



SOUTH FEATHER WATER & POWER AGENCY

AGENDA

Regular Meeting of the Board of Directors of the
South Feather Water & Power Agency
Board Room, 2310 Oro-Quincy Highway, Oroville, California
Tuesday; April 26, 2022; 2:00 P.M.

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/83858273324>

Meeting ID: 838 5827 3324

+16699006833,,83858273324# US (San Jose)

For attendees calling by phone use *9 to raise hand

In person participation is subject to limited attendance to maintain adequate distancing.

A. Roll Call

B. Information Items

ACWA/JPIA (Tab 1)
Rate stabilization fund report.

Butte County Fire Safe Council
Letter of support – Forest Health and Upper Watershed Resilience, Butte County – 21-FH-BTU-035 (Tab 2)

C. Approval of Minutes – Regular Meeting on March 22, 2022 (Tab 3)

D. Approval of Checks/Warrants (Tab 4)

E. Staff Reports (Tab 5)

F. Information Item

State of California Executive Order N-7-22 (Tab 6)
Proclaimed state of emergency due to extreme and expanding drought conditions.

G. Business Item

Annexation – Palermo Water Consolidation Project (Tab 7)
Requesting approval of Resolution 22-04-26, Annexation #1-22 Palermo Domestic Water.

H. Public Comment – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday April 26, 2022. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker. An opportunity for comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.*

I. Directors' Reports

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from

entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

J. Closed Session

(Tab 8)

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073

Conference with Real Property Negotiators (Government Code § 54956.8)

Real property negotiators District staff, and District legal counsel to discuss price and terms and conditions of a potential 2022 water transfer with Santa Clara Valley Water District.

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley and Steve Wong.
Employee Organization: Clerical & Support Employees Unit; Retired Employee Leroy Christophersen MOU article 20.4 (c) PERS Health Plan.

K. Open Session

Report of closed session actions.

L. Adjournment

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: April 12, 2022

RE: ACWA JPIA – Rate Stabilization Fund Report
Information Item for 4/26/22 Board of Directors Meeting

ACWA JPIA Executive Committee Member Brent Hastey will present on the Rate Stabilization Fund Report and South Feather Water and Power Agency's performance.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: April 18, 2022

RE: Butte County Fire Safe Council
Information Item for 4/26/22 Board of Directors Meeting

Letter of Support – Forest Health and Upper Watershed Resilience, Butte County 21-FH-BTU-035 and presentation by Calli-Jane West, Executive Director.

SOUTH FEATHER WATER & POWER AGENCY



RATH MOSELEY, GENERAL MANAGER

2310 ORO-QUINCY HIGHWAY
OROVILLE, CALIFORNIA 95966
530-533-4578, EXT. 109
RMOSELEY@SOUTHFEATHER.COM

2-23-2022

California Department of Forestry and Fire Protection
Attention: Grants Management Unit Fire Prevention Grants
P.O. Box 944246
Sacramento, CA 94244-2460

RE: Letter of Support – Forest Health and Upper Watershed Resilience, Butte County– 21-FH-BTU-035

Dear California Department of Forestry and Fire Protection,

I am writing you in support of the application of grant funds for the project titled “Forest Health and Feather River Watershed Resilience, Butte County” through the Butte County Fire Safe Council (BCFSC).

We have partnered with the BCFSC for a number of years in its mission to provide wildfire safety education, hazard mitigation and wildfire recovery. The wildfire risk in Butte County is extremely serious as a significant portion of the Wildland Urban Interface (WUI) communities have burned at a high severity in the Camp Fire and North Complex wildfires and are more prone to future catastrophic wildfire.

We see that this project will mitigate wildfire threat, restore damaged forests, promote prescribed fire, and help with carbon storage by thinning overstocked vegetation so that trees can grow to be resilient to wildfire.

Benefits of the project include:

- Protect, maintain and restore upper watersheds, habitat functions and forest resilience in Butte County.
- Engage with, and invest in local communities to improve the health, well-being and economic resilience of forested communities and other communities that depend on them.
- Pursue innovations in wood products and biomass utilization in a manner that reduces or offsets greenhouse gas emissions; promotes land stewardship; and strengthens rural economies and communities.

We highly recommend that you support this project, as its implementation is critical to the wildfire safety defense system for the communities in the project footprint.

Sincerely,

A handwritten signature in black ink, appearing to read "Rath Moseley".

General Manager
South Feather Water and Power Agency

MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH FEATHER WATER & POWER AGENCY

**Tuesday, March 22, 2022, 2:00 P.M.,
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

In Compliance with the State of California Governor's Office Executive Order N-29-20, SFWPA will limit "in-person" attendance for the March 22, 2022 Board Meeting.

DIRECTORS PRESENT (In Person): Dennis Moreland, Ruth Wright, Tod Hickman, Rick Wulbern, John Starr

DIRECTORS PRESENT (Remote): None

DIRECTORS ABSENT: None

STAFF PRESENT (In Person): Rath Moseley, General Manager; Jaymie Perrin, EH&S Manager; Art Martinez, Manager Information Systems; Dan Leon, Power Division Manager; Steve Wong, Finance Manager

STAFF PRESENT (By Zoom): Kristen McKillop, Regulatory and Compliance Manager; John Shipman, Water Treatment Superintendent

OTHERS PRESENT (Via Zoom): None

OTHERS PRESENT (In Person): Mike Phelps, Ron Fink, Roger Bailey

CALL TO ORDER

President Hickman called the meeting to order at 2:00 p.m. and led the Pledge of Allegiance.

BUSINESS ITEMS

Assembly Bill 361

Approving the Renewal of Resolution 21-26a-10 authorizing remote meetings for health and safety anti-spread during COVID-19 and Delta variant pandemic.

Ayes: None

Absent: None

Public Comment: None

The Board elected to not to renew resolution 21-26a-10 and that board directors would continue to meet in person.

APPROVAL OF MINUTES

M/S: (Wulbern/Moreland) approving the Minutes of the regular meetings of February 22, 2022.

Ayes: Hickman, Wright, Starr

Absent: None

Public Comment: None

APPROVAL OF CHECKS AND WARRANTS

M/S (Wulbern/Starr)

Ayes: Wright, Moreland, Hickman

Absent: None

Approving the total General Fund and Joint Facilities operating fund expenditures for the month of March, 2022 in the amount of \$1,359,329.80 and authorize the transfer of \$7,500,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses.

Public Comment: None

FINANCE MANAGER'S REPORT

The Finance Manager communicated the following:

State Controller's Report

The required State Controller Financial Transactions Report was filed for the fiscal year ended December 31, 2020. This submitted information is compiled and reported by the State Controller's Office (SCO) together with all of California's cities, counties and special districts in the Local Government Financial Data section of the SCO website.

Pay Schedule

The Agency's publically available Pay Schedule has been revised and is attached. This update reflects pay range adjustments to the System Operator and Electrical Technician positions in order to match the PG&E Exhibit X wage rates as required by the Hydropower Generation Employees Unit Memorandum of Understanding.

2021 Audit

Work on audit-related tasks and schedules continues. As has been the practice over the last two years, most, if not all, of the audit work will be performed remotely. This year's audit is being conducted by Fedak & Brown, the first year of our three year engagement.

Virtual training

Finance Division staff have taken advantage of remote, virtual trainings available following my attendance and participation at the California Society of Municipal Finance Officers annual convention last month.

Personnel

We were pleased to have Jessica Hadley and Mariah Rowlinson join the Finance Division team as Account Technicians, both starting on Monday, February 28, 2022. Jessica and Mariah are working primarily in the utility billing and customer service areas at the front counter. They are off to a great start. Feel free to introduce yourself when you are in the front lobby area.

POWER DIVISION MANAGER'S REPORT

The Power Division Manager communicated the following:

OPERATIONS

South Fork tunnel average flow was 109 CFS. Slate Creek tunnel was open for 17 days. At month's end, Little Grass Valley and Sly Creek Reservoirs combined storage was 103 kAF.

DWR Bulletin 120 observed conditions as of March 10 for accumulated WY to date precipitation is at 82% of average (North Region 8-Station Index), and observed snowpack is at 52% of average for April 1 (North Region).

MAINTENANCE

Powerhouses

- Woodleaf Powerhouse: In service. Annual maintenance outage completed.
- Forbestown Powerhouse: In service. Annual maintenance outage March 6 to 25, in progress.
- Sly Creek Powerhouse: In service. Annual maintenance outage scheduled for October 3 to 14.
- Kelly Ridge Powerhouse: In service: Annual maintenance outage scheduled for November 1 to 12.

Other Project Assets

- Perform snow surveys at monitoring sites
- Inspect and operate project tunnel gates
- Clear debris and snow from project roadways
- Clean grizzlies and inspect along Miners Ranch Canal
- Assemble bin walls for installation along MRC
- Service air release valves at SF-14 and Woodleaf penstock
- Attend herbicide application training
- Perform vegetation control at Woodleaf Ph, vicinity, and outlying
- Perform service of portable generator
- Install comm and computer equipment at various sites
- Perform fleet vehicle and heavy equipment service and maintenance

REGULATORY COMPLIANCE

- Conducted quarterly penstock inspections.
- The Annual Water Use Information Reports, which report the water diverted and used in association with our water right permits, licenses and Pre-1914 statements, were submitted to the State Water Resource Control Board on March 3, 2022, well ahead of the April 1st deadline.
- The nomination of our Part 12D independent consulting team was approved by the FERC on March 14, 2022. The next step will be to participate in a conference call with FERC staff on May 31st to discuss process expectations. Staff have transmitted the requested historical dam safety documents to the consulting team, and inspections will likely be conducted in May.

PERSONNEL

- No new update.

EH&S MANAGERS REPORT

The EH&S Manager communicated the following:

District Update on Bulk Water / Water Theft

District staff continued to meet with our construction meter account customers and learn more about their intended use and how that overlays with the district's July 2021 adopted rules and regulations. At this time, 75% of the meters have been returned. Staff is committed to growing that number as we work with the state certified potable water haulers in Butte County and those with Cal Fire contracts.

As previously discussed last month, the main challenge to this program was relying on the customer to call in their meter reading each month so staff could accurately report the consumption and bill accordingly. With a large number of the meters returned and/or current readings obtained through our meetings, staff can now estimate that the construction meter program was responsible for almost 28 million gallons in the 2021 calendar year. The accounts ranged from a peak of 10 million gallons to 366.52 gallons respectively; with a weighted average of 1.11 million gallons per account.

Beyond the challenges listed above, the significant volume also posed risks and concerns regarding water quality (potable vs. non-potable use), water conservation requirements, road conditions, vehicle capacity / roadworthiness,

hydrant damage, SFWPA infrastructure damage, and general public safety where verbal altercations at the hydrants were reported. From a community wide standpoint, the ability to detect and monitor water theft was also harder to manage. With a significant reduction in the number of water trucks who should be pulling from our hydrants, we believe this will help assist the enforcement of our water theft policy leading into the 2022 season.

In theme with water theft, the agency has provided a hydrant lock demo unit to Butte County Cal Fire and is participating in ongoing discussions to understand their expectations and support of placing hydrant locks at varying SFWPA fire hydrants (approximately 10 locations). Cal Fire's initial review of the product has been positive and we look forward to providing two additional training units for them in the coming week. In the theme of consistency, Cal Fire has suggested that if hydrant lock technology is implemented, that all water districts/agencies adopt the same solution county-wide.

As drought conditions persist, the agency continues to be engaged in discussions at the county and state levels to help be a part of the solution to our impacted community members from both the short and long term perspectives.

GENERAL MANAGER'S REPORT

The General Manager communicated the following:

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of February totaled 98.88 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of February totaled .262 million gallons.

Total flow through the Red Hawk Ranch Pump Station was 78,212 gallons.

All bacteriological requirements were good for the MRTP& BTP. Miners Ranch production was 126% of average over the past 5 years. Bangor's production was 102% of average over the past 5 years.

District Wide Water Operations

The 2022 irrigation will begin around April 11th this year. With "off season" ditch maintenance the expectation is less water will be required to adequately support irrigation customers across the district.

A major repair/replacement effort was performed by the crew on Upham drive to construct headwalls, replace a culvert and improve flow at the road crossing.

The Sierra Heights apartment complex installation work was completed by installing a 2" meter/backflow and a 4" backflow for a lateral line.

Palermo Water Consolidation Program

The Palermo project has been broken down into phases based on funding approvals via the grant submission process. Phase 1 will consist of ~12K linear feet of 6" water main extension, 120 water service lines and 10 fire hydrants. The application for annexation is being developed by SF for approval by the board and then submission to LAFCO. The annexation application will be for the entire project area.

The targeted start date for utility work is July and may be pushed out based on material lead times continuing to extend out 20+ weeks. Physical dwelling meter connections cannot be completed until annexations are approved.

Water Storage

Advisian is working on a revised proposal based on direction from the board at February's meeting and is identifying the internal subject matter experts to perform a site visit at the Swedes Flat area. A scope document is being prepared within the budget limits and once received, the water storage committee will review and prepare for discussion at the next regular board meeting.

Draft MSR

Over the past nine months, Swale Inc. has been working on an updated Municipal Service review for SFWPA. With the much appreciated efforts of Butte County LAFCO, they were able to secure funding and have provided a "bundled" approach to local districts for MSR updates to current status. The SF draft has been provided for additional updates and review based on the information provided in 2021 and will soon be finalized and presented to the board and public. Without LAFCO's support this would not have been accomplished.

BUSINESS ITEMS

No business items for the month of March.

PUBLIC COMMENT

Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday March 22, 2022.

Mr. Ron Fink stated it's been a long time since the board room was open and it is the people's room. Mr. Fink provided documents related to SB 1100 and how it directly affects the Brown Act. Stated that it places more pressure on the board. Water is scary for places like Los Gatos but local water service has been good. Mr. Fink discussed Oroleve Creek and asked why SF would give up rights to YCWD. Inquired about water transfers.

The following documents were provided to the general manager:

CALIFORNIA

Code of conduct bill seeks civility at public meetings

By Grace Hase
ghase@bigareanewsgroup.com

Chaos ensued last fall in the Los Gatos Town Council chambers as members of a far-right group disrupted meeting after meeting by shouting out of order and lodging personal attacks at council members.

It's a scene increasingly played out at city council and school board meetings across the country, leading to calls for more law enforcement to stand guard, triggering delays and, in some cases, prompting the sessions to be moved back online entirely.

Now, two Silicon Valley lawmakers want to strengthen a nearly 70-year-old law that regulates conduct at public meetings.

Sen. Dave Cortese, D-San Jose, has introduced Senate Bill 1100 — co-authored by Assemblyman Evan Low, D-Campbell, — which would update the Ralph M. Brown Act, California's open meeting law.

The new bill seeks to clarify what constitutes a meeting disruption and when someone could be removed from a public meeting.

The 1953 law allows local jurisdictions to remove individuals or groups who are "willfully interrupting" meetings. But Cortese and Low think that term is too vague.

SB 1100 will give "clearer guidance on what really constitutes an unlawful disturbance," Cortese told this news organization.

The bill's text defines willful interruption as an individual or group who is "intentionally engaging in behavior" that "substantially impairs or renders infeasible the orderly conduct of the meeting." The bill would also require an indi-



NHAT V. MEYER — STAFF ARCHIVES

vidual or group to receive a warning first before they are removed.

"There is actually an abundance of opportunities to have public discourse," Low said in an interview.

"What we were talking about here now, though, is the type of misconduct and discourse behavior that is disruptive and also exacerbates a type of intimidation that is not conducive of the type of democracy we're hoping for."

Last October, Cortese and Low sent a letter to Los Gatos Town Manager Laurel Prevetti condemning the "bullying, harassment and intimidation" at several council meetings.

Members of a far-right group — many of who identified themselves as supporters of President Donald Trump — were disrupting meetings, spouting hate speech and criticizing the council's diversity, equity and inclusion initiatives.

At an Oct. 5 meeting, several members verbally attacked then-Mayor Mauricio Sayoc's son, which led to a confrontation between them and Sayoc's husband, Jeffrey Scott. The council cleared the chambers and moved back to virtual meetings to prevent further disruptions.

In the press release announcing the bill, Sayoc emphasized the importance of local government serving "residents without disruptions caused by malicious attempts to intimidate people who are participating in democracy."

As a longtime lawmaker on the San Jose City Council, the Santa Clara County Board of Supervisors and now the state legislature, Cortese said he's seeing more "intense hostility" now than in prior years.

"During my first eight years in office as noisy as the meetings would get at the San Jose City Council sometimes, I don't know anyone on the council including myself who ever issued a restraining order against a member of the public," he said. "It's something you just see more often now."

The most recent example is 69-year-old Roland Lebrun, who in December was sentenced to a year's probation and banned from Santa Clara Valley Transportation Authority meetings, facilities and transit vehicles after he made threats about shooting people.

Los Gatos resident Rob Moore, who witnessed many of the disruptions last year, said the council was limited in what they could do to alleviate the turmoil.

"With how the Brown Act was set up there was a lot of freedom for these agitators to do what they will," he said. "The agitators who showed up to these meetings — really had the law down to a tee. They knew how far they could go."

If SB 1100 makes its way to the governor's desk, Moore believes much of the hate and vitriol seen last fall in Los Gatos will be eliminated.

(SALE, Cont. Pg. 1)

to conserve water, they were quick to point out the economic realities. The small amount of water sold to ditch customers made it impossible for the District to raise improvement capital through irrigation revenues. Earmarking the \$500,000 for ditch improvements will provide a good start to our rehabilitation effort.

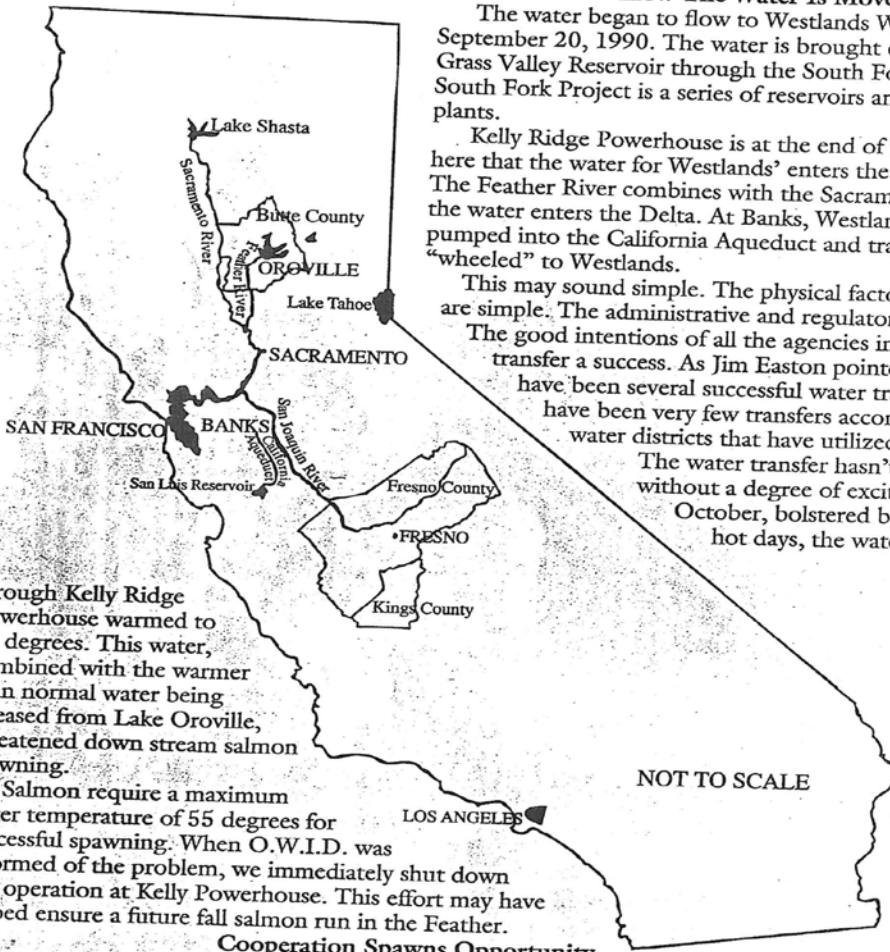
How The Water Is Moved

The water began to flow to Westlands Water District on September 20, 1990. The water is brought down from Little Grass Valley Reservoir through the South Fork Project. The South Fork Project is a series of reservoirs and hydroelectric plants.

Kelly Ridge Powerhouse is at the end of the Project. It is here that the water for Westlands' enters the Feather River. The Feather River combines with the Sacramento River and the water enters the Delta. At Banks, Westland's water is pumped into the California Aqueduct and transported or "wheeled" to Westlands.

This may sound simple. The physical factors of the transfer are simple. The administrative and regulatory factors are not. The good intentions of all the agencies involved made the transfer a success. As Jim Easton pointed out, "There have been several successful water transfers but there have been very few transfers accomplished between water districts that have utilized the Delta".

The water transfer hasn't taken place without a degree of excitement. Early in October, bolstered by unseasonably hot days, the water being released



through Kelly Ridge Powerhouse warmed to 65 degrees. This water, combined with the warmer than normal water being released from Lake Oroville, threatened down stream salmon spawning.

Salmon require a maximum water temperature of 55 degrees for successful spawning. When O.W.I.D. was informed of the problem, we immediately shut down our operation at Kelly Powerhouse. This effort may have helped ensure a future fall salmon run in the Feather.

Cooperation Spawns Opportunity

The cooperation of many regulatory agencies has made this transfer a success. Personnel from the Department of Water Resources, the Bureau of Reclamation, the Department of Fish and Game, PG&E and of course Westlands and O.W.I.D., worked in concert. They kept the application moving, ultimately, to its approval by the State Water Resources Control Board.

A strong consideration of the SWRCB in approving the transfer is the need of both districts. Westlands has a critical need to save the crops. O.W.I.D. has a critical need to repair its leaky ditch system. This one-time transfer will provide both Districts with a valuable opportunity.

CAPITAL IMPROVEMENTS NOTED

1990 has seen another giant step taken in the O.W.I.D.'s capital improvement program. District crews have been busy replacing waterlines and services throughout the area.

So far this year the District has added over 16,500 feet of waterline to its asset ledger. Each foot of new line replaces old waterline. Once a line is replaced, the chance of a leak occurring is greatly reduced.

As leaks are reduced, disruption in service to our customers is eliminated. Reduction in leaks will also minimize damage to roads, and lower maintenance costs. Overall, such improvement work is a benefit to our "infrastructure".

A Piece of the Big Picture

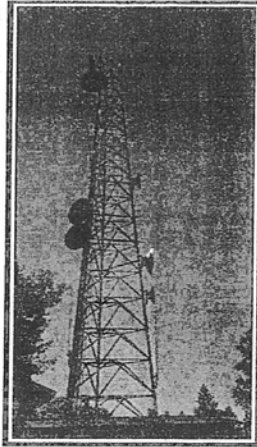
As reported by the *Nation's Building News*, Nov. 14, 1988, infrastructure is defined as "public works that bind the country together economically and permit the improvement in the quality of our lives". As a nation our infrastructure is on the decline. Public Works spending in 1960 was 3.6% of GNP but had declined to 2.6% of GNP by 1985.

A spokesman for the Department of the Interior amplified the problem, "We have realized the depreciation and deterioration of the already-existing infrastructure. And as it deteriorates, it accelerates by order of magnitude if you ignore it, and this has an adverse economic impact."

Watt's New?

Power division personnel have been continuing their work on the District's SCADA project. SCADA is an acronym for Supervisory Control And Data Acquisition.

What this means is that the District's four



Microwave Tower at Sunset Peak

powerhouses will be able to be operated by remote control. In addition, information about the facilities can be transmitted to remote sites for analysis.

The key to this "magic" is a microwave system. The system will operate in two directions, sending instructions to the powerhouses and receiving data from them. The SCADA will provide a high level of operational flexibility and data management. The new system is expected to be operational by December of this year.



Recently Completed Flume

FORBESTOWN DITCH DRY

An effort, designed to increase the reliability of the Forbestown Ditch, resulted in a three week suspension of water deliveries to customers along this thirty-three mile conduit.

The October outage provided O.W.I.D. crews with a dry ditch. This is necessary to complete the scheduled work. This year's target is the first eight miles of the ditch, located east of Forbestown.

1990's ditch projects will augment the work completed in October of 1989 (see *The Pipeline*, Nov. 1989). The District's goal is to improve the reliability of the ditch. This is done by strengthening the ditch banks. In addition to the ditch banks, the wooden flumes are being repaired or replaced.

Wherever possible wooden flumes will be replaced with steel arch pipe. If the installation of pipe is not practical, the flumes are replaced with new wooden flumes.

The wooden flumes being installed this year

6. A small portion of the South Honcut Ditch has collapsed. A new box flume will be installed to correct this problem.

General Manager Emerson reported:

1. Starting on May 5, 1981, and for the balance of the irrigation season, the ditchtenders will be working from 7:00 a.m. to 3:30 p.m.
2. Private ditches are being cleaned in preparation for the irrigation season. The delinquent irrigation accounts are being pursued.
3. A meeting has been scheduled for May 6, 1981 at 7:30 p.m. at the District Office at which time Legal Counsel Paul Minasian, Directors Nichols and Stogsdill, and General Manager Emerson will meet with Dr. Fritchard and his committee on the South Butte County water matter.

POWER DIVISION REPORTS: Power Superintendent Steven Onken reported:

- 4/81
1. The last of the three diversion dams built to divert water into the Miners Ranch Canal will be completed by Friday. This is additional water which has never been turned into the canal before. The water is being measured to check the amount being diverted. A letter to PG&E will be prepared for Board approval to advise PG&E we are providing surplus water. This should fall under the contract for surplus water payment.
 2. Comments were received from the Minasian Law Firm on Croleve Creek, and a meeting was held with the U.S. Forest Service on this matter. Contacts are being made with other agencies to see if we can develop water rights to turn this water into the Forbestown diversion dam so it can be utilized through the Forbestown powerhouse.
 3. The Kelly Ridge unit tripped off the line last Wednesday and Thursday due to excessive heat. PG&E now has placed a high priority on installing the fans. The powerhouse has been limited to less than a full load for several days due to excessive heat. The installation of fans and payment to the District will be negotiated with PG&E.
 4. Water is being released from Sly Creek now. The Woodleaf and Forbestown Powerhouses are running at approximately 60% of full load. Kelly Ridge Powerhouse is running full load, unless overheating occurs. It is planned to drain Sly Creek by September 1st without wasting any water.
 5. The removal of silt from Slate Creek Diversion Dam will be investigated with the possibility of selling the gravel to a private contractor. Two contractors have been found who are interested and they will visit the site within the next two weeks. It might be possible to form a contract to remove 20,000 cu. yds. of gravel a year.
 6. At the present time the United States Geological Survey provides the hydrographic services for OWID's Power Division at a cost of \$40,730.00 for the year 1981. It is proposed that we contract with PG&E to provide a hydrographer for OWID and Yuba County Water Agency's Power Division in lieu of contracting with USGS. Initial contacts have been made with PG&E and Yuba County Water Agency, and both parties feel this would reduce costs and provide an improved service. An estimated \$10,500 could be saved annually from the O&M costs, fish releases could be available to the Water Division to assist in measurements of irrigation flows. The Board approved further investigation and negotiations with PG&E and YCWA to put together an agreement acceptable to all three parties.

- State Treasurer's Office in regard to the District's water treatment, storage and distribution project, and the sale of bonds and interim financing of the construction of such project and such other subjects as shall be deemed appropriate by the District Securities Division.
2. That the staff and consultants of the District are hereby authorized to incur and to pay such expenses including out-of-pocket costs and charges for the time of staff of the District Securities Division, State Treasurer's Office, State of California, incurred in such meetings, discussions and negotiations and investigations.
- Passed and adopted on this 8th day of May, 1979, by the following vote:
 Ayes: Directors McInturf, Stogsdill, Drake, Nichols, Harris
 Noes: None
 Abstain: None

WATER DIVISION REPORTS: The Manager reported as follows:

1. Warmack Lease: The site of the Pellicotte Chlorination Station and a small storage tank are located on the Warmack property under terms of a 10-year lease that will be up for renewal this year. A new water line is being installed at this time by a subdivider that will tie into the existing water line on the Warmack property. The Manager proposed an exchange of a future water connection for a permanent easement to the new pipe being installed by the subdivider across Warmack property (approximately 100 feet). This exchange would eliminate any funds changing hands. Also, the lease will have to be renegotiated until the new water bond issue project is complete, and this will be considered in the negotiations and exchange with the Warmacks. Motion was made by Director Nichols, seconded by Director Harris, to approve the exchange as presented. Motion carried unanimously and was so ordered.
2. The Manager and Lee Kline, Water Superintendent, attended a meeting at Davis with Dr. William Pritchard and the staff of the U.S. Department of Agriculture to investigate the possibility of the USDA funding the feasibility costs involving the water supply to the southern portion of the County. It was the consensus of opinion that even if the feasibility study could be funded, a long period of time would be involved, which essentially eliminated this source of funding. It was recommended that Dr. Pritchard contact those who had signed the original petition for water to that area to see if there was a possibility of funding coming from those interested in the project. Dr. Pritchard was to report on his findings as soon as his schedule would permit.
3. A meeting has been scheduled for May 10, 1979 with the City Manager and Public Works Director of Yuba City and OWID staff to discuss the possibility of water sales to Yuba City.
4. A number of applications have been received, or are in the process of being received, from the Black Bart area. The Forbestown ditch runs through this area. The future plans of the District indicate the desirability of eliminating the Forbestown ditch as a water carrier as soon as possible and, therefore, the Manager recommended that no annexations to the District be allowed. Any annexation to the District would only increase the water users in the area and would be detrimental to cutting the water to that ditch at a future time. After discussion the Board concurred in the decision to discourage annexations in this area.

