credit - T122	01-56-56150-0	\$148.58
					\$923.94
1/31/2025	68431	<b>Oroville Ford</b>			
			Brake Pads - C7	01-56-56150-0	\$183.98
					\$183.98
1/31/2025	68432	<b>Oroville Power Equipment</b>			
			Chainsaw Guide Bar & Chains	01-56-56150-0	\$161.15
					\$161.15

**South Feather Water and Power Agency  
Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/31/2025	68433	<b>P G &amp; E</b>			
			11/28/24 - 1/21/25 Service	01-56-56250-0	\$1,941.61
			11/28/24 - 1/21/25 Service	01-54-54250-0	\$9,385.56
			11/28/24 - 1/21/25 Service	01-50-50250-0	\$1,891.35
			11/28/24 - 1/21/25 Service	01-53-53250-0	\$1,417.60
					\$14,636.12
1/31/2025	68434	<b>Ramos Oil Co.</b>			
			January 2025 Bangor Canal	01-54-54134-0	\$75.31
			January 2025 Community Line	01-54-54136-0	\$63.32
			January 2025 Explorer	01-50-50130-0	\$47.65
			January 2025 Foremen	01-54-54130-0	\$405.22
			January 2025 Hydrographer	07-64-64130-6	\$178.95
			January 2025 Lower Forbestown	01-54-54135-0	\$427.88
			January 2025 Mechanic	01-56-56130-0	\$72.98
			January 2025 Meter Readers	01-55-55131-0	\$474.53
			January 2025 Meter Service Tech	01-55-55130-0	\$358.23
			January 2025 MRTP	01-53-53130-0	\$718.79
			January 2025 Palermo Canal	01-54-54133-0	\$279.25
			January 2025 Potable Maintenance	01-54-54131-0	\$819.10
					\$3,921.21
1/31/2025	68435	<b>Tehama Tire Service, Inc.</b>			
			Flat Repair - E227	01-56-56150-0	\$18.00
					\$18.00
1/31/2025	68436	<b>Travis, Ted</b>			
			SWRCB - DWOCP Distributon Certificate Reimburse	01-54-54408-0	\$65.00
					\$65.00

**South Feather Water and Power Agency**  
**Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/31/2025	68437	<b>U S A Blue Book</b>			
			Test Ball Plug, 6"-8"	01-53-53260-0	\$617.08
			Dechlorination Tablets, 45lbs	01-53-53260-0	\$191.54
			Nitrile Disposable Gloves, XL, 100 ea	01-53-53260-0	\$69.28
			pH 10.00 Blue, 4 L	01-53-53260-0	\$61.11
			pH 4.00 Red, 4 L	01-53-53260-0	\$61.11
			pH 7.00 Buffer Yellow, 4 L	01-53-53260-0	\$61.11
			Test Tube Brush, Large 1-3/8"	01-53-53260-0	\$19.59
			Test Tube Brush, Medium	01-53-53260-0	\$30.09
					\$1,110.91
1/31/2025	68438	<b>AT&amp;T</b>			
			12/19/24 - 1/18/25 Equipment/Router for Circuit Billing	07-68-68251-6	\$163.00
			December 2024 Energy Communication Service	07-68-68251-6	\$80.88
					\$243.88
1/31/2025	68439	<b>Grid Subject Matter Experts, LLC</b>			
			December 2024 Professional Svcs-PG&E Standby General Consulting	07-60-60208-6	\$168.75
					\$168.75
1/31/2025	68440	<b>Hemming Morse, LLP</b>			
			December 2024 SFWPA v. NYWD	07-60-60208-6	\$24,721.00
					\$24,721.00
1/31/2025	68441	<b>Home Depot Credit Service</b>			
			Battery Packs, Impact Wrench	01-54-54270-0	\$1,044.61
			Oil Filter Crusher	01-56-56150-0	\$2,029.69
					\$3,074.30

**South Feather Water and Power Agency**  
**Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/7/2025	250101	<b>Cal PERS</b>			
			January 2025 Employee Retiree Health Insurance	01-50-50461-0	\$29,973.38
			January 2025 Employee Retiree Health Insurance	07-60-60400-6	\$54,607.90
			January 2025 Employee Retiree Health Insurance	07-60-60461-6	\$21,321.01
			January 2025 Employee Retiree Health Insurance	07-60-60461-6	\$7,619.34
			January 2025 Employee Retiree Health Insurance	01-50-50461-0	\$5,861.04
			January 2025 Employee Retiree Health Insurance	01-50-50400-0	\$89,060.12
			January 2025 Employee Retiree Health Insurance	01-00-22914-2	\$2,386.26
					\$210,829.05
1/7/2025	250102	<b>CalPERS</b>			
			J Pike Retro 12/8-12/21 PEPRA Employee Retirement Contributions	01-00-22931-2	\$3.86
			J Pike Retro 12/8-12/21 PEPRA ER% Retirement Contributions	01-50-50413-0	\$3.91
			PR 1/10/2025 Classic Employee Retirement Contributions	01-00-22931-2	\$9,842.72
			PR 1/10/2025 Classic ER% Retirement Contributions	01-50-50413-0	\$20,312.92
			PR 1/10/2025 PEPRA Employee Retirement Contributions	01-00-22931-2	\$9,225.14
			PR 1/10/2025 PEPRA ER% Retirement Contributions	01-50-50413-0	\$9,367.97
					\$48,756.52
1/7/2025	250103	<b>CalPERS 457 Plan</b>			
			PR 1/10/2025 Employee 457 Contributions	01-00-22908-2	\$3,243.19
					\$3,243.19
1/7/2025	250104	<b>Lincoln Financial Group</b>			
			PR 1/10/2025 Employee 457 Contributions	01-00-22908-2	\$2,027.29
					\$2,027.29
1/28/2025	250105	<b>CalPERS</b>			
			PR 1/24/25 Classic Employee Retirement Contributions	01-00-22931-2	\$9,715.30
			PR 1/24/25 Classic ER% Retirement Contributions	01-50-50413-0	\$20,049.94
			PR 1/24/25 PEPRA Employee Retirement Contributions	01-00-22931-2	\$9,098.02
			PR 1/24/25 PEPRA ER% Retirement Contributions	01-50-50413-0	\$9,238.89
					\$48,102.15



**South Feather Water and Power Agency  
Checks Paid, January, 2025**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
1/28/2025	250106	<b>CalPERS 457 Plan</b>			
			PR 1/24/25 Employee 457 Contributions	01-00-22908-2	\$3,236.58
					\$3,236.58
1/28/2025	250107	<b>Lincoln Financial Group</b>			
			PR 01/24/25 Employee 457 Contributions	01-00-22908-2	\$1,701.50
					\$1,701.50
1/31/2025	250108	<b>CA Dept of Tax &amp; Fee Administration</b>			
			Collector Tubing	07-63-63260-6	\$32.41
			Ferrule Kit & Crimper Tool	07-64-64100-6	\$16.31
			Wire Labels	01-61-61100-5	\$7.26
			Wire Labels, Alarm Collector	07-63-63100-6	\$159.77
					\$215.75
1/31/2025	250109	<b>CA Dept of Tax &amp; Fee Administration</b>			
			Wire Labels	01-61-61100-5	\$0.25
					\$0.25
		<b>Credit Card *</b>		<b>January Check Total</b>	<b>\$1,409,711.73</b>
<b>JANUARY PAYROLL DETAIL</b>					
			PAYROLL STATE & FED TAXES		\$169,590.07
			PAYROLL NET		\$324,492.23
			TOTAL		\$494,082.30



## ***SOUTH FEATHER WATER & POWER AGENCY***

---

**TO:** Board of Directors  
**FROM:** Rath Moseley, General Manager  
**DATE:** February 14, 2025  
**RE:** Pinecrest Road Annexation #1-25 (Saechao)  
Agenda Item for 2/25/25 Board of Directors Meeting

The subject annexation is for one residential parcel on Pinecrest Road near the intersection with Drescher Tract Road, Oroville.

Attached is a copy of LAFCo's "Application Form" which provides a description of the proposed annexation. Also attached is a copy of the CEQA "Notice of Exemption".

Because this annexation qualifies under the "general exemption rule" of the California Environmental Quality Act (CEQA), a public hearing and adoption of a negative declaration is not required.

The following action would be appropriate and necessary to send the application to LAFCo:

**"I move adoption of Resolution 25-02-25, approving annexation of APN 079-240-052 and submitting application for annexation to LAFCo."**

# **BUTTE LOCAL AGENCY FORMATION COMMISSION**

## **Application for Annexation**

Revised  
April 19, 2011

**Butte Local Agency Formation Commission**

1453 Downer Street, Suite C

Oroville, CA 95965-4950

Phone: 530-538-7784

Fax: 530-538-2847

<http://www.buttelafco.org>

# BUTTE LOCAL AGENCY FORMATION COMMISSION

1453 Downer Street, Suite C  
Oroville, CA 95965-4950  
(530) 538-7784 (phone) 530-538-2847 (fax)  
<http://www.buttelafco.org>

## Application for Annexation

Pursuant to LAFCO Policy 6.3, an application to LAFCO requires the submittal of the attached application form, supporting documentation as required in the application and all requisite fees established at the time of application. This application is available in electronic format on the LAFCO website or by e-mail. Please contact the LAFCO office for assistance.

---

### Application Packet Checklist

*(Provided for the use of applicants)*

- 1. Two (2) completed copies of the Butte Local Agency Formation Commission Application.
  - 2. (a) A certified resolution of application from the affected agency; or  
(b) A landowner or registered voter petition making application to LAFCO.
  - 3. A certified resolution of consent from applicable city if project is an annexation of incorporated parcels to a County Service Area.
  - 4. Five (5) extra copies of legal description of the subject area complying with State Board of Equalization standards.
  - 5. Ten (10) extra copies of the map depicting the subject area with vicinity map complying with State Board of Equalization standards.
  - 6. Two (2) copies of environmental documentation complying with the California Environmental Quality Act (CEQA) including documentation (Notice of Intent/Notice of Preparation) that the documents were circulated to LAFCO for review and comment.
    - Categorical Exemption including Notice of Exemption
    - Negative Declaration including Initial Study and Notice of Determination
    - Environmental Impact Report (EIR) including Draft and Final EIR
  - 7. Appropriate fees obtained from LAFCO Fee Schedule attached:

Deposit ( <i>payable to Butte LAFCO</i> )	\$ _____
Sphere of Influence ( <i>payable to Butte LAFCO</i> )	\$ _____
State Board of Equalization ( <i>payable to SBE</i> )	\$ _____
  - 8. All necessary signatures:
    - Agent Authorization (*if applicable*)
    - Agreement to Pay
    - Disclosure requirements
    - Certification of application
    - Indemnification
- (NOTE: If application is initiated by resolution of the affected agency, all signatures need to be of the initiating agency representative.)*
- 9. All required "LAFCO Exhibits 1-7."

**SIGNATURE PAGE**


---

**Agent Authorization**

**(not applicable if annexation does not have 100% landowner support)**

Authorized Agent: Rath T. Moseley SFWPA, General Manager Telephone: (530) 533-2412  
Mailing Address: 2310 Oro Quincy Hwy. Oroville, CA 95966  
is hereby authorized to process this application on my property identified as Butte County Assessor's Parcel Number(s) 079-240-052

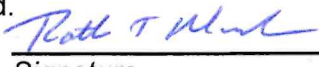
This authorization allows representation for all applications, hearings, appeals, etc. and to sign all documents necessary for said processing, but not including document(s) relating to record title interest. Owner(s) of Record:

<u>2/15/25</u>	<u></u>	<u>Moseley</u>	<u>Property Owner</u>
Date	Signature	Printed Name	Title
_____	_____	_____	_____
Date	Signature	Printed Name	Title
_____	_____	_____	_____
Date	Signature	Printed Name	Title

---

**Disclosure Requirements**

Pursuant to Government Code Sections 56700.1 and 81000 et seq., and Butte Local Agency Formation Commission policies, any person or combination of persons who directly or indirectly contribute \$1000 or more or expend \$1000 or more in support of or in opposition to a change of organization or reorganization that has been submitted to the commission and will require an election must comply with the reporting and disclosure requirements of the Political Reform Act of 1974 and the Butte Local Agency Formation Commission. These disclosure requirements mandate disclosures be made at specified intervals. Additional information may be obtained by contacting the LAFCo office at (530) 538-7784. Disclosure requirements have been read and acknowledged.

<u>2-14-25</u>	<u></u>	<u>Rath T. Moseley</u>	<u>SFWPA General Manager</u>
Date	Signature	Printed Name	Title
_____	_____	_____	_____
Date	Signature	Printed Name	Title
_____	_____	_____	_____
Date	Signature	Printed Name	Title

---

**Certification**

Applicants request that proceedings as described in this application be taken in accordance with the provisions of Government Code Section 56000 et seq. and herewith affix their signatures. **Note:** Applications will not be accepted without the signature of one or more of the following: 1) the legal owner(s) or official agents with Power of Attorney or written authorization to sign, 2) Chief Petitioners, and/or 3) Chair of the Legislative Body submitting a Resolution of Application.

_____	_____	<u>Rick Wulbern</u>	<u>President, SFWPA Board</u>
Date	Signature	Printed Name	Title
_____	_____	_____	_____
Date	Signature	Printed Name	Title
_____	_____	_____	_____
Date	Signature	Printed Name	Title

---

---

## **Agreement to Pay for Time and Materials**

### **Charges and Deposits**

LAFCo charges are based upon actual staff time and other expenses attributable to processing applications, reviewing project proposals and researching matters as requested. Such charges may be incurred prior to or without the filing of an application with LAFCo. Individuals and agencies who request services, research, or review must provide a deposit toward project expenses, as listed on the attached current fee schedule, along with a signed copy of this agreement. All deposits are subject to increase, should the Executive Officer determine that the magnitude of the project justifies the increase.

The amount of staff time necessary to process any individual application cannot be easily predicted in advance. Therefore, applicants should be aware that LAFCo charges may exceed the applicable deposit. (unexpended deposits will be refunded.)

**PLEASE UNDERSTAND THAT THE CHARGES MUST BE PAID WHETHER OR NOT THE PROPOSAL IS APPROVED.**

### **Staff Assignments**

The Executive Officer shall assign LAFCo staff members to projects as appropriate. Should the scope of a project require that outside consulting or other needed services be obtained, applicants will be responsible for the entire cost of recruitment, source selection, and payment for such outside services. Applicants are responsible for paying actual costs for any services obtained through contract, even if such costs exceed the charge-out rate of a regular staff member providing similar services.

### **Billing Procedure**

LAFCo invoices will detail tasks, hours, staff charge-out rates, staff members responsible for work, and/or costs of contracted services. Invoices will also reflect the remaining balance of the initial deposit. Should the deposit be depleted, all staff work will cease until the deposit on file has been replenished. Projects with delinquent balances will not be scheduled for hearing, and the Commission will consider applicants to have waived any and all statutory deadlines.

This form must be signed by the person responsible for payment or the employee or officer duly authorized to bind the applicant and must be filed with LAFCo along with the applicable deposit when an application is filed or a request for staff services is submitted.