Water Superintendent Lee Kline reported as follows:

1. There were 19 meter sets in April;
2. 102 leaks were fixed;
3. Claude Mecum has completed cleaning of ditches in Bangor.

POWER DIVISION REPORTS: Power Superintendent Don Thompson reported as follows:

1. Miners Ranch Tunnel is progressing on schedule.
2. A request has been received from Erickson Lumber Co. for authorization to place a helicopter landing site adjacent to the Woodleaf-Penstock area for a two-week period only. A hold harmless agreement

Mr. Roger Bailey provided a written communication which was presented to the board as follows:
SFWPA BOD Mtg, March 22, 2022

Thank You for the opportunity to be here Live again! Two Years since Covid's closure to Member In-Person-Attendance.

We do Appreciate the reopening of BOD Meetings to the Members!

Appreciation to Director John Starr, for responding, conferring, and considering the Inputs submitted to him. BTW Continued good recovery wishes.

Appreciation to Rath Moseley, for recent conversation, and inclusion of my "emailed" thoughts as shown in Todays "BOD Booklet".

And..... Thanks to Staff for the past 23 Months of BOD Booklets on the "Chair at front Door"! I missed one, my error. Reviewed them all!

In reviewing Monthly Booklets, there's Lots of information, However upon its' release much of the information presents the past picture of a full Month in arrears.

That points to the value of being able to attend in person Meetings..... A real time people exchange of information transactions!

I appreciate Board Members considering the positions offered in my email, as shown in Today's Booklet. One of the topics has been answered by Members Attendance here today. The other 2 topics, are reserved for a future meeting that "fits" the topics. After 24 Months there is a Backlog of items to that can be brought before the BOD and Management.

Questions and Observations

Is there an agreement pending for Hydro-Power Sales separate from PG&E?

The Legal attacks from the **NYWD** are very troubling?

- Costly in Management Time, Staff Time, & Legal Costs, what is expected to be the outcome.
- 2005 Agreement is at the source of this entanglement! Is that in question?
- **NYWD** and Attorney "nefarious behavior".
- If **SFWPA** prevails, is there recourse?

Again, appreciate the re-opening! Thank You

Ms. Marieke Furnee submitted comment via public relations and the General Manager read the below content.
Dear South Feather,

Yesterday, I received a letter from the State Water Resources Control Board stating that we need to prepare for more drought impacts and plan ahead for water shortages throughout California.

I am sure you got it too, as did NYWD.

When NYWD got this letter in the past, they have cut off irrigation water deliveries completely every time in the last ten years. I am very concerned that they will hide behind the drought declaration again coming Friday and deny us water again.

Therefore I wish to tell you how pleased I was when I looked at your website and found your 2020 water shortage contingency plan.

It opens with a delicious sentence:” Based on the supply and demand assessments conducted by the Agency, SFWPA believes that it’s sources of developed water supply will continue to more than adequately meet the current and the foreseeable demand through 2045.”

And in a recent letter to Foothill Water Coalition, SFWPA writes:” Yes, South Feather has sufficient raw water supply to deliver 24 cfs at SF-14.”

Both statements will be delivered via public comment to NYWD this Friday and then we will have to see what they do.

One more year of not delivering will make at least three of our best farmers go out of business. And damage the groundwater supply for our community even more.

In an interesting example of hypocrisy, NYWD was found out to waste north of 100 K gallons of water yearly at the decrepit Challenge water tank, while this tank was slated to be replaced just before the current GM took office. He killed the project in his fourth month on the job and voiced in 2012 that the tank “will be replaced once the power revenues come in.”

That was 10 years and 6 million dollars of power revenues ago.

We claim that this lack of action constitutes neglect and waste and a breach of fiduciary duty. None of the directors approached were responding with any concern or outrage, they are therefore also not performing their duty as they should.

Last year you had 47 leaks on the service lines with about 7,000 customers. NYWD had 48 leaks on the service lines and 8 on the main lines in that same time period, serving 700.

You worked all year to secure your fire hydrants from water theft, NYWD did not. The hydrants are easy to reach in dark forested areas and unsecured and unmetered.

Water waste is going to be untenable this year, cutting off irrigation customers to pretend to be conserving water will not take the stain away.

Thank you so much for listening and being so very transparent with your data, it really helps me make our case in the struggle with your business partner.

Marieke Furnee

DIRECTORS' REPORTS

Director Starr: Appreciates the quality of work by SF staff.

Director Moreland: Thanked everybody for their efforts and understands that COVID has not been easy.

Director Wulbern: Excited about the Palermo project mainline extensions and annexation of the area.

Director Hickman: Echoed Director Moreland's comments.

Director Wright: No report for the month of March.

RECESS (3:37)

President Hickman offered opportunity for public comment on closed session items.

CLOSED SESSION (convened at 3:38 p.m.)

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857

B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Butte County Superior Court Case No. 21CV00815

Conference with Real Property Negotiators (Government Code § 54956.8)

Real property negotiators District staff, and District legal counsel to discuss a potential 2022 water transfer with Santa Clara Valley Water District.

OPEN SESSION (reconvened at 4:30 p.m.) – President Hickman announced that legal counsel was given direction during the closed session.

ADJOURNMENT (4:31 p.m.)

Rath T. Moseley, Secretary

Tod Hickman, President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors
FROM: Steve Wong, Finance Division Manager
DATE: April 15, 2022
RE: Approval of Warrants and Checks
Agenda Item for 4/26/22 Board of Directors Meeting

March, 2022 expenditures are summarized as follows:

Checks:	<u>61803</u> to <u>62016</u>	\$ <u>676,586.13</u>
Electronic Fund Transfers:	<u>220301</u> to <u>2203001</u> ,	\$ <u>5,775,837.95</u>
Payroll Expenses:		\$ <u>516,153.58</u>
TOTAL EXPENDITURES FOR MARCH, 2022		\$ <u>6,968,577.66</u>

At March 31, 2022, the authorized balance available was \$470,046.41.

Action to approve all expenditures:

"I move approval of expenditures for the month of March, 2022 in the amount of \$6,968,577.66 and authorize the transfer of \$1,210,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses."

South Feather Water and Power Agency
Checks Paid, March, 2022

Date	Check #	Vendor Name	Account	Description	Amount
03/04/2022	61803	Allied Electronics & Automation	07-63-63270	Fluke analyzer upgrade kit, voltage set	3,413.75
03/04/2022	61804	Better Deal Exchange	07-63-63100	Shop Vac, threaded rod, coupling nuts, hardware	125.55
03/04/2022	61805	Garrett Daley	07-63-63260	Pressure regulators for WPH TWD	156.53
03/04/2022	61806	Dan's Electrical Supply	07-68-68260	Pipe fittings, nuts, hubs	83.02
03/04/2022	61807	Dawson Oil Company	07-63-63100	Turbo GST 46 oil	2,336.17
03/04/2022	61808	F.E.R.C.	07-67-67501	Hydropower annual US land fees for 2022	59,561.22
03/04/2022	61809	Jimmy P Tools LLC	07-66-66270	Angle wrench set, cobra pliers, reversible drill, pry bar	2,344.15
03/04/2022	61810	Mt. Shasta Spring Water	07-63-63100	Bottled water	106.97
03/04/2022	61811	Napa Auto Parts	07-66-66150	Gasket maker, sealant, DEF fluid, worklight, oil	310.97
03/04/2022	61812	Oroville Safe & Lock	07-66-66100	Padlocks, keyed alike, 5	249.62
03/04/2022	61813	P G & E	07-63-63250	Electrical service, 12/4/21-2/2/2022	13,616.20
03/04/2022	61814	TJ/H2b Analytical Services USA LLC	07-63-63201	Oil sample testing for FPH	480.00
03/04/2022	61815	Valley Iron Inc. Oroville	07-64-64260	Metal tube, metal	286.33
03/04/2022	61816	AT&T	07-68-68251	Energy communication service, Jan 2022	80.88
03/04/2022	61817	AT&T Mobility	01-58-58251	Cell phone & tablet service, 1/19/22-2/18/22	371.33
03/04/2022	61818	Better Deal Exchange	01-54-54104	Gate valve, couplings, seal tape, adapter, gloves	315.55
03/04/2022	61819	Bobcat of Chico	01-56-56150	Seal kit, filters	217.23
03/04/2022	61820	CDW Government, Inc.	07-68-68100	SSD drives, 256 GB (6) and 512 GB (4)	722.29
03/04/2022	61821	Copy Center	01-53-53201	Shipping fees, 2/3 and 2/14/22	77.12
03/04/2022	61822	Core & Main LP	01-54-54104	Pipe, valves, saddles, tape	9,603.84
03/04/2022	61823	Del-Mar Equipment Rentals	01-54-54295	Concrete	539.13
03/04/2022	61824	Dish Network	01-50-50251	Satellite service, 3/8/22-4/7/22	144.81
03/04/2022	61825	DLT Solutions	07-68-68380	CAD license and support, 3/7/22-3/6/23	1,076.16
03/04/2022	61826	Francotyp-Postalia, Inc.	01-50-50171	Postage machine rental, 2/20/22-5/19/22	146.14
03/04/2022	61827	Hach Co.	01-53-53260	M RTP supplies	740.16
03/04/2022	61828	Home Depot Credit Service	01-54-54270	Impact wrench, saw blades, gloves, glass cleaner	258.42
03/04/2022	61829	Industrial Power Products-Oroville	01-56-56150	Chain loops, finger blades, filters, wing nut	157.73
03/04/2022	61830	Jimmy P Tools LLC	01-56-56274	Mini terminal tool kit	111.49
03/04/2022	61831	K-Gas, Inc.	01-56-56160	Propane, 2/11 and 2/25/22 deliveries	40.35
03/04/2022	61832	Ashlee Long	01-55-55394	Employee health benefit reimbursement, Feb 2022	60.00
03/04/2022	61833	Mendes Supply Company	01-56-56100	Mop head	10.57
03/04/2022	61834	Napa Auto Parts	01-56-56150	Shocks, front axle, disc pads, fuel filters	724.41
03/04/2022	61835	Normac	01-55-55205	Relief valve assemblies, seal rings	3,744.65
03/04/2022	61836	Office Depot, Inc.	01-50-50106	Toner, desk supplies, dividers	1,577.64
03/04/2022	61837	O'Reilly Auto Parts	01-56-56150	Wipes, degreaser, air freshner	47.48
03/04/2022	61838	Oro Dam Auto Center	01-56-56150	Diagnositc services	79.00
03/04/2022	61839	Oroville Cable & Equipment Co.	01-56-56150	Hydraulic hose, fire extinguisher decals	59.21
03/04/2022	61840	Pace Supply Corp.	01-00-22300	Pipe, fittings, valve	1,124.72
03/04/2022	61841	Ramos Oil Co.	01-56-56160	Fuel and diesel, 2/11 and 2/25/22 deliveries	6,873.74
03/04/2022	61842	Ridge Transmissions	01-56-56150	Transmission rebuild	1,999.85
03/04/2022	61843	SWRCB Accounting Office	01-53-53501	Water system annual fees, 7/1/21-6/30/22	21,653.02
03/04/2022	61844	Tehama Tire Service, Inc.	01-56-56150	New tires, 4, C-3	687.53
03/04/2022	61845	Valley Iron Inc. Oroville	01-54-54104	Pipe, round bar	216.57
03/04/2022	61846	Weimer and Sons	01-54-54264	Utility sand, virgin AB	1,207.44
03/08/2022	61847	Rio Vista Ford Inc.	01-00-11183/2022-0215	2021 Ford Ranger	42,784.93
03/09/2022	220301	Cal PERS	01-50-50400	Employee health insurance, Mar 2022	178,681.77

South Feather Water and Power Agency
Checks Paid, March, 2022

Date	Check #	Vendor Name	Account	Description	Amount
03/10/2022	2203001	Pace Analytical Services, LLC	01-53-53201	Water testing	99.20
03/11/2022	61848	Accularm Security Systems	01-50-50201	Alarm monitoring, March 2022	197.00
03/11/2022	61849	Advanced Document Concepts	01-50-50380	Printer/copier maintenance, Feb 2022	841.46
03/11/2022	61850	AT&T Long Distance	07-60-60251	Service 1/21/22-2/24/22	79.65
03/11/2022	61851	Better Deal Exchange	01-53-53260	Couplings, level, chalk line, roof cement, socket set	110.41
03/11/2022	61852	California Society of Municipal Finance Officers	01-50-50224	2022 annual membership	110.00
03/11/2022	61853	Capital One	01-53-53260	Batteries, cleaning supplies, phone case	99.89
03/11/2022	61854	CDW Government, Inc.	01-58-58100	Desktop computers, cables, monitor stands	1,924.95
03/11/2022	61855	Comcast	01-53-53251	Communications service, Mar 2022	2,387.33
03/11/2022	61856	Comer's Print Shop	01-50-50106	Stamps	62.68
03/11/2022	61857	Dawn Cook	01-56-56394	Employee health benefit reimbursement, Feb 2022	50.00
03/11/2022	61858	Core & Main LP	01-00-22300	Coupler, pipe fittings, tubing	1,156.99
03/11/2022	61859	Fastenal Company	01-53-53260	Shank carbide burr set	215.01
03/11/2022	61860	Home Depot Credit Service	01-54-54270	Cordless hammer drill, lumber, saw blades	1,374.09
03/11/2022	61861	Jimmy P Tools LLC	01-56-56274	Relay buddy kit, punch & chisel set	320.17
03/11/2022	61862	Las Plumas High School	01-50-50217	2022 Safe grad night donation	500.00
03/11/2022	61863	Napa Auto Parts	01-56-56150	Battery, oil, seals	538.01
03/11/2022	61864	New Pig	07-62-62102	Heavy duty 2-drum poly spill container	1,096.30
03/11/2022	61865	Northgate Petroleum Co.	01-53-53260	Oil	839.48
03/11/2022	61866	Office Depot, Inc.	01-50-50106	Printer, desk supplies, date stamp	797.92
03/11/2022	61867	Orkin Pest Control	01-53-53201	Pest control service, Feb & Mar 2022	172.20
03/11/2022	61868	Jaymie Perrin	01-52-52394	Employee health benefit reimbursement, Feb 2022	60.00
03/11/2022	61869	Recology Butte Colusa Counties	01-56-56250	Garbage service, Feb 2022	1,103.08
03/11/2022	61870	Triangle Rock Products, LLC	01-54-54264	CL 2 base	187.12
03/11/2022	61871	Vista Net, Inc.	01-50-50251	Backup license, internet filtering, Mar 2022	3,112.74
03/11/2022	61872	Wilbur-Ellis Company LLC	01-54-54295	Round up, Garlon	1,006.11
03/11/2022	61873	William Wong	01-50-50394	Employee health benefit reimbursement, Feb 2022	60.00
03/11/2022	61874	Alpine Portable Toilet Service	07-63-63171	Portable toilet service, Mar 2022	270.00
03/11/2022	61875	Burlington Safety Lab., Inc	07-63-63201	Lineman rubber insulated gloves	95.00
03/11/2022	61876	Capital One	07-63-63100	Bottled water, paper and cleaning supplies	109.43
03/11/2022	61877	Comcast Business	07-63-63251	CAISO meters 3/3/22-4/2/22	136.89
03/11/2022	61878	Copy Center	07-64-64201	Shipping fees	250.48
03/11/2022	61879	Grainger Inc.	07-63-63260	RTV silicone sealant	161.09
03/11/2022	61880	K-Gas, Inc.	07-66-66250	Propane, 3/8/2022 delivery	3,100.79
03/11/2022	61881	McMaster Carr Supply Co.	07-63-63100	Threaded rods, pipe fittings, spring pens, hardware	1,812.35
03/11/2022	61882	Mendes Supply Company	07-63-63100	Paper and cleaning supplies	287.05
03/11/2022	61883	MSC Industrial Supply Company	07-63-63260	Epoxy, loctite gasket eliminator, punch set	1,268.44
03/11/2022	61884	Oroville Cable & Equipment Co.	07-66-66171	Tank rental, spool rope, ear plugs	380.01
03/11/2022	61885	Oroville Ford	07-66-66150	Oil filter	24.11
03/11/2022	61886	Ramos Oil Co.	07-66-66160	Gas and diesel, 3/2/22 delivery	6,504.48
03/11/2022	61887	Tehama Tire Service, Inc.	07-66-66150	Tires for T-121, 4	1,078.31
03/11/2022	61888	Weimer and Sons	07-66-66260	Gravel	219.17
03/11/2022	61889	A D P, Inc.	01-50-50201	Payroll processing, Mar 2022	1,475.71
03/11/2022	61890	ACWA-JPIA	01-50-50400	Employee vision & dental insurance, Apr 2022	9,672.14
03/11/2022	61891	AFLAC	01-00-22915	Employee supplemental insurance, PE 1/22 & 2/5/22	1,249.74
03/11/2022	61892	Empower Retirement/MassMutual	01-00-22908	Employee 457 contributions PE 3/5/2022	100.00

South Feather Water and Power Agency
Checks Paid, March, 2022

Date	Check #	Vendor Name	Account	Description	Amount
03/11/2022	61893	IBEW #1245	01-00-25207	Member dues, Mar 2022	6,141.08
03/11/2022	61894	Mission Square Retirement	01-00-22908	Employee 457contributions PE 3/5/2022	32,017.18
03/11/2022	61895	Nationwide Retirement	01-00-22908	Employee 457 contributions PE 3/5/2022	1,731.29
03/11/2022	61896	Reliance Standard Life	01-50-50402	Employee life insurance, Mar 2022	901.70
03/11/2022	220302	CalPERS	01-50-50413	Employee retirement contributions, PE 3/5/22	52,775.11
03/11/2022	220303	CalPERS 457 Plan	01-00-22908	Employee 457 contributions, PE 3/5/22	6,428.52
03/11/2022	220304	Lincoln Financial Group	01-00-22908	Employee 457 contributions, PE 3/5/22	1,974.30
03/18/2022	61897	AT&T Long Distance	01-53-53251	Service 2/7/22-2/28/22	9.66
03/18/2022	61898	AT&T Mobility	07-68-68251	Cell phone & tablet service, 3/3/22-4/2/22	567.19
03/18/2022	61899	Better Deal Exchange	01-54-54270	Drill bit set, center punch, PVC coupling, paint	173.80
03/18/2022	61900	C.O.M.P.	01-52-52226	DOT medical certification	125.00
03/18/2022	61901	Core & Main LP	01-00-11202/2022-0213	24" HDPE water tite pipe, locking meter lids	11,639.87
03/18/2022	61902	De Air Company	01-53-53201	HVAC insulated return and recharge BTP	982.50
03/18/2022	61903	Fastenal Company	01-56-56274	Die grinder	272.68
03/18/2022	61904	Gridley Honda	01-54-54270	Pump	588.80
03/18/2022	61905	Hach Co.	01-53-53260	Compact analyzer sample block	83.71
03/18/2022	61906	Home Depot Credit Service	01-54-54295	Lumber, concrete, rebar, battery	1,002.36
03/18/2022	61907	InfoSend, Inc.	01-55-55114	February 2022 billing services	3,809.62
03/18/2022	61908	M J B Welding Supply	01-00-15213	Wire spools, welding tips	37.22
03/18/2022	61909	McGrath Plumbing Repair	01-52-52395	Kitchen faucet repair	100.00
03/18/2022	61910	Metal Works Supply	01-54-54295	Arch pipe, galv dimple band, round bar	2,259.02
03/18/2022	61911	Minasian, Meith, Soares	07-60-60208	Professional services, Feb 2022	18,483.63
03/18/2022	61912	O'Reilly Auto Parts	01-56-56150	Power inverter, brushes	151.18
03/18/2022	61913	Oroville Ford	01-56-56150	Oil cooler assembly, gasket	115.43
03/18/2022	61914	P G & E	01-54-54250	Service, 1/3/22-2/22/22	6,046.51
03/18/2022	61915	Ramos Environmental Services	01-52-52201	Oily debris, used oils, surcharge, manifest fees	537.51
03/18/2022	61916	Tehama Tire Service, Inc.	01-56-56150	New tires, T-315, 6	2,039.69
03/18/2022	61917	Thatcher Company	01-53-53102	M RTP supplies	5,024.09
03/18/2022	61918	Trimble Inc.	01-54-54104	Batteries for PRV monitoring	447.23
03/18/2022	61919	U S A Blue Book	01-53-53260	Tubing, replacement gaskets, thermometer	764.80
03/18/2022	61920	U.S. Bank	01-53-53251	Satellite communications, permits, conferencing service	986.94
03/18/2022	61921	Vista Net, Inc.	01-58-58100	New server, professional services	1,749.72
03/18/2022	61922	Bank of America - Bank Card	07-66-66100	Winch rope	117.29
03/18/2022	61923	Coastline Equipment Crane Division	07-00-11150/202-0985	Boom truck	227,522.50
03/18/2022	61924	Helwig Carbon Products Inc.	07-63-63260	Exciter brushes	2,182.66
03/18/2022	61925	Kaman Industrial Technology	07-63-63260	Bearings for KPH vent fan	662.03
03/18/2022	61926	Napa Auto Parts	01-56-56150	Air and oil filters	84.12
03/18/2022	61927	National Instruments	07-63-63201	LabVIEW full development sys, 3/9/22-3/8/24	2,080.00
03/18/2022	61928	Northern Sierra Air Quality	07-64-64501	Plumas Co burn permit, 3/7/22-3/17/23	76.37
03/18/2022	61929	Oroville, City of	01-00-22907	City utility users tax, Feb 2022	1,822.15
03/18/2022	61930	P G & E - Sacramento	07-63-63501	Gen interconnection agr, Mar 2022	7,010.37
03/18/2022	61931	Ray's General Hardware	07-63-63100	Magnet, clamps, wrenches, sand paper, keys	123.76
03/18/2022	61932	Tehama Tire Service, Inc.	07-66-66150	Tire, T-123, 1	388.57
03/18/2022	61933	TJ/H2b Analytical Services USA LLC	07-63-63201	Oil sample tests, FPH circuit breaker, transformer	480.00
03/23/2022	220305	Signature Financial	07-00-22250	Installment payment agreement payoff	4,404,082.43
03/24/2022	220306	U.S. Bank N.A.	01-00-22168	2016 COP principal and interest payment	1,039,112.04

South Feather Water and Power Agency
Checks Paid, March, 2022

Date	Check #	Vendor Name	Account	Description	Amount
03/25/2022	61934	Allied Electronics & Automation	07-68-68100	DAQ system sensor, power supply	60.12
03/25/2022	61935	AT&T	07-66-66251	Local calls, 3/10/22-4/9/22	1,542.43
03/25/2022	61936	AT&T	07-60-60251	Circuits, 3/10/22-4/9/22	361.34
03/25/2022	61937	AT&T	07-60-60251	Fiber optic connections, Mar 2022	1,139.73
03/25/2022	61938	Big Valley Divers	07-63-63201	Diving service, FPH gates and debris removal	6,265.50
03/25/2022	61939	Grainger Inc.	07-68-68100	Tool battery pack	235.53
03/25/2022	61940	McMaster Carr Supply Co.	07-63-63260	Pipe fittings, steel enclosure, drill bits, screws	1,250.15
03/25/2022	61941	Northern Calif. Gloves	07-62-62102	Nitrile gloves, electrolyte replenishers	457.00
03/25/2022	61942	P G & E	07-63-63250	Electrical service, 1/6/22-3/3/2022	9,446.57
03/25/2022	61943	STAPLES CREDIT PLAN	07-68-68100	Batteries, ink cartridges, office supplies	357.86
03/25/2022	61944	AT&T	01-53-53251	M RTP internet connection	74.90
03/25/2022	61945	AT&T	01-50-50251	Local calls, 3/10/22-4/9/22	3,076.71
03/25/2022	61946	Butte Co. Air Quality Mgmt.	01-52-52501	BCAQMD burn permit, 2022	39.20
03/25/2022	61947	Carboline Company	01-53-53260	Polyurethane finish	370.63
03/25/2022	61948	CDW Government, Inc.	01-58-58100	Solid state drives, phone headset	882.54
03/25/2022	61949	Dan's Electrical Supply	01-53-53260	Couplings, straps	29.94
03/25/2022	61950	E & M Machinery, Inc.	01-58-58360	Historian support and license, 3/2/22-3/2/23	7,850.00
03/25/2022	61951	Fastenal Company	07-64-64260	Cutting fluid, U-bolts	38.72
03/25/2022	61952	Grid Subject Matter Experts	07-60-60201	Consulting services, Feb 2022	1,870.00
03/25/2022	61953	Hach Co.	01-53-53260	M RTP supplies	135.67
03/25/2022	61954	McMaster Carr Supply Co.	01-53-53260	Indicating desiccant bags	26.94
03/25/2022	61955	Napa Auto Parts	04-56-56150	Battery, door handle, filters	352.89
03/25/2022	61956	Office Depot, Inc.	01-50-50106	Envelopes, paper, office supplies	333.85
03/25/2022	61957	Orohealth Professional Group	01-52-52226	COVID testing	98.00
03/25/2022	61958	Oroville Ford	01-56-56150	Hitch, T-318	214.56
03/25/2022	61959	Pace Supply Corp.	01-00-22300	Copper tube, tubing cutter, PVC glue	3,121.65
03/25/2022	61960	John Shipman	01-53-53394	Employee health benefit reimburse, Jan & Feb 2022	120.00
03/25/2022	61961	Tehama Tire Service, Inc.	01-56-56150	New tires, T-304, 4	782.92
03/25/2022	61962	Verizon Wireless	01-53-53251	Cell phone service, 2/11/22-3/10/22	123.15
03/25/2022	61963	Vista Net, Inc.	01-58-58100	Database software license, server tech services	1,959.26
03/24/2022	61964	Empower Retirement/MassMutual	01-00-22908	Employee 457 contributions PE 3/19/2022	100.00
03/24/2022	61965	Mission Square Retirement	01-00-22908	Employee 457 contributions PE 3/19/2022	1,465.50
03/24/2022	61966	Nationwide Retirement	01-00-22908	Employee 457 contributions PE 3/19/2022	1,679.88
03/24/2022	61967	Standard Insurance	01-50-50403	Employee disability insurance, Apr 2022	3,230.79
03/25/2022	220307	Cal PERS	01-50-50414	Unfunded accrued liability payment, Mar 2022	38,046.08
03/25/2022	220308	CalPERS	01-50-50413	Employee retirement contributions, PE 3/19/22	46,337.56
03/25/2022	220309	CalPERS 457 Plan	01-00-22908	Employee retirement contributions, PE 3/19/22	6,428.52
03/25/2022	220310	Lincoln Financial Group	01-00-22908	Employee retirement contributions, PE 3/19/22	1,872.42
03/31/2022	61968	Trisha & Leonardo Atehortua	01-00-22200	Refund, UB 17548	19.07
03/31/2022	61969	Destiny & Logan Bamford	01-00-22200	Refund, UB 17184	27.13
03/31/2022	61970	Ron Beachamp	01-00-22200	Refund, UB 14997	69.56
03/31/2022	61971	Robert Bettencourt	01-00-22200	Refund, UB 15822	849.40
03/31/2022	61972	Brandi Cooper	01-00-22200	Refund, UB 14886	20.26
03/31/2022	61973	Earth X Design	01-00-22200	Refund, UB 17888	849.40
03/31/2022	61974	Susan or Ricky Kelley	01-00-22200	Refund, UB 20138	21.94
03/31/2022	61975	Matthew A. LaFazia	01-00-22200	Refund, UB 15613	27.60

South Feather Water and Power Agency
Checks Paid, March, 2022

Date	Check #	Vendor Name	Account	Description	Amount
03/31/2022	61976	Joseph Putyrae	01-00-22200	Refund, UB 14287	694.25
03/31/2022	61977	Catherine A. Raevsky	01-00-22200	Refund, UB 15596	24.80
03/31/2022	61978	Meghan Shorter	01-00-22200	Refund, UB 20621	20.09
03/31/2022	61979	Allied Electronics & Automation	07-68-68100	Scissors, cutters, power cord	84.72
03/31/2022	61980	Dawson Oil Company	07-63-63100	GST 46 turbo oil	2,232.17
03/31/2022	61981	Kestrel Power Engineering	07-67-67201	NERC tests/analysis	11,500.00
03/31/2022	61982	K-Gas, Inc.	07-66-66250	Propane	1,443.97
03/31/2022	61983	Matco Tools	07-66-66100	Light, retractable leads	384.07
03/31/2022	61984	Mt. Shasta Spring Water	07-63-63100	Bottled water	125.00
03/31/2022	61985	Napa Auto Parts	07-63-63260	Fan belts, brake cleaner, oil filters	567.25
03/31/2022	61986	NorCal Power Services LLC	07-63-63201	NERC sta. battery maint inspections/testing	7,560.00
03/31/2022	61987	North Yuba Water District	07-66-66250	Water service, 1/19/22-3/17/22	60.25
03/31/2022	61988	SGS North America, Inc.	07-63-63201	Test oil samples for FPH	273.00
03/31/2022	61989	Thermometrics	07-63-63260	Resistant temperature devices for FPH turbine	801.38
03/31/2022	61990	Ulteig Engineers, Inc.	07-00-11204/2020-0970	Retainage fees	4,857.45
03/31/2022	61991	USDA - Forest Service	07-60-60501	2021 special use permit, road use	2,525.03
03/31/2022	61992	Accularm Security Systems	01-50-50201	Alarm monitoring, April 2022	197.00
03/31/2022	61993	AT&T	07-68-68251	Energy communication service, Feb 2022	80.88
03/31/2022	61994	AT&T Mobility	01-58-58251	Cell phone and tablet service, 2/19/22-3/18/22	371.26
03/31/2022	61995	Better Deal Exchange	01-54-54295	Fittings, pipe, marking paint, pipe wrap	950.87
03/31/2022	61996	Bobcat of Chico	01-56-56150	Clamp pivot pin	136.89
03/31/2022	61997	CDW Government, Inc.	01-58-58100	Phone headset, keyboard	399.91
03/31/2022	61998	Core & Main LP	01-00-22300	Clamps, saddle	864.92
03/31/2022	61999	Cresco Equipment Rentals	01-54-54270	Asphalt diamond blades	242.91
03/31/2022	62000	Dawson Oil Company	01-56-56160	Oil	41.82
03/31/2022	62001	Del-Mar Equipment Rentals	01-00-11202/2022-0213	Concrete, ball & mount, fittings, fuel	1,052.00
03/31/2022	62002	Dish Network	07-60-60201	Satellite service, 4/8/22-5/7/22	144.81
03/31/2022	62003	Enloe Medical Center	01-52-52226	Pre-employment screenings	534.00
03/31/2022	62004	Ferguson Waterworks #1423	01-00-22300	Ballcorp stop, iron saddle	638.14
03/31/2022	62005	Home Depot Credit Service	01-54-54295	Galv pipe, ball valve, brass nipple	467.06
03/31/2022	62006	Industrial Power Products-Oroville	01-56-56150	Ignition module, carburetor, oil pump	433.48
03/31/2022	62007	Jimmy P Tools LLC	01-56-56274	Locking impact extension set, bent nose cutter	249.73
03/31/2022	62008	Napa Auto Parts	01-56-56150	Battery, valve kit, tail light, filters, towels	847.05
03/31/2022	62009	O'Reilly Auto Parts	01-56-56150	Oil, grease, filters, fuses, gasket	221.62
03/31/2022	62010	Oroville Cable & Equipment Co.	01-56-56150	Hydraulic hose, fittings, drill bits	125.67
03/31/2022	62011	Oroville Ford	01-56-56150	Indicator assembly T-300	358.90
03/31/2022	62012	Ramos Oil Co.	01-56-56160	Fuel, diesel	9,235.45
03/31/2022	62013	Josh Reynolds	07-63-63394	Employee health benefit reimbursement, Feb 2022	60.00
03/31/2022	62014	Sharp's Locksmithing	01-55-55113	Keys and padlocks	351.28
03/31/2022	62015	Trimble Inc.	01-00-11176/2019-0192	Hydrant distribution remote monitoring	5,437.97
03/31/2022	62016	AT&T	07-60-60251	Router for circuit billing, Mar 2022	549.91
				March, 2022 checks paid	6,452,424.08

**SOUTH FEATHER WATER AND POWER AGENCY
PAYROLL
MARCH, 2022**

PAYROLL STATE & FED TAXES	\$	189,282.09
PAYROLL NET		326,871.49
TOTAL MARCH, 2022		\$ 516,153.58

**CREDIT CARD DETAIL
MARCH 2022 PAYMENTS**

<u>Check #</u>	<u>Date</u>	<u>Description</u>	<u>Amount</u>
61922	3/18/2022	Bank of America-Bank Card Winch rope for truck winch, T-217	\$ 117.29
61920	3/18/2022	US Bank Satellite communications, BTP Encroachment permits Employee appreciation supplies Conferencing service	\$ 495.30 446.86 29.12 15.66 986.94



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Steve Wong, Finance Division Manager

DATE: April 20, 2022

RE: General Information (regarding matters not scheduled on the agenda)
4/26/22 Board of Directors Meeting

State Controller Governmental Pay report

The 2021 Government Compensation in California report was completed by Accountant Cheri Richter and filed with the State Controller's Office. This report lists the minimum and maximum pay rates, regular pay, overtime pay, other pay, employer retirement contributions and health insurance payments for all Agency positions and will be included in the Controller's annual report of local government compensation.

Potable water

Front counter administrative staff continue to regularly receive phone calls from households experiencing their wells going dry. These individuals are being directed to the Butte County Department of Water and Resource Conservation and the California Department of Public Health "mydrywell.water.ca.gov" webpage for assistance and to report their water shortage.

Front counter reopened

The door to the front counter opened on Monday, March 28, I am pleased to report that the transition and return to "normal" in-person operations has been smooth.

Supplemental Appropriation/Budget Modification 2022-2

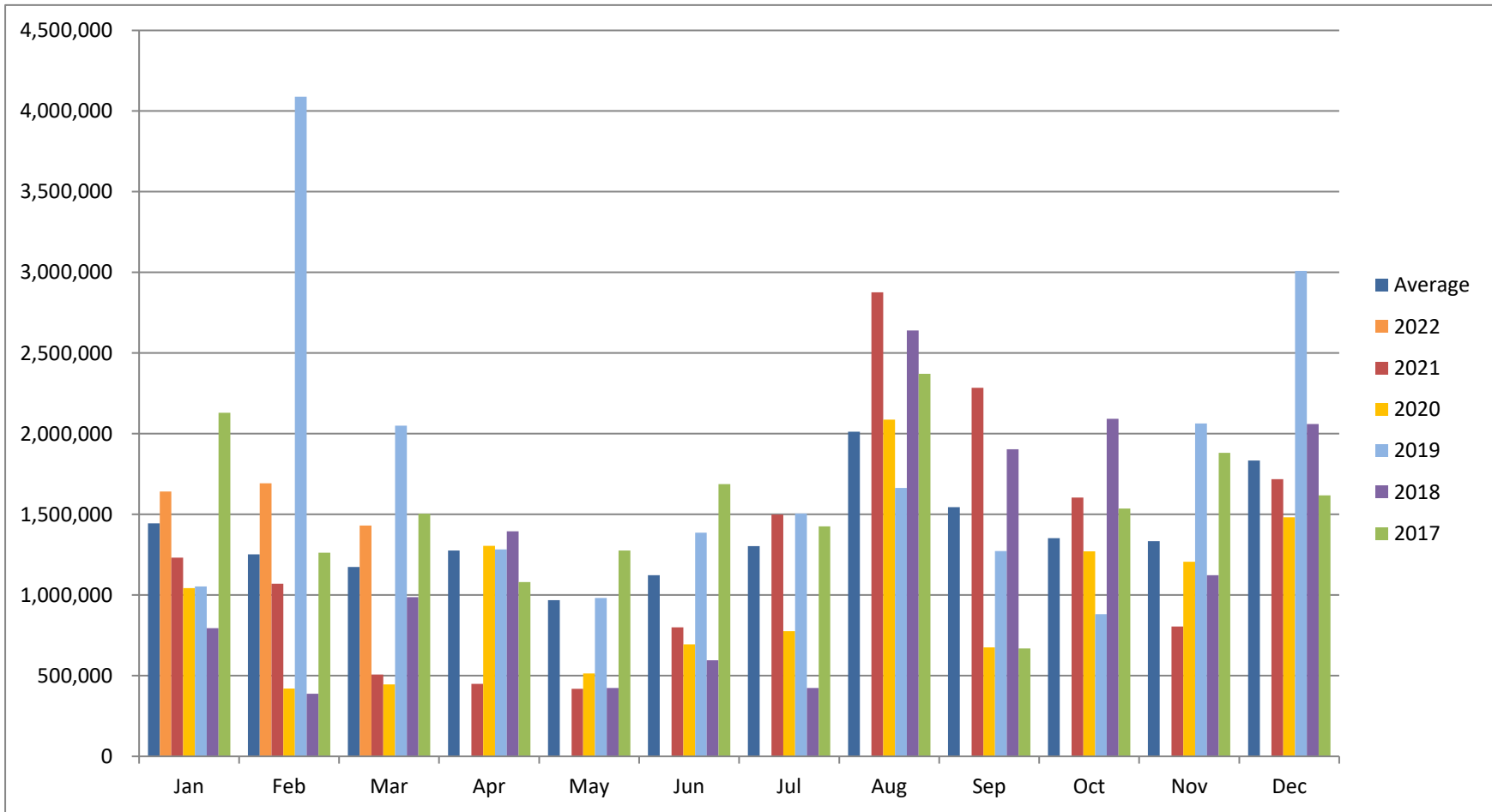
A \$10,000 supplemental appropriation has been prepared for project 2022-0987, DAC 2 Rack server for SCADA system, increasing the budget appropriation from \$40,000 to \$50,000. The increase is necessary as the work is being performed as a standalone project and not as part of a bigger project as originally considered and the hourly rate for engineering services has increased since the submittal of the original quote.

Also, a budget modification to transfer appropriations of \$4,500 from account 07-66-66100-6, JFOF Shop, supplies, to account 07-66-66270-6, JFOF Shop, small tools, has been prepared to more accurately reflect current year purchases.

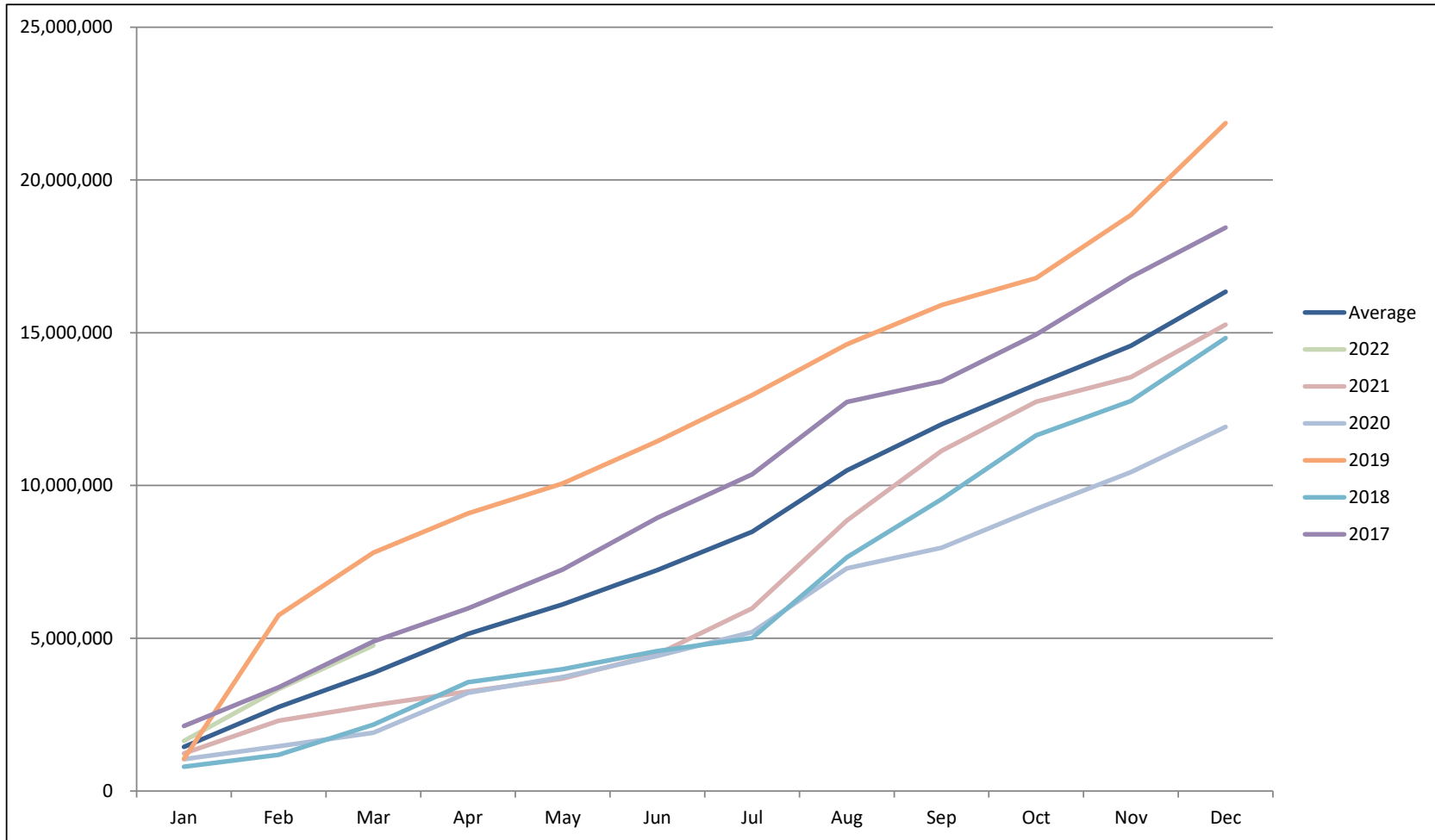
2021 Audit

Work on audit-related tasks and schedules continues. As has been the practice over the last two years, most, if not all, of the audit work will be performed remotely. This year's audit is being conducted by Fedak & Brown, LLP Certified Public Accountants, the first year of our three year engagement with them. With this being the first year working with these auditors, a more extensive review of the Agency's policies and procedures is currently being completed.

South Feather Water and Power Agency Power Sold By Month



South Feather Water and Power Agency
Cumulative Power Purchases
All Powerhouses



South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 April 26, 2022 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019</u> <u>ACTUAL</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>ESTIMATED</u>	<u>2022</u> <u>BUDGET</u>	<u>2022</u> <u>ACTUAL</u> <u>Thru 3/31/2022</u>	<u>% of</u> <u>Budget</u>
REVENUE:							
	41150 Sale of Electricity	19,631,871	10,640,356	17,375,993	18,350,000	4,401,500	24%
	41502 Water Sales	0	0	5,600,000	0	0	0%
	42306 Current Service Charges	15,512	12,131	54,207	17,500	14,018	80%
	42331 Concession Income	0	0	0	0	0	0%
	49250 Interest Income	665,557	427,042	0	60,000	0	0%
	49321 State of CA, DWR	0	0	0	0	0	0%
	49405 Insurance Reimbursement	601,929	80,452	67,865	75,000	0	0%
	49521 JFOF FEMA	0	443,135	108,611	0	0	0%
	49522 JFOF CalOES	0	114,763	58,876	0	0	0%
	49929 Miscellaneous Income	9,306	0	2,700	3,000	0	0%
	Total Revenue	<u>20,924,175</u>	<u>11,717,879</u>	<u>23,268,252</u>	<u>18,505,500</u>	<u>4,415,518</u>	<u>24%</u>
OPERATING EXPENSES:							
JFOF Administration, 7-60							
	Salaries & Benefits	1,038,309	1,153,138	892,702	833,174	122,308	15%
	Supplies	4,666	2,810	3,671	6,600	761	12%
	Services	695,666	344,280	385,413	366,050	50,146	14%
	Utilities	33,290	37,989	39,240	35,075	9,851	28%
	Fuel, Oil, Auto	0	498	25	0	0	0%
	Training/Dues	12,466	15,180	13,012	13,150	12,189	93%
	JFOF Administration, 7-60	<u>1,784,397</u>	<u>1,553,895</u>	<u>1,334,063</u>	<u>1,254,049</u>	<u>195,255</u>	<u>16%</u>
Risk Management, 7-62							
	Salaries & Benefits	82,084	97,456	84,945	107,805	22,415	21%
	Supplies	7,082	3,608	3,622	13,400	1,668	12%
	Services	158,884	196,865	227,986	234,250	220	0%
	Training/Dues	1,877	3,672	1,929	6,350	0	0%
	JFOF Environ Health & Safety, 7-62	<u>249,927</u>	<u>301,601</u>	<u>318,482</u>	<u>361,805</u>	<u>24,303</u>	<u>7%</u>
Power Plant Operations, 7-63							
	Salaries & Benefits	2,288,510	2,735,948	2,042,608	2,790,755	674,338	24%
	Supplies	65,023	36,001	56,184	121,000	32,774	27%
	Services	174,251	215,838	187,893	277,950	39,036	14%
	Utilities	61,164	76,375	49,115	48,500	14,917	31%
	Training/Dues	9,273	315	458	15,000	0	0%
	JFOF Power Plant Operations, 7-63	<u>2,598,221</u>	<u>3,064,477</u>	<u>2,336,258</u>	<u>3,253,205</u>	<u>761,065</u>	<u>23%</u>

South Feather Water and Power Agency
Joint Facilities Operating Fund Financial Report
April 26, 2022 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019</u> <u>ACTUAL</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>ESTIMATED</u>	<u>2022</u> <u>BUDGET</u>	<u>2022</u> <u>ACTUAL</u> <u>Thru 3/31/2022</u>	<u>% of</u> <u>Budget</u>
OPERATING EXPENSES (CON'T)							
Water Collection, 7-64							
	Salaries & Benefits	789,462	622,346	568,672	614,254	122,859	20%
	Supplies	67,232	42,009	47,502	86,200	15,352	18%
	Services	546,330	686,098	470,214	508,350	252	0%
	Utilities	3,648	10,183	7,995	5,000	0	0%
	Fuel, Oil, Auto	0	63	0	0	0	0%
	Training/Dues	1,099	73	0	0	0	0%
	JFOF Water Collection, 7-64	<u>1,407,771</u>	<u>1,360,772</u>	<u>1,094,383</u>	<u>1,213,804</u>	<u>138,463</u>	<u>11%</u>
Campgrounds, 7-65							
	Salaries & Benefits	44,581	52,532	4,385	55,531	0	0%
	Supplies	1,948	978	0	1,650	0	0%
	Services	8,926	7,277	2,567	52,200	2,224	4%
	Utilities	7,939	7,633	2,300	5,000	0	0%
	Fuel, Oil, Auto	23	0	0	0	0	0%
	Training/Dues	0	0	0	0	0	0%
	JFOF Campgrounds, 7-65	<u>63,417</u>	<u>68,420</u>	<u>9,252</u>	<u>114,381</u>	<u>2,224</u>	<u>2%</u>
JFOF Plant & Shop, 7-66							
	Salaries & Benefits	441,888	451,378	560,831	583,179	108,904	19%
	Supplies	23,420	17,291	15,535	31,750	15,363	48%
	Services	5,085	13,308	16,685	23,500	12,467	53%
	Utilities	69,706	71,752	85,188	76,600	23,301	30%
	Fuel, Oil, Auto	91,874	56,431	116,402	85,750	21,458	25%
	Training/Dues	0	0	0	4,000	0	0%
	JFOF Plant & Shop, 7-66	<u>631,973</u>	<u>610,160</u>	<u>794,641</u>	<u>804,779</u>	<u>181,493</u>	<u>23%</u>
Regulatory Compliance, 7-67							
	Salaries & Benefits	87,754	181,105	142,965	241,335	43,984	18%
	Supplies	17	3,058	3,061	3,950	96	2%
	Services	277,400	117,517	128,235	592,800	72,460	12%
	Utilities	0	0	0	0	237	0%
	Training/Dues	1,160	199	99	3,000	900	30%
	JFOF Regulatory Compliance, 7-67	<u>366,331</u>	<u>301,879</u>	<u>274,360</u>	<u>841,085</u>	<u>117,677</u>	<u>14%</u>
Communications & IT, 7-68							
	Salaries & Benefits	145,403	137,936	313,836	274,452	45,483	17%
	Supplies	16,388	10,400	35,838	81,540	5,613	7%
	Services	38,776	44,465	31,656	163,900	23,468	14%
	Utilities	1,707	1,936	3,455	30,000	979	3%
	Training/Dues	912	1,729	2,292	8,100	665	8%
	JFOF Communications & IT, 7-68	<u>203,186</u>	<u>196,466</u>	<u>387,077</u>	<u>557,992</u>	<u>76,208</u>	<u>14%</u>
	TOTAL OPERATING EXPENSES	<u>7,305,223</u>	<u>7,457,670</u>	<u>6,548,516</u>	<u>8,401,100</u>	<u>1,496,688</u>	<u>18%</u>
	SUB-TOTAL, REVENUES OVER OPER EXP	13,618,952	4,260,209	16,719,736	10,104,400	2,918,830	

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 April 26, 2022 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2019 <u>ACTUAL</u>	2020 <u>ACTUAL</u>	2021 <u>ESTIMATED</u>	2022 <u>BUDGET</u>	2022 <u>ACTUAL</u> Thru 3/31/2022	<u>% of</u> <u>Budget</u>
Other Non-Operating Expenses:							
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	0	0%
	2019 Install Purch Agmt Principal	(773,548)	(1,476,613)	(5,875,907)	0	0	0%
	Interest Expense	(399,896)	(308,393)	(236,578)	(99,804)	(99,804)	100%
	Pension Expense	(434,687)	0	0	(1,617,500)	0	0%
	Captial Outlay						
2010-0828	LCD Crest Modification		1,005,477	51,245	50,000	0	0%
2018-0944	JFOF PP-KPH TSV 2019		330,612	2,130	10,000	0	0%
2019-0949	FPH Cooling Water Flow Device Rebuild		3,597			0	0%
2019-0950	WPH Cooling Water Flow Device Rebuild		7,994			0	0%
2019-0952	MRC road repair, Panels 300 and 526		641,291			0	0%
2019-0960	KPH Septic System Repair / Replacement		6,144	0	10,000	0	0%
2020-0197	IT-Email exchange server		3,887	0		0	0%
2020-0965	PH booster pump impellers		8,352			0	0%
2020-0966	JS-Sly Creek Access Road Pavement Patching		45,750			0	0%
2020-0967	WC-SCD 30KW Propane Generator		60,787			0	0%
2020-0968	PP-WPH #2 cooling water pump and motor		13,090			0	0%
2020-0969	PP-KPH HVAC		6,740			0	0%
2020-0970	CO-CAISO meter installation		23,357	68,375	7,500	4,857	65%
2021-0971	CO-SCADA upgrade			222,812	7,500	(261)	-3%
2021-0972	FPH New Sump Oil Skimmer (Abanaki model SM8C02-F)			7,316		0	0%
2021-0973	Vehicle replacement-F350 utility worker truck w/utility bed, T-117			53,728		0	0%
2021-0974	WC-South Fork Div Dam Safety Buoys and Log Booms			8,949		0	0%
2021-0975	CO-SCADA master install			30,249	10,000	0	0%
2021-0976	PP-FPH Guide Bearing Oil Coolers			65,986		0	0%
2021-0977	JS-Truck Replacement for Comm Tech, replace T-101, 2004 Ford Expedition			38,855		0	0%
2021-0978	WC-STA 8 Bridge Deck Replacement			8,538		0	0%
2021-0979	CO-Backup generator, pad and appurtenances			31,256		0	0%
2021-0980	PP-Forbestown Div Dam SF-17 Access. Repl Stairs, Bridge, Trail			8,336		0	0%
2021-0981	CO-Generator Building at Sunset Hill Main Comm Site			12,302		0	0%
2021-0982	JS-Concrete aprons and approach, welding shop and hazmat			7,184	10,000	0	0%
2021-0983	JS-Truck Replacement for Roving Operator, replace 2005 Chevy			0		0	0%
2022-0984	WC-1 ton diesel truck, standard cab, single rear wheel			0	70,000	0	0%
2022-0985	Boom Truck with basket				200,000	227,523	0%
2022-0986	SCADA Historian server				18,000	0	0%
2022-0987	DAC 2 Rack Server for Scada System				40,000	0	0%
2022-0988	Shop Press				7,500	0	0%
2022-0989	Welding Shop Cabinets				35,000	0	0%
2022-0990	Dump truck- 2014 Peterbilt				150,000	0	0%

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 April 26, 2022 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 ESTIMATED</u>	<u>2022 BUDGET</u>	<u>2022 ACTUAL Thru 3/31/2022</u>	<u>% of Budget</u>
Capital Outlay (con't)							
2021-63p / Capital	PP-HART Communicator				7,500	0	0%
2022-63a / Capital	FPH Cooling Water Strainer System, engineering and design proposed				25,000	0	0%
2022-63b / Capital	FPH Repaint Generator Housing, Circuit Breaker, and Transformer				150,000	0	0%
2022-63c / Capital	WPH Repaint Generator Housing and TWD System				130,000	0	0%
2022-63d / Capital	FPH TSV Seal Kit				55,000	0	0%
2022-63f / Capital	FPH Tailrace Underwater Concrete Repair				50,000	0	0%
2022-63g / Capital	FPH Penstock Recoat 60 Feet				45,000	0	0%
2022-63j / Capital	FPH Oil Level Device Upgrade				18,000	0	0%
2022-63k / Capital	WPH Oil Level Device Upgrade				18,000	0	0%
2022-63l / Capital	KPH Sump Pump and motor				14,000	0	0%
2022-63q / Capital	Security Cameras for Front Gates and Transformers, WPH, FPH, KPH				22,500	0	0%
2022-63r / Capital	FPH Gen and Exciter House Ozone Scrubber				7,500	0	0%
2022-63s / Capital	HART Field Instrument Communicator				7,100	0	0%
2022-64b / Capital	SPH PSV & penstock recoating, engineering only				12,000	0	0%
2022-64c / Capital	MRC repair, panel 210, 50'				160,000	0	0%
2022-64d / Capital	MRC Bin Wall Materials				100,000	0	0%
2022-64e / Capital	LGV Res Penstock Drain Valve Replacement				60,000	0	0%
2022-64g / Capital	LGV Res Fish Flow Valve Replacement				20,000	0	0%
2022-64i / Capital	(3) Data Loggers: Black Rock and Kenzie Ravine. HS22+ with GOES Transmitter				27,000	0	0%
2022-64j / Capital	Replace SF10 Walkway, SCDD				15,000	0	0%
2022-64k / Capital	Bangor Canal at SF 25 Shotcrete				10,000	0	0%
2022-64m / Capital	RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch				7,500	0	0%
2022-66d / Capital	Mini Excavator				85,000	0	0%
2022-66f / Capital	F150 Extra Cab with camper shell- replace T97- elect tech truck				55,000	0	0%
2022-66g / Capital	PDHQ 41KW Propane Generator with 200 amp XFER Switch				50,000	0	0%
2022-66i / Capital	Bobcat Skid Steer with Power Broom Attachment				50,000	0	0%
2022-66j / Capital	F150 Crew Cab- carpool vehicle				45,000	0	0%
2022-66l / Capital	Truck Replace for Roving Operator, replace 2007 Chevy, T-112 - Broken Frame				45,000	0	0%
2022-66o / Capital	Welding Shop 3-Ph Propane Generator				35,000	0	0%
2022-66p / Capital	Pewag Loader and Grader Snow Chains (3 Sets)				22,000	0	0%
2022-67b / Capital	Sly Spillway Rockfall Mitigation (Ext)				120,000	0	0%
2022-67g / Capital	Excavate sedimentation at SCDD weir				15,000	0	0%

South Feather Water and Power Agency
 Joint Facilities Operating Fund Financial Report
 April 26, 2022 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019 ACTUAL</u>	<u>2020 ACTUAL</u>	<u>2021 ESTIMATED</u>	<u>2022 BUDGET</u>	<u>2022 ACTUAL Thru 3/31/2022</u>	<u>% of Budget</u>
Capital Outlay (con't)							
2022-68c / Capital	CAISO meter installations, 4 powerhouses - Outside Services				35,000	0	0%
2022-68e / Capital	WPH PSV Valve Trip System				30,000	0	0%
2022-68j / Capital	(1) GE MX RTU Processor - Spare				6,000	0	0%
2021-68it1 / Capital	Replacement Server				13,000	0	0%
2021-68it5 / Capital	Phone System Upgrade				14,000	0	0%
2021-68it7 / Capital	Storage System (SAN) replacement				30,000	0	0%
	Total Capital Outlay	(3,573,487)	(2,157,078)	(617,261)	(2,236,600)	(232,119)	10%
Transfers In:							
	Power Division Legacy Fund	1,096,094	0	0	0	0	0%
	Retiree Benefit Trust	0	1,617,546	0	0	0	0%
Transfers Out:							
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	0	0%
	General Fund-Overhead	(621,688)	(480,058)	(613,367)	(500,000)	0	0%
	Retiree Benefit Trust	(201,179)	0	0	0	0	0%
Net Non-operating, Capital Outlay and Transfers		(7,422,485)	(4,222,596)	(8,761,113)	(5,871,904)	(331,923)	
	NET REVENUE OVER EXPENSES	6,196,467	37,613	7,958,623	4,232,496	2,586,907	
	Beginning Balance	18,653,584	24,541,141	24,578,754	17,789,377	17,789,377	
	NYWD-Additional Payment	0	0	(5,374,000)	(2,000,000)	0	
	General Fund-Additional Payment	0	0	(5,374,000)	(2,000,000)	0	
	Reserve for PG&E Standby	0	0	(4,000,000)	0	0	
	Loan Payable to PG&E	(308,910)	0	0	0	0	
	Ending Balance	24,541,141	24,578,754	17,789,377	18,021,873	20,376,284	

- NOTES:
- (1) Per NYWD agreement, 15% working capital reserve of \$1,125,850, and \$18,000,000 contingency reserve is required.
 - (2) Ending 12/31/20 balance includes designated reserves of \$1,617,546 for retiree benefits.
 - (3) 2019 Install Purch Agmt Principal actual for 2021 includes reserve of \$3,502,812 for prepayment of loan agreement.