**Questions regarding specific billing procedures should be directed to the LAFCo Executive Officer at (530) 538-7784.**

### **Agreement**

*On behalf of Applicant, I certify and agree to the following: Applicant has reviewed the above information, the attached LAFCo fee schedule, and the attached State Board of Equalization fee schedule all of which are part of this agreement. Applicant agrees to pay Butte LAFCo for all staff services, materials, and other charges attributable to its application or request for services. Applicant understands that services may be required before LAFCo receives a formal application, and agrees to pay for such services whenever incurred and regardless of whether a formal application is submitted to LAFCo. Applicant also understands and agrees that LAFCo's charges are payable regardless of whether the application is withdrawn, denied, or otherwise terminated prior to completion. Applicant understands that if the cost of services exceeds the deposit on file, staff work on the project will cease, and the project will not be scheduled for hearing until additional funds are provided. Applicant agrees to remit the applicable State Board of Equalization filing fee when required. Applicant agrees to pay all charges within 30 days of receipt of invoice or if no invoice has been sent, in any case prior to the filing of the Certificate of Completion for the project.*

*In the event of failure to pay charges when due, the unpaid balance will be subject to a monthly FINANCE CHARGE of 0.833% of the amount of the unpaid balance with a minimum charge of \$1.00. This is an ANNUAL PERCENTAGE RATE of 10%. Any payments made on the account will be credited first to any accrued interest. Should legal action be necessary to collect the charges due, the prevailing party shall be entitled to collect their attorney's fees, staff time and other expenses incurred in the action, in addition to any other relief.*

2-14-25

*Rath T. Moseley*

Rath T. Moseley  
Printed Name

SFWPA General Manager  
Title

Date

Signature

Printed Name

Title

Date

Signature

Printed Name

Title

Date

Signature

**Indemnity**

*Applicant agrees to indemnify, save harmless, and reimburse LAFCo for all reasonable expenses and attorney fees in connection with the defense of LAFCo and for any damages, penalties, fines or other costs imposed upon or incurred by LAFCo should LAFCo be named as a party in any litigation or administrative proceeding in connection with his/her/its application. Applicant agrees that LAFCo shall have the right to appoint its own counsel to defend it and conduct its own defense in the manner it deems in its best interest, and that LAFCo's taking such actions shall not limit Applicant's obligations to indemnify and reimburse defense costs or relieve Applicant of such obligations.*

*Applicant may request modification of the terms of this agreement in writing, with supporting reasons. Such modification can be approved only by the full Commission.*

2-14-25

*Rath T. Moseley*

Rath T. Moseley  
Printed Name

SFWPA General Manager  
Title

Date

Signature

Printed Name

Title

Date

Signature

Printed Name

Title

Date

Signature

LAFCO Office Use Only

LAFCO File No: \_\_\_\_\_  
LAFCO Fees: \_\_\_\_\_  
SBE Fees: \_\_\_\_\_  
Sphere Fees: \_\_\_\_\_

Application Submitted: \_\_\_\_\_  
Application Incomplete: \_\_\_\_\_  
Application Complete: \_\_\_\_\_  
Certificate of Filing Issued: \_\_\_\_\_

**Butte Local Agency Formation Commission  
Standard Application Form**

**1. Applicant(s):** *(LAFCO will send copies of the staff report to a maximum of three applicants.)*

**Primary Contact of Initiating Agency**

**Name:** Rath T. Moseley  
**Address:** 2310 Oro Quincy Hwy. Oroville, CA 95966  
**Phone No.:** (530) 533-2412

**Proponents of Proposal**

**Name:** Meuy Saechao  
**Address:** 2795 Pinecrest Rd.  
**Phone No.:** (530) 565-5254

**Name:**  
**Address:**  
**Phone No.:**

**2. Change of Organization or other Action Requested** *(Please check all applicable actions related to proposal.)*

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Annexation to a city                | <input type="checkbox"/> Formation of a district            | <input type="checkbox"/> City Incorporation                    |
| <input checked="" type="checkbox"/> Annexation to a district | <input type="checkbox"/> Formation of a County Service Area | <input type="checkbox"/> City Disincorporation                 |
| <input type="checkbox"/> Detachment from a city              | <input type="checkbox"/> Consolidation of cities            | <input type="checkbox"/> District Dissolution                  |
| <input type="checkbox"/> Detachment from a district          | <input type="checkbox"/> Consolidation of districts         | <input type="checkbox"/> District Merger                       |
| <input type="checkbox"/> Service Agreement                   | <input type="checkbox"/> Sphere of Influence Amendment      | <input type="checkbox"/> Establishment of Subsidiary Districts |

**3. Authority to File Application**

- Resolution of Application of Affected Agency. Certified copies of the Resolution of Application shall be included as **"LAFCO Exhibit 1"**; or
- Petition of landowners or registered voters shall be included as **"LAFCO Exhibit 1."** Complete the Petition for Change of Organization. *(Note: A petition is provided as LAFCO Form L-1.)*

**4. Proposal Boundaries**

- Provide a map of the subject territory meeting the specifications of the State Board of Equalization as listed in the Application Instructions. The boundary map shall be included as **"LAFCO Exhibit 2."**
- A legal description of the boundaries of the subject territory meeting the specifications of the State Board of Equalization. The legal description shall be included as **"LAFCO Exhibit 3."**
- Provide a Boundary Statement describing how the boundaries of this proposal were determined. *(Note: One of LAFCO's major responsibilities is to insure that public agencies have logical boundaries. If your proposal would create an "island," peninsula, or other illogical boundary, you may be requested to revise the boundaries.)*



## ANNEXATION SUPPLEMENT

### A. Justification

1. What is the purpose of the annexation? To allow SFWPA to provide raw water irrigation service to the proposed property.
2. Why or how will the proposal provide greater efficiency in the delivery of governmental services? The raw water conveyance system has adequate capacity to allow service to the proposed property.
3. What governmental services, if any, will be enhanced or reduced by the change of organization? An increase in water availability that could support fire risk mitigation.
4. What terms or conditions, if any, are proposed for this project?
  - a. The annexing territory shall be subject to SFWPA's Rules and Regulations, charges made, and assessments levied pursuant to the provisions of the California Water Code to pay for outstanding obligations of SFWPA, and also shall be subject to all assessments, tolls and charges hereafter levied by SFWPA for any district purpose.
  - b. Payment of Butte County and State Board of Equalization fees and charges relating to the annexation process shall be paid by petitioners.
  - c. The fees specified in "b", above, shall be paid in advance to cover the cost of the annexation process. If for any reason the annexation is not completed, Butte County and State of California fees expended will not be reimbursed.
  - d. The annexing territory will be entitled to irrigation water service from SFWPA. Such service will be subject to the Rules and Regulations of SFWPA regulating that type of service and payment of tolls and charges established by SFWPA for such service.
  - e. Petitioners shall, at their expense, provide all pumping and conduit facilities meeting SFWPA's standards required to obtain such water from the nearest SFWPA source of continuous supply that, in the opinion of the General Manager of SFWPA, has adequate capacity in addition to capacity required to supply existing services therefrom, and to carry such water to the land of petitioners, described herein.
  - f. All facilities up to and including the water measurement shall be the property of SFWPA.

### B. Land Use

1. How many acres are proposed for annexation? 5.07
2. What is the current General Plan LDR and zoning LDR designations on the affected parcels?
3. What is the current General Plan LDR and zoning LDR designations on adjoining parcels?
4. What are the General Plan designation LDR, pre-zoning LDR, and future use of the affected parcels?
5. Describe the existing land use on the subject parcels. Occupied dwelling with a well.
6. What is the estimated population number and density of the proposed annexation area? 2
7. Describe any significant land use issues that will result from the annexation area currently or in the future. None
8. Describe the topography of the subject area. Rolling Hillside
9. Describe any concurrent land use applications. None

### C. Infrastructure and Public Services

1. How is storm water drainage managed on and adjacent to the proposed annexation area? The parcel is located in the unincorporated area of Butte County.
2. How is public access provided to the proposed annexation area? Public access via county road (Drescher Tract to Pinecrest Road)
3. How will the proposal impact regional circulation/transportation plans? No impact

4. Discuss how the proposal will assist the receiving entity in achieving its fair share of the regional housing needs as determined in the agency's General Plan Housing Element. The proposed annexation is for the purpose of supplying raw water irrigation service to the existing parcel. The "receiving entity" (SFWPA) is an enterprise special district and does not have a General Housing Element.
5. Provide documentation that indicates adequate domestic water supplies for projected uses of the annexation area are available. SFWPA hereby affirms that it has adequate raw-water supply via the Palermo Ditch to provide irrigation service to the existing parcel.
6. How will the annexation improve or hinder organized community services? The proposed annexation will improve water availability for community services specific to fire suppression.
7. How will the annexation result in an improvement in social and economic integration of the annexation area? The proposed annexation will allow the annexed parcel to receive raw water service which will increase the value of the property.
8. Please complete the following table of service providers:

<i>Service</i>	<i>Presently Provided By</i>	<i>Proposed Provider</i>
<b>Fire Protection</b>	<u>Cal Fire/BCFD</u>	<u>Same</u>
<b>Police Protection</b>	<u>Butte County Sheriff</u>	<u>Same</u>
<b>Domestic Water Service</b>	<u>N/A</u>	<u>N/A</u>
<b>Agricultural Water Service</b>	<u>N/A</u>	<u>South Feather Water &amp; Power Agency</u>
<b>Sewer Service</b>	<u>N/A</u>	<u>N/A</u>
<b>Solid Waste</b>	<u>N/A</u>	<u>N/A</u>
<b>Road/Street Maintenance</b>	<u>Butte County Public Works</u>	<u>Same</u>
<b>Power</b>	<u>PG&amp;E</u>	<u>Same</u>
<b>Street Lighting</b>	<u>N/A</u>	<u>N/A</u>
<b>Planning &amp; Zoning</b>	<u>Butte County</u>	<u>Same</u>
<b>Schools</b>	<u>Oroville Elementary School District and Oroville Union High School District</u>	<u>Same</u>

**D. Significant Issues**

1. Describe any unique issues and/or pre-existing uses or conditions such as flooding, groundwater contamination, animal keeping, agricultural uses, ecological preserves, airport activity, traffic movement, pedestrian uses, etc., that characterize the proposed annexation area. The parcel is a developed single family dwelling with no unique issues.
2. Describe any unique or special communities of interest such as day care providers or neighborhood associations that characterize the proposed annexation area. None

**E. Intergovernmental Coordination**

1. Identify governmental agencies that overlay the proposed annexation area, such as special districts, County supervisorial districts, county service areas, maintenance districts, others. County Supervisor District 1; SFWPA Division 1; Oroville Cemetery District; CSA 164- Animal Control; Butte County Mosquito and Vector Control District.
2. Has the proposal been circulated to all affected local agencies?    Yes  No

3. Attach any responses/comments that have been received from the affected agencies listed.
4. What functions of identified agencies will be duplicated as a result of the annexation?  
None
5. Are there any conditions requested by affected government agencies that will substantially affect or impact the annexation area? Yes  No  (please describe) \_\_\_\_\_
6. Are there any existing Contractual Agreements between the landowners and the city or district for the provision of services such as sewer or water service? Yes  No  (please describe)  
\_\_\_\_\_

**F. Environmental Determination**

1. Indicate what the Lead Agency has done to comply with the requirements of the California Environmental Quality Act (CEQA).
 

<input checked="" type="checkbox"/> Categorical Exemption	<input type="checkbox"/> Negative Declaration (with mitigations)
<input type="checkbox"/> Environmental Impact Report	<input type="checkbox"/> Other, please specify _____

Copies of the complete environmental documentation prepared by the Lead Agency (including the initial study, any technical reports, and any written comments or recorded public testimony relative to the environmental documents), and a copy of the Notice of Determination/Notice of Exemption, showing the date filed with the County Clerk shall be included as **“LAFCO Exhibit 4.”**

2. Was the environmental documentation (Notice of Intent/Notice of Preparation) circulated to the Butte Local Agency Formation Commission prior to adoption by the Lead Agency? Yes  No  (If no, please explain why.) A Notice of Intent/Preparation is not required for General Exemption. A Notice of Exemption will be filed upon approval of the project.
3. Attach comments received from LAFCO, if any.

**G. Fiscal Issues**

1. Does the Resolution of Application from the lead agency include documentation that the agency is in agreement with a standing Master Tax Exchange Agreement, has negotiated a tax exchange agreement, or has made a determination that the proposal is revenue neutral? Yes  No  (please describe)  
\_\_\_\_\_
2. If this application is by petition, provide documentation of applicants' request that the affected agencies initiate tax exchange agreements, included as **“LAFCO Exhibit 5.”**
3. To what extent will residents or landowners within the subject area be liable for any existing indebtedness of the city or district accepting the annexation? South Feather Water and Power Agency is an enterprise special district and requires payment of fees and charges in exchange for water service. Applicants will pay the standard water service rate levied by South Feather Water and Power. The expenses to physically install necessary services and appurtenances will be the water-service applicant's responsibility.
4. Upon annexation, will the territory be included within any assessment district and be subject to assessment for the new or extended services? Yes  No  (please describe)

**H. Support or Protest**

1. Provide a list or table labeled **“LAFCO Exhibit 6”** of all affected property owners within the proposed annexation area that includes (Note: A sample table is provided as LAFCO Form L-2):

For an uninhabited annexation proposal (less than 12 registered voters):

- ❖ Assessor's Parcel Number (APN);
- ❖ Situs Address of parcel;
- ❖ Property owner(s) name and mailing address(es);

- ❖ Size of property in acres;
- ❖ Responses in favor of annexation, opposed to annexation or no response; and
- ❖ Assessed land value as determined by the County Assessor.

For an inhabited annexation proposal (more than 12 registered voters) also include:

- ❖ Assessor's Parcel Number (APN);
- ❖ Situs Address of parcel;
- ❖ Property owner(s) name and mailing address(es);
- ❖ Size of property in acres;
- ❖ Responses in favor of annexation, opposed to annexation or no response;
- ❖ Assessed land value as determined by the County Assessor; and
- ❖ Number and names of Registered Voters at each site address.

## I. Public Notice Requirements

1. Provide a mailing list of all property owners AND/OR registered voters (depending on type of annexation) located within the area to be annexed AND a separate mailing list for those properties located within 300 feet of the exterior boundaries of the area to be annexed. These mailing lists must be extracted from the most recent assessment rolls and registered voter rolls prepared by the County at the time the local agency adopts a resolution of application. Mailing lists shall be submitted with the application as **"LAFCO Exhibit 7."** The mailing list shall also be submitted in electronic format compatible with WordPerfect or Microsoft Word. The mailing list shall include:

- ❖ The property owners and/or registered voters name residing at address;
- ❖ Mailing address and situs address;
- ❖ The Assessor's Parcel Number; and
- ❖ Mailing labels.

**The LAFCO Application is intended to provide the Commission with all relevant data in order to make an informed decision. LAFCO staff will review each application for completeness within 30 days of submittal and inform the applicant in writing of any deficiencies or additional information required.**

### REQUIRED LAFCO EXHIBITS

- |                         |   |
|-------------------------|---|
| <b>LAFCO Exhibit 1:</b> | Certified copies of the Resolution of Application or Petition for Change of Organization. |
| <b>LAFCO Exhibit 2:</b> | Boundary map of annexation area.  |
| <b>LAFCO Exhibit 3:</b> | Legal description of proposed annexation area.  |
| <b>LAFCO Exhibit 4:</b> | Copies of the complete environmental documentation.                                       |
| <b>LAFCO Exhibit 5:</b> | Tax Exchange Agreement.   |
| <b>LAFCO Exhibit 6:</b> | List of all affected property owners and/or registered voters.                            |
| <b>LAFCO Exhibit 7:</b> | Public Notice requirements mailing list.  |

**LAFCO Form "L-1"**  
**Petition for Proceedings Pursuant to the Cortese-Knox-Hertzberg Local Government  
 Reorganization Act of 2000**

The undersigned hereby petition(s) the Local Agency Formation Commission of Butte County for approval of a proposed change of organization or reorganization, and stipulate as follows:

- 1) This proposal is made pursuant to Part 3, Division 3, Title 5 of the California Government Code (commencing with §56000, Cortese-Knox-Hertzberg Local Government Reorganization Act of 2000).
- 2) The specific change(s) of organization proposed (i.e., annexation to, detachment from, reorganization, etc.) is (are):
- 3) The boundaries of the territory included in the proposal are as described in Exhibit \_\_\_\_\_ attached hereto and by this reference incorporated herein.
- 4) This proposal is/is not (circle one) consistent with the sphere(s) of influence of the affected city and/or district(s). If the proposal is not consistent, a Sphere of Influence Amendment must be requested.
- 5) The reasons for the proposal (annexation, detachment, etc.) are:
- 6) The proposed change of organization or reorganization is requested to be made subject to the following terms and conditions:
- 7) The persons signing this petition have signed as: \_\_\_\_\_ registered voters \_\_\_\_\_ owners of land.
- 8) Do the petitioners include all landowners within the territory included within the proposal? \_\_\_yes \_\_\_no
- 9) If the formation of a new district is included in the proposal:
  - a) The principal act under which the district is proposed to be formed is: \_\_\_\_\_.
  - b) The proposed name of the new district is: \_\_\_\_\_.
  - c) The boundaries of the proposed new district are described in Exhibit \_\_\_\_\_ heretofore incorporated herein.
- 10) If the proposal includes the consolidation of special districts, the proposed name of the consolidated district is \_\_\_\_\_.
11. Butte LAFCO policies allow an application by petition only when the applicant provides satisfactory evidence that a diligent effort has been made to obtain a Resolution of Application from the affected public agency. Please indicate what effort was made to obtain such consent and the reasons why the public agency did not act on the applicant's request?

Wherefore, petitioners request that proceedings be taken in accordance with the provisions of '56000 et seq., of the California Government Code, and herewith affix signatures of the Chief petitioners (not to exceed three) as follows:

Date	Signature	Printed Name	Residence Address	Assessor's Parcel #
1.	_____	_____	_____	_____
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____

## LAFCO Form "L-2"

<b>Exhibit "B"</b> <b>Uninhabited Proposal</b> <b>Ownership List</b> <b>Project Name</b>								
---	--	--	--	--	--	--	--	--

APN	NAME (mailing)	ADDRESS (situs)	ALV	Acres	RV	TRA	ZONE	Y/N
000-111-222	Doe, John (see situs)	353 JD Street Chico, CA 95928	\$29,799.00	.28	2	062011	R1/CM	Yes
Totals			\$29,799.00	0.28	2			




<b>Exhibit "B"</b> <b>Inhabited Proposal</b> <b>Ownership List</b> <b>Project Name</b>									
---	--	--	--	--	--	--	--	--	--

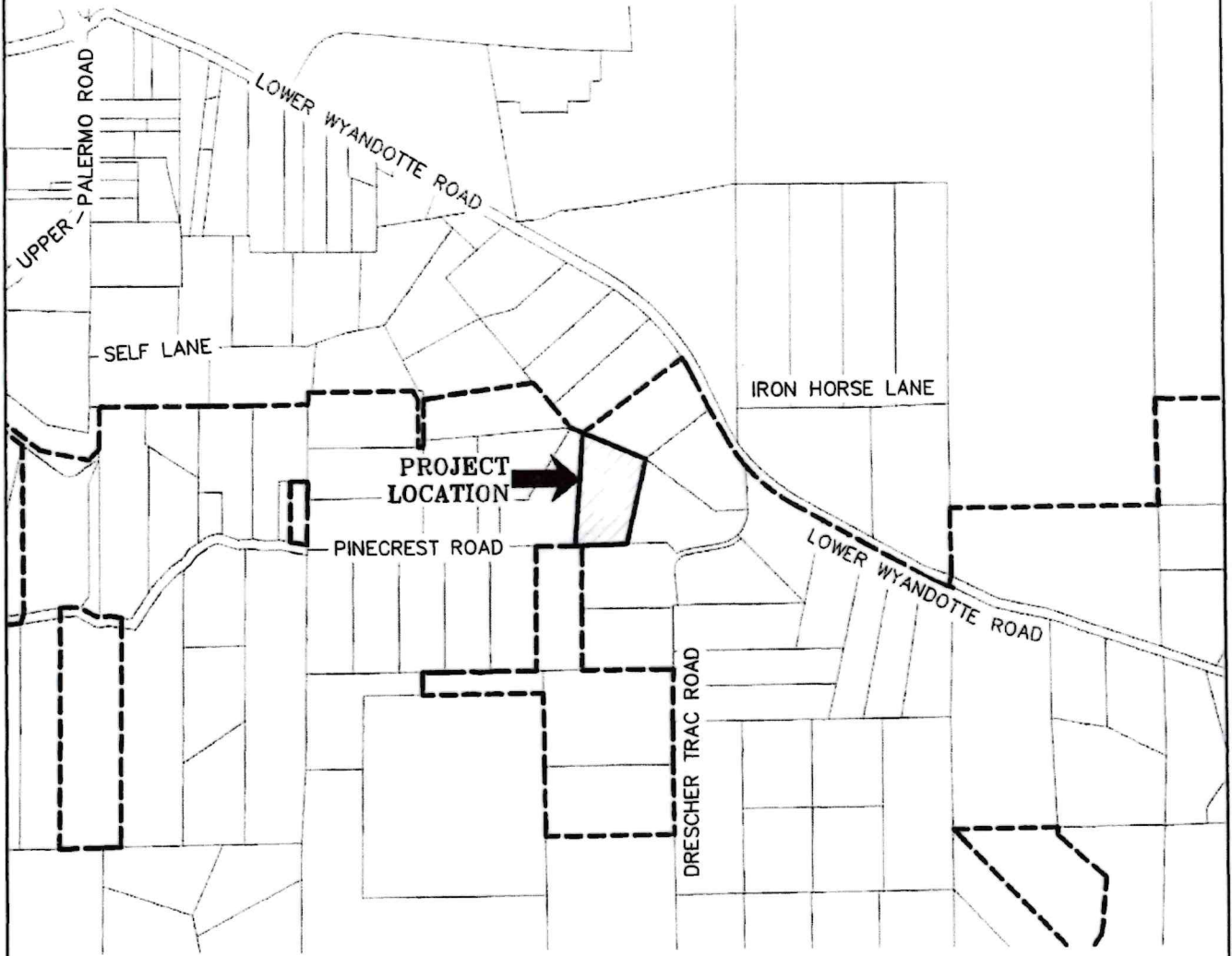
APN	NAME (mailing)	ADDRESS (situs)	REGISTERED VOTER NAME(S) (If other than owner)	ALV	Acres	RV	TRA	ZONE	Y/N
000-111-222	Doe, John (see situs)	353 JD Street Chico, CA 95928	John Voter 1 Jonna Voter 2	\$29,799.00	.28	2	062011	R1/CM	Yes
Totals				\$29,799.00	0.28	2			

### KEY:

- APN:** Assessor's Parcel Number. Can be obtained from the Butte County Assessor's Office.
- NAME:** The legal landowner and mailing address. This may differ from Situs Address if parcel is not owner occupied.
- ADDRESS:** The actual physical site address of an individual parcel. May differ from Mailing Address if not owner occupied.
- REGISTERED VOTER NAME(S):** The name or names of all registered voters registered at the situs address.
- ALV:** Assessed Land Value. This is the official land value assessment established by the Butte County Assessor's Office.
- Acres:** The actual size of the affected parcel.
- RV:** Registered Voters. This is the number of registered voters associated with the situs address. Can be obtained from the Butte County Registrar of Voters. NOTE: Registered voter information will ONLY be released to representatives of the affected agency, not the general public.
- TRA:** Tax Rate Area. This is a number assigned to each parcel by the State Board of Equalization for taxation purposes. Can be obtained from LAFCO or the Butte County Assessor's Office.
- ZONE:** The land use designation (zoning) established by the governing agency.
- Y/N:** Yes/No. This reflects the landowners' position on the application. May be left blank if no indication from landowner is available.

LEGEND

-  PRESENT SOUTH FEATHER WATER & POWER AGENCY DISTRICT BOUNDARY
-  PROPOSED ANNEXATION BOUNDARY
-  AREA OF ANNEXATION



**AMERICAN  
ENGINEERING**





140 YELLOWSTONE DRIVE, SUITE 110, CHICO, CA 95973  
PHONE: (530) 809-1315

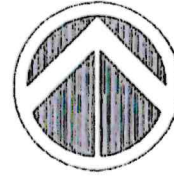
LAFCO EXHIBIT 2  
ANNEXATION TO SOUTH FEATHER WATER  
& POWER AGENCY DISTRICT

APN 079-240-052 (SAECHAO) ANNEXATION  
COUNTY OF BUTTE

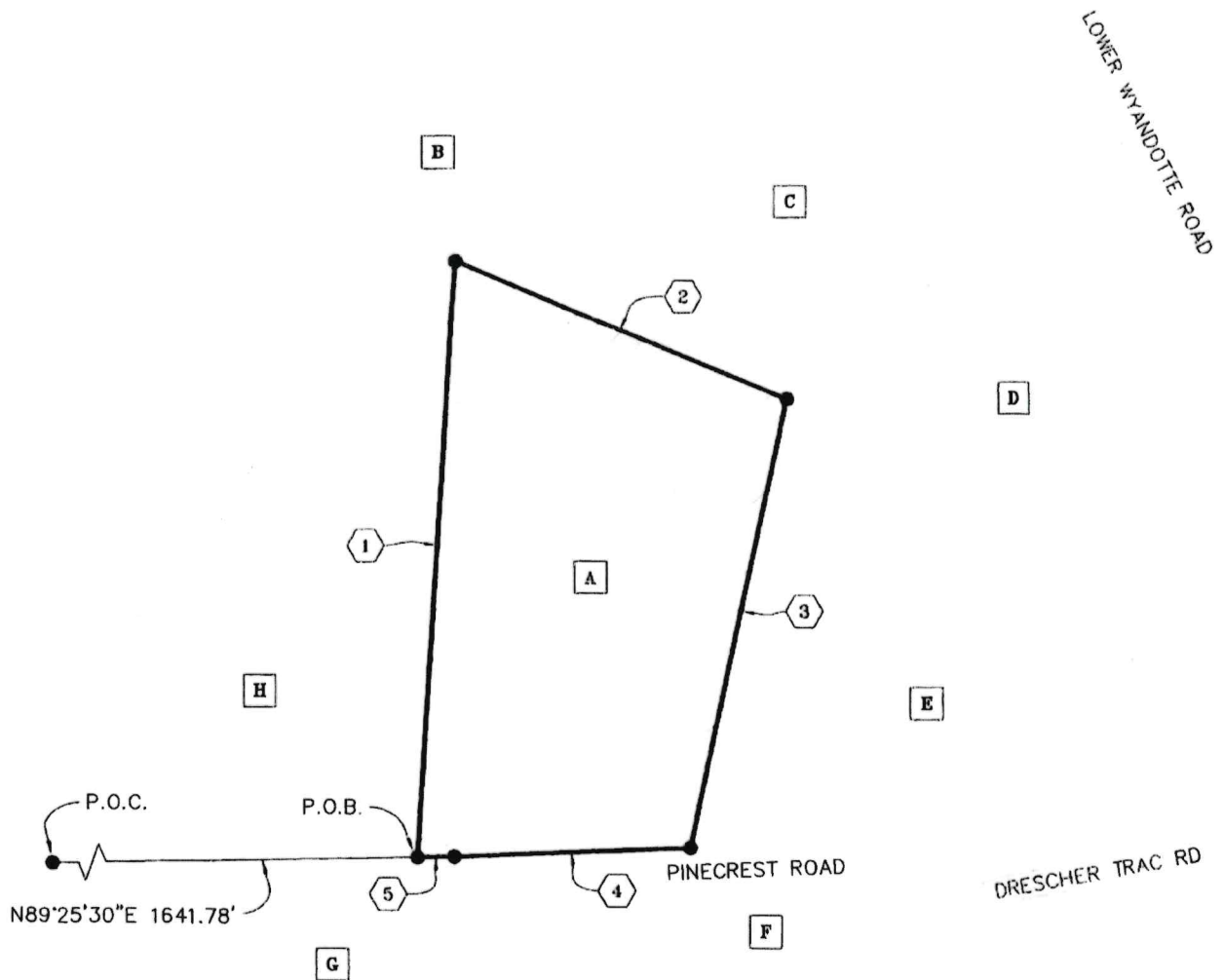
SCALE:	1"=1000'
JOB NO.	2029
DATE:	2/6/25
DRAWN BY:	CAV
CHECKED BY:	NMQ
SHEET NO	1 OF 3

LEGEND

-  ANNEXATION AREA BOUNDARY
-  AREA TO BE ANNEXED
-  ASSESSOR'S PARCEL NUMBER, SEE TABLE ON SHEET 3
-  COURSE DATA, SEE TABLE ON SHEET 3
- P.O.B. POINT OF BEGINNING
- P.O.C. POINT OF COMMENCEMENT



ANNEXATION AREA = 5.070 ACRES ±



 **AMERICAN ENGINEERING**  
 140 YELLOWSTONE DRIVE, SUITE 110, CHICO, CA 95973  
 PHONE: (530) 809-1315

LAFCO EXHIBIT 2  
 ANNEXATION TO SOUTH FEATHER WATER  
 & POWER AGENCY DISTRICT  
 APN 079-240-052 (SAECHAO) ANNEXATION  
 COUNTY OF BUTTE

SCALE	1"=200'
JOB NO	2029
DATE	2/6/25
DRAWN BY	CAV
CHECKED BY	NMO
SHEET NO.	2 OF 3



COURSE DATA TABLE:

①	N04°17'10"E	694.24'
②	S67°01'38"E	419.62'
③	S12°47'02"W	533.29'
④	S88°20'04"W	275.34'
⑤	S89°25'30"W	45.00'

ASSESSOR'S PARCEL NUMBER:	STREET ADDRESS:
A - 079-240-052	2795 PINECREST ROAD
B - 079-240-039	6370 LOWER WYANDOTTE ROAD
C - 079-240-040	6392 LOWER WYANDOTTE ROAD
D - 079-240-041	6414 LOWER WYANDOTTE ROAD
E - 079-240-051	50 DRESCHER TRACT ROAD
F - 079-240-070	68 DRESCHER TRACT ROAD
G - 079-240-069	2790 PINECREST ROAD
H - 079-240-053	2781 PINECREST ROAD



**AMERICAN  
ENGINEERING**

140 YELLOWSTONE DRIVE, SUITE 110, CHICO, CA 95973  
PHONE: (530) 809-1315

LAFCO EXHIBIT 2  
ANNEXATION TO SOUTH FEATHER WATER  
& POWER AGENCY DISTRICT

APN 079-240-052 (SAECHAO) ANNEXATION  
COUNTY OF BUTTE

SCALE:	N/A
JOB NO	2029
DATE:	2/6/25
DRAWN BY:	CAV
CHECKED BY:	NMQ
SHEET NO:	3 OF 3

LAFCO EXHIBIT 3

**ANNEXATION TO SOUTH FEATHER WATER & POWER AGENCY**

APN 079-240-052

BOUNDARY DESCRIPTION FOR PROPOSED FORMATION AREA

The land referred to herein is situated in the unincorporated area of the County of Butte, State of California, described as follows:

Being a portion of Section 34, Township 19 North, Range 4 East, M.D.B.&M., and more particularly described as follows:

COMMENCING at a point on the West line of said Section 34, which point bears North  $0^{\circ} 36' 00''$  East, a distance of 1781.86 feet from the Southwest corner thereof; THENCE leaving said West line, North  $89^{\circ} 25' 30''$  East, a distance of 1641.78 feet to the POINT OF BEGINNING for the parcel of land described herein;

Course 1 – THENCE from said POINT OF BEGINNING, North  $04^{\circ} 17' 10''$  East a distance of 694.24 feet;

Course 2 – THENCE South  $67^{\circ} 01' 38''$  East, a distance of 419.62 feet;

Course 3 – THENCE South  $12^{\circ} 47' 02''$  West a distance of 533.29 feet to the centerline of a 60.0 foot road easement;

Course 4 – THENCE along the centerline of said road easement, South  $88^{\circ} 20' 04''$  West a distance of 275.34 feet;

Course 5 – THENCE South  $89^{\circ} 25' 30''$  West a distance of 45.0 feet to the POINT OF BEGINNING.

Containing 5.070 acres, more or less.

END OF DESCRIPTION

The property described above is all of Assessor's Parcel Number 079-240-052



2/6/2025

**APN 079-240-052 (SAECHAO)**  
**ANNEXATION TO SOUTH FEATHER WATER & POWER AGENCY**  
**CLOSURE CALCULATIONS**

February 6, 2025

\*\*\*\*\*

**Annexation Boundary:**

North: 4403.0347'    East: 45875.3830'

Course: N4° 17' 10"E    Length: 694.24'  
North: 5095.3331'    East: 45927.2684'

Course: S67° 01' 38"E    Length: 419.62'  
North: 4931.5581'    East: 46313.6085'

Course: S12° 47' 02"W    Length: 533.29'  
North: 4411.4875'    East: 46195.6052'

Course: S88° 20' 04"W    Length: 275.34'  
North: 4403.4846'    East: 45920.3815'

Course: S89° 25' 30"W    Length: 45.00'  
North: 4403.0330'    East: 45875.3838'

Perimeter: 1967.49'    Area: 220,868 Sq. Ft. = 5.070 Acres±  
Error Closure:        0.0019    Course: S23° 44' 31"E  
Error North:        -0.00170    East: 0.00075

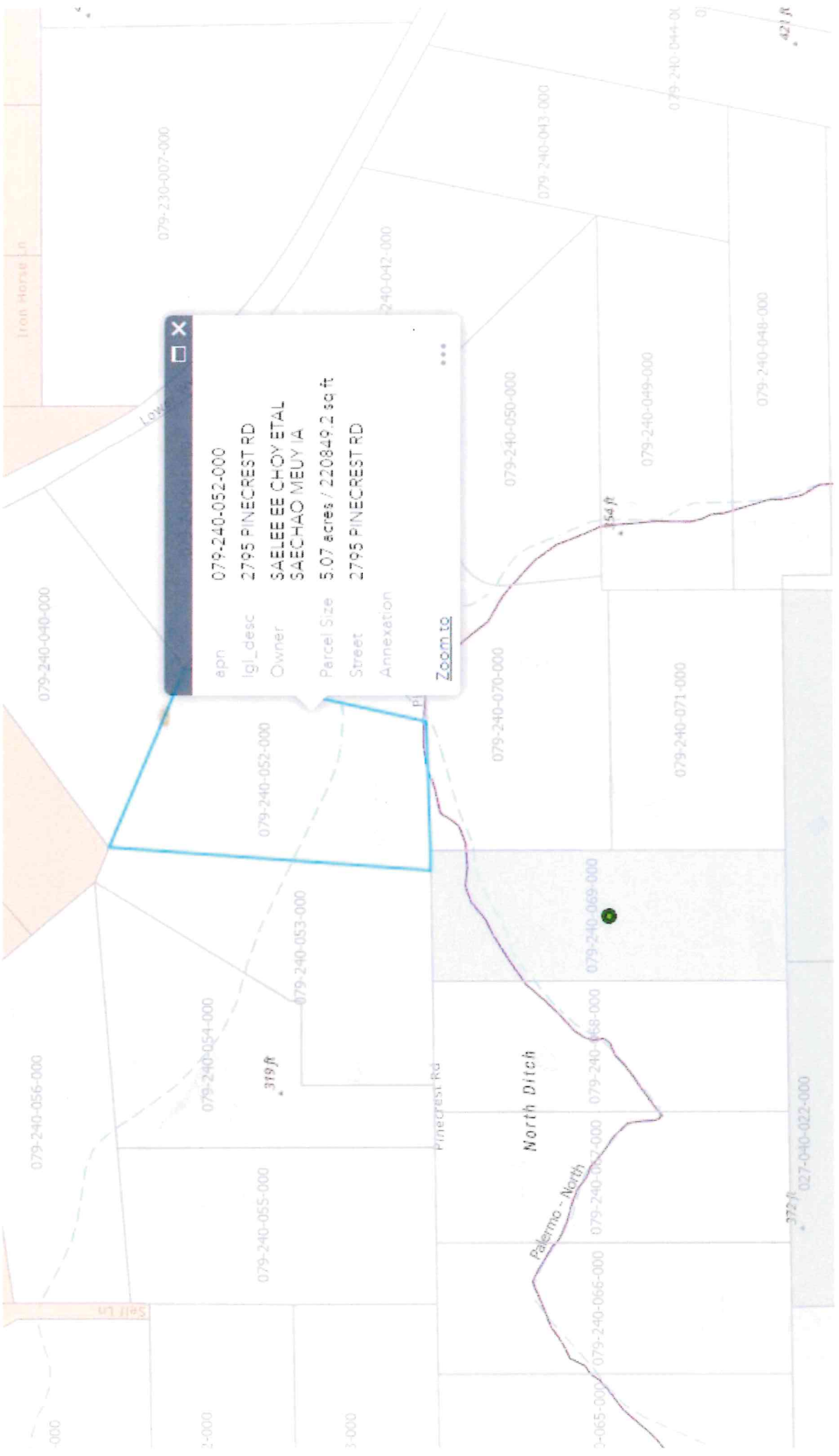


2/6/2025

Precision 1: 1,035,521.05

\*\*\*\*\*







**NOTICE OF EXEMPTION**

---

**To:** Office of Planning and Research  
P.O. Box 3044, Room 212  
Sacramento, CA 95812-3044

**From:** South Feather Water and Power Agency  
2310 Oro-Quincy Highway  
Oroville, CA 95966

**County Clerk**  
County of Butte  
25 County Center Drive  
Oroville, CA 95965-3375

**Project Title:** Pinecrest Road Parcel Annexation into South Feather Water and Power Agency

**Project Location - Specific:**

*Refer to Figure 1:* The project is located south of the City of Oroville in an unincorporated area of Butte County, CA.