South Feather Water and Power Agency
 General Fund Financial Report
 April 26, 2022 Board Meeting

<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2019</u> <u>ACTUAL</u>	<u>2020</u> <u>ACTUAL</u>	<u>2021</u> <u>ESTIMATED</u>	<u>2022</u> <u>BUDGET</u>	<u>2022</u> <u>ACTUAL</u> <u>Thru 3/31/22</u>	<u>% of</u> <u>BUDGET</u>
REVENUE:							
Water Sales Rev							
41100	Domestic Water	2,138,729	2,674,305	2,609,864	2,500,000	407,028	16%
41400	Irrigation Water	218,507	263,727	282,060	300,000	36,260	12%
41420	Water Sales, NYWD to Yuba City	190,388	195,300	199,215	200,000	0	0%
	Sub-Total Water Sales Rev	<u>2,547,624</u>	<u>3,133,332</u>	<u>3,091,139</u>	<u>3,000,000</u>	<u>443,288</u>	<u>15%</u>
Power Revenue							
41305	Sly Cr Pwr Generation	2,128,918	1,297,452	1,816,122	1,850,000	363,413	20%
41306	Surplus Wtr	87,360	25,164	156,026	50,000	0	0%
	Sub-Total Power Rev	<u>2,216,278</u>	<u>1,322,616</u>	<u>1,972,148</u>	<u>1,900,000</u>	<u>363,413</u>	<u>19%</u>
Water Serv Chgs							
42301	Sundry Billing (Job Orders)	173,718	57,108	134,708	75,000	20,289	27%
42341	System Capacity Charges	NA	69,801	47,993	50,000	30,532	61%
	Other Water Serv Charges	<u>132,685</u>	<u>29,249</u>	<u>53,999</u>	<u>50,000</u>	<u>6,994</u>	<u>14%</u>
	Sub-Total Water Serv Chgs	<u>306,403</u>	<u>156,158</u>	<u>236,700</u>	<u>175,000</u>	<u>57,815</u>	<u>33%</u>
Non-Oper Revenue							
49250	Interest Earnings	85,264	108,903	57,422	1,000	(191,272)	-19127%
49311	Property Taxes	663,748	681,269	718,188	710,000	17,517	2%
49405	ACWA/JPIA RPA	82,631	103,294	40,381	50,000	0	0%
49625	Back Flow Installation	14,021	9,400	5,385	10,000	685	7%
49630	Back Flow Inspection	123,738	127,236	130,550	140,000	33,241	24%
	Other Non-Oper Rev	4,413	31,455	2,672	2,500	0	0%
	Sub-Total Non-Oper Rev	<u>973,815</u>	<u>1,061,557</u>	<u>954,598</u>	<u>913,500</u>	<u>(139,829)</u>	<u>-15%</u>
	TOTAL GENERAL FUND REVENUE	<u>6,044,120</u>	<u>5,673,663</u>	<u>6,254,585</u>	<u>5,988,500</u>	<u>724,687</u>	<u>12%</u>
OPERATING EXPENSES:							
General Administration, 1-50							
	Salaries & Benefits	875,726	785,777	597,566	807,061	18,931	2%
	Supplies	13,901	5,032	10,424	7,150	3,446	48%
	Services	207,699	121,268	134,750	128,200	10,543	8%
	Utilities	51,896	52,010	58,245	60,000	14,045	23%
	Fuel, Oil, Auto	0	0	0	0	0	0%
	Training/Dues	33,452	13,616	19,927	25,000	13,319	53%
	General Admin, 1-50	<u>1,182,674</u>	<u>977,703</u>	<u>820,912</u>	<u>1,027,411</u>	<u>60,284</u>	<u>6%</u>

South Feather Water and Power Agency
 General Fund Financial Report
 April 26, 2022 Board Meeting

ACCOUNT	DESCRIPTION	2019 ACTUAL	2020 ACTUAL	2021 ESTIMATED	2022 BUDGET	2022 ACTUAL Thru 3/31/22	% of BUDGET
OPERATING EXPENSES (Con't)							
Water Source, 1-51							
	Source of Supply	17,468	16,117	14,888	15,000	0	0%
Water Source, 1-51		17,468	16,117	14,888	15,000	0	0%
Risk Management, 1-52							
	Salaries & Benefits	80,906	110,291	90,111	108,525	22,922	21%
	Supplies	1,990	9,895	3,220	8,700	426	5%
	Services	129,749	118,598	137,138	140,250	2,313	2%
	Utilities	917	910	571	900	134	15%
	Training/Dues	179	169	372	700	0	0%
Environmental Health & Safety, 1-52		213,741	239,863	231,412	259,075	25,795	10%
Water Treatment, 1-53							
	Salaries & Benefits	1,288,690	1,427,710	1,324,450	1,808,313	335,184	19%
	Supplies	122,955	127,485	113,066	152,200	20,088	13%
	Services	49,336	59,723	32,191	81,500	23,818	29%
	Utilities	197,201	305,168	309,928	245,000	10,607	4%
	Fuel, Oil, Auto	0	2,510	0	5,500	0	0%
	Training/Dues	4,667	833	75	2,750	0	0%
Water Treatment, 1-53		1,662,849	1,923,429	1,779,710	2,295,263	389,697	17%
Transmission & Distribution, 1-54							
	Salaries & Benefits	2,110,922	2,387,626	1,952,583	2,575,561	489,928	19%
	Supplies	100,639	71,974	71,038	220,000	29,600	13%
	Services	21,040	26,518	25,291	50,000	235	0%
	Utilities	40,897	40,021	48,714	53,000	5,599	11%
	Fuel, Oil, Auto	2,338	0	4,402	14,500	0	0%
	Training/Dues	1,633	1,995	3,997	9,500	0	0%
Transmission & Distribution, 1-54		2,277,469	2,528,134	2,106,025	2,922,561	525,362	18%
Customer Accounts, 1-55							
	Salaries & Benefits	686,714	806,810	758,608	1,251,631	220,455	18%
	Supplies	149,172	112,376	106,891	164,000	41,039	25%
	Services	32,608	59,573	79,445	40,000	8,969	22%
	Utilities	0	0	964	1,000	389	100%
	Training/Dues	1,215	11,776	12,903	5,000	0	0%
Customer Accounts, 1-55		869,709	990,535	958,811	1,461,631	270,852	19%
General Plant & Shop, 1-56							
	Salaries & Benefits	451,630	527,789	388,464	550,571	104,106	19%
	Supplies	26,962	16,376	11,380	24,200	3,703	15%
	Services	34,405	13,755	2,587	16,600	89	1%
	Utilities	33,029	26,908	28,357	30,000	5,548	18%
	Fuel, Oil, Auto	136,685	113,709	121,999	130,000	44,990	35%
General Plant & Shop, 1-56		682,711	698,537	552,787	751,371	158,436	21%

South Feather Water and Power Agency
General Fund Financial Report
April 26, 2022 Board Meeting

ACCOUNT	DESCRIPTION	2019 ACTUAL	2020 ACTUAL	2021 ESTIMATED	2022 BUDGET	2022 ACTUAL Thru 3/31/22	% of BUDGET
OPERATING EXPENSES (Con't)							
Sundry & Expense Credits, 1-57							
	Salaries & Benefits	26,405	27,334	29,256	25,000	9,681	39%
	Supplies	40,858	22,290	30,579	20,000	5,245	26%
	Services	0	235	37,250	1,000	2,064	0%
Sundry, 1-57		67,263	49,859	97,085	46,000	16,990	37%
Information Technology, 1-58							
	Salaries & Benefits	336,202	419,238	317,458	371,353	51,951	14%
	Supplies	21,425	13,622	7,630	54,100	5,722	11%
	Services	58,638	62,351	47,253	115,000	28,057	24%
	Utilities	2,125	3,045	2,479	3,000	621	21%
	Training/Dues	2,585	1,701	6,228	8,700	0	0%
Information Systems, 1-58		420,975	499,957	381,048	552,153	86,351	16%
Sly Creek Power Plant, 1-61							
	Salaries & Benefits	365,474	363,028	323,779	351,667	79,292	23%
	Supplies	20,724	12,846	9,402	26,800	3,779	14%
	Services	91,196	39,758	36,821	52,210	2,429	5%
	Utilities	20,884	22,677	23,802	16,900	3,489	21%
	Auto Expense	106	0	39	0	0	0%
Sly Creek Power Plant, 1-61		498,384	438,309	393,843	447,577	88,989	20%
TOTAL OPERATING EXPENSES		7,893,243	8,362,443	7,336,521	9,778,042	1,622,756	17%
SUB-TOTAL, REVENUES OVER OPER EXP		(1,849,123)	(2,688,780)	(1,081,936)	(3,789,542)	(898,069)	24%
Other Non-Operating Expenses							
	Supplies & Services	1,100	3,600	3,400	3,250	0	0%
	Interest	844,634	826,793	808,521	793,950	404,112	51%
	Principal	580,000	600,000	615,000	635,000	0	0%
	Pension Expense	349,513	0	0	1,977,000	0	0%
CAPITAL OUTLAY:							
2019-0191	TD-Rockridge and Coventry Dr pipeline replacement			821			
2019-0192	TD-Distribution System Remote Monitoring			9,551	10,000	5,438	54%
2020-0198	Community Line, Foothill Blvd./Oro Bangor Hwy to Grange			68,058			
2020-0200	Oro-Bangor Hwy/BTP to Avacado			48,097	15,000	394	3%
2020-0970	SPH-CAISO meter installation			17,094	2,500	1,214	49%
2021-0204	MRTP #2 raw water pump replacement			64,907			
2021-0205	Hwy 162 / Arbol			129,559			
2021-0206	IT-MRTP SAN replacement			23,185			
2021-0207	CA-Meter reader communications			1,750			
2021-0208	Replace 1998 Bobcat mini excavator, E-123			0	70,000	0	0%
2021-0209	IT-Fiber optic and switches replacement			0	18,500	0	0%
2021-0210	Replace 2009 Ford F-350, T-82			0	60,000	0	0%
2021-0971	SPH-SCADA upgrade			55,703	2,500	0	0%
2022-0212	Vacuum, portable, towable				35,000	29,706	85%
2022-0213	Shotcrete Pinecrest (pipe)				60,000	22,304	37%
2022-0214	Streaming Current Analyzer with Organics module				20,000	0	0%
2022-0215	Meter Service Technician vehicle				45,000	42,785	95%

South Feather Water and Power Agency
General Fund Financial Report
April 26, 2022 Board Meeting

ACCOUNT	DESCRIPTION	2019 ACTUAL	2020 ACTUAL	2021 ESTIMATED	2022 BUDGET	2022 ACTUAL Thru 3/31/22	% of BUDGET
CAPITAL OUTLAY (Con't)							
2022-53b / Capital	M RTP metal storage building				40,000		0
2022-53c / Capital	Portable, towable generator for BTP/Shop				25,000		0
2022-53f / Capital	Replacement truck for T177				35,000		0
2022-53g / Capital	Security cameras upgrade				15,000		0
2022-53k / Capital	Solar field inverter replacement				115,000		0
2022-53l / Capital	Filter NTU meters replacement, 4				20,000		0
2022-54k / Capital	Miller Hill Gauging Station				12,000		0
2022-54l / Capital	Oro Pond Service Lines and Meters replacement				22,000		0
2022-54o / Capital	Coventry Interloop				50,000		0
2022-54p / Capital	South Villa Raw Water Pipe Replacement				75,000		0
2022-54q / Capital	Oakvale Palermo Canal 900' Shotcrete				37,000		0
2022-54r / Capital	Oro Bangor - Malengo Domestic Pipe Replacement 600'				36,000		0
2022-54s / Capital	Culvert Replacement Ridgeway				20,000		0
2022-54t / Capital	North Ditch Lincoln to Messina irrigation - Engineering Study for design				18,000		0
2022-56c / Capital	Bulk filling water station				35,000		0
2022-56d / Capital	Replace 1990 Ford F700 diesel/flatbed dump, T-132				100,000		0
2022-56e / Capital	Replace 2012 Ford F150 4x4, T-304				45,000		0
2022-56f / Capital	Replace 10 yd dump truck, 1983, T-59				150,000		0
2022-58g / Capital	Phone System Upgrade				18,500		0
2022-58h / Capital	Storage System (SAN) replacement				30,000		0
2022-58i / Capital	GPS Equipment				10,000		0
2022-61c / Capital	SPH PSV Roof Replacement and Rockfall Protection				75,000		0
2022-61d / Capital	SPH Bearing Cooling Water Flow Device Upgrade				20,000		0
2022-61e / Capital	SPH oil flow device upgrade				20,000		0
2022-61f / Capital	SPH station air compressor				12,500		0
2022-61h / Capital	SPH Bitronics line-side metering xducer				8,000		0
2022-61i / Capital	SPH security cameras for front gate and transformer				7,500		0
	Total Capital Outlay	239,171	307,591	418,725	1,390,000	101,841	7%
Transfers:							
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	0	0%
	SFPP Jt Facil Oper Fd-Additional Payment	0	0	0	5,374,000	0	0%
	SFPP Jt Facil Oper Fd-Overhead	621,688	480,058	613,367	675,000	0	0%
	System Capacity Fund	0	194,946	0	0	0	0%
	Retiree Benefit Trust Fund	(320,821)	1,977,001	0	0	0	0%
	Net Non-operating, Capital Outlay and Transfers	(1,004,551)	1,623,021	(523,279)	1,958,800	(505,953)	-26%
	NET REVENUE OVER EXPENSES	(2,853,674)	(1,065,759)	(1,605,215)	(1,830,742)	(1,404,022)	
	Beginning Balance	6,896,374	4,042,700	2,976,941	1,371,726	1,371,726	
	Ending Balance	4,042,700	2,976,941	1,371,726	(459,016)	(32,296)	

NOTE: Ending 12/31/20 balance includes designated reserves of \$1,977,001 for retiree benefits.

South Feather Water & Power Agency
 Irrigation Water Accounting
 For The Period Of 1/1/2021 - 3/31/2022

<u>ACCT CODE</u>	<u>DESCRIPTION</u>	<u>REVENUE</u>	<u>EXPENSES</u>
2022-0504	Palermo Canal	\$ 8,483	\$ 40,556
2022-0505	Bangor Canal	\$ 22,097	\$ 35,415
2022-0506	Forbestown Canal	\$ 754	\$ 31,755
2022-0507	Community Line	\$ 4,926	\$ 4,793
	Totals	<hr/> \$ 36,260	<hr/> \$ 112,519

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
31-Mar-22

General Fund Cash and Savings Account	\$ 1,591,404
LAIF	25,323,067
CalTrust	1,383,341
Five Star Bank	1,110,140

<u>Fixed Income portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Mkt Value</u>	<u>Est Ann Income</u>
Cash						12,913	\$ -
US Treasury Note	2.250%	5/8/2019	245,326	245,000	4/15/2022	245,184	5,513
Eclipse Bank CD	0.350%	5/29/2020	240,000	240,000	5/30/2022	239,959	840
Flagstar Bank CD	2.450%	6/12/2019	246,000	246,000	6/13/2022	247,009	6,027
Sallie Mae Bank CD	2.150%	7/24/2019	245,000	245,000	7/25/2022	246,245	5,268
Bank Hapoalim Bm Ny CD	0.250%	8/26/2020	245,000	245,000	8/26/2022	244,535	613
Wells Fargo Bank CD	1.850%	9/18/2019	245,000	245,000	9/19/2022	246,178	4,533
Safra Natl Bank CD	0.250%	12/9/2021	245,000	245,000	12/8/2022	243,836	613
Goldman Sachs CD	1.850%	12/12/2019	60,000	60,000	12/12/2022	60,383	1,110
Morgan Stanley Private Bank CD	1.850%	12/19/2019	50,000	50,000	12/19/2022	50,470	925
First Heritage Bank CD	0.250%	6/23/2020	140,000	140,000	12/19/2022	139,304	350
Marlin Business Bank CD	1.650%	1/15/2020	203,000	203,000	1/17/2023	203,997	3,350
Wells Fargo Natl Bank West CD	1.900%	1/17/2020	245,000	245,000	1/17/2023	246,691	4,655
Sandy Spring Bank CD	0.650%	2/18/2022	245,000	245,000	2/17/2023	243,920	1,593
People First Bank CK	1.350%	3/6/2020	134,000	134,000	3/6/2023	134,177	1,809
American Express Natl Bank CD	1.450%	1/31/2020	245,000	245,000	3/31/2023	245,367	3,553
Luana Savings Bank CD	0.200%	8/14/2020	245,000	245,000	8/14/2023	240,321	490
John Marshall Bancorp CD	0.400%	12/31/2021	245,000	245,000	8/31/2023	240,730	980
Synchrony Bank CD	0.400%	9/30/2021	245,000	245,000	9/29/2023	240,039	980
Medallion Bank CD	0.250%	10/26/2020	135,000	135,000	10/27/2023	131,806	338
New York Community Bank CD	0.300%	11/9/2020	245,000	245,000	11/9/2023	239,184	735
Beal Bank CD	0.600%	12/20/2021	245,000	245,000	12/20/2023	239,608	1,470
Federal Home Loan Bond	0.190%	12/29/2020	249,777	250,000	12/22/2023	242,477	475
US Treasury Note	0.881%	1/18/2022	258,479	262,000	3/15/2024	251,847	2,308
Bankunited Bank CD	0.350%	3/15/2021	245,000	245,008	3/19/2024	236,746	858
Ally Bank CD	1.700%	3/25/2022	245,000	245,000	3/25/2024	243,040	4,165
Web Bank CD	0.400%	5/11/2021	245,000	245,000	5/17/2024	235,972	980
UBS Bank CD	0.350%	6/23/2021	245,000	245,000	6/24/2024	235,006	858
Texas Exchange Bank	0.500%	7/9/2021	105,000	105,000	7/9/2024	100,949	525
Toyota Finl Svgs Bank CD	0.550%	8/5/2021	245,000	245,000	8/5/2024	235,384	1,348
BMW Bank CD	1.700%	3/4/2022	245,000	245,000	9/4/2024	241,494	4,165
State Bank of Dallas CD	0.700%	12/31/2021	245,000	245,000	10/1/2024	235,249	1,715
Institution for Svg in Newburyport CD	0.700%	10/28/2021	245,000	245,000	10/28/2024	234,779	1,715
Merrick Bank CD	0.800%	11/19/2021	245,000	245,000	11/19/2024	235,024	1,960
Live Oak Banking CD	0.850%	12/29/2021	245,000	245,000	12/30/2024	234,629	2,083

SOUTH FEATHER WATER AND POWER AGENCY
 SCHEDULE OF CASH AND INVESTMENTS
 31-Mar-22

General Fund Cash and Savings Account	\$ 1,591,404
LAIF	25,323,067
CalTrust	1,383,341
Five Star Bank	1,110,140

<u>Fixed Income portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Mkt Value</u>	<u>Est Ann Income</u>
Federal Home Loan Bond	1.250%	1/28/2022	250,000	250,000	1/28/2025	241,480	3,125
Federal Home Loan Bond	1.550%	2/18/2022	249,781	250,000	2/18/2025	244,787	3,875
Capital One Bank USA CD	0.900%	11/17/2021	245,000	245,000	11/17/2025	230,807	2,205
Federal Home Loan Bond	0.680%	12/15/2021	243,905	250,000	2/24/2026	232,043	1,700
State Bank of India CD	1.000%	6/10/2021	245,000	245,000	6/10/2026	229,416	2,450
Total Fixed Income Portfolio						8,522,985	\$ 82,249 0.97%
TOTAL CASH & INVESTMENTS AT 3/31/22						\$ 37,930,937	

I certify that all investment actions have been made in full compliance with Policy #470- Investments, and that South Feather Water and Power Agency will meet its expenditure obligations for the next six months.

Submitted by: Steve Wong, Finance Division Manager 4/12/22

Investment Transactions March, 2022
 \$245,000 BMW Bank CD purchased 3/4/22, 1.70% maturing 9/4/2024.
 \$245,000 Ally Bank CD purchased 3/24/22, 1.70% maturing 3/24/2024 with funds from 3/21/22 Centerstate Bank CD maturity.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors
FROM: Dan Leon, Power Division Manager
DATE: April 21, 2022
RE: General Information (regarding matters not scheduled on agenda)
April 26, 2022 Board of Directors Meeting

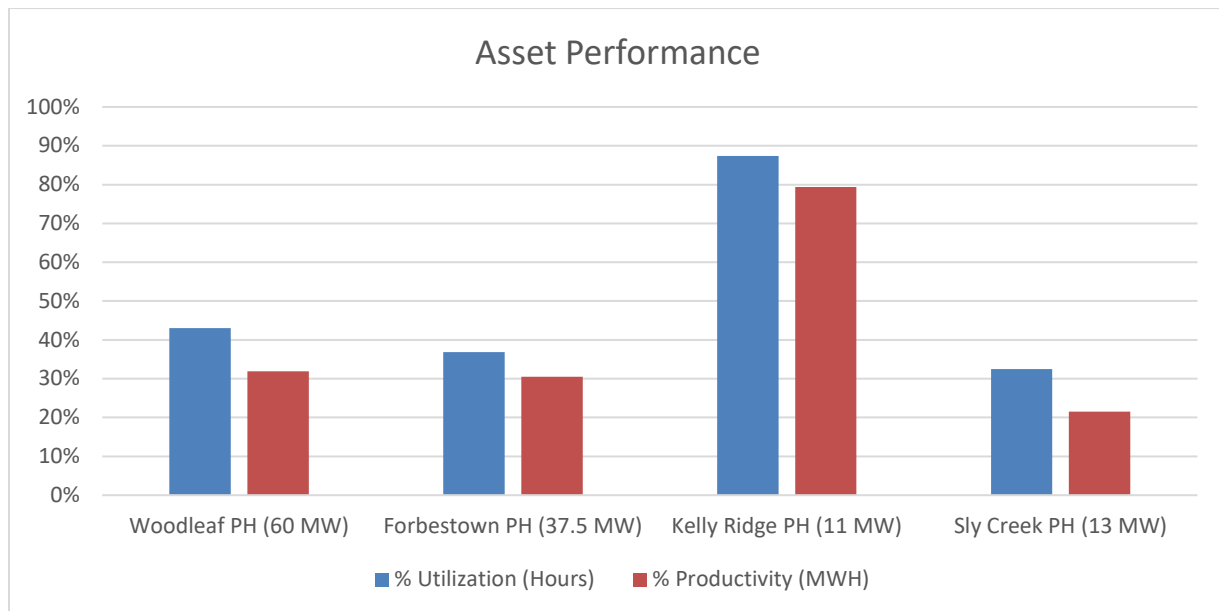
OPERATIONS

Power Division Summary, Reservoir Storage, and Precipitation Reports for March 2022 are attached.

South Fork tunnel average flow was 95 CFS. Slate Creek tunnel was open for 21 days. At month's end, Little Grass Valley and Sly Creek Reservoirs combined storage was 115 kAF.

DWR Bulletin 120 observed conditions as of April 14 for accumulated WY to date precipitation is at 73% of average (North Region 8-Station Index), and observed snowpack is at 18% of average for April 1 (North Region).

Asset performance and availability for March 2022 summarized in the following tables:



Powerhouse	Capacity MW	Available for Generation Hrs	Generation Dispatched above 50% Output Hrs	Generation Dispatch Potential Output Hrs
Woodleaf	60.0	742	279	463
Forbestown	37.5	328	111	217
Kelly Ridge	11.0	743	642	101
Sly Creek	13.0	618	167	451

MAINTENANCE

Powerhouses

- Woodleaf Powerhouse. Status: In service, normal dispatch schedule.
 - Governor repair performed
 - Annual maintenance outage planning for 2023
- Forbestown Powerhouse. Status: In service, normal dispatch schedule.
 - Annual maintenance outage completed, install (2) new bearing cooling coils
 - Annual maintenance outage planning for 2023
- Sly Creek Powerhouse. Status: In service, normal dispatch schedule.
 - Turbine guide bearing lube system, replace seals, service lube pump
 - Diagnose DC supply and electrical equipment
 - Annual maintenance outage scheduled for October 3 thru 14
- Kelly Ridge Powerhouse. Status: Not in service, due to external outage.
 - PG&E-caused 60kV transmission outage March 28 thru April 27 (est)
 - Replace wicket gate packing for turbine
 - Annual maintenance outage scheduled for November 1 thru 12

Other Project Assets

- Perform snow surveys at monitoring sites
- Set fish flows at Dams
- Inspect Slate Creek and South Fork diversion sites
- Perform quarterly penstock inspections
- Perform annual inspection and testing at SF-16
- Install bin wall reinforcements along MRC panels 210 and 245
- Clean trash racks and inspect along Miners Ranch Canal
- Inspect and clean trash rack at Ponderosa spillway

- Manage vegetation at Ponderosa Dam, and MRC stations 6 and 7
- Install and test electronic equipment at powerhouses
- Organize shop chemicals and containment
- Perform fleet vehicle and mechanical equipment service and maintenance

REGULATORY COMPLIANCE

- Part 12D field inspections will be conducted with FERC engineers, the consulting team and Agency staff the last week of May. The associated Potential Failure Mode Analysis (PFMA) workshop will be conducted with the same FERC engineers, DSOD engineers, the consulting team and Agency staff the week of July 18-21.
- Staff have scheduled the required work efforts necessary to open the USFS managed campgrounds. USFS staff report that Strawberry Campground will be open by Memorial Day. Although Sly Creek Recreation Area remains under a Closure Order, USFS staff are hopeful the campground will open this year.
- Monthly projected water diversion, previous actual water diversion and Urban Water Supplier reports continue to be submitted on time as required.

PERSONNEL

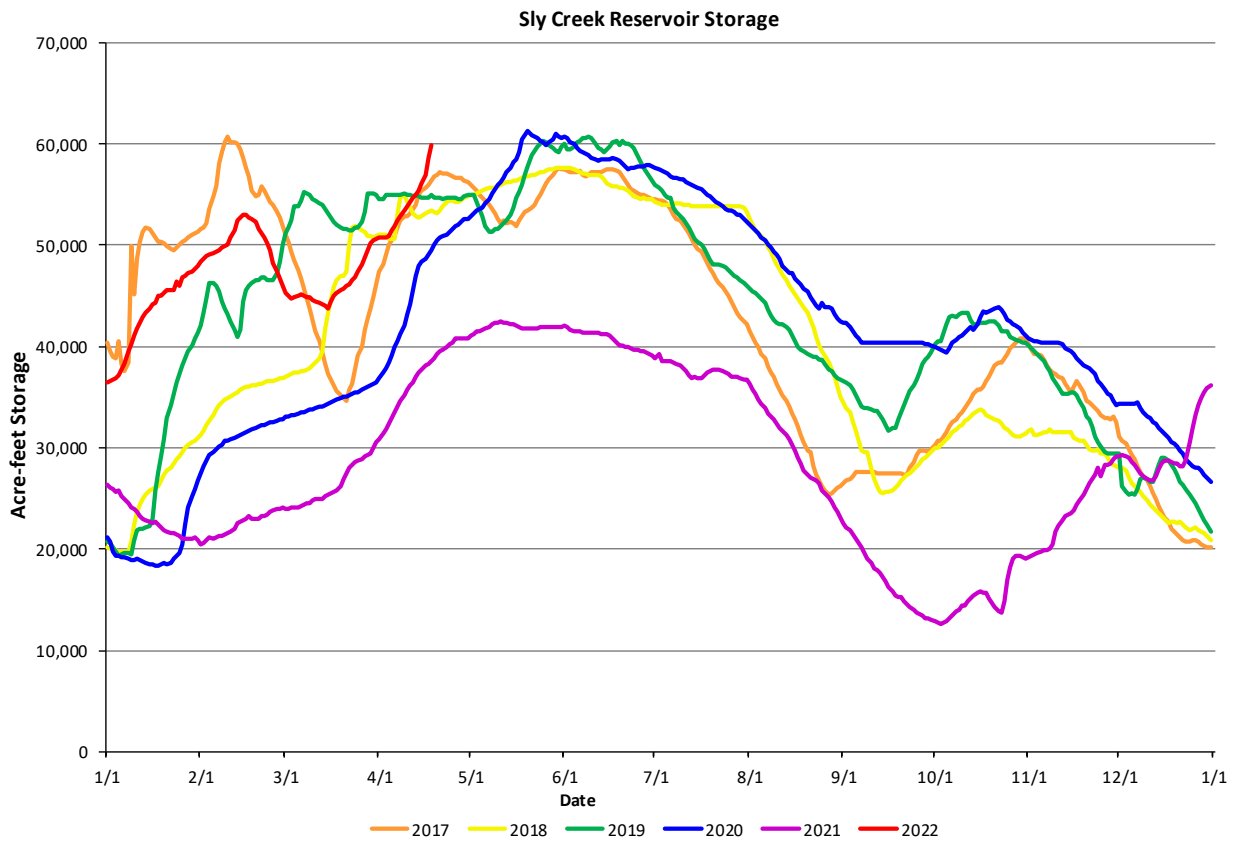
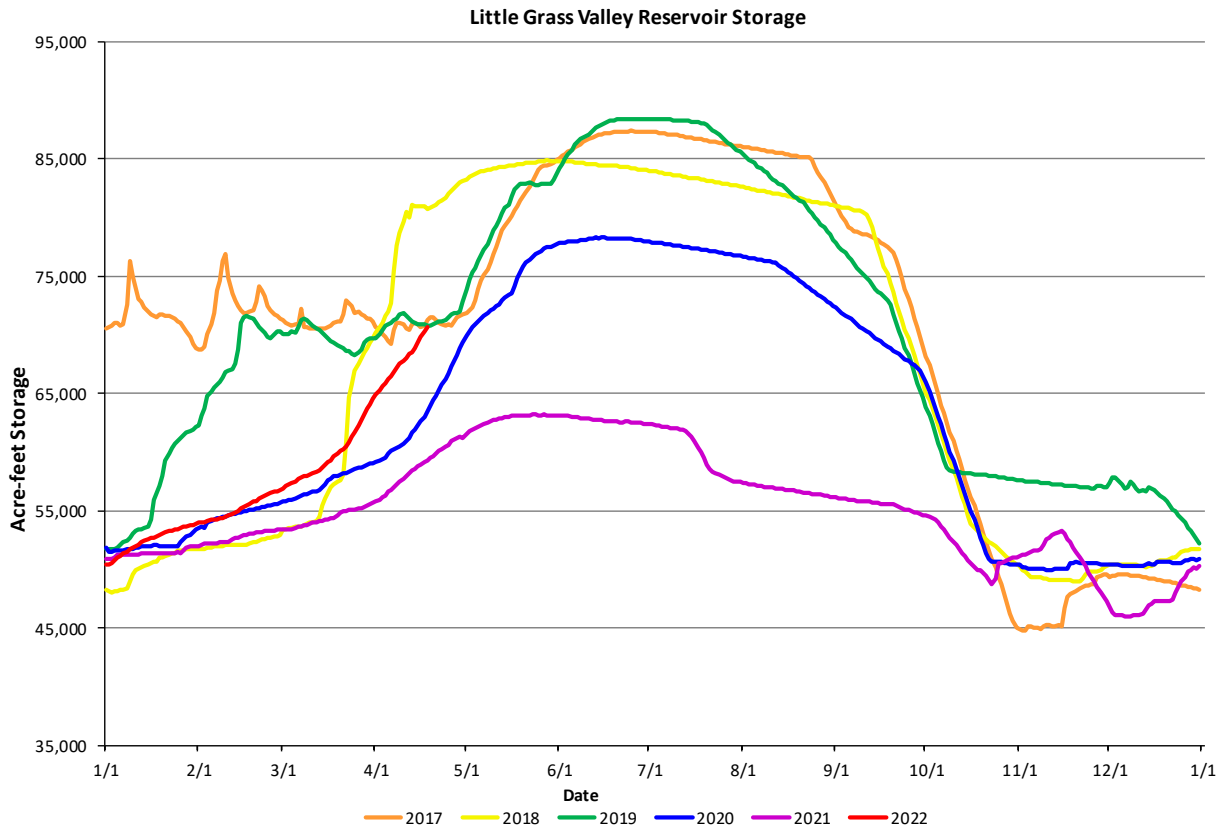
- Bill Malacky will be retiring in April 2022. We greatly appreciate his service to the Agency, where he has been employed for over 45 years. Bill has worked in several roles in the Water Division and Power Division including Heavy Tractor Driver and Hydro Roving Operator. He has done an excellent job operating our water and power Project, and has generously provided training and mentoring for new workers. We will miss Bill and wish him and family the very best in retirement.