**Project Location - City:** East Oroville      **Project Location - County:** Butte

**Description of Nature, Purpose, and Beneficiaries of Project:**

The project applicant is requesting annexation into the South Feather Water and Power Agency. The inhabited rural residential parcel intersects with Mt. Ida and Miners Ranch Road.

**Name of Public Agency Approving Project:** South Feather Water and Power Agency

**Name of Person or Agency Carrying Out Project:** Meuy Saechao

**Exempt Status:**

- Ministerial (Sec. 21080(b)(1); 15268);
- Declared Emergency (Sec. 21080(b)(3) 15269(a));
- Emergency Project (Sec. 21080(b)(4); 15269(b)(c));
- Categorical Exemption (type and section number); 15319 (b) -Annexations of Existing Facilities and Lots for Exempt Facilities
- Statutory Exemption (state code number): \_\_\_\_\_

**Reason why project is exempt:**

The project is the annexation of an individual parcel to a district containing existing public facilities that have been developed to the allowed density under the current zoning. The existing facility has the capacity to serve the existing rural residential parcel.

**Lead Agency**

**Contact:** Rath Moseley, General Manager      **Phone:** (530) 533-2412

**If filed by applicant:**

1. Attach certified document of exemption finding.
2. Has a Notice of Exemption been filed by the public agency approving the project?  Yes  No

Signature: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

- Signed by Lead Agency
- Signed by Applicant

Date received for filing at OPR: \_\_\_\_\_



# ***SOUTH FEATHER WATER & POWER AGENCY***

---

## **LAFCO EXHIBIT 1 RESOLUTION OF THE BOARD OF DIRECTORS**

### **Resolution 25-02-25**

**Application by the South Feather Water & Power Agency  
Requesting the Local Agency Formation Commission to  
Take Proceedings for the Annexation of Territory into the Agency**

#### **Pinecrest Road ANNEXATION #1-25 (Saechao)**

**WHEREAS**, the Board of Directors of the South Feather Water and Power Agency desires to initiate proceedings pursuant to the Cortese-Knox Local Government Reorganization Act of 1985, commencing with §56000 of the California Government Code, for the annexation of the territory hereinafter described; and,

**WHEREAS**, notice of intent to adopt this resolution of application has been given to each interested and subject agency; and,

**WHEREAS**, the territory proposed to be annexed is inhabited and its owners support the annexation proposal;

**WHEREAS**, a description of the boundaries of the territory proposed to be annexed is set forth in Exhibit 3 of the LAFCo Application Form for the subject annexation, attached hereto and by this reference incorporated herein; and,

**WHEREAS**, this proposal is consistent with the sphere of influence of South Feather Water and Power Agency; and,

**WHEREAS**, the proposed annexation is consistent with the Butte County General Plan applicable to this property; and,

**WHEREAS**, the annexation is proposed for the purpose of allowing South Feather Water and Power Agency to provide raw (irrigation) water to the annexing territory when available; and,

**WHEREAS**, this Board of Directors acknowledges that, in accordance with Section 99, Subsection B, Paragraph 8, Subpart (d) of the Revenue and Taxation Code, the Master Property Tax Exchange Agreement that exists between South Feather Water and Power Agency (formerly Oroville-Wyandotte Irrigation District) and the County of Butte applies to this proposed annexation; and,

**WHEREAS**, this Board of Directors finds that, in accordance with said Master Property Tax Exchange Agreement with Butte County, this change of organization will be revenue neutral to all affected agencies; and,

**WHEREAS**, this Board of Directors acknowledges that South Feather Water and Power Agency is responsible for Butte LAFCo's expenses for staff services and materials associated with the processing of this annexation application and agrees to pay, prior to the filing of the Certificate of Completion or within 30 days of receipt of



invoice, all required fees and to reimburse Butte LAFCo for the cost of its services that exceed the initial deposit; and,

**NOW, THEREFORE, BE IT RESOLVED** that this project is exempt from the California Environmental Quality Act in accordance with the general rule contained in Title 14 CCR, §15319(b).

**BE IT FURTHER RESOLVED** that this Resolution of Application is hereby adopted and approved by the Board of Directors of the South Feather Water and Power Agency, and the Local Agency Formation Commission of Butte County is hereby requested to take proceedings for the annexation of territory as described in LAFCo Exhibit 3, according to the terms and conditions stated above and in the manner provided by the Cortese-Knox Local Government Reorganization Act of 1985 (rev. 1994).

**BE IT FURTHER RESOLVED** that the Local Agency Formation Commission be requested to make this change of organization subject to the conditions specified in the Statement of Justification, set forth in Section A.4 of the LAFCo Standard Application Form for the subject annexation, by this reference incorporated herein.

**BE IT FURTHER RESOLVED** that the General Manager shall file a Notice of Exemption from CEQA with the County Clerk for this project.

**PASSED AND ADOPTED** by the Board of Directors of the South Feather Water and Power Agency at the regular meeting of said Board on the 25<sup>th</sup> day of February 2025, by the following vote:

AYES:

NOES:

ABSTAINED:

ABSENT:

---

Rick Wulbern, President

(seal)

---

Rath T. Moseley, Secretary

## SECRETARY'S CERTIFICATE

RATH T. MOSELEY, certifies that: he is the Secretary of the Board of Directors of the South Feather Water and Power Agency; and that the foregoing is a true and correct copy of a resolution duly and regularly adopted by the Board of Directors of the South Feather Water and Power Agency at a meeting of said Board duly and regularly held on the 25<sup>th</sup> day of February 2025, at which meeting a quorum was present and voted; said resolution has not been rescinded and is in full force and effect.

February 25, 2025

Date

Rath T. Moseley, Secretary  
Board of Directors, South Feather Water and Power Agency

(seal)



## ***SOUTH FEATHER WATER & POWER AGENCY***

---

**TO:** Board of Directors

**FROM:** Jaymie Clayton, Operations Support / Risk Manager

**DATE:** February 20, 2025

**RE:** Butte County Local Hazard Mitigation Plan Update Resolution 25-02-25b  
Agenda Item for 2/25/25 Board of Directors Meeting

Staff respectfully requests that the board adopt resolution 25-02-25b approving the agency's annexation portion of the Butte County Local Hazard Mitigation Plan 2024 Update.

As the lead agency, the Butte County Board of Supervisors had previously adopted and approved the plan on October 22nd, 2024.

The 2024 update is derived from the 2019 plan, which expired on November 5th, 2024, however county staff and the consultants have been working directly with FEMA and Cal OES officials to expedite the 2024 plan update approval process.

Efforts to complete the 2024 update began last February and there were multiple meetings that agency staff participated in alongside many other participating jurisdictions. Ultimately, there were not very many changes made from the previously adopted 2019 approved plan on behalf of the agency.

This plan must be approved by both FEMA and Cal OES to be eligible for declared event reimbursement and mitigation grants, which has been utilized by the agency multiple times in the past 10 years.

**"I move approval of the Butte County Local Hazard Mitigation Plan 2024 Update supporting the Disaster Mitigation Act of 2000 specific to South Feather Water and Power Agency's annexation within the plan."**





# ***SOUTH FEATHER WATER & POWER AGENCY***

---

## **RESOLUTION OF THE BOARD OF DIRECTORS**

### **Resolution 25-02-25b**

#### **ADOPTING THE 2024 BUTTE COUNTY LOCAL HAZARD MITIGATION PLAN UPDATE**

WHEREAS, the South Feather Water and Power Agency's board of directors recognizes the threat that natural hazards pose to people and property within our community; and,

WHEREAS, the South Feather Water and Power Agency has prepared a multi-hazard mitigation plan, hereby known as 2024 Butte County Local Hazard Mitigation Plan Update in accordance with federal laws, including the Robert T. Stafford Disaster Relief and Emergency Assistance Act, as amended; the National Flood Insurance Act of 1968, as amended; and the National Dam Safety Program Act, as amended; and,

WHEREAS, 2024 Butte County Local Hazard Mitigation Plan Update identifies mitigation goals and actions to reduce or eliminate long-term risk to people and property in South Feather Water and Power Agency from the impacts of future hazards and disasters; and,

WHEREAS, adoption by the South Feather Water and Power Agency demonstrates its commitment to hazard mitigation and achieving the goals outlined in the plan update.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of South Feather Water and Power Agency that The South Feather Water and Power Agency adopts the 2024 Butte County Local Hazard Mitigation Plan Update.

BE IT FURTHER RESOLVED, the South Feather Water and Power Agency will submit this adoption resolution to the California Office of Emergency Services and FEMA Region IX officials to enable the plan's final approval in accordance with the requirements of the Disaster Mitigation Act of 2000.

**PASSED and ADOPTED** by the Board of Directors of the South Feather Water and Power Agency at the Regular meeting of said Board on the 25<sup>th</sup> day of February 2025, by the following vote:

AYES:  
NOES:  
ABSTAINED:  
ABSENT:

---

Rick Wulbern, President

---

Rath T. Moseley, Secretary

## SECRETARY'S CERTIFICATE

RATH T. MOSELEY, certifies that: he is the Secretary of the Board of Directors of the South Feather Water and Power Agency; and that the foregoing is a true and correct copy of a resolution duly and regularly adopted by the Board of Directors of the South Feather Water and Power Agency at a meeting of said Board duly and regularly held on the 25<sup>th</sup> day of February 2025, at which meeting a quorum was present and voted; said resolution has not been rescinded and is in full force and effect.

February 25, 2025

Date

Rath T. Moseley, Secretary  
Board of Directors, South Feather Water and Power Agency



## ***SOUTH FEATHER WATER & POWER AGENCY***

---

**TO: Board of Directors**

**FROM: Cheri Richter, Finance Manager**

**DATE: February 21, 2025**

**RE: General Information (regarding matters not scheduled on the agenda)  
2/25/25 Board of Directors Meeting**

### **CalPERS Health Plans**

There are four plans available for employees to choose from in 2025, two HMO plans and two PPO plans. The 2025 cap for the monthly employer premium is \$3,440.15, an increase over the 2024 cap of \$3,108.44. Two of the plans (one HMO and one PPO) offered require an employee to pay a portion of the premium if the family size is 3 or more. The PERS Platinum plan's employee portion, per month, for 2025 is \$397.71 and the Anthem Blue Cross Traditional HMO is \$460.89.

### **Pants & Boots Allowance**

The Memorandums of Understanding (MOUs) for the Water Treatment and Distribution Employees Unit (WTDEU) and the Hydropower Generation Employees Unit (HGEU) provide employees an allowance each year for work pants and boots. The allowance for 2025 is \$484.62 for three pairs of pants and one pair of boots. The employees received this allowance on their first paychecks in February.

### **Interim Audit Work**

Audit work continues for Agency staff and awaiting updates from the auditors for new requests. Our 2023 Financial Transaction Report for FY 2024 was prepared by C.J. Brown & Company CPA's and submitted to the State Controller's Office.

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
February 25, 2025 Board Meeting								
							2025	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>ACTUAL</u>	<u>2024</u> <u>ACTUAL</u>	<u>2025</u> <u>BUDGET</u>	<u>2025</u> <u>FORECAST</u>	<u>2025</u> <u>ACTUAL</u> <u>1/31/2025</u>	<u>% of</u> <u>Budget</u>
<b>REVENUE:</b>								
41150	Sale of Electricity	17,722,913	22,665,380	20,504,119	21,000,000	21,000,000	2,109,294	10%
41502	Water Sales (42305 - Svc Charge/Transfer)	37,500	2,341,800	2,341,800	0	0	0	
42306	Current Service Charges	16,588	18,281	17,677	19,000	19,000	14,597	77%
42331	Concession Income			0	0	0	0	
49250	Interest Income	36,319	1,185,508	0	1,350,000	1,350,000		
49405	Insurance Reimbursement	80,181	472,641	20,903	0	0	0	
49521	Power Div. FEMA	3,276		0	0	0	0	
49522	Power Div. CalOES			0	0	0	0	
49610	Sale of Assets		40,231	0	10,000	10,000		
49929	Miscellaneous Revenue	1,000	5,999	51,243	1,500	1,500		
	<b>TOTAL POWER DIVISION REVENUE</b>	<b>17,897,777</b>	<b>26,729,840</b>	<b>22,935,742</b>	<b>22,380,500</b>	<b>22,380,500</b>	<b>2,123,891</b>	<b>9%</b>
<b>OPERATING EXPENSES:</b>								
Administration, 7-60								
	Salaries & Benefits	1,073,960	1,108,238	699,343	1,009,474	1,009,474	64,593	6%
	Supplies	4,277	3,012	2,510	22,800	22,800	198	1%
	Services	442,941	445,446	1,020,677	702,840	702,840	30,756	4%
	Utilities	42,998	40,690	45,293	32,000	32,000	3,973	12%
	Training/Dues	12,669	12,944	46,948	65,200	65,200	0	0%
	<b>Administration, 7-60</b>	<b>1,576,845</b>	<b>1,610,330</b>	<b>1,814,770</b>	<b>1,832,314</b>	<b>1,832,314</b>	<b>99,520</b>	<b>5%</b>
Risk Management, EH&S, 7-62								
	Salaries & Benefits	95,142	96,340	107,006	115,901	115,901	2,565	2%
	Supplies	5,543	21,891	6,473	37,583	37,583	718	2%
	Services	247,629	311,458	338,469	318,363	318,363	0	0%
	Fuel, Oil, Auto			21,903	0	0	0	
	Training/Dues	169	1,313	1,535	432	432	0	0%
	<b>Risk Management, EH&amp;S, 7-62</b>	<b>348,483</b>	<b>431,002</b>	<b>475,385</b>	<b>472,279</b>	<b>472,279</b>	<b>3,284</b>	<b>1%</b>
Power Plant Operations, 7-63								
	Salaries & Benefits	2,353,480	2,280,984	2,262,576	2,736,809	2,736,809	202,783	7%
	Supplies	100,321	143,293	108,930	224,000	224,000	2,978	1%
	Services	132,109	228,286	535,383	1,407,500	1,407,500	15,976	1%
	Utilities	78,749	64,310	100,188	112,500	112,500	15,091	13%
	Fuel, Oil, Auto			0	0	0	0	
	Training/Dues	4,883	21,787	115	36,250	36,250	0	0%



South Feather Water and Power Agency  
Power Division Unaudited Monthly Financial Report  
February 25, 2025 Board Meeting

		2022	2023	2024	2025	2025	2025	
		ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	ACTUAL	% of
ACCOUNT	DESCRIPTION						1/31/2025	Budget
Power Plant Operations, 7-63		2,669,542	2,738,660	3,007,191	4,517,059	4,517,059	236,828	5%
<b>OPERATING EXPENSES (Cont'd):</b>								
<b>Water Collection, 7-64</b>								
	Salaries & Benefits	628,931	566,821	588,568	780,824	780,824	26,594	3%
	Supplies	66,066	41,315	38,666	72,500	72,500	810	1%
	Services	562,750	590,220	523,776	757,447	757,447	0	0%
	Utilities	5,682	6,512	5,516	2,500	2,500	0	0%
	Fuel, Oil, Auto	296	3,276	2,160	11,556	11,556	179	2%
	Training/Dues	30		0	9,000	9,000	0	0%
Water Collection, 7-64		1,263,755	1,208,144	1,158,686	1,633,827	1,633,827	27,582	2%
<b>Campgrounds, 7-65</b>								
	Salaries & Benefits	24,866	15,534	32,151	106,461	113,679	0	0%
	Supplies	1,227	3,409	1,357	16,100	16,100	0	0%
	Services	9,795	9,607	7,244	62,700	62,700	0	0%
	Utilities	7,846	8,480	14,387	15,200	15,200	742	5%
	Fuel, Oil, Auto	0	0	0	0	0	0	
	Training/Dues	0	0	0	0	0	0	
Campgrounds, 7-65		43,734	37,030	55,139	200,461	207,679	742	0%
<b>Plant &amp; Shop, 7-66</b>								
	Salaries & Benefits	435,967	457,925	498,485	394,112	394,832	60,229	15%
	Supplies	46,173	25,902	42,219	252,500	252,500	1,443	1%
	Services	20,949	13,525	163,569	292,500	292,500	58	0%
	Utilities	80,351	102,194	110,644	118,000	118,000	17,854	15%
	Fuel, Oil, Auto	119,106	138,506	96,643	175,750	175,750	471	0%
	Training/Dues	4,785	1,995	0	0	0	0	
Plant & Shop, 7-66		707,331	740,047	911,561	1,232,862	1,233,582	80,055	6%
<b>Regulatory Compliance, 7-67</b>								
	Salaries & Benefits	196,862	189,221	201,655	330,508	330,508	16,916	5%
	Supplies	1,137	39,246	6,604	55,400	55,400	0	0%
	Services	404,668	599,759	1,064,514	6,718,400	6,718,400	95,355	1%
	Utilities	685	606	612	750	750	52	7%