**SOUTH FEATHER WATER AND POWER
SOUTH FEATHER POWER PROJECT
2022
Reservoir and Stream Operations**

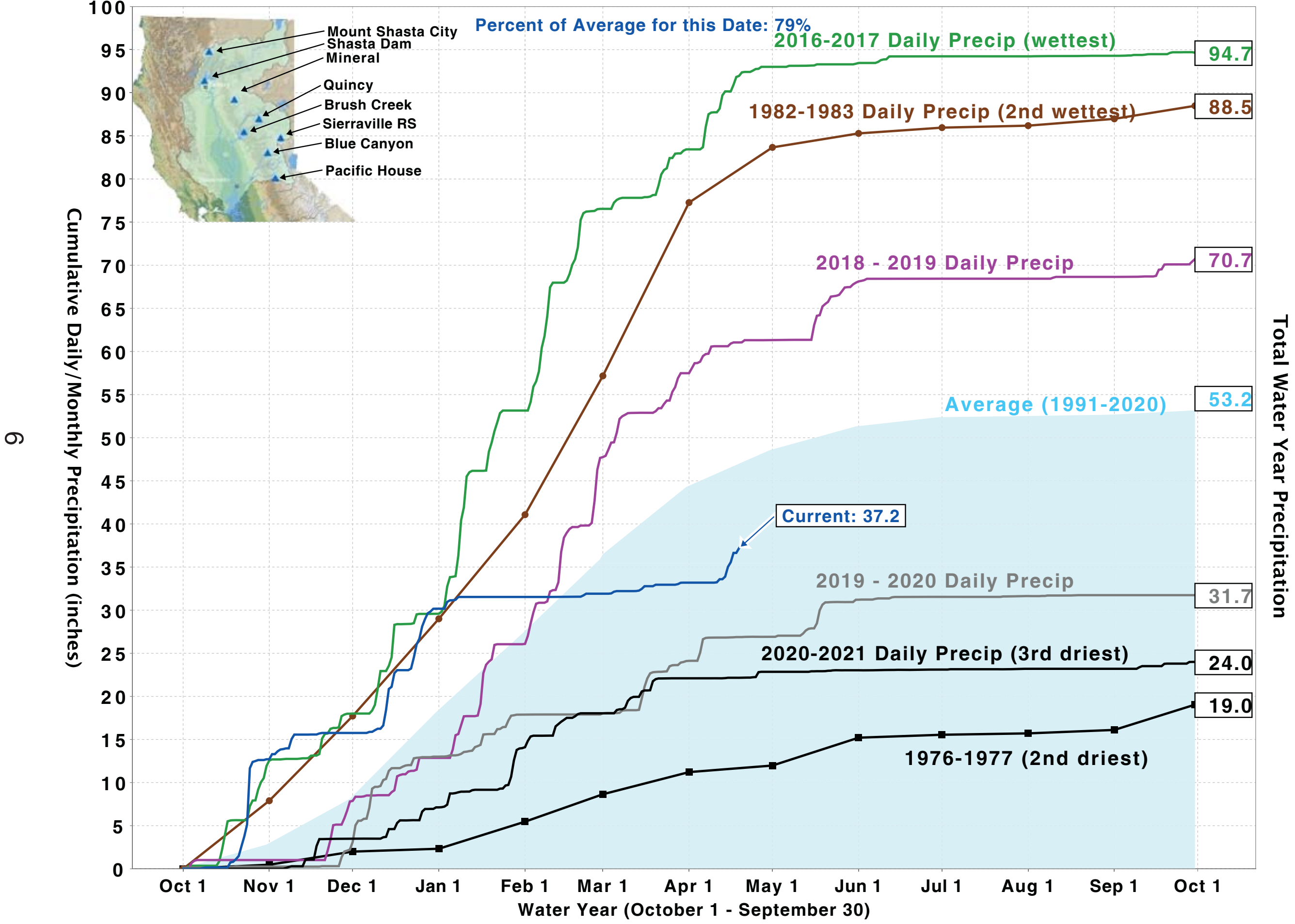
	RESERVOIR ELEVATIONS				MONTHLY AVERAGE STREAM RELEASES			
	Little Grass Valley		Sly Creek		Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.
Maximum Elevation End of Month Conditions	5,046.50	Feet	3,530.00	Feet				
January	5,021.62	Feet	3,503.78	Feet	6.49	8.73	6.26	27.50
February	5,024.00	Feet	3,500.10	Feet	6.36	8.88	6.05	58.00
March	5,029.98	Feet	3,508.61	Feet	7.94	130.00	6.23	57.80
April		Feet		Feet	0.00	0.00	0.00	0.00
May		Feet		Feet	0.00	0.00	0.00	0.00
June		Feet		Feet	0.00	0.00	0.00	0.00
July		Feet		Feet	0.00	0.00	0.00	0.00
August		Feet		Feet	0.00	0.00	0.00	0.00
September		Feet		Feet	0.00	0.00	0.00	0.00
October		Feet		Feet	0.00	0.00	0.00	0.00
November		Feet		Feet	0.00	0.00	0.00	0.00
December		Feet		Feet	0.00	0.00	0.00	0.00

Powerhouse Operations

	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue
January	910.68 MWH	9,297.13 MWH	7,999.08 MWH	7,278.25 MWH	\$1,641,696.41
February	2,910.21 MWH	18,852.06 MWH	11,815.69 MWH	4,440.01 MWH	\$1,692,562.10
March	1,728.43 MWH	14,205.95 MWH	3,751.40 MWH	6,486.46 MWH	\$1,430,669.02
April	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
May	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
June	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
July	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
August	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
September	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
October	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
November	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
December	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
	<u>5,549.32 MWH</u>	<u>28,149.20 MWH</u>	<u>23,566.17 MWH</u>	<u>18,204.71 MWH</u>	<u>\$4,764,927.53</u>



Northern Sierra Precipitation: 8-Station Index, April 19, 2022



6



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

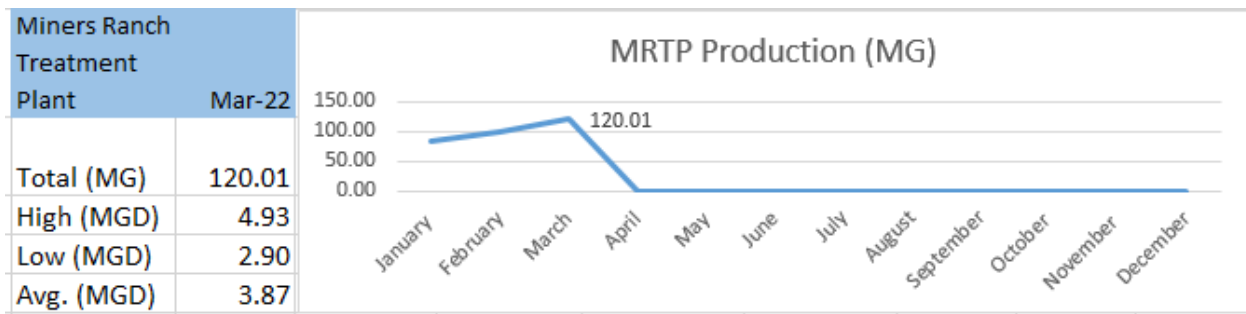
DATE: April 21, 2022

RE: General Information (regarding matters not scheduled on the agenda)
4/26/22 Board of Directors Meeting

Domestic Water Treatment Operations

The total Miners Ranch Treatment Plant (MRTP) treated water production for the month of March totaled 120.01 million gallons.

The total Bangor Treatment Plant (BTP) treated water production for the month of March totaled .306 million gallons.

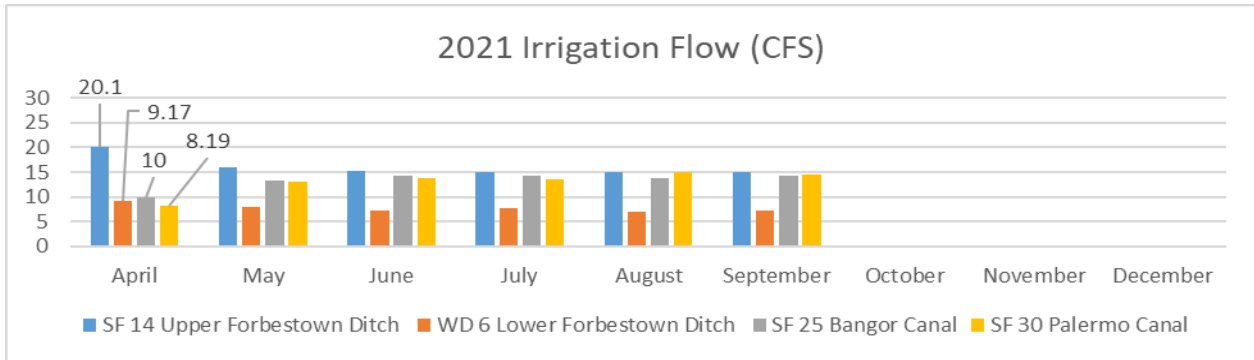
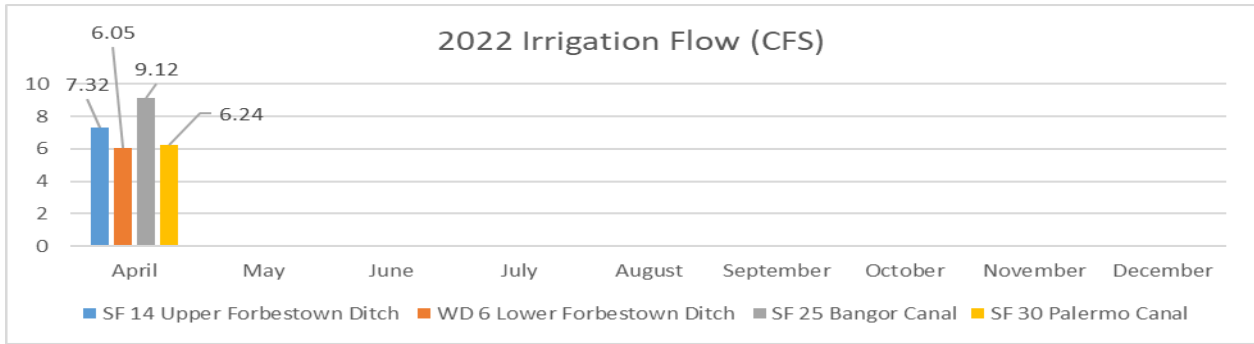


All bacteriological requirements were good for the MRTP& BTP. Miners Ranch production was 133% of average over the past 5 years. Bangor’s production was 116% of average over the past 5 years. New meters were reset in the PLC without transferring data to a monthly file for the Red Hawk Ranch Pump Station. Unfortunately, we do not have a total for the month.

District Wide Water Operations

The 2022 irrigation started the week of April 11th and is in full operation. Five new irrigation accounts were added this year and look forward to another successful year of conveyance. The first several days were a challenge on the Lower Forbestown Ditch (WD-6) due to large amounts of pine needles flowing into the system from the Upper Forebestown Ditch.

The graphs on the following page show the flow (cfs) at each primary measurement location for irrigation customers. 2022 has benefited from increased moisture during the first part of April and off season ditch maintenance. This years flow requirements are forecasted to be ~40% less than allowable at WD6 (Lower Forbestown Ditch), and ~12% less than last year for the Palermo Canal.



Eleven leaks repairs and a large quantity of meter repairs were performed this month as a result of aging infrastructure and field surveillance.

The domestic service and backflow distribution system has been completed for the Hill View Ridge Apartment Complex. Concrete slabs and metal cages have been fabricated and installed to protect the equipment. The forecasted construction completion of the complex is late this year.

Below are the primary water operational activities for the month of April.

Apr-22	Install Backflows	Repair Service	Pour Slab	Repair Driveway	Ditch Maintenance	Leak Repair	Install Services	Strip Forms / Build Cage	Replace Regulator	Raise Valves	Replace Valves	Install Hydrant
	Farley St.	Oakvale Ave.	Gilmore Dr.	Dozer Ct.	South Honcut	Monte Vista	Dunstone	Hillview	Olive Hwy.	Foothill / Oro Garden	Hillview Summit Pipeline	Hoover Ln.
	Lincoln	Hoover St.			Pioneer Trail	Stump Dr.	Ward Blvd.					
	Oakvale	Quincy Place			Springtime Trail	Plumas Dr.	Palermo Canal				Palermo Rd.	
	Greenbrier High Rock	Beckworth			Railroad Ave. Hurtleton Rd.	Highlands Yard St.	Robinson Mill Coco Ln.				Dunstone	
					North Ditch	Oro Garden Ranch						
					Cleveland Hill Center	Hart Ln.						
						Hildale Ave.						
						Marquez Ranch						
						Royal Oaks Canyon Highlands						



Dunstone Valve Project

Proposed Tuscan Water District

At the request of proposed Tuscan Water District formation members, staff met with them on Thursday, April 14th. An initial discussion ensued about SF's primary responsibility to its rate payers and hence why the topic of eminent domain protection is important to the agency.

The desire of Tuscan representatives was to learn more about SF's water conveyance and determine if a future relationship could be developed for the delivery of raw water. It was explained that many hurdles would need to be overcome, including: agency protection to rate payers, conveyance path, state water project (DWR), CEQA based on pre-1914 water rights or obligations to water on SFPP water rights, power purchase agreement (hydro operations), FERC and the economic value of water.

Water Storage

No new updates from Advisian as of this writing.

Past Director James Edwards

A joint resolution of appreciation was drafted by the Oroville Cemetery District and SFWPA. The resolution was presented to the Butte County Board of Supervisors and unanimously approved at their Tuesday, April 12th board meeting. Below is the resolution presented.

WHEREAS, James Edwards has been mindful of the interests of the Oroville Cemetery District and the South Feather Water & Power Agency and he has contributed to their success in serving the Oroville area.

WHEREAS, James Edwards has provided outstanding leadership and guidance by providing exceptional benefits to the community for the delivery of water, cemetery services and hydroelectricity.

WHEREAS, James Edwards has faithfully and with honor, integrity and great distinction served as a member of the Oroville Cemetery District's Board of Trustees, filling the rolls of Vice President for seven years and President for eight years. James Edwards was appointed to the Oroville Cemetery District's board in August of 1990 and served through February of 2022.

WHEREAS, James Edwards served as a member of the Board of Directors of South

Feather Water and Power Agency from 2004 to 2021, fulfilled his duties dependably and thoughtfully, rendered considered and intelligent decisions, and offered leadership, enthusiasm, and encouragement.

WHEREAS, James Edwards served the South Feather Water & Power Agency faithfully and with integrity while filling the rolls of Vice President for one year and President for five years.

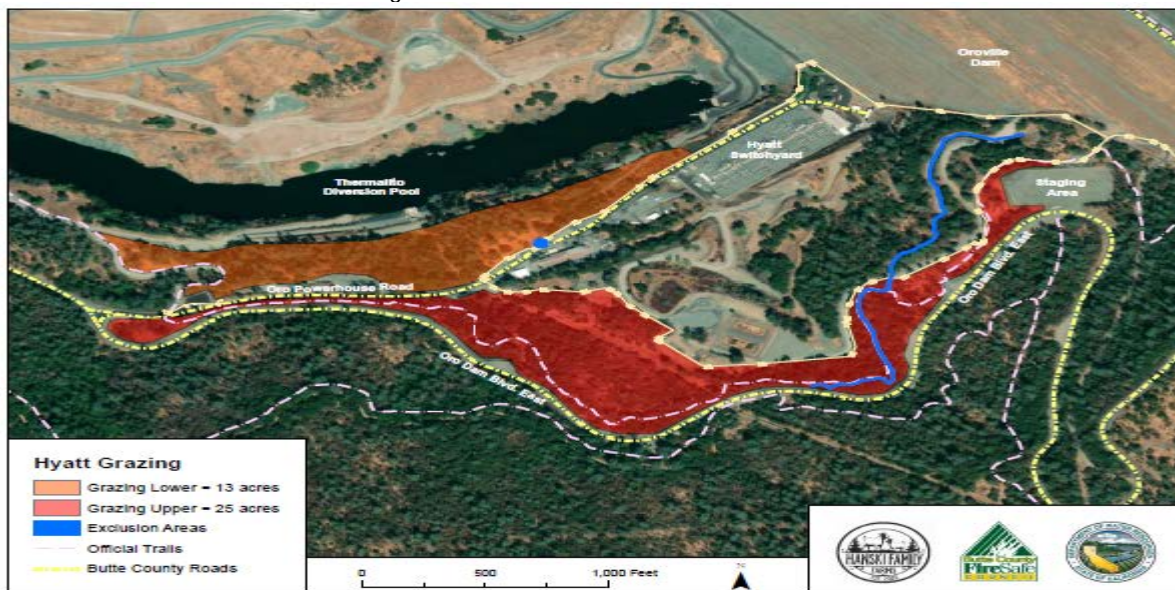
WHEREAS, James Edwards was instrumental in the following advancements: South Feather Water and Power Agency rate reduction, two Power Purchase Agreements, construction of the headquarters office and the Miners Ranch Treatment plant expansion.

NOW, THEREFORE BE IT RESOLVED, that the Butte County Board of Supervisors, Oroville Cemetery District’s Board of Trustees, and South Feather Water & Power Agency’s Board of Directors, formally acknowledge and extends their profound appreciation to James Edwards, for his many years of service to the Oroville Cemetery District and South Feather Water & Power Agency and to the cause of serving the Citizens of Oroville.

Department of Water Resources

DWR has three projects in the area of Kelly Powerhouse scheduled starting this month.

- The first is to perform weed abatement utilizing goat grazing on ~38 acres. There will be no disruption to SF operations.
- The second is for a temporary entry permit through SF lands and water ramp for the Oroville Dam River Valve Outlet System Rehabilitation Project. The time period is from 2022 – 2027 for loading and off-loading of construction material and equipment, barging, craning and construction support activities. There will be no disruption to SF operations.
- The third is for shotcrete lining of the open canal at the base of the dam outlet for ~85 feet. This ditch will be re-line with 4" thick material but could vary between 3" to 8" based on location. The planed timeframe for work will be outside SF's irrigation season.



Bills of Interest

AB 2421 (Rubio) unpermitted cannabis cultivation. This bill would authorize county counsel or a city attorney to bring a civil action for **unauthorized diversion of water** for unpermitted cannabis cultivation.

SB 1426 (Caballero) water pollution crimes. This bill also makes illegal cultivation of cannabis a felony when growing or processing more than 6 plants and **stealing water** (defined in a variety of ways).

Hydrant Water Consumption

Staff continues to field monitor water draw from fire hydrants as South Feather improves water use reporting and water theft prevention. Un-accounted water has been reduced and helps support the drought executive order requirement implemented by the state on March 28th, 2022.

Water Rates – Ad Hoc Committee

The topic of water rates is sensitive but changes must be considered in order to have income for responsible infrastructure maintenance and replacement. SF's annual capital improvement plan far exceeds the available revenue to provide un-interrupted service of domestic water.

Public outreach and education is key to the rate payers of the district prior to seeking proposition 218 approval. I am suggesting to the board implementation of an "ad hoc" committee with one public member of the district for each respective division. If the board agrees, staff will work to identify 5 public volunteers for the "Ad hoc" committee with the singular purpose of water rate analysis, public communication and education.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: April 18, 2022

RE: Executive Order N-7-22
Information Item for 4/26/22 Board of Directors Meeting

The purpose of this information item is to communicate the March 28, 2022 State of California Executive Order N-7-22 state of emergency due to extreme and expanding drought in all parts of the state and how it impacts SFWPA customers as stage 2 of the Urban Water Management plan is executed.

EXECUTIVE DEPARTMENT
STATE OF CALIFORNIA

EXECUTIVE ORDER N-7-22

WHEREAS on April 12, 2021, May 10, 2021, July 8, 2021, and October 19, 2021, I proclaimed states of emergency that continue today and exist across all the counties of California, due to extreme and expanding drought conditions; and

WHEREAS climate change continues to intensify the impacts of droughts on our communities, environment, and economy, and California is in a third consecutive year of dry conditions, resulting in continuing drought in all parts of the State; and

WHEREAS the 21st century to date has been characterized by record warmth and predominantly dry conditions, and the 2021 meteorological summer in California and the rest of the western United States was the hottest on record; and

WHEREAS since my October 19, 2021 Proclamation, early rains in October and December 2021 gave way to the driest January and February in recorded history for the watersheds that provide much of California's water supply; and

WHEREAS the ongoing drought will have significant, immediate impacts on communities with vulnerable water supplies, farms that rely on irrigation to grow food and fiber, and fish and wildlife that rely on stream flows and cool water; and

WHEREAS the two largest reservoirs of the Central Valley Project, which supplies water to farms and communities in the Central Valley and the Santa Clara Valley and provides critical cold-water habitat for salmon and other anadromous fish, have water storage levels that are approximately 1.1 million acre-feet below last year's low levels on this date; and

WHEREAS the record-breaking dry period in January and February and the absence of significant rains in March have required the Department of Water Resources to reduce anticipated deliveries from the State Water Project to 5 percent of requested supplies; and

WHEREAS delivery of water by bottle or truck is necessary to protect human safety and public health in those places where water supplies are disrupted; and

WHEREAS groundwater use accounts for 41 percent of the State's total water supply on an average annual basis but as much as 58 percent in a critically dry year, and approximately 85 percent of public water systems rely on groundwater as their primary supply; and

WHEREAS coordination between local entities that approve permits for new groundwater wells and local groundwater sustainability agencies is important to achieving sustainable levels of groundwater in critically overdrafted basins; and

WHEREAS the duration of the drought, especially following a multiyear drought that abated only five years ago, underscores the need for California to redouble near-, medium-, and long-term efforts to adapt its water management and delivery systems to a changing climate, shifting precipitation patterns, and water scarcity; and

WHEREAS the most consequential, immediate action Californians can take to extend available supplies is to voluntarily reduce their water use by 15 percent from their 2020 levels by implementing the commonsense measures identified in operative paragraph 1 of Executive Order N-10-21 (July 8, 2021); and

WHEREAS to protect public health and safety, it is critical the State take certain immediate actions without undue delay to prepare for and mitigate the effects of the drought conditions, and under Government Code section 8571, I find that strict compliance with various statutes and regulations specified in this Proclamation would prevent, hinder, or delay the mitigation of the effects of the drought conditions.

NOW, THEREFORE, I, GAVIN NEWSOM, Governor of the State of California, in accordance with the authority vested in me by the State Constitution and statutes, including the California Emergency Services Act, and in particular, Government Code sections 8567, 8571, and 8627, do hereby issue the following Order to become effective immediately:

IT IS HEREBY ORDERED THAT:

1. The orders and provisions contained in my April 21, 2021, May 10, 2021, July 8, 2021, and October 19, 2021 Proclamations remain in full force and effect, except as modified by those Proclamations and herein. State agencies shall continue to implement all directions from those Proclamations and accelerate implementation where feasible.
2. To help the State achieve its conservation goals and ensure sufficient water for essential indoor and outdoor use, I call on all Californians to strive to limit summertime water use and to use water more efficiently indoors and out. The statewide Save Our Water conservation campaign at SaveOurWater.com provides simple ways for Californians to reduce water use in their everyday lives. Furthermore, I encourage Californians to understand and track the amount of water they use and measure their progress toward their conservation goals.
3. By May 25, 2022, the State Water Resources Control Board (Water Board) shall consider adopting emergency regulations that include all of the following:
 - a. A requirement that each urban water supplier, as defined in section 10617 of the Water Code, shall submit to the Department of Water Resources a preliminary annual water supply and demand assessment consistent with section 10632.1 of the Water Code no later than June 1, 2022, and submit a final annual water

supply and demand assessment to the Department of Water Resources no later than the deadline set by section 10632.1 of the Water Code;

- b. A requirement that each urban water supplier that has submitted a water shortage contingency plan to the Department of Water Resources implement, at a minimum, the shortage response actions adopted under section 10632 of the Water Code for a shortage level of up to twenty percent (Level 2), by a date to be set by the Water Board; and
- c. A requirement that each urban water supplier that has not submitted a water shortage contingency plan to the Department of Water Resources implement, at a minimum, shortage response actions established by the Water Board, which shall take into consideration model actions that the Department of Water Resources shall develop for urban water supplier water shortage contingency planning for Level 2, by a date to be set by the Water Board.

To further conserve water and improve drought resiliency if the drought lasts beyond this year, I encourage urban water suppliers to conserve more than required by the emergency regulations described in this paragraph and to voluntarily activate more stringent local requirements based on a shortage level of up to thirty percent (Level 3).

4. To promote water conservation, the Department of Water Resources shall consult with leaders in the commercial, industrial, and institutional sectors to develop strategies for improving water conservation, including direct technical assistance, financial assistance, and other approaches. By May 25, 2022, the Water Board shall consider adopting emergency regulations defining "non-functional turf" (that is, a definition of turf that is ornamental and not otherwise used for human recreation purposes such as school fields, sports fields, and parks) and banning irrigation of non-functional turf in the commercial, industrial, and institutional sectors except as it may be required to ensure the health of trees and other perennial non-turf plantings.
5. In order to maximize the efficient use of water and to preserve water supplies critical to human health and safety and the environment, Public Resources Code, Division 13 (commencing with section 21000) and regulations adopted pursuant to that Division are hereby suspended, with respect to the directives in paragraphs 3 and 4 of this Order and any other projects and activities for the purpose of water conservation to the extent necessary to address the impacts of the drought, and any permits necessary to carry out such projects or activities. Entities that desire to conduct activities under this suspension, other than the directives in paragraphs 3 and 4 of this Order, shall first request that the Secretary of the Natural Resources Agency make a determination that the proposed activities are eligible to be conducted under this suspension. The Secretary shall use sound discretion in applying this Executive Order to ensure that the suspension serves the purpose of accelerating conservation projects that are necessary to address impacts of the drought, while at the same time

protecting public health and the environment. The entities implementing these directives or conducting activities under this suspension shall maintain on their websites a list of all activities or approvals for which these provisions are suspended.