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
February 25, 2025 Board Meeting								
							2025	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>ACTUAL</u>	<u>2024</u> <u>ACTUAL</u>	<u>2025</u> <u>BUDGET</u>	<u>2025</u> <u>FORECAST</u>	<u>2025</u> <u>ACTUAL</u> <u>1/31/2025</u>	<u>% of</u> <u>Budget</u>
	Training/Dues	2,301	3,650	25	2,450	2,450	0	0%
Regulatory Compliance, 7-67		605,653	832,482	1,273,409	7,107,508	7,107,508	112,323	2%
<b>OPERATING EXPENSES (Cont'd):</b>								
Communications & IT, 7-68								
	Salaries & Benefits	197,707	206,245	203,670	133,701	216,561	19,529	9%
	Supplies	41,456	53,195	54,995	99,000	99,000	3,492	4%
	Services	63,756	79,147	160,546	463,272	463,272	3,738	1%
	Utilities	11,398	13,619	15,950	21,000	21,000	1,092	5%
	Fuel, Oil, Auto			0	0	0	0	
	Training/Dues	3,572	1,017	2,514	20,500	20,500	0	0%
Communications & IT, 7-68		317,889	353,223	437,674	737,473	820,333	27,852	4%
	<b>TOTAL OPERATING EXPENSES</b>	<b>7,533,232</b>	<b>7,950,918</b>	<b>9,133,815</b>	<b>17,733,782</b>	<b>17,824,580</b>	<b>588,185</b>	<b>3%</b>
<b>SUB-TOTAL, REVENUES OVER OPERATING EXPENSES</b>		<b>10,364,545</b>	<b>18,778,922</b>	<b>13,801,927</b>	<b>4,646,718</b>	<b>4,555,920</b>	<b>1,535,706</b>	<b>33%</b>
Other Non-Operating Expenses:								
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)		0%
	2019 Intall Purch Agmt Principal	(4,304,278)						
	Interest Expense	(99,804)						
	Pension Expense							
<b>CAPITAL OUTLAY:</b>								
2025-60d	Equipment - Enterprise Content Management Software				15,000	15,000		0%
2025-63b	Equipment - Data Acquisition Equipment				20,000	20,000		0%
2025-63d	Equipment - FPH Penstock Flow Meter				12,000	12,000		0%
2025-63e	Equipment - FPH Station Service Breaker Upgrade Engineering				50,000	50,000		0%
2025-63g	Equipment - KPH oil level device upgrade				22,000	22,000		0%
2025-63h	Equipment - KPH Penstock Flow Meter				12,000	12,000		0%
2025-63i	Equipment - KPH Rack Mounted Battery Tester				10,000	10,000		0%
2025-63j	Equipment - KPH Station Service Breaker Upgrade Procurement				150,000	150,000		0%

South Feather Water and Power Agency									
Power Division Unaudited Monthly Financial Report									
February 25, 2025 Board Meeting									
							2025		
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>ACTUAL</u>	<u>2024</u> <u>ACTUAL</u>	<u>2025</u> <u>BUDGET</u>	<u>2025</u> <u>FORECAST</u>	<u>2025</u> <u>ACTUAL</u> <u>1/31/2025</u>	<u>% of</u> <u>Budget</u>	
2025-63l	Equipment - WPH Penstock Flow Meter				12,000	12,000		0%	
2025-63m	Equipment - WPH Sump Pump refresh and change to water lubricated bushings				35,000	35,000		0%	
2025-63n	Equipment - WPH Surface Air Coolers Qty 12 \$16,000 ea				200,000	200,000		0%	
2025-63s	Equipment - FPH Generator Stator Online Monitor				70,000	70,000		0%	
2025-63t	Equipment - FPH Generator Step Up Transformer Online Monitor				90,000	90,000		0%	
2025-63u	Outside Services - WPH Rock Slope Mitigation				300,000	300,000		0%	
2025-64a	Equipment - Backup Flow Tracker				13,878	13,878			
2025-64c	Equipment - LGVD SCADA and GOES bubblers				15,000	15,000		0%	
2025-64h	Equipment - Water Log Loggers (10)				59,351	59,351		0%	
2025-64k	Outside Services - LGV Generator and Control Building slope stabilization				200,000	200,000		0%	
2025-64l	Outside Services - Miners Ranch Canal Vertical Wall Repl Pgm Eng (multi-year planning)				200,000	200,000		0%	
2025-64q	Materials - SF17 Trail Bridge Rehab				15,000	15,000		0%	
2025-66b	Equipment - 2000 Gallon Diesel Storage Tank & Pump				30,000	30,000		0%	
2025-66c	Equipment - 9' Boss Snow Plow				15,000	15,000		0%	
2025-66d	Equipment - 90HP Outboard engine for large boat- under powered				13,500	13,500		0%	
2025-66e	Equipment - Air Controlled tailgate for 10 wheel dump truck				25,000	25,000		0%	
2025-66g	Equipment -John Deere 444 P-Tier Wheel Loader				250,000	250,000		0%	
2025-66h	Equipment - Misc Skid Steer attachments				30,000	30,000		0%	
2025-66j	Equipment - O & M winches and bumpers				20,000	20,000		0%	
2025-66k	Equipment - Extend welding shop building				100,000	100,000		0%	
2025-C66l	Equipment- 7 x 14 dump trailer				15,000	15,000	14,474	96%	
2025-66m	Equipment- (2) roll up doors for mechanic shop				16,000	16,000		0%	
2025-66q	Tools - Lamicoid machine and materials				10,000	10,000			
2025-66s	Tools - Milling Machine and tooling				65,000	65,000		0%	
2025-66t	Tools - Steel Storage Racks				12,500	12,500		0%	
2025-66u	Vehicle-1 Ton Ext. Cab Truck & Service body- replace T 121- Electrician				115,000	115,000		0%	
2025-66v	Vehicle-2024 Ford F150 Supercab 4x4 V8 Truck - T 124- Operator				55,000	55,000		0%	
2025-67c	Equip - Water Quality Meters (2)-New Aquatics Monitoring Plan, Part 2.2.5.2.				30,000	30,000		0%	
2025-C67p	Outside Services - MRD Security Fencing (Kelly Ridge section in CapAssets)				400,000	400,000	164,277	41%	
2025-C68a / 07.00.11150.0	Equipment - Communication Alarm RTU refresh- end of support				10,000	10,000		0%	
2025-C68d / 07.00.11185.0	Equipment - Hydro RTU 1st phase Upgrade- existing units end of support				50,000	50,000	176		
2025-68h	Software - SCADA Historian Upgrade- OSI Integration				60,000	60,000		0%	
2025-68n	Asset Management Software				80,000	80,000		0%	

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
February 25, 2025 Board Meeting								
						2025		
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>ACTUAL</u>	<u>2024</u> <u>ACTUAL</u>	<u>2025</u> <u>BUDGET</u>	<u>2025</u> <u>FORECAST</u>	<u>2025</u> <u>ACTUAL</u> <u>1/31/2025</u>	<u>% of</u> <u>Budget</u>
2025-68o	Backup Server Replacement - Woodleaf				14,000	14,000		0%
2025-68s	FirstNet Backup				80,000	80,000		0%
2025-68u	Laptop Updates Window 11				15,000	15,000		0%
	<b>TOTAL CAPITAL OUTLAY</b>	(1,186,971)	(1,247,636)	(1,294,640)	(3,012,229)	(3,012,229)	(178,927)	6%
Transfers In:								
	Retiree Benefit Trust	0			0	0	0	
Transfers Out:								
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)		0%
	General Fund-Overhead	(367,675)	(561,725)	(963,376)	(400,000)	(963,376)		0%
	Retiree Benefit Trust	0	0	0	0	0		
	<b>Net Non-Operating, Capital Outlay and Transfers</b>	(7,376,728)	(3,227,361)	(3,676,016)	(4,830,229)	(5,393,605)	(178,927)	
	<b>NET REVENUE OVER EXPENSES</b>	2,987,817	15,551,561	10,125,911	(183,511)	(837,685)	1,356,778	-739%
	NYWD-Additional Payment	(3,269,900)	(1,705,498)	(6,705,065)	(2,850,000)	(6,705,065)		0%
	General Fund-Additional Payment	(3,269,900)	(1,705,498)	(6,705,065)	(2,850,000)	(6,705,065)		0%
	General Fund-Supplemental Payment			(618,223)		(618,223)		
	General Fund-Supplemental Payment			(1,455,471)		(1,455,471)		
	NYWD-Supplemental Payment			(618,223)		(618,223)		
	NYWD-Supplemental Payment			(1,455,471)		(1,455,471)		

South Feather Water and Power Agency  
Water Division Unaudited Monthly Financial Report  
February 25, 2025 Board Meeting

		2022	2023	2024	2025	2025	2025	
		ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>1/31/2025</u>	<u>BUDGET</u>
<b>REVENUE:</b>								
Water Sales Revenue								
41100	Domestic Water	2,498,468	2,583,522	2,535,901	2,500,000	2,500,000	176,400	7%
41400	Irrigation Water	285,812	265,331	279,770	250,000	250,000	11,957	5%
41420	Water Sales, NYWD to Yuba City	207,653	217,777	223,515	200,000	200,000	0	0%
	Sub-Total Water Sales Rev	2,991,933	3,066,630	3,039,186	2,950,000	2,950,000	188,357	6%
Power Revenue								
41305	Sly Cr Pwr Generation	1,961,433	2,519,035	2,221,107	2,400,000	2,400,000	198,839	8%
41306	Surplus Wtr	0	114,081	89,611	50,000	50,000		0%
	Sub-Total Power Rev	1,961,433	2,633,116	2,310,718	2,450,000	2,450,000	198,839	8%
Water Service Charges								
42301	Sundry Billing (Job Orders)	199,158	62,862	106,554	100,000	100,000	0	0%
42321	Annexation Fees	45,231	13,691	0	0	0	0	
42341	System Capacity Charges	163,585	61,082	981,363	60,000	60,000	0	0%
42347	Other Water Serv Charges	32,316	119,705	111,413	100,000	100,000	14,631	15%
	Sub-Total Water Serv Chgs	440,290	257,340	1,199,329	260,000	260,000	14,631	6%
Non-Operating Revenue								
49250	Interest Earnings	(396,794)	66,512	1,589,240	450,000	450,000	46,743	10%
49204	Interest - Water Sales			10,943	10,100	10,100	866	
49311	Property Taxes	781,133	846,097	831,456	741,962	741,962	17,314	2%
49405	ACWA/JPIA RPA	45,377		0	25,000	25,000	0	0%
49610	Sale of Assets		22,921	0			0	
49625	Back Flow Installation	5,480	17,351	31,590	23,000	23,000	1,040	5%
49630	Back Flow Inspection	137,585	141,126	144,231	123,000	123,000	12,106	10%
49932	North Yuba Water Dist.		119,705	0	0	0		
	Palermo Clean Water			0	0	0		
49929	Other Non-Oper Rev	594	2,612	1,916	1,500	1,500		0%
	Sub-Total Non-Oper Rev	573,375	1,216,324	2,609,377	1,374,562	1,374,562	78,070	6%
	<b>TOTAL WATER DIVISION REVENUE</b>	<b>5,967,031</b>	<b>7,173,410</b>	<b>9,158,610</b>	<b>7,034,562</b>	<b>7,034,562</b>	<b>479,896</b>	<b>7%</b>

South Feather Water and Power Agency  
Water Division Unaudited Monthly Financial Report  
February 25, 2025 Board Meeting

		2022	2023	2024	2025	2025	2025	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>1/31/2025</u>	<u>BUDGET</u>
<b>OPERATING EXPENSES:</b>								
Administration, 1-50								
	Salaries & Benefits	994,777	1,263,846	1,012,101	767,413	767,413	64,796	8%
	Supplies	9,602	8,590	13,331	19,295	19,295	1,156	6%
	Services	130,438	134,338	201,001	403,556	403,556	6,593	2%
	Utilities	62,069	56,688	62,695	67,043	67,043	4,389	7%
	Fuel, Oil, Auto			8,181	8,980	8,980	763	
	Training/Dues	26,300	26,244	23,257	30,883	30,883	0	0%
Administration, 1-50		1,223,186	1,489,706	1,320,567	1,297,170	1,297,170	77,698	6%
Water Source, 1-51								
	Source of Supply	16,536	17,189	17,595	17,000	17,000	0	0%
Water Source, 1-51		16,536	17,189	17,595	17,000	17,000	0	0%
Risk Management, EH&S, 1-52								
	Salaries & Benefits	98,952	101,966	107,568	117,326	117,326	2,565	2%
	Supplies	5,067	10,024	1,848	6,318	6,318	844	13%
	Services	127,832	143,992	137,391	161,326	161,326	520	0%
	Utilities	596	545	549	603	603	46	8%
	Training/Dues	248	1,402	106	170	170	0	0%
Risk Management, EH&S, 1-52		232,695	257,929	247,461	285,744	285,743	3,976	1%
Water Treatment-MRTP, 1-53								
	Salaries & Benefits	1,573,819	1,567,520	1,398,913	1,762,285	1,762,285	133,816	8%
	Supplies	139,840	121,021	169,890	180,500	180,500	7,975	4%
	Services	68,567	53,097	64,895	80,500	80,500	1,730	2%
	Utilities	227,105	214,806	295,239	465,930	465,930	3,713	1%
	Fuel, Oil, Auto	3,594		12,630	14,900	14,900	1,525	
	Training/Dues	350	463	1,245	6,200	6,200	0	0%
Water Treatment-MRTP, 1-53		2,013,275	1,956,907	1,942,812	2,510,315	2,510,315	148,759	6%
Water Treatment-BTP, 1-53-2								
	Salaries & Benefits			82,819	59,500	82,500	3,641	6%
	Supplies			7,326	12,000	12,000	27	0%
	Services			3,293	3,000	3,000	426	14%
	Utilities			130	22,150	22,150	43	0%
	Fuel, Oil, Auto			103	2,100	2,100	102	

South Feather Water and Power Agency  
Water Division Unaudited Monthly Financial Report  
February 25, 2025 Board Meeting

		2022	2023	2024	2025	2025	2025	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>1/31/2025</u>	<u>BUDGET</u>
Water Treatment-BTP, 1-53-2				93,671	98,750	121,750	4,239	4%
<b>OPERATING EXPENSES (Cont'd)</b>								
Transmission & Distribution, 1-54								
	Salaries & Benefits	2,064,063	1,955,741	2,029,112	2,251,896	2,251,896	131,460	6%
	Supplies	97,294	139,346	130,376	188,120	188,120	3,270	2%
	Services	7,422	15,605	11,725	28,100	28,100	3,162	11%
	Utilities	54,215	69,668	65,901	42,500	42,500	9,471	22%
	Fuel, Oil, Auto	25	3,344	24,803	74,894	74,894	3,809	5%
	Training/Dues	1,435	1,712	4,337	4,500	4,500	65	1%
Transmission & Distribution, 1-54		2,224,454	2,185,416	2,266,254	2,590,010	2,590,010	151,237	6%
Customer Accounts, 1-55								
	Salaries & Benefits	966,093	800,932	844,685	1,015,965	1,015,965	67,894	7%
	Supplies	153,172	156,708	169,352	180,528	180,528	11,748	7%
	Services	65,320	76,285	78,361	86,580	86,580	5,354	6%
	Utilities	1,555	3,081	2,112	2,360	2,360	172	7%
	Fuel, Oil, Auto	0	0	8,370	24,827	24,827	1,518	
	Training/Dues	735		639	0	0		
Customer Accounts, 1-55		1,186,875	1,037,006	1,103,519	1,310,260	1,310,260	86,687	7%
General Plant & Shop, 1-56								
	Salaries & Benefits	464,205	431,876	369,345	460,832	460,832	30,514	7%
	Supplies	28,507	18,932	17,336	15,956	15,956	606	4%
	Services	627	20,827	18,522	35,606	35,606	93	0%
	Utilities	36,482	45,930	43,558	35,613	35,613	2,846	8%
	Fuel, Oil, Auto	188,851	156,857	153,884	99,307	99,307	5,515	6%
General Plant & Shop, 1-56		718,672	674,422	602,644	647,314	647,314	39,574	6%
Sundry & Expense Credits, 1-57								
	Salaries & Benefits	26,512	13,594	21,747	30,000	30,000	0	0%
	Supplies	12,455	24,819	53,678	60,000	60,000	0	0%
	Services	62,020	2,000	0	5,000	5,000	0	0%
Sundry & Expense Credits, 1-57		100,987	40,413	75,425	95,000	95,000	0	0%

South Feather Water and Power Agency  
Water Division Unaudited Monthly Financial Report  
February 25, 2025 Board Meeting

		2022	2023	2024	2025	2025	2025	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>1/31/2025</u>	<u>BUDGET</u>
<b>OPERATING EXPENSES (Cont'd):</b>								
Information Systems, 1-58								
	Salaries & Benefits	205,698	220,184	209,213	206,675	206,675	18,730	9%
	Supplies	38,259	21,574	24,124	52,571	52,571	8,631	16%
	Services	81,390	67,910	100,360	511,456	511,456	5,706	1%
	Utilities	2,355	1,453	1,254	1,364	1,364	51	4%
	Fuel, Oil, Auto	0			0	0	0	
	Training/Dues	175	4,266	0	3,200	3,200	0	0%
Information Systems, 1-58		327,877	315,387	334,952	775,266	775,266	33,118	4%
Sly Creek Power Plant, 1-61								
	Salaries & Benefits	508,964	506,683	517,019	549,965	549,965	25,380	5%
	Supplies	22,358	22,244	21,920	45,000	45,000	524	1%
	Services	46,458	56,090	120,686	113,803	113,803	463	0%
	Utilities	27,487	16,615	30,123	39,000	39,000	15,907	41%
	Training/Dues	66	13	0	4,000	4,000	0	0%
Sly Creek Power Plant, 1-61		605,333	601,645	689,748	751,768	751,768	42,275	6%
	<b>TOTAL OPERATING EXPENSES</b>	<b>8,649,890</b>	<b>8,576,020</b>	<b>8,694,647</b>	<b>10,378,597</b>	<b>10,401,596</b>	<b>587,563</b>	<b>6%</b>
	<b>SUB-TOTAL, REVENUES OVER OPERATING EXPENSES</b>	<b>(2,682,859)</b>	<b>(1,402,610)</b>	<b>463,962</b>	<b>(3,344,035)</b>	<b>(3,367,034)</b>	<b>(107,667)</b>	<b>3%</b>
Other Non-Operating Expenses								
	Supplies & Servces	3,908	4,033	3,233	3,600	3,600	0	0%
	Interest - 2016 COP's	789,686	768,988	758,185	769,525	769,525	0	0%
	Principal - 2016 COP's	635,000	655,000	675,000	675,000	675,000	0	0%
	Pension Expense	979,904	771,505		0	0	0	
Other Non-Operating Expenses		2,408,498	2,199,526	1,436,418	1,448,125	1,448,125	0	0%



South Feather Water and Power Agency  
Water Division Unaudited Monthly Financial Report  
February 25, 2025 Board Meeting

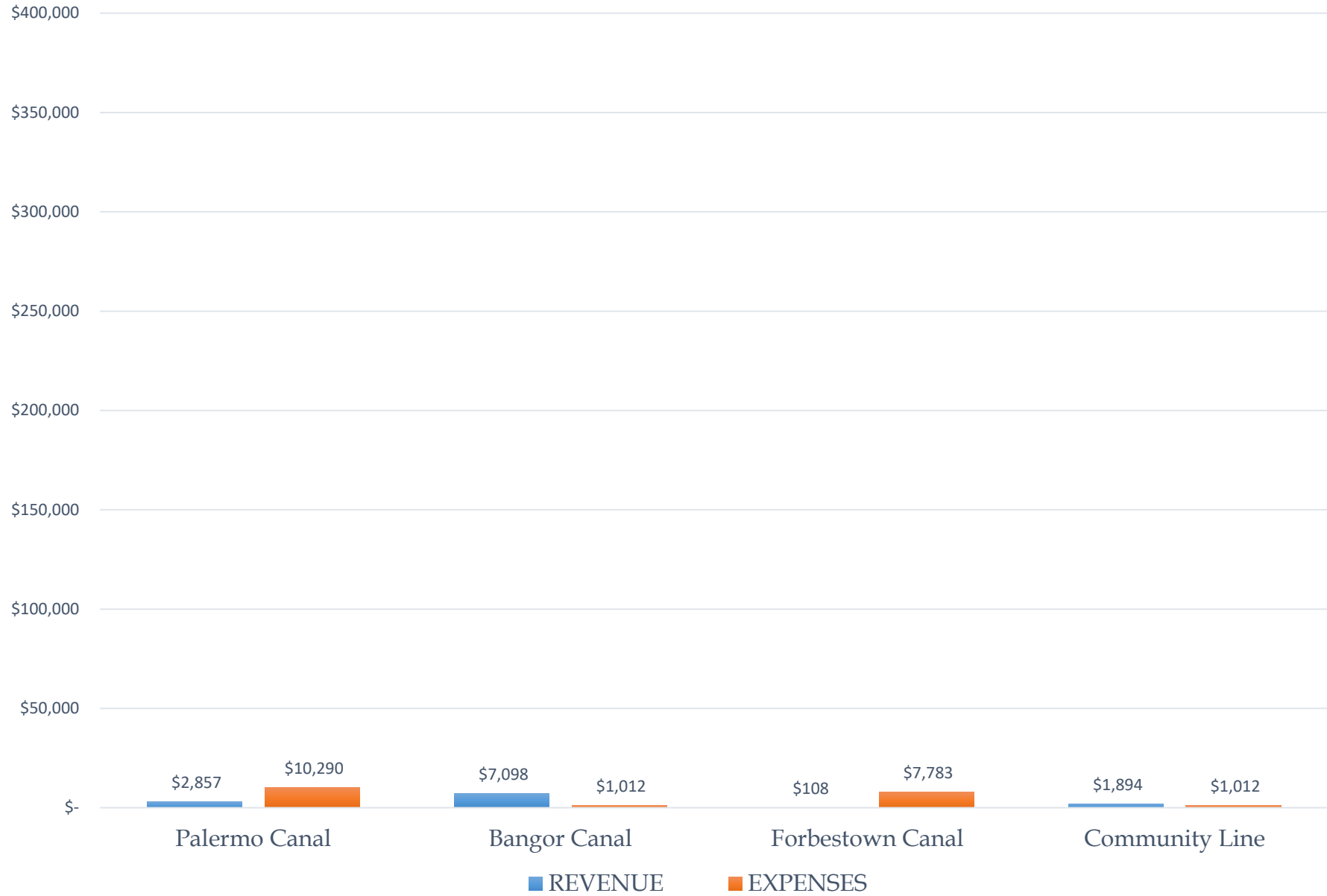
		2022	2023	2024	2025	2025	2025	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>1/31/2025</u>	<u>BUDGET</u>
<b>CAPITAL OUTLAY:</b>								
2025-C50g	Administration Bldg Replace Vandalized HVAC				12,500	12,500		0%
2025-53a	Portable, towable generator for BTP/Shop				35,000	35,000		0%
2025-53b	Solar field inverter replacement				130,000	130,000		0%
2025-53d	MGT fencing				35,000	35,000		0%
2025-53e	Surface Scatter Meter for Filters 5 & 6				11,750	11,750		0%
2025-53f	Concrete pad for new storage & work shop building-Outsourced				15,000	15,000		0%
2025-53g	Mezzanine structure for storage				10,000	10,000		0%
2025-53i	Replacement truck for T308 (R. Liese) Cab & Chasis				75,000	75,000	65,362	87%
2025-53j	Replacement truck for T308 (R. Liese) Service body				30,000	30,000		0%
	Domestic							
2025-54b	Lonetree Service Replacement = 20 remaining to avoid road crossing issues				16,000	16,000		0%
2025-54c	Heritage / Oak Ridge Line and Meter Relocate				40,000	40,000		0%
2025-54d	New locate equipment and training (w/ steel pipe feature)				20,000	20,000		0%
2025-54f	Replace E-150 Mini Excavator - John Deere				65,000	65,000		0%
2025-54i	Circle Drive treated service line project				50,000	50,000		0%
2025-54j	ERT - Meter calibration - (Add meters & ERTs) Bangor				20,000	20,000		0%
	Irrigation							
2025-54n	Penny Ditch = Replace 480' with 12" PIP pipe				12,000	12,000		0%
2025-54o	Bangor Canal Siphon (Rocky Honcut) - Outside Services				120,000	120,000		0%
2025-54p	Daniel Siphon				10,000	10,000		0%
2025-54r	Miller Hill Gauging Stations				12,000	12,000		0%
2025-54u	Shotcrete 300' Palermo Canal (End of Plumas)				25,000	25,000		0%
2025-54v	Replace T-302				45,000	45,000		0%
2025-54w	Replace T-303				45,000	45,000		0%
2025-54x	Gaging stations (2) -Lwr Fbs Ditch between Marquez & Bangor reservoir				15,000	15,000		0%
2025-58a	Cable Refurb				15,000	15,000		0%
2025-58h	Cameras				10,000	10,000		0%
2025-58i	Alarm System Upgrade				15,000	15,000		0%

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
February 25, 2025 Board Meeting								
							2025	
		2022	2023	2024	2025	2025	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>1/31/2025</u>	<u>BUDGET</u>
<b>CAPITAL OUTLAY (Cont'd):</b>								
2025-61b	Equipment - SPH 3 Ton and 2 Ton Hoist refresh (cannot get parts for repairs)				35,000	35,000		0%
2025-61c	Equipment - SPH Penstock Flow Meter				12,000	12,000		0%
2025-61d	Equipment - SPH Rack Mounted Battery Tester				10,000	10,000		0%
2025-61f	Equipment - SPH Sump Pump Overhaul- change to water lubricated				35,000	35,000		0%
2025-61h	Outside Services - Exciter upgrade				50,000	50,000		0%
	<b>TOTAL CAPITAL OUTLAY</b>	511,444	260,254	818,995	1,031,250	1,031,250	65,362	6%
<b>Transfers In:</b>								
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	709,000	0	0%
	SFPP Jt Facil Oper Fd-Additional Payment	3,269,900	1,705,498	6,705,065	2,400,000	2,400,000	0	0%
	SFPP Jt Facil Oper Fd-Supplemental Payment			618,223			0	
	SFPP Jt Facil Oper Fd-Supplemental Payment			1,455,471			0	
	SFPP Jt Facil Oper Fd-Overhead	367,675	561,725	963,376	500,000	500,000	0	0%
	Retiree Benefit Trust Fund	0	0	0	0	0	0	
<b>Net Non-Operating, Capital Outlay and Transfers</b>		1,426,633	516,443	8,195,722	1,129,625	1,129,625	(65,362)	-6%
	<b>NET REVENUE OVER EXPENSES</b>	(1,256,226)	(886,167)	8,659,685	(2,214,410)	(2,237,409)	(173,029)	8%

South Feather Water & Power Agency  
 Irrigation Water Accounting  
 Through  
 January 1, 2025

<u>ACCT CODE</u>	<u>DESCRIPTION</u>	<u>REVENUE</u>	<u>EXPENSES</u>	<u>DIFFERENCE</u>
2025-0504	Palermo Canal	\$ 2,857	\$ 10,290	(\$7,433)
2025-0505	Bangor Canal	\$ 7,098	\$ 1,012	\$6,086
2025-0506	Forbestown Canal	\$ 108	\$ 7,783	(\$7,676)
2025-0507	Community Line	\$ 1,894	\$ 1,012	\$882
	Totals	\$ 11,957	\$ 20,098	(\$8,141)

# IRRIGATION COST RECOVERY



SOUTH FEATHER WATER AND POWER AGENCY  
SCHEDULE OF CASH AND INVESTMENTS  
January 31, 2025

<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>
Cash / Money Market						616,548	
Federal Home Loan Bond	1.55%	2/18/2022	249,781	250,000	2/18/2025	249,013	\$3,875
Federal Home Loan Bond	2.00%	12/6/2022	235,791	250,000	3/28/2025	248,643	\$5,000
Bank of Dells Wisconsin CD	4.40%	12/23/2022	245,000	245,000	4/23/2025	245,071	\$10,780
Capital One Natl Assn CD	3.10%	6/16/2022	246,000	246,000	6/16/2025	244,777	\$7,626
Oregon Community CU, CD	5.15%	6/21/2023	240,000	240,000	6/23/2025	241,106	\$12,360
Federal Home Loan Bond	3.55%	8/18/2022	245,000	245,000	7/25/2025	243,885	\$8,698
Connexus Credit Union CD	3.50%	8/26/2022	245,000	245,000	8/26/2025	244,005	\$8,575
Austin Telco Fed CU CD	3.75%	9/21/2022	249,000	249,000	9/22/2025	248,293	\$9,338
Capital One Bank USA CD	0.90%	11/17/2021	245,000	245,000	11/17/2025	238,231	\$2,205
United Bankers Bank CD	4.50%	3/17/2023	250,000	250,000	12/17/2025	251,515	\$11,250
Liberty First Credit Union	4.55%	1/17/2023	249,000	249,000	1/1/2026	250,111	\$11,330
Federal Home Loan Bond	0.68%	12/15/2021	243,905	250,000	2/24/2026	239,968	\$1,700
Eaglebank Bethesda MD CD	4.25%	2/24/2023	245,000	245,000	2/24/2026	245,277	\$10,413
Direct Federal CU CD	4.70%	3/8/2023	152,000	152,000	3/9/2026	153,005	\$7,144
Truliant Federal Credit CD	5.15%	3/22/2023	140,000	140,000	3/23/2026	141,712	\$7,210
American Express Natl Bank CD	4.95%	3/31/2023	243,000	243,000	3/30/2026	245,493	\$12,029
Discover Bank CD	4.50%	4/26/2023	245,000	245,000	4/27/2026	246,284	\$11,025
Goldman Sachs Bk USA CD	4.90%	5/21/2024	245,000	245,000	5/21/2026	247,656	\$12,005
Bank Hope Los Angeles CA CD	4.90%	5/22/2024	245,000	245,000	5/22/2026	247,663	\$12,005
Morgan Stanley Bank NA CD	4.60%	5/24/2023	245,000	245,000	5/26/2026	246,727	\$11,270
State Bank of India CD	1.00%	6/10/2021	245,000	245,000	6/10/2026	234,512	\$2,450
Commercial Bank CD	4.25%	12/14/2023	245,000	245,000	6/22/2026	245,608	\$10,413
Sallie Mae Bank CD	4.80%	7/19/2023	245,000	245,000	7/20/2026	247,599	\$11,760
BNY Mellon NA Instl Ctf Dep CD	4.75%	8/23/2023	245,000	245,000	8/24/2026	247,604	\$11,638
Live Oak Banking Co. CD	4.05%	12/30/2024	245,000	245,000	8/28/2026	245,027	\$9,923
Bremer Bank NA CD	4.80%	8/31/2023	245,000	245,000	8/31/2026	248,011	\$11,760
Farmers State Bank	4.50%	9/9/2024	245,000	245,000	9/9/2026	245,005	\$11,025
Synchrony Bank CD	5.05%	10/6/2023	245,000	245,000	10/6/2026	249,104	\$12,373
Popular Bank New York CD	5.10%	10/25/2023	245,000	245,000	10/22/2026	250,553	\$12,495

SOUTH FEATHER WATER AND POWER AGENCY  
SCHEDULE OF CASH AND INVESTMENTS

January 31, 2025

<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>	
Alliant CU CD	5.60%	11/1/2023	246,000	246,000	11/20/2026	252,999	\$13,776	
Rockland Federal Credit Union CD	4.60%	12/22/2023	249,000	249,000	12/22/2026	251,729	\$11,454	
Hughes Federal Credit Union CD	4.40%	1/29/2024	245,000	245,000	1/29/2027	246,918	\$10,780	
Valley National Bank CD	4.45%	2/21/2024	245,000	245,000	2/22/2027	247,193	\$10,903	
Univest Bank CD	4.60%	3/15/2024	249,000	249,000	3/15/2027	252,008	\$11,454	
Wells Fargo Bank Nat'l Assn CD	4.50%	3/19/2024	245,000	245,000	3/19/2027	247,514	\$11,025	
Mountain Commerce Bank CD	4.60%	4/15/2024	245,000	245,000	4/15/2027	248,063	\$11,270	
Medallion Bank Ut CD	4.75%	6/24/2024	249,000	249,000	6/21/2027	253,320	\$11,828	
JP Morgan Chase Bank CD	5.00%	7/17/2024	105,000	105,000	7/26/2027	105,246	\$5,250	
First Federal Savings Bank CD	4.15%	8/5/2024	249,000	249,000	7/30/2027	249,854	\$10,334	
DMB Community Bank CD	4.05%	8/5/2024	249,000	249,000	7/30/2027	249,296	\$10,085	
Ally Bk Sandy Utah CD	3.65%	10/3/2024	245,000	245,000	10/4/2027	242,766	\$8,943	
Method Bank CD	4.00%	10/31/2024	245,000	245,000	11/1/2027	241,947	\$9,800	
Merrick Bk South Jordan Utah CD	4.00%	11/20/2024	245,000	245,000	11/22/2027	244,988	\$9,800	
Toyota Financial Savings Bk CD	4.00%	1/16/2025	245,000	245,000	1/18/2028	245,000	\$9,800	
Triad Bank Frontenac CD	4.10%	1/28/2025	249,000	249,000	1/28/2028	249,000	\$10,209	
	184.33%		<u>\$10,713,477</u>	<u>\$10,734,000</u>		<u>Market Value</u>	<u>Estimated Annual Income</u>	
						\$10,265,297	\$436,379	
	4.10%	Average Percentage Rate					4.3%	of Market Value

**TOTAL Cash & Market Value of Portfolio at 1/31/2025**     \$ 51,852,537  
**CD Percentage of Portfolio**     19.8%

I certify that all investment actions have been made in full compliance with Investment Policy #470

Submitted by:                      Cheri Richter, Finance Manager                      1/31/2025

**Investment Transactions as of:**     January 31, 2025

\$245,000 CD purchased 1/16/2025 from Toyota Finl Svgs Bk CD 4.00%, matures 1/18/2028, w/ Washington Fed Bank CD, 11/21/2024 maturity.

\$249,000 CD purchased 1/28/2025 from Triad Bk Frontenac CD 4.10%, matures 1/28/2028, w/ Federal Home Loan Bond, 1/28/2025 maturity.



# ***SOUTH FEATHER WATER & POWER AGENCY***

---

**TO: Board of Directors**

**FROM: Dan Leon, Power Division Manager  
Kristen McKillop, Regulatory Compliance Manager**

**DATE: February 18, 2025**

**RE: General Information (regarding matters not scheduled on agenda)  
February 25, 2025 Board of Directors Meeting**

## **OPERATIONS**

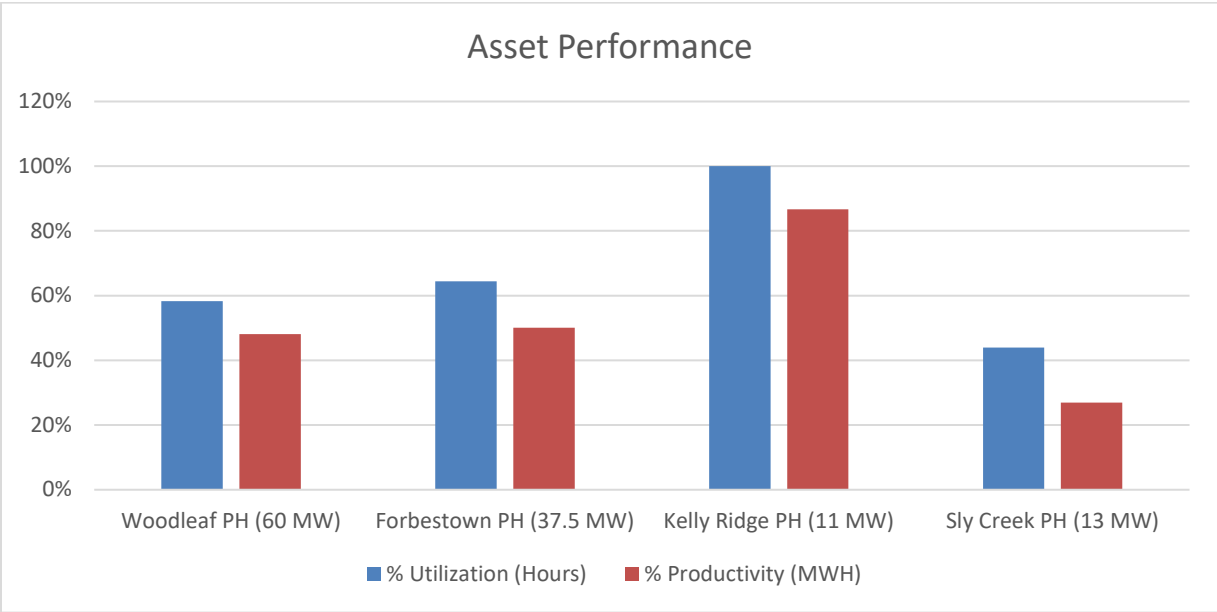
Power Division Summary, Reservoir Storage, and Precipitation Reports for January 2025 are attached.