6. To support voluntary approaches to improve fish habitat that would require change petitions under Water Code section 1707 and either Water Code sections 1425 through 1432 or Water Code sections 1725 through 1732, and where the primary purpose is to improve conditions for fish, the Water Board shall expeditiously consider petitions that add a fish and wildlife beneficial use or point of diversion and place of storage to improve conditions for anadromous fish. California Code of Regulations, title 23, section 1064, subdivisions (a)(1)(A)(i)-(ii) are suspended with respect to any petition that is subject to this paragraph.
7. To facilitate the hauling of water for domestic use by local communities and domestic water users threatened with the loss of water supply or degraded water quality resulting from drought, any ordinance, regulation, prohibition, policy, or requirement of any kind adopted by a public agency that prohibits the hauling of water out of the water's basin of origin or a public agency's jurisdiction is hereby suspended. The suspension authorized pursuant to this paragraph shall be limited to the hauling of water by truck or bottle to be used for human consumption, cooking, or sanitation in communities or residences threatened with the loss of affordable safe drinking water. Nothing in this paragraph limits any public health or safety requirement to ensure the safety of hauled water.
8. The Water Board shall expand inspections to determine whether illegal diversions or wasteful or unreasonable use of water are occurring and bring enforcement actions against illegal diverters and those engaging in the wasteful and unreasonable use of water. When access is not granted by a property owner, the Water Board may obtain an inspection warrant pursuant to the procedures set forth in Title 13 (commencing with section 1822.50) of Part 3 of the Code of Civil Procedure for the purposes of conducting an inspection pursuant to this directive.
9. To protect health, safety, and the environment during this drought emergency, a county, city, or other public agency shall not:
 - a. Approve a permit for a new groundwater well or for alteration of an existing well in a basin subject to the Sustainable Groundwater Management Act and classified as medium- or high-priority without first obtaining written verification from a Groundwater Sustainability Agency managing the basin or area of the basin where the well is proposed to be located that groundwater extraction by the proposed well would not be inconsistent with any sustainable groundwater management program established in any applicable Groundwater Sustainability Plan adopted by that Groundwater Sustainability

Agency and would not decrease the likelihood of achieving a sustainability goal for the basin covered by such a plan; or

- b. Issue a permit for a new groundwater well or for alteration of an existing well without first determining that extraction of groundwater from the proposed well is (1) not likely to interfere with the production and functioning of existing nearby wells, and (2) not likely to cause subsidence that would adversely impact or damage nearby infrastructure.

This paragraph shall not apply to permits for wells that will provide less than two acre-feet per year of groundwater for individual domestic users, or that will exclusively provide groundwater to public water supply systems as defined in section 116275 of the Health and Safety Code.

10. To address household or small community drinking water shortages dependent upon groundwater wells that have failed due to drought conditions, the Department of Water Resources shall work with other state agencies to investigate expedited regulatory pathways to modify, repair, or reconstruct failed household or small community or public supply wells, while recognizing the need to ensure the sustainability of such wells as provided for in paragraph 9.
11. State agencies shall collaborate with tribes and federal, regional, and local agencies on actions related to promoting groundwater recharge and increasing storage.
12. To help advance groundwater recharge projects, and to demonstrate the feasibility of projects that can use available high water flows to recharge local groundwater while minimizing flood risks, the Water Board and Regional Water Quality Control Boards shall prioritize water right permits, water quality certifications, waste discharge requirements, and conditional waivers of waste discharge requirements to accelerate approvals for projects that enhance the ability of a local or state agency to capture high precipitation events for local storage or recharge, consistent with water right priorities and protections for fish and wildlife. For the purposes of carrying out this paragraph, Division 13 (commencing with section 21000) of the Public Resources Code and regulations adopted pursuant to that Division, and Chapter 3 (commencing with section 85225) of Part 3 of Division 35 of the Water Code and regulations adopted pursuant thereto are hereby suspended to the extent necessary to address the impacts of the drought. This suspension applies to (a) any actions taken by state agencies, (b) any actions taken by local agencies where the state agency with primary responsibility for the implementation of the directives concurs that local action is required, and (c) permits necessary to carry out actions under (a) or (b). The entities implementing these directives shall maintain on their websites a list of all activities or approvals for which these provisions are suspended.
13. With respect to recharge projects under either Flood-Managed Aquifer Recharge or the Department of Water Resources Sustainable

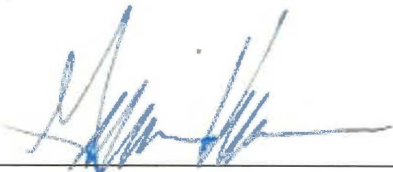
Groundwater Management Grant Program occurring on open and working lands to replenish and store water in groundwater basins that will help mitigate groundwater conditions impacted by drought, for any (a) actions taken by state agencies, (b) actions taken by a local agency where the Department of Water Resources concurs that local action is required, and (c) permits necessary to carry out actions under (a) or (b), Public Resources Code, Division 13 (commencing with section 21000) and regulations adopted pursuant to that Division are hereby suspended to the extent necessary to address the impacts of the drought. The entities implementing these directives shall maintain on their websites a list of all activities or approvals for which these provisions are suspended.

14. To increase resilience of state water supplies during prolonged drought conditions, the Department of Water Resources shall prepare for the potential creation and implementation of a multi-year transfer program pilot project for the purpose of acquiring water from willing partners and storing and conveying water to areas of need.
15. By April 15, 2022, state agencies shall submit to the Department of Finance for my consideration proposals to mitigate the worsening effects of severe drought, including emergency assistance to communities and households and others facing water shortages as a result of the drought, facilitation of groundwater recharge and wastewater recycling, improvements in water use efficiency, protection of fish and wildlife, mitigation of drought-related economic or water-supply disruption, and other potential investments to support short- and long-term drought response.

IT IS FURTHER ORDERED that as soon as hereafter possible, this Order be filed in the Office of the Secretary of State and that widespread publicity and notice be given of this Order.

This Order is not intended to, and does not, create any rights or benefits, substantive or procedural, enforceable at law or in equity, against the State of California, its agencies, departments, entities, officers, employees, or any other person.

IN WITNESS WHEREOF I have hereunto set my hand and caused the Great Seal of the State of California to be affixed this 28th day of March 2022.



GAVIN NEWSOM
Governor of California

ATTEST:

SHIRLEY N. WEBER, PH.D.
Secretary of State



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors
FROM: Rath Moseley, General Manager
DATE: April 19, 2022
RE: Palermo Water Consolidation Project

This business item is to request approval of Resolution 22-04-26, annexation application submission to LAFCO for the Palermo Water Consolidation Project.

Initial domestic water line expansions could start in July of this year. No domestic connections can be installed to the dwellings in the project area until the parcels are annexed into SFWPA's district.

The recommended form of action is:

"I move approval of Resolution 22-04-26 for the Annexation of Territory – Palermo Water Consolidation Project area into the SFWPA District".



SOUTH FEATHER WATER & POWER AGENCY

LAFCO EXHIBIT 1 RESOLUTION OF THE BOARD OF DIRECTORS

Resolution 22-04-26

**Application by the South Feather Water & Power Agency
Requesting the Local Agency Formation Commission to
Take Proceedings for the Annexation of Territory into the Agency**

Palermo Water Consolidation Project Area ANNEXATION #1-22

WHEREAS, the Board of Directors of the South Feather Water and Power Agency desires to initiate proceedings pursuant to the Cortese-Knox Local Government Reorganization Act of 1985, commencing with §56000 of the California Government Code, for the annexation of the territory hereinafter described; and,

WHEREAS, notice of intent to adopt this resolution of application has been given to each interested and subject agency; and,

WHEREAS, the territory proposed to be annexed is inhabited and its owners support the annexation proposal;

WHEREAS, a description of the boundaries of the territory proposed to be annexed is set forth in Exhibit 3 of the LAFCo Application Form for the subject annexation, attached hereto and by this reference incorporated herein; and,

WHEREAS, this proposal is consistent with the sphere of influence of South Feather Water and Power Agency; and,

WHEREAS, the proposed annexation is consistent with the Butte County General Plan applicable to this property; and,

WHEREAS, the annexation is proposed for the purpose of allowing South Feather Water and Power Agency to provide domestic (treated) water to the annexing territory when available; and,

WHEREAS, this Board of Directors acknowledges that, in accordance with Section 99, Subsection B, Paragraph 8, Subpart (d) of the Revenue and Taxation Code, the Master Property Tax Exchange Agreement that exists between South Feather Water and Power Agency (formerly Oroville-Wyandotte Irrigation District) and the County of Butte applies to this proposed annexation; and,

WHEREAS, this Board of Directors finds that, in accordance with said Master Property Tax Exchange Agreement with Butte County, this change of organization will be revenue neutral to all affected agencies; and,

WHEREAS, this Board of Directors acknowledges that South Feather Water and Power Agency is responsible for Butte LAFCo's expenses for staff services and materials associated with the processing of this annexation

application and agrees to pay, prior to the filing of the Certificate of Completion or within 30 days of receipt of invoice, all required fees and to reimburse Butte LAFCo for the cost of its services that exceed the initial deposit; and,

NOW, THEREFORE, BE IT RESOLVED that this project is exempt from the California Environmental Quality Act in accordance with the general rule contained in Title 14 CCR, §15319(b).

BE IT FURTHER RESOLVED that this Resolution of Application is hereby adopted and approved by the Board of Directors of the South Feather Water and Power Agency, and the Local Agency Formation Commission of Butte County is hereby requested to take proceedings for the annexation of territory as described in LAFCo Exhibit 3, according to the terms and conditions stated above and in the manner provided by the Cortese-Knox Local Government Reorganization Act of 1985 (rev. 1994).

BE IT FURTHER RESOLVED that the Local Agency Formation Commission be requested to make this change of organization subject to the conditions specified in the Statement of Justification, set forth in Section A.4 of the LAFCo Standard Application Form for the subject annexation, by this reference incorporated herein.

PASSED AND ADOPTED by the Board of Directors of the South Feather Water and Power Agency at the regular meeting of said Board on the 26th day of April 2022, by the following vote:

AYES:

NOES:

ABSTAINED:

ABSENT:

Rick Wulbern, President

Rath T. Moseley, Secretary

SECRETARY'S CERTIFICATE

RATH T. MOSELEY, certifies that: he is the Secretary of the Board of Directors of the South Feather Water and Power Agency; and that the foregoing is a true and correct copy of a resolution duly and regularly adopted by the Board of Directors of the South Feather Water and Power Agency at a meeting of said Board duly and regularly held on the 26th day of April 2022, at which meeting a quorum was present and voted; said resolution has not been rescinded and is in full force and effect.

April 26, 2022

Date

Rath T. Moseley, Secretary
Board of Directors, South Feather Water and Power Agency

Application for Annexation

Revised
April 19, 2011

Butte Local Agency Formation Commission
1453 Downer Street, Suite C
Oroville, CA 95965-4950
Phone: 530-538-7784
Fax: 530-538-2847
<http://www.buttelafco.org>

BUTTE LOCAL AGENCY FORMATION COMMISSION

1453 Downer Street, Suite C
Oroville, CA 95965-4950
(530) 538-7784 (phone) 530-538-2847 (fax)
<http://www.buttelafco.org>

Application for Annexation

Pursuant to LAFCO Policy 6.3, an application to LAFCO requires the submittal of the attached application form, supporting documentation as required in the application and all requisite fees established at the time of application. This application is available in electronic format on the LAFCO website or by e-mail. Please contact the LAFCO office for assistance.

Application Packet Checklist

(Provided for the use of applicants)

- 1. Two (2) completed copies of the Butte Local Agency Formation Commission Application.
 - 2. (a) A certified resolution of application from the affected agency; or
(b) A landowner or registered voter petition making application to LAFCO.
 - 3. A certified resolution of consent from applicable city if project is an annexation of incorporated parcels to a County Service Area.
 - 4. Five (5) extra copies of legal description of the subject area complying with State Board of Equalization standards.
 - 5. Ten (10) extra copies of the map depicting the subject area with vicinity map complying with State Board of Equalization standards.
 - 6. Two (2) copies of environmental documentation complying with the California Environmental Quality Act (CEQA) including documentation (Notice of Intent/Notice of Preparation) that the documents were circulated to LAFCO for review and comment.
 - Categorical Exemption including Notice of Exemption
 - Negative Declaration including Initial Study and Notice of Determination
 - Environmental Impact Report (EIR) including Draft and Final EIR
 - 7. Appropriate fees obtained from LAFCO Fee Schedule attached:

Deposit (<i>payable to Butte LAFCO</i>)	\$
Sphere of Influence (<i>payable to Butte LAFCO</i>)	\$
State Board of Equalization (<i>payable to SBE</i>)	\$
 - 8. All necessary signatures:
 - Agent Authorization (*if applicable*)
 - Agreement to Pay
 - Disclosure requirements
 - Certification of application
 - Indemnification
- (NOTE: If application is initiated by resolution of the affected agency, all signatures need to be of the initiating agency representative.)*
- 9. All required "LAFCO Exhibits 1-7."

Agreement to Pay for Time and Materials

Charges and Deposits

LAFCo charges are based upon actual staff time and other expenses attributable to processing applications, reviewing project proposals and researching matters as requested. Such charges may be incurred prior to or without the filing of an application with LAFCo. Individuals and agencies who request services, research, or review must provide a deposit toward project expenses, as listed on the attached current fee schedule, along with a signed copy of this agreement. All deposits are subject to increase, should the Executive Officer determine that the magnitude of the project justifies the increase.

The amount of staff time necessary to process any individual application cannot be easily predicted in advance. Therefore, applicants should be aware that LAFCo charges may exceed the applicable deposit. (unexpended deposits will be refunded.)

PLEASE UNDERSTAND THAT THE CHARGES MUST BE PAID WHETHER OR NOT THE PROPOSAL IS APPROVED.

Staff Assignments

The Executive Officer shall assign LAFCo staff members to projects as appropriate. Should the scope of a project require that outside consulting or other needed services be obtained, applicants will be responsible for the entire cost of recruitment, source selection, and payment for such outside services. Applicants are responsible for paying actual costs for any services obtained through contract, even if such costs exceed the charge-out rate of a regular staff member providing similar services.

Billing Procedure

LAFCo invoices will detail tasks, hours, staff charge-out rates, staff members responsible for work, and/or costs of contracted services. Invoices will also reflect the remaining balance of the initial deposit. Should the deposit be depleted, all staff work will cease until the deposit on file has been replenished. Projects with delinquent balances will not be scheduled for hearing, and the Commission will consider applicants to have waived any and all statutory deadlines.

This form must be signed by the person responsible for payment or the employee or officer duly authorized to bind the applicant and must be filed with LAFCo along with the applicable deposit when an application is filed or a request for staff services is submitted.

Questions regarding specific billing procedures should be directed to the LAFCo Executive Officer at (530) 538-7784.

Agreement

On behalf of Applicant, I certify and agree to the following: Applicant has reviewed the above information, the attached LAFCo fee schedule, and the attached State Board of Equalization fee schedule all of which are part of this agreement. Applicant agrees to pay Butte LAFCo for all staff services, materials, and other charges attributable to its application or request for services. Applicant understands that services may be required before LAFCo receives a formal application, and agrees to pay for such services whenever incurred and regardless of whether a formal application is submitted to LAFCo. Applicant also understands and agrees that LAFCo's charges are payable regardless of whether the application is withdrawn, denied, or otherwise terminated prior to completion. Applicant understands that if the cost of services exceeds the deposit on file, staff work on the project will cease, and the project will not be scheduled for hearing until additional funds are provided. Applicant agrees to remit the applicable State Board of Equalization filing fee when required. Applicant agrees to pay all charges within 30 days of receipt of invoice or if no invoice has been sent, in any case prior to the filing of the Certificate of Completion for the project.

In the event of failure to pay charges when due, the unpaid balance will be subject to a monthly FINANCE CHARGE of 0.833% of the amount of the unpaid balance with a minimum charge of \$1.00. This is an ANNUAL PERCENTAGE RATE of 10%. Any payments made on the account will be credited first to any accrued interest. Should legal action be necessary to collect the charges due, the prevailing party shall be entitled to collect their attorney's fees, staff time and other expenses incurred in the action, in addition to any other relief.

_____	_____	<u>Rath T. Moseley</u>	<u>SFWPA ,General Manager</u>
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>

Indemnity

Applicant agrees to indemnify, save harmless, and reimburse LAFCo for all reasonable expenses and attorney fees in connection with the defense of LAFCo and for any damages, penalties, fines or other costs imposed upon or incurred by LAFCo should LAFCo be named as a party in any litigation or administrative proceeding in connection with his/her/its application. Applicant agrees that LAFCo shall have the right to appoint its own counsel to defend it and conduct its own defense in the manner it deems in its best interest, and that LAFCo's taking such actions shall not limit Applicant's obligations to indemnify and reimburse defense costs or relieve Applicant of such obligations.

Applicant may request modification of the terms of this agreement in writing, with supporting reasons. Such modification can be approved only by the full Commission.

_____	_____	<u>Rath T. Moseley</u>	<u>SFWPA ,General Manager</u>
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>
_____	_____	_____	_____
<i>Date</i>	<i>Signature</i>	<i>Printed Name</i>	<i>Title</i>

LAFCO Office Use Only

LAFCO File No: _____
LAFCO Fees: _____
SBE Fees: _____
Sphere Fees: _____

Application Submitted: _____
Application Incomplete: _____
Application Complete: _____
Certificate of Filing Issued: _____

**Butte Local Agency Formation Commission
Standard Application Form**

1. Applicant(s): *(LAFCO will send copies of the staff report to a maximum of three applicants.)*

Primary Contact of Initiating Agency

Name: Rath T. Moseley, General Manager
Address: 2310 Oro-Quincy Highway, Oroville, CA 95966
Phone No.: (530) 533-2412

Proponents of Proposal

Name: Butte County
Address: 25 County Center Drive, Oroville, CA 95965
Phone No.: 530-552-3300

Name: South Feather Water and Power Agency
Address: 2310 Oro Quincy Hwy. Oroville, CA 95966
Phone No.: 530-533-4578

2. Change of Organization or other Action Requested *(Please check all applicable actions related to proposal.)*

- | | | |
|--------------------------------------------------------------|-------------------------------------------------------------|----------------------------------------------------------------|
| <input type="checkbox"/> Annexation to a city | <input type="checkbox"/> Formation of a district | <input type="checkbox"/> City Incorporation |
| <input checked="" type="checkbox"/> Annexation to a district | <input type="checkbox"/> Formation of a County Service Area | <input type="checkbox"/> City Disincorporation |
| <input type="checkbox"/> Detachment from a city | <input type="checkbox"/> Consolidation of cities | <input type="checkbox"/> District Dissolution |
| <input type="checkbox"/> Detachment from a district | <input type="checkbox"/> Consolidation of districts | <input type="checkbox"/> District Merger |
| <input type="checkbox"/> Service Agreement | <input type="checkbox"/> Sphere of Influence Amendment | <input type="checkbox"/> Establishment of Subsidiary Districts |

3. Authority to File Application

- Resolution of Application of Affected Agency. Certified copies of the Resolution of Application shall be included as **“LAFCO Exhibit 1”**; or
- Petition of landowners or registered voters shall be included as **“LAFCO Exhibit 1.”** Complete the Petition for Change of Organization. *(Note: A petition is provided as LAFCO Form L-1.)*

4. Proposal Boundaries

- Provide a map of the subject territory meeting the specifications of the State Board of Equalization as listed in the Application Instructions. The boundary map shall be included as **“LAFCO Exhibit 2.”**
- A legal description of the boundaries of the subject territory meeting the specifications of the State Board of Equalization. The legal description shall be included as **“LAFCO Exhibit 3.”**
- Provide a Boundary Statement describing how the boundaries of this proposal were determined. *(Note: One of LAFCO’s major responsibilities is to insure that public agencies have logical boundaries. If your proposal would create an “island,” peninsula, or other illogical boundary, you may be requested to revise the boundaries.)*

ANNEXATION SUPPLEMENT

A. Justification

1. What is the purpose of the annexation?
Annexation of ~120 acres (553) parcels to supply a reliable source of safe drinking water.
2. Why or how will the proposal provide greater efficiency in the delivery of governmental services?
The proposal will not provide for greater efficiency in the delivery of governmental services, nor will it reduce efficiency.
3. What governmental services, if any, will be enhanced or reduced by the change of organization?
Butte County Public Health.
4. What terms or conditions, if any, are proposed for this project?
 - a. The annexing territory shall be subject to SFWPA's Rules and Regulations, charges made, and assessments levied pursuant to the provisions of the California Water Code to pay for outstanding obligations of SFWPA, and also shall be subject to all assessments, tolls and charges hereafter levied by SFWPA for any district purpose.
 - b. Payment of Butte County and State Board of Equalization fees and charges relating to the annexation process shall be paid by petitioners.
 - c. The fees specified in "b", above, shall be paid in advance to cover the cost of the annexation process. If for any reason the annexation is not completed, Butte County and State of California fees expended will not be reimbursed.
 - d. The annexing territory will be entitled to domestic water service from SFWPA. Such service will be subject to the Rules and Regulations of SFWPA regulating that type of service and payment of tolls and charges established by SFWPA for such service.
 - e. Petitioners shall, at their expense, provide all pumping and conduit facilities meeting SFWPA's and the State Public Health Department's standards required to obtain such water from the nearest SFWPA source of continuous supply that, in the opinion of the General Manager of SFWPA, has adequate capacity in addition to capacity required to supply existing services therefrom, and to carry such water to the land of petitioners, described herein.
 - f. All facilities up to and including the water measurement and backflow devices shall be the property of SFWPA.

B. Land Use

1. How many acres are proposed for annexation? ~120
2. What is the current General Plan R-5 and zoning R-5 designations on the affected parcels?
3. What is the current General Plan R and zoning R-5 designations on adjoining parcels?
4. What are the General Plan designation R, pre-zoning R-5, and future use of the affected parcels?
5. Describe the existing land use on the subject parcels. Single Family Structures
6. What is the estimated population number and density of the proposed annexation area? 1250
7. Describe any significant land use issues that will result from the annexation area currently or in the future. None
8. Describe the topography of the subject area. Primarily flat.
9. Describe any concurrent land use applications. None

C. Infrastructure and Public Services

1. How is storm water drainage managed on and adjacent to the proposed annexation area? The parcels are located in the unincorporated area of Butte County where the County Public Works Department maintains a storm drainage system consisting of roadside ditches and under-street culverts.
2. How is public access provided to the proposed annexation area? County maintained roadways.
3. How will the proposal impact regional circulation/transportation plans? There will be no impact to regional circulation/transportation plans.

4. Discuss how the proposal will assist the receiving entity in achieving its fair share of the regional housing needs as determined in the agency's General Plan Housing Element. The proposed annexations are for the purpose of supplying water service to the existing parcels for domestic purposes. The "receiving entity" (SFWPA) is an enterprise special district and does not have a General Plan Housing Element.
5. Provide documentation that indicates adequate domestic water supplies for projected uses of the annexation area are available. SFWPA hereby affirms that it has adequate raw-water storage and treatment facilities to supply potable water to the annexing parcel.
6. How will the annexation improve or hinder organized community services? The proposed annexations will neither improve nor hinder organized community services and provide clean, safe drinking water for the community.
7. How will the annexation result in an improvement in social and economic integration of the annexation area? The proposed annexation will allow the annexed parcels to receive water service which will increase the value of the property and provide health benefits from groundwater contamination of existing wells.
8. Please complete the following table of service providers:

<i>Service</i>	<i>Presently Provided By</i>	<i>Proposed Provider</i>
Fire Protection	<u>Cal Fire/BCFD</u>	<u>Same</u>
Police Protection	<u>Butte County Sheriff</u>	<u>Same</u>
Domestic Water Service	<u>Groundwater Wells</u>	<u>South Feather Water & Power Agency</u>
Agricultural Water Service	<u>Raw Water Irrigation</u>	<u>South Feather Water & Power Agency</u>
Sewer Service	<u>N/A</u>	<u>N/A</u>
Solid Waste	<u>Private</u>	<u>Same</u>
Road/Street Maintenance	<u>Butte County Public Works</u>	<u>Same</u>
Power	<u>PG&E</u>	<u>Same</u>
Street Lighting	<u>Butte County</u>	<u>Same</u>
Planning & Zoning	<u>Butte County</u>	<u>Same</u>
Schools	<u>Oroville Elementary School District and Oroville Union High School District</u>	<u>Same</u>

D. Significant Issues

1. Describe any unique issues and/or pre-existing uses or conditions such as flooding, groundwater contamination, animal keeping, agricultural uses, ecological preserves, airport activity, traffic movement, pedestrian uses, etc., that characterize the proposed annexation area. Groundwater contamination of wells due to proximity of septic systems and soil type for the region.
2. Describe any unique or special communities of interest such as day care providers or neighborhood associations that characterize the proposed annexation area. None (residential dwellings).

E. Intergovernmental Coordination

1. Identify governmental agencies that overlay the proposed annexation area, such as special districts, County supervisorial districts, county service areas, maintenance districts, others. County Supervisorial District 1; SFWPA Division 2; Feather River Recreation and Park District; Oroville Cemetery District; CSA 164-Animal Control; Butte County Mosquito and Vector Control District.
2. Has the proposal been circulated to all affected local agencies? Yes No X
3. Attach any responses/comments that have been received from the affected agencies listed.
4. What functions of identified agencies will be duplicated as a result of the annexation?
None

5. Are there any conditions requested by affected government agencies that will substantially affect or impact the annexation area? Yes No (please describe) _____
6. Are there any existing Contractual Agreements between the landowners and the city or district for the provision of services such as sewer or water service? Yes No (please describe) _____

F. Environmental Determination

1. Indicate what the Lead Agency has done to comply with the requirements of the California Environmental Quality Act (CEQA).

<input checked="" type="checkbox"/> Categorical Exemption	<input type="checkbox"/> Negative Declaration (with mitigations)
<input type="checkbox"/> Environmental Impact Report	<input type="checkbox"/> Other, please specify _____

Copies of the complete environmental documentation prepared by the Lead Agency (including the initial study, any technical reports, and any written comments or recorded public testimony relative to the environmental documents), and a copy of the Notice of Determination/Notice of Exemption, showing the date filed with the County Clerk shall be included as **“LAFCO Exhibit 4.”**

2. Was the environmental documentation (Notice of Intent/Notice of Preparation) circulated to the Butte Local Agency Formation Commission prior to adoption by the Lead Agency? Yes No (If no, please explain why.) A Notice of Intent/Preparation is not required for a General Exemption. A Notice of Exemption will be filed upon approval of the project.
3. Attach comments received from LAFCO, if any.

G. Fiscal Issues

1. Does the Resolution of Application from the lead agency include documentation that the agency is in agreement with a standing Master Tax Exchange Agreement, has negotiated a tax exchange agreement, or has made a determination that the proposal is revenue neutral? Yes No (please describe)
2. If this application is by petition, provide documentation of applicants’ request that the affected agencies initiate tax exchange agreements, included as **“LAFCO Exhibit 5.”**
3. To what extent will residents or landowners within the subject area be liable for any existing indebtedness of the city or district accepting the annexation? South Feather Water and Power is an enterprise special district and requires payment of fees and charges in exchange for water service. Applicants will pay the standard water service rate levied by South Feather Water and Power. The expenses to physically install necessary services and appurtenances will be the water-service applicant’s responsibility.
4. Upon annexation, will the territory be included within any assessment district and be subject to assessment for the new or extended services? Yes No (please describe)

H. Support or Protest

1. Provide a list or table labeled **“LAFCO Exhibit 6”** of all affected property owners within the proposed annexation area that includes (Note: A sample table is provided as LAFCO Form L-2):

For an uninhabited annexation proposal (less than 12 registered voters):

- ❖ Assessor’s Parcel Number (APN);
- ❖ Situs Address of parcel;
- ❖ Property owner(s) name and mailing address(es);
- ❖ Size of property in acres;
- ❖ Responses in favor of annexation, opposed to annexation or no response; and
- ❖ Assessed land value as determined by the County Assessor.

For an inhabited annexation proposal (more than 12 registered voters) also include:

- ❖ Assessor's Parcel Number (APN);
- ❖ Situs Address of parcel;
- ❖ Property owner(s) name and mailing address(es);
- ❖ Size of property in acres;
- ❖ Responses in favor of annexation, opposed to annexation or no response;
- ❖ Assessed land value as determined by the County Assessor; and
- ❖ Number and names of Registered Voters at each site address.

I. Public Notice Requirements

1. Provide a mailing list of all property owners AND/OR registered voters (depending on type of annexation) located within the area to be annexed AND a separate mailing list for those properties located within 300 feet of the exterior boundaries of the area to be annexed. These mailing lists must be extracted from the most recent assessment rolls and registered voter rolls prepared by the County at the time the local agency adopts a resolution of application. Mailing lists shall be submitted with the application as **"LAFCO Exhibit 7."** The mailing list shall also be submitted in electronic format compatible with WordPerfect or Microsoft Word. The mailing list shall include:

- ❖ The property owners and/or registered voters name residing at address;
- ❖ Mailing address and situs address;
- ❖ The Assessor's Parcel Number; and
- ❖ Mailing labels.

The LAFCO Application is intended to provide the Commission with all relevant data in order to make an informed decision. LAFCO staff will review each application for completeness within 30 days of submittal and inform the applicant in writing of any deficiencies or additional information required.