South Fork Diversion tunnel, which supplies Sly Creek Reservoir, conveyed 8.0 kAF. Slate Creek Diversion tunnel, which also supplies Sly Creek Reservoir, conveyed 0.4 kAF. Little Grass Valley and Sly Creek Reservoirs combined storage was 99 kAF at month's end. No reservoirs are currently spilling.

DWR Bulletin 120 observed conditions as of February 16 for accumulated WY-to-date precipitation is at 133% of average (North Region 8-Station Index). Observed snowpack as of February 13 is at 79% of April 1 average (North Region).

## **ASSET PERFORMANCE**

Asset performance and availability is summarized in the following two tables:



Generation Asset Availability				
a. Powerhouse	b. Capacity MW	c. Available for Generation Hours	d. Generation Dispatched above 50% Output Hours	e. Generation Dispatch Potential Output Hours
Woodleaf	60.0	743	384	359
Forbestown	37.5	744	419	325
Kelly Ridge	11.0	742	657	85
Sly Creek	13.0	744	230	514

**MAINTENANCE**

Powerhouses

- Woodleaf Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: Scheduled for February 2025
  - Install new station battery monitoring system. Test auto-generator control.
  
- Forbestown Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: Scheduled for March 2025
  - Prepare to install replacement generator auto-synchronizer. Test auto-generator control.



- Sly Creek Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: Scheduled for November 2025
  - Inspect station air compressor. Test auto-generator control.
  
- Kelly Ridge Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: Scheduled for October 2025
  - Forced Outage: PG&E Transmission line disturbance

### Project Facilities and Assets

- Little Grass Valley Reservoir – Adjust water releases
- South Fork Diversion Dam – Perform inspections
- Slate Creek Diversion Dam – Open tunnel gates
- Ponderosa Reservoir – Install new gate for boat launch access
- Miners Ranch Canal – Perform inspections. Check and clean grizzlies.
- Miners Ranch Reservoir – Prepare site for new security fencing. Remove old fence material and burn debris piles.
- HQ Yard – Construct foundation and prepare site for new pole barn. Collect debris for removal.
- Project Roadways – Clear debris from roadways and gutters
- Various Project Locations – Perform communication system maintenance
- Fleet Vehicles and Heavy Equipment – Perform service and repairs
- Power Div Shops – Fabricate grapple hooks for Project debris removal. Test and configure electrical protection relays.

### PG&E Transmission and Distribution System Outages

- PG&E has scheduled a maintenance outage for 12-kV distribution circuits for February 18, to begin at 8:30 and end at 10:30. Sly Creek Ph and the Sly Creek Dam compressor building will not have station service during this outage, and will be sourced from standby generators.
- PG&E has scheduled a maintenance outage for 115-kV transmission lines for March 13, to begin at 07:00 and end at 18:00. Sly Creek Ph, Woodleaf Ph and Forbestown Ph will be unable to generate during this outage.

## PROJECT WORK

No new update

## REGULATORY COMPLIANCE – DAM SAFETY

### Relicensing Support

Over the last eleven months since the technical conference with FERC regarding anticipated operational impacts to the North Feather Distinct Population Segment of foothill yellow-legged frog (*Rana boylei*, or FYLF), SFWPA has worked diligently with our consulting subject matter experts and the resource agencies and has made great progress. On February 12, 2025, we reached consensus on revised interim ramping rates. We believe these revisions represent operationally feasible and scientifically meaningful ramping rates, particularly as they relate to FYLF. We are working to finalize a Technical Report that will be submitted to the Commission by March 12, 2025.

### Dam Safety & Security

- The Agency has been invited to participate in the Plumas County 2026 Multi-Jurisdictional Local Hazard Mitigation Plan Update.

#### **Little Grass Valley Dam**

- Little Grass Valley Dam (LGVD) gate operations variance request: Each dam owned by the Agency has a Certificate of Approval (Pursuant to Part 1 of Division 3 of the California Water Code) issued by the DSOD which outlines safety parameters, and the terms and conditions for impounding water. Typically, the LGVD radial gates shall be held in the fully open position from October 1 through March 15 to maintain a clear spillway. The Agency has utilized the most recent snow surveys and predicted weather patterns to inform the request of DSOD to lower the LGVD spillgates on February 21 in order to retain a maximum amount of winter precipitation inflows. The Agency will continually monitor reservoir elevation data remotely via telemetry, as well as precipitation forecasts. If deemed necessary because of projected inflows, we will complete the operational adjustments required to allow for necessary releases.
- LGVD Reservoir Operations Plan: LGVD has a unique reservoir operations plan associated with the Certificate of Approval. Agency staff are continually monitoring operations and weather conditions to ensure compliance with the end-of-month elevation targets for March, April, May and June, recreation elevations from July through September and year-end carry-over storage targets.
- Staff traveled to the dam by SnoCat in order to lower the spillway gates, inspect gaging station equipment, and conduct the Q1 dam safety inspection.
- Staff will participate in a half day call session with the FERC and Chief Dam Safety Engineer on March 3 to review the required scope and contents of the Thirteenth Part 12D Periodic Inspection of LGVD and Sly Creek Dam due by December 1, 2026.

### **Miners Ranch Dam**

- The MRD security fence installation project will be completed by months end.
- Staff will participate in a half day call session with the FERC and Chief Dam Safety Engineer on March 3 to review the required scope and contents of the Thirteenth Part 12D Comprehensive Assessment (CA) of MRD due by December 1, 2026.
  - Work for Phase II of the Digital Project Archive in support of the MRD CA began with a kick-off call on February 21.
  - We are now under contract to begin the Consequences Assessment in support of the MRD CA.

### **PERSONNEL**

- Recruitment Ongoing, Project Engineer. The Agency is recruiting for a Project Engineer, with a working background in the hydropower sector preferred. Responsibilities include the following: Provide engineering support for the repair, maintenance and upgrade of Agency facilities and assets. Perform project management for capital projects and contractor work. Participate in the Agency's Dam Safety Program.
- Recruitment Ongoing, Hydro Civil Engineer. The Agency is recruiting for a Licensed Civil Engineer, with a working background in the hydropower sector. Work experience and knowledge in the following are required: Perform civil engineering and project engineering for Agency power and water facilities which include storage reservoirs, dams, hydroelectric plants, conveyance and distribution systems, and buildings. Participate in the Agency's Dam Safety Program. Develop engineering procedures, methods and standards. Provide engineering support for the repair, maintenance and upgrade of Agency facilities and assets. Perform project management for capital projects and contractor work.

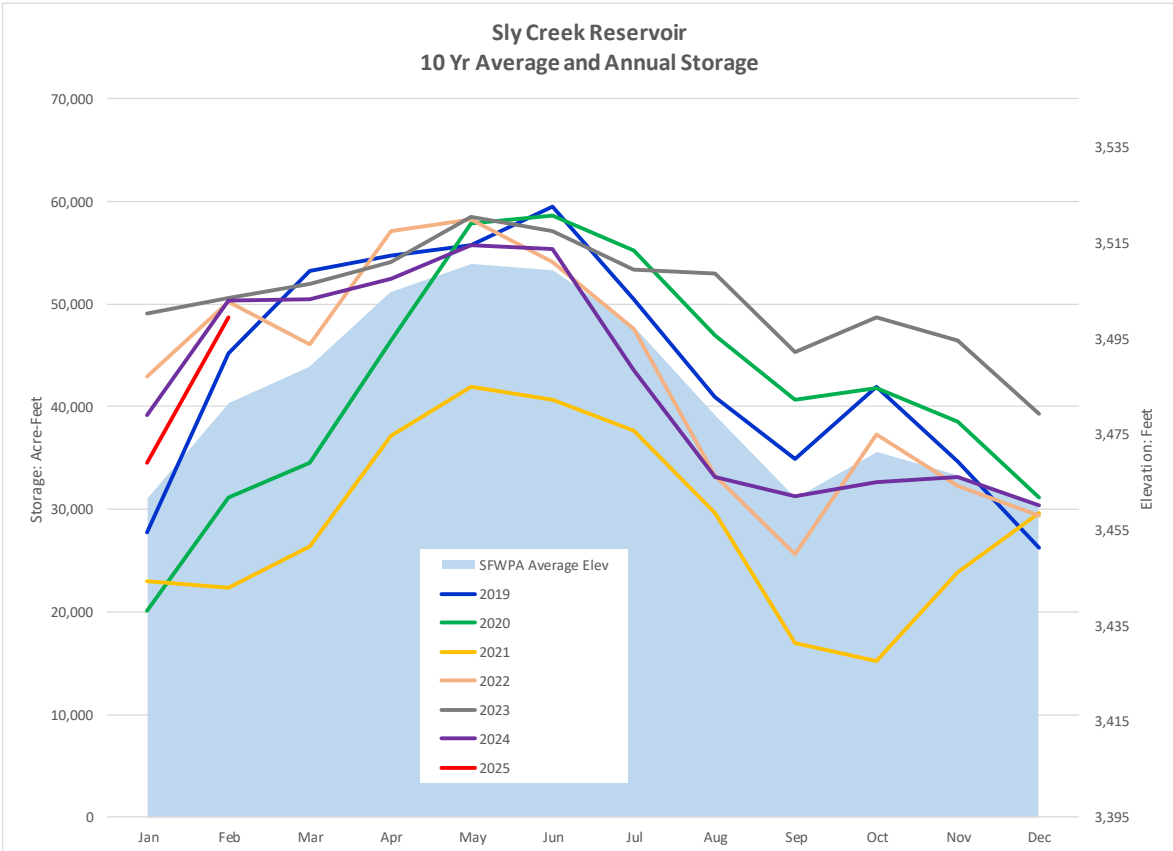
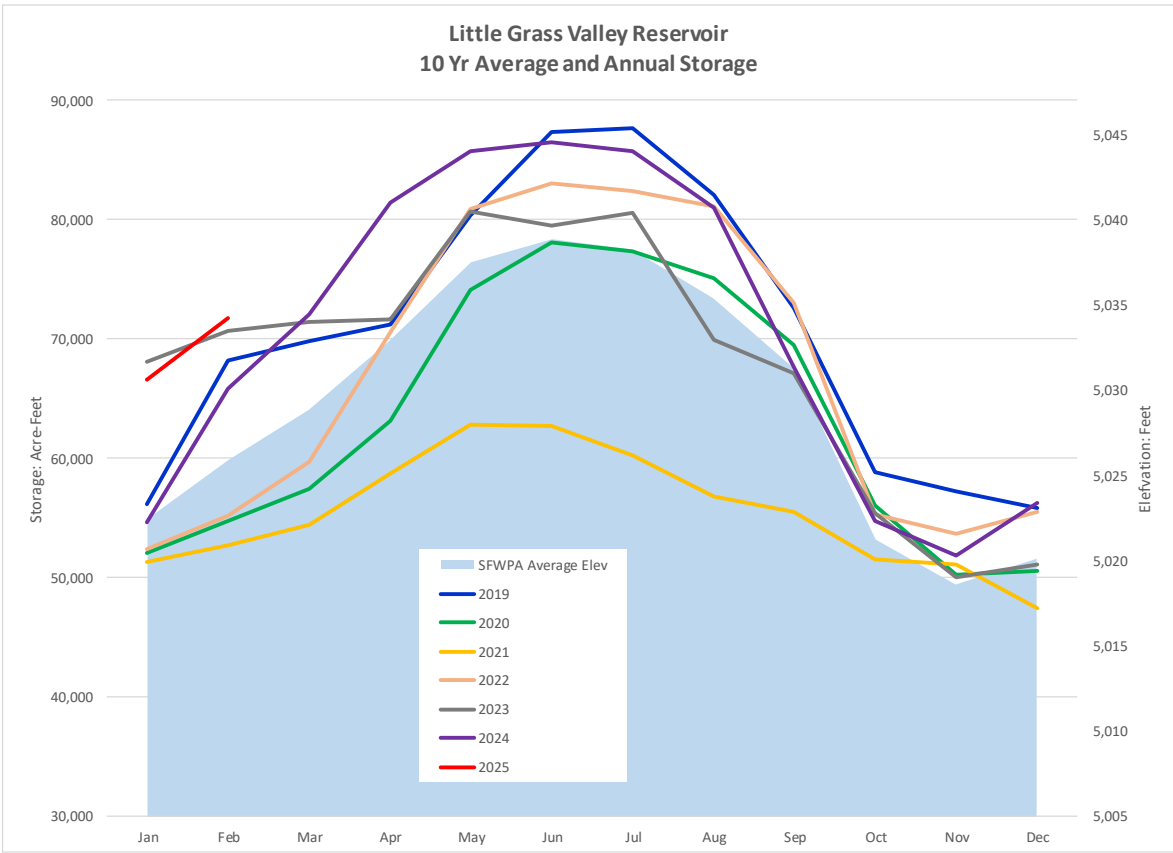
**SOUTH FEATHER WATER AND POWER  
SOUTH FEATHER POWER PROJECT  
2025  
Reservoir and Stream Operations**

	RESERVOIR ELEVATIONS				MONTHLY AVERAGE STREAM RELEASES							
	Little Grass Valley		Sly Creek		Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.				
Maximum Elevation End of Month Conditions	5,046.50	Feet	3,530.00	Feet								
January	5,031.28	Feet	3,472.34	Feet	44.90	cfs	8.60	cfs	6.34	cfs	148.00	cfs
February	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
March	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
April	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
May	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
June	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
July	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
August	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
September	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
October	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
November	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs
December	0.00	Feet	0.00	Feet	0.00	cfs	0.00	cfs	0.00	cfs	0.00	cfs

**Powerhouse Operations**

	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue				
January	2,606.17	MWH	21,446.68	MWH	13,971.46	MWH	7,073.44	MWH	\$2,308,132.56
February	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
March	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
April	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
May	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
June	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
July	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
August	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
September	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
October	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
November	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
December	0.00	MWH	0.00	MWH	0.00	MWH	0.00	MWH	\$0.00
	<u>2,606.17</u>	MWH	<u>21,446.68</u>	MWH	<u>13,971.46</u>	MWH	<u>7,073.44</u>	MWH	<u>\$2,308,132.56</u>

Table A.



**Table B.**

### Northern Sierra Precipitation: 8-Station Index, February 16, 2025

Percent of Average for this Date: 133%

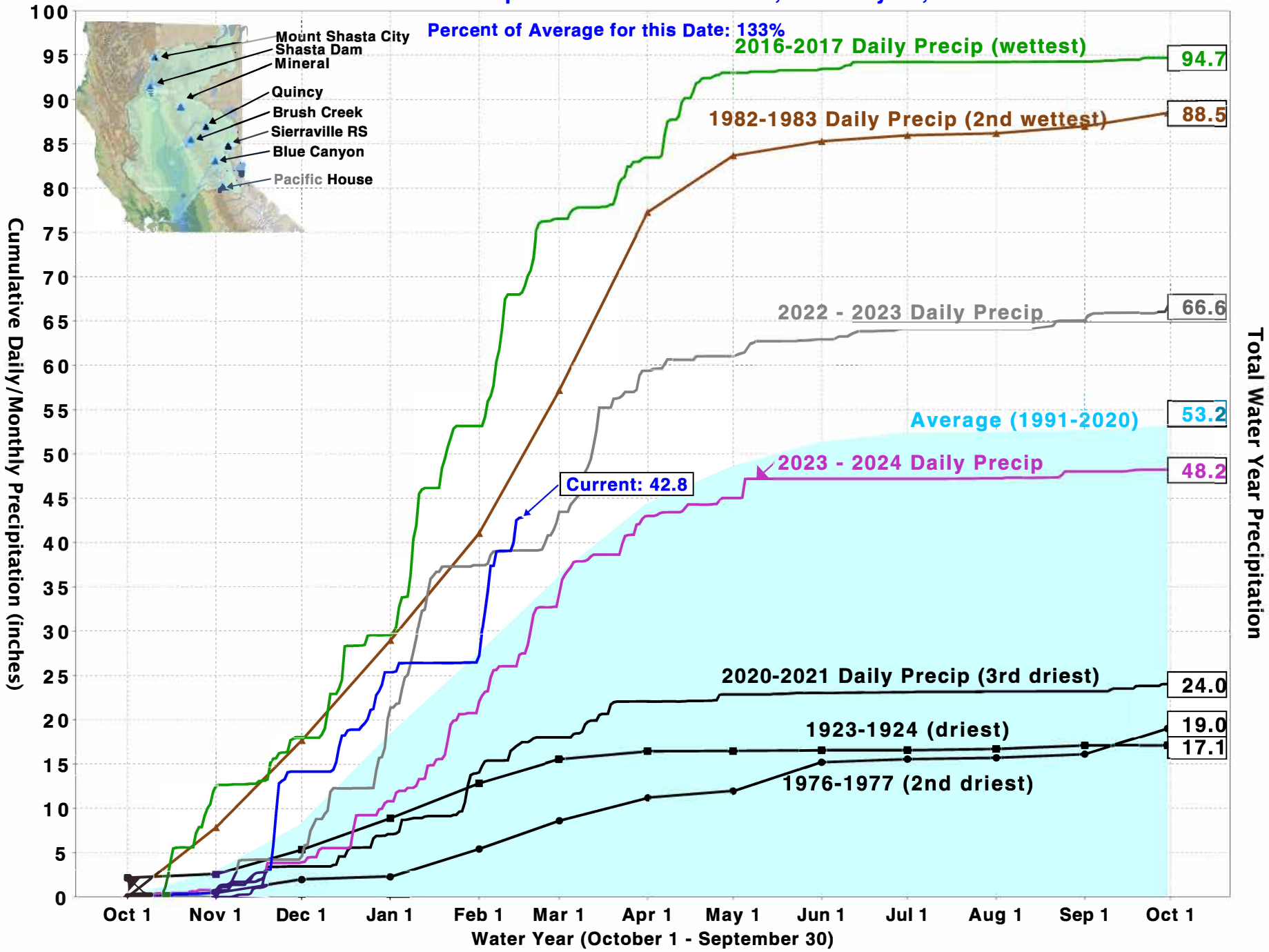


Table C.

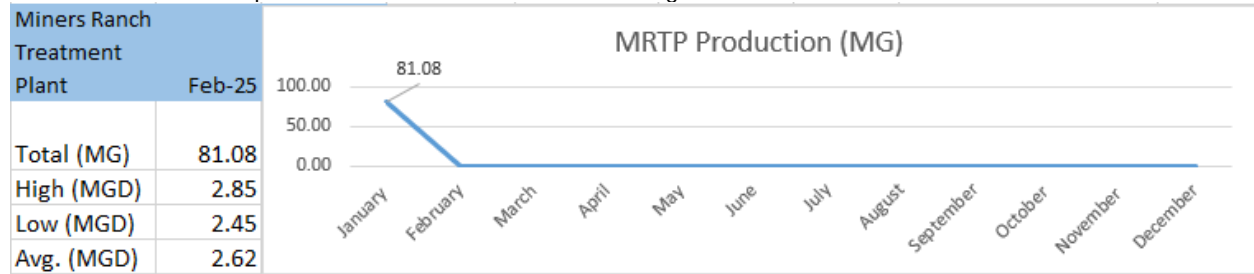


# SOUTH FEATHER WATER & POWER AGENCY

**TO:** Board of Directors  
**FROM:** Rath Moseley, General Manager  
 Jaymie Perrin, Operations Support/Risk Manager  
**DATE:** February 19, 2025  
**RE:** General Information (regarding matters not scheduled on the agenda)  
 2/25/25 Board of Directors Meeting

### Domestic Water Treatment Operations

Miners Ranch Treatment Plant (MRTP) treated water production = 81.08 million gallons.  
 Bangor Treatment Plant (BTP) treated water production = .271 million gallons.  
 Red Hawk Ranch Pump Station raw water flow = .164 million gallons



All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 102% of average over the past 5 years. Bangor's production was 90% of average over the past 5 years.

### District Wide Water Operations

Winds and rainfall have resulted in heavier flows of water through all ditch conveyance and a number of trees were removed from the ditch systems as a result. Rainfall impacted agency main office by storm drains not being able to handle flow which caused the parking lot to flood and become covered in debris and mud.

Crews were busy replacing culverts including one in a very remote portion of the district that eroded and made the roadway impassable.

All services were extended on Lower Wyandotte to meet the Butte County due date and staff elected to replace all laterals with new material based on age.

Twenty-two after hour call out's were performed during the month by the standby rotation crew.

Feb-25	Service Line Repair	Flush/Flow Test	Extend Services	Install Backflow	Clean Parking Lot	Check Culverts	Remove Trees	Base Rock Driveway	Weed Abatement Lake	Ditch Maintenance
	Inglewood	Lone Tree	Lower Wyandotte	Blue Oak Court	2310 Oro Quincy	Dickerson Lane	South Honcut	Old Olive Hwy	Wyandotte	Palermo Canal
	Skyline	Stump Dr.		Silverleaf			Palermo Canal			Wyandotte
				Executive			Wyandotte			Forbestown
							Forbestown			Bangor
							Deep Cut			Millerhill
	After Hours - Weekend Calls 22			Install Culvert		Leak Repair				
				Purple Rock		Oroville Lateral				
				Lower Forbestown		Dunstone				

**SB 998 Statistics (At time of print)**

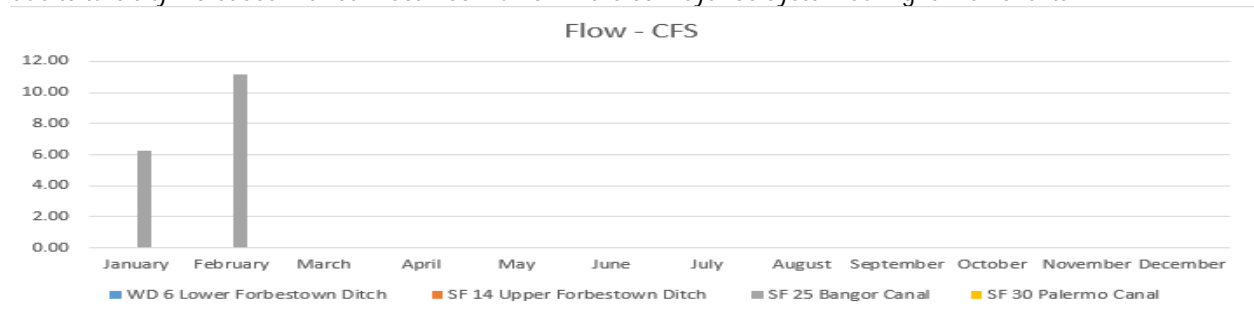
\*\*Billing cycles are based on meter reading routes\*\*

Billing Cycle	Division Impacted	Date of Service Shut-off	# of Shut-offs	Carrying Cost of Shut-offs	Remaining Services Shut-off	Carrying Cost of Remaining Accounts Shut-off
1 & 2	1,2,3,5	1/28/2025	30	\$6,165.68	4	\$746.10
3 & 4	2,3,4					
5 - 10	1,2,3,4,5					

\*\*Shut-off carrying costs include the additional incurred fees of the door hanger and meter lock in addition to the delinquent balance and other fees associated with the delinquent amount\*\*

**Irrigation Water Operations**

Ditch maintenance continues in preparation for the 2025 irrigation season. Bangor canal flows increased primarily due to turbidity increases with burn scan soil run off in the conveyance system during rainfall events.



**General Updates**

**Palermo Clean Water Consolidation Project – Construction Management Services:** Five proposals were received for construction management services on the dry well segment of the project and have been reviewed by SFWPA, Butte County Water and Resource Conservation and TWSD representatives in the following categories; Cost, Experience/Qualifications, Approach and Methodology, and Work Plan.

Location of firms ranged from Woodland, Sacramento, Roseville and Redding. Follow-up conversations are taking place with several of the CM firms and references are being reviewed for projects of similar scope.

Anticipated communication of construction management services award upon final determination first week of March. Confirming funding source process and engineering design support prior to contract commitment.

**Community Outreach Meeting - Palermo Master Drainage Plan Workshop:**

Purpose of workshop is to discuss draft concept solutions for the master drainage plan.

Workshop was held on February 19<sup>th</sup>, 6:00 P.M. Palermo Grange, 7600 Irwin Avenue and SF was in attendance.

- 6:00 – Welcome/Introductions
- 6:10 – Update on Other Projects in Palermo
  - Palermo Clean Water Consolidation Project
  - Wyandotte Creek GSA Regional Conjunctive Use Project
- 6:30 – Palermo Master Drainage Plan Overview
- 6:50 – Ideas and Input – Public Participation
- 7:20 – Next Steps
- 7:30 – End Meeting



**City of Oroville:** A meeting was held at SFWPA's main office on February 13<sup>th</sup> with the Mayor, City Administrator, Director of Public Works, Director of Community Development and Planning and myself to provide an overview of agency operations, including water treatment plant volume capability and how hydroelectric power generation is delivered to the grid. In general, city staff was looking to understand what type of community possibilities could be realized with SF assets and capability. Continued discussions may take place as target topics are identified with the primary goal of community growth and consumer cost management.

**Wyandotte Creek:** The Wyandotte Creek Groundwater Sustainability Agency (GSA) is looking for dedicated individuals to join the Wyandotte Creek GSA Advisory Committee (WAC) and play a role in shaping the future of groundwater management in the region. SFWPA has been interfacing with Butte County Water Resource and Conservation and engineering firm Larry Walker and Associates on the feasibility of surface water conveyance to the groundwater agriculture community with the goal of reducing groundwater pumping at a defined and measurable level. Adhering to agency policy #411, the district would like to establish an advisory committee of agricultural water users to be engaged with the Wyandotte Creek GSA and identify options that could ultimately support the GSA goal. This would primarily consist of agriculture users within SF's district that receive raw water from the Palermo and Bangor Canals and agriculture treated water consumers that use both Miners Ranch Treatment Plant and Bangor Treatment Plant for any ag crop type.

**Maidu Mountain Lion Housing Development:**

The Northern Circle Indian Housing Authority proposes to develop a grant-funded, multi-phase housing development, the Maidu Mountain Lion Housing Development, to provide housing for the Berry Creek Rancheria of Tyme Maidu Indians of California (Tribe) on the approximately 7.76-acre parcel identified by Assessor's Parcel Number (APN): 068-341-010 located at 4001 Hildale Ave, Oroville, California (Site), directly adjacent to land held in trust for the Tribe.

Phase 1 is proposed to include the development of 12 new single-family residences and associated infrastructure.

Phase 2 is proposed to include the development of 10 accessible homes for Tribal elders and an existing residence would remain.



**Facility Theft:** An AC unit was damaged with copper being removed resulting in an entire new unit needing to be purchased. According to City officials there has been a series of AC units being damaged with components removed and destroying units in the process. A clear image of the responsible individual was captured on camera and provided to law enforcement. The cost for repair of the damaged unit was >\$7,000.

**PG&E Standby Agreement Status:** SFWPA signed standby agreements were sent to PG&E on January 29<sup>th</sup>. On February 7<sup>th</sup>, SF provided Meter data files and Revenue Meter Configuration files to PG&E Electric Data Acquisition Department. The Energy Data Services group responded stating not sure if they are the right team for receiving this information.

Beginning on February 7<sup>th</sup>, the agency started receiving DocuSign file requests from PG&E for SF to electronically execute standby agreements specific to each powerhouse. Upon review, the content language does not match what the agency provided on January 29<sup>th</sup> and therefore they have not been signed. At the same time, DocuSign files were sent requesting SF to execute standby termination on current agreements between agency and PG&E on each powerhouse. SF staff has not communicated or requested the board to consider termination of any previous agreements as this was not a condition of requirement during the PG&E standby communications. Upon SF legal and subject matter expert review, correspondence with PG&E will commence on agreement language detail accuracy and legal necessity as to why existing agreements require termination.

**Railroad Commission Decision 11334:** SF submitted to the State Water Resources Division of Water Rights a request to archive RRC decision 11334- Applications 8000, 8018 and OWID/SFWPA meeting minutes from October 10, 1922. Upon receipt, a phone conversation was held with the SWRCB on February 18<sup>th</sup> confirming the request and anticipate a confirmation within the next month or two. In addition, the same communication was provided to the CA Secretary of State and as of this writing, no follow up communication has taken place.

**Water Rates:** SFWPA's 2025 adopted budget, "Net Revenue Over Expenses" is forecasted at (\$2,201,910). This value assumes a \$2,400,000 net revenue over expenses contribution from power division hydroelectric generation from Woodleaf, Forbestown and Kelly Ridge Powerhouses upon completion of the 2024 independent auditors report.

"Fiscal Year 2025 Budget"

**South Feather Water and Power Agency - Water Division**

Source of Funds	\$8,243,562	
Water Sales & Service Charges	\$3,210,000	39%
Transfers from Power Division	\$1,209,000	15%
Sly Creek Power Generation	\$2,450,000	30%
Property Tax Revenue	\$741,962	9%
Non-Operating Revenue	\$632,600	8%
		<b>\$8,243,562</b>
Source of Use	\$12,840,269	
Salaries & Benefits	\$7,221,857	56%
Supplies & Services	\$3,151,536	25%
Capital Projects	\$1,018,750	8%
Debt Service	\$1,448,125	11%
		<b>\$12,840,269</b>

Financially, the "Use of Funds" is rising at a much higher pace than the "Source of Funds".

In order to continue subsidized rates a large percentage (>50%), incremental rate adjustments should be considered to maintain the ~50% subsidy on rates.

Currently domestic potable water has two consumption tiers encouraging the more water used, the less you pay per unit (748 gallons).

**PART D – WATER RATES<sup>72</sup>**

**Potable Water-**

Service Charge (per month) .....	\$19 <sup>73</sup>
Multi-Family Residential Units Service Charge .....	\$7.90 <sup>74</sup>
(per occupied unit per month)	
Rates-of-Use (in addition to Service Charge) <sup>75</sup> :	
First 100 Units (10,000 cubic feet) .....	\$0.42/unit
After First 100 Units (over 10,000 cubic feet) .....	\$0.31/unit
Non-Beneficial Use.....	\$1.85/unit <sup>76</sup>
Oversized Meter Charge (in addition to Service Charge; not applicable to mobile home parks, apartment complexes, duplexes, multiple commercial units, etc. <sup>77</sup> ):	

Of the ~7,000 potable water customers ~800 (11%) exercise the declining tier of \$0.31/unit (748 gallons) at some point throughout the year. If the agency eliminated the declining tier the total customer cost impact would be ~\$50,000 annually. While this alone does not bridge the revenue imbalance it does by having one rate, contribute to the opportunity for grant funding pursuit targeting capital improvements for aging infrastructure and clean water expansion. The responsible action of the agency on behalf of rate payers is to go through the process eliminating declining tier for the reasons mentioned above.

In terms of total water rate options to sustain the >50% subsidy, irrigation rate adjustments should be considered on the historical cost of \$39 acre foot and evaluation of a fixed service charge increase annually for all water users. A fixed service charge increase would provide rate payers a known amount of monthly or annual increase versus tying to determine by water consumption volume. For example, a \$3.00 per month fixed service charge increase (\$36.00 a year) is a predictable cost impact.

Again, the goal is to maintain a >50% water rate subsidy based on hydroelectric generation, expansion of connections (system capacity fees) and grant eligibility for capital infrastructure.

Use of the Proposition 218 process is required and is the primary tool to protect taxpayers by limiting the methods by which the agency can create or increase taxes, fees or charges without taxpayer consent. Proposition 218 requires voter approval prior to any increase in user fees and will provide the agency with feedback on proposed adjustment of fees including a public hearing.





# ***SOUTH FEATHER WATER & POWER AGENCY***

---

TO: Board of Directors

FROM: John Shipman, Water Treatment Superintendent

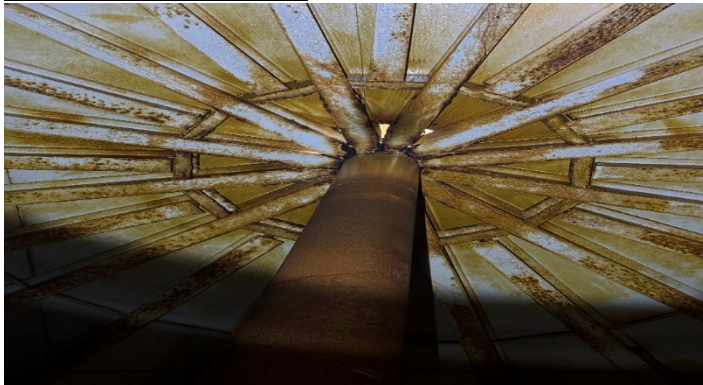
DATE: February 25, 2025

RE: General Information (regarding matters not scheduled on agenda)  
February 25, 2025 Board of Directors Meeting

## **MILLION GALLON TANK COATING PROJECT**

Despite the unforeseen challenges that extended the project timeline, Techno Coatings of Anaheim has once again demonstrated their expertise and professionalism, proving their value in the industry. The million-gallon tank, a sturdy steel structure dating back to 1970, proudly stands at an impressive 22.5 feet in height and 90 feet in diameter, a true testament to the enduring craftsmanship of its original construction. The meticulous abrasive blasting and recoating processes, now undertaken for the second time, have effectively maintained the tank's structural integrity over the years. This decision to partner with Techno Coatings, based on their stellar track record in previous collaborations with the power division, has undeniably been a strategic and fruitful choice as the project approaches its successful conclusion.

### **Pre-Project Inspection:**



**Abrasive Blasting:**



**Welded Seam Protection:**



**Final Coating:**



**Project Complete:**







## ***SOUTH FEATHER WATER & POWER AGENCY***

---

**TO: Public Recipients of Agenda Information**

**FROM: Rath Moseley, General Manager**

**DATE: February 18, 2025**

**RE: Real Property Negotiations, and Anticipated and Existing Litigation  
Closed Session Agenda Item for 2/25/25 Board of Directors Meeting**

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.