REQUIRED LAFCO EXHIBITS

- | | |
|-------------------------|-------------------------------------------------------------------------------------------|
| LAFCO Exhibit 1: | Certified copies of the Resolution of Application or Petition for Change of Organization. |
| LAFCO Exhibit 2: | Boundary map of annexation area. |
| LAFCO Exhibit 3: | Legal description of proposed annexation area. |
| LAFCO Exhibit 4: | Copies of the complete environmental documentation. |
| LAFCO Exhibit 5: | Tax Exchange Agreement. |
| LAFCO Exhibit 6: | List of all affected property owners and/or registered voters. |
| LAFCO Exhibit 7: | Public Notice requirements mailing list. |

Exhibit "B"
Uninhabited Proposal
Ownership List
Project Name

APN	NAME (mailing)	ADDRESS (situs)	REGISTERED VOTER NAME(S) (If other than owner)	ALV	Acres	RV	TRA	ZONE	Y/N
						0			
Totals						0			

KEY:

- APN: Assessor's Parcel Number. Can be obtained from the Butte County Assessor's Office.
- NAME: The legal landowner and mailing address. This may differ from Situs Address if parcel is not owner occupied.
- ADDRESS: The actual physical site address of an individual parcel. May differ from Mailing Address if not owner occupied.
- REGISTERED VOTER NAME(S): The name or names of all registered voters registered at the situs address.
- ALV: Assessed Land Value. This is the official land value assessment established by the Butte County Assessor's Office.
- Acres: The actual size of the affected parcel.
- RV: Registered Voters. This is the number of registered voters associated with the situs address. Can be obtained from the Butte County Registrar of Voters. NOTE: Registered voter information will ONLY be released to representatives of the affected agency, not the general public.
- TRA: Tax Rate Area. This is a number assigned to each parcel by the State Board of Equalization for taxation purposes. Can be obtained from LAFCO or the Butte County Assessor's Office.
- ZONE: The land use designation (zoning) established by the governing agency.
- Y/N: Yes/No. This reflects the landowners' position on the application. May be left blank if no indication from landowner is available.

LAFCO Exhibit 1

LAFCO Exhibit 2

LAFCO

Exhibit 3

LAFCO

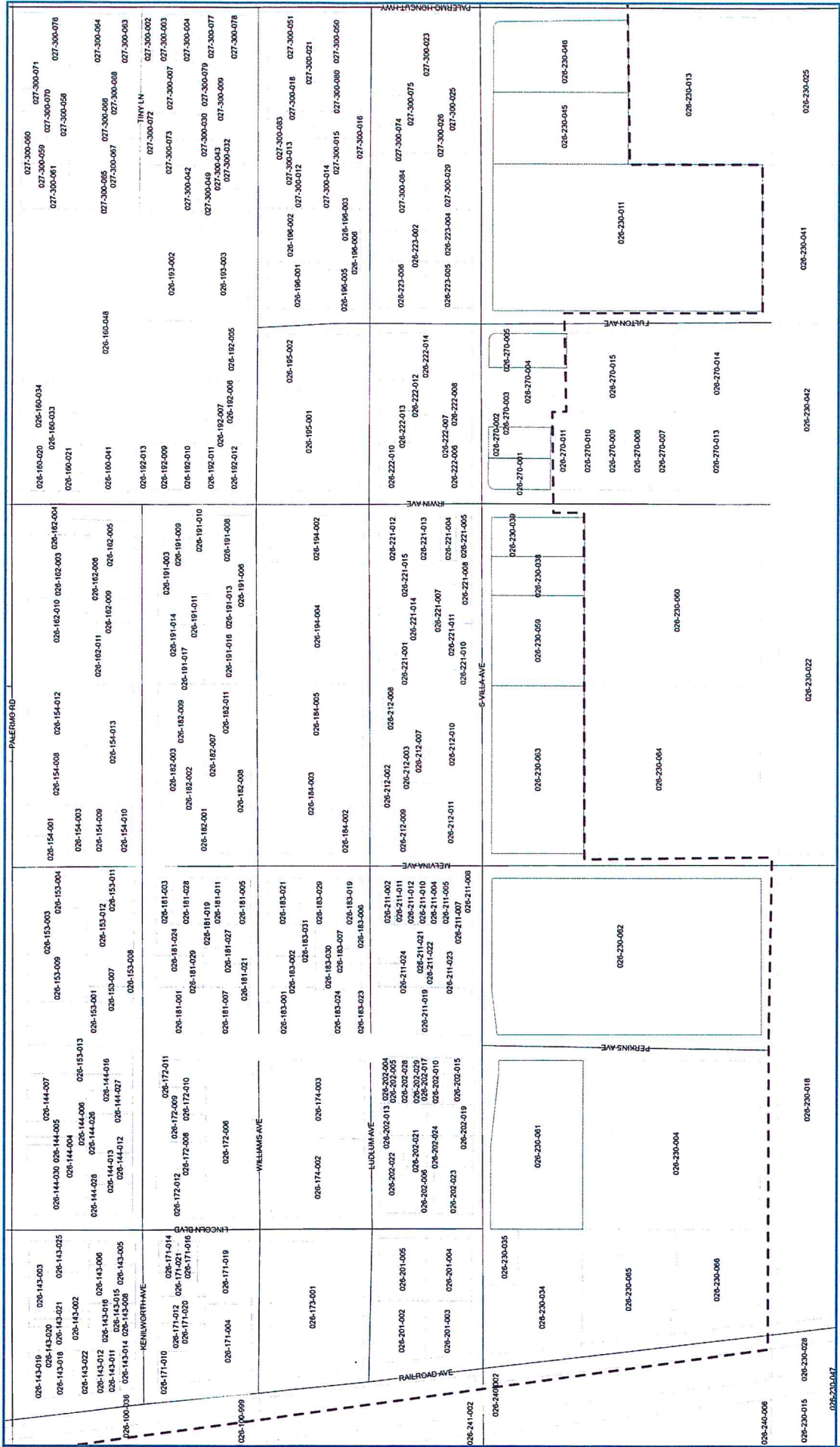
Exhibit 4

LAFCO Exhibit 5

LAFCO

Exhibit 6

LAFCO Exhibit 7



Luhdorff & Scalmanini
 Consulting Engineers

Palermo Clean Water Consolidation Project
 Bufile County

Figure 2-A

Project Boundary - Assessors Parcel Numbers

Explanation
 Bufile Parcels - 2021
 Annexation Boundary

Data sources:
 Parcels - Bufile County, 2021

0 87.5 175 350
 Feet

P:\Info\Char\Map\Palermo\Drawings\Project\Map\fig2a Project 2

026-010-014	026-000-002	026-000-016	026-000-008	026-000-009	026-070-033	026-070-023	026-070-026	026-070-021	026-070-013
026-000-007	026-000-038	026-000-008	026-000-014	026-000-015	026-080-001	026-080-052	026-080-029	026-080-018	026-080-073
026-000-008	026-000-039	026-000-008	026-000-021	026-000-015	026-080-002	026-080-057	026-080-040	026-080-028	026-080-072
026-000-005	026-000-029	026-000-028	026-000-020	026-000-016	026-080-003	026-080-060	026-080-046	026-080-026	026-080-071
026-000-025	026-000-011	026-000-033	026-000-022	026-000-016	026-080-004	026-080-013	026-080-049	026-080-047	026-080-078
026-000-029	026-000-040	026-000-034	026-000-030	026-000-017	026-080-005	026-080-012	026-080-054	026-080-079	
026-111-003	026-111-004	026-112-008	026-112-001	026-121-004	026-122-007	026-122-009	026-122-018	026-132-002	026-132-005
026-111-002	026-111-005	026-112-002	026-112-001	026-121-016	026-122-007	026-122-009	026-122-018	026-132-002	026-132-005
026-111-012	026-111-013	026-112-004	026-112-007	026-121-015	026-122-008	026-122-004	026-122-006	026-132-002	026-132-005
026-111-011	026-111-008	026-112-004	026-112-007	026-121-014	026-122-008	026-122-004	026-122-006	026-132-002	026-132-005
026-113-008	026-113-009	026-114-007	026-114-007	026-121-003	026-124-002	026-124-002	026-124-007	026-132-012	026-132-018
026-113-019	026-113-003	026-114-011	026-114-011	026-121-004	026-124-003	026-124-003	026-124-007	026-132-012	026-132-018
026-113-011	026-113-002	026-114-014	026-114-014	026-121-005	026-124-001	026-124-001	026-124-003	026-132-012	026-132-018
026-113-014	026-113-012	026-114-009	026-114-013	026-121-018	026-124-006	026-124-006	026-124-011	026-132-012	026-132-018
026-141-001	026-141-019	026-142-002	026-142-011	026-151-003	026-152-001	026-152-001	026-152-002	026-160-010	026-160-042
026-141-018	026-141-022	026-142-001	026-142-010	026-151-003	026-152-001	026-152-001	026-152-002	026-160-010	026-160-042
026-141-019	026-141-010	026-142-005	026-142-009	026-151-002	026-161-002	026-161-010	026-161-009	026-160-039	026-160-026
026-141-013	026-141-008	026-142-012	026-142-008	026-151-004	026-161-008	026-161-011	026-161-005	026-160-039	026-160-026
026-141-009	026-141-009	026-151-007	026-151-006	026-151-004	026-161-008	026-161-011	026-161-005	026-160-039	026-160-026

Project Boundary - Assessors Parcel Numbers
Palermo Clean Water Consolidation Project
Butte County

Figure 2-B

Explanation
 Butte Parcels - 2021
 Annexation Boundary

Luhdorff & Scalmanini
 Consulting Engineers

Data sources:
 Parcels - Butte County, 2021
 0 50 100 300 Feet
 N

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026-160-010 026-160-033 026-160-034 026-160-056 026-160-070 026-160-078

apn	APN bldg	Site Addresses
026-143-002-000	026-143-002	No Address Available
026-143-003-000	026-143-003	1975 PALERMO RD, PALERMO CA 95968
026-143-005-000	026-143-005	7480 LINCOLN BLVD, PALERMO CA 95968
026-143-006-000	026-143-006	1976 KENILWORTH AVE, PALERMO CA 95968
026-143-008-000	026-143-008	No Address Available
026-143-011-000	026-143-011	7481 RAILROAD AVE, PALERMO CA 95968
026-143-012-000	026-143-012	No Address Available
026-143-014-000	026-143-014	1934 KENILWORTH AVE, PALERMO CA 95968
026-143-015-000	026-143-015	1952 KENILWORTH AVE, PALERMO CA 95968
026-143-016-000	026-143-016	No Address Available
026-143-018-000	026-143-018	7425 RAILROAD AVE, PALERMO CA 95968
026-143-019-000	026-143-019	1921 PALERMO RD, PALERMO CA 95968
026-143-020-000	026-143-020	1935 PALERMO RD, PALERMO CA 95968
026-143-021-000	026-143-021	No Address Available
026-143-022-000	026-143-022	7473 RAILROAD AVE, PALERMO CA 95968
026-143-025-000	026-143-025	1977 PALERMO RD, PALERMO CA 95968
026-144-004-000	026-144-004	2043 PALERMO RD, PALERMO CA 95968
026-144-005-000	026-144-005	2045 PALERMO RD, PALERMO CA 95968
026-144-006-000	026-144-006	2047 PALERMO RD, PALERMO CA 95968
026-144-007-000	026-144-007	2051 PALERMO RD, PALERMO CA 95968
026-144-012-000	026-144-012	2036 KENILWORTH AVE, PALERMO CA 95968
026-144-013-000	026-144-013	2026 KENILWORTH AVE, PALERMO CA 95968
026-144-016-000	026-144-016	2086 KENILWORTH AVE, PALERMO CA 95968
026-144-026-000	026-144-026	2050 KENILWORTH AVE, PALERMO CA 95968
026-144-027-000	026-144-027	2072 KENILWORTH AVE, PALERMO CA 95968
026-144-028-000	026-144-028	7485 LINCOLN BLVD, PALERMO CA 95968
026-144-030-000	026-144-030	2005 PALERMO RD, PALERMO CA 95968
026-153-001-000	026-153-001	No Address Available
026-153-003-000	026-153-003	2171 PALERMO RD, PALERMO CA 95968
026-153-004-000	026-153-004	2191 PALERMO RD, PALERMO CA 95968
026-153-007-000	026-153-007	No Address Available
026-153-008-000	026-153-008	2138 KENILWORTH AVE, PALERMO CA 95968
026-153-009-000	026-153-009	2141 PALERMO RD, PALERMO CA 95968
026-153-011-000	026-153-011	No Address Available
026-153-012-000	026-153-012	2166 KENILWORTH AVE, PALERMO CA 95968
026-153-013-000	026-153-013	2099 PALERMO RD, PALERMO CA 95968
026-154-001-000	026-154-001	No Address Available
026-154-003-000	026-154-003	2215 PALERMO RD, PALERMO CA 95968
026-154-008-000	026-154-008	2245 PALERMO HONCUT HWY, PALERMO CA 95968
026-154-009-000	026-154-009	7479 MELVINA AVE, PALERMO CA 95968
026-154-010-000	026-154-010	7493 MELVINA AVE, PALERMO CA 95968
026-154-012-000	026-154-012	2275 PALERMO RD, PALERMO CA 95968
026-154-013-000	026-154-013	2290 KENILWORTH AVE, PALERMO CA 95968
026-160-020-000	026-160-020	2409 PALERMO RD, PALERMO CA 95968
026-160-021-000	026-160-021	7425 IRWIN AVE, PALERMO CA 95968
026-160-033-000	026-160-033	No Address Available

026-160-034-000	026-160-034	2455 PALERMO RD, PALERMO CA 95968
026-160-041-000	026-160-041	7475 IRWIN AVE, PALERMO CA 95968
026-160-048-000	026-160-048	2465 PALERMO RD, PALERMO CA 95968
026-162-003-000	026-162-003	2363 PALERMO RD, PALERMO CA 95968
026-162-004-000	026-162-004	No Address Available
026-162-005-000	026-162-005	2384 KENILWORTH AVE, PALERMO CA 95968
026-162-006-000	026-162-006	2362 KENILWORTH AVE, PALERMO CA 95968
026-162-009-000	026-162-009	2334 KENILWORTH AVE, PALERMO CA 95968
026-162-010-000	026-162-010	2335 PALERMO RD, PALERMO CA 95968
026-162-011-000	026-162-011	2316 KENILWORTH AVE, PALERMO CA 95968
026-171-004-000	026-171-004	No Address Available
026-171-010-000	026-171-010	7525 RAILROAD AVE, PALERMO CA 95968
026-171-012-000	026-171-012	1933 KENILWORTH AVE, PALERMO CA 95968
026-171-014-000	026-171-014	1975 KENILWORTH AVE, PALERMO CA 95968
026-171-016-000	026-171-016	7532 LINCOLN BLVD, PALERMO CA 95968
026-171-019-000	026-171-019	7550 LINCOLN BLVD, PALERMO CA 95968
026-171-020-000	026-171-020	1945 KENILWORTH AVE, PALERMO CA 95968
026-171-021-000	026-171-021	1955 KENILWORTH AVE, PALERMO CA 95968
026-172-006-000	026-172-006	2074 WILLIAMS AVE, PALERMO CA 95968
026-172-008-000	026-172-008	2045 KENILWORTH AVE, PALERMO CA 95968
026-172-009-000	026-172-009	2065 KENILWORTH AVE, PALERMO CA 95968
026-172-010-000	026-172-010	2075 KENILWORTH AVE, PALERMO CA 95968
026-172-011-000	026-172-011	2095 KENILWORTH AVE, PALERMO CA 95968
026-172-012-000	026-172-012	2027 KENILWORTH AVE, PALERMO CA 95968
026-173-001-000	026-173-001	7719 RAILROAD AVE, PALERMO CA 95968
026-174-002-000	026-174-002	2025 WILLIAMS AVE, PALERMO CA 95968
026-174-003-000	026-174-003	2055 WILLIAMS AVE, PALERMO CA 95968
026-181-001-000	026-181-001	2109 KENILWORTH AVE, PALERMO CA 95968
026-181-003-000	026-181-003	No Address Available
026-181-005-000	026-181-005	7594 MELVINA AVE, PALERMO CA 95968
026-181-007-000	026-181-007	2110 WILLIAMS AVE, PALERMO CA 95968
026-181-011-000	026-181-011	7568 MELVINA AVE, PALERMO CA 95968
026-181-019-000	026-181-019	2162 WILLIAMS AVE, PALERMO CA 95968
026-181-021-000	026-181-021	2140 WILLIAMS AVE, PALERMO CA 95968
026-181-024-000	026-181-024	2157 KENILWORTH AVE, PALERMO CA 95968
026-181-027-000	026-181-027	2152 WILLIAMS AVE, PALERMO CA 95968
026-181-028-000	026-181-028	7528 MELVINA AVE, PALERMO CA 95968
026-181-029-000	026-181-029	2139 KENILWORTH AVE, PALERMO CA 95968
026-182-001-000	026-182-001	No Address Available
026-182-002-000	026-182-002	2237 KENILWORTH AVE, PALERMO CA 95968
026-182-003-000	026-182-003	2249 KENILWORTH AVE, PALERMO CA 95968
026-182-007-000	026-182-007	2264 WILLIAMS AVE, PALERMO CA 95968
026-182-008-000	026-182-008	2250 WILLIAMS AVE, PALERMO CA 95968
026-182-009-000	026-182-009	2289 KENILWORTH AVE, PALERMO CA 95968
026-182-011-000	026-182-011	2294 WILLIAMS AVE, PALERMO CA 95968
026-183-001-000	026-183-001	2111 WILLIAMS AVE, PALERMO CA 95968
026-183-002-000	026-183-002	2135 WILLIAMS AVE, PALERMO CA 95968

026-183-006-000	026-183-006	2162 LUDLUM AVE, PALERMO CA 95968
026-183-007-000	026-183-007	2148 LUDLUM AVE, PALERMO CA 95968
026-183-019-000	026-183-019	7664 MELVINA AVE, PALERMO CA 95968
026-183-021-000	026-183-021	2185 WILLIAMS AVE, PALERMO CA 95968
026-183-023-000	026-183-023	5 LUDLUM AVE, PALERMO CA 95968
026-183-024-000	026-183-024	2110 LUDLUM AVE, PALERMO CA 95968
026-183-029-000	026-183-029	7648 MELVINA AVE, PALERMO CA 95968
026-183-030-000	026-183-030	2122 LUDLUM AVE, PALERMO CA 95968
026-183-031-000	026-183-031	2155 WILLIAMS AVE, PALERMO CA 95968
026-184-002-000	026-184-002	7965 MELVINA AVE, PALERMO CA 95968
026-184-003-000	026-184-003	7695 MELVINA AVE, PALERMO CA 95968
026-184-005-000	026-184-005	2284 LUDLUM AVE, PALERMO CA 95968
026-191-003-000	026-191-003	2359 KENILWORTH AVE, PALERMO CA 95968
026-191-006-000	026-191-006	2356 WILLIAMS AVE, PALERMO CA 95968
026-191-008-000	026-191-008	7582 IRWIN AVE, PALERMO CA 95968
026-191-009-000	026-191-009	2371 KENILWORTH AVE, PALERMO CA 95968
026-191-010-000	026-191-010	7540 IRWIN AVE, PALERMO CA 95968
026-191-011-000	026-191-011	2333 KENILWORTH AVE, PALERMO CA 95968
026-191-013-000	026-191-013	2342 WILLIAMS AVE, PALERMO CA 95968
026-191-014-000	026-191-014	2323 KENILWORTH AVE, PALERMO CA 95968
026-191-016-000	026-191-016	2310 WILLIAMS AVE, PALERMO CA 95968
026-191-017-000	026-191-017	2311 KENILWORTH AVE, PALERMO CA 95968
026-192-005-000	026-192-005	2488 WILLIAMS AVE, PALERMO CA 95968
026-192-006-000	026-192-006	2452 WILLIAMS AVE, PALERMO CA 95968
026-192-007-000	026-192-007	2450 WILLIAMS AVE, PALERMO CA 95968
026-192-009-000	026-192-009	7513 IRWIN AVE, PALERMO CA 95968
026-192-010-000	026-192-010	7539 IRWIN AVE, PALERMO CA 95968
026-192-011-000	026-192-011	7561 IRWIN AVE, PALERMO CA 95968
026-192-012-000	026-192-012	2420 WILLIAMS AVE, PALERMO CA 95968
026-192-013-000	026-192-013	No Address Available
026-193-002-000	026-193-002	No Address Available
026-193-003-000	026-193-003	2542 WILLIAMS AVE, PALERMO CA 95968
026-194-002-000	026-194-002	7600 IRWIN AVE, PALERMO CA 95968
026-194-004-000	026-194-004	No Address Available
026-195-001-000	026-195-001	2437 WILLIAMS AVE, PALERMO CA 95968
026-195-002-000	026-195-002	2475 WILLIAMS AVE, PALERMO CA 95968
026-196-001-000	026-196-001	7615 FULTON AVE, PALERMO CA 95968
026-196-002-000	026-196-002	2555 WILLIAMS AVE, PALERMO CA 95968
026-196-003-000	026-196-003	2586 LUDLUM AVE, PALERMO CA 95968
026-196-005-000	026-196-005	2506 LUDLUM AVE, PALERMO CA 95968
026-196-006-000	026-196-006	2512 LUDLUM AVE, PALERMO CA 95968
026-201-002-000	026-201-002	7722 RAILROAD AVE, PALERMO CA 95968
026-201-003-000	026-201-003	No Address Available
026-201-004-000	026-201-004	No Address Available
026-201-005-000	026-201-005	No Address Available
026-202-004-000	026-202-004	No Address Available
026-202-005-000	026-202-005	No Address Available

026-202-006-000	026-202-006	7749 LINCOLN BLVD, PALERMO CA 95968
026-202-010-000	026-202-010	No Address Available
026-202-013-000	026-202-013	2063 LUDLUM AVE, PALERMO CA 95968
026-202-015-000	026-202-015	2080 SOUTH VILLA AVE, PALERMO CA 95968
026-202-017-000	026-202-017	No Address Available
026-202-019-000	026-202-019	2060 S VILLA AVE, PALERMO CA 95968
026-202-021-000	026-202-021	No Address Available
026-202-022-000	026-202-022	7705 LINCOLN BLVD, PALERMO CA 95968
026-202-023-000	026-202-023	7783 LINCOLN BLVD, PALERMO CA 95968
026-202-024-000	026-202-024	2050 S VILLA AVE, PALERMO CA 95968
026-202-028-000	026-202-028	No Address Available
026-202-029-000	026-202-029	No Address Available
026-211-002-000	026-211-002	7708 MELVINA AVE, PALERMO CA 95968
026-211-004-000	026-211-004	7752 MELVINA AVE, PALERMO CA 95968
026-211-005-000	026-211-005	No Address Available
026-211-007-000	026-211-007	2174 SOUTH VILLA AVE, PALERMO CA 95968
026-211-008-000	026-211-008	No Address Available
026-211-010-000	026-211-010	No Address Available
026-211-011-000	026-211-011	No Address Available
026-211-012-000	026-211-012	No Address Available
026-211-019-000	026-211-019	7709 PERKINS AVE, PALERMO CA 95968
026-211-021-000	026-211-021	2161 LUDLUM AVE, PALERMO CA 95968
026-211-022-000	026-211-022	2162 SOUTH VILLA AVE, PALERMO CA 95968
026-211-023-000	026-211-023	2130 SOUTH VILLA AVE, PALERMO CA 95968
026-211-024-000	026-211-024	2131 LUDLUM AVE, PALERMO CA 95968
026-212-002-000	026-212-002	2239 LUDLUM AVE, PALERMO CA 95968
026-212-003-000	026-212-003	2251 LUDLUM AVE, PALERMO CA 95968
026-212-007-000	026-212-007	2269 LUDLUM AVE, PALERMO CA 95968
026-212-008-000	026-212-008	2289 LUDLUM AVE, PALERMO CA 95968
026-212-009-000	026-212-009	7725 MELVINA AVE, PALERMO CA 95968
026-212-010-000	026-212-010	2280 SOUTH VILLA AVE, PALERMO CA 95968
026-212-011-000	026-212-011	7761 MELVINA AVE, PALERMO CA 95968
026-221-001-000	026-221-001	2305 LUDLUM AVE, PALERMO CA 95968
026-221-004-000	026-221-004	No Address Available
026-221-005-000	026-221-005	7796 IRWIN AVE, PALERMO CA 95968
026-221-007-000	026-221-007	2342 SOUTH VILLA AVE, PALERMO CA 95968
026-221-008-000	026-221-008	2362 SOUTH VILLA AVE, PALERMO CA 95968
026-221-010-000	026-221-010	2308 SOUTH VILLA AVE, PALERMO CA 95968
026-221-011-000	026-221-011	No Address Available
026-221-012-000	026-221-012	7712 IRWIN AVE, PALERMO CA 95968
026-221-013-000	026-221-013	7750 IRWIN AVE, PALERMO CA 95968
026-221-014-000	026-221-014	2327 LUDLUM AVE, PALERMO CA 95968
026-221-015-000	026-221-015	2363 LUDLUM AVE, PALERMO CA 95968
026-222-006-000	026-222-006	7763 IRWIN AVE, PALERMO CA 95968
026-222-007-000	026-222-007	2438 S VILLA AVE, PALERMO CA 95968
026-222-008-000	026-222-008	2458 SOUTH VILLA AVE, PALERMO CA 95968
026-222-010-000	026-222-010	7715 IRWIN AVE, PALERMO CA 95968

026-222-012-000	026-222-012	2455 LUDLUM AVE, PALERMO CA 95968
026-222-013-000	026-222-013	2445 LUDLUM AVE, PALERMO CA 95968
026-222-014-000	026-222-014	7752 FULTON AVE, PALERMO CA 95968
026-223-002-000	026-223-002	No Address Available
026-223-004-000	026-223-004	2572 SOUTH VILLA AVE, PALERMO CA 95968
026-223-005-000	026-223-005	7765 FULTON AVE, PALERMO CA 95968
026-223-006-000	026-223-006	7735 FULTON AVE, PALERMO CA 95968
026-230-004-000	026-230-004	No Address Available
026-230-011-000	026-230-011	7821 FULTON AVE, PALERMO CA 95968
026-230-013-000	026-230-013	7460 PALERMO HONCUT HWY, PALERMO CA 95968
026-230-034-000	026-230-034	7829 RAILROAD AVE, PALERMO CA 95966
026-230-035-000	026-230-035	1991 SOUTH VILLA AVE, PALERMO CA 95966
026-230-038-000	026-230-038	2363 SOUTH VILLA AVE, PALERMO CA 95968
026-230-039-000	026-230-039	2387 SOUTH VILLA AVE, PALERMO CA 95968
026-230-045-000	026-230-045	2655 SOUTH VILLA AVE, PALERMO CA 95968
026-230-046-000	026-230-046	7430 PALERMO HONCUT HWY, PALERMO CA 95968
026-230-059-000	026-230-059	2345 SOUTH VILLA AVE, PALERMO CA 95968
026-230-060-000	026-230-060	7874 IRWIN AVE, PALERMO CA 95968
026-230-061-000	026-230-061	2091 SOUTH VILLA AVE, PALERMO CA 95966
026-230-062-000	026-230-062	2191 SOUTH VILLA AVE, PALERMO CA 95966
026-230-063-000	026-230-063	2291 SOUTH VILLA AVE, PALERMO CA 95968
026-230-064-000	026-230-064	No Address Available
026-230-065-000	026-230-065	7855 RAILROAD AVE, PALERMO CA 95966
026-230-066-000	026-230-066	7877 RAILROAD AVE, PALERMO CA 95966
026-270-001-000	026-270-001	2423 SOUTH VILLA AVE, PALERMO CA 95968
026-270-002-000	026-270-002	2435 SOUTH VILLA AVE, PALERMO CA 95968
026-270-003-000	026-270-003	2449 SOUTH VILLA AVE, PALERMO CA 95968
026-270-004-000	026-270-004	2465 SOUTH VILLA AVE, PALERMO CA 95968
026-270-005-000	026-270-005	2487 SOUTH VILLA AVE, PALERMO CA 95968
026-270-007-000	026-270-007	7875 IRWIN AVE, PALERMO CA 95968
026-270-008-000	026-270-008	7855 IRWIN AVE, PALERMO CA 95968
026-270-009-000	026-270-009	No Address Available
026-270-010-000	026-270-010	7851 IRWIN AVE, PALERMO CA 95968
026-270-011-000	026-270-011	7849 IRWIN AVE, PALERMO CA 95968
026-270-013-000	026-270-013	No Address Available
026-270-014-000	026-270-014	7868 FULTON AVE, PALERMO CA 95968
026-270-015-000	026-270-015	7852 FULTON AVE, PALERMO CA 95968
027-300-002-000	027-300-002	No Address Available
027-300-003-000	027-300-003	7260 PALERMO HONCUT HWY, PALERMO CA 95968
027-300-004-000	027-300-004	7270 PALERMO HONCUT HWY, OROVILLE CA 95968
027-300-007-000	027-300-007	2661 TINY LN, PALERMO CA 95968
027-300-009-000	027-300-009	2660 WILLIAMS AVE, PALERMO CA 95968
027-300-012-000	027-300-012	2621 WILLIAMS AVE, PALERMO CA 95968
027-300-013-000	027-300-013	No Address Available
027-300-014-000	027-300-014	2612 LUDLUM AVE, PALERMO CA 95968
027-300-015-000	027-300-015	No Address Available
027-300-016-000	027-300-016	2650 LUDLUM AVE, PALERMO CA 95968

027-300-018-000	027-300-018	2661 WILLIAMS AVE, PALERMO CA 95968
027-300-021-000	027-300-021	No Address Available
027-300-023-000	027-300-023	2665 SOUTH VILLA AVE, PALERMO CA 95968
027-300-025-000	027-300-025	No Address Available
027-300-026-000	027-300-026	2650 S VILLA AVE, PALERMO CA 95968
027-300-029-000	027-300-029	2610 SOUTH VILLA AVE, PALERMO CA 95968
027-300-030-000	027-300-030	2650 WILLIAMS AVE, PALERMO CA 95968
027-300-032-000	027-300-032	2640 WILLIAMS AVE, PALERMO CA 95968
027-300-042-000	027-300-042	2611 TINY LN, PALERMO CA 95968
027-300-043-000	027-300-043	2630 WILLIAMS AVE, PALERMO CA 95968
027-300-049-000	027-300-049	2620 WILLIAMS AVE, PALERMO CA 95968
027-300-050-000	027-300-050	7340 PALERMO HONCUT HWY, PALERMO CA 95968
027-300-051-000	027-300-051	7310 PALERMO HONCUT HWY, PALERMO CA 95968
027-300-058-000	027-300-058	No Address Available
027-300-059-000	027-300-059	2549 PALERMO RD, PALERMO CA 95968
027-300-060-000	027-300-060	No Address Available
027-300-061-000	027-300-061	No Address Available
027-300-063-000	027-300-063	7240 PALERMO HONCUT HWY, PALERMO CA 95968
027-300-064-000	027-300-064	7230 PALERMO HONCUT HWY, PALERMO CA 95968
027-300-065-000	027-300-065	2616 TINY LN, PALERMO CA 95968
027-300-066-000	027-300-066	2650 TINY LN, PALERMO CA 95968
027-300-067-000	027-300-067	2626 TINY LN, PALERMO CA 95968
027-300-068-000	027-300-068	2660 TINY LN, PALERMO CA 95968
027-300-070-000	027-300-070	No Address Available
027-300-071-000	027-300-071	No Address Available
027-300-072-000	027-300-072	No Address Available
027-300-073-000	027-300-073	2623 TINY LN, PALERMO CA 95968
027-300-074-000	027-300-074	No Address Available
027-300-075-000	027-300-075	No Address Available
027-300-076-000	027-300-076	No Address Available
027-300-077-000	027-300-077	No Address Available
027-300-078-000	027-300-078	7290 PALERMO HONCUT HWY, PALERMO CA 95968
027-300-079-000	027-300-079	2662 WILLIAMS AVE, PALERMO CA 95968
027-300-080-000	027-300-080	2660 LUDLUM AVE, PALERMO CA 95968
027-300-083-000	027-300-083	2641 WILLIAMS AVE, PALERMO CA 95968
027-300-084-000	027-300-084	2621 LUDLUM AVE PALERMO, CA 95968

apn	APN bldg	Site Addresses
026-010-014-000	026-010-014	No Address Available
026-060-002-000	026-060-002	6986 LINCOLN BLVD, OROVILLE CA 95966
026-060-008-000	026-060-008	2134 MESSINA AVE, OROVILLE CA 95966
026-060-009-000	026-060-009	2190 MESSINA AVE, PALERMO CA 95966
026-060-016-000	026-060-016	2012 MESSINA AVE, PALERMO CA 95966
026-070-013-000	026-070-013	6990 UPPER PALERMO RD, PALERMO CA 95966
026-070-021-000	026-070-021	2510 MESSINA AVE, PALERMO CA 95966
026-070-022-000	026-070-022	2520 MESSINA AVE, PALERMO CA 95966
026-070-023-000	026-070-023	6996 IRWIN AVE, PALERMO CA 95966
026-070-026-000	026-070-026	2446 MESSINA AVE, PALERMO CA 95966
026-070-033-000	026-070-033	6999 MELVINA AVE, PALERMO CA 95966
026-080-001-000	026-080-001	7047 MELVINA AVE, PALERMO CA 95968
026-080-002-000	026-080-002	7014 HEWITT AVE, PALERMO CA 95968
026-080-004-000	026-080-004	7088 HEWITT AVE, PALERMO CA 95968
026-080-005-000	026-080-005	7096 HEWITT AVE, PALERMO CA 95968
026-080-006-000	026-080-006	2266 N VILLA AVE, PALERMO CA 95968
026-080-011-000	026-080-011	7081 HEWITT AVE, PALERMO CA 95968
026-080-012-000	026-080-012	No Address Available
026-080-013-000	026-080-013	7065 HEWITT AVE, PALERMO CA 95968
026-080-018-000	026-080-018	No Address Available
026-080-026-000	026-080-026	7040 FULTON AVE, PALERMO CA 95968
026-080-027-000	026-080-027	No Address Available
026-080-029-000	026-080-029	2441 MESSINA AVE, PALERMO CA 95968
026-080-031-000	026-080-031	7032 FULTON AVE, PALERMO CA 95968
026-080-039-000	026-080-039	2451 MESSINA AVE, PALERMO CA 95968
026-080-040-000	026-080-040	7026 FULTON AVE, PALERMO CA 95968
026-080-044-000	026-080-044	7088 IRWIN AVE, PALERMO CA 95968
026-080-046-000	026-080-046	7044 FULTON AVE, PALERMO CA 95968
026-080-047-000	026-080-047	7042 FULTON AVE, PALERMO CA 95968
026-080-048-000	026-080-048	7068 FULTON AVE, PALERMO CA 95968
026-080-049-000	026-080-049	7046 FULTON AVE, PALERMO CA 95968
026-080-050-000	026-080-050	7072 FULTON AVE, PALERMO CA 95968
026-080-052-000	026-080-052	2309 MESSINA AVE, PALERMO CA 95968
026-080-053-000	026-080-053	7079 IRWIN AVE, PALERMO CA 95968
026-080-054-000	026-080-054	No Address Available
026-080-055-000	026-080-055	7020 IRWIN AVE, PALERMO CA 95968
026-080-057-000	026-080-057	2351 MESSINA AVE, PALERMO CA 95968
026-080-058-000	026-080-058	7015 HEWITT AVE, PALERMO CA 95968
026-080-059-000	026-080-059	7064 IRWIN AVE, PALERMO CA 95968
026-080-060-000	026-080-060	7080 IRWIN AVE, PALERMO CA 95968
026-080-063-000	026-080-063	7044 HEWITT AVE, PALERMO CA 95968
026-080-064-000	026-080-064	7054 HEWITT AVE, PALERMO CA 95968
026-080-065-000	026-080-065	7078 FULTON AVE, PALERMO CA 95968
026-080-066-000	026-080-066	7098 FULTON AVE, PALERMO CA 95968
026-080-067-000	026-080-067	No Address Available
026-080-068-000	026-080-068	7087 IRWIN AVE, PALERMO CA 95968

026-080-069-000	026-080-069	7057 HEWITT AVE, PALERMO CA 95968
026-080-071-000	026-080-071	No Address Available
026-080-072-000	026-080-072	7042 UPPER PALERMO RD, PALERMO CA 95968
026-080-073-000	026-080-073	2671 MESSINA AVE, PALERMO CA 95968
026-080-078-000	026-080-078	2570 NORTH VILLA AVE, PALERMO CA 95968
026-080-079-000	026-080-079	7067 FULTON AVE, PALERMO CA 95968
026-080-080-000	026-080-080	No Address Available
026-080-081-000	026-080-081	2651 MESSINA AVE, PALERMO CA 95968
026-080-082-000	026-080-082	7093 MELVINA AVE, PALERMO CA 95968
026-080-083-000	026-080-083	7107 MELVINA AVE, PALERMO CA 95968
026-080-084-000	026-080-084	7030 IRWIN AVE, PALERMO CA 95968
026-090-005-000	026-090-005	7055 RAILROAD AVE, PALERMO CA 95968
026-090-006-000	026-090-006	7049 RAILROAD AVE, PALERMO CA 95968
026-090-007-000	026-090-007	7035 RAILROAD AVE, PALERMO CA 95968
026-090-008-000	026-090-008	No Address Available
026-090-010-000	026-090-010	2038 N VILLA AVE, PALERMO CA 95968
026-090-011-000	026-090-011	7083 LINCOLN BLVD, PALERMO CA 95968
026-090-014-000	026-090-014	2133 MESSINA AVE, PALERMO CA 95968
026-090-015-000	026-090-015	7058 MELVINA AVE, PALERMO CA 95968
026-090-016-000	026-090-016	7066 MELVINA AVE, PALERMO CA 95968
026-090-017-000	026-090-017	2186 NORTH VILLA AVE, PALERMO CA 95968
026-090-020-000	026-090-020	7071 PERKINS AVE, PALERMO CA 95968
026-090-021-000	026-090-021	7059 PERKINS AVE, PALERMO CA 95968
026-090-024-000	026-090-024	No Address Available
026-090-025-000	026-090-025	7063 RAILROAD AVE, PALERMO CA 95968
026-090-028-000	026-090-028	7057 LINCOLN BLVD, OROVILLE CA 95968
026-090-029-000	026-090-029	7051 LINCOLN BLVD, PALERMO CA 95968
026-090-030-000	026-090-030	2104 NORTH VILLA AVE, PALERMO CA 95968
026-090-031-000	026-090-031	2136 NORTH VILLA AVE, PALERMO CA 95968
026-090-032-000	026-090-032	7083 PERKINS AVE, PALERMO CA 95968
026-090-033-000	026-090-033	2056 N VILLA AVE, PALERMO CA 95968
026-090-034-000	026-090-034	2086 NORTH VILLA AVE, PALERMO CA 95968
026-090-035-000	026-090-035	7039 LINCOLN BLVD, PALERMO CA 95968
026-090-036-000	026-090-036	7045 LINCOLN BLVD, PALERMO CA 95968
026-090-037-000	026-090-037	1955 MESSINA AVE, PALERMO CA 95968
026-090-038-000	026-090-038	1973 MESSINA AVE, PALERMO CA 95968
026-090-039-000	026-090-039	7093 RAILROAD AVE, PALERMO CA 95968
026-090-040-000	026-090-040	1950 NORTH VILLA AVE, PALERMO CA 95968
026-111-001-000	026-111-001	7123 RAILROAD AVE, PALERMO CA 95968
026-111-002-000	026-111-002	1925 NORTH VILLA AVE, PALERMO CA 95968
026-111-003-000	026-111-003	1931 NORTH VILLA AVE, PALERMO CA 95968
026-111-004-000	026-111-004	1951 NORTH VILLA AVE, PALERMO CA 95968
026-111-005-000	026-111-005	No Address Available
026-111-006-000	026-111-006	1991 NORTH VILLA AVE, PALERMO CA 95968
026-111-008-000	026-111-008	1982 BALDWIN AVE, PALERMO CA 95968
026-111-011-000	026-111-011	1908 BALDWIN AVE, PALERMO CA 95968
026-111-012-000	026-111-012	No Address Available

026-111-013-000	026-111-013	1922 BALDWIN AVE, PALERMO CA 95968
026-111-014-000	026-111-014	No Address Available
026-111-015-000	026-111-015	1942 BALDWIN AVE, PALERMO CA 95968
026-111-016-000	026-111-016	No Address Available
026-111-017-000	026-111-017	1992 BALDWIN AVE, PALERMO CA 95968
026-111-018-000	026-111-018	No Address Available
026-112-002-000	026-112-002	2063 NORTH VILLA AVE, PALERMO CA 95968
026-112-004-000	026-112-004	7163 LINCOLN BLVD, PALERMO CA 95968
026-112-006-000	026-112-006	2044 BALDWIN AVE, PALERMO CA 95968
026-112-007-000	026-112-007	2090 BALDWIN AVE, PALERMO CA 95968
026-112-008-000	026-112-008	2091 NORTH VILLA AVE, PALERMO CA 95968
026-113-003-000	026-113-003	No Address Available
026-113-004-000	026-113-004	1971 BALDWIN AVE, PALERMO CA 95968
026-113-005-000	026-113-005	No Address Available
026-113-006-000	026-113-006	7252 LINCOLN BLVD, PALERMO CA 95968
026-113-009-000	026-113-009	1960 ESPERANZA AVE, PALERMO CA 95968
026-113-011-000	026-113-011	7263 RAILROAD AVE, PALERMO CA 95968
026-113-012-000	026-113-012	1994 ESPERANZA AVE, PALERMO CA 95968
026-113-014-000	026-113-014	1922 ESPERANZA AVE, PALERMO CA 95968
026-113-015-000	026-113-015	1936 ESPERANZA AVE, PALERMO CA 95968
026-113-018-000	026-113-018	1931 BALDWIN AVE, PALERMO CA 95968
026-113-019-000	026-113-019	1911 BALDWIN AVE, PALERMO CA 95968
026-113-020-000	026-113-020	1919 BALDWIN AVE, PALERMO CA 95968
026-113-022-000	026-113-022	1950 ESPERANZA AVE, PALERMO CA 95968
026-113-023-000	026-113-023	1970 ESPERANZA AVE, PALERMO CA 95968
026-113-024-000	026-113-024	1951 BALDWIN AVE, PALERMO CA 95968
026-113-025-000	026-113-025	1941 BALDWIN AVE, PALERMO CA 95968
026-114-002-000	026-114-002	7297 LINCOLN BLVD, PALERMO CA 95968
026-114-007-000	026-114-007	No Address Available
026-114-009-000	026-114-009	No Address Available
026-114-010-000	026-114-010	7285 LINCOLN BLVD, PALERMO CA 95968
026-114-011-000	026-114-011	No Address Available
026-114-012-000	026-114-012	No Address Available
026-114-013-000	026-114-013	2014 ESPERANZA AVE, PALERMO CA 95968
026-114-014-000	026-114-014	2095 BALDWIN AVE, PALERMO CA 95968
026-121-001-000	026-121-001	2121 NORTH VILLA AVE, PALERMO CA 95968
026-121-003-000	026-121-003	2165 N VILLA AVE, PALERMO CA 95968
026-121-004-000	026-121-004	7122 MELVINA AVE, PALERMO CA 95968
026-121-005-000	026-121-005	7150 MELVINA AVE, PALERMO CA 95968
026-121-014-000	026-121-014	2134 BALDWIN AVE, PALERMO CA 95968
026-121-015-000	026-121-015	2154 BALDWIN AVE, PALERMO CA 95968
026-121-016-000	026-121-016	No Address Available
026-121-017-000	026-121-017	No Address Available
026-121-018-000	026-121-018	2174 BALDWIN AVE, PALERMO CA 95968
026-121-019-000	026-121-019	2112 BALDWIN AVE, PALERMO CA 95968
026-122-004-000	026-122-004	2210 BALDWIN AVE, PALERMO CA 95968
026-122-005-000	026-122-005	7130 HEWITT AVE, PALERMO CA 95968

026-122-006-000	026-122-006	2288 BALDWIN AVE, PALERMO CA 95968
026-122-007-000	026-122-007	7131 MELVINA AVE, PALERMO CA 95968
026-122-008-000	026-122-008	No Address Available
026-122-009-000	026-122-009	2251 NORTH VILLA AVE, PALERMO CA 95968
026-122-010-000	026-122-010	2239 NORTH VILLA AVE, PALERMO CA 95968
026-123-001-000	026-123-001	No Address Available
026-123-002-000	026-123-002	No Address Available
026-123-003-000	026-123-003	2125 BALDWIN AVE, PALERMO CA 95968
026-124-001-000	026-124-001	2195 BALDWIN AVE, PALERMO CA 95968
026-124-002-000	026-124-002	2259 BALDWIN AVE, PALERMO CA 95968
026-124-006-000	026-124-006	2250 ESPERANZA AVE, PALERMO CA 95968
026-124-007-000	026-124-007	2291 BALDWIN AVE, PALERMO CA 95968
026-124-008-000	026-124-008	7246 HEWITT AVE, PALERMO CA 95968
026-124-009-000	026-124-009	2274 ESPERANZA AVE, PALERMO CA 95968
026-124-011-000	026-124-011	2292 ESPERANZA AVE, PALERMO CA 95968
026-131-001-000	026-131-001	7180 IRWIN AVE, PALERMO CA 95968
026-132-004-000	026-132-004	2455 NORTH VILLA AVE, PALERMO CA 95968
026-132-005-000	026-132-005	2487 N VILLA AVE, PALERMO CA 95968
026-132-011-000	026-132-011	No Address Available
026-132-012-000	026-132-012	2420 BALDWIN AVE, PALERMO CA 95968
026-132-013-000	026-132-013	No Address Available
026-132-015-000	026-132-015	7115 IRWIN AVE, PALERMO CA 95968
026-132-016-000	026-132-016	No Address Available
026-132-017-000	026-132-017	2480 BALDWIN AVE, PALERMO CA 95968
026-132-018-000	026-132-018	2435 NORTH VILLA AVE, PALERMO CA 95968
026-132-019-000	026-132-019	2442 BALDWIN AVE, PALERMO CA 95968
026-133-002-000	026-133-002	2551 NORTH VILLA AVE, PALERMO CA 95968
026-133-003-000	026-133-003	No Address Available
026-133-004-000	026-133-004	2587 NORTH VILLA AVE, PALERMO CA 95968
026-133-006-000	026-133-006	2525 NORTH VILLA AVE, PALERMO CA 95968
026-134-003-000	026-134-003	No Address Available
026-134-004-000	026-134-004	2353 BALDWIN AVE, PALERMO CA 95968
026-134-009-000	026-134-009	7286 IRWIN AVE, PALERMO CA 95968
026-134-010-000	026-134-010	2346 ESPERANZA AVE, PALERMO CA 95968
026-134-011-000	026-134-011	2334 ESPERANZA AVE, PALERMO CA 95968
026-134-012-000	026-134-012	2322 ESPERANZA AVE, PALERMO CA 95968
026-134-013-000	026-134-013	2323 BALDWIN AVE, PALERMO CA 95968
026-134-014-000	026-134-014	7220 IRWIN AVE, PALERMO CA 95968
026-134-015-000	026-134-015	7270 IRWIN AVE, PALERMO CA 95968
026-135-004-000	026-135-004	2454 ESPERANZA AVE, PALERMO CA 95968
026-135-005-000	026-135-005	2436 ESPERANZA AVE, PALERMO CA 95968
026-135-008-000	026-135-008	7271 IRWIN AVE, PALERMO CA 95968
026-135-009-000	026-135-009	7219 IRWIN AVE, PALERMO CA 95968
026-135-011-000	026-135-011	No Address Available
026-135-013-000	026-135-013	2449 BALDWIN AVE, PALERMO CA 95968
026-135-014-000	026-135-014	7293 IRWIN AVE, PALERMO CA 95968
026-135-020-000	026-135-020	2474 ESPERANZA AVE, PALERMO CA 95968

026-135-021-000	026-135-021	2475 BALDWIN AVE, PALERMO CA 95968
026-136-005-000	026-136-005	No Address Available
026-136-006-000	026-136-006	2540 ESPERANZA AVE, PALERMO CA 95968
026-136-011-000	026-136-011	2520 ESPERANZA AVE, PALERMO CA 95968
026-136-012-000	026-136-012	2475 ESPERANZA AVE, PALERMO CA 95968
026-141-001-000	026-141-001	1915 ESPERANZA AVE, PALERMO CA 95968
026-141-007-000	026-141-007	7382 LINCOLN BLVD, PALERMO CA 95968
026-141-008-000	026-141-008	1974 PALERMO RD, PALERMO CA 95968
026-141-009-000	026-141-009	No Address Available
026-141-010-000	026-141-010	1934 PALERMO RD, PALERMO CA 95968
026-141-013-000	026-141-013	7381 RAILROAD AVE, PALERMO CA 95968
026-141-014-000	026-141-014	1920 PALERMO RD, PALERMO CA 95968
026-141-016-000	026-141-016	1933 ESPERANZA AVE, PALERMO CA 95968
026-141-017-000	026-141-017	1943 ESPERANZA AVE, PALERMO CA 95968
026-141-018-000	026-141-018	7349 RAILROAD AVE, PALERMO CA 95968
026-141-019-000	026-141-019	No Address Available
026-141-022-000	026-141-022	1965 ESPERANZA AVE, PALERMO CA 95968
026-141-023-000	026-141-023	No Address Available
026-142-001-000	026-142-001	2009 ESPERANZA AVE, PALERMO CA 95968
026-142-002-000	026-142-002	No Address Available
026-142-003-000	026-142-003	No Address Available
026-142-005-000	026-142-005	2094 PALERMO RD, PALERMO CA 95968
026-142-006-000	026-142-006	2044 PALERMO RD, PALERMO CA 95968
026-142-009-000	026-142-009	No Address Available
026-142-010-000	026-142-010	2075 ESPERANZA AVE, PALERMO CA 95968
026-142-011-000	026-142-011	2065 ESPERANZA AVE, PALERMO CA 95968
026-142-012-000	026-142-012	2020 PALERMO RD, PALERMO CA 95968
026-151-001-000	026-151-001	No Address Available
026-151-002-000	026-151-002	No Address Available
026-151-003-000	026-151-003	No Address Available
026-151-004-000	026-151-004	No Address Available
026-151-006-000	026-151-006	2106 PALERMO RD, PALERMO CA 95968
026-151-007-000	026-151-007	2112 PALERMO RD, PALERMO CA 95968
026-152-001-000	026-152-001	2261 ESPERANZA AVE, PALERMO CA 95968
026-152-002-000	026-152-002	7320 HEWITT AVE, PALERMO CA 95968
026-160-010-000	026-160-010	7329 IRWIN AVE, PALERMO CA 95968
026-160-011-000	026-160-011	2446 PALERMO RD, PALERMO CA 95968
026-160-016-000	026-160-016	2544 PALERMO RD, PALERMO CA 95968
026-160-019-000	026-160-019	No Address Available
026-160-026-000	026-160-026	No Address Available
026-160-029-000	026-160-029	2410 PALERMO RD, PALERMO CA 95968
026-160-030-000	026-160-030	7395 IRWIN AVE, PALERMO CA 95968
026-160-035-000	026-160-035	2505 ESPERANZA AVE, PALERMO CA 95968
026-160-036-000	026-160-036	2495 ESPERANZA AVE, PALERMO CA 95968
026-160-037-000	026-160-037	2515 ESPERANZA AVE, PALERMO CA 95968
026-160-038-000	026-160-038	2525 ESPERANZA AVE, PALERMO CA 95968
026-160-039-000	026-160-039	2425 ESPERANZA AVE, PALERMO CA 95968

026-160-040-000	026-160-040	No Address Available
026-160-042-000	026-160-042	2445 ESPERANZA AVE, PALERMO CA 95968
026-160-043-000	026-160-043	2455 ESPERANZA AVE, PALERMO CA 95968
026-160-045-000	026-160-045	2510 PALERMO RD, PALERMO CA 95968
026-160-046-000	026-160-046	2456 PALERMO RD, PALERMO CA 95968
026-160-047-000	026-160-047	2466 PALERMO RD, PALERMO CA 95968
026-161-001-000	026-161-001	2305 ESPERANZA AVE, PALERMO CA 95968
026-161-002-000	026-161-002	2335 ESPERANZA AVE, PALERMO CA 95968
026-161-004-000	026-161-004	7330 IRWIN AVE, PALERMO CA 95968
026-161-005-000	026-161-005	7388 IRWIN AVE, PALERMO CA 95968
026-161-006-000	026-161-006	2362 PALERMO RD, PALERMO CA 95968
026-161-008-000	026-161-008	7391 HEWITT AVE, PALERMO CA 95968
026-161-009-000	026-161-009	2337 ESPERANZA AVE, PALERMO CA 95968
026-161-010-000	026-161-010	No Address Available
026-161-011-000	026-161-011	2336 PALERMO RD, PALERMO CA 95968
026-161-012-000	026-161-012	2316 PALERMO RD, PALERMO CA 95968
027-080-005-000	027-080-005	7136 UPPER PALERMO RD, PALERMO CA 95968
027-080-006-000	027-080-006	No Address Available
027-080-007-000	027-080-007	2552 PALERMO RD, PALERMO CA 95968
027-080-014-000	027-080-014	2560 PALERMO RD, PALERMO CA 95968
027-080-015-000	027-080-015	7130 UPPER PALERMO RD, PALERMO CA 95968
027-080-016-000	027-080-016	No Address Available
027-080-018-000	027-080-018	7110 UPPER PALERMO RD, PALERMO CA 95968
027-080-019-000	027-080-019	7126 UPPER PALERMO RD, PALERMO CA 95968
027-080-020-000	027-080-020	No Address Available
027-080-021-000	027-080-021	2610 ESPERANZA AVE, PALERMO CA 95968
027-080-022-000	027-080-022	2570 PALERMO RD, PALERMO CA 95968
027-080-023-000	027-080-023	7190 UPPER PALERMO RD, PALERMO CA 95968
027-080-038-000	027-080-038	2589 N VILLA AVE, OROVILLE CA 95968
027-080-039-000	027-080-039	2591 NORTH VILLA AVE, PALERMO CA 95968
027-080-063-000	027-080-063	2595 N VILLA AVE, PALERMO CA 95968
027-080-064-000	027-080-064	2586 BALDWIN AVE, PALERMO CA 95968

apn	APN bldg	Site Addresses
026-010-014-000	026-010-014	No Address Available
026-060-002-000	026-060-002	6986 LINCOLN BLVD, OROVILLE CA 95966
026-060-008-000	026-060-008	2134 MESSINA AVE, OROVILLE CA 95966
026-060-009-000	026-060-009	2190 MESSINA AVE, PALERMO CA 95966
026-060-016-000	026-060-016	2012 MESSINA AVE, PALERMO CA 95966
026-070-013-000	026-070-013	6990 UPPER PALERMO RD, PALERMO CA 95966
026-070-021-000	026-070-021	2510 MESSINA AVE, PALERMO CA 95966
026-070-022-000	026-070-022	2520 MESSINA AVE, PALERMO CA 95966
026-070-023-000	026-070-023	6996 IRWIN AVE, PALERMO CA 95966
026-070-026-000	026-070-026	2446 MESSINA AVE, PALERMO CA 95966
026-070-033-000	026-070-033	6999 MELVINA AVE, PALERMO CA 95966

apn	apn bldg	Site Addresses
027-060-004-000	027-060-004	2616 NORTH VILLA AVE, OROVILLE CA 95966
027-060-049-000	027-060-049	No Address Available
027-060-050-000	027-060-050	7019 UPPER PALERMO RD, PALERMO CA 95966
027-060-051-000	027-060-051	No Address Available
027-060-052-000	027-060-052	7049 UPPER PALERMO RD, PALERMO CA 95966
027-081-007-000	027-081-007	7155 UPPER PALERMO RD, PALERMO CA 95968
027-081-024-000	027-081-024	7145 UPPER PALERMO RD, PALERMO CA 95968
027-081-025-000	027-081-025	2653 NORTH VILLA AVE, OROVILLE CA 95968
027-081-028-000	027-081-028	2710 PALERMO RD, PALERMO CA 95968
027-081-029-000	027-081-029	2740 PALERMO RD, PALERMO CA 95968
027-082-002-000	027-082-002	2765 PALERMO RD, PALERMO CA 95966
027-082-010-000	027-082-010	7275 PALERMO HONCUT HWY, PALERMO CA 95966
027-082-011-000	027-082-011	7245 PALERMO HONCUT HWY, PALERMO CA 95966
027-082-016-000	027-082-016	2741 SOUTH VILLA AVE, PALERMO CA 95966



BUTTE LOCAL AGENCY FORMATION COMMISSION

1453 Downer Street, Suite C • Oroville, California 95965-4950
(530)538-7784 • Fax (530)538-2847 • www.buttelafco.org

April 12, 2022

Kamie Loeser, Director
Department of Water and Resource Conservation
County of Butte
308 Nelson Avenue
Oroville, CA 95965

Sent Via Email: kloeser@buttecounty.net

Re: Support for the Palermo Clean Water Consolidation Project

Dear Ms. Loeser:

As both an observer and a regulator, the Butte Local Agency Formation Commission (LAFCo) enthusiastically supports the Palermo Clean Water Consolidation Project (Project). This Project will significantly help address clean water needs of the semi-rural unincorporated community of Palermo.

Butte LAFCo has long been aware that the continued conjunctive use of individual wells for potable water supply and on-site septic systems in the affected area presents many long term challenges regarding contaminated drinking water, poor drainage, and failing septic systems.

LAFCo has conducted an early consultation with the South Feather Water & Power Agency (SFWPA) concerning the Project and the necessary annexation of the approximately 490 affected parcels into the SFWPA in order to access treated water. The annexation process is expected to begin with the SFWPA public hearing in late April to consider initiating the annexation of the Palermo community into the District.

If we can be of any further assistance please contact me at your convenience.

Sincerely,

Steve Lucas

Stephen Lucas
Executive Officer

cc: LAFCo Commissioners
South Feather Water & Power Agency



SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

FROM: Rath Moseley, General Manager

DATE: April 18, 2022

**RE: Real Property Negotiations, and Anticipated and Existing Litigation
Closed Session Agenda Item for 4/26/22 Board of Directors Meeting**

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